GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

10	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

10	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 286050 COMPL. DATE 03/20/2018 TOTAL DEPTH 5714 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - PLUGGED 11/16/18

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

10	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4185 X	408	-0-	-3777	-0-	45	1	363	2	N	-0-			-0-
11	T. A.	256	-0-	256	256	35	1	221	2	N	-0-			-0-
12	T. A.	395	-0-	395	651	42	1	353	2	N	-0-			-0-
01	T. A.	344	-0-	344	995	44	1	300	2	N	-0-			-0-
02	T. A.	242	-0-	242	1237	32	1	210	2	N	-0-			-0-
*03	1535 X	298	-0-	-1237	-0-	36	1	262	2	N	-0-			-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					33
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					33
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					33
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					33
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					33
03	248	N	114	-0-	-134	-0-	114	2			N	-0-					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

10	3968	#	1061	-0-	-2907	-0-	1055	2	6	9	N	5					134
11	3840	#	52	-0-	-3788	-0-	50	2	2	9	N	2					136
12	3906	#	51	-0-	-3855	-0-	50	2	1	9	N	1					137
01	3565	#	50	-0-	-3515	-0-	50	2			N	-0-					137
02	2324	#	54	-0-	-2270	-0-	54	2			N	-0-					137
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

10	3689 X	3653	-0-	-36	-0-	3589	3	64	9	N	58	174	1			33
11	3510 X	3007	-0-	-503	-0-	2952	3	55	9	N	50					83
12	3720 X	3150	-0-	-570	-0-	3084	3	66	9	N	60					143
01	3720 X	3595	-0-	-125	-0-	3518	3	77	9	N	70	172	1			41
02	3304 X	3173	-0-	-131	-0-	3115	3	58	9	N	53					94
03	3658 X	3477	-0-	-181	-0-	3411	3	66	9	N	60					154

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

10	1260 N	1260	-0-	-0-	-0-	48	1	1173	2	N	35					146
						39	9									
11	1260 N	1216	-0-	-44	-0-	54	1	1111	2	N	46					192
						51	9									
12	1302 N	1182	-0-	-120	-0-	74	1	1067	2	N	37	189	1			40
						41	9									
01	1271 N	1139	-0-	-132	-0-	92	1	1004	2	N	39					79
						43	9									
02	1148 N	1006	-0-	-142	-0-	92	1	878	2	N	33					112
						36	9									
03	1178 N	1125	-0-	-53	-0-	109	1	972	2	N	40					152
						44	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

10	2263 X	1899	-0-	-364	-0-	172	1	1727	2	N	-0-					-0-
11	2190 X	1608	-0-	-582	-0-	153	1	1455	2	N	-0-					-0-
12	2077 X	1814	-0-	-263	-0-	158	1	1656	2	N	-0-					-0-
01	2046 X	1529	-0-	-517	-0-	147	1	1382	2	N	-0-					-0-
02	1564 N	1564	-0-	-0-	-0-	145	1	1419	2	N	-0-					-0-
03	1829 N	1411	-0-	-418	-0-	185	1	1226	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		11334	-0-	11334	31474	100	1	11012	2	Y	202	184	1			198
							222	9									
11	15370		4432	-0-	-10938	20536	70	1	4315	2	Y	43					241
							47	9									
12	8215		5074	-0-	-3141	17395	70	1	4956	2	Y	44	192	1			93
							48	9									
01	8215		5104	-0-	-3111	14284	50	1	5001	2	Y	48					141
							53	9									
02	7420		7010	-0-	-410	13874	50	1	6960	2	Y	-0-					141
*03	26599		10470	-0-	-16129	-0-	50	1	10410	2	Y	9					150
							10	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

10	200	N	763	-0-	563	2084	50	1	713	2	Y	-0-					-0-
11	2520	N	436	-0-	-2084	-0-	30	1	406	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	50	1	312	2	Y	-0-					-0-
01	620	N	323	-0-	-297	-0-	50	1	273	2	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	50	1	336	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	50	1	234	2	Y	184	184	1			-0-
							202	9									

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	13			87
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	20			107
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	946 N	946	-0-	-0-	-0-	89	1	857	2	N	-0-			-0-
11	960 N	821	-0-	-139	-0-	78	1	743	2	N	-0-			-0-
12	968 N	968	-0-	-0-	-0-	86	1	882	2	N	-0-			-0-
01	1005 N	1005	-0-	-0-	-0-	95	1	910	2	N	-0-			-0-
02	911 N	911	-0-	-0-	-0-	96	1	815	2	N	-0-			-0-
*03	1028 N	1028	-0-	-0-	-0-	129	1	899	2	N	-0-			-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			68
11	0 N	-0-	-0-	-0-	-0-					N	-0-			68
12	0 N	-0-	-0-	-0-	-0-					N	-0-			68
01	0 N	-0-	-0-	-0-	-0-					N	-0-			68
02	0 N	-0-	-0-	-0-	-0-					N	-0-			68
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

10	4495 #	4160	-0-	-335	-0-	4160	2			N	-0-					-0-
11	5640 R	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
12	4743 #	NO RPT	-0-	-4743	-0-					N	NO RPT					-0-
01	4743 #	104	-0-	-4639	-0-	104	2			N	-0-					-0-
02	4284 #	102	-0-	-4182	-0-	102	2			N	-0-					-0-
03	5735	NO RPT	-0-	-5735	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

10	186 N	-0-	-0-	-186	-0-					N	-0-					143
11	180 N	-0-	-0-	-180	-0-					N	-0-					143
12	0 N	-0-	-0-	-0-	-0-					N	-0-					143
01	0 N	-0-	-0-	-0-	-0-					N	-0-					143
02	0 N	-0-	-0-	-0-	-0-					N	-0-					143
03	0 N	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

10	592 N	60	-0-	-532 B	-0-	60	2			Y	-0-					36
11	60 N	60	-0-	-0- B	-0-	60	2			Y	-0-					36
12	141 N	141	-0-	-0- B	-0-	128	2	13	9	Y	12					48
01	115 N	115	-0-	-0- B	-0-	102	2	13	9	Y	12					60
02	67 N	67	-0-	-0- B	-0-	54	2	13	9	Y	12					72
03	155 N	NO RPT	-0-	-155 B	-0-					Y	NO RPT					72

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

10	554 N	60	-0-	-494 B	-0-	60	2			Y	-0-					48
11	60 N	60	-0-	-0- B	-0-	60	2			Y	-0-					48
12	192 N	192	-0-	-0- B	-0-	181	2	11	9	Y	10					58
01	105 N	105	-0-	-0- B	-0-	94	2	11	9	Y	10					68
02	64 N	64	-0-	-0- B	-0-	53	2	11	9	Y	10					78
03	186 N	NO RPT	-0-	-186 B	-0-					Y	NO RPT					78

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	#	2103	-0-	-439 B	-8526	204	1	1898	2	N	1	1	8			160
							1	9									
11	2460	#	2243	-0-	-217 B	-8743	220	1	2021	2	N	2					162
							2	9									
12	2387	#	2323	-0-	-64 B	-8807	221	1	2102	2	N	-0-					162
01	2387	#	2249	-0-	-138 B	-8945	222	1	2027	2	N	-0-					162
02	2100	N	1675	-0-	-425 B	-8945	178	1	1444	2	N	48					210
							53	9									
03	2325	N	1173	-0-	-1152 B	-8945	152	1	1021	2	N	-0-					210

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

10	672	N	63	-0-	-609	-0-	51	2	12	9	Y	11					233
11	62	N	62	-0-	-0-	-0-	51	2	11	9	Y	10					243
12	136	N	136	-0-	-0-	-0-	125	2	11	9	Y	10	186	1			67
01	116	N	116	-0-	-0-	-0-	105	2	11	9	Y	10					77
02	82	N	82	-0-	-0-	-0-	58	2	24	9	Y	22	90	1			9
03	124	N	76	-0-	-48	-0-	52	2	24	9	Y	22					31

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

10	359	N	110	-0-	-249	-0-	110	2			Y	-0-					30
11	79	N	79	-0-	-0-	-0-	60	2	19	9	Y	17					47
12	141	N	141	-0-	-0-	-0-	128	2	13	9	Y	12					59
01	124	N	124	-0-	-0-	-0-	111	2	13	9	Y	12					71
02	85	N	85	-0-	-0-	-0-	54	2	31	9	Y	28	77	1			22
03	155	N	95	-0-	-60	-0-	58	2	37	9	Y	34					56

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

10	517	N	517	-0-	-0-	-0-	449	3	68	9	N	62					220
11	462	N	462	-0-	-0-	-0-	399	3	63	9	N	57	178	1			99
12	310	N	274	-0-	-36	-0-	218	3	56	9	N	51					150
01	527	N	499	-0-	-28	-0-	444	3	55	9	N	50					200
*02	431	N	431	-0-	-0-	-0-	370	3	61	9	N	55	176	1			79
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					79

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

10	3565 X	3543	-0-	-22	-0-	15	1	3500	2	N	25					113
						28	9									
11	3450 X	3286	-0-	-164	-0-	14	1	3239	2	N	30					143
						33	9									
12	3565 X	3432	-0-	-133	-0-	15	1	3386	2	N	28	114	1			57
						31	9									
01	3565 X	3415	-0-	-150	-0-	14	1	3367	2	N	31					88
						34	9									
02	3220 X	2477	-0-	-743	-0-	11	1	2418	2	N	44					132
						48	9									
03	3534 X	3090	-0-	-444	-0-	15	1	3053	2	N	20					152
						22	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

10	2211 X	2211	-0-	-0-	-0-	2211	2			Y	-0-					56
11	2700 X	2260	-0-	-440	-0-	2260	2			Y	-0-					56
12	2790 X	2003	-0-	-787	-0-	2003	2			Y	-0-					56
01	2790 X	2404	-0-	-386	-0-	2370	2	34	9	Y	31	31	1			56
02	2100 N	2070	-0-	-30	-0-	2036	2	34	9	Y	31	31	1			56
*03	2212 N	2212	-0-	-0-	-0-	2212	2			Y	-0-					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

10	7044 X	7044	-0-	-0-	-0-	7036	2	8	9	Y	7					37
11	7020 X	7020	-0-	-0-	-0-	7020	2			Y	-0-					37
12	8459 X	8459	-0-	-0-	-0-	8457	2	2	9	Y	2					39
01	6899 X	6899	-0-	-0-	-0-	6780	2	119	9	Y	108	108	1			39
02	7311 X	7311	-0-	-0-	-0-	7203	2	108	9	Y	98	98	1			39
03	7254 X	5496	-0-	-1758	-0-	5496	2			Y	-0-					39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

10	186 N	NO RPT	-0-	-186	B	-0-				N	NO RPT					41
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

10	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
01	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
02	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
03	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

10	10 N	-0-	-0-	-10	-0-					N	-0-					132
11	9 N	-0-	-0-	-9	-0-					N	-0-					132
12	0 N	-0-	-0-	-0-	-0-					N	-0-					132
01	0 N	-0-	-0-	-0-	-0-					N	-0-					132
02	0 N	-0-	-0-	-0-	-0-					N	-0-					132
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

10	3038 X	1872	-0-	-1166	-0-	1853	2	19	9	Y	17	36	1			13
11	2940 X	1863	-0-	-1077	-0-	1823	2	40	9	Y	36	33	1			16
12	2821 X	1910	-0-	-911	-0-	1878	2	32	9	Y	29	29	1			16
01	2821 X	2149	-0-	-672	-0-	2092	2	57	9	Y	52	54	1			14
02	1820 X	1797	-0-	-23	-0-	1743	2	54	9	Y	49	52	1			11
*03	1976 X	1976	-0-	-0-	-0-	1946	2	30	9	Y	27	22	1			16

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

10	1171 N	1171	-0-	-0-	-0-	817	2	354	9	Y	322	321	1			124
11	1413 N	1413	-0-	-0-	-0-	1007	2	406	9	Y	369	332	1			161
12	1092 N	1092	-0-	-0-	-0-	705	2	387	9	Y	352	331	1			182
01	1256 N	1256	-0-	-0-	-0-	892	2	364	9	Y	331	350	1			163
02	1349 X	1349	-0-	-0-	-0-	942	2	407	9	Y	370	358	1			175
*03	1502 X	1502	-0-	-0-	-0-	1051	2	451	9	Y	410	335	1			250

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	92	1	643	2	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	88	1	706	2	N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	104	1	963	2	N	-0-					-0-
01	744	N	671	-0-	-73	-0-	64	1	607	2	N	-0-					-0-
02	728	N	668	-0-	-60	-0-	64	1	604	2	N	-0-					-0-
03	806	N	726	-0-	-80	-0-	80	1	646	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

10	31	N	28	-0-	-3	-0-	7	1	21	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	6	1	14	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	6	1	21	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

10	349	N	349	-0-	-0-	-0-	89	1	260	3	N	-0-					-0-
11	270	N	64	-0-	-206	-0-	20	1	44	3	N	-0-					-0-
12	310	N	132	-0-	-178	-0-	35	1	97	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	105	1	333	3	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	111	1	379	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	134	1	367	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	541	-0-	-48	-0-	138	1	403	3	N	-0-					-0-
11	510	N	242	-0-	-268	-0-	76	1	166	3	N	-0-					-0-
12	558	N	436	-0-	-122	-0-	116	1	320	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	145	1	459	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	134	1	460	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	102	1	281	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

10	93	X	-0-	-0-	-93	-0-					N	-0-					4
11	60	X	-0-	-0-	-60	-0-					N	-0-					4
12	11	X	-0-	-0-	-11	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

10	126	N	126	-0-	-0-	B	-0-	8	1	89	3	N	26				199
								29	9								
11	120	N	98	-0-	-22	B	-0-	7	1	76	3	N	14	179	1		34
								15	9								
12	124	N	98	-0-	-26	B	-0-	10	1	88	3	N	-0-				34
01	127	N	127	-0-	-0-	B	-0-	8	1	89	3	N	27				61
								30	9								
02	112	N	112	-0-	-0-	B	-0-	8	1	78	3	N	24				85
								26	9								
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0-	B	-0-	8	1	79	3	N	26				111
								29	9								

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

10	341	N	278	-0-	-63	-0-	71	1	207	3	N	-0-					-0-
11	300	N	240	-0-	-60	-0-	75	1	165	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	207	1	571	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	137	1	434	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	118	1	403	3	N	-0-					-0-
03	496	N	378	-0-	-118	-0-	101	1	277	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

10	31	N	31	-0-	-0-	-0-	8	1	23	3	N	-0-				-0-
11	30	N	20	-0-	-10	-0-	6	1	14	3	N	-0-				-0-
12	31	N	23	-0-	-8	-0-	6	1	17	3	N	-0-				-0-
01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-				-0-
02	28	N	25	-0-	-3	-0-	6	1	19	3	N	-0-				-0-
03	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-				-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

10	80	N	80	-0-	-0-	-0-	80	3			N	-0-				-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-				-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-				-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-				-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-				-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-				-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

10	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561 N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
11	1365 N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1202 N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1550 N	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
02	1288 N	208	-0-	-1080	-0-	208	3			N	-0-					-0-
03	1209 N	-0-	-0-	-1209	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

10	1409 N	1409	-0-	-0-	-0-	1409	2			N	-0-					84
11	1820 N	1820	-0-	-0-	-0-	1813	2	7	9	N	6					90
12	1581 N	659	-0-	-922	-0-	642	2	17	9	N	15					105
01	375 N	375	-0-	-0-	-0-	375	2			N	-0-					105
02	350 N	350	-0-	-0-	-0-	350	2			N	-0-					105
03	651 N	430	-0-	-221	-0-	430	2			N	-0-					105

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

10	2387 N	2387	-0-	-0-	-0-	2351	2	36	9	N	33					293
11	2278 N	2278	-0-	-0-	-0-	2227	2	51	9	N	46	184	1			155
12	2148 N	2148	-0-	-0-	-0-	2085	2	63	9	N	57					212
01	2217 N	2217	-0-	-0-	-0-	2165	2	52	9	N	47					259
02	2001 N	2001	-0-	-0-	-0-	1921	2	80	9	N	73					332
*03	2356 N	2356	-0-	-0-	-0-	2321	2	35	9	N	32	186	1			178

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

10	9455 X	7470	-0-	-1985	-0-	693	1	6724	2	N	48	94	1			19
						53	9									
11	8430 X	6408	-0-	-2022	-0-	585	1	5780	2	N	39					58
						43	9									
12	8711 X	-0-	-0-	-8711	-0-					N	-0-					58
01	13900 X	13900	-0-	-0-	-0-	1096	1	12692	2	N	102	104	1			56
						112	9									
02	6748 X	2734	-0-	-4014	-0-	171	1	2553	2	N	9	39	1			26
						10	9									
03	7471 X	1731	-0-	-5740	-0-	184	1	1547	2	N	-0-					26

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	196	-0-	-5570	-0-	18	1	178	2	N	-0-					64
11	5580	X	3372	-0-	-2208	-0-	310	1	3061	2	N	1					65
							1	9									
12	9780	X	9780	-0-	-0-	-0-	902	1	8863	2	N	14					79
							15	9									
01	5890	X	4214	-0-	-1676	-0-	333	1	3852	2	N	26					105
							29	9									
02	5320	X	559	-0-	-4761	-0-	35	1	523	2	N	1					106
							1	9									
03	6107	X	388	-0-	-5719	-0-	38	1	317	2	N	30	79	1			57
							33	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

10	6067	X	6067	-0-	-0-	-0-	567	1	5494	2	N	5					63
							6	9									
11	7860	X	3814	-0-	-4046	-0-	350	1	3463	2	N	1					64
							1	9									
12	8122	X	5351	-0-	-2771	-0-	493	1	4847	2	N	10					74
							11	9									
01	8122	X	700	-0-	-7422	-0-	56	1	644	2	N	-0-					74
02	16029	X	16029	-0-	-0-	-0-	1004	1	15006	2	N	17					91
							19	9									
*03	10190	X	10190	-0-	-0-	-0-	1083	1	9093	2	N	13					104
							14	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	240	N	62	-0-	-178	-0-	6	1	56	2	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	34	1	284	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

10	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-
11	60	N	28	-0-	-32	-0-	1	1	27	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36963 X	36963	-0-	-0-	-0-	153	1	36510	2	N	273	290	1			141
						300	9									
11	34284 X	34284	-0-	-0-	-0-	146	1	33843	2	N	268	184	1			225
						295	9									
12	33041 X	33041	-0-	-0-	-0-	147	1	32635	2	N	235	328	1			132
						259	9									
01	32417 X	32417	-0-	-0-	-0-	135	1	32021	2	N	237	181	1			188
						261	9									
02	21983 X	21983	-0-	-0-	-0-	95	1	21671	2	N	197	180	1			205
						217	9									
*03	30706 X	30706	-0-	-0-	-0-	148	1	30317	2	N	219	274	1			150
						241	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

10	1023 N	815	-0-	-208	-0-	76	1	737	2	N	2					62
						2	9									
11	840 N	770	-0-	-70	-0-	71	1	699	2	N	-0-					62
12	1116 N	746	-0-	-370	-0-	69	1	676	2	N	1					63
						1	9									
01	806 N	654	-0-	-152	-0-	52	1	598	2	N	4					67
						4	9									
02	1004 N	1004	-0-	-0-	-0-	63	1	935	2	N	5					72
						6	9									
03	744 N	640	-0-	-104	-0-	67	1	566	2	N	6					78
						7	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

10	14074 X	13136	-0-	-938	-0-	432	1	12544	2	N	145	223	1			150
						160	9									
11	13620 X	11992	-0-	-1628	-0-	427	1	11393	2	N	156	119	1			187
						172	9									
12	14074 X	11139	-0-	-2935	-0-	416	1	10555	2	N	153	141	1			199
						168	9									
01	13197 X	13197	-0-	-0-	-0-	452	1	12572	2	N	157	181	1			175
						173	9									
02	11872 X	9286	-0-	-2586	-0-	381	1	8752	2	N	139	149	1			165
						153	9									
03	13144 X	11983	-0-	-1161	-0-	412	1	11385	2	N	169	183	1			151
						186	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9223	-0-	-635	-0-	854	1	8279	2	N	82	77	1			73
							90	9									
11	9240	X	8633	-0-	-607	-0-	786	1	7770	2	N	70	85	1			58
							77	9									
12	9145	X	8843	-0-	-302	-0-	808	1	7933	2	N	93	94	1			57
							102	9									
01	9367	X	9367	-0-	-0-	-0-	737	1	8534	2	N	87	76	1			68
							96	9									
02	12517	X	12517	-0-	-0-	-0-	779	1	11647	2	N	83	106	1			45
							91	9									
03	9238	X	7995	-0-	-1243	-0-	842	1	7063	2	N	82					127
							90	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

10	8277	X	8277	-0-	-0-	-0-	273	1	7949	2	N	50	40	1			204
							55	9									
11	6775	X	6775	-0-	-0-	-0-	243	1	6474	2	N	53	62	1			195
							58	9									
12	6897	X	6897	-0-	-0-	-0-	259	1	6580	2	N	53	123	1			125
							58	9									
01	6873	X	6873	-0-	-0-	-0-	237	1	6590	2	N	42					167
							46	9									
02	5785	X	5785	-0-	-0-	-0-	240	1	5501	2	N	40					207
							44	9									
*03	6910	X	6910	-0-	-0-	-0-	239	1	6607	2	N	58	108	1			157
							64	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

10	3100	X	2500	-0-	-600	-0-	229	1	2218	2	N	48					120
							53	9									
11	3357	X	3357	-0-	-0-	-0-	302	1	2987	2	N	62	95	1			87
							68	9									
12	2356	X	2233	-0-	-123	-0-	202	1	1988	2	N	39	63	1			63
							43	9									
01	2792	X	2792	-0-	-0-	-0-	218	1	2524	2	N	45					108
							50	9									
02	4146	X	4146	-0-	-0-	-0-	257	1	3842	2	N	43	79	1			72
							47	9									
03	3472	X	2659	-0-	-813	-0-	277	1	2326	2	N	51	81	1			42
							56	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1579 N	1579	-0-	-0-	-0-	147 1 6 9	1426 2	N	5			93
11	1623 N	1623	-0-	-0-	-0-	148 1 8 9	1467 2	N	7			100
12	1547 N	1547	-0-	-0-	-0-	142 1 6 9	1399 2	N	5	65 1		40
01	1742 N	1742	-0-	-0-	-0-	138 1 11 9	1593 2	N	10			50
02	1680 N	1680	-0-	-0-	-0-	105 1 11 9	1564 2	N	10			60
03	1302 N	1075	-0-	-227	-0-	113 1 13 9	949 2	N	12			72

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-				88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

10	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

10	DLQ G-10	255	-0-	255	792	255	2	Y	-0-			-0-
11	1065 N	273	-0-	-792	-0-	273	2	Y	-0-			-0-
12	139 N	139	-0-	-0-	-0-	139	2	Y	-0-			-0-
01	248 N	18	-0-	-230	-0-	18	2	Y	-0-			-0-
02	224 N	62	-0-	-162	-0-	62	2	Y	-0-			-0-
03	124 N	92	-0-	-32	-0-	92	2	Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

10	DLQ G-10	76	-0-	76	237	76	2	Y	-0-			-0-
11	319 N	82	-0-	-237	-0-	82	2	Y	-0-			-0-
12	42 N	42	-0-	-0-	-0-	42	2	Y	-0-			-0-
01	62 N	6	-0-	-56	-0-	6	2	Y	-0-			-0-
02	84 N	18	-0-	-66	-0-	18	2	Y	-0-			-0-
03	31 N	28	-0-	-3	-0-	28	2	Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	188	-0-	188	584	188	2			Y	-0-					-0-
11	785 N	201	-0-	-584	-0-	201	2			Y	-0-					-0-
12	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	186 N	14	-0-	-172	-0-	14	2			Y	-0-					-0-
02	196 N	46	-0-	-150	-0-	46	2			Y	-0-					-0-
03	93 N	68	-0-	-25	-0-	68	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

10	DLQ G-10	423	-0-	423	1317	423	2			Y	-0-					40
11	1700 N	453	-0-	-1247	70	453	2			Y	-0-					40
12	302 N	232	-0-	-70	-0-	232	2			Y	-0-					40
01	310 N	31	-0-	-279	-0-	31	2			Y	-0-					40
02	280 N	103	-0-	-177	-0-	103	2			Y	-0-					40
03	217 N	153	-0-	-64	-0-	153	3			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

10	DLQ G-10	1517	-0-	1517	4789	1517	2			Y	-0-					118
11	1700 N	1645	-0-	-55	4734	1625	2	20	9	Y	18					136
12	3100 N	839	-0-	-2261	2473	830	2	9	9	Y	8					144
01	2606 N	133	-0-	-2473	-0-	110	2	23	9	Y	21					165
02	1540 X	507	-0-	-1033	-0-	368	2	139	9	Y	126	190	1			101
03	1705 X	607	-0-	-1098	-0-	550	2	57	9	Y	52					153

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

10	DLQ G-10	268	-0-	268	834	268	2			Y	-0-					-0-
11	1122 N	288	-0-	-834	-0-	288	2			Y	-0-					-0-
12	147 N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
01	279 N	19	-0-	-260	-0-	19	2			Y	-0-					-0-
02	252 N	65	-0-	-187	-0-	65	2			Y	-0-					-0-
03	155 N	97	-0-	-58	-0-	97	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

10	434 N	295	-0-	-139	-0-	295	2			N	-0-					188
11	360 N	319	-0-	-41	-0-	316	2	3	9	N	3					191
12	279 N	161	-0-	-118	-0-	161	2			N	-0-					191
01	310 N	21	-0-	-289	-0-	21	2			N	-0-					191
02	308 N	72	-0-	-236	-0-	72	2			N	-0-					191
03	155 N	107	-0-	-48	-0-	107	2			N	-0-					191

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

10	1426 N	415	-0-	-1011	-0-	84	1	328	2	N	3					68
						3	9									
11	1470 N	787	-0-	-683	-0-	84	1	685	2	N	16					84
						18	9									
12	1206 N	1206	-0-	-0-	-0-	75	1	1117	2	N	13					97
						14	9									
01	1406 N	1406	-0-	-0-	-0-	52	1	1337	2	N	15					112
						17	9									
02	1481 N	1481	-0-	-0-	-0-	1464	2	17	9	N	15					127
*03	1812 N	1812	-0-	-0-	-0-	93	1	1706	2	N	12					139
						13	9									

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

10	2387 X	2000	-0-	-387	-0-	2000	2			N	-0-					171
11	1859 X	1859	-0-	-0-	-0-	1753	2	106	9	N	96	197	1			70
12	2374 X	2374	-0-	-0-	-0-	2322	2	52	9	N	47					117
01	2177 X	2177	-0-	-0-	-0-	2127	2	50	9	N	45					162
02	2578 X	2578	-0-	-0-	-0-	2574	2	4	9	N	4					166
03	2387 X	1528	-0-	-859	-0-	1528	2			N	-0-					166

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

10	588 X	565	-0-	-23	-0-	563	2	2	9	N	2					62
11	20 X	20	-0-	-0-	-0-	20	2			N	-0-					62
12	710 X	710	-0-	-0-	-0-	710	2			N	-0-					62
01	558 X	-0-	-0-	-558	-0-					N	-0-					62
02	500 N	500	-0-	-0-	-0-	500	2			N	-0-					62
03	558 N	NO RPT	-0-	-558	-0-					N	NO RPT					62

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/13/2019 - PLUGGED 03/13/19

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

10	28985 X	26497	-0-	-2488	-0-	1707	1	24790	2	N	-0-			198
11	27840 X	24598	-0-	-3242	-0-	1658	1	22940	2	N	-0-			198
12	28768 X	25089	-0-	-3679	-0-	1658	1	23431	2	N	-0-			198
01	26784 X	25224	-0-	-1560	-0-	1658	1	23566	2	N	-0-			198
02	23940 X	21911	-0-	-2029	-0-	1866	1	20045	2	N	-0-			198
03	26505 X	23637	-0-	-2868	-0-	2046	1	21591	2	N	-0-			198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SOUTH (2300) //CONT.// 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19499 #	18327	-0-	-1172	-0-	18327	2			N	-0-			190
11	19500 #	16524	-0-	-2976	-0-	16524	2			N	-0-			190
12	20150 #	19106	-0-	-1044	-0-	19106	2			N	-0-			190
01	21881 R	21881	-0-	-0-	-0-	21881	2			N	-0-			190
02	18048 R	18048	-0-	-0-	-0-	18042	2	6	9	N	5			195
03	19096 #	18438	-0-	-658	-0-	18438	2			N	-0-			195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	919	-0-	-290	-0-	54	1	863	3	N	2					192
						2	9									
11	944 N	944	-0-	-0-	-0-	55	1	889	3	N	-0-					192
12	1019 N	1019	-0-	-0-	-0-	126	1	890	3	N	3					195
						3	9									
01	1107 N	1107	-0-	-0-	-0-	100	1	1005	3	N	2					197
						2	9									
02	964 N	964	-0-	-0-	-0-	956	3	8	9	N	7	173	1			31
03	1023 N	995	-0-	-28	-0-	993	3	2	9	N	2					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

10	1519 N	1329	-0-	-190	-0-	77	1	1241	3	N	10					145
						11	9									
11	1452 N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					145
12	1087 N	1087	-0-	-0-	-0-	133	1	943	3	N	10					155
						11	9									
01	1333 N	1282	-0-	-51	-0-	115	1	1161	3	N	5					160
						6	9									
02	1344 N	1149	-0-	-195	-0-	1146	3	3	9	N	3					163
*03	1390 N	1390	-0-	-0-	-0-	1381	3	9	9	N	8					171

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

10	6603 X	6376	-0-	-227	-0-	6047	2	329	9	N	299	341	1			135
11	6390 X	5152	-0-	-1238	-0-	4918	2	234	9	N	213	179	1			169
12	6603 X	5992	-0-	-611	-0-	5671	2	321	9	N	292	361	1			100
01	6386 X	4280	-0-	-2106	-0-	4045	2	235	9	N	214	190	1			124
02	5768 X	4756	-0-	-1012	-0-	4500	2	256	9	N	233	170	1			187
03	6386 X	5598	-0-	-788	-0-	5324	2	274	9	N	249	169	1			267

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

10	1515 N	1515	-0-	-0-	-0-	1295	2	220	9	N	200	160	1			157
11	1410 N	1067	-0-	-343	-0-	859	2	208	9	N	189	181	1			165
12	1333 N	1110	-0-	-223	-0-	925	2	185	9	N	168	181	1			152
01	1519 N	1347	-0-	-172	-0-	1105	2	242	9	N	220	180	1			192
02	1008 N	874	-0-	-134	-0-	700	2	174	9	N	158	178	1			172
*03	1285 N	1285	-0-	-0-	-0-	1091	2	194	9	N	176	179	1			169

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8534	X	8534	-0-	-0-	-0-	8410	3	124	9	N	113					189
11	6642	X	6642	-0-	-0-	-0-	6547	3	95	9	N	86	181	1			94
12	7587	X	7587	-0-	-0-	-0-	7479	3	108	9	N	98					192
01	6840	X	6840	-0-	-0-	-0-	6754	3	86	9	N	78					270
02	6912	X	6912	-0-	-0-	-0-	6835	3	77	9	N	70	183	1			157
*03	7318	X	7318	-0-	-0-	-0-	7052	3	266	9	N	242					399

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

10	2025	X	2025	-0-	-0-	-0-	1922	2	103	9	N	94					276
11	1965	X	1965	-0-	-0-	-0-	1863	2	102	9	N	93	180	1			189
12	2015	X	1933	-0-	-82	-0-	1836	2	97	9	N	88					277
01	2757	X	2757	-0-	-0-	-0-	2689	2	68	9	N	62					339
02	1848	N	1595	-0-	-253	-0-	1493	2	102	9	N	93	183	1			249
03	1922	N	1682	-0-	-240	-0-	1613	2	69	9	N	63					312

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

10	446	N	446	-0-	-0-	-0-	20	1	426	2	N	-0-					218
11	1140	N	24	-0-	-1116	-0-	10	1	14	2	N	-0-					218
12	1085	N	966	-0-	-119	-0-	20	1	946	2	N	-0-					218
01	1497	N	1497	-0-	-0-	-0-	20	1	1477	2	N	-0-					218
02	652	N	652	-0-	-0-	-0-	20	1	632	2	N	-0-					218
*03	1185	N	1185	-0-	-0-	-0-	20	1	1165	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

10	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

10	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

10	21173		-0-	-0-	-21173		-0-				N	-0-					-0-
11	20490		-0-	-0-	-20490		-0-				N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
01	155	#	-0-	-0-	-155		-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

10	372	N	-0-	-0-	-372		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

10	3720 X	2900	-0-	-820	-0-	360	1	2540	2	N	-0-					-0-
11	3450 X	2980	-0-	-470	-0-	360	1	2620	2	N	-0-					-0-
12	3499 X	3499	-0-	-0-	-0-	372	1	3127	2	N	-0-					-0-
01	3224 X	3199	-0-	-25	-0-	372	1	2827	2	N	-0-					-0-
02	3227 X	3227	-0-	-0-	-0-	336	1	2891	2	N	-0-					-0-
03	3503 X	3392	-0-	-111	-0-	372	1	3020	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

10	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

10	14415	-0-	-0-	-14415	-0-					N	-0-					-0-
11	13950	7785	-0-	-6165	-0-	7785	2			N	-0-					-0-
12	14415	7842	-0-	-6573	-0-	7842	2			N	-0-					-0-
01	14415	11701	-0-	-2714	-0-	11701	2			N	-0-					-0-
02	13020	10366	-0-	-2654	-0-	10366	2			N	-0-					-0-
*03	11481 R	11481	-0-	-0-	-0-	11481	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

10	14B2 EXT	310	-0-	310	563	310	5			Y	-0-					-0-
11	14B2 EXT	210	-0-	210	773	210	5			Y	-0-					-0-
12	14B2 EXT	230	-0-	230	1003	230	5			Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1003					Y	NO RPT					-0-
*02	364	-0-	-0-	-364	639					Y	-0-					-0-
*03	639 N	-0-	-0-	-639	-0-					Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

10	0 W	4382	-0-	4382	4382	4382	2			N	-0-					-0-
11	0 W	3596	-0-	3596	7978	3596	2			N	-0-					-0-
12	0 W	5083	-0-	5083	13061	5033	2	50	9	N	45					45
01	0 W	4680	-0-	4680	17741	4680	2			N	-0-					45
02	8866	3293	-0-	-5573	12168	3250	2	43	9	N	39					84
*03	12493	3571	-0-	-8922	3246	3569	2	2	9	N	2					86

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

10	234	N	234	-0-	-0-	-0-	234	2	N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-			N	-0-			-0-
12	248	N	230	-0-	-18	-0-	230	2	N	-0-			-0-
01	248	N	195	-0-	-53	-0-	195	2	N	-0-			-0-
02	193	N	193	-0-	-0-	-0-	193	2	N	-0-			-0-
03	217	N	202	-0-	-15	-0-	202	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

10	2542 #	1249	-0-	-1293	-0-	1249	2			N	-0-					-0-
11	2550 #	-0-	-0-	-2550	-0-					N	-0-					-0-
12	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
01	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

10	2356 #	1086	-0-	-1270	-0-	1086	2			N	-0-					-0-
11	2310 #	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2387 #	2256	-0-	-131	-0-	2256	2			N	-0-					-0-
01	2387 #	2084	-0-	-303	-0-	2084	2			N	-0-					-0-
02	2002 N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	2263 N	1970	-0-	-293	-0-	1970	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	X	285	-0-	-705	-0-	285	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12 X	-0-	-0-	-12	-0-					Y	-0-					-0-
11	10 X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680 X	7112	-0-	-1568	-0-	361	1	6731	2	N	18					143
						20	9									
11	8100 X	7768	-0-	-332	-0-	380	1	7323	2	N	59	180	1			22
						65	9									
12	8760 X	8760	-0-	-0-	-0-	387	1	8343	2	N	27					49
						30	9									
01	8029 X	7853	-0-	-176	-0-	379	1	7452	2	N	20					69
						22	9									
02	7252 X	6825	-0-	-427	-0-	361	1	6453	2	N	10					79
						11	9									
03	8773 X	7341	-0-	-1432	-0-	369	1	6962	2	N	9					88
						10	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069 X	1745	-0-	-1324	-0-	89	1	1652	2	N	4					155
						4	9									
11	2340 X	1469	-0-	-871	-0-	70	1	1354	2	N	41					196
						45	9									
12	2418 X	1450	-0-	-968	-0-	64	1	1374	2	N	11	183	1			24
						12	9									
01	2201 X	1307	-0-	-894	-0-	63	1	1237	2	N	6					30
						7	9									
02	1736 X	1113	-0-	-623	-0-	59	1	1048	2	N	5					35
						6	9									
03	1736 X	967	-0-	-769	-0-	48	1	919	2	N	-0-					35

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11594	8657	-0-	-2937	-0-	63	1	8587	2	N	6			36
						7	9							
11	11220	10108	-0-	-1112	-0-	78	1	10027	2	N	3			39
						3	9							
12	21212	16403	-0-	-4809	-0-	107	1	16295	2	N	1			40
						1	9							
01	15714	13654	-0-	-2060	-0-	101	1	13552	2	N	1			41
						1	9							
02	13382	11927	-0-	-1455	-0-	90	1	11803	2	N	31			72
						34	9							
*03	11594	11570	-0-	-24	-0-	97	1	11473	2	N	-0-			72

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

10	13569	10985	-0-	-2584	-0-	80	1	10898	2	N	6			36
						7	9							
11	7627 R	7627	-0-	-0-	-0-	59	1	7565	2	N	3			39
						3	9							
12	7655 R	7655	-0-	-0-	-0-	50	1	7604	2	N	1			40
						1	9							
01	8401	7502	-0-	-899	-0-	55	1	7446	2	N	1			41
						1	9							
02	7588	6886	-0-	-702	-0-	52	1	6800	2	N	31			72
						34	9							
*03	8401	7113	-0-	-1288	-0-	59	1	7054	2	N	-0-			72

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

10	5363 X	3058	-0-	-2305	-0-	112	1	2946	2	N	-0-			-0-
11	5190 X	3219	-0-	-1971	-0-	112	1	3107	2	N	-0-			-0-
12	5146 X	3372	-0-	-1774	-0-	96	1	3276	2	N	-0-			-0-
01	3906 X	3687	-0-	-219	-0-	76	1	3611	2	N	-0-			-0-
02	3607 X	3607	-0-	-0-	-0-	3607	2			N	-0-			-0-
*03	4420 X	4420	-0-	-0-	-0-	124	1	4296	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2018 - PLUGGED 12/21/18

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

10	4123	2328	-0-	-1795	-0-	2328	2			N	-0-					150
11	3990	1401	-0-	-2589	-0-	1390	2	11	9	N	10	134	1			26
12	4123	3767	-0-	-356	-0-	3767	2			N	-0-					26
01	4123	-0-	-0-	-4123	-0-					N	-0-					26
02	2800 #	3	-0-	-2797	-0-	3	2			N	-0-					26
03	3782 #	-0-	-0-	-3782	-0-					N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

10	62 N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

10	62 N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	54	-0-	-8	-0-	54	2		N	-0-			-0-
11	60 N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
01	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			-0-
03	62 N	52	-0-	-10	-0-	52	2		N	-0-			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

10	62 N	61	-0-	-1	-0-	61	2		N	-0-			-0-
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
02	56 N	55	-0-	-1	-0-	55	2		N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	54	-0-	-8	-0-	54	2		N	-0-			-0-
11	60 N	54	-0-	-6	-0-	54	2		N	-0-			-0-
12	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
02	56 N	51	-0-	-5	-0-	51	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	53	-0-	-9	-0-	53	2		N	-0-			55
11	60 N	53	-0-	-7	-0-	53	2		N	-0-			55
12	53 N	53	-0-	-0-	-0-	53	2		N	-0-			55
01	53 N	53	-0-	-0-	-0-	53	2		N	-0-			55
02	56 N	53	-0-	-3	-0-	53	2		N	-0-			55
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65 N	65	-0-	-0-	-0-	65	2		N	-0-			85
11	65 N	65	-0-	-0-	-0-	65	2		N	-0-			85
12	68 N	68	-0-	-0-	-0-	68	2		N	-0-			85
01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			85
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			85
03	62 N	54	-0-	-8	-0-	54	2		N	-0-			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	58	-0-	-4	-0-	58	2		N	-0-			-0-
11	60 N	58	-0-	-2	-0-	58	2		N	-0-			-0-
12	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
02	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	62	2		N	-0-			35
11	62 N	62	-0-	-0-	-0-	62	2		N	-0-			35
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			35
01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			35
02	56 N	53	-0-	-3	-0-	53	2		N	-0-			35
03	62 N	61	-0-	-1	-0-	61	2		N	-0-			35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

10	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	1			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					21
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					21
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					21
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					21
03	62	N	-0-	-0-	-62	-0-					N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

10	1751	N	1751	-0-	-0-	-0-	1740	2	11	9	N	10					126
11	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	N	10					136
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					146
01	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					156
*02	890	N	890	-0-	-0-	-0-	870	2	20	9	N	18	155	1			19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31651	19864	-0-	-11787	108945	1472	1	18169	2	Y	203	224	1			30
						223	9									
11	30630	17688	-0-	-12942	96003	1429	1	16063	2	Y	178	181	1			27
						196	9									
12	31651	18126	-0-	-13525	82478	1479	1	16441	2	Y	187	187	1			27
						206	9									
01	31651	16757	-0-	-14894	67584	1481	1	15149	2	Y	115	128	1			14
						127	9									
02	28588	13862	-0-	-14726	52858	611	1	13138	2	Y	103	104	1			13
						113	9									
03	31651	14378	-0-	-17273	35585	672	1	13604	2	Y	93	85	1			21
						102	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

10	1302	N	1147	-0-	-155	-0-	1147	2			N	-0-				7
11	1290	N	373	-0-	-917	-0-	373	2			N	-0-				7
12	1333	N	444	-0-	-889	-0-	444	2			N	-0-				7
01	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-				7
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-				7
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-				7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				71
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				71

SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				9
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT				9
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT				9
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT				9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

10	5456	NO RPT	-0-	-5456	-0-				Y	NO RPT			344
11	5280	NO RPT	-0-	-5280	-0-				Y	NO RPT			344
12	5456	NO RPT	-0-	-5456	-0-				Y	NO RPT			344
01	0	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344
02	DELQ PR	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

10	3627	1795	-0-	-1832	3121	1795	2		N	-0-			27
11	3510	1933	-0-	-1577	1544	1933	2		N	-0-			27
12	3627	2116	-0-	-1511	33	2116	2		N	-0-			27
01	0	1361	-0-	1361 B	1394	1361	2		N	-0-			27
02	1792 N	338	-0-	-1454 B	-0-	338	2		N	-0-			27
03/01 BALANCING DATE STATUS -> -0-													
*03	1984 N	212	-0-	-1772 B	-0-	212	2		N	-0-			27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

10	115 N	115	-0-	-0-	B	-0-	115	2	N	-0-			60
11	120 N	-0-	-0-	-120	B	-0-			N	-0-			60
12	124 N	-0-	-0-	-124	B	-0-			N	-0-			60
01	124 N	-0-	-0-	-124	B	-0-			N	-0-			60
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2018 - P/A 12/13/18

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SKSANCHEZENERGY, LLC 786374
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

10	408 N	408	-0-	-0-	-0-	385	1	23	9	N	21					51
11	396 N	396	-0-	-0-	-0-	385	1	11	9	N	10					61
12	430 N	430	-0-	-0-	-0-	385	1	45	9	N	41	75	1			27
01	473 N	473	-0-	-0-	-0-	385	1	88	9	N	80	100	1			7
02	364 N	NO RPT	-0-	-364	-0-					N	NO RPT					7
03	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					7

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC //CONT.// 810527
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	385	1	122	9	N	111	161	1			5
11	427	N	427	-0-	-0-	-0-	385	1	42	9	N	38					43
12	446	N	446	-0-	-0-	-0-	385	1	61	9	N	55	91	1			7
01	469	N	469	-0-	-0-	-0-	385	1	84	9	N	76	73	1			10
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					10
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					10

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

10	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-				N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

10	T. A.		-0-	-0-	-0-		-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-				Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-				Y	1	1	8			-0-
03	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

10	0 #	-0-	-0-	-0-	-0-			N	-0-			190
11	0 #	-0-	-0-	-0-	-0-			N	-0-			190
12	0 #	-0-	-0-	-0-	-0-			N	-0-			190
01	0 #	-0-	-0-	-0-	-0-			N	-0-			190
02	0 #	-0-	-0-	-0-	-0-			N	-0-			190
03	0 #	-0-	-0-	-0-	-0-			N	-0-			190

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0 W	5811	-0-	5811	5811	5323	2	488	9	N	444			444
09	0 W	26202	-0-	26202	32013	25439	2	763	9	N	694	737	1	401
10	0 W	31795	-0-	31795	63808	30288	2	1507	9	N	1370	1297	1	474
11	0 W	36766	-0-	36766	100574	36469	2	297	9	N	270	195	1	549
12	0 W	46890	-0-	46890	147464	45820	2	1070	9	N	973	1275	1	247
01	0 W	10743	-0-	10743	158207	10456	2	287	9	N	261	180	1	328
02	0 W	128	-0-	128	158335	128	2			N	-0-			328
03	0 W	-0-	-0-	-0-	158335					N	-0-			328

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

10	5394 X	4005	-0-	-1389	-0-	744	1	3261	2	N	-0-			422
11	5220 X	1903	-0-	-3317	-0-	660	1	1243	2	N	-0-			422
12	5394 X	4524	-0-	-870	-0-	722	1	3802	2	N	-0-			422
01	4154 X	4093	-0-	-61	-0-	731	1	3362	2	N	-0-			422
02	3612 X	3413	-0-	-199	-0-	617	1	2796	2	N	-0-			422
03	4526 X	3866	-0-	-660	-0-	714	1	3152	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

10	0 N	-0-	-0-	-0-	-0-					N	-0-			80
11	0 N	-0-	-0-	-0-	-0-					N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

10	10788 X	10226	-0-	-562	-0-	960	1	9161	2	N	95	180	1	145
						105	9							
11	10440 X	8087	-0-	-2353	-0-	834	1	7155	2	N	89			234
						98	9							
12	10478 X	7179	-0-	-3299	-0-	632	1	6460	2	N	79	181	1	132
						87	9							
01	10943 X	9671	-0-	-1272	-0-	675	1	8895	2	N	92			224
						101	9							
*02	11249 X	11249	-0-	-0-	-0-	903	1	10238	2	N	98			322
						108	9							
03	10230 X	10183	-0-	-47	-0-	914	1	9164	2	N	95	180	1	237
						105	9							

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

10	4046 X	4046	-0-	-0-	-0-	379	1	3614	2	N	48	176	1	165
						53	9							
11	3600 X	3088	-0-	-512	-0-	317	1	2719	2	N	47			212
						52	9							
12	3720 X	3147	-0-	-573	-0-	276	1	2825	2	N	42			254
						46	9							
01	4357 X	4357	-0-	-0-	-0-	521	1	3770	2	N	60			314
						66	9							
*02	3760 X	3760	-0-	-0-	-0-	277	1	3431	2	N	47	181	1	180
						52	9							
03	4061 X	3447	-0-	-614	-0-	308	1	3087	2	N	47			227
						52	9							

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

10	7037 X	6736	-0-	-301	-0-	633	1	6040	2	N	57			257
						63	9							
11	7140 X	5729	-0-	-1411	-0-	593	1	5086	2	N	45			302
						50	9							
12	7378 X	5116	-0-	-2262	-0-	452	1	4617	2	N	43	181	1	164
						47	9							
01	7378 X	7221	-0-	-157	-0-	286	1	6860	2	N	68			232
						75	9							
*02	6496 X	6496	-0-	-0-	-0-	431	1	6008	2	N	52			284
						57	9							
*03	7101 X	7101	-0-	-0-	-0-	637	1	6386	2	N	71	176	1	179
						78	9							

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3283	-0-	-313	-0-	306	1	2916	2	N	55					202
							61	9									
11	3480	X	2342	-0-	-1138	-0-	239	1	2051	2	N	47					249
							52	9									
12	3348	X	2681	-0-	-667	-0-	299	1	2338	2	N	40	180	1			109
							44	9									
01	3998	X	3998	-0-	-0-	-0-	277	1	3643	2	N	71					180
							78	9									
*02	3759	X	3759	-0-	-0-	-0-	252	1	3423	2	N	76					256
							84	9									
*03	3297	X	3297	-0-	-0-	-0-	294	1	2944	2	N	54	180	1			130
							59	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

10	868	N	846	-0-	-22	-0-	78	1	748	2	N	18					130
							20	9									
11	984	N	984	-0-	-0-	-0-	69	1	887	2	N	25					155
							28	9									
12	606	N	606	-0-	-0-	-0-	52	1	533	2	N	19					174
							21	9									
01	933	N	933	-0-	-0-	-0-	52	1	858	2	N	21					195
							23	9									
*02	1016	N	1016	-0-	-0-	-0-	64	1	924	2	N	25					220
							28	9									
*03	747	N	747	-0-	-0-	-0-	65	1	653	2	N	26	179	1			67
							29	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-	112
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

10	DLQ G-10		3158	-0-	3158	8746	3081	2	77	9	Y	70					203
11	11051	X	2305	-0-	-8746	-0-	2247	2	58	9	Y	53	25	1			231
12	3131	X	1798	-0-	-1333	-0-	1757	2	41	9	Y	37	179	1			89
01	2914	X	2091	-0-	-823	-0-	2041	2	50	9	Y	45	27	1			107
02	2800	X	1955	-0-	-845	-0-	1905	2	50	9	Y	45	20	1			132
03	3100	X	2284	-0-	-816	-0-	2253	2	31	9	Y	28					160

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6213	-0-	6213	18774	6019	2	194	9	Y	176	177	1			258
11	24023 X	5249	-0-	-18774	-0-	5192	2	57	9	Y	52	57	1			253
12	6014 X	3985	-0-	-2029	-0-	3873	2	112	9	Y	102	180	1			175
01	6014 X	4894	-0-	-1120	-0-	4799	2	95	9	Y	86	64	1			197
02	5432 X	4798	-0-	-634	-0-	4724	2	74	9	Y	67	49	1			215
03	6014 X	4847	-0-	-1167	-0-	4751	2	96	9	Y	87	178	1			124

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

10	DLQ G-10	2008	-0-	2008	5599	1985	2	23	9	Y	21					327
11	2800 N	1940	-0-	-860	4739	1936	2	4	9	Y	4	21	1			310
12	3100 N	697	-0-	-2403	2336	691	2	6	9	Y	5					315
01	2336 N	-0-	-0-	-2336	-0-					Y	-0-					315
02	2713 N	2713	-0-	-0-	-0-	2690	2	23	9	Y	21	28	1			308
*03	1899 N	1899	-0-	-0-	-0-	1895	2	4	9	Y	4					312

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

10	DLQ G-10	9191	-0-	9191	25681	8953	2	238	9	Y	216	176	1			398
11	33058 X	7377	-0-	-25681	-0-	7225	2	152	9	Y	138	265	1			271
12	8959 X	5984	-0-	-2975	-0-	5804	2	180	9	Y	164	183	1			252
01	8401 X	6863	-0-	-1538	-0-	6673	2	190	9	Y	173	89	1			336
02	8288 X	7404	-0-	-884	-0-	7181	2	223	9	Y	203	253	1			286
03	9176 X	7577	-0-	-1599	-0-	7408	2	169	9	Y	154					440

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

10	4309 X	4117	-0-	-192	-0-	232	1	3808	2	N	70					250
						77	9									
11	4050 X	3564	-0-	-486	-0-	187	1	3302	2	N	68	178	1			140
						75	9									
12	4185 X	2782	-0-	-1403	-0-	155	1	2564	2	N	57					197
						63	9									
01	4185 X	3520	-0-	-665	-0-	176	1	3245	2	N	90					287
						99	9									
02	3724 X	3400	-0-	-324	-0-	179	1	3152	2	N	63	170	1			180
						69	9									
03	4123 X	3987	-0-	-136	-0-	214	1	3696	2	N	70					250
						77	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1499	-0-	-51	-0-	209	1	1243	2	N	43	183	1			60
							47	9									
11	1500	X	1255	-0-	-245	-0-	169	1	1075	2	N	10					70
							11	9									
12	1457	X	1077	-0-	-380	-0-	135	1	934	2	N	7					77
							8	9									
01	1488	X	1215	-0-	-273	-0-	147	1	1065	2	N	3					80
							3	9									
02	1344	X	962	-0-	-382	-0-	169	1	785	2	N	7					87
							8	9									
03	1488	X	1055	-0-	-433	-0-	181	1	863	2	N	10					97
							11	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	15754	-0-	-2753	-0-	527	1	15055	2	N	156					312
							172	9									
11	17910	X	15227	-0-	-2683	-0-	510	1	14524	2	N	175	342	1			145
							193	9									
12	18507	X	13292	-0-	-5215	-0-	510	1	12614	2	N	153	180	1			118
							168	9									
01	17329	X	13476	-0-	-3853	-0-	527	1	12781	2	N	153					271
							168	9									
02	15652	X	13941	-0-	-1711	-0-	476	1	13316	2	N	135	180	1			226
							149	9									
03	15748	X	13310	-0-	-2438	-0-	527	1	12655	2	N	116					342
							128	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	191	-0-	-832	-0-	68	1	120	2	N	3					137
							3	9									
11	417	N	417	-0-	-0-	-0-	119	1	289	2	N	8					145
							9	9									
12	592	N	592	-0-	-0-	-0-	119	1	473	2	N	-0-					145
01	499	N	499	-0-	-0-	-0-	51	1	448	2	N	-0-					145
02	442	N	442	-0-	-0-	-0-	153	1	285	2	N	4					149
							4	9									
03	589	N	272	-0-	-317	-0-	85	1	187	2	N	-0-					149

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	32	-0-	-186	-0-	12	1	19	2	Y	1					4
							1	9									
11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					4
12	186	N	46	-0-	-140	-0-	7	1	39	2	Y	-0-					4
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					4
02	28	N	9	-0-	-19	-0-	1	1	8	2	Y	-0-					4
03	31	N	9	-0-	-22	-0-	2	1	7	2	Y	-0-					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

10	248	N	248	-0-	-0-	-0-	91	1	157	3	Y	-0-					112
11	187	N	187	-0-	-0-	-0-	91	1	96	3	Y	-0-					112
12	372	N	215	-0-	-157	-0-	121	1	94	3	Y	-0-					112
01	248	N	-0-	-0-	-248	-0-					Y	-0-					112
02	DLQ G-10		96	-0-	96	96	46	1	50	3	Y	-0-					112
03	DLQ G-10		51	-0-	51	147	28	1	23	3	Y	-0-					112

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

10	155	N	45	-0-	-110	-0-	16	1	27	3	N	2					178
							2	9									
11	104	N	104	-0-	-0-	-0-	48	1	50	3	N	5					183
							6	9									
12	154	N	154	-0-	-0-	-0-	87	1	67	3	N	-0-					183
01	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					183
02	84	N	42	-0-	-42	-0-	20	1	22	3	N	-0-					183
03	155	N	136	-0-	-19	-0-	75	1	60	3	N	1					184
							1	9									

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

10	DLQ G-10		1366	-0-	1366	11395	1366	3			Y	-0-					67
11	DLQ G-10		1217	-0-	1217	12612	1217	3			Y	-0-					67
12	DLQ G-10		882	-0-	882	13494	882	3			Y	-0-					67
01	DLQ G-10		-0-	-0-	-0-	13494					Y	-0-					67
02	DLQ G-10		-0-	-0-	-0-	13494					Y	-0-					67
03	DLQ G-10		-0-	-0-	-0-	13494					Y	15					82

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	215	-0-	215	874	215	3		Y	-0-			19
11	14B2 EXT	115	-0-	115	989	115	3		Y	-0-			19
12	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19
01	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19
03	14B2 EXT	-0-	-0-	-0-	989				Y	4			23

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

10	DLQ G-10	141	-0-	141	1077	141	3		Y	-0-			22
11	DLQ G-10	44	-0-	44	1121	44	3		Y	-0-			22
12	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22
01	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22
02	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22
03	DLQ G-10	-0-	-0-	-0-	1121				Y	5			27

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

10	217 X	165	-0-	-52	-0-	165	3		N	-0-			223
11	95 X	95	-0-	-0-	-0-	95	3		N	-0-			223
12	589 X	-0-	-0-	-589	-0-				N	-0-			223
01	589 X	-0-	-0-	-589	-0-				N	-0-			223
02	84 N	-0-	-0-	-84	-0-				N	-0-			223
03	0 N	-0-	-0-	-0-	-0-				N	-0-			223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WANDOO ENERGY, LLC 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUSHY CREEK, NORTH (FRIO 2750) //CONT.// 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2076 N	2076	-0-	-0-	-0-	2076	3			N	-0-					18
11	2077 N	2077	-0-	-0-	-0-	2077	3			N	-0-					18
12	2077 N	1997	-0-	-80	-0-	1997	3			N	-0-					18
01	2077 N	-0-	-0-	-2077	-0-					N	-0-					18
02	1932 N	-0-	-0-	-1932	-0-					N	-0-					18
03	1984 N	-0-	-0-	-1984	-0-					N	14					32

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	43					100

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4 N	4	-0-	-0-	-0-	4	3			N	-0-					78
11	0 N	-0-	-0-	-0-	-0-					N	-0-					78
12	0 N	-0-	-0-	-0-	-0-					N	-0-					78
01	4 N	-0-	-0-	-4	-0-					N	-0-					78
02	0 N	-0-	-0-	-0-	-0-					N	-0-					78
03	0 N	-0-	-0-	-0-	-0-					N	-0-					78

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 #	-0-	-0-	-558	-0-					N	-0-					132
11	11 N	-0-	-0-	-11	-0-					N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	13770	-0-	13770	43955	439	1	13218	3	Y	103	1	8			193
						113	9									
11	DLQ G-10	17879	-0-	17879	61834	554	1	17123	3	Y	184	190	1			187
						202	9									
12	83640 X	21806	-0-	-61834	-0-	704	1	20913	3	Y	172	191	1	1	8	167
						189	9									
01	16122 X	16122	-0-	-0-	-0-	531	1	15507	3	Y	76	186	1			57
						84	9									
02	17038 X	17038	-0-	-0-	-0-	490	1	16340	3	Y	189	187	1	2	8	57
						208	9									
03	19096 X	14694	-0-	-4402	-0-	470	1	14110	3	Y	104					161
						114	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11481	-0-	11481	34176	365	1	11006	3	Y	100					170
						110	9									
11	DLQ G-10	10069	-0-	10069	44245	311	1	9622	3	Y	124	186	1			108
						136	9									
12	54068 X	9823	-0-	-44245	-0-	317	1	9409	3	Y	88					196
						97	9									
01	9804 X	9804	-0-	-0-	-0-	321	1	9367	3	Y	105	184	1			117
						116	9									
02	10416 X	6995	-0-	-3421	-0-	203	1	6767	3	Y	23					140
						25	9									
03	11470 X	8051	-0-	-3419	-0-	255	1	7663	3	Y	121	178	1			83
						133	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

10	5425 X	5345	-0-	-80	-0-	170	1	5130	3	N	41					139
						45	9									
11	5250 X	4012	-0-	-1238	-0-	124	1	3847	3	N	37					176
						41	9									
12	5394 X	5011	-0-	-383	-0-	162	1	4806	3	N	39					215
						43	9									
01	5394 X	4897	-0-	-497	-0-	161	1	4706	3	N	27	180	1			62
						30	9									
02	4816 X	4514	-0-	-302	-0-	130	1	4326	3	N	53					115
						58	9									
03	5332 X	4840	-0-	-492	-0-	154	1	4635	3	N	46					161
						51	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

10	DLQ G-10	1979	-0-	1979	6490	62	1	1859	3	Y	53					194
						58	9									
11	DLQ G-10	1125	-0-	1125	7615	34	1	1047	3	Y	40					234
						44	9									
12	10446 X	2831	-0-	-7615	-0-	89	1	2632	3	Y	100	179	1			155
						110	9									
01	1210 X	1210	-0-	-0-	-0-	39	1	1129	3	Y	38	170	1			23
						42	9									
02	2127 N	2127	-0-	-0-	-0-	60	1	1991	3	Y	69					92
						76	9									
03	2821 N	1707	-0-	-1114	-0-	54	1	1631	3	Y	20					112
						22	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

10	1796 X	1796	-0-	-0-	-0-	1766	2	30	9	N	27					135
11	1530 X	972	-0-	-558	-0-	948	2	24	9	N	22					157
12	1581 X	577	-0-	-1004	-0-	560	2	17	9	N	15					172
01	1581 N	664	-0-	-917	-0-	646	2	18	9	N	16					188
02	896 N	755	-0-	-141	-0-	744	2	11	9	N	10					198
*03	1420 N	1420	-0-	-0-	-0-	1394	2	26	9	N	24	180	1			42

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

10	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159
02	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

10	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214
11	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214
12	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214
01	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214
02	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-					214

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

10	41280	X	-0-	-0-	-41280	-0-				N	-0-					12
11	0	X	-0-	-0-	-0-	-0-				N	-0-					12
12	4805	X	-0-	-0-	-4805	-0-				N	-0-					12
01	899	X	-0-	-0-	-899	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	-0-				N	-0-					12
03	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		635	-0-	635	1160	48	1	581	3	Y	5					15
							6	9									
*05	1744	N	584	-0-	-1160	-0-	44	1	539	3	Y	1	6	1			10
							1	9									
*06	643	N	643	-0-	-0-	-0-	49	1	592	3	Y	2					12
							2	9									
07	892	N	892	-0-	-0-	-0-	105	1	764	3	Y	21	12	1			21
							23	9									
08	1041	N	1041	-0-	-0-	-0-	57	1	980	3	Y	4					25
							4	9									
09	935	N	935	-0-	-0-	-0-	52	1	841	3	Y	38	28	1			35
							42	9									
10	737	N	737	-0-	-0-	-0-	61	1	658	3	Y	16					51
							18	9									
11	872	N	872	-0-	-0-	-0-	89	1	719	3	Y	58					109
							64	9									
12	961	N	714	-0-	-247	-0-	62	1	613	3	Y	35	55	1			89
							39	9									
01	671	N	671	-0-	-0-	-0-	54	1	604	3	Y	12					101
							13	9									
02	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-	36	1			65
*03	861	N	861	-0-	-0-	-0-	62	1	799	3	Y	-0-	24	1			41

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

*04	655	N	655	-0-	-0-	-0-	50	1	605	3	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	47	1	561	3	N	3	1	1			2
							3	9									
*06	670	N	670	-0-	-0-	-0-	51	1	616	3	N	3					5
							3	9									
*07	584	N	584	-0-	-0-	-0-	71	1	513	3	N	-0-	2	1			3
*08	583	N	583	-0-	-0-	-0-	32	1	551	3	N	-0-					3
*09	1230	N	1230	-0-	-0-	-0-	72	1	1158	3	N	-0-	1	1			2
10	1042	N	1042	-0-	-0-	-0-	88	1	954	3	N	-0-					2
11	786	N	786	-0-	-0-	-0-	86	1	700	3	N	-0-					2
12	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-	1	1			1
01	692	N	692	-0-	-0-	-0-	57	1	629	3	N	5					6
							6	9									
02	737	N	737	-0-	-0-	-0-	56	1	651	3	N	27	12	1			21
							30	9									
*03	830	N	830	-0-	-0-	-0-	58	1	744	3	N	25	17	1			29
							28	9									

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	17					48
*05	0	N	-0-	-0-	-0-	-0-					N	2	19	1			31
06	0	N	-0-	-0-	-0-	-0-					N	3					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-	9	1			12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	186	N	-0-	-0-	-186	-0-					N	-0-	5	1			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			5
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

*04	3000	N	3163	-0-	163	163	242	1	2921	3	Y	-0-					-0-
*05	3099	N	2936	-0-	-163	-0-	224	1	2709	3	Y	3	1	1			2
							3	9									
*06	3000	N	3227	-0-	227	227	246	1	2975	3	Y	5					7
							6	9									
*07	1100	N	873	-0-	-227	-0-	106	1	767	3	Y	-0-	3	1			4
08	1360	N	1360	-0-	-0-	-0-	75	1	1285	3	Y	-0-					4
09	1276	N	1276	-0-	-0-	-0-	74	1	1202	3	Y	-0-	2	1			2
10	872	N	872	-0-	-0-	-0-	73	1	799	3	Y	-0-					2
11	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					2
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-	1	1			1
01	3100	N	3313	-0-	213	213	274	1	3036	3	Y	3					4
							3	9									
02	2800	N	3010	-0-	210	423	232	1	2722	3	Y	51	20	1			35
							56	9									
*03	3100	N	4260	-0-	1160	1583	304	1	3901	3	Y	50	31	1			54
							55	9									

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1980	X	1291	-0-	-689	-0-	99	1	1192	3	Y	-0-					-0-
*05	1197	X	1197	-0-	-0-	-0-	92	1	1105	3	Y	-0-					-0-
*06	1344	X	1344	-0-	-0-	-0-	101	1	1214	3	Y	26					26
							29	9									
*07	1860	X	1841	-0-	-19	-0-	223	1	1618	3	Y	-0-	10	1			16
08	1981	X	1981	-0-	-0-	-0-	109	1	1872	3	Y	-0-					16
09	1753	X	1753	-0-	-0-	-0-	102	1	1651	3	Y	-0-	7	1			9
10	1798	X	1746	-0-	-52	-0-	147	1	1599	3	Y	-0-					9
11	1740	X	1494	-0-	-246	-0-	164	1	1330	3	Y	-0-					9
*12	1984	X	1446	-0-	-538	-0-	133	1	1313	3	Y	-0-	3	1			6
01	1984	X	1351	-0-	-633	-0-	112	1	1239	3	Y	-0-					6
02	1624	X	1439	-0-	-185	-0-	113	1	1326	3	Y	-0-	2	1			4
03	1736	X	1540	-0-	-196	-0-	111	1	1429	3	Y	-0-	1	1			3

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8221	X	8221	-0-	-0-	-0-	627	1	7583	3	Y	10					28
							11	9									
*05	7663	X	7663	-0-	-0-	-0-	581	1	7032	3	Y	45	28	1			45
							50	9									
*06	8421	X	8421	-0-	-0-	-0-	638	1	7721	3	Y	56					101
							62	9									
07	8973	X	8973	-0-	-0-	-0-	1088	1	7884	3	Y	1	38	1			64
							1	9									
08	3653	X	3653	-0-	-0-	-0-	201	1	3452	3	Y	-0-					64
09	7997	X	7997	-0-	-0-	-0-	466	1	7531	3	Y	-0-	29	1			35
10	7897	X	7897	-0-	-0-	-0-	665	1	7232	3	Y	-0-					35
11	8670	X	8569	-0-	-101	-0-	942	1	7627	3	Y	-0-					35
12	9846	X	9846	-0-	-0-	-0-	907	1	8938	3	Y	1	14	1			22
							1	9									
01	8599	X	8599	-0-	-0-	-0-	710	1	7881	3	Y	7					29
							8	9									
02	8360	X	8360	-0-	-0-	-0-	653	1	7648	3	Y	54	30	1			53
							59	9									
03	8866	X	8729	-0-	-137	-0-	627	1	8047	3	Y	50	37	1			66
							55	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	16					46
*05	0	N	-0-	-0-	-0-	-0-					N	1	18	1			29
*06	0	N	-0-	-0-	-0-	-0-					N	2					31
*07	0	N	-0-	-0-	-0-	-0-					N	28	22	1			37
08	370	N	370	-0-	-0-	-0-	20	1	339	3	N	10					47
							11	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			10
03	0	N	-0-	-0-	-0-	-0-					N	1	4	1			7

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	116	N	116	-0-	-0-	-0-	7	1	80	3	Y	26					75
							29	9									
*05	82	N	82	-0-	-0-	-0-	7	1	74	3	Y	1	29	1			47
							1	9									
*06	90	N	90	-0-	-0-	-0-	7	1	81	3	Y	2					49
							2	9									
07	207	N	207	-0-	-0-	-0-	25	1	182	3	Y	-0-	36	1			13
08	331	N	331	-0-	-0-	-0-	17	1	295	3	Y	17					30
							19	9									
09	22	N	22	-0-	-0-	-0-	1	1	20	3	Y	1	14	1			17
							1	9									
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					17
11	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					17
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	7	1			10
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	448	N	448	-0-	-0-	-0-	32	1	387	3	N	26					75
							29	9									
*05	389	N	389	-0-	-0-	-0-	29	1	359	3	N	1	29	1			47
							1	9									
*06	428	N	428	-0-	-0-	-0-	32	1	394	3	N	2					49
							2	9									
07	375	N	375	-0-	-0-	-0-	43	1	315	3	N	15	24	1			40
							17	9									
08	679	N	679	-0-	-0-	-0-	37	1	636	3	N	5					45
							6	9									
09	463	N	463	-0-	-0-	-0-	26	1	417	3	N	18	28	1			35
							20	9									
10	388	N	388	-0-	-0-	-0-	32	1	346	3	N	9					44
							10	9									
11	453	N	453	-0-	-0-	-0-	46	1	375	3	N	29					73
							32	9									
12	414	N	414	-0-	-0-	-0-	36	1	358	3	N	18	35	1			56
							20	9									
01	448	N	448	-0-	-0-	-0-	36	1	402	3	N	9					65
							10	9									
02	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-	23	1			42
*03	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-	15	1			27

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	654	N	654	-0-	-0-	-0-	50	1	604	3	Y	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	47	1	560	3	Y	5	2	1			3
							6	9									
*06	673	N	673	-0-	-0-	-0-	51	1	615	3	Y	6					9
							7	9									
07	889	N	889	-0-	-0-	-0-	108	1	781	3	Y	-0-	3	1			6
08	855	N	855	-0-	-0-	-0-	47	1	808	3	Y	-0-					6
09	762	N	762	-0-	-0-	-0-	44	1	718	3	Y	-0-	3	1			3
10	691	N	691	-0-	-0-	-0-	58	1	633	3	Y	-0-					3
11	699	N	699	-0-	-0-	-0-	77	1	622	3	Y	-0-					3
12	723	N	723	-0-	-0-	-0-	67	1	656	3	Y	-0-	1	1			2
01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					2
02	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-	1	1			1
*03	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					1

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

*04	280	N	280	-0-	-0-	-0-	20	1	242	3	N	16					46
							18	9									
*05	247	N	247	-0-	-0-	-0-	19	1	225	3	N	3	19	1			30
							3	9									
*06	272	N	272	-0-	-0-	-0-	21	1	247	3	N	4					34
							4	9									
*07	320	N	320	-0-	-0-	-0-	37	1	268	3	N	14	18	1			30
							15	9									
*08	385	N	385	-0-	-0-	-0-	21	1	358	3	N	5					35
							6	9									
*09	397	N	397	-0-	-0-	-0-	22	1	354	3	N	19	24	1			30
							21	9									
10	350	N	350	-0-	-0-	-0-	29	1	311	3	N	9					39
							10	9									
11	346	N	346	-0-	-0-	-0-	35	1	279	3	N	29					68
							32	9									
12	307	N	307	-0-	-0-	-0-	27	1	261	3	N	17	33	1			52
							19	9									
01	282	N	282	-0-	-0-	-0-	23	1	252	3	N	6					58
							7	9									
02	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-	21	1			37
*03	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-	13	1			24

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

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BURNELL (2870)                                13648 937   NON-ASSOCIATED          ONE WELL                          CNTY: KARNES
  WELDER EXPLORATION & PROD., INC.            907297
    BOYCE, C.W.                         WELL #:    3    RRCID -> 241969  COMPL. DATE 10/04/2008  TOTAL DEPTH  3900 PERF. 2866 -  2870
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BURNELL, SOUTH (1000)                         13652 666   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  SKSANCHEZENERGY, LLC                        786374
    BRINKOETER                          WELL #:   10    RRCID -> 129956  COMPL. DATE 12/12/1988  TOTAL DEPTH  1173 PERF. 1119 -  1122
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 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-

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  TIDEWATER MINERALS CORPORATION              859552
    NEW PETTUS UNIT                     WELL #:  506    RRCID -> 256830  COMPL. DATE 02/01/2008  TOTAL DEPTH  3657 PERF. 3629 -  3653
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 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/28/2018 - PLUGGED 11/28/18

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C. A. WINN (HOCKLEY 4300)                     14183 090   ASSOCIATED              ONE WELL                          CNTY: LIVE OAK
  KALER ENERGY CORP.                          450261
    NEW, R.                             WELL #:    1    RRCID -> 241718  COMPL. DATE 02/20/2007  TOTAL DEPTH  4650 PERF. 4233 -  4236
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 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-

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C. A. WINN (YEGUA 5320)                       14183 540   ASSOCIATED              ONE WELL                          CNTY: LIVE OAK
  SUE-ANN OPERATING, L.C.                     828352
    MAGGIE MCNEILL B                    WELL #:    1    RRCID -> 269256  COMPL. DATE 09/21/2012  TOTAL DEPTH  5500 PERF. 5228 -  5250
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 10      447 N       447     -0-        -0-           -0-          35  1      329  2    N        75                                217
                                                                   83  9
 11      540 N       340     -0-        -200          -0-          24  1      253  2    N        57      172  1                  102
                                                                   63  9
 12      527 N       435     -0-         -92          -0-          23  1      360  2    N        47                              149
                                                                   52  9
 01      434 N      -0-      -0-        -434          -0-                                N       -0-                              149
 02      308 N        29     -0-        -279          -0-           2  1       27  2    N       -0-                              149
 03      434 N       122     -0-        -312          -0-          10  1      112  2    N       -0-                              149
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CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					40
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					40
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					40
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					40
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			Y	-0-					18
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					18
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	403	2	9	9	N	8					33
11	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					35
12	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					37
01	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					39
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		264	-0-	264	788	180	2	84	9	Y	76	75	1			12
11	969	N	181	-0-	-788	-0-	164	2	17	9	Y	15					27
12	175	N	175	-0-	-0-	-0-	158	2	17	9	Y	15					42
01	173	N	173	-0-	-0-	-0-	160	2	13	9	Y	12					54
*02	65	N	65	-0-	-0-	-0-	52	2	13	9	Y	12					66
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		275	-0-	275	836	275	2			Y	-0-					72
11	1146	N	310	-0-	-836	-0-	310	2			Y	-0-					72
12	406	N	406	-0-	-0-	-0-	385	2	21	9	Y	19	78	1			13
01	406	N	406	-0-	-0-	-0-	385	2	21	9	Y	19					32
*02	302	N	302	-0-	-0-	-0-	281	2	21	9	Y	19					51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		194	-0-	194	536	128	2	66	9	Y	60					72
11	696	N	160	-0-	-536	-0-	148	2	12	9	Y	11					83
12	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					85
01	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					87
*02	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					89
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

10	67	N	67	-0-	-0-	-0-	56	2	11	9	N	10					68
11	85	N	85	-0-	-0-	-0-	84	2	1	9	N	1					69
12	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					70
01	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					71
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166 N	166	-0-	-0-	-0-	165	2	1	9	N	1					12
11	159 N	159	-0-	-0-	-0-	158	2	1	9	N	1					13
12	265 N	265	-0-	-0-	-0-	264	2	1	9	N	1					14
01	265 N	265	-0-	-0-	-0-	264	2	1	9	N	1					15
*02	201 N	201	-0-	-0-	-0-	201	2			N	-0-					15
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

10	221 N	221	-0-	-0-	-0-	221	2			N	-0-					98
11	215 N	215	-0-	-0-	-0-	215	2			N	-0-					98
12	320 N	320	-0-	-0-	-0-	320	2			N	-0-	80	1			18
01	320 N	320	-0-	-0-	-0-	320	2			N	-0-					18
*02	210 N	210	-0-	-0-	-0-	210	2			N	-0-					18
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

10	14B2 EXT	-0-	-0-	-0-	-0-					N	8					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					101
12	14B2 EXT	-0-	-0-	-0-	-0-					N	29					130
01	14B2 EXT	-0-	-0-	-0-	-0-					N	29	142	1			17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	21					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	46					84

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	#	-0-	-0-	-2	-0-					N	-0-					50
11	6	#	3	-0-	-3	-0-	3	2			N	-0-					50
12	6	#	-0-	-0-	-6	-0-					N	-0-					50
01	6	#	-0-	-0-	-6	-0-					N	-0-					50
02	3	#	-0-	-0-	-3	-0-					N	-0-					50
03	3	#	-0-	-0-	-3	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

10	1701	N	1701	-0-	-0-	-0-	167	1	1534	2	N	-0-					61
11	1552	N	1552	-0-	-0-	-0-	135	1	1417	2	N	-0-					61
12	1705	N	1705	-0-	-0-	-0-	156	1	1549	2	N	-0-					61
01	1769	N	1769	-0-	-0-	-0-	167	1	1602	2	N	-0-					61
*02	2080	N	2080	-0-	-0-	-0-	151	1	1929	2	N	-0-					61
03	1705	N	1582	-0-	-123	-0-	167	1	1415	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	72	1	1346	2	N	15					206
							17	9									
11	1343	N	1343	-0-	-0-	-0-	78	1	1248	2	N	15					221
							17	9									
12	1705	N	1278	-0-	-427	-0-	72	1	1187	2	N	17					238
							19	9									
01	1426	N	1424	-0-	-2	-0-	72	1	1335	2	N	15					253
							17	9									
*02	2485	N	2485	-0-	-0-	-0-	217	1	2235	2	N	30	182	1			101
							33	9									
03	1271	N	1127	-0-	-144	-0-	211	1	903	2	N	12					113
							13	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		14
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		14
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		14
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		14
02	14B2 EXT	32	-0-	32	32	32 3	N	-0-	14
03	14B2 EXT	291	-0-	291	323	291 3	N	-0-	14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3367	-0-	-725	-0-	84	1	3034	2	N	226	179	1	100	8	392
							249	9									
11	3960	X	2923	-0-	-1037	-0-	568	1	2198	2	N	143	183	1			352
							157	9									
12	3379	X	2950	-0-	-429	-0-	804	1	1944	2	N	184	187	1			349
							202	9									
01	3252	X	3252	-0-	-0-	-0-	296	1	2860	2	N	87					436
							96	9									
02	3846	X	3846	-0-	-0-	-0-	773	1	2893	2	N	164	186	1			414
							180	9									
*03	3598	X	3598	-0-	-0-	-0-	495	1	3053	2	N	45	287	1			172
							50	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

10	100	N	-0-	-0-	-100	452					N	-0-					94
11	452	N	-0-	-0-	-452	-0-					N	40					134
12	0	N	-0-	-0-	-0-	-0-					N	40					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

10	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-18691			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

10	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
12	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
01	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
02	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53
03	P&A COND	-0-	-0-	-0-	B	-18585			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

10	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRNETT, INC. 220847
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

10	1039	N	1039	-0-	-0-	-0-	349	1	687	2	N	3						237
							3	9										
11	923	N	923	-0-	-0-	-0-	483	1	431	2	N	8						245
							9	9										
12	1357	N	1357	-0-	-0-	-0-	877	1	462	2	N	16	191	1				70
							18	9										
01	1100	N	1100	-0-	-0-	-0-	836	1	261	2	N	3						73
							3	9										
02	1089	N	1089	-0-	-0-	-0-	819	1	251	2	N	17						90
							19	9										
03	1209	N	963	-0-	-246	-0-	747	1	201	2	N	14						104
							15	9										

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

10	1800	N	2149	-0-	349	5145	107	1	2034	2	Y	7						7
							8	9										
11	3000	N	2059	-0-	-941	4204	105	1	1950	2	Y	4						11
							4	9										
12	3100	N	2067	-0-	-1033	3171	115	1	1951	2	Y	1	7	1				5
							1	9										
01	3100	N	2139	-0-	-961	2210	116	1	2015	2	Y	7						12
							8	9										
02	2800	N	1955	-0-	-845	1365	103	1	1849	2	Y	3	10	1				5
							3	9										
*03	3100	N	2107	-0-	-993	372	104	1	1999	2	Y	4						9
							4	9										

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

10	12718	X	4621	-0-	-8097	-0-	225	1	4296	2	Y	91						138
							100	9										
11	4263	X	4263	-0-	-0-	-0-	215	1	3982	2	Y	60						198
							66	9										
12	4650	X	4195	-0-	-455	-0-	228	1	3848	2	Y	108	174	1				132
							119	9										
01	4650	X	4036	-0-	-614	-0-	216	1	3765	2	Y	50						182
							55	9										
02	4211	X	4211	-0-	-0-	-0-	217	1	3892	2	Y	93	167	1				108
							102	9										
*03	4710	X	4710	-0-	-0-	-0-	228	1	4403	2	Y	72						180
							79	9										

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

10	403 N	275	-0-	-128	-0-	275	2	N	-0-			-0-
11	270 N	222	-0-	-48	-0-	222	2	N	-0-			-0-
12	310 N	283	-0-	-27	-0-	283	2	N	-0-			-0-
01	401 N	401	-0-	-0-	-0-	401	2	N	-0-			-0-
02	388 N	388	-0-	-0-	-0-	388	2	N	-0-			-0-
*03	412 N	412	-0-	-0-	-0-	412	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

10	248	N	206	-0-	-42	-0-	206	2	N	-0-			28
11	240	N	172	-0-	-68	-0-	172	2	N	-0-			28
12	217	N	199	-0-	-18	-0-	199	2	N	-0-			28
01	217	N	-0-	-0-	-217	-0-			N	-0-			28
02	168	N	-0-	-0-	-168	-0-			N	-0-			28
03	186	N	-0-	-0-	-186	-0-			N	-0-			28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

10	620	N	509	-0-	-111	-0-	509	2	N	-0-			42
11	540	N	469	-0-	-71	-0-	469	2	N	-0-			42
12	589	N	478	-0-	-111	-0-	478	2	N	-0-			42
01	744	N	744	-0-	-0-	-0-	744	2	N	-0-			42
02	644	N	644	-0-	-0-	-0-	644	2	N	-0-			42
*03	728	N	728	-0-	-0-	-0-	728	2	N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3232	-0-	-302	-0-	326	1	2605	2	N	274	369	1			80
							301	9									
11	3420	X	3265	-0-	-155	-0-	315	1	2650	2	N	273	184	1			169
							300	9									
12	3534	X	2898	-0-	-636	-0-	315	1	2354	2	N	208	181	1			196
							229	9									
01	3534	X	3250	-0-	-284	-0-	326	1	2715	2	N	190	181	1			205
							209	9									
02	3052	X	2594	-0-	-458	-0-	263	1	2159	2	N	156	182	1			179
							172	9									
03	3379	X	2573	-0-	-806	-0-	284	1	2112	2	N	161	180	1			160
							177	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

10	37705	X	12807	-0-	-24898	-0-	786	1	11767	2	Y	231	188	1			202
							254	9									
11	11258	X	11258	-0-	-0-	-0-	708	1	10322	2	Y	207	180	1			229
							228	9									
12	12586	X	9341	-0-	-3245	-0-	697	1	8468	2	Y	160	190	1			199
							176	9									
01	12586	X	9789	-0-	-2797	-0-	748	1	8826	2	Y	195	187	1			207
							215	9									
02	11116	X	9318	-0-	-1798	-0-	678	1	8434	2	Y	187	190	1			204
							206	9									
03	12307	X	9185	-0-	-3122	-0-	652	1	8274	2	Y	235	187	1			252
							259	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

10	1055	N	325	-0-	-730	-0-	20	1	305	2	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	20	1	295	2	Y	-0-					-0-
12	341	N	183	-0-	-158	-0-	14	1	169	2	Y	-0-					-0-
01	310	N	111	-0-	-199	-0-	9	1	102	2	Y	-0-					-0-
02	308	N	71	-0-	-237	-0-	5	1	66	2	Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	9	1	116	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

10	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

10	28923 X	16906	-0-	-12017	-0-	16553	2	353	9	N	321	339	1			249
11	26970 X	10469	-0-	-16501	-0-	10346	2	123	9	N	112	175	1			186
12	25916 X	-0-	-0-	-25916	-0-					N	-0-					186
01	25916 X	12065	-0-	-13851	-0-	11721	2	344	9	N	313	184	1			315
02	17866 X	17866	-0-	-0-	-0-	17631	2	235	9	N	214	367	1			162
*03	19287 X	19287	-0-	-0-	-0-	18861	2	426	9	N	387	183	1			366

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

10	41881 X	9766	-0-	-32115	-0-	9533	2	233	9	N	212	371	1			245
11	39570 X	995	-0-	-38575	-0-	778	2	217	9	N	197					442
12	37200 X	-0-	-0-	-37200	-0-					N	-0-					442
01	31310 X	14264	-0-	-17046	-0-	13761	2	503	9	N	457	360	1			539
02	28280 X	26538	-0-	-1742	-0-	25919	2	619	9	N	563	736	1			366
*03	35522 X	35522	-0-	-0-	-0-	34554	2	968	9	N	880	727	1			519

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

10	857 N	857	-0-	-0-	-0-	857	2			N	-0-					264
11	840 N	706	-0-	-134	-0-	445	2	261	9	N	237					501
12	806 N	-0-	-0-	-806	-0-					N	-0-					501
01	868 N	374	-0-	-494	-0-	374	2			N	-0-	446	1			55
02	672 N	434	-0-	-238	-0-	434	2			N	-0-					55
*03	971 N	971	-0-	-0-	-0-	971	2			N	-0-					55

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15427 X	15427	-0-	-0-	-0-	300	1	14709	2	N	380	363	1			103
						418	9									
11	15462 X	15462	-0-	-0-	-0-	300	1	14699	2	N	421	366	1			158
						463	9									
12	15498 X	15498	-0-	-0-	-0-	300	1	14759	2	N	399	373	1			184
						439	9									
01	6914 X	6914	-0-	-0-	-0-	300	1	6402	2	N	193	182	1			195
						212	9									
02	12904 X	12904	-0-	-0-	-0-	300	1	12229	2	N	341	363	1			173
						375	9									
*03	14299 X	14299	-0-	-0-	-0-	300	1	13558	2	N	401	367	1			207
						441	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

10	30349 X	27706	-0-	-2643	-0-	150	1	26667	2	N	808	752	1			242
						889	9									
11	28620 X	27224	-0-	-1396	-0-	150	1	26141	2	N	848	929	1			161
						933	9									
12	28203 X	28203	-0-	-0-	-0-	150	1	27101	2	N	865	903	1			123
						952	9									
01	27714 X	18580	-0-	-9134	-0-	150	1	17814	2	N	560	538	1			145
						616	9									
02	25396 X	23155	-0-	-2241	-0-	150	1	22169	2	N	760	735	1			170
						836	9									
*03	29421 X	29421	-0-	-0-	-0-	150	1	28214	2	N	961	921	1			210
						1057	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

10	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - P/A 03/26/19

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

10	2790 #	1842	-0-	-948	-0-	1819	2	23	9	N	21	157	1			22
11	2700 #	1118	-0-	-1582	-0-	1108	2	10	9	N	9					31
12	2790 #	1766	-0-	-1024	-0-	1724	2	42	9	N	38					69
01	2263 #	1082	-0-	-1181	-0-	1082	2			N	-0-					69
02	1690 N	1690	-0-	-0-	-0-	1636	2	54	9	N	49					118
03	1767 N	NO RPT	-0-	-1767	-0-					N	NO RPT					118

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

10	6076 X	3128	-0-	-2948	-0-	635	1	2441	2	N	47	91	1			37
						52	9									
11	5880 X	2168	-0-	-3712	-0-	378	1	1757	2	N	30					67
						33	9									
12	6510 X	6510	-0-	-0-	-0-	1118	1	5328	2	N	58	89	1			36
						64	9									
01	6098 X	6098	-0-	-0-	-0-	1167	1	4858	2	N	66					102
						73	9									
02	5460 X	5304	-0-	-156	-0-	1002	1	4236	2	N	60	83	1			79
						66	9									
03	6324 X	391	-0-	-5933	-0-	391	2			N	-0-					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					51
11	0	X	-0-	-0-	-0-	-0-					N	-0-					51
12	0	X	-0-	-0-	-0-	-0-					N	-0-					51
01	0	X	-0-	-0-	-0-	-0-					N	-0-					51
02	0	X	-0-	-0-	-0-	-0-					N	-0-					51
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2644	-0-	2644	6684	540 26	1 9	2078	2	Y	24	45	1			14
11	DLQ G-10		1195	-0-	1195	7879	208 17	1 9	970	2	Y	15					29
12	3000	N	1794	-0-	-1206	6673	306 31	1 9	1457	2	Y	28	45	1			12
01	3100	N	1445	-0-	-1655	5018	273 37	1 9	1135	2	Y	34					46
02	2800	N	1617	-0-	-1183	3835	303 33	1 9	1281	2	Y	30	42	1			34
*03	3100	N	143	-0-	-2957	878	143	2			Y	-0-					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1700	-0-	1700	3795	346 25	1 9	1329	2	Y	23	45	1			9
11	DLQ G-10		377	-0-	377	4172	64 17	1 9	296	2	Y	15					24
12	3000	N	758	-0-	-2242	1930	126 32	1 9	600	2	Y	29	44	1			9
01	2535	N	605	-0-	-1930	-0-	110 36	1 9	459	2	Y	33					42
02	528	N	528	-0-	-0-	-0-	95 33	1 9	400	2	Y	30	41	1			31
03	744	N	54	-0-	-690	-0-	54	2			Y	-0-					31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 #	-0-	-0-	-1085	-0-				N	-0-			-0-
11	300 #	-0-	-0-	-300	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

*04	0	N	670	-0-	670	B	-51696	49	1	592	3	N	26					75
								29	9									
*05	0	N	594	-0-	594	B	-51102	45	1	549	3	N	-0-	29	1			46
*06	0	N	655	-0-	655	B	-50447	49	1	603	3	N	3					49
								3	9									
07	0	N	149	-0-	149	B	-50298	17	1	124	3	N	7	21	1			35
								8	9									
08	0	N	37	-0-	37	B	-50261	2	1	35	3	N	-0-					35
09	0	N	212	-0-	212	B	-50049	12	1	191	3	N	8	19	1			24
								9	9									
10	0	N	556	-0-	556	B	-49493	46	1	500	3	N	9					33
								10	9									
11	0	N	92	-0-	92	B	-49401	9	1	71	3	N	11					44
								12	9									
12	217	N	287	-0-	70	B	-49331	25	1	248	3	N	13	22	1			35
								14	9									
01	0	N	682	-0-	682	B	-48649	55	1	615	3	N	11					46
								12	9									
02	0	N	235	-0-	235	B	-48414	14	1	162	3	N	54	36	1			64
								59	9									
03	0	N	1043	-0-	1043	B	-47371	71	1	917	3	N	50	41	1			73
								55	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

10	1800	N	2537	-0-	737	5639	2484	2	53	9	Y	48						123
11	3000	N	2328	-0-	-672	4967	2258	2	70	9	Y	64						187
12	3100	N	2387	-0-	-713	4254	2368	2	19	9	Y	17	172	1				32
01	3100	N	2852	-0-	-248	4006	2698	2	154	9	Y	140						172
02	2800	N	2304	-0-	-496	3510	2304	2			Y	-0-						172
*03	3100	N	2585	-0-	-515	2995	2585	2			Y	-0-						172

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728 X	1808	-0-	-920	-0-	1698	2	110	9	N	100	156	1			10
11	2640 X	1224	-0-	-1416	-0-	1210	2	14	9	N	13					23
12	3472 X	2648	-0-	-824	-0-	2614	2	34	9	N	31					54
01	3472 X	2443	-0-	-1029	-0-	2443	2			N	-0-					54
02	3826 X	3826	-0-	-0-	-0-	3760	2	66	9	N	60					114
03	2635 X	NO RPT	-0-	-2635	-0-					N	NO RPT					114

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

10	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, WEST (LULING) //CONT.// 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION //CONT.// 859552
BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	171	1	669	2	N	52					259
							57	9									
11	750	N	747	-0-	-3	-0-	171	1	576	2	N	-0-					259
12	1085	N	459	-0-	-626	-0-	171	1	288	2	N	-0-					259
01	1016	N	1016	-0-	-0-	-0-	171	1	845	2	N	-0-					259
02	700	N	380	-0-	-320	-0-	171	1	209	2	N	-0-					259
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					259

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	#	1863	-0-	-834	-0-	50	1	1813	2	N	-0-					114
11	2610	#	1954	-0-	-656	-0-	401	1	1553	2	N	-0-					114
12	2852	#	1688	-0-	-1164	-0-	494	1	1194	2	N	-0-					114
01	2852	#	1947	-0-	-905	-0-	182	1	1756	2	N	8					122
							9	9									
02	2576	#	2294	-0-	-282	-0-	483	1	1809	2	N	2					124
							2	9									
*03	2234	R	2234	-0-	-0-	-0-	280	1	1726	2	N	207	189	1			142
							228	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	171	1	108	2	N	-0-					-0-
11	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478 N	478	-0-	-0-	-0-	478	2			N	-0-					679
11	789 N	789	-0-	-0-	-0-	789	2			N	-0-					679
12	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					679
01	951 N	951	-0-	-0-	-0-	951	2			N	-0-					679
02	830 N	830	-0-	-0-	-0-	830	2			N	-0-					679
03	651 N	NO RPT	-0-	-651	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144	260	-0-	-884	-0-	207	2	53	9	N	48	178	1			128
11	353	353	-0-	-0-	-0-	295	2	58	9	N	53					181
12	243 N	243	-0-	-0-	-0-	200	2	43	9	N	39	177	1			43
01	367 N	367	-0-	-0-	-0-	345	2	22	9	N	20					63
02	175 N	175	-0-	-0-	-0-	142	2	33	9	N	30					93
*03	255 N	255	-0-	-0-	-0-	208	2	47	9	N	43					136

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370 X	8101	-0-	-269	-0-	101	1	7933	2	N	61					327
						67	9									
11	8100 X	7012	-0-	-1088	-0-	181	1	6770	2	N	55	192	1			190
						61	9									
12	7551 X	7551	-0-	-0-	-0-	172	1	7289	2	N	82					272
						90	9									
01	8484 X	8484	-0-	-0-	-0-	266	1	8154	2	N	58	191	1			139
						64	9									
*02	7840 X	7840	-0-	-0-	-0-	229	1	7546	2	N	59					198
						65	9									
*03	8138 X	8138	-0-	-0-	-0-	269	1	7788	2	N	74					272
						81	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137 N	2137	-0-	-0-	-0-	76	1	1987	2	N	67					152
						74	9									
11	1848 N	1848	-0-	-0-	-0-	88	1	1732	2	N	25					177
						28	9									
12	1984 N	1662	-0-	-322	-0-	70	1	1524	2	N	62					239
						68	9									
01	2239 N	2239	-0-	-0-	-0-	102	1	2126	2	N	10	186	1			63
						11	9									
*02	1736 N	1678	-0-	-58	-0-	66	1	1586	2	N	24					87
						26	9									
*03	2013 N	2013	-0-	-0-	-0-	48	1	1923	2	N	38					125
						42	9									

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	97	3	4	9	N	4					164
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					164
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
01	266	N	266	-0-	-0-	-0-	263	3	3	9	N	3					167
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					167
*03	370	N	370	-0-	-0-	-0-	350	3	20	9	N	18					185

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3803	-0-	-537	-0-	3626	2	177	9	N	161	184	1			222
11	4200	X	2751	-0-	-1449	-0-	2551	2	200	9	N	182	191	1			213
12	4340	X	3743	-0-	-597	-0-	3633	2	110	9	N	100					313
01	4340	X	2483	-0-	-1857	-0-	2373	2	110	9	N	100	366	1			47
02	3920	X	2027	-0-	-1893	-0-	1910	2	117	9	N	106					153
03	3813	X	2131	-0-	-1682	-0-	2032	2	99	9	N	90					243

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	780	2	23	9	N	21	188	1			155
11	900	N	784	-0-	-116	-0-	784	2			N	-0-					155
12	1488	N	896	-0-	-592	-0-	896	2			N	-0-					155
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					155
02	728	N	622	-0-	-106	-0-	568	2	54	9	N	49	156	1			48
03	899	N	633	-0-	-266	-0-	564	2	69	9	N	63					111

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6963	X	6963	-0-	-0-	-0-	6906	2	57	9	N	52					159
11	7733	X	7733	-0-	-0-	-0-	7685	2	48	9	N	44	179	1			24
12	8046	X	8046	-0-	-0-	-0-	7949	2	97	9	N	88					112
01	6975	X	4693	-0-	-2282	-0-	4645	2	48	9	N	44	1	8			155
02	7224	X	5799	-0-	-1425	-0-	5785	2	14	9	N	13					168
03	8060	X	6409	-0-	-1651	-0-	6334	2	75	9	N	68	175	1	1	8	60

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3281 X	3281	-0-	-0-	-0-	540	1	2720	2	N	19					167
						21	9									
11	2700 X	2603	-0-	-97	-0-	340	1	2227	2	N	33					200
						36	9									
12	5141 X	5141	-0-	-0-	-0-	620	1	4501	2	N	18	183	1	1	8	34
						20	9									
01	4156 X	4156	-0-	-0-	-0-	580	1	3567	2	N	8					42
						9	9									
02	3238 X	3238	-0-	-0-	-0-	480	1	2757	2	N	1					43
						1	9									
03	3286 X	3139	-0-	-147	-0-	420	1	2700	2	N	17					60
						19	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

10	2046 X	1760	-0-	-286	-0-	1760	3			N	-0-					27
11	1860 X	1459	-0-	-401	-0-	1459	3			N	-0-					27
12	15460 X	15460	-0-	-0-	-0-	15034	3	426	9	N	387	138	1			276
01	37432 X	37432	-0-	-0-	-0-	36598	3	834	9	N	758	722	1			312
02	33418 X	33418	-0-	-0-	-0-	32667	3	751	9	N	683	915	1			80
*03	38308 X	38308	-0-	-0-	-0-	37484	3	824	9	N	749	726	1			103

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

10	12553 X	12553	-0-	-0-	-0-	12436	3	117	9	N	106	181	1			92
11	10764 X	10764	-0-	-0-	-0-	10652	3	112	9	N	102					194
12	10066 X	10066	-0-	-0-	-0-	10002	3	64	9	N	58	179	1			73
01	4297 X	4297	-0-	-0-	-0-	4228	3	69	9	N	63					136
02	8698 X	8698	-0-	-0-	-0-	8622	3	76	9	N	69					205
*03	26524 X	26524	-0-	-0-	-0-	26205	3	319	9	N	290	362	1			133

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

10	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

10	164 N	164	-0-	-0-	-0-	164	3	N	-0-			-0-
11	92 N	92	-0-	-0-	-0-	92	3	N	-0-			-0-
12	183 N	183	-0-	-0-	-0-	183	3	N	-0-			-0-
01	124 N	94	-0-	-30	-0-	94	3	N	-0-			-0-
02	170 N	170	-0-	-0-	-0-	170	3	N	-0-			-0-
*03	170 N	170	-0-	-0-	-0-	170	3	N	-0-			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

10	19395 X	19395	-0-	-0-	B	-0-	18738	2	657	9	N	597	756	1	232
11	19978 X	19978	-0-	-0-	B	-0-	19539	2	439	9	N	399	193	1	438
12	23751 X	23751	-0-	-0-	B	-0-	22843	2	908	9	N	825	942	1	321
01	20997 X	20997	-0-	-0-	B	-0-	20536	2	461	9	N	419	363	1	377
*02	11564 X	11564	-0-	-0-	B	-0-	11224	2	340	9	N	309	372	1	314
03	2945 X	NO RPT	-0-	-2945	B	-0-					N	NO RPT			314

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

10	4805 X	3101	-0-	-1704	-0-	620	1	2408	2	N	66					228
						73	9									
11	4650 X	3308	-0-	-1342	-0-	540	1	2703	2	N	59	194	1			93
						65	9									
12	4184 X	4184	-0-	-0-	-0-	620	1	3491	2	N	66					159
						73	9									
01	4331 X	4331	-0-	-0-	-0-	580	1	3605	2	N	133	185	1			107
						146	9									
02	3748 X	3748	-0-	-0-	-0-	540	1	3096	2	N	102					209
						112	9									
03	4185 X	3778	-0-	-407	-0-	560	1	3145	2	N	66					275
						73	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CLAYTON (BLOCK 75 SD) //CONT.// 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4147 X	4147	-0-	-0-	-0-	4134	2	13	9	N	12					155
11	3750 X	3362	-0-	-388	-0-	3348	2	14	9	N	13					168
12	4603 X	4603	-0-	-0-	-0-	4592	2	11	9	N	10					178
01	3927 X	3927	-0-	-0-	-0-	3915	2	12	9	N	11					189
*02	3527 X	3527	-0-	-0-	-0-	3512	2	15	9	N	14					203
03	3875 X	NO RPT	-0-	-3875	-0-					N	NO RPT					203

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

10	18634 X	6710	-0-	-11924	-0-	6568	2	142	9	Y	129	137	1			181
11	6737 X	6737	-0-	-0-	-0-	6587	2	150	9	Y	136	164	1			153
12	7039 X	7039	-0-	-0-	-0-	6861	2	178	9	Y	162	169	1			146
*01	6933 X	6933	-0-	-0-	-0-	6775	2	158	9	Y	144	172	1			118
*02	6055 X	6055	-0-	-0-	-0-	5897	2	158	9	Y	144	164	1			98
03	6510 X	NO RPT	-0-	-6510	-0-					Y	NO RPT					98

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	458	-0-	-242	468	448	2	10	9	Y	9	14	1			-0-
11	906	N	438	-0-	-468	-0-	428	2	10	9	Y	9	9	1			-0-
12	440	N	440	-0-	-0-	-0-	429	2	11	9	Y	10	10	1			-0-
01	433	N	433	-0-	-0-	-0-	423	2	10	9	Y	9	9	1			-0-
*02	395	N	395	-0-	-0-	-0-	385	2	10	9	Y	9	9	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

10	2604	X	2206	-0-	-398	-0-	2198	2	8	9	N	7					180
11	2520	X	1837	-0-	-683	-0-	1829	2	8	9	N	7					187
12	2604	X	2262	-0-	-342	-0-	2239	2	23	9	N	21	176	1			32
01	2480	X	2205	-0-	-275	-0-	2186	2	19	9	N	17					49
*02	1705	N	1705	-0-	-0-	-0-	1691	2	14	9	N	13					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					37
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
01	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

10	1922	N	1848	-0-	-74	-0-	1844	2	4	9	N	4					177
11	1770	N	1746	-0-	-24	-0-	1742	2	4	9	N	4					181
12	1681	N	1681	-0-	-0-	-0-	1658	2	23	9	N	21	174	1			28
01	1860	N	1646	-0-	-214	-0-	1626	2	20	9	N	18					46
*02	1470	N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144
11	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144
12	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144
01	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144
02	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144
03	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19
11	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19
12	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19
01	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19
02	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19
03	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	431 N	152	-0-	-279	-0-	149	2	3 9	Y	3	6 1		-0-
11	146 N	146	-0-	-0-	-0-	143	2	3 9	Y	3	3 1		-0-
12	146 N	146	-0-	-0-	-0-	143	2	3 9	Y	3	3 1		-0-
01	155 N	144	-0-	-11	-0-	141	2	3 9	Y	3	3 1		-0-
*02	131 N	131	-0-	-0-	-0-	128	2	3 9	Y	3	3 1		-0-
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	700 N	610	-0-	-90	1217	597	2	13 9	Y	12	24 1		-0-
11	1805 N	588	-0-	-1217	-0-	575	2	13 9	Y	12	12 1		-0-
12	587 N	587	-0-	-0-	-0-	572	2	15 9	Y	14	14 1		-0-
01	577 N	577	-0-	-0-	-0-	564	2	13 9	Y	12	12 1		-0-
*02	526 N	526	-0-	-0-	-0-	513	2	13 9	Y	12	12 1		-0-
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3348 X	2765	-0-	-583	-0-	2756	2	9 9	N	8			143
11	3240 X	2547	-0-	-693	-0-	2535	2	12 9	N	11			154
12	3255 X	2500	-0-	-755	-0-	2487	2	13 9	N	12			166
01	2976 X	2308	-0-	-668	-0-	2298	2	10 9	N	9			175
02	2492 X	2131	-0-	-361	-0-	2123	2	8 9	N	7			182
03	2759 X	NO RPT	-0-	-2759	-0-				N	NO RPT			182

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

10	87	N	87	-0-	-0-	-0-	87	2	N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	213	2	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
01	137	N	137	-0-	-0-	-0-	137	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	580 N	580	-0-	-0-	-0-	580	2		N	-0-			-0-
11	434 N	434	-0-	-0-	-0-	434	2		N	-0-			-0-
12	651 N	422	-0-	-229	-0-	422	2		N	-0-			-0-
01	589 N	419	-0-	-170	-0-	419	2		N	-0-			-0-
02	392 N	293	-0-	-99	-0-	293	2		N	-0-			-0-
03	434 N	321	-0-	-113	-0-	321	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

10	3162 X	2705	-0-	-457	-0-	2705	2		N	-0-			-0-
11	3060 X	2207	-0-	-853	-0-	2207	2		N	-0-			-0-
12	3162 X	2015	-0-	-1147	-0-	2015	2		N	-0-			-0-
01	3007 X	2202	-0-	-805	-0-	2202	2		N	-0-			-0-
02	2716 X	1929	-0-	-787	-0-	1929	2		N	-0-			-0-
03	2697 X	2165	-0-	-532	-0-	2165	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

10	1164 N	1164	-0-	-0-	-0-	1164	2		N	-0-			-0-
11	1114 N	1114	-0-	-0-	-0-	1114	2		N	-0-			-0-
12	1122 N	1122	-0-	-0-	-0-	1122	2		N	-0-			-0-
01	1188 N	1188	-0-	-0-	-0-	1188	2		N	-0-			-0-
02	1104 N	1104	-0-	-0-	-0-	1104	2		N	-0-			-0-
*03	1131 N	1131	-0-	-0-	-0-	1131	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

10	23 N	23	-0-	-0-	-0-	23	2	N	-0-			-0-
11	80 N	80	-0-	-0-	-0-	80	2	N	-0-			-0-
12	75 N	75	-0-	-0-	-0-	75	2	N	-0-			-0-
01	82 N	82	-0-	-0-	-0-	82	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			22
11	0 N	-0-	-0-	-0-	-0-				N	-0-			22
12	0 N	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6324 #	-0-	-0-	-6324	-0-				N	-0-			100
11	6120 #	-0-	-0-	-6120	-0-				N	-0-			100
12	6138 #	-0-	-0-	-6138	-0-				N	-0-			100
01	5549 #	-0-	-0-	-5549	-0-				N	-0-			100
02	1876 #	-0-	-0-	-1876	-0-				N	-0-			100
03	0 #	-0-	-0-	-0-	-0-				N	-0-			100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	4578	-0-	-3172	-0-	4565	2	13	9	N	12					148
11	7500	5681	-0-	-1819	-0-	5669	2	12	9	N	11					159
12	7690 R	7690	-0-	-0-	-0-	7665	2	25	9	N	23					182
01	6696 #	5344	-0-	-1352	-0-	5330	2	14	9	N	13					195
02	5908 #	1917	-0-	-3991	-0-	1917	2			N	-0-	161	1			34
03	7688 #	3932	-0-	-3756	-0-	3925	2	7	9	N	6					40

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

10	9486 X	6343	-0-	-3143	-0-	6343	2			N	-0-					-0-
11	8670 X	6907	-0-	-1763	-0-	6907	2			N	-0-					-0-
12	8587 X	5159	-0-	-3428	-0-	5159	2			N	-0-					-0-
01	8587 X	7800	-0-	-787	-0-	7800	2			N	-0-					-0-
02	7168 X	2948	-0-	-4220	-0-	2948	2			N	-0-					-0-
03	7130 X	4572	-0-	-2558	-0-	4572	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

10	1305 N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1200 N	1164	-0-	-36	-0-	1164	2			N	-0-					-0-
12	1271 N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
01	1302 N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-
02	1092 N	1018	-0-	-74	-0-	1018	2			N	-0-					-0-
03	1178 N	1135	-0-	-43	-0-	1135	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767 N	1440	-0-	-327	-0-	1440	2			N	-0-					-0-
11	1620 N	1373	-0-	-247	-0-	1373	2			N	-0-					-0-
12	1519 N	1313	-0-	-206	-0-	1313	2			N	-0-					-0-
01	1426 N	1189	-0-	-237	-0-	1189	2			N	-0-					-0-
02	1288 N	991	-0-	-297	-0-	991	2			N	-0-					-0-
03	1302 N	998	-0-	-304	-0-	998	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

10	8 N	8	-0-	-0-	-0-	8	2		N	-0-			-0-
11	20 N	20	-0-	-0-	-0-	20	2		N	-0-			-0-
12	18 N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
01	21 N	21	-0-	-0-	-0-	21	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

10	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

10	23 N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

10	9176	5974	-0-	-3202	1318	5897	2	77	9	N	70					103
11	8880	4123	-0-	-4757	-0-	3958	2	165	9	N	150	145	1			108
12	9176	3506	-0-	-5670	-0-	3406	2	100	9	N	91					199
01	9176	3655	-0-	-5521	-0-	3522	2	133	9	N	121					320
02	6636 #	2732	-0-	-3904	-0-	2574	2	158	9	N	144	184	1			280
03	5983 #	NO RPT	-0-	-5983	-0-					N	NO RPT					280

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

10	8773 #	2071	-0-	-6702	-0-	1815	2	256	9	N	233	354	1			855
11	4830 #	721	-0-	-4109	-0-	721	2			N	-0-	185	1			670
12	1829 #	-0-	-0-	-1829	-0-					N	-0-					670
01	868 #	-0-	-0-	-868	-0-					N	-0-					670
02	2128 #	177	-0-	-1951	-0-	177	2			N	-0-					670
03	2077 #	NO RPT	-0-	-2077	-0-					N	NO RPT					670

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

10	33449 #	7506	-0-	-25943	-0-	7408	3	98	9	N	89	170	1			87
11	30870 #	3371	-0-	-27499	-0-	3317	3	54	9	N	49					136
12	18383 #	-0-	-0-	-18383	-0-					N	-0-	136	1			-0-
01	16709 #	-0-	-0-	-16709	-0-					N	-0-					-0-
02	10332 #	-0-	-0-	-10332	-0-					N	-0-					-0-
03	7502 #	-0-	-0-	-7502	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

10	2294 X	1670	-0-	-624	-0-	203	1	1459	2	N	7					77
						8	9									
11	2190 X	1606	-0-	-584	-0-	203	1	1392	2	N	10					87
						11	9									
12	2077 X	1445	-0-	-632	-0-	174	1	1259	2	N	11					98
						12	9									
01	2077 X	1756	-0-	-321	-0-	210	1	1529	2	N	15					113
						17	9									
02	1512 N	1493	-0-	-19	-0-	182	1	1291	2	N	18					131
						20	9									
*03	1830 N	1830	-0-	-0-	-0-	217	1	1606	2	N	6					137
						7	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

10	1767 N	1513	-0-	-254	-0-	186	1	1308	2	N	17					70
						19	9									
11	1530 N	1439	-0-	-91	-0-	180	1	1239	2	N	18					88
						20	9									
12	1643 N	1549	-0-	-94	-0-	217	1	1310	2	N	20					108
						22	9									
01	1657 N	1657	-0-	-0-	-0-	186	1	1451	2	N	18					126
						20	9									
02	1470 N	1470	-0-	-0-	-0-	196	1	1248	2	N	24					150
						26	9									
03	1550 N	1540	-0-	-10	-0-	186	1	1335	2	N	17					167
						19	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/12/2018 - P/A 11/12/18

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-	130	1			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

10	4406	X	4406	-0-	-0-	-0-	4378	2	28	9	N	25					256
11	4271	X	4271	-0-	-0-	-0-	4240	2	31	9	N	28	147	1			137
12	4546	X	4546	-0-	-0-	-0-	4515	2	31	9	N	28					165
01	4402	X	3727	-0-	-675	-0-	3727	2			N	-0-					165
*02	4651	X	4651	-0-	-0-	-0-	4599	2	52	9	N	47					212
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					212

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

10	0 N	-0-	-0-	-0-	-0-					N	-0-					27
11	0 N	-0-	-0-	-0-	-0-					N	-0-					27
12	0 N	-0-	-0-	-0-	-0-					N	-0-					27
01	0 N	-0-	-0-	-0-	-0-					N	-0-					27
02	0 N	-0-	-0-	-0-	-0-					N	-0-					27
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

10	74 N	74	-0-	-0-	-0-	74	2			N	-0-					24
11	72 N	72	-0-	-0-	-0-	72	2			N	-0-	2	1			22
12	93 N	55	-0-	-38	-0-	55	2			N	-0-					22
01	62 N	62	-0-	-0-	-0-	62	2			N	-0-					22
*02	76 N	76	-0-	-0-	-0-	76	2			N	-0-					22
03	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					22

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

10	438 N	438	-0-	-0-	-0-	438	2			N	-0-					124
11	434 N	434	-0-	-0-	-0-	424	2	10	9	N	9	15	1			118
12	527 N	402	-0-	-125	-0-	392	2	10	9	N	9	49	1			78
*01	434 N	427	-0-	-7	-0-	419	2	8	9	N	7					85
*02	526 N	526	-0-	-0-	-0-	517	2	9	9	N	8					93
03	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					93

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327

MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

10	3348 X	3001	-0-	-347	-0-	3001	2			N	-0-					76
11	3240 X	2897	-0-	-343	-0-	2897	2			N	-0-					76
12	3348 X	622	-0-	-2726	-0-	622	2			N	-0-					76
01	3007 X	61	-0-	-2946	-0-	61	2			N	-0-					76
02	2716 X	68	-0-	-2648	-0-	68	2			N	-0-					76
03	3007 X	NO RPT	-0-	-3007	-0-					N	NO RPT					76

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

10	62 X	18	-0-	-44	-0-	18	2			N	-0-					18
11	60 X	18	-0-	-42	-0-	18	2			N	-0-	1	1			17
12	62 X	6	-0-	-56	-0-	6	2			N	-0-					17
01	31 X	5	-0-	-26	-0-	5	2			N	-0-					17
02	28 N	6	-0-	-22	-0-	6	2			N	-0-					17
03	6 N	NO RPT	-0-	-6	-0-					N	NO RPT					17

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

10	93 N	60	-0-	-33	-0-	60	2			N	-0-					13
11	60 N	59	-0-	-1	-0-	58	2	1	9	N	1					14
12	33 N	33	-0-	-0-	-0-	32	2	1	9	N	1					15
01	62 N	33	-0-	-29	-0-	31	2	2	9	N	2					17
02	56 N	36	-0-	-20	-0-	35	2	1	9	N	1					18
03	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					18

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

10	14B2 EXT	-0-	-0-	-0-	-0-				N	11			170
11	14B2 EXT	-0-	-0-	-0-	-0-				N	11			181
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			193
01	14B2 EXT	-0-	-0-	-0-	-0-				N	13			206
02	14B DENY	-0-	-0-	-0-	-0-				N	13			219
03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			232

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

10	62	N	54	-0-	-8	-0-	54	5	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	53	5	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	5	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	50	5	N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

10	124	N	61	-0-	-63	-0-	61	5	N	-0-			-0-
11	120	N	60	-0-	-60	-0-	60	5	N	-0-			-0-
12	124	N	64	-0-	-60	-0-	64	5	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	55	5	N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	5	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	5	N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 N	58	-0-	-3042	32451	58	5		N	-0-			-0-
11	3000 N	54	-0-	-2946	29505	54	5		N	-0-			-0-
12	3100 N	62	-0-	-3038	26467	62	5		N	-0-			-0-
01	3100 N	53	-0-	-3047	23420	53	5		N	-0-			-0-
02	2800 N	52	-0-	-2748	20672	52	5		N	-0-			-0-
*03	3100 N	50	-0-	-3050	17622	50	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			178
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			190
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			203
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			215
02	14B DENY	-0-	-0-	-0-	-0-				N	13			228
03	14B2 EXT	-0-	-0-	-0-	-0-				N	12			240

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

10	62 N	56	-0-	-6	-0-	56	5		N	-0-			-0-
11	60 N	54	-0-	-6	-0-	54	5		N	-0-			-0-
12	62 N	58	-0-	-4	-0-	58	5		N	-0-			-0-
01	62 N	56	-0-	-6	-0-	56	5		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	5		N	-0-			-0-
03	62 N	51	-0-	-11	-0-	51	5		N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	52	-0-	-10	-0-	52	5	N	-0-			-0-
11	60 N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
01	62 N	51	-0-	-11	-0-	51	5	N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	5	N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	5	N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	53	-0-	-9	-0-	53	5			N	-0-					-0-
11	60 N	52	-0-	-8	-0-	52	5			N	-0-					-0-
12	62 N	60	-0-	-2	-0-	60	5			N	-0-					-0-
01	62 N	54	-0-	-8	-0-	54	5			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	5			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

10	475	N	475	-0-	-0-	-0-	475	2		N	-0-					153
11	638	N	638	-0-	-0-	-0-	638	2		N	-0-					153
12	558	N	58	-0-	-500	-0-	58	2		N	-0-					153
01	69	N	69	-0-	-0-	-0-	69	2		N	-0-					153
02	588	N	121	-0-	-467	-0-	121	2		N	-0-					153
03	62	N	NO RPT	-0-	-62	-0-				N	NO RPT					153

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

10	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
12	T. A.	229	-0-	229	B	-8327	17	1	212	2	Y	-0-				-0-
01	T. A.	293	-0-	293	B	-8034	23	1	270	2	Y	-0-				-0-
02	0 N	249	-0-	249	B	-7785	19	1	230	2	Y	-0-				-0-
03	217 N	209	-0-	-8	B	-7785	15	1	194	2	Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

10	1051 N	1051	-0-	-0-	B	-0-	1037	2	14	9	N	13				97
11	899 N	899	-0-	-0-	B	-0-	886	2	13	9	N	12				109
12	1333 N	927	-0-	-406	B	-0-	913	2	14	9	N	13				122
01	1054 N	813	-0-	-241	B	-0-	792	2	21	9	N	19	90	1		51
02	840 N	805	-0-	-35	B	-0-	792	2	13	9	N	12				63
*03	1156 N	1156	-0-	-0-	B	-0-	1119	2	37	9	N	34				97

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	1627	-0-	1627 B	-32683	1609	2	18	9	N	16					107
11	930	N	1452	-0-	522 B	-32161	1435	2	17	9	N	15					122
12	1519	N	1439	-0-	-80 B	-32161	1425	2	14	9	N	13					135
01	1612	N	1094	-0-	-518 B	-32161	1071	2	23	9	N	21	103	1			53
02	1344	N	1083	-0-	-261 B	-32161	1071	2	12	9	N	11					64
03	1426	N	2102	-0-	676 B	-31485	2065	2	37	9	N	34					98

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1700	-0-	-780	-0-	1601	2	99	9	N	90					158
11	1590	X	940	-0-	-650	-0-	872	2	68	9	N	62					220
12	1643	X	1440	-0-	-203	-0-	1294	2	146	9	N	133	182	1			171
01	1705	X	1610	-0-	-95	-0-	1427	2	183	9	N	166	190	1			147
02	1104	N	1104	-0-	-0-	-0-	1052	2	52	9	N	47					194
03	1426	N	1294	-0-	-132	-0-	1119	2	175	9	N	159	186	1			167

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	1436	2	45	9	N	41					119
11	1055	N	1055	-0-	-0-	-0-	1026	2	29	9	N	26					145
12	1234	N	1234	-0-	-0-	-0-	1197	2	37	9	N	34					179
01	1488	N	1187	-0-	-301	-0-	1159	2	28	9	N	25	175	1			29
02	980	N	774	-0-	-206	-0-	753	2	21	9	N	19					48
03	1240	N	744	-0-	-496	-0-	716	2	28	9	N	25					73

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	5			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	5			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	5			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050)//CONT.// 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY //CONT.// 139584
MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PWT 631610
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

10	4263	X	4263	-0-	-0-	B	-0-	1910	1	2353	2	Y	-0-				-0-
11	4371	X	4371	-0-	-0-	B	-0-	2156	1	2215	2	Y	-0-				-0-
12	3149	X	3149	-0-	-0-	B	-0-	1027	1	2122	2	Y	-0-				-0-
01	5040	X	5040	-0-	-0-	B	-0-	2494	1	2546	2	Y	-0-				-0-
02	4175	X	4175	-0-	-0-	B	-0-	2023	1	2152	2	Y	-0-				-0-
*03	4739	X	4739	-0-	-0-	B	-0-	2413	1	2326	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

10	1098	N	1098	-0-	-0-	-0-	-0-	1098	2			N	-0-				-0-
11	1050	N	986	-0-	-64	-0-	-0-	986	2			N	-0-				-0-
12	1426	N	651	-0-	-775	-0-	-0-	651	2			N	-0-				-0-
01	1085	N	1009	-0-	-76	-0-	-0-	1009	2			N	-0-				-0-
02	924	N	762	-0-	-162	-0-	-0-	762	2			N	-0-				-0-
03	651	N	498	-0-	-153	-0-	-0-	498	2			N	-0-				-0-

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	165	1	203	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	167	1	171	2	Y	-0-					-0-
12	279	N	178	-0-	-101	-0-	58	1	120	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	186	1	190	2	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	139	1	148	2	Y	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	180	1	174	2	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

10	851	N	851	-0-	-0-	-0-	87	1	690	2	N	67	182	1			110
							74	9									
11	960	N	655	-0-	-305	-0-	79	1	523	2	N	48					158
							53	9									
12	992	N	629	-0-	-363	-0-	56	1	518	2	N	50					208
							55	9									
01	837	N	582	-0-	-255	-0-	61	1	484	2	N	34	180	1			62
							37	9									
02	616	N	459	-0-	-157	-0-	36	1	395	2	N	25					87
							28	9									
03	620	N	469	-0-	-151	-0-	41	1	395	2	N	30					117
							33	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

10	186	N	57	-0-	-129	-0-	26	1	31	2	Y	-0-					37
11	180	N	71	-0-	-109	-0-	35	1	36	2	Y	-0-					37
12	62	N	39	-0-	-23	-0-	13	1	26	2	Y	-0-					37
01	72	N	72	-0-	-0-	-0-	36	1	36	2	Y	-0-					37
02	66	N	66	-0-	-0-	-0-	32	1	34	2	Y	-0-					37
*03	69	N	69	-0-	-0-	-0-	35	1	34	2	Y	-0-					37

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	-0-	-0-	-1209	-0-					N	84	137	1			-0-
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	998	-0-	-118	-0-	995	3	3	9	N	3					161
11	1110	N	962	-0-	-148	-0-	961	3	1	9	N	1					162
12	1209	N	1083	-0-	-126	-0-	1072	3	11	9	N	10					172
01	992	N	112	-0-	-880	-0-	103	3	9	9	N	8					180
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					187
*03	1159	N	1159	-0-	-0-	-0-	1149	3	10	9	N	9					196

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5148	-0-	-494	-0-	751	1	4335	2	N	56					207
							62	9									
11	5460	X	4010	-0-	-1450	-0-	495	1	3460	2	N	50					257
							55	9									
12	5642	X	5630	-0-	-12	-0-	793	1	4769	2	N	62					319
							68	9									
01	5270	X	4004	-0-	-1266	-0-	730	1	3208	2	N	60	94	1			285
							66	9									
*02	6370	X	6370	-0-	-0-	-0-	709	1	5625	2	N	33	183	1			135
							36	9									
03	5642	X	1317	-0-	-4325	-0-	274	1	1028	2	N	14					149
							15	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2573	X	1391	-0-	-1182	-0-	171	1	1136	2	N	76	361	1			-0-
							84	9									
*09	2790	X	637	-0-	-2153	-0-	82	1	526	2	N	26					26
							29	9									
*10	2883	X	719	-0-	-2164	-0-	102	1	586	2	N	28					54
							31	9									
*11	2699	X	2699	-0-	-0-	-0-	330	1	2302	2	N	61					115
							67	9									
*12	1426	X	447	-0-	-979	-0-	60	1	359	2	N	25					140
							28	9									
*01	1426	X	663	-0-	-763	-0-	123	1	540	2	N	-0-	94	1			46
*02	2520	N	567	-0-	-1953	-0-	61	1	483	2	N	21					67
							23	9									
*03	2758	N	2758	-0-	-0-	-0-	579	1	2179	2	N	-0-					67

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

10	837	X	-0-	-0-	-837	-0-					N	-0-					59
11	810	X	-0-	-0-	-810	-0-					N	-0-					59
12	1678	X	1678	-0-	-0-	-0-	1395	5	283	9	N	257	184	1			132
01	1591	X	1591	-0-	-0-	-0-	1280	5	311	9	N	283	161	1			254
02	1455	X	1455	-0-	-0-	-0-	1333	5	122	9	N	111	168	1			197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*08	5511 X	5511	-0-	-0-	B	-0-	1	1	4239	3	N	1155	1106	1						408
							1271	9												
*09	4920 X	4642	-0-	-278	B	-0-	6	1	3176	3	N	1238	930	1						716
							98	5	1362	9										
*10	5084 X	4104	-0-	-980	B	-0-	162	1	2925	3	N	807	923	1						600
							129	5	888	9										
*11	5340 X	4003	-0-	-1337	B	-0-	221	1	2754	3	N	838	1067	1						371
							106	5	922	9										
*12	5518 X	4015	-0-	-1503	B	-0-	260	1	2676	3	N	981	924	1						428
							1079	9												
*01	5518 X	3679	-0-	-1839	B	-0-	263	1	2521	3	N	814	932	1						310
							895	9												
*02	4340 X	3328	-0-	-1012	B	-0-	43	1	2297	3	N	767	750	1						327
							144	5	844	9										
*03	4123 X	3697	-0-	-426	B	-0-	2594	3	165	5	N	853	756	1						424
							938	9												

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6510	X	5958	-0-	-552 B	-0-	5173	3	785	9	N	714	551	1			285
*09	6300	X	5426	-0-	-874 B	-0-	4271	3	132	5	N	930	911	1			304
							1023	9									
*10	6510	X	4323	-0-	-2187 B	-0-	13	1	3497	3	N	599	729	1			174
							154	5	659	9							
*11	5820	X	1851	-0-	-3969 B	-0-	1469	3	56	5	N	296	102	1			368
							326	9									
*12	6014	X	5509	-0-	-505 B	-0-	4744	3	765	9	N	695	566	1			497
*01	8202	X	8202	-0-	-0- B	-0-	232	1	6709	3	N	1146	1129	1			514
							1261	9									
*02	6733	X	6733	-0-	-0- B	-0-	372	1	4980	3	N	972	1106	1			380
							312	5	1069	9							
*03	7102	X	7102	-0-	-0- B	-0-	313	1	5394	3	N	956	1078	1			258
							343	5	1052	9							

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*08	35309	X	25202	-0-	-10107 B	-0-	1624	1	17709	3	N	5335	5460	1			170
							5869	9									
*09	30270	X	26019	-0-	-4251 B	-0-	1599	1	18331	3	N	5020	4896	1			294
							567	5	5522	9							
*10	35385	X	35385	-0-	-0- B	-0-	1751	1	26292	3	N	5621	5286	1			629
							1159	5	6183	9							
*11	30694	X	30694	-0-	-0- B	-0-	2154	1	22753	3	N	4466	4772	1			323
							874	5	4913	9							
*12	30981	X	30981	-0-	-0- B	-0-	1503	1	24755	3	N	4294	4359	1			258
							4723	9									
*01	35371	X	30063	-0-	-5308 B	-0-	1370	1	24308	3	N	3986	3673	1			571
							4385	9									
*02	31948	X	24162	-0-	-7786 B	-0-	1410	1	18041	3	N	3256	3145	1			682
							1129	5	3582	9							
*03	35371	X	24488	-0-	-10883 B	-0-	1468	1	18469	3	N	3068	3448	1			302
							1176	5	3375	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*08	2976	X	3563	-0-	587 B	-249175	709	1	2125	3	N	663	557	1			300
							729	9									
*09	2880	X	3184	-0-	304 B	-248871	685	1	1964	3	N	431	376	1			355
							61	5	474	9							
*10	2976	X	2901	-0-	-75 B	-248871	550	1	1795	3	N	434	191	1			598
							79	5	477	9							
*11	2880	X	2685	-0-	-195 B	-248871	393	1	1769	3	N	414	711	1			301
							68	5	455	9							
*12	2976	X	2790	-0-	-186 B	-248871	485	1	1834	3	N	428	364	1			365
							471	9									
*01	2976	X	2826	-0-	-150 B	-248871	552	1	1852	3	N	384	386	1			363
							422	9									
*02	2688	X	2309	-0-	-379 B	-248871	210	1	1579	3	N	383	386	1			360
							99	5	421	9							
*03	2914	X	2559	-0-	-355 B	-248871	140	1	1827	3	N	433	552	1			241
							116	5	476	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2542	X	1804	-0-	-738 B	-0-	1804	3			N	-0-					146
*09	2506	X	2506	-0-	-0- B	-0-	1675	3	52	5	N	708	568	1			286
							779	9									
*10	2852	X	2390	-0-	-462 B	-0-	1799	3	79	5	N	465	381	1			370
							512	9									
*11	2760	X	2223	-0-	-537 B	-0-	1764	3	68	5	N	355	383	1			342
							391	9									
*12	2852	X	2349	-0-	-503 B	-0-	1927	3	422	9	N	384	359	1			367
*01	2604	X	2236	-0-	-368 B	-0-	1866	3	370	9	N	336	376	1			327
*02	2352	X	2002	-0-	-350 B	-0-	1542	3	97	5	N	330	382	1			275
							363	9									
*03	2387	X	2164	-0-	-223 B	-0-	1662	3	106	5	N	360	348	1			287
							396	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3565	X	2083	-0-	-1482 B	-0-	2083	3			N	-0-					102
*09	2820	X	2776	-0-	-44 B	-0-	1918	3	59	5	N	726	380	1			448
							799	9									
*10	2976	X	2257	-0-	-719 B	-0-	4	1	1863	3	N	280	376	1			352
							82	5	308	9							
*11	2880	X	2314	-0-	-566 B	-0-	2	1	1908	3	N	301	381	1			272
							73	5	331	9							
*12	2976	X	2249	-0-	-727 B	-0-	1916	3	333	9	N	303					575
*01	2883	X	2136	-0-	-747 B	-0-	1905	3	231	9	N	210	360	1			425
*02	2604	X	1929	-0-	-675 B	-0-	1568	3	98	5	N	239	383	1			281
							263	9									
*03	2387	X	2098	-0-	-289 B	-0-	1703	3	108	5	N	261	185	1			357
							287	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	X	694	-0-	-81 B	-0-	517	1	177	9	N	161	163	1			216
*09	750	X	608	-0-	-142 B	-0-	518	1	90	9	N	82	81	0			217
*10	680	X	680	-0-	-0- B	-0-	531	1	149	9	N	135	118	0			234
*11	660	X	522	-0-	-138 B	-0-	486	1	36	9	N	33	34	0			233
*12	682	X	592	-0-	-90 B	-0-	585	1	7	9	N	6					239
*01	682	X	619	-0-	-63 B	-0-	593	1	26	9	N	24					263
*02	616	X	561	-0-	-55 B	-0-	509	1	52	9	N	47					310
*03	682	X	675	-0-	-7 B	-0-	420	1	217	3	N	22					332
							14	5	24	9							

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62	N	-0-	-0-	-62 B	-0-					N	-0-					389
*09	258	N	258	-0-	-0- B	-0-	17	3	1	5	N	218	188	1			419
							240	9									
*10	271	N	271	-0-	-0- B	-0-	251	3	11	5	N	8	141	1			286
							9	9									
*11	685	N	685	-0-	-0- B	-0-	1	1	532	3	N	120					406
							20	5	132	9							
*12	495	N	495	-0-	-0- B	-0-	9	1	429	3	N	52	192	1			266
							57	9									
*01	573	N	573	-0-	-0- B	-0-	503	3	70	9	N	64					330
*02	504	N	150	-0-	-354 B	-0-	100	3	6	5	N	40					370
							44	9									
*03	496	N	5	-0-	-491 B	-0-	5	1			N	-0-					370

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2117	N	2117	-0-	-0-	B	-0-	372	1	1115	3	N	573	355	1			481
								630	9									
*09	1848	N	1848	-0-	-0-	B	-0-	340	1	1057	3	N	380	537	1			324
								33	5	418	9							
*10	2325	N	1811	-0-	-514	B	-0-	333	1	1088	3	N	311	189	1			446
								48	5	342	9							
*11	2040	N	149	-0-	-1891	B	-0-	31	1	83	3	N	29					475
								3	5	32	9							
*12	3647	X	3647	-0-	-0-	B	-0-	463	1	2072	3	N	1011	1086	1			400
								1112	9									
*01	1912	N	1912	-0-	-0-	B	-0-	345	1	1104	3	N	421	380	1			441
								463	9									
*02	1633	N	1633	-0-	-0-	B	-0-	155	1	1020	3	N	358	372	1			427
								64	5	394	9							
*03	2325	X	1817	-0-	-508	B	-0-	61	1	1127	3	N	506	643	1			290
								72	5	557	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*08	1736	N	626	-0-	-1110	B	-0-	35	1	591	3	N	-0-					161
*09	1835	N	1835	-0-	-0-	B	-0-	47	1	1455	3	N	262	186	1			237
								45	5	288	9							
*10	1594	N	1594	-0-	-0-	B	-0-	32	1	1293	3	N	193					430
								57	5	212	9							
*11	1676	N	1676	-0-	-0-	B	-0-	106	1	1322	3	N	179	373	1			236
								51	5	197	9							
*12	1891	N	1740	-0-	-151	B	-0-	113	1	1381	3	N	224	175	1			285
								246	9									
*01	1581	N	1579	-0-	-2	B	-0-	64	1	1326	3	N	172	183	1			274
								189	9									
*02	1568	N	983	-0-	-585	B	-0-	16	1	786	3	N	120					394
								49	5	132	9							
*03	1736	N	1719	-0-	-17	B	-0-	25	1	1411	3	N	175	328	1			241
								90	5	193	9							

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*08	7409	X	6221	-0-	-1188	B	-0-	4767	3	1454	9	N	1322	1304	1			320
*09	7020	X	6446	-0-	-574	B	-0-	4744	3	147	5	N	1414	1317	1			417
								1555	9									
*10	7254	X	6414	-0-	-840	B	-0-	4428	3	195	5	N	1628	1454	1			591
								1791	9									
*11	7020	X	6182	-0-	-838	B	-0-	4399	3	169	5	N	1467	1304	1			754
								1614	9									
*12	6913	X	1607	-0-	-5306	B	-0-	1114	3	493	9	N	448	748	1			454
*01	6665	X	-0-	-0-	-6665	B	-0-					N	-0-					454
*02	6020	X	131	-0-	-5889	B	-0-	92	3	6	5	N	30					484
								33	9									
*03	6417	X	313	-0-	-6104	B	-0-	249	3	16	5	N	44					528
								48	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7378	X	5175	-0-	-2203 B	-0-	278	1	4292	3	N	550	556	1			23
							605	9									
*09	6930	X	4575	-0-	-2355 B	-0-	331	1	3695	3	N	395	378	1			40
							114	5	435	9							
*10	6851	X	4186	-0-	-2665 B	-0-	290	1	3090	3	N	609	568	1			81
							136	5	670	9							
*11	6630	X	5576	-0-	-1054 B	-0-	224	1	4570	3	N	551	556	1			76
							176	5	606	9							
*12	6231	X	6009	-0-	-222 B	-0-	344	1	5183	3	N	438	377	1			137
							482	9									
*01	5469	X	5469	-0-	-0- B	-0-	268	1	4758	3	N	403	380	1			160
							443	9									
*02	5208	X	4681	-0-	-527 B	-0-	214	1	3824	3	N	367	371	1			156
							239	5	404	9							
*03	6014	X	4533	-0-	-1481 B	-0-	164	1	3724	3	N	371	379	1			148
							237	5	408	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*08	4464	X	1787	-0-	-2677 B	-0-	542	1	1245	3	N	-0-					171
*09	4320	X	1610	-0-	-2710 B	-0-	460	1	750	3	N	343	188	1			326
							23	5	377	9							
*10	3379	X	1014	-0-	-2365 B	-0-	546	1	365	3	N	79					405
							16	5	87	9							
*11	2760	X	1046	-0-	-1714 B	-0-	589	1	297	3	N	135					540
							11	5	149	9							
*12	2449	X	1292	-0-	-1157 B	-0-	627	1	498	3	N	152	383	1			309
							167	9									
*01	1798	X	1022	-0-	-776 B	-0-	620	1	341	3	N	55					364
							61	9									
*02	1794	X	1794	-0-	-0- B	-0-	536	1	1063	3	N	116	193	1			287
							67	5	128	9							
*03	2605	X	2605	-0-	-0- B	-0-	553	1	1795	3	N	130	169	1			248
							114	5	143	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*08	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*11	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*12	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0- B	-8963					N	40					109
*03	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	3365	-0-	-1595 B	-0-	452	1	2481	3	N	393	367	1			227
							432	9									
*09	4350	X	3786	-0-	-564 B	-0-	487	1	2393	3	N	756	561	1			422
							74	5	832	9							
*10	4464	X	1965	-0-	-2499 B	-0-	529	1	670	3	N	669	749	1			342
							30	5	736	9							
*11	4320	X	3312	-0-	-1008 B	-0-	500	1	2022	3	N	647	567	1			422
							78	5	712	9							
*12	4185	X	3895	-0-	-290 B	-0-	559	1	2584	3	N	684	753	1			353
							752	9									
*01	3906	X	3727	-0-	-179 B	-0-	537	1	2509	3	N	619	769	1			203
							681	9									
*02	3528	X	3444	-0-	-84 B	-0-	444	1	2264	3	N	540	8	0	367	1	368
							142	5	594	9							
*03	3973	X	3973	-0-	-0- B	-0-	520	1	2511	3	N	711	716	0	162	1	201
							160	5	782	9							

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8215	X	5894	-0-	-2321 B	-0-	1	1	4831	3	N	965	921	1			271
							1062	9									
*09	7950	X	5900	-0-	-2050 B	-0-	4868	3	151	5	N	801	930	1			142
							881	9									
*10	8215	X	6382	-0-	-1833 B	-0-	5017	3	221	5	N	1040	934	1			248
							1144	9									
*11	6660	X	5918	-0-	-742 B	-0-	66	1	4700	3	N	883	941	1			190
							181	5	971	9							
*12	6882	X	4817	-0-	-2065 B	-0-	208	1	3626	3	N	894	751	1			333
							983	9									
*01	6386	X	5098	-0-	-1288 B	-0-	397	1	3923	3	N	707	858	1			182
							778	9									
*02	5768	X	5276	-0-	-492 B	-0-	318	1	3817	3	N	820	58	0	747	1	197
							239	5	902	9							
*03	6610	X	6610	-0-	-0- B	-0-	76	1	4885	3	N	1216	1220	0			193
							311	5	1338	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6324	X	5516	-0-	-808 B	-0-	184	1	5332	3	N	-0-					598
*09	5820	X	5442	-0-	-378 B	-0-	177	1	4674	3	N	405	565	1			438
							145	5	446	9							
*10	6820	X	5422	-0-	-1398 B	-0-	216	1	4584	3	N	382	370	1			450
							202	5	420	9							
*11	6600	X	5184	-0-	-1416 B	-0-	266	1	4356	3	N	359	386	1			423
							167	5	395	9							
*12	6820	X	5222	-0-	-1598 B	-0-	206	1	4587	3	N	390	340	1			473
							429	9									
*01	5611	X	5047	-0-	-564 B	-0-	208	1	4483	3	N	324	352	1			445
							356	9									
*02	5068	X	4587	-0-	-481 B	-0-	102	1	3887	3	N	323	363	1			405
							243	5	355	9							
*03	5425	X	5172	-0-	-253 B	-0-	300	1	4215	3	N	354	557	1			202
							268	5	389	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13402	X	13402	-0-	-0- B	-0-	1147	1	10531	3	N	1567	1620	1			106
							1724	9									
*09	14850	X	13516	-0-	-1334 B	-0-	1106	1	10433	3	N	1504	1313	1			297
							323	5	1654	9							
*10	15531	X	11998	-0-	-3533 B	-0-	1020	1	8882	3	N	1549	1494	1			352
							392	5	1704	9							
*11	17010	X	10704	-0-	-6306 B	-0-	962	1	7946	3	N	1355	1300	1			407
							305	5	1491	9							
*12	21049	X	9269	-0-	-11780 B	-0-	902	1	7136	3	N	1119	1292	1			234
							1231	9									
*01	21049	X	9156	-0-	-11893 B	-0-	893	1	7002	3	N	1146	943	1			437
							1261	9									
*02	19012	X	7752	-0-	-11260 B	-0-	686	1	5593	3	N	1021	931	1			527
							350	5	1123	9							
*03	11997	X	8573	-0-	-3424 B	-0-	715	1	6171	3	N	1176	1166	0	189	1	348
							393	5	1294	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

*08	4929	X	2699	-0-	-2230 B	-0-	193	1	2506	3	N	-0-					195
*09	4770	X	3426	-0-	-1344 B	-0-	321	1	2168	3	N	791	730	1			256
							67	5	870	9							
*10	4278	X	2983	-0-	-1295 B	-0-	358	1	2131	3	N	364	173	1			447
							94	5	400	9							
*11	4140	X	2488	-0-	-1652 B	-0-	439	1	1593	3	N	359	566	1			240
							61	5	395	9							
*12	4278	X	1804	-0-	-2474 B	-0-	346	1	1058	3	N	364	385	1			219
							400	9									
*01	3534	X	2264	-0-	-1270 B	-0-	274	1	1629	3	N	328	385	1			162
							361	9									
*02	3192	X	2429	-0-	-763 B	-0-	191	1	1779	3	N	316	180	1			298
							111	5	348	9							
*03	3203	X	3203	-0-	-0- B	-0-	304	1	2335	3	N	377	544	1			131
							149	5	415	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*08	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*09	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*10	0	N	2	-0-	2 B	-35527	2	1			N	-0-					40
*11	0	N	-0-	-0-	-0- B	-35527					N	-0-					40
*12	0	N	160	-0-	160 B	-35367	160	1			N	-0-					40
*01	2	N	148	-0-	146 B	-35221	148	1			N	-0-					40
*02	0	N	-0-	-0-	-0- B	-35221					N	-0-					40
*03	31	N	27	-0-	-4 B	-35221	27	1			N	-0-					40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9517	X	7935	-0-	-1582 B	-0-	349	1	5486	3	N	1909	404	0	1319	1	511
							2100	9									
*09	8820	X	7352	-0-	-1468 B	-0-	293	1	4997	3	N	1734	6	0	1890	1	349
							155	5	1907	9							
*10	9114	X	7554	-0-	-1560 B	-0-	496	1	4568	3	N	2081	1855	1			575
							201	5	2289	9							
*11	8820	X	7374	-0-	-1446 B	-0-	366	1	4733	3	N	1903	2036	1			442
							182	5	2093	9							
*12	10185	X	10185	-0-	-0- B	-0-	411	1	7649	3	N	1932	1875	1			499
							2125	9									
*01	11152	X	11152	-0-	-0- B	-0-	479	1	8652	3	N	1837	1906	1			430
							2021	9									
*02	10606	X	10606	-0-	-0- B	-0-	267	1	7990	3	N	1681	95	0	1472	1	544
							500	5	1849	9							
*03	10199	X	2367	-0-	-7832 B	-0-	181	1	1773	3	N	273	190	0	191	1	436
							113	5	300	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*08	11129	X	9549	-0-	-1580 B	-0-	8709	3	840	9	N	764	751	1			191
*09	10320	X	10081	-0-	-239 B	-0-	185	1	7830	3	N	1658	1490	1			359
							242	5	1824	9							
*10	10664	X	10202	-0-	-462 B	-0-	643	1	7722	3	N	1361	1305	1			415
							340	5	1497	9							
*11	10320	X	9837	-0-	-483 B	-0-	227	1	7966	3	N	1216	1114	1			517
							306	5	1338	9							
*12	10416	X	10009	-0-	-407 B	-0-	544	1	8121	3	N	1222	1319	1			420
							1344	9									
*01	10416	X	9426	-0-	-990 B	-0-	824	1	7327	3	N	1159	1326	1			253
							1275	9									
*02	9408	X	8421	-0-	-987 B	-0-	318	1	6496	3	N	1092	1102	1			243
							406	5	1201	9							
*03	10199	X	9224	-0-	-975 B	-0-	400	1	7110	3	N	1146	20	0	1097	1	272
							453	5	1261	9							

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*08	95324	X	95324	-0-	-0- B	-0-	919	1	72885	3	N	19564	19638	1			421
							21520	9									
*09	84904	X	84904	-0-	-0- B	-0-	1618	1	63074	3	N	16600	16676	1			345
							1952	5	18260	9							
*10	74893	X	74893	-0-	-0- B	-0-	1200	1	55708	3	N	14117	14236	1			226
							2456	5	15529	9							
*11	55863	X	55863	-0-	-0- B	-0-	824	1	42368	3	N	10039	9787	1			478
							1628	5	11043	9							
*12	56738	X	56738	-0-	-0- B	-0-	894	1	45456	3	N	9444	3657	0	6044	1	221
							10388	9									
*01	48731	X	48731	-0-	-0- B	-0-	286	1	38894	3	N	8683	8724	0			180
							9551	9									
*02	41175	X	41175	-0-	-0- B	-0-	224	1	31401	3	N	6895	6893	0			182
							1965	5	7585	9							
*03	40566	X	40566	-0-	-0- B	-0-	314	1	30950	3	N	6665	4045	0	1855	1	947
							1970	5	7332	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	33500	X	33500	-0-	-0- B	-0-	895	1	23968	3	N	7852	9	0	8277	1	198
							8637	9									
*09	24828	X	24828	-0-	-0- B	-0-	761	1	17059	3	N	5891	5718	1			371
							528	5	6480	9							
*10	35249	X	35249	-0-	-0- B	-0-	664	1	24328	3	N	8349	8286	1			434
							1073	5	9184	9							
*11	29722	X	29722	-0-	-0- B	-0-	397	1	21216	3	N	6631	6625	1			440
							815	5	7294	9							
*12	28791	X	28791	-0-	-0- B	-0-	630	1	21488	3	N	6066	6107	1			399
							6673	9									
*01	29824	X	29824	-0-	-0- B	-0-	503	1	22524	3	N	6179	2386	0	4059	1	133
							6797	9									
*02	27087	X	27087	-0-	-0- B	-0-	340	1	19466	3	N	5512	5513	0			132
							1218	5	6063	9							
*03	26579	X	26579	-0-	-0- B	-0-	363	1	18928	3	N	5530	5532	0			130
							1205	5	6083	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

*08	11594	X	10337	-0-	-1257 B	-0-	279	1	8864	3	N	1085	1098	1			165
							1194	9									
*09	11220	X	9511	-0-	-1709 B	-0-	279	1	7775	3	N	1105	1118	1			152
							241	5	1216	9							
*10	10323	X	10323	-0-	-0- B	-0-	328	1	8319	3	N	1190	1132	1			210
							367	5	1309	9							
*11	9990	X	9222	-0-	-768 B	-0-	332	1	7498	3	N	1004	939	1			275
							288	5	1104	9							
*12	10323	X	9822	-0-	-501 B	-0-	206	1	8405	3	N	1101	954	1			422
							1211	9									
*01	10323	X	8754	-0-	-1569 B	-0-	7760	3	994	9	N	904	1078	1			248
*02	9324	X	7579	-0-	-1745 B	-0-	6262	3	392	5	N	841	947	1			142
							925	9									
*03	10323	X	9161	-0-	-1162 B	-0-	7893	3	502	5	N	696	99	0	569	1	170
							766	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

*08	6416	X	6416	-0-	-0- B	-0-	523	1	4617	3	N	1160	1097	1			517
							1276	9									
*09	6120	X	5664	-0-	-456 B	-0-	479	1	4355	3	N	632	744	1			405
							135	5	695	9							
*10	6324	X	5298	-0-	-1026 B	-0-	676	1	3571	3	N	813	927	1			291
							157	5	894	9							
*11	6210	X	5747	-0-	-463 B	-0-	742	1	3833	3	N	932	932	1			291
							147	5	1025	9							
*12	6417	X	5742	-0-	-675 B	-0-	747	1	4039	3	N	869	739	1			421
							956	9									
*01	6417	X	5148	-0-	-1269 B	-0-	2909	1	1396	3	N	766	947	1			240
							843	9									
*02	5376	X	5195	-0-	-181 B	-0-	1303	1	2854	3	N	781	736	1			285
							179	5	859	9							
*03	5952	X	5770	-0-	-182 B	-0-	1036	1	3576	3	N	845	159	0	734	1	237
							228	5	930	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

10	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18
11	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18
12	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18
01	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18
02	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18
03	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-		18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8184	X	7471	-0-	-713 B	-0-	5923	3	1548	9	N	1407	1486	1			334
*09	7920	X	7126	-0-	-794 B	-0-	5600	3	173	5	N	1230	1295	1			269
							1353	9									
*10	8122	X	7440	-0-	-682 B	-0-	1	1	5494	3	N	1548	1492	1			325
							242	5	1703	9							
*11	8112	X	8112	-0-	-0- B	-0-	1	1	6210	3	N	1511	1510	1			326
							239	5	1662	9							
*12	7924	X	7924	-0-	-0- B	-0-	4	1	6317	3	N	1457	1268	1			515
							1603	9									
*01	7471	X	7159	-0-	-312 B	-0-	5865	3	1294	9	N	1176	1292	1			399
*02	7560	X	6830	-0-	-730 B	-0-	5122	3	321	5	N	1261	1314	1			346
							1387	9									
*03	8370	X	6842	-0-	-1528 B	-0-	5121	3	326	5	N	1268	151	0	1112	1	351
							1395	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1829	X	1018	-0-	-811 B	-0-	1018	3			N	-0-					229
*09	1718	X	1718	-0-	-0- B	-0-	967	3	30	5	N	655	371	1			513
							721	9									
*10	1488	X	562	-0-	-926 B	-0-	201	1	219	3	N	120	188	1			445
							10	5	132	9							
*11	1440	X	381	-0-	-1059 B	-0-	232	1	68	3	N	71					516
							3	5	78	9							
*12	1767	X	1006	-0-	-761 B	-0-	127	1	659	3	N	200	376	1			340
							220	9									
*01	1767	X	873	-0-	-894 B	-0-	660	3	213	9	N	194	191	1			343
*02	1596	X	816	-0-	-780 B	-0-	32	1	518	3	N	213					556
							32	5	234	9							
*03	1262	X	1262	-0-	-0- B	-0-	208	1	746	3	N	237	531	1			262
							47	5	261	9							

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4588	X	4263	-0-	-325 B	-0-	336	1	3133	3	N	722	562	1			647
							794	9									
*09	5410	X	5410	-0-	-0- B	-0-	454	1	4023	3	N	735	561	1			821
							124	5	809	9							
*10	7214	X	7214	-0-	-0- B	-0-	556	1	5299	3	N	1023	1277	1			567
							234	5	1125	9							
*11	8705	X	8705	-0-	-0- B	-0-	574	1	6561	3	N	1198	933	1			832
							252	5	1318	9							
*12	9040	X	9040	-0-	-0- B	-0-	541	1	7182	3	N	1197	1449	1			580
							1317	9									
*01	7731	X	7731	-0-	-0- B	-0-	512	1	6095	3	N	1022	942	1			660
							1124	9									
*02	7616	X	6751	-0-	-865 B	-0-	434	1	5010	3	N	903	929	1			634
							314	5	993	9							
*03	8432	X	7586	-0-	-846 B	-0-	497	1	5567	3	N	1062	627	0	726	1	343
							354	5	1168	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11687	X	10271	-0-	-1416 B	-0-	426	1	8703	3	N	1038	1122	1			447
							1142	9									
*09	11250	X	9406	-0-	-1844 B	-0-	359	1	7478	3	N	1216	1502	1			161
							231	5	1338	9							
*10	11377	X	10400	-0-	-977 B	-0-	368	1	8019	3	N	1508	1296	1			373
							354	5	1659	9							
*11	10830	X	9422	-0-	-1408 B	-0-	411	1	7347	3	N	1256	1115	1			514
							282	5	1382	9							
*12	11191	X	9536	-0-	-1655 B	-0-	401	1	7724	3	N	1283	1529	1			268
							1411	9									
*01	10385	X	9245	-0-	-1140 B	-0-	449	1	7452	3	N	1222	1315	1			175
							1344	9									
*02	9380	X	8183	-0-	-1197 B	-0-	394	1	6157	3	N	1134	1129	1			180
							385	5	1247	9							
*03	10385	X	8851	-0-	-1534 B	-0-	442	1	6620	3	N	1244	1104	1			320
							421	5	1368	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*08	0	N	-0-	-0-	-0-	B	-52082					N	-0-				226
*09	0	N	-0-	-0-	-0-	B	-52082					N	-0-				226
*10	0	N	-0-	-0-	-0-	B	-52082					N	-0-				226
*11	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-				226
*12	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-				226
*01	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-				226
*02	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-				226
*03	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-				226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*08	9982	X	7402	-0-	-2580 B	-0-	5969	3	1433	9	N	1303	1282	1				230
*09	9300	X	8482	-0-	-818 B	-0-	310	1	6470	3	N	1365	1127	1				468
							200	5	1502	9								
*10	9548	X	8348	-0-	-1200 B	-0-	338	1	6191	3	N	1405	1306	1				567
							273	5	1546	9								
*11	9240	X	7674	-0-	-1566 B	-0-	302	1	5808	3	N	1219	931	1				855
							223	5	1341	9								
*12	8773	X	4172	-0-	-4601 B	-0-	246	1	3431	3	N	450	745	1				560
							495	9										
*01	8773	X	2260	-0-	-6513 B	-0-	221	1	1893	3	N	133	185	1				508
							146	9										
*02	7924	X	3077	-0-	-4847 B	-0-	285	1	2328	3	N	289	373	1				424
							146	5	318	9								
*03	8339	X	7062	-0-	-1277 B	-0-	251	1	6244	3	N	154	126	0	187	1		265
							398	5	169	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9605	X	9605	-0-	-0- B	-0-	582	1	7705	3	N	1198	1295	1			151
							1318	9									
*09	8772	X	8772	-0-	-0- B	-0-	602	1	6412	3	N	1418	1463	1			106
							198	5	1560	9							
*10	9765	X	8886	-0-	-879 B	-0-	522	1	6657	3	N	1285	925	1			466
							293	5	1414	9							
*11	9450	X	8430	-0-	-1020 B	-0-	432	1	6533	3	N	1104	1296	1			274
							251	5	1214	9							
*12	9765	X	8020	-0-	-1745 B	-0-	285	1	6572	3	N	1057	908	1			423
							1163	9									
*01	9610	X	5763	-0-	-3847 B	-0-	4	1	4954	3	N	732	735	1			420
							805	9									
*02	8204	X	6022	-0-	-2182 B	-0-	28	1	4773	3	N	838	755	1			503
							299	5	922	9							
*03	9083	X	6555	-0-	-2528 B	-0-	105	1	5032	3	N	998	474	0	543	1	484
							320	5	1098	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8897	X	8132	-0-	-765 B	-0-	365	1	6731	3	N	942	1131	1			358
							1036	9									
*09	8280	X	7495	-0-	-785 B	-0-	391	1	5969	3	N	864	746	1			476
							185	5	950	9							
*10	8494	X	7658	-0-	-836 B	-0-	516	1	5770	3	N	1016	1127	1			365
							254	5	1118	9							
*11	8220	X	7130	-0-	-1090 B	-0-	512	1	5399	3	N	920	963	1			322
							207	5	1012	9							
*12	8339	X	7425	-0-	-914 B	-0-	376	1	5983	3	N	969	760	1			531
							1066	9									
*01	8122	X	7100	-0-	-1022 B	-0-	205	1	5892	3	N	912	1101	1			342
							1003	9									
*02	7000	X	6269	-0-	-731 B	-0-	194	1	4815	3	N	872	932	1			282
							301	5	959	9							
*03	7657	X	6220	-0-	-1437 B	-0-	387	1	4593	3	N	862	943	1			201
							292	5	948	9							

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16397	X	16397	-0-	-0- B	-0-	1265	1	12808	3	N	2113	2046	1			452
							2324	9									
*09	12979	X	12979	-0-	-0- B	-0-	889	1	10268	3	N	1367	1640	1			179
							318	5	1504	9							
*10	11929	X	11929	-0-	-0- B	-0-	234	1	9208	3	N	1892	1490	1			581
							406	5	2081	9							
*11	9750	X	8664	-0-	-1086 B	-0-	481	1	6263	3	N	1526	1703	1			404
							241	5	1679	9							
*12	10075	X	9715	-0-	-360 B	-0-	680	1	7332	3	N	1548	1528	1			424
							1703	9									
*01	10075	X	9365	-0-	-710 B	-0-	614	1	7204	3	N	1406	1482	1			348
							1547	9									
*02	9100	X	7734	-0-	-1366 B	-0-	447	1	5620	3	N	1195	1332	1			211
							352	5	1315	9							
*03	10075	X	8307	-0-	-1768 B	-0-	467	1	6013	3	N	1313	1316	1			208
							383	5	1444	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13237	X	7406	-0-	-5831 B	-0-	7065	3	341	9	N	310	185	1			333
*09	12810	X	8208	-0-	-4602 B	-0-	24	1	7396	3	N	508	552	1			289
							229	5	559	9							
*10	15813	X	15813	-0-	-0- B	-0-	94	1	14119	3	N	889	924	1			254
							622	5	978	9							
*11	12810	X	12398	-0-	-412 B	-0-	111	1	11072	3	N	718	751	1			221
							425	5	790	9							
*12	13237	X	11026	-0-	-2211 B	-0-	51	1	10198	3	N	706	564	1			363
							777	9									
*01	13237	X	9988	-0-	-3249 B	-0-	44	1	9248	3	N	633	749	1			247
							696	9									
*02	11956	X	8764	-0-	-3192 B	-0-	29	1	7624	3	N	576	567	1			256
							477	5	634	9							
*03	13237	X	10707	-0-	-2530 B	-0-	14	1	9429	3	N	604	737	1			123
							600	5	664	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*08	10819	X	9414	-0-	-1405 B	-0-	671	1	7359	3	N	1258	1468	1			222
							1384	9									
*09	9960	X	9395	-0-	-565 B	-0-	417	1	7053	3	N	1552	1088	1			686
							218	5	1707	9							
*10	10013	X	9580	-0-	-433 B	-0-	7635	3	337	5	N	1462	1599	1			549
							1608	9									
*11	9690	X	8729	-0-	-961 B	-0-	7181	3	276	5	N	1156	1068	1			637
							1272	9									
*12	9703	X	8885	-0-	-818 B	-0-	1	1	7448	3	N	1305	1478	1			464
							1436	9									
*01	9703	X	8416	-0-	-1287 B	-0-	7059	3	1357	9	N	1234	1123	1			575
*02	8764	X	7614	-0-	-1150 B	-0-	5983	3	374	5	N	1143	1311	1			407
							1257	9									
*03	9579	X	8460	-0-	-1119 B	-0-	6659	3	424	5	N	1252	101	0	1238	1	320
							1377	9									

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*08	7564	X	5679	-0-	-1885 B	-0-	428	1	3907	3	N	1222	1296	1			394
							1344	9									
*09	7020	X	5908	-0-	-1112 B	-0-	377	1	3758	3	N	1506	1496	1			404
							116	5	1657	9							
*10	6541	X	6317	-0-	-224 B	-0-	341	1	4167	3	N	1477	1479	1			402
							184	5	1625	9							
*11	7772	X	7772	-0-	-0- B	-0-	395	1	5656	3	N	1367	1466	1			303
							217	5	1504	9							
*12	7370	X	7370	-0-	-0- B	-0-	449	1	5465	3	N	1324	1247	1			380
							1456	9									
*01	6404	X	6404	-0-	-0- B	-0-	451	1	4390	3	N	1421	1475	1			326
							1563	9									
*02	7252	X	5127	-0-	-2125 B	-0-	419	1	3191	3	N	1197	1141	1			382
							200	5	1317	9							
*03	8029	X	5455	-0-	-2574 B	-0-	429	1	3268	3	N	1409	542	0	1091	1	158
							208	5	1550	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9734	X	7756	-0-	-1978 B	-0-	6139	3	1617	9	N	1470	1498	1			260
*09	8670	X	7343	-0-	-1327 B	-0-	427	1	5324	3	N	1297	1292	1			265
							165	5	1427	9							
*10	8742	X	7254	-0-	-1488 B	-0-	1406	1	3952	3	N	1565	1463	1			367
							174	5	1722	9							
*11	7920	X	5520	-0-	-2400 B	-0-	1071	1	2858	3	N	1346	1122	1			591
							110	5	1481	9							
*12	7781	X	6554	-0-	-1227 B	-0-	1166	1	3990	3	N	1271	1453	1			409
							1398	9									
*01	7750	X	6199	-0-	-1551 B	-0-	1178	1	3727	3	N	1176	1316	1			269
							1294	9									
*02	6860	X	5347	-0-	-1513 B	-0-	1036	1	2926	3	N	1093	772	1			590
							183	5	1202	9							
*03	7254	X	5896	-0-	-1358 B	-0-	1087	1	3315	3	N	1166	1476	1			280
							211	5	1283	9							

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

*08	7564	X	6471	-0-	-1093 B	-0-	221	1	5556	3	N	631	556	1			323
							694	9									
*09	7320	X	6937	-0-	-383 B	-0-	222	1	5320	3	N	1118	1120	1			321
							165	5	1230	9							
*10	7409	X	6394	-0-	-1015 B	-0-	242	1	5006	3	N	841	940	1			222
							221	5	925	9							
*11	7020	X	5248	-0-	-1772 B	-0-	321	1	3869	3	N	826	767	1			281
							149	5	909	9							
*12	7161	X	5514	-0-	-1647 B	-0-	349	1	4276	3	N	808	570	1			519
							889	9									
*01	7161	X	5372	-0-	-1789 B	-0-	278	1	4221	3	N	794	1123	1			190
							873	9									
*02	6468	X	6272	-0-	-196 B	-0-	209	1	4930	3	N	750	563	1			377
							308	5	825	9							
*03	6831	X	6831	-0-	-0- B	-0-	247	1	5374	3	N	789	927	1			239
							342	5	868	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*08	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*09	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*10	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*11	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*12	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*01	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*02	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*03	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9021	X	8528	-0-	-493 B	-0-	99	1	7178	3	N	1137	1113	1			345
							1251	9									
*09	7680	X	5694	-0-	-1986 B	-0-	221	1	4608	3	N	656	747	1			254
							143	5	722	9							
*10	7936	X	115	-0-	-7821 B	-0-	114	1	1	9	N	1					255
*11	8250	X	22	-0-	-8228 B	-0-	21	1	1	9	N	1					256
*12	8525	X	-0-	-0-	-8525 B	-0-					N	139	180	1			215
*01	106321	X	106321	-0-	-0- B	-0-	307	1	84073	3	N	19946	19946	0			215
							21941	9									
*02	128787	X	128787	-0-	-0- B	-0-	259	1	99520	3	N	20710	20507	0	163	1	255
							6227	5	22781	9							
*03	67663	X	67663	-0-	-0- B	-0-	46	1	53057	3	N	10165	10165	0			255
							3378	5	11182	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10381	X	10381	-0-	-0- B	-0-	253	1	8597	3	N	1392	1302	1			276
							1531	9									
*09	9885	X	9885	-0-	-0- B	-0-	232	1	7511	3	N	1736	1438	1			574
							232	5	1910	9							
*10	9799	X	9799	-0-	-0- B	-0-	292	1	7692	3	N	1342	1481	1			435
							339	5	1476	9							
*11	10050	X	8510	-0-	-1540 B	-0-	421	1	6256	3	N	1448	1495	1			388
							240	5	1593	9							
*12	6737	X	6737	-0-	-0- B	-0-	398	1	5420	3	N	835	942	1			281
							919	9									
*01	5352	X	5352	-0-	-0- B	-0-	460	1	3998	3	N	813	754	1			340
							894	9									
*02	1073	X	1073	-0-	-0- B	-0-	345	1	374	3	N	301	73	0			568
							23	5	331	9							
*03	12235	X	12235	-0-	-0- B	-0-	547	1	8896	3	N	2024	7	0	2058	1	527
							566	5	2226	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5084	X	3915	-0-	-1169 B	-0-	95	1	3820	3	N	-0-					203
*09	4920	X	3655	-0-	-1265 B	-0-	40	1	2882	3	N	585	537	1			251
							89	5	644	9							
*10	5549	X	3120	-0-	-2429 B	-0-	103	1	2582	3	N	292					543
							114	5	321	9							
*11	5370	X	2659	-0-	-2711 B	-0-	154	1	2110	3	N	285	359	1			469
							81	5	314	9							
*12	5549	X	2067	-0-	-3482 B	-0-	182	1	1611	3	N	249	345	1			373
							274	9									
*01	3906	X	1993	-0-	-1913 B	-0-	215	1	1523	3	N	232	377	1			228
							255	9									
*02	3416	X	2660	-0-	-756 B	-0-	127	1	2117	3	N	258	383	1			103
							132	5	284	9							
*03	3792	X	3792	-0-	-0- B	-0-	35	1	3221	3	N	301	180	1			224
							205	5	331	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1754	X	1754	-0-	-0- B	-0-	1754	1			N	-0-					185
*09	1830	X	1093	-0-	-737 B	-0-	1020	1	73	9	N	66					251
*10	1891	X	524	-0-	-1367 B	-0-	521	1	3	9	N	3					254
*11	1830	X	1188	-0-	-642 B	-0-	1186	1	2	9	N	2					256
*12	1767	X	1126	-0-	-641 B	-0-	1126	1			N	-0-					256
*01	1767	X	948	-0-	-819 B	-0-	948	1			N	-0-					256
*02	1120	X	631	-0-	-489 B	-0-	597	1	34	9	N	31					287
*03	1240	X	836	-0-	-404 B	-0-	805	1	31	9	N	28					315

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	168048	X	168048	-0-	-0- B	-0-	234	1	146674	3	N	19218	19218	0			-0-
							21140	9									
*09	133102	X	133102	-0-	-0- B	-0-	212	1	112332	3	N	15529	15529	0			-0-
							3476	5	17082	9							
*10	84489	X	84489	-0-	-0- B	-0-	138	1	71922	3	N	8416	8416	0			-0-
							3171	5	9258	9							
*11	78095	X	78095	-0-	-0- B	-0-	92	1	67720	3	N	6983	6983	0			-0-
							2602	5	7681	9							
*12	52336	X	52336	-0-	-0- B	-0-	77	1	45306	3	N	6321	6321	0			-0-
							6953	9									
*01	96365	X	96365	-0-	-0- B	-0-	153	1	85670	3	N	9584	5349	0	4268	1	325
							10542	9									
*02	83227	X	83227	-0-	-0- B	-0-	376	1	74028	3	N	6458	4920	0	1683	1	180
							1719	5	7104	9							
*03	53204	X	53204	-0-	-0- B	-0-	36	1	47160	3	N	2733	2733	0			-0-
							3002	5	3006	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

10	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*08	2914	X	2677	-0-	-237 B	-0-	2	1	2675	3	N	-0-					100
*09	3076	X	3076	-0-	-0- B	-0-	2532	3	78	5	N	424	188	1			336
							466	9									
*10	3410	X	2918	-0-	-492 B	-0-	2596	3	114	5	N	189					525
							208	9									
*11	3300	X	2437	-0-	-863 B	-0-	30	1	2136	3	N	172	373	1			324
							82	5	189	9							
*12	3410	X	2539	-0-	-871 B	-0-	6	1	2365	3	N	153	192	1			285
							168	9									
*01	3193	X	2564	-0-	-629 B	-0-	26	1	2371	3	N	152	191	1			246
							167	9									
*02	2884	X	2301	-0-	-583 B	-0-	2008	3	126	5	N	152	172	1			226
							167	9									
*03	2914	X	2498	-0-	-416 B	-0-	6	1	2158	3	N	179	188	1			217
							137	5	197	9							

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

*08	6448	X	3867	-0-	-2581 B	-0-	2590	3	1277	9	N	1161	1113	1			325
*09	6930	X	3525	-0-	-3405 B	-0-	2106	3	65	5	N	1231	1318	1			238
							1354	9									
*10	7161	X	2733	-0-	-4428 B	-0-	1262	3	56	5	N	1286	1131	1			393
							1415	9									
*11	6930	X	1534	-0-	-5396 B	-0-	323	3	12	5	N	1090	937	1			546
							1199	9									
*12	4061	X	2578	-0-	-1483 B	-0-	1558	3	1020	9	N	927	759	1			714
*01	3875	X	-0-	-0-	-3875 B	-0-					N	449	938	1			225
*02	3304	X	456	-0-	-2848 B	-0-	224	1	165	3	N	52					277
							10	5	57	9							
*03	3343	X	3343	-0-	-0- B	-0-	149	1	2844	3	N	154	188	1			243
							181	5	169	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7812	X	6959	-0-	-853 B	-0-	5704	3	1255	9	N	1141	1126	1			229
*09	7270	X	7270	-0-	-0- B	-0-	5067	3	157	5	N	1860	1473	1			616
							2046	9									
*10	6665	X	3722	-0-	-2943 B	-0-	2034	3	90	5	N	1453	1510	1			559
							1598	9									
*11	6749	X	6749	-0-	-0- B	-0-	5148	3	198	5	N	1275	1385	1			449
							1403	9									
*12	7502	X	6798	-0-	-704 B	-0-	5235	3	1563	9	N	1421	1324	1			546
*01	7502	X	2975	-0-	-4527 B	-0-	2314	3	661	9	N	601	767	1			380
*02	6776	X	1218	-0-	-5558 B	-0-	31	1	792	3	N	314	194	1			500
							50	5	345	9							
*03	6975	X	2281	-0-	-4694 B	-0-	217	1	1380	3	N	542	51	0	578	1	413
							88	5	596	9							

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*08	5921	X	5650	-0-	-271 B	-0-	297	1	4566	3	N	715	726	1			375
							787	9									
*09	6000	X	5760	-0-	-240 B	-0-	357	1	3911	3	N	1246	1106	1			515
							121	5	1371	9							
*10	6634	X	5450	-0-	-1184 B	-0-	443	1	3764	3	N	979	1324	1			170
							166	5	1077	9							
*11	6420	X	4664	-0-	-1756 B	-0-	99	1	3701	3	N	656	572	1			254
							142	5	722	9							
*12	6634	X	4959	-0-	-1675 B	-0-	35	1	3933	3	N	901	761	1			394
							991	9									
*01	5952	X	4735	-0-	-1217 B	-0-	43	1	3698	3	N	904	752	1			546
							994	9									
*02	5376	X	1874	-0-	-3502 B	-0-	1063	3	67	5	N	676	527	1			695
							744	9									
*03	5456	X	4365	-0-	-1091 B	-0-	3113	3	198	5	N	958	940	1			713
							1054	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

*08	9176	X	7793	-0-	-1383 B	-0-	259	1	6403	3	N	1028	1123	1			219
							1131	9									
*09	8220	X	7800	-0-	-420 B	-0-	317	1	5809	3	N	1358	1118	1			459
							180	5	1494	9							
*10	8711	X	7626	-0-	-1085 B	-0-	19	1	6019	3	N	1203	1288	1			374
							265	5	1323	9							
*11	8430	X	7336	-0-	-1094 B	-0-	42	1	5763	3	N	1191	1341	1			224
							221	5	1310	9							
*12	8711	X	7328	-0-	-1383 B	-0-	11	1	5999	3	N	1198	1128	1			294
							1318	9									
*01	8029	X	7186	-0-	-843 B	-0-	43	1	5866	3	N	1161	1120	1			335
							1277	9									
*02	7252	X	6300	-0-	-952 B	-0-	252	1	4653	3	N	1004	939	1			400
							291	5	1104	9							
*03	7626	X	7084	-0-	-542 B	-0-	243	1	5250	3	N	1143	1323	1			220
							334	5	1257	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7409	X	7002	-0-	-407 B	-0-	5365	3	1637	9	N	1488	1469	1			282
*09	9090	X	6812	-0-	-2278 B	-0-	4783	3	148	5	N	1710	1658	1			334
							1881	9									
*10	9393	X	6654	-0-	-2739 B	-0-	4716	3	208	5	N	1573	1280	1			627
							1730	9									
*11	9090	X	6456	-0-	-2634 B	-0-	12	1	4753	3	N	1371	1458	1			540
							183	5	1508	9							
*12	7812	X	6476	-0-	-1336 B	-0-	4970	3	1506	9	N	1369	1300	1			609
*01	7037	X	6511	-0-	-526 B	-0-	4880	3	1631	9	N	1483	1673	1			419
*02	6356	X	754	-0-	-5602 B	-0-	519	3	33	5	N	184	184	1			419
							202	9									
*03	6665	X	64	-0-	-6601 B	-0-	33	1	31	9	N	28	163	1			284

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*08	217	N	-0-	-0-	-217 B	-0-					N	-0-					152
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*02	0	N	-0-	-0-	-0- B	-0-					N	1					153
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					153

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*08	7130	X	6497	-0-	-633 B	-0-	5811	3	686	9	N	624	558	1			281
*09	6780	X	6326	-0-	-454 B	-0-	5275	3	163	5	N	807	738	1			350
							888	9									
*10	6913	X	996	-0-	-5917 B	-0-	860	3	38	5	N	89	184	1			255
							98	9									
*11	6690	X	2491	-0-	-4199 B	-0-	2120	3	81	5	N	264	181	1			338
							290	9									
*12	6913	X	765	-0-	-6148 B	-0-	695	3	70	9	N	64	180	1			222
*01	6541	X	149	-0-	-6392 B	-0-	149	3			N	-0-					222
*02	5908	X	-0-	-0-	-5908 B	-0-					N	4					226
*03	2573	X	257	-0-	-2316 B	-0-	218	3	14	5	N	23					249
							25	9									

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*08	6324	X	5152	-0-	-1172 B	-0-	265	1	3751	3	N	1033	1105	1			281
							1136	9									
*09	6120	X	4755	-0-	-1365 B	-0-	94	1	3549	3	N	911	925	1			267
							110	5	1002	9							
*10	6169	X	4959	-0-	-1210 B	-0-	19	1	3567	3	N	1105	934	1			438
							157	5	1216	9							
*11	5340	X	4429	-0-	-911 B	-0-	147	1	3243	3	N	831	948	1			321
							125	5	914	9							
*12	5518	X	3890	-0-	-1628 B	-0-	183	1	2874	3	N	757	569	1			509
							833	9									
*01	5146	X	1925	-0-	-3221 B	-0-	172	1	1320	3	N	394	557	1			346
							433	9									
*02	4480	X	3304	-0-	-1176 B	-0-	249	1	1850	3	N	990	674	0	370	1	292
							116	5	1089	9							
*03	6176	X	6176	-0-	-0- B	-0-	30	1	5612	3	N	161	186	1			267
							357	5	177	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	X	429	-0-	-191 B	-0-	429	3			N	-0-					124
*09	540	X	506	-0-	-34 B	-0-	342	3	11	5	N	139					263
							153	9									
*10	806	X	588	-0-	-218 B	-0-	9	1	504	3	N	48					311
							22	5	53	9							
*11	780	X	33	-0-	-747 B	-0-	5	1	25	3	N	2	191	1			122
							1	5	2	9							
*12	806	X	39	-0-	-767 B	-0-	39	1			N	-0-					122
*01	589	X	70	-0-	-519 B	-0-	62	1	8	9	N	7					129
*02	532	X	44	-0-	-488 B	-0-	13	1	8	3	N	21					150
							23	9									
*03	589	X	9	-0-	-580 B	-0-	9	1			N	-0-					150

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*08	246	N	246	-0-	-0- B	-0-	246	1			N	-0-					97
*09	545	N	545	-0-	-0- B	-0-	413	1	132	9	N	120					217
*10	948	N	948	-0-	-0- B	-0-	947	1	1	9	N	1					218
*11	347	N	347	-0-	-0- B	-0-	62	1	220	3	N	52					270
							8	5	57	9							
*12	1077	N	1077	-0-	-0- B	-0-	35	1	952	3	N	82					352
							90	9									
*01	868	N	587	-0-	-281 B	-0-	68	1	486	3	N	30	185	1			197
							33	9									
*02	846	N	846	-0-	-0- B	-0-	58	1	629	3	N	109	191	1			115
							39	5	120	9							
*03	985	N	985	-0-	-0- B	-0-	208	1	623	3	N	104					219
							40	5	114	9							

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

*08	9703	X	3090	-0-	-6613 B	-0-	26	1	2604	3	N	418	377	1			301
							460	9									
*09	9390	X	2440	-0-	-6950 B	-0-	270	1	1393	3	N	667	178	1			790
							43	5	734	9							
*10	3844	X	2819	-0-	-1025 B	-0-	263	1	1945	3	N	477	939	1			328
							86	5	525	9							
*11	3720	X	2341	-0-	-1379 B	-0-	152	1	1647	3	N	435	191	1			572
							63	5	479	9							
*12	3844	X	2160	-0-	-1684 B	-0-	1696	3	464	9	N	422	555	1			439
*01	3100	X	2340	-0-	-760 B	-0-	1883	3	457	9	N	415	379	1			475
*02	2548	X	2052	-0-	-496 B	-0-	1507	3	94	5	N	410	376	1			509
							451	9									
*03	2821	X	2248	-0-	-573 B	-0-	1675	3	107	5	N	424	559	1			374
							466	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2294	X	1200	-0-	-1094 B	-0-	232	1	795	3	N	157	187	1			207
							173	9									
*09	1675	X	1675	-0-	-0- B	-0-	184	1	816	3	N	591	189	1			609
							25	5	650	9							
*10	2232	X	1273	-0-	-959 B	-0-	290	1	756	3	N	176	180	1			605
							33	5	194	9							
*11	2160	X	1389	-0-	-771 B	-0-	469	1	653	3	N	220	192	1			633
							25	5	242	9							
*12	2232	X	1429	-0-	-803 B	-0-	373	1	816	3	N	218	191	1			660
							240	9									
*01	1736	X	1217	-0-	-519 B	-0-	231	1	820	3	N	151	549	1			262
							166	9									
*02	1568	X	935	-0-	-633 B	-0-	295	1	443	3	N	154					416
							28	5	169	9							
*03	1426	X	1204	-0-	-222 B	-0-	488	1	463	3	N	204	371	1			249
							29	5	224	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6262	X	5785	-0-	-477 B	-0-	333	1	4612	3	N	764	733	1			162
							840	9									
*09	6060	X	5636	-0-	-424 B	-0-	197	1	4203	3	N	1005	936	1			231
							130	5	1106	9							
*10	6169	X	5605	-0-	-564 B	-0-	31	1	4413	3	N	878	571	1			538
							195	5	966	9							
*11	5970	X	5189	-0-	-781 B	-0-	22	1	4183	3	N	748	926	1			360
							161	5	823	9							
*12	5828	X	5288	-0-	-540 B	-0-	21	1	4406	3	N	783	758	1			385
							861	9									
*01	5828	X	5035	-0-	-793 B	-0-	219	1	4028	3	N	716	572	1			529
							788	9									
*02	5264	X	4725	-0-	-539 B	-0-	155	1	3573	3	N	703	768	1			464
							224	5	773	9							
*03	5611	X	5091	-0-	-520 B	-0-	251	1	3806	3	N	720	760	1			424
							242	5	792	9							

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6293	X	5242	-0-	-1051 B	-0-	6	1	4602	3	N	576	553	1			237
							634	9									
*09	6115	X	6115	-0-	-0- B	-0-	106	1	4848	3	N	919	564	1			592
							150	5	1011	9							
*10	5667	X	5667	-0-	-0- B	-0-	216	1	4548	3	N	639	564	1			667
							200	5	703	9							
*11	5669	X	5669	-0-	-0- B	-0-	252	1	4588	3	N	594	749	1			512
							176	5	653	9							
*12	6324	X	5553	-0-	-771 B	-0-	264	1	4644	3	N	586	569	1			529
							645	9									
*01	6324	X	5396	-0-	-928 B	-0-	129	1	4649	3	N	562	734	1			357
							618	9									
*02	5712	X	4840	-0-	-872 B	-0-	23	1	4012	3	N	504	570	1			291
							251	5	554	9							
*03	5859	X	5279	-0-	-580 B	-0-	2	1	4362	3	N	579	560	1			310
							278	5	637	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8463	X	8108	-0-	-355 B	-0-	6556	3	1552	9	N	1411	1121	1			438
*09	8190	X	7248	-0-	-942 B	-0-	5962	3	185	5	N	1001	1312	1			127
							1101	9									
*10	8401	X	7308	-0-	-1093 B	-0-	42	1	5641	3	N	1251	946	1			432
							249	5	1376	9							
*11	8130	X	6767	-0-	-1363 B	-0-	11	1	5328	3	N	1112	1135	1			409
							205	5	1223	9							
*12	8091	X	6849	-0-	-1242 B	-0-	5614	3	1235	9	N	1123	1333	1			199
*01	8122	X	6684	-0-	-1438 B	-0-	5511	3	1173	9	N	1066	768	1			497
*02	6776	X	5914	-0-	-862 B	-0-	2	1	4567	3	N	963	1110	1			350
							286	5	1059	9							
*03	7316	X	6804	-0-	-512 B	-0-	2	1	5322	3	N	1037	1129	1			258
							339	5	1141	9							

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*08	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*09	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*10	14B2	EXT	3836	-0-	3836 B	-220352	3674	3	162	5	N	-0-					122
*11	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*12	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*01	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*02	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*03	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*08	18321	X	12245	-0-	-6076 B	-0-	390	1	9473	3	N	2165	76	0	2233	1		33
							2382	9										
*09	16530	X	11361	-0-	-5169 B	-0-	405	1	8731	3	N	1777	1694	1				116
							270	5	1955	9								
*10	15252	X	10646	-0-	-4606 B	-0-	382	1	7798	3	N	1929	1897	1				148
							344	5	2122	9								
*11	12810	X	9170	-0-	-3640 B	-0-	323	1	6938	3	N	1493	1341	1				300
							267	5	1642	9								
*12	13082	X	7269	-0-	-5813 B	-0-	273	1	5651	3	N	1223	1317	1				206
							1345	9										
*01	12245	X	7024	-0-	-5221 B	-0-	316	1	5309	3	N	1272	1307	1				171
							1399	9										
*02	10612	X	3881	-0-	-6731 B	-0-	246	1	2617	3	N	776	768	1				179
							164	5	854	9								
*03	10633	X	3359	-0-	-7274 B	-0-	264	1	2213	3	N	674	299	0	388	1		166
							141	5	741	9								

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*08	8029	X	5058	-0-	-2971 B	-0-	24	1	4194	3	N	764	548	1			341
							840	9									
*09	7770	X	5390	-0-	-2380 B	-0-	35	1	4063	3	N	1060	936	1			465
							126	5	1166	9							
*10	7471	X	6367	-0-	-1104 B	-0-	5395	3	238	5	N	667	732	1			400
							734	9									
*11	6780	X	5968	-0-	-812 B	-0-	5039	3	194	5	N	668	747	1			321
							735	9									
*12	5704	X	5560	-0-	-144 B	-0-	4820	3	740	9	N	673	575	1			419
*01	6355	X	3341	-0-	-3014 B	-0-	2908	3	433	9	N	394	573	1			240
*02	5740	X	1619	-0-	-4121 B	-0-	1	1	1345	3	N	172	191	1			221
							84	5	189	9							
*03	6355	X	5133	-0-	-1222 B	-0-	3980	3	253	5	N	818	694	1			345
							900	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15190	X	12872	-0-	-2318 B	-0-	290	1	9945	3	N	2397	521	0	1871	1	84
							2637	9									
*09	14340	X	13319	-0-	-1021 B	-0-	259	1	10119	3	N	2389	2405	1			68
							313	5	2628	9							
*10	14322	X	13360	-0-	-962 B	-0-	234	1	9982	3	N	2458	2230	1			296
							440	5	2704	9							
*11	12780	X	11419	-0-	-1361 B	-0-	279	1	8547	3	N	2059	2228	1			127
							328	5	2265	9							
*12	13764	X	9985	-0-	-3779 B	-0-	302	1	7493	3	N	1991	1994	1			124
							2190	9									
*01	13764	X	10891	-0-	-2873 B	-0-	434	1	8310	3	N	1952	1855	1			221
							2147	9									
*02	12432	X	10367	-0-	-2065 B	-0-	464	1	7536	3	N	1723	1348	0	552	1	44
							472	5	1895	9							
*03	13361	X	10555	-0-	-2806 B	-0-	557	1	7476	3	N	1860	1861	0			43
							476	5	2046	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*08	18631	X	16030	-0-	-2601 B	-0-	13298	3	2732	9	N	2484	640	0	1696	1	179
*09	17100	X	15144	-0-	-1956 B	-0-	12260	3	379	5	N	2277	2416	1			40
							2505	9									
*10	16616	X	15655	-0-	-961 B	-0-	12244	3	540	5	N	2610	2380	1			270
							2871	9									
*11	15510	X	15386	-0-	-124 B	-0-	12316	3	473	5	N	2361	2394	1			237
							2597	9									
*12	16027	X	14877	-0-	-1150 B	-0-	12372	3	2505	9	N	2277	2404	1			110
*01	16027	X	14090	-0-	-1937 B	-0-	11606	3	2484	9	N	2258	2055	1			313
*02	14364	X	12421	-0-	-1943 B	-0-	9629	3	602	5	N	1991	1087	0	1101	1	116
							2190	9									
*03	15903	X	14838	-0-	-1065 B	-0-	11817	3	752	5	N	2063	2058	0			121
							2269	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*08	11408	X	8158	-0-	-3250 B	-0-	211	1	6515	3	N	1302	204	0	1100	1	83
							1432	9									
*09	10380	X	8357	-0-	-2023 B	-0-	144	1	6597	3	N	1284	1292	1			75
							204	5	1412	9							
*10	10013	X	8261	-0-	-1752 B	-0-	88	1	6276	3	N	1473	1308	1			240
							277	5	1620	9							
*11	9270	X	7788	-0-	-1482 B	-0-	6180	3	237	5	N	1246	1282	1			204
							1371	9									
*12	8649	X	8098	-0-	-551 B	-0-	64	1	6663	3	N	1246	1276	1			174
							1371	9									
*01	8649	X	6977	-0-	-1672 B	-0-	132	1	5606	3	N	1126	1111	1			189
							1239	9									
*02	7812	X	6758	-0-	-1054 B	-0-	158	1	5059	3	N	1113	877	0	359	1	66
							317	5	1224	9							
*03	8246	X	7886	-0-	-360 B	-0-	201	1	5922	3	N	1260	1261	0			65
							377	5	1386	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10751	X	10751	-0-	-0- B	-0-	77	1	8552	3	N	1929	1826	1			134
							2122	9									
*09	10228	X	10228	-0-	-0- B	-0-	12	1	8121	3	N	1676	1472	1			338
							251	5	1844	9							
*10	10304	X	10304	-0-	-0- B	-0-	8091	3	357	5	N	1687	1830	1			195
							1856	9									
*11	10410	X	9265	-0-	-1145 B	-0-	30	1	7223	3	N	1576	1456	1			315
							278	5	1734	9							
*12	10757	X	9374	-0-	-1383 B	-0-	60	1	7610	3	N	1549	1641	1			223
							1704	9									
*01	10757	X	8617	-0-	-2140 B	-0-	82	1	6985	3	N	1409	1525	1			107
							1550	9									
*02	9548	X	6186	-0-	-3362 B	-0-	86	1	4624	3	N	1079	926	1			260
							289	5	1187	9							
*03	10292	X	9380	-0-	-912 B	-0-	381	1	6859	3	N	1548	1380	0	373	1	55
							437	5	1703	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*08	11594	X	11308	-0-	-286 B	-0-	713	1	9356	3	N	1126	1111	1			50
							1239	9									
*09	11220	X	10495	-0-	-725 B	-0-	700	1	8390	3	N	1041	932	1			159
							260	5	1145	9							
*10	11315	X	5891	-0-	-5424 B	-0-	395	1	4623	3	N	608	729	1			38
							204	5	669	9							
*11	10950	X	2242	-0-	-8708 B	-0-	383	1	1540	3	N	236	186	1			88
							59	5	260	9							
*12	11315	X	456	-0-	-10859 B	-0-	398	1	15	3	N	39					127
							43	9									
*01	11315	X	414	-0-	-10901 B	-0-	382	1	32	9	N	29					156
*02	9800	X	1535	-0-	-8265 B	-0-	343	1	846	3	N	266	185	1			237
							53	5	293	9							
*03	24568	X	24568	-0-	-0- B	-0-	434	1	18413	3	N	4135	3526	0	749	1	97
							1172	5	4549	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

*08	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*09	60	X	-0-	-0-	-60 B	-0-					N	-0-					38
*10	60	X	60	-0-	-0- B	-0-	60	1			N	-0-					38
*11	140	X	140	-0-	-0- B	-0-	140	1			N	-0-					38
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*01	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*02	140	X	-0-	-0-	-140 B	-0-					N	-0-					38
*03	155	X	-0-	-0-	-155 B	-0-					N	-0-					38

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
*09	122	N	122	-0-	-0- B	-0-	79	1	43	9	N	39					77
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	71	1			6
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					6

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9548	X	8699	-0-	-849 B	-0-	377	1	7699	3	N	566	749	1			174
							623	9									
*09	9240	X	8861	-0-	-379 B	-0-	369	1	7265	3	N	911	559	1			526
							225	5	1002	9							
*10	8959	X	8283	-0-	-676 B	-0-	375	1	6844	3	N	693	764	1			455
							302	5	762	9							
*11	8670	X	7267	-0-	-1403 B	-0-	407	1	5876	3	N	689	773	1			371
							226	5	758	9							
*12	9145	X	6629	-0-	-2516 B	-0-	450	1	5497	3	N	620	576	1			415
							682	9									
*01	9145	X	5281	-0-	-3864 B	-0-	436	1	4412	3	N	394	384	1			425
							433	9									
*02	8260	X	6964	-0-	-1296 B	-0-	443	1	5569	3	N	549	730	1			244
							348	5	604	9							
*03	8277	X	6777	-0-	-1500 B	-0-	549	1	5222	3	N	613	572	1			285
							332	5	674	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11470	X	9903	-0-	-1567 B	-0-	199	1	7874	3	N	1664	1669	1			460
							1830	9									
*09	10800	X	9520	-0-	-1280 B	-0-	244	1	7203	3	N	1682	1879	1			263
							223	5	1850	9							
*10	10850	X	10357	-0-	-493 B	-0-	240	1	7115	3	N	2444	2263	1			444
							314	5	2688	9							
*11	10290	X	9593	-0-	-697 B	-0-	258	1	6888	3	N	1984	1850	1			578
							265	5	2182	9							
*12	10447	X	9485	-0-	-962 B	-0-	324	1	7159	3	N	1820	1898	1			500
							2002	9									
*01	10354	X	9092	-0-	-1262 B	-0-	242	1	6947	3	N	1730	1738	1			492
							1903	9									
*02	9352	X	7866	-0-	-1486 B	-0-	224	1	5623	3	N	1515	1293	1			714
							352	5	1667	9							
*03	10354	X	8739	-0-	-1615 B	-0-	200	1	6283	3	N	1687	2072	1			329
							400	5	1856	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9486	X	8731	-0-	-755 B	-0-	7891	3	840	9	N	764	738	1			252
*09	9090	X	7911	-0-	-1179 B	-0-	6926	3	214	5	N	701	565	1			388
							771	9									
*10	9207	X	7860	-0-	-1347 B	-0-	6789	3	299	5	N	702	562	1			528
							772	9									
*11	8910	X	5836	-0-	-3074 B	-0-	16	1	4663	3	N	889	918	1			499
							179	5	978	9							
*12	8742	X	7297	-0-	-1445 B	-0-	6545	3	752	9	N	684	944	1			239
*01	8742	X	6931	-0-	-1811 B	-0-	6269	3	662	9	N	602	364	1			477
*02	7392	X	6353	-0-	-1039 B	-0-	5399	3	338	5	N	560	578	1			459
							616	9									
*03	7874	X	7061	-0-	-813 B	-0-	5936	3	378	5	N	679	760	1			378
							747	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25234	X	11132	-0-	-14102 B	-0-	616	1	8106	3	N	2191	2164	1			67
							2410	9									
*09	23580	X	12657	-0-	-10923 B	-0-	371	1	9418	3	N	2343	2195	1			215
							291	5	2577	9							
*10	22730	X	22730	-0-	-0- B	-0-	351	1	16339	3	N	4836	4950	1			101
							720	5	5320	9							
*11	23491	X	23491	-0-	-0- B	-0-	369	1	17309	3	N	4680	4590	1			191
							665	5	5148	9							
*12	30171	X	30171	-0-	-0- B	-0-	291	1	24401	3	N	4981	4773	1			399
							5479	9									
*01	27374	X	27374	-0-	-0- B	-0-	314	1	22349	3	N	4283	4476	1			206
							4711	9									
*02	19609	X	19609	-0-	-0- B	-0-	282	1	14848	3	N	3227	138	0	3175	1	120
							929	5	3550	9							
*03	21783	X	21783	-0-	-0- B	-0-	318	1	16481	3	N	3577	3264	0			433
							1049	5	3935	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*08	9672	X	9544	-0-	-128 B	-0-	10	1	7961	3	N	1430	1496	1			146
							1573	9									
*09	9360	X	8371	-0-	-989 B	-0-	12	1	6835	3	N	1193	1126	1			213
							212	5	1312	9							
*10	9672	X	7139	-0-	-2533 B	-0-	73	1	5484	3	N	1218	941	1			490
							242	5	1340	9							
*11	9360	X	4617	-0-	-4743 B	-0-	24	1	3334	3	N	1028	1109	1			409
							128	5	1131	9							
*12	9672	X	7319	-0-	-2353 B	-0-	33	1	5979	3	N	1188	1096	1			501
							1307	9									
*01	9548	X	5609	-0-	-3939 B	-0-	38	1	4485	3	N	987	1125	1			363
							1086	9									
*02	7812	X	5202	-0-	-2610 B	-0-	19	1	3912	3	N	933	933	1			363
							245	5	1026	9							
*03	7316	X	6513	-0-	-803 B	-0-	15	1	4950	3	N	1121	1130	1			354
							315	5	1233	9							

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

*08	9083	X	5782	-0-	-3301 B	-0-	188	1	4502	3	N	993	934	1			349
							1092	9									
*09	8806	X	8806	-0-	-0- B	-0-	166	1	7279	3	N	1033	1114	1			268
							225	5	1136	9							
*10	8082	X	8082	-0-	-0- B	-0-	109	1	6238	3	N	1327	1132	1			463
							275	5	1460	9							
*11	7836	X	7836	-0-	-0- B	-0-	252	1	6065	3	N	1169	1293	1			339
							233	5	1286	9							
*12	9114	X	7284	-0-	-1830 B	-0-	356	1	5717	3	N	1101	931	1			509
							1211	9									
*01	9114	X	7484	-0-	-1630 B	-0-	277	1	6041	3	N	1060	1310	1			259
							1166	9									
*02	8232	X	7439	-0-	-793 B	-0-	235	1	5780	3	N	965	752	1			472
							362	5	1062	9							
*03	8251	X	8251	-0-	-0- B	-0-	193	1	6282	3	N	1251	1330	1			393
							400	5	1376	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11966	X	11870	-0-	-96 B	-0-	385	1	10090	3	N	1268	1244	1			71
							1395	9									
*09	11580	X	10992	-0-	-588 B	-0-	395	1	8954	3	N	1242	1222	1			91
							277	5	1366	9							
*10	12710	X	7380	-0-	-5330 B	-0-	313	1	5927	3	N	799	848	1			42
							261	5	879	9							
*11	12300	X	6084	-0-	-6216 B	-0-	97	1	5024	3	N	700	378	1			364
							193	5	770	9							
*12	12710	X	7667	-0-	-5043 B	-0-	160	1	6412	3	N	995	1304	1			55
							1095	9									
*01	11873	X	6928	-0-	-4945 B	-0-	231	1	5829	3	N	789	547	1			297
							868	9									
*02	10248	X	9728	-0-	-520 B	-0-	661	1	7373	3	N	1121	1093	1			325
							461	5	1233	9							
*03	15101	X	15101	-0-	-0- B	-0-	593	1	12050	3	N	1537	1237	0	564	1	61
							767	5	1691	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

*08	11459	X	11459	-0-	-0- B	-0-	233	1	8987	3	N	2035	2059	1			187
							2239	9									
*09	14649	X	14649	-0-	-0- B	-0-	258	1	11467	3	N	2335	2075	1			447
							355	5	2569	9							
*10	12475	X	12475	-0-	-0- B	-0-	263	1	9728	3	N	1868	1697	1			618
							429	5	2055	9							
*11	11950	X	11950	-0-	-0- B	-0-	262	1	9234	3	N	1908	2048	1			478
							355	5	2099	9							
*12	14787	X	11922	-0-	-2865 B	-0-	342	1	9436	3	N	1949	1910	1			517
							2144	9									
*01	14787	X	9176	-0-	-5611 B	-0-	355	1	6981	3	N	1673	1688	1			502
							1840	9									
*02	13356	X	11083	-0-	-2273 B	-0-	350	1	8387	3	N	1655	1671	1			486
							525	5	1821	9							
*03	15096	X	15096	-0-	-0- B	-0-	343	1	11473	3	N	2318	2446	1			358
							730	5	2550	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*08	10106	X	8329	-0-	-1777 B	-0-	457	1	6867	3	N	914	1116	1			266
							1005	9									
*09	9780	X	5747	-0-	-4033 B	-0-	417	1	4157	3	N	949	933	1			282
							129	5	1044	9							
*10	9486	X	5677	-0-	-3809 B	-0-	451	1	4019	3	N	936	561	1			657
							177	5	1030	9							
*11	8790	X	3990	-0-	-4800 B	-0-	411	1	2608	3	N	792	1125	1			324
							100	5	871	9							
*12	9021	X	5115	-0-	-3906 B	-0-	431	1	3669	3	N	923	762	1			485
							1015	9									
*01	8339	X	5205	-0-	-3134 B	-0-	383	1	4057	3	N	695	764	1			416
							765	9									
*02	5376	X	2367	-0-	-3009 B	-0-	307	1	1482	3	N	441	554	1			303
							93	5	485	9							
*03	5673	X	279	-0-	-5394 B	-0-	268	1	11	9	N	10	152	1			161

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13144	X	9922	-0-	-3222 B	-0-	8259	3	1663	9	N	1512	1483	1			379
*09	12720	X	9519	-0-	-3201 B	-0-	8015	3	248	5	N	1142	1300	1			221
							1256	9									
*10	13144	X	7532	-0-	-5612 B	-0-	6072	3	268	5	N	1084	942	1			363
							1192	9									
*11	10080	X	7192	-0-	-2888 B	-0-	1	1	5913	3	N	955	733	1			585
							227	5	1051	9							
*12	9951	X	6679	-0-	-3272 B	-0-	1	1	5655	3	N	930	1136	1			379
							1023	9									
*01	9920	X	6986	-0-	-2934 B	-0-	5946	3	1040	9	N	945	906	1			418
*02	8876	X	2828	-0-	-6048 B	-0-	2242	3	140	5	N	405	549	1			274
							446	9									
*03	7533	X	-0-	-0-	-7533 B	-0-					N	1	188	1			87

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29605	X	21682	-0-	-7923 B	-0-	440	1	16807	3	N	4032	895	0	2984	1	370
							4435	9									
*09	26490	X	19834	-0-	-6656 B	-0-	447	1	14995	3	N	3571	3529	1			412
							464	5	3928	9							
*10	24118	X	21821	-0-	-2297 B	-0-	304	1	16162	3	N	4221	3953	1			680
							712	5	4643	9							
*11	21145	X	21145	-0-	-0- B	-0-	16380	3	629	5	N	3760	3719	1			721
							4136	9									
*12	21669	X	20068	-0-	-1601 B	-0-	16185	3	3883	9	N	3530	3784	1			467
*01	21824	X	20611	-0-	-1213 B	-0-	133	1	16745	3	N	3394	279	0	3380	1	202
							3733	9									
*02	19740	X	18466	-0-	-1274 B	-0-	569	1	13448	3	N	3280	3258	0			224
							841	5	3608	9							
*03	21855	X	19529	-0-	-2326 B	-0-	565	1	14311	3	N	3402	3405	0	183	1	38
							911	5	3742	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39548	X	39548	-0-	-0- B	-0-	34	1	34126	3	N	4898	4815	1			415
							5388	9									
*09	40950	X	40950	-0-	-0- B	-0-	34519	3	1068	5	N	4875	4831	1			459
							5363	9									
*10	40866	X	40866	-0-	-0- B	-0-	142	1	34244	3	N	4518	4455	1			522
							1510	5	4970	9							
*11	38280	X	34908	-0-	-3372 B	-0-	635	1	28906	3	N	3869	3762	1			629
							1111	5	4256	9							
*12	40145	X	32866	-0-	-7279 B	-0-	667	1	28101	3	N	3725	3667	1			687
							4098	9									
*01	40145	X	29659	-0-	-10486 B	-0-	518	1	25148	3	N	3630	2832	0	1130	1	355
							3993	9									
*02	36260	X	25639	-0-	-10621 B	-0-	20799	3	1301	5	N	3217	3218	0			354
							3539	9									
*03	40145	X	27509	-0-	-12636 B	-0-	1	1	22246	3	N	3496	3516	0	185	1	149
							1416	5	3846	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18972	X	16278	-0-	-2694 B	-0-	394	1	12811	3	N	2794	2782	1			165
							3073	9									
*09	17580	X	17188	-0-	-392 B	-0-	422	1	13095	3	N	2969	2772	1			362
							405	5	3266	9							
*10	24675	X	24675	-0-	-0- B	-0-	405	1	19680	3	N	3384	3333	1			413
							868	5	3722	9							
*11	16740	X	12820	-0-	-3920 B	-0-	373	1	9882	3	N	1986	2052	1			347
							380	5	2185	9							
*12	17763	X	10853	-0-	-6910 B	-0-	372	1	8682	3	N	1635	1502	1			480
							1799	9									
*01	24645	X	11988	-0-	-12657 B	-0-	277	1	9797	3	N	1740	1976	1			244
							1914	9									
*02	22260	X	9549	-0-	-12711 B	-0-	258	1	7206	3	N	1485	1325	1			404
							451	5	1634	9							
*03	24645	X	9425	-0-	-15220 B	-0-	339	1	6855	3	N	1632	669	0	1129	1	238
							436	5	1795	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*08	45043	X	38823	-0-	-6220 B	-0-	36847	3	1976	9	N	1796	2055	1			236
*09	43590	X	34505	-0-	-9085 B	-0-	30801	3	953	5	N	2501	2248	1			489
							2751	9									
*10	45043	X	31160	-0-	-13883 B	-0-	27824	3	1227	5	N	1917	2073	1			333
							2109	9									
*11	41820	X	28881	-0-	-12939 B	-0-	25733	3	989	5	N	1963	1729	1			567
							2159	9									
*12	43214	X	28340	-0-	-14874 B	-0-	26233	3	2107	9	N	1915	1915	1			567
*01	38812	X	26945	-0-	-11867 B	-0-	24928	3	2017	9	N	1834	1925	1			476
*02	32200	X	22975	-0-	-9225 B	-0-	6	1	20065	3	N	1499	1515	1			460
							1255	5	1649	9							
*03	31155	X	25418	-0-	-5737 B	-0-	22081	3	1406	5	N	1755	1865	1			350
							1931	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*08	12059	X	9105	-0-	-2954 B	-0-	427	1	8030	3	N	589	559	1			256
							648	9									
*09	11040	X	10048	-0-	-992 B	-0-	396	1	8064	3	N	1216	1051	1			421
							250	5	1338	9							
*10	10416	X	9653	-0-	-763 B	-0-	322	1	8031	3	N	860	959	1			322
							354	5	946	9							
*11	10050	X	9404	-0-	-646 B	-0-	340	1	7862	3	N	818	766	1			374
							302	5	900	9							
*12	10385	X	9178	-0-	-1207 B	-0-	245	1	8049	3	N	804	770	1			408
							884	9									
*01	10385	X	8910	-0-	-1475 B	-0-	253	1	7820	3	N	761	771	1			398
							837	9									
*02	9380	X	7917	-0-	-1463 B	-0-	236	1	6512	3	N	693	741	1			350
							407	5	762	9							
*03	9703	X	8668	-0-	-1035 B	-0-	453	1	6942	3	N	755	902	1			203
							442	5	831	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	64263 X	47262	-0-	-17001 B	-0-	2295	1	35652	3	N	8468	8301	1			607
						9315	9									
*09	58140 X	50641	-0-	-7499 B	-0-	1505	1	39396	3	N	7746	7874	1			479
						1219	5	8521	9							
*10	54746 X	54746	-0-	-0- B	-0-	2552	1	42397	3	N	7207	7285	1			401
						1869	5	7928	9							
*11	47261 X	47261	-0-	-0- B	-0-	1800	1	37264	3	N	6150	5961	1			590
						1432	5	6765	9							
*12	52328 X	41799	-0-	-10529 B	-0-	1308	1	34355	3	N	5578	5616	1			552
						6136	9									
*01	54746 X	36225	-0-	-18521 B	-0-	1212	1	29333	3	N	5164	2482	0	3007	1	227
						5680	9									
*02	49448 X	29896	-0-	-19552 B	-0-	23552	3	1474	5	N	4427	4425	0			229
						4870	9									
*03	54746 X	30973	-0-	-23773 B	-0-	174	1	23913	3	N	4876	4872	0			233
						1522	5	5364	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

*08	40114 X	29882	-0-	-10232 B	-0-	1729	1	21960	3	N	5630	5706	1			484
						6193	9									
*09	32070 X	28383	-0-	-3687 B	-0-	1272	1	20791	3	N	5161	5446	1			199
						643	5	5677	9							
*10	33139 X	15029	-0-	-18110 B	-0-	11536	3	509	5	N	2713	2753	1			159
						2984	9									
*11	28969 X	28969	-0-	-0- B	-0-	634	1	22750	3	N	4283	4030	1			412
						874	5	4711	9							
*12	36478 X	36478	-0-	-0- B	-0-	1083	1	30107	3	N	4807	4771	1			448
						5288	9									
*01	33506 X	33506	-0-	-0- B	-0-	1426	1	27105	3	N	4523	3513	0	1294	1	164
						4975	9									
*02	27165 X	27165	-0-	-0- B	-0-	1626	1	20075	3	N	3825	3826	0			163
						1256	5	4208	9							
*03	36487 X	27293	-0-	-9194 B	-0-	1447	1	20091	3	N	4069	4003	0			229
						1279	5	4476	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*08	19561 X	11379	-0-	-8182 B	-0-	3	1	9544	3	N	1665	18	0	1689	1	147
						1832	9									
*09	17640 X	11274	-0-	-6366 B	-0-	8510	3	263	5	N	2274	858	0	943	1	620
						2501	9									
*10	16027 X	10692	-0-	-5335 B	-0-	8212	3	362	5	N	1925	1836	1			709
						2118	9									
*11	15330 X	9610	-0-	-5720 B	-0-	7525	3	289	5	N	1633	1688	1			654
						1796	9									
*12	13547 X	8686	-0-	-4861 B	-0-	7057	3	1629	9	N	1481	1433	1			702
*01	11656 X	10129	-0-	-1527 B	-0-	8530	3	1599	9	N	1454	1697	1			459
*02	10528 X	8509	-0-	-2019 B	-0-	6543	3	409	5	N	1415	122	0	1110	1	642
						1557	9									
*03	10739 X	10739	-0-	-0- B	-0-	8390	3	534	5	N	1650	1632	0	191	1	469
						1815	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21607	X	14625	-0-	-6982 B	-0-	1110	1	10869	3	N	2405	24	0	2447	1	170
							2646	9									
*09	19530	X	13768	-0-	-5762 B	-0-	1053	1	9529	3	N	2628	1104	0	1334	1	360
							295	5	2891	9							
*10	17887	X	13215	-0-	-4672 B	-0-	1150	1	8825	3	N	2592	2405	1			547
							389	5	2851	9							
*11	17310	X	13088	-0-	-4222 B	-0-	1296	1	9008	3	N	2216	2037	1			726
							346	5	2438	9							
*12	16182	X	10489	-0-	-5693 B	-0-	1273	1	7452	3	N	1604	1856	1			474
							1764	9									
*01	14539	X	14448	-0-	-91 B	-0-	1278	1	10938	3	N	2029	2230	1			273
							2232	9									
*02	12852	X	12567	-0-	-285 B	-0-	1039	1	8489	3	N	2280	170	0	1845	1	538
							531	5	2508	9							
*03	13516	X	12719	-0-	-797 B	-0-	918	1	8802	3	N	2217	2206	0	182	1	367
							560	5	2439	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	75764	X	56891	-0-	-18873 B	-0-	45214	3	11677	9	N	10615	10573	1			366
*09	66570	X	59854	-0-	-6716 B	-0-	4	1	46998	3	N	10362	10158	1			570
							1454	5	11398	9							
*10	64387	X	63676	-0-	-711 B	-0-	1	1	50284	3	N	10158	10164	1			564
							2217	5	11174	9							
*11	55050	X	54757	-0-	-293 B	-0-	1	1	43503	3	N	8710	8657	1			617
							1672	5	9581	9							
*12	61721	X	57500	-0-	-4221 B	-0-	48058	3	9442	9	N	8584	8449	1			752
*01	63643	X	53151	-0-	-10492 B	-0-	2	1	44321	3	N	8025	5807	0	2793	1	177
							8828	9									
*02	57484	X	43173	-0-	-14311 B	-0-	33688	3	2108	5	N	6706	6706	0			177
							7377	9									
*03	63643	X	45081	-0-	-18562 B	-0-	34719	3	2210	5	N	7411	7347	0			241
							8152	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	71982	X	57925	-0-	-14057 B	-0-	2069	1	46510	3	N	8496	8646	1			417
							9346	9									
*09	76623	X	76623	-0-	-0- B	-0-	1488	1	62176	3	N	10032	10027	1			422
							1924	5	11035	9							
*10	75564	X	75564	-0-	-0- B	-0-	1325	1	61663	3	N	8962	8932	1			452
							2718	5	9858	9							
*11	66330	X	58177	-0-	-8153 B	-0-	1364	1	47761	3	N	6561	6757	1			256
							1835	5	7217	9							
*12	79205	X	46607	-0-	-32598 B	-0-	1235	1	39672	3	N	5182	5054	1			384
							5700	9									
*01	79205	X	37230	-0-	-41975 B	-0-	1239	1	31210	3	N	4346	3368	0	1274	1	88
							4781	9									
*02	71540	X	31398	-0-	-40142 B	-0-	989	1	24644	3	N	3839	3834	0			93
							1542	5	4223	9							
*03	75578	X	32004	-0-	-43574 B	-0-	804	1	25236	3	N	3961	2784	0	1076	1	194
							1607	5	4357	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19437 X	12904	-0-	-6533 B	-0-	10137	3	2767	9	N	2515	10	0	2429	1	379
*09	18810 X	11567	-0-	-7243 B	-0-	9269	3	287	5	N	1828	910	0	943	1	354
						2011	9									
*10	16027 X	11627	-0-	-4400 B	-0-	8712	3	384	5	N	2301	2046	1			609
						2531	9									
*11	14970 X	12096	-0-	-2874 B	-0-	9275	3	356	5	N	2241	2235	1			615
						2465	9									
*12	13609 X	12111	-0-	-1498 B	-0-	9714	3	2397	9	N	2179	2256	1			538
*01	12896 X	10569	-0-	-2327 B	-0-	8446	3	2123	9	N	1930	1879	1			589
*02	11284 X	8793	-0-	-2491 B	-0-	6572	3	411	5	N	1645	1674	1			560
						1810	9									
*03	12493 X	9234	-0-	-3259 B	-0-	6978	3	444	5	N	1647	1669	1			538
						1812	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*08	83855 X	65233	-0-	-18622 B	-0-	893	1	53133	3	N	10188	7	0	10311	1	131
						11207	9									
*09	73380 X	60192	-0-	-13188 B	-0-	691	1	48515	3	N	8623	8636	1			118
						1501	5	9485	9							
*10	58373 X	54870	-0-	-3503 B	-0-	631	1	43181	3	N	8322	8322	1			118
						1904	5	9154	9							
*11	63120 X	48239	-0-	-14881 B	-0-	707	1	38049	3	N	7292	7292	1			118
						1462	5	8021	9							
*12	65224 X	45411	-0-	-19813 B	-0-	753	1	36866	3	N	7084	7084	1			118
						7792	9									
*01	65224 X	41667	-0-	-23557 B	-0-	823	1	33197	3	N	6952	578	0	6388	1	104
						7647	9									
*02	56168 X	35581	-0-	-20587 B	-0-	791	1	26931	3	N	5613	5599	1			118
						1685	5	6174	9							
*03	54870 X	37665	-0-	-17205 B	-0-	953	1	27950	3	N	6348	2289	0	4059	1	118
						1779	5	6983	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*08	38750 X	30076	-0-	-8674 B	-0-	25698	3	4378	9	N	3980	14	0	3911	1	166
*09	36840 X	20001	-0-	-16839 B	-0-	16748	3	518	5	N	2486	2623	1			29
						2735	9									
*10	38068 X	19937	-0-	-18131 B	-0-	90	1	16247	3	N	2622	2622	1			29
						716	5	2884	9							
*11	36840 X	17540	-0-	-19300 B	-0-	7	1	14480	3	N	2270	2270	1			29
						556	5	2497	9							
*12	32767 X	17893	-0-	-14874 B	-0-	1	1	15367	3	N	2295	256	0	2039	1	29
						2525	9									
*01	30070 X	11392	-0-	-18678 B	-0-	9791	3	1601	9	N	1455	1469	0			15
*02	18676 X	15472	-0-	-3204 B	-0-	12591	3	788	5	N	1903	1889	0			29
						2093	9									
*03	19933 X	13328	-0-	-6605 B	-0-	10915	3	695	5	N	1562	1562	0			29
						1718	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	86552	X	64571	-0-	-21981 B	-0-	56280	3	8291	9	N	7537	5	0	7610	1	144
*09	73890	X	53690	-0-	-20200 B	-0-	1	1	45576	3	N	6094	6124	1			114
							1410	5	6703	9							
*10	76353	X	46714	-0-	-29639 B	-0-	98	1	38929	3	N	5428	5428	1			114
							1716	5	5971	9							
*11	72960	X	41315	-0-	-31645 B	-0-	34406	3	1322	5	N	5079	5079	1			114
							5587	9									
*12	75392	X	38593	-0-	-36799 B	-0-	33386	3	5207	9	N	4734	724	0	4010	1	114
*01	64573	X	38198	-0-	-26375 B	-0-	32953	3	5245	9	N	4768	4782	0			100
*02	50120	X	31609	-0-	-18511 B	-0-	25691	3	1607	5	N	3919	3528	0	377	1	114
							4311	9									
*03	46717	X	33374	-0-	-13343 B	-0-	3	1	27017	3	N	4213	4213	0			114
							1720	5	4634	9							

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	43648	X	38619	-0-	-5029 B	-0-	1760	1	29943	3	N	6287	4	0	6155	1	171
							6916	9									
*09	41460	X	34691	-0-	-6769 B	-0-	1765	1	26344	3	N	5243	15	0	5230	1	169
							815	5	5767	9							
*10	42842	X	32790	-0-	-10052 B	-0-	1705	1	24245	3	N	5246	5246	1			169
							1069	5	5771	9							
*11	41460	X	31553	-0-	-9907 B	-0-	2189	1	23104	3	N	4884	4884	1			169
							888	5	5372	9							
*12	40858	X	27231	-0-	-13627 B	-0-	2150	1	20234	3	N	4406	4406	1			169
							4847	9									
*01	38626	X	21554	-0-	-17072 B	-0-	1994	1	15558	3	N	3638	3652	1			155
							4002	9									
*02	32368	X	20190	-0-	-12178 B	-0-	1752	1	13285	3	N	3929	1502	0	2413	1	169
							831	5	4322	9							
*03	32798	X	23713	-0-	-9085 B	-0-	2024	1	16154	3	N	4097	4097	0			169
							1028	5	4507	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	134354	X	67589	-0-	-66765 B	-0-	173	1	54923	3	N	11357	4224	0	7070	1	100
							12493	9									
*09	130020	X	61190	-0-	-68830 B	-0-	130	1	47584	3	N	10913	10882	0			131
							1472	5	12004	9							
*10	98332	X	51461	-0-	-46871 B	-0-	130	1	39183	3	N	9474	9476	0			129
							1727	5	10421	9							
*11	92040	X	43242	-0-	-48798 B	-0-	129	1	32701	3	N	8324	8321	0			132
							1256	5	9156	9							
*12	82646	X	37901	-0-	-44745 B	-0-	135	1	29582	3	N	7440	6864	0	542	1	166
							8184	9									
*01	67580	X	34034	-0-	-33546 B	-0-	147	1	26288	3	N	6908	6924	0			150
							7599	9									
*02	57120	X	26964	-0-	-30156 B	-0-	130	1	19544	3	N	5515	5519	0	138	1	8
							1223	5	6067	9							
*03	51460	X	34414	-0-	-17046 B	-0-	179	1	25343	3	N	6617	5714	0	901	1	10
							1613	5	7279	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	184347	X	184347	-0-	-0- B	-0-	487	1	154915	3	Y	26314	26312	0			111
							28945	9									
*09	190985	X	190985	-0-	-0- B	-0-	430	1	157832	3	Y	25308	25117	0			302
							4884	5	27839	9							
*10	184641	X	184641	-0-	-0- B	-0-	502	1	151273	3	Y	23815	23795	0			322
							6669	5	26197	9							
*11	164213	X	164213	-0-	-0- B	-0-	531	1	134919	3	Y	21435	21432	0			325
							5184	5	23579	9							
*12	155547	X	155547	-0-	-0- B	-0-	607	1	133205	3	Y	19759	18891	0	961	1	232
							21735	9									
*01	140750	X	140750	-0-	-0- B	-0-	672	1	120490	3	Y	17807	17827	0	143	1	69
							19588	9									
*02	120366	X	120366	-0-	-0- B	-0-	647	1	97486	3	Y	14666	14668	0			67
							6100	5	16133	9							
*03	123110	X	123110	-0-	-0- B	-0-	705	1	99606	3	Y	14962	14963	0			66
							6341	5	16458	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*08	87668	X	57739	-0-	-29929 B	-0-	50193	3	7546	9	N	6860	4	0	7079	1	51
*09	77250	X	48300	-0-	-28950 B	-0-	40938	3	1267	5	N	5541	5403	1			189
							6095	9									
*10	65193	X	43389	-0-	-21804 B	-0-	36227	3	1597	5	N	5059	5059	1			189
							5565	9									
*11	57390	X	36280	-0-	-21110 B	-0-	30365	3	1167	5	N	4316	4316	1			189
							4748	9									
*12	59303	X	35583	-0-	-23720 B	-0-	30642	3	4941	9	N	4492	680	0	3812	1	189
*01	57753	X	33953	-0-	-23800 B	-0-	28934	3	5019	9	N	4563	4576	0			176
*02	45080	X	30039	-0-	-15041 B	-0-	24189	3	1514	5	N	3942	3929	0			189
							4336	9									
*03	43400	X	29656	-0-	-13744 B	-0-	23741	3	1511	5	N	4004	4004	0			189
							4404	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

*08	60419	X	34689	-0-	-25730 B	-0-	29286	3	5403	9	N	4912	3	0	4837	1	126
*09	58470	X	33191	-0-	-25279 B	-0-	27660	3	856	5	N	4250	4301	1			75
							4675	9									
*10	55459	X	28698	-0-	-26761 B	-0-	23335	3	1029	5	N	3940	3940	1			75
							4334	9									
*11	42570	X	24544	-0-	-18026 B	-0-	19831	3	762	5	N	3592	3592	1			75
							3951	9									
*12	43710	X	21936	-0-	-21774 B	-0-	18430	3	3506	9	N	3187	460	0	2727	1	75
*01	34689	X	17647	-0-	-17042 B	-0-	14424	3	3223	9	N	2930	2943	0			62
*02	30968	X	14228	-0-	-16740 B	-0-	10804	3	676	5	N	2498	2294	0	191	1	75
							2748	9									
*03	28706	X	15056	-0-	-13650 B	-0-	11175	3	711	5	N	2882	2705	0	177	1	75
							3170	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*08	71574 X	71574	-0-	-0-	B	-0-	184	1	58534	3	Y	11687	11689	0					49
							12856	9											
*09	69762 X	69762	-0-	-0-	B	-0-	153	1	56331	3	Y	10486	10410	0					125
							1743	5	11535	9									
*10	63550 X	63033	-0-	-517	B	-0-	172	1	51993	3	Y	7796	7816	0					105
							2292	5	8576	9									
*11	61500 X	54699	-0-	-6801	B	-0-	178	1	45109	3	Y	6981	6980	0					106
							1733	5	7679	9									
*12	63550 X	50153	-0-	-13397	B	-0-	194	1	42531	3	Y	6753	6451	0	329	1			79
							7428	9											
*01	65782 X	46287	-0-	-19495	B	-0-	219	1	39291	3	Y	6161	6166	0	50	1			24
							6777	9											
*02	59416 X	39557	-0-	-19859	B	-0-	207	1	31187	3	Y	5647	5645	0					26
							1951	5	6212	9									
*03	63023 X	40151	-0-	-22872	B	-0-	221	1	31241	3	Y	6091	6090	0					27
							1989	5	6700	9									

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*08	77593 X	48143	-0-	-29450	B	-0-	62	1	41198	3	N	6257	6114	1					723
							6883	9											
*09	64980 X	40293	-0-	-24687	B	-0-	294	1	32236	3	N	6150	129	0	6430	1			314
							998	5	6765	9									
*10	56761 X	40105	-0-	-16656	B	-0-	129	1	32365	3	N	5622	5572	1					364
							1427	5	6184	9									
*11	48120 X	32753	-0-	-15367	B	-0-	570	1	25746	3	N	4953	4745	1					572
							989	5	5448	9									
*12	49724 X	33148	-0-	-16576	B	-0-	471	1	27269	3	N	4916	4848	1					640
							5408	9											
*01	48143 X	17290	-0-	-30853	B	-0-	149	1	14230	3	N	2646	183	0	2769	1			334
							2911	9											
*02	37604 X	26819	-0-	-10785	B	-0-	259	1	21082	3	N	3781	1401	0	2435	1			279
							1319	5	4159	9									
*03	40114 X	30011	-0-	-10103	B	-0-	342	1	23117	3	N	4618	4603	0	162	1			132
							1472	5	5080	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	207979	X	61281	-0-	-146698 B	-0-	176	1	47177	3	N	12662	12662	0			-0-
							13928	9									
*09	201270	X	49751	-0-	-151519 B	-0-	159	1	36606	3	N	10775	10775	0			-0-
							1133	5	11853	9							
*10	185938	X	48844	-0-	-137094 B	-0-	167	1	38635	3	N	7581	7581	0			-0-
							1703	5	8339	9							
*11	97050	X	57801	-0-	-39249 B	-0-	241	1	46808	3	N	8139	8139	0			-0-
							1799	5	8953	9							
*12	69663	X	69663	-0-	-0- B	-0-	297	1	58877	3	N	9535	9535	0			-0-
							10489	9									
*01	61287	X	58306	-0-	-2981 B	-0-	256	1	49557	3	N	7721	7721	0			-0-
							8493	9									
*02	53956	X	45271	-0-	-8685 B	-0-	173	1	36035	3	N	6189	6189	0			-0-
							2255	5	6808	9							
*03	69657	X	50140	-0-	-19517 B	-0-	197	1	40167	3	N	6563	6563	0			-0-
							2557	5	7219	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	198090	X	78730	-0-	-119360 B	-0-	221	1	59201	3	N	17553	17553	0			-0-
							19308	9									
*09	191700	X	62441	-0-	-129259 B	-0-	198	1	45593	3	N	13854	13854	0			-0-
							1411	5	15239	9							
*10	153946	X	63879	-0-	-90067 B	-0-	205	1	47366	3	N	12927	12927	0			-0-
							2088	5	14220	9							
*11	113160	X	44161	-0-	-68999 B	-0-	168	1	32660	3	N	9162	9162	0			-0-
							1255	5	10078	9							
*12	78740	X	23607	-0-	-55133 B	-0-	89	1	17600	3	N	5380	5380	0			-0-
							5918	9									
*01	78740	X	38593	-0-	-40147 B	-0-	166	1	32195	3	N	5665	5665	0			-0-
							6232	9									
*02	58268	X	42683	-0-	-15585 B	-0-	161	1	33702	3	N	6101	6101	0			-0-
							2109	5	6711	9							
*03	63891	X	51726	-0-	-12165 B	-0-	202	1	41359	3	N	6847	6847	0			-0-
							2633	5	7532	9							

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	131129	X	131129	-0-	-0- B	-0-	391	1	104736	3	N	23638	23638	0			-0-
							26002	9									
*09	231690	X	115867	-0-	-115823 B	-0-	393	1	90483	3	N	20174	20174	0			-0-
							2800	5	22191	9							
*10	226796	X	105238	-0-	-121558 B	-0-	357	1	82549	3	N	16994	16994	0			-0-
							3639	5	18693	9							
*11	190830	X	87266	-0-	-103564 B	-0-	356	1	68991	3	N	13880	13880	0			-0-
							2651	5	15268	9							
*12	131130	X	71254	-0-	-59876 B	-0-	289	1	57338	3	N	12388	12388	0			-0-
							13627	9									
*01	131130	X	66557	-0-	-64573 B	-0-	276	1	53531	3	N	11591	11591	0			-0-
							12750	9									
*02	108136	X	56333	-0-	-51803 B	-0-	206	1	43032	3	N	9456	9456	0			-0-
							2693	5	10402	9							
*03	105245	X	57868	-0-	-47377 B	-0-	216	1	44075	3	N	9792	9792	0			-0-
							2806	5	10771	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	116839	X	114103	-0-	-2736 B	-0-	140	1	87537	3	Y	24024	24024	0			-0-
							26426	9									
*09	113070	X	91262	-0-	-21808 B	-0-	128	1	67046	3	Y	20012	20012	0			-0-
							2075	5	22013	9							
*10	116839	X	74874	-0-	-41965 B	-0-	136	1	54463	3	Y	16249	16249	0			-0-
							2401	5	17874	9							
*11	113070	X	98285	-0-	-14785 B	-0-	188	1	73071	3	Y	20198	20198	0			-0-
							2808	5	22218	9							
*12	116839	X	79191	-0-	-37648 B	-0-	191	1	61111	3	Y	16263	15503	0	760	1	-0-
							17889	9									
*01	98828	X	56601	-0-	-42227 B	-0-	176	1	42908	3	Y	12288	12288	0			-0-
							13517	9									
*02	89264	X	40578	-0-	-48686 B	-0-	161	1	29432	3	Y	8312	8312	0			-0-
							1842	5	9143	9							
*03	98828	X	56009	-0-	-42819 B	-0-	258	1	41962	3	Y	10107	10096	0			11
							2671	5	11118	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	143270	X	143270	-0-	-0- B	-0-	177	1	110721	3	Y	29429	29429	0			-0-
							32372	9									
*09	118455	X	118455	-0-	-0- B	-0-	169	1	88160	3	Y	24907	24907	0			-0-
							2728	5	27398	9							
*10	116839	X	67903	-0-	-48936 B	-0-	123	1	49261	3	Y	14861	14861	0			-0-
							2172	5	16347	9							
*11	113070	X	66647	-0-	-46423 B	-0-	124	1	48211	3	Y	14964	14964	0			-0-
							1852	5	16460	9							
*12	116839	X	52720	-0-	-64119 B	-0-	122	1	39057	3	Y	12310	11735	0	575	1	-0-
							13541	9									
*01	104904	X	53075	-0-	-51829 B	-0-	168	1	40862	3	Y	10950	10950	0			-0-
							12045	9									
*02	94752	X	46782	-0-	-47970 B	-0-	183	1	33555	3	Y	9949	9949	0			-0-
							2100	5	10944	9							
*03	68882	X	54022	-0-	-14860 B	-0-	244	1	39543	3	Y	10653	10642	0			11
							2517	5	11718	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	118772	X	118772	-0-	-0- B	-0-	147	1	92117	3	Y	24098	24098	0			-0-
							26508	9									
*09	129240	X	124537	-0-	-4703 B	-0-	180	1	93922	3	Y	25026	25026	0			-0-
							2906	5	27529	9							
*10	133548	X	94526	-0-	-39022 B	-0-	176	1	70326	3	Y	19022	19022	0			-0-
							3100	5	20924	9							
*11	129240	X	85464	-0-	-43776 B	-0-	163	1	63282	3	Y	17806	17806	0			-0-
							2432	5	19587	9							
*12	133548	X	71799	-0-	-61749 B	-0-	171	1	54550	3	Y	15525	14800	0	725	1	-0-
							17078	9									
*01	119815	X	58613	-0-	-61202 B	-0-	180	1	43913	3	Y	13200	13200	0			-0-
							14520	9									
*02	108220	X	44007	-0-	-64213 B	-0-	171	1	31320	3	Y	9596	9596	0			-0-
							1960	5	10556	9							
*03	94519	X	51961	-0-	-42558 B	-0-	231	1	37548	3	Y	10720	10708	0			12
							2390	5	11792	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	113181	X	104383	-0-	-8798 B	-0-	128	1	80041	3	Y	22013	22013	0			-0-
							24214	9									
*09	109530	X	57843	-0-	-51687 B	-0-	83	1	43166	3	Y	12053	12053	0			-0-
							1336	5	13258	9							
*10	113181	X	63417	-0-	-49764 B	-0-	120	1	48186	3	Y	11806	11806	0			-0-
							2124	5	12987	9							
*11	109530	X	62091	-0-	-47439 B	-0-	125	1	48692	3	Y	10366	10366	0			-0-
							1871	5	11403	9							
*12	113181	X	52145	-0-	-61036 B	-0-	133	1	42467	3	Y	8677	8272	0	405	1	-0-
							9545	9									
*01	104377	X	42420	-0-	-61957 B	-0-	141	1	34426	3	Y	7139	7139	0			-0-
							7853	9									
*02	57960	X	33062	-0-	-24898 B	-0-	137	1	25002	3	Y	5781	5781	0			-0-
							1564	5	6359	9							
*03	64170	X	29202	-0-	-34968 B	-0-	136	1	22158	3	Y	4997	4992	0			5
							1411	5	5497	9							

HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

*08	112876	X	112876	-0-	-0- B	-0-	137	1	86068	3	Y	24246	24246	0			-0-
							26671	9									
*09	113070	X	95000	-0-	-18070 B	-0-	135	1	70408	3	Y	20253	20253	0			-0-
							2179	5	22278	9							
*10	116839	X	77454	-0-	-39385 B	-0-	144	1	57495	3	Y	15709	15709	0			-0-
							2535	5	17280	9							
*11	113070	X	80106	-0-	-32964 B	-0-	157	1	60975	3	Y	15119	15119	0			-0-
							2343	5	16631	9							
*12	116839	X	75521	-0-	-41318 B	-0-	188	1	60008	3	Y	13932	13281	0	651	1	-0-
							15325	9									
*01	89156	X	64191	-0-	-24965 B	-0-	209	1	50955	3	Y	11843	11843	0			-0-
							13027	9									
*02	80528	X	50002	-0-	-30526 B	-0-	203	1	37237	3	Y	9302	9302	0			-0-
							2330	5	10232	9							
*03	82770	X	47542	-0-	-35228 B	-0-	218	1	35406	3	Y	8785	8776	0			9
							2254	5	9664	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 05/25/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*08	183569	X	183569	-0-	-0- B	-0-	251	1	157434	3	Y	23531	23531	0			-0-
							25884	9									
*09	164303	X	164303	-0-	-0- B	-0-	265	1	140011	3	Y	17904	17904	0			-0-
							4333	5	19694	9							
*10	120342	X	59087	-0-	-61255 B	-0-	94	1	48836	3	Y	7276	7276	0			-0-
							2153	5	8004	9							
*11	116460	X	66490	-0-	-49970 B	-0-	77	1	56770	3	Y	6784	6784	0			-0-
							2181	5	7462	9							
*12	120342	X	54893	-0-	-65449 B	-0-	82	1	48582	3	Y	5663	5663	0			-0-
							6229	9									
*01	183582	X	46400	-0-	-137182 B	-0-	52	1	41533	3	Y	4377	4377	0			-0-
							4815	9									
*02	153356	X	37585	-0-	-115771 B	-0-	39	1	31744	3	Y	3469	3469	0			-0-
							1986	5	3816	9							
*03	68944	X	40332	-0-	-28612 B	-0-	27	1	34908	3	Y	2886	2886	0			-0-
							2222	5	3175	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	183517 X	183517	-0-	-0- B	-0-	252	1	157648	3	Y	23288	23288	0			-0-
						25617	9									
*09	182143 X	182143	-0-	-0- B	-0-	295	1	156296	3	Y	18832	18832	0			-0-
						4837	5	20715	9							
*10	120342 X	103114	-0-	-17228 B	-0-	169	1	88185	3	Y	9884	9884	0			-0-
						3888	5	10872	9							
*11	116460 X	83022	-0-	-33438 B	-0-	98	1	71560	3	Y	7831	7831	0			-0-
						2750	5	8614	9							
*12	120342 X	67813	-0-	-52529 B	-0-	102	1	60488	3	Y	6566	6566	0			-0-
						7223	9									
*01	188201 X	69020	-0-	-119181 B	-0-	78	1	61909	3	Y	6394	6394	0			-0-
						7033	9									
*02	169988 X	50206	-0-	-119782 B	-0-	52	1	42509	3	Y	4532	4532	0			-0-
						2660	5	4985	9							
*03	103943 X	69078	-0-	-34865 B	-0-	46	1	59848	3	Y	4885	4885	0			-0-
						3810	5	5374	9							

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	151175 X	151175	-0-	-0- B	-0-	212	1	132950	3	Y	16375	16375	0			-0-
						18013	9									
*09	117420 X	117420	-0-	-0- B	-0-	193	1	102050	3	Y	10926	10926	0			-0-
						3158	5	12019	9							
*10	120342 X	63636	-0-	-56706 B	-0-	106	1	55264	3	Y	5300	5300	0			-0-
						2436	5	5830	9							
*11	116460 X	64377	-0-	-52083 B	-0-	76	1	55889	3	Y	5695	5695	0			-0-
						2147	5	6265	9							
*12	120342 X	49927	-0-	-70415 B	-0-	76	1	44784	3	Y	4606	4606	0			-0-
						5067	9									
*01	151187 X	51290	-0-	-99897 B	-0-	58	1	46076	3	Y	4687	4687	0			-0-
						5156	9									
*02	109592 X	36976	-0-	-72616 B	-0-	39	1	31303	3	Y	3341	3341	0			-0-
						1959	5	3675	9							
*03	66526 X	39270	-0-	-27256 B	-0-	26	1	33585	3	Y	3201	3201	0			-0-
						2138	5	3521	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	185690 X	185690	-0-	-0- B	-0-	260	1	163017	3	Y	20375	20375	0			-0-
						22413	9									
*09	137910 X	122006	-0-	-15904 B	-0-	197	1	104113	3	Y	13158	13158	0			-0-
						3222	5	14474	9							
*10	142507 X	61097	-0-	-81410 B	-0-	100	1	52189	3	Y	5915	5915	0			-0-
						2301	5	6507	9							
*11	137910 X	59888	-0-	-78022 B	-0-	69	1	50932	3	Y	6300	6300	0			-0-
						1957	5	6930	9							
*12	142507 X	47728	-0-	-94779 B	-0-	71	1	42133	3	Y	5022	5022	0			-0-
						5524	9									
*01	174778 X	56498	-0-	-118280 B	-0-	64	1	51458	3	Y	4524	4524	0			-0-
						4976	9									
*02	113876 X	41766	-0-	-72110 B	-0-	44	1	35861	3	Y	3288	3288	0			-0-
						2244	5	3617	9							
*03	62093 X	42934	-0-	-19159 B	-0-	28	1	36966	3	Y	3261	3261	0			-0-
						2353	5	3587	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	70024 X	70024	-0-	-0- B	-0-	100	1	62880	3	Y	6404	6404	0			-0-
						7044	9									
*09	62700 X	50178	-0-	-12522 B	-0-	85	1	44859	3	Y	3496	3496	0			-0-
						1388	5	3846	9							
*10	64790 X	17522	-0-	-47268 B	-0-	28	1	14685	3	Y	1965	1965	0			-0-
						647	5	2162	9							
*11	62700 X	24896	-0-	-37804 B	-0-	31	1	22523	3	Y	1343	1343	0			-0-
						865	5	1477	9							
*12	64790 X	19693	-0-	-45097 B	-0-	31	1	18489	3	Y	1066	1066	0			-0-
						1173	9									
*01	70029 X	43216	-0-	-26813 B	-0-	51	1	40747	3	Y	2198	2198	0			-0-
						2418	9									
*02	46844 X	43077	-0-	-3767 B	-0-	47	1	38382	3	Y	2042	2042	0			-0-
						2402	5	2246	9							
*03	25761 X	4055	-0-	-21706 B	-0-	2	1	3018	3	Y	766	766	0			-0-
						192	5	843	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*08	264275 X	142234	-0-	-122041 B	-0-	405	1	108341	3	N	30444	30444	0			-0-
						33488	9									
*09	255750 X	126756	-0-	-128994 B	-0-	407	1	93599	3	N	27140	27140	0			-0-
						2896	5	29854	9							
*10	246109 X	124197	-0-	-121912 B	-0-	397	1	91724	3	N	25484	25484	0			-0-
						4044	5	28032	9							
*11	209670 X	109358	-0-	-100312 B	-0-	425	1	82482	3	N	21165	21165	0			-0-
						3169	5	23282	9							
*12	147870 X	99029	-0-	-48841 B	-0-	392	1	77723	3	N	19013	19013	0			-0-
						20914	9									
*01	142228 X	83421	-0-	-58807 B	-0-	335	1	64914	3	N	16520	16520	0			-0-
						18172	9									
*02	118300 X	70668	-0-	-47632 B	-0-	247	1	51570	3	N	14204	14204	0			-0-
						3227	5	15624	9							
*03	124186 X	70038	-0-	-54148 B	-0-	253	1	51695	3	N	13454	13454	0			-0-
						3291	5	14799	9							

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 09/18/2018 TOTAL DEPTH 13422 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/07/2018 TOTAL DEPTH 13355 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2018 TOTAL DEPTH 13413 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/29/2018 TOTAL DEPTH 13460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

10	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

10	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257
11	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257
12	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257
01	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257
*02	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257
03	14B2 EXT	-0-	-0-	-0- B	-8502			N	-0-			257

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

10	4092 X	3632	-0-	-460 B	-23431	897	1	2119	3	N	560	576	1			208
						616	9									
11	3960 X	3900	-0-	-60 B	-23431	857	1	2429	3	N	558	537	1			229
						614	9									
12	4092 X	3761	-0-	-331 B	-23431	899	1	2237	3	N	568	571	1			226
						625	9									
01	4092 X	3476	-0-	-616 B	-23431	884	1	1932	3	N	600	456	1			370
						660	9									
*02	3696 X	3469	-0-	-227 B	-23431	810	1	2127	3	N	484	551	1			303
						532	9									
03	4030 X	4086	-0-	56 B	-23375	899	1	2597	3	N	536	560	1			279
						590	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

10	11656 X	52	-0-	-11604 B	-0-	52	1	N	-0-			170
11	8070 X	-0-	-0-	-8070 B	-0-			N	-0-			170
12	31 X	-0-	-0-	-31 B	-0-			N	-0-			170
01	372 X	-0-	-0-	-372 B	-0-			N	-0-			170
*02	84 X	-0-	-0-	-84 B	-0-			N	-0-			170
03	62 X	-0-	-0-	-62 B	-0-			N	91			261

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

10	2232 N	2366	-0-	134 B	-138596	2176	3	190	9	N	173	194	1			178
11	2310 N	2239	-0-	-71 B	-138596	2052	3	187	9	N	170	181	1			167
12	2387 N	2271	-0-	-116 B	-138596	2072	3	199	9	N	181	186	1			162
01	2449 N	2326	-0-	-123 B	-138596	2121	3	205	9	N	186	176	1			172
*02	2156 N	2078	-0-	-78 B	-138596	1905	3	173	9	N	157	180	1			149
03	2263 N	2411	-0-	148 B	-138448	2207	3	204	9	N	185	157	1			177

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1706	-0-	-681 B	-7304	1223	1	307	3	N	160	185	1			155
							176	9									
11	2280	X	1520	-0-	-760 B	-7304	1200	1	151	3	N	154	186	1			123
							169	9									
12	2201	X	1508	-0-	-693 B	-7304	1237	1	102	3	N	154	170	1			107
							169	9									
01	2108	X	1478	-0-	-630 B	-7304	1174	1	144	3	N	145	175	1			77
							160	9									
*02	1904	X	1201	-0-	-703 B	-7304	889	1	155	3	N	143					220
							157	9									
03	1705	X	1406	-0-	-299 B	-7304	1152	1	90	3	N	149	182	1			187
							164	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1552	-0-	-773 B	-0-	1225	1	249	3	N	71					263
							78	9									
11	2015	N	2015	-0-	-0- B	-0-	992	1	945	3	N	71	185	1			149
							78	9									
12	2252	N	2252	-0-	-0- B	-0-	1240	1	934	3	N	71					220
							78	9									
01	1804	N	1804	-0-	-0- B	-0-	1197	1	532	3	N	68					288
							75	9									
*02	1876	N	1541	-0-	-335 B	-0-	1073	1	399	3	N	63	186	1			165
							69	9									
03	2263	N	2083	-0-	-180 B	-0-	1229	1	787	3	N	61					226
							67	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7188	-0-	-686 B	-54117	1022	1	5741	3	N	386	551	1			153
							425	9									
11	6930	X	7512	-0-	582 B	-53535	948	1	6179	3	N	350	381	1			122
							385	9									
12	7068	X	6676	-0-	-392 B	-53535	1054	1	5253	3	N	335	366	1			91
							369	9									
01	7161	X	7884	-0-	723 B	-52812	1040	1	6445	3	N	363	185	1			269
							399	9									
*02	7056	X	7622	-0-	566 B	-52246	952	1	6273	3	N	361	367	1			263
							397	9									
03	7750	X	7731	-0-	-19 B	-52246	1040	1	6288	3	N	366	374	1			255
							403	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	502	-0-	-1358 B	-7102	133	1	49	3	N	291	187	1			256
							320	9									
11	1320	N	362	-0-	-958 B	-7102	94	1	268	9	N	244	383	1			117
12	930	N	1652	-0-	722 B	-6380	388	1	703	3	N	510	387	1			240
							561	9									
01	651	N	553	-0-	-98 B	-6380	343	1	116	3	N	85	191	1			134
							94	9									
*02	336	N	699	-0-	363 B	-6017	290	1	105	3	N	276	191	1			219
							304	9									
03	1395	N	1053	-0-	-342 B	-6017	395	1	273	3	N	350	348	1			221
							385	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4568	-0-	-175 B	-0-	427	1	3801	3	N	309	183	1			272
							340	9									
11	4590	X	4385	-0-	-205 B	-0-	432	1	3615	3	N	307	390	1			189
							338	9									
12	4743	X	4476	-0-	-267 B	-0-	450	1	3678	3	N	316	360	1			145
							348	9									
01	4743	X	4444	-0-	-299 B	-0-	443	1	3656	3	N	314	371	1			88
							345	9									
*02	4284	X	3995	-0-	-289 B	-0-	393	1	3292	3	N	282	179	1			191
							310	9									
03	4557	X	4434	-0-	-123 B	-0-	433	1	3663	3	N	307	377	1			121
							338	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1511	-0-	-194 B	-14525	899	1	496	4	N	105	178	1			90
							116	9									
11	1230	X	1352	-0-	122 B	-14403	870	1	371	4	N	101					191
							111	9									
12	1426	X	1542	-0-	116 B	-14287	881	1	540	4	N	110	195	1			106
							121	9									
01	1519	X	1669	-0-	150 B	-14137	899	1	624	4	N	133					239
							146	9									
02	1372	X	1416	-0-	44 B	-14093	812	1	460	4	N	131	179	1			191
							144	9									
03	1550	X	1605	-0-	55 B	-14038	870	1	625	4	N	100	179	1			112
							110	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1614	-0-	-401 B	-0-	865	1	539	3	N	191	177	1			321
							210	9									
11	1800	X	1193	-0-	-607 B	-0-	870	1	115	3	N	189	178	1			332
							208	9									
12	1922	X	1428	-0-	-494 B	-0-	878	1	348	3	N	184	361	1			155
							202	9									
01	1922	X	1586	-0-	-336 B	-0-	885	1	493	3	N	189	182	1			162
							208	9									
*02	1736	X	1400	-0-	-336 B	-0-	750	1	427	3	N	203	180	1			185
							223	9									
03	1612	X	1581	-0-	-31 B	-0-	878	1	507	3	N	178	174	1			189
							196	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	3733	-0-	2152 B	-26957	1364	1	2307	3	N	56	191	1			100
							62	9									
11	1440	N	3339	-0-	1899 B	-25058	1232	1	2035	3	N	65					165
							72	9									
12	1426	N	4176	-0-	2750 B	-22308	1364	1	2669	3	N	130	191	1			104
							143	9									
01	2976	X	4223	-0-	1247 B	-21061	1302	1	2800	3	N	110					214
							121	9									
*02	2688	X	3480	-0-	792 B	-20269	1232	1	2184	3	N	58	189	1			83
							64	9									
03	2976	X	3724	-0-	748 B	-19521	1364	1	2342	3	N	16					99
							18	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1904	-0-	-173 B	-12523	190	1	1631	3	N	75	177	1			105
							83	9									
11	1920	N	1727	-0-	-193 B	-12523	181	1	1457	3	N	81					186
							89	9									
12	2015	N	1781	-0-	-234 B	-12523	189	1	1495	3	N	88					274
							97	9									
01	1922	N	1871	-0-	-51 B	-12523	191	1	1574	3	N	96	179	1			191
							106	9									
*02	1652	N	1639	-0-	-13 B	-12523	167	1	1399	3	N	66	129	1			128
							73	9									
03	1829	N	1888	-0-	59 B	-12464	189	1	1600	3	N	90					218
							99	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	726	-0-	-359 B	-98677	35	1	351	3	N	309	385	1			219
							340	9									
11	870	N	805	-0-	-65 B	-98677	463	3	342	9	N	311	376	1			154
12	930	N	732	-0-	-198 B	-98677	361	3	371	9	N	337	184	1			307
01	930	N	418	-0-	-512 B	-98677	2	1	104	3	N	284	384	1			207
							312	9									
*02	868	N	599	-0-	-269 B	-98677	14	1	319	3	N	242	175	1			274
							266	9									
03	899	N	1082	-0-	183 B	-98494	82	1	547	3	N	412	401	1			285
							453	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6376	-0-	-2025 B	-0-	309	1	5051	3	N	924	995	1			250
							1016	9									
11	7290	X	5411	-0-	-1879 B	-0-	4561	3	850	9	N	773	760	1			263
12	7843	X	6003	-0-	-1840 B	-0-	4958	3	1045	9	N	950	932	1			281
01	8153	X	4457	-0-	-3696 B	-0-	20	1	3639	3	N	725	906	1			100
							798	9									
*02	7364	X	4628	-0-	-2736 B	-0-	258	1	3505	3	N	786	572	1			314
							865	9									
03	6386	X	3712	-0-	-2674 B	-0-	395	1	2637	3	N	618	742	1			190
							680	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
11	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
12	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
*02	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
03	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3967	-0-	-311 B	-47578	3842	3	125	9	N	114					191
11	4020	X	3825	-0-	-195 B	-47578	3676	3	149	9	N	135	181	1			145
12	4123	X	3580	-0-	-543 B	-47578	3436	3	144	9	N	131	182	1			94
01	4340	X	3638	-0-	-702 B	-47578	3484	3	154	9	N	140					234
*02	3920	X	3773	-0-	-147 B	-47578	3663	3	110	9	N	100	169	1			165
03	3968	X	3977	-0-	9 B	-47569	3849	3	128	9	N	116	175	1			106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643 X	1755	-0-	112 B	-24591	334	1	1201	3	N	200	183	1			226
						220	9									
11	1710 X	1350	-0-	-360 B	-24591	368	1	740	3	N	220	175	1			271
						242	9									
12	1798 X	1156	-0-	-642 B	-24591	127	1	774	3	N	232	353	1			150
						255	9									
01	1798 X	2343	-0-	545 B	-24046	461	1	1552	3	N	300	183	1			267
						330	9									
*02	1596 X	1479	-0-	-117 B	-24046	368	1	867	3	N	222	358	1			131
						244	9									
03	1767 X	1361	-0-	-406 B	-24046	317	1	829	3	N	195	170	1			156
						215	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

10	4140 X	4140	-0-	-0- B	-0-	701	1	3114	3	N	295	362	1			179
						325	9									
11	2973 X	2973	-0-	-0- B	-0-	722	1	1945	3	N	278	183	1			274
						306	9									
12	557 X	557	-0-	-0- B	-0-	417	1	140	9	N	127	181	1			220
01	4086 X	4086	-0-	-0- B	-0-	991	1	2761	3	N	304	344	1			180
						334	9									
*02	3645 X	3645	-0-	-0- B	-0-	620	1	2676	3	N	317	362	1			135
						349	9									
*03	2538 X	2538	-0-	-0- B	-0-	369	1	1897	3	N	247	160	1			222
						272	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

10	4309 X	3799	-0-	-510 B	-0-	2984	3	815	9	N	741	763	1			313
11	4020 X	3249	-0-	-771 B	-0-	2502	3	747	9	N	679	747	1			245
12	4154 X	2751	-0-	-1403 B	-0-	370	1	1913	3	N	425	186	1			484
						468	9									
01	5125 X	5125	-0-	-0- B	-0-	800	1	3431	3	N	813	1020	1			277
						894	9									
*02	5134 X	5134	-0-	-0- B	-0-	648	1	3662	3	N	749	737	1			289
						824	9									
*03	4615 X	4615	-0-	-0- B	-0-	676	1	3092	3	N	770	916	1			143
						847	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

10	7316 X	4454	-0-	-2862 B	-23618	24	1	4056	3	N	340	366	1			210
						374	9									
11	6660 X	3922	-0-	-2738 B	-23618	21	1	3541	3	N	327	375	1			162
						360	9									
12	6479 X	3508	-0-	-2971 B	-23618	22	1	3121	3	N	332	196	1			298
						365	9									
01	5952 X	4254	-0-	-1698 B	-23618	46	1	3769	3	N	399	562	1			135
						439	9									
*02	4368 X	4901	-0-	533 B	-23085	14	1	4430	3	N	415	369	1			181
						457	9									
03	4464 X	4750	-0-	286 B	-22799	6	1	4300	3	N	404	359	1			226
						444	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169 X	5329	-0-	-840 B	-10501	30	1	4977	3	N	293	197	1			325
						322	9									
11	5970 X	5266	-0-	-704 B	-10501	31	1	4914	3	N	292	391	1			226
						321	9									
12	5704 X	5237	-0-	-467 B	-10501	37	1	4867	3	N	303	341	1			188
						333	9									
01	5363 X	4992	-0-	-371 B	-10501	59	1	4588	3	N	314	315	1			187
						345	9									
*02	4984 X	4761	-0-	-223 B	-10501	14	1	4432	3	N	286	192	1			281
						315	9									
03	5456 X	5382	-0-	-74 B	-10501	7	1	5057	3	N	289	350	1			220
						318	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

10	3503 X	3393	-0-	-110 B	-40755	46	1	2938	3	N	372	363	1			154
						409	9									
11	3390 X	3941	-0-	551 B	-40204	225	1	3396	3	N	291	378	1			67
						320	9									
12	3441 X	4164	-0-	723 B	-39481	488	1	3355	3	N	292	192	1			167
						321	9									
01	3410 X	3805	-0-	395 B	-39086	247	1	3232	3	N	296	180	1			283
						326	9									
*02	3668 X	3123	-0-	-545 B	-39086	2836	3	287	9	N	261	360	1			184
03	4216 X	3619	-0-	-597 B	-39086	3127	3	492	9	N	447	359	1			272

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

10	186 N	191	-0-	5 B	-68858	172	3	19	9	N	17					168
11	120 N	103	-0-	-17 B	-68858	99	3	4	9	N	4					172
12	217 N	18116	-0-	17899 B	-50959	17081	3	1035	9	N	941	760	1			353
01	217 N	15361	-0-	15144 B	-35815	14444	3	917	9	N	834	956	1			231
*02	0 N	8900	-0-	8900 B	-26915	8259	3	641	9	N	583	761	1			53
03	1116 X	8624	-0-	7508 B	-19407	8083	3	541	9	N	492	382	1			163

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

10	1767 X	3119	-0-	1352 B	-3356	1240	1	1539	3	N	309	191	1			198
						340	9									
11	1710 X	2924	-0-	1214 B	-2142	1200	1	1409	3	N	286	376	1			108
						315	9									
12	1767 X	2857	-0-	1090 B	-1052	1240	1	1295	3	N	293	192	1			209
						322	9									
01	1767 X	2524	-0-	757 B	-295	1240	1	1010	3	N	249	383	1			75
						274	9									
*02	1957 X	2252	-0-	295 B	-0-	1120	1	815	3	N	288	186	1			177
						317	9									
*03	2164 X	2164	-0-	-0- B	-0-	1240	1	635	3	N	263	384	1			56
						289	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

10	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
11	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
12	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
01	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
*02	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
03	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108 N	1938	-0-	-170 B	-876	859	1	984	3	N	86	188	1			97
						95	9									
11	1770 N	1863	-0-	93 B	-783	870	1	898	3	N	86					183
						95	9									
12	2108 N	2031	-0-	-77 B	-783	899	1	1040	3	N	84					267
						92	9									
01	1953 N	1870	-0-	-83 B	-783	884	1	889	3	N	88	190	1			165
						97	9									
*02	1708 N	1522	-0-	-186 B	-783	812	1	616	3	N	85					250
						94	9									
03	2015 N	1386	-0-	-629 B	-783	893	1	396	3	N	88	194	1			144
						97	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

10	8525 X	7637	-0-	-888 B	-134129	6903	3	734	9	N	667	733	1			85
11	8250 X	6883	-0-	-1367 B	-134129	6182	3	701	9	N	637	565	1			157
12	8339 X	6847	-0-	-1492 B	-134129	6132	3	715	9	N	650	538	1			269
01	8401 X	5939	-0-	-2462 B	-134129	5316	3	623	9	N	566	692	1			143
*02	7588 X	6644	-0-	-944 B	-134129	5966	3	678	9	N	616	540	1			219
03	7626 X	6832	-0-	-794 B	-134129	6162	3	670	9	N	609	718	1			110

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

10	3751 X	2667	-0-	-1084 B	-20172	711	1	1282	3	N	613	527	1			243
						674	9									
11	4080 X	3064	-0-	-1016 B	-20172	801	1	1528	3	N	668	760	1			151
						735	9									
12	4588 X	3116	-0-	-1472 B	-20172	937	1	1511	3	N	607	380	1			378
						668	9									
01	4588 X	3187	-0-	-1401 B	-20172	977	1	1504	3	N	642	746	1			274
						706	9									
*02	2884 X	2557	-0-	-327 B	-20172	901	1	1036	3	N	564	554	1			284
						620	9									
03	3162 X	2353	-0-	-809 B	-20172	905	1	868	3	N	527	569	1			242
						580	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

10	5611 X	4629	-0-	-982 B	-28342	1340	1	3070	3	N	199	191	1			128
						219	9									
11	5430 X	4168	-0-	-1262 B	-28342	1320	1	2626	3	N	202	170	1			160
						222	9									
12	5301 X	4390	-0-	-911 B	-28342	1364	1	2818	3	N	189	180	1			169
						208	9									
01	4743 X	4336	-0-	-407 B	-28342	1364	1	2751	3	N	201	195	1			175
						221	9									
*02	4284 X	4308	-0-	24 B	-28318	1232	1	2684	3	N	356	179	1			352
						392	9									
03	4619 X	5520	-0-	901 B	-27417	1353	1	4095	3	N	65	179	1			238
						72	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

10	7967 X	539	-0-	-7428 B	-33915	472	1	67	9	N	61					169
11	4980 X	1470	-0-	-3510 B	-33915	11	1	1459	3	N	-0-					169
12	155 X	-0-	-0-	-155 B	-33915					N	2					171
01	527 X	-0-	-0-	-527 B	-33915					N	2					173
*02	476 X	-0-	-0-	-476 B	-33915					N	-0-					173
03	1519 X	-0-	-0-	-1519 B	-33915					N	-0-					173

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	4610	-0-	-2427 B	-5855	4219	3	391	9	N	355	346	1			225
11	6810	X	5031	-0-	-1779 B	-5855	4588	3	443	9	N	403	383	1			245
12	6138	X	5588	-0-	-550 B	-5855	5100	3	488	9	N	444	547	1			142
01	6138	X	6245	-0-	107 B	-5748	5735	3	510	9	N	464	320	1			286
*02	5152	X	5268	-0-	116 B	-5632	4838	3	430	9	N	391	360	1			317
03	6045	X	6552	-0-	507 B	-5125	6022	3	530	9	N	482	540	1			259

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1581	-0-	-0- B	-0-	1122	1	199	3	N	236	187	1			172
							260	9									
11	1470	X	1449	-0-	-21 B	-0-	1200	1	75	3	N	158					330
							174	9									
12	1519	X	1425	-0-	-94 B	-0-	1240	1	16	3	N	154	175	1			309
							169	9									
01	1581	X	1494	-0-	-87 B	-0-	1240	1	67	3	N	170	173	1			306
							187	9									
*02	1428	X	1274	-0-	-154 B	-0-	1111	1	21	3	N	129	178	1			257
							142	9									
03	1581	X	1377	-0-	-204 B	-0-	1210	1	50	3	N	106					363
							117	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	2662	-0-	1980 B	-7135	1311	1	1279	3	N	65					146
							72	9									
11	2580	N	1581	-0-	-999 B	-7135	1306	1	223	3	N	47					193
							52	9									
12	3100	X	2276	-0-	-824 B	-7135	1268	1	955	3	N	48					241
							53	9									
01	3100	X	1368	-0-	-1732 B	-7135	1268	1	79	3	N	19	182	1			78
							21	9									
*02	2800	X	1000	-0-	-1800 B	-7135	939	1	4	3	N	52					130
							57	9									
03	2666	X	596	-0-	-2070 B	-7135	567	1	12	3	N	15					145
							17	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	1811	-0-	-1041 B	-3260	1323	1	243	3	N	223	188	1			312
							245	9									
11	2190	N	1842	-0-	-348 B	-3260	1309	1	285	3	N	225	320	1			217
							248	9									
12	2077	N	1722	-0-	-355 B	-3260	1355	1	108	3	N	235	188	1			264
							259	9									
01	1798	N	1686	-0-	-112 B	-3260	1364	1	36	3	N	260	381	1			143
							286	9									
*02	1736	N	1524	-0-	-212 B	-3260	1229	1	60	3	N	214	190	1			167
							235	9									
03	1736	N	2208	-0-	472 B	-2788	1308	1	643	3	N	234	189	1			212
							257	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201 N	1827	-0-	-374 B	-42986	401	1	1148	3	N	253	190	1			215
						278	9									
11	2130 N	2014	-0-	-116 B	-42986	425	1	1316	3	N	248	178	1			285
						273	9									
12	2294 N	1525	-0-	-769 B	-42986	141	1	1118	3	N	242	382	1			145
						266	9									
01	1984 N	1386	-0-	-598 B	-42986	284	1	851	3	N	228	186	1			187
						251	9									
*02	1680 N	1348	-0-	-332 B	-42986	304	1	822	3	N	202	181	1			208
						222	9									
03	1395 N	2026	-0-	631 B	-42355	455	1	1230	3	N	310	361	1			157
						341	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

10	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
11	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
12	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
01	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
*02	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78
03	14B2 EXT	-0-	-0-	-0- B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*04	990 X	1045	-0-	55 B	-68068	5	1	532	3	N	462	572	1			92
						508	9									
05	1023 X	1178	-0-	155 B	-67913	7	1	848	3	N	294	192	1			194
						323	9									
06	1740 X	1478	-0-	-262 B	-67913	8	1	1193	3	N	252	177	1			269
						277	9									
07	1054 N	1417	-0-	363 B	-67550	9	1	1149	3	N	235	366	1			138
						259	9									
08	1178 N	1411	-0-	233 B	-67317	13	1	1143	3	N	232	187	1			183
						255	9									
09	1110 N	1223	-0-	113 B	-67204	13	1	989	3	N	201	185	1			199
						221	9									
10	1116 N	1422	-0-	306 B	-66898	10	1	1159	3	N	230	190	1			239
						253	9									
11	1140 N	1120	-0-	-20 B	-66898	9	1	862	3	N	226	188	1			277
						249	9									
12	1178 N	1207	-0-	29 B	-66869	18	1	940	3	N	226	359	1			144
						249	9									
01	1302 N	1099	-0-	-203 B	-66869	21	1	828	3	N	227	193	1			178
						250	9									
*02	1008 N	1003	-0-	-5 B	-66869	29	1	734	3	N	218	188	1			208
						240	9									
03	1271 N	1133	-0-	-138 B	-66869	43	1	852	3	N	216	178	1			246
						238	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

10	2041 N	2041	-0-	-0- B	-0-	1755	4	286	9	Y	260	192	1			244
11	1909 N	1909	-0-	-0- B	-0-	1610	4	299	9	Y	272	379	1			137
12	1962 N	1962	-0-	-0- B	-0-	1658	4	304	9	Y	276	191	1			222
01	2018 N	2018	-0-	-0- B	-0-	1703	4	315	9	Y	286	307	1			201
02	1684 N	1684	-0-	-0- B	-0-	1399	4	285	9	Y	259	348	1			112
*03	1865 N	1865	-0-	-0- B	-0-	1	3	1572	4	Y	265	320	1			57
						292	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	B	-0-	1733	4	466	9	Y	424	333	1			247
11	2099	N	2099	-0-	-0-	B	-0-	1734	4	365	9	Y	332	376	1			203
12	2060	N	2060	-0-	-0-	B	-0-	1700	4	360	9	Y	327	191	1			339
01	2120	N	2120	-0-	-0-	B	-0-	1764	4	356	9	Y	324	435	1			228
02	2018	N	2018	-0-	-0-	B	-0-	1689	4	329	9	Y	299	398	1			129
*03	2220	N	2220	-0-	-0-	B	-0-	1	3	1872	4	Y	315	376	1			68
								347	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

10	3317	X	4462	-0-	1145	B	-0-	1229	1	2930	3	N	275	276	1			249
								303	9									
11	6090	X	4211	-0-	-1879	B	-0-	1200	1	2736	3	N	250	374	1			125
								275	9									
12	6293	X	4157	-0-	-2136	B	-0-	1240	1	2643	3	N	249	180	1			194
								274	9									
01	6293	X	4167	-0-	-2126	B	-0-	1240	1	2659	3	N	244	185	1			253
								268	9									
*02	4648	X	3464	-0-	-1184	B	-0-	1113	1	2136	3	N	195	354	1			94
								215	9									
03	4464	X	3191	-0-	-1273	B	-0-	1235	1	1761	3	N	177	179	1			92
								195	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

10	1643	N	1662	-0-	19	B	-2598	899	1	682	3	N	74	180	1			118
								81	9									
11	1590	N	1627	-0-	37	B	-2561	870	1	651	3	N	96					214
								106	9									
12	1767	N	1530	-0-	-237	B	-2561	899	1	529	3	N	93	181	1			126
								102	9									
01	1705	N	1625	-0-	-80	B	-2561	898	1	626	3	N	92					218
								101	9									
*02	1512	N	1422	-0-	-90	B	-2561	752	1	569	3	N	92	161	1			149
								101	9									
03	1519	N	1462	-0-	-57	B	-2561	892	1	478	3	N	84					233
								92	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

10	12276	X	8810	-0-	-3466	B	-27320	1029	1	6901	3	N	800	933	1			260
								880	9									
11	10770	X	1948	-0-	-8822	B	-27320	304	1	1434	3	N	191	173	1			278
								210	9									
*12	10199	X	86	-0-	-10113	B	-27320	68	1	18	3	N	-0-					278
01	10199	X	32	-0-	-10167	B	-27320	8	3	24	9	N	22	175	1			125
*02	8484	X	17	-0-	-8467	B	-27320	4	3	13	9	N	12					137
03	8804	X	7621	-0-	-1183	B	-27320	576	1	6227	3	N	744	702	1			179
								818	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

10	6876	X	6988	-0-	112	B	-0-	6634	3	354	9	N	322	364	1			241
11	6420	X	5332	-0-	-1088	B	-0-	5062	3	270	9	N	245	376	1			110
12	5735	X	5656	-0-	-79	B	-0-	5325	3	331	9	N	301	195	1			216
01	6634	X	4119	-0-	-2515	B	-0-	3875	3	244	9	N	222	190	1			248
*02	5992	X	4122	-0-	-1870	B	-0-	3936	3	186	9	N	169	180	1			237
03	6634	X	5953	-0-	-681	B	-0-	5623	3	330	9	N	300	367	1			170

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5654	-0-	-701 B	-39368	5359	3	295	9	N	268	195	1			170
11	6060	X	5455	-0-	-605 B	-39368	5174	3	281	9	N	255	179	1			246
12	6262	X	5427	-0-	-835 B	-39368	5134	3	293	9	N	266	374	1			138
01	6014	X	5427	-0-	-587 B	-39368	5135	3	292	9	N	265	181	1			222
*02	5376	X	4902	-0-	-474 B	-39368	4626	3	276	9	N	251	178	1			295
03	5642	X	5644	-0-	2 B	-39366	5403	3	241	9	N	219	349	1			165

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3157	-0-	-191 B	-10677	1350	1	1458	3	N	317	358	1			117
							349	9									
11	3180	X	3015	-0-	-165 B	-10677	1317	1	1348	3	N	318	181	1			254
							350	9									
12	3193	X	3155	-0-	-38 B	-10677	1322	1	1484	3	N	317	359	1			212
							349	9									
01	3131	X	2856	-0-	-275 B	-10677	1361	1	1162	3	N	303	370	1			145
							333	9									
*02	2856	X	2432	-0-	-424 B	-10677	1185	1	950	3	N	270	180	1			235
							297	9									
03	3162	X	3046	-0-	-116 B	-10677	1364	1	1356	3	N	296	360	1			171
							326	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9472	X	9472	-0-	-0- B	-0-	8720	3	752	9	N	684	749	1			117
11	9081	X	9081	-0-	-0- B	-0-	8324	3	757	9	N	688	567	1			238
12	7293	X	7293	-0-	-0- B	-0-	6673	3	620	9	N	564	532	1			270
01	6313	X	6313	-0-	-0- B	-0-	5599	3	714	9	N	649	724	1			195
*02	4900	X	4087	-0-	-813 B	-0-	3926	3	161	9	N	146	186	1			155
*03	9292	X	9292	-0-	-0- B	-0-	8581	3	711	9	N	646	717	1			84

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2480	-0-	-837 B	-9271	1233	1	1023	3	N	204	186	1			243
							224	9									
11	2940	X	2387	-0-	-553 B	-9271	1200	1	1001	3	N	169	194	1			218
							186	9									
12	2821	X	1446	-0-	-1375 B	-9271	1240	1	31	3	N	159	180	1			197
							175	9									
01	2821	X	1422	-0-	-1399 B	-9271	1240	1	182	9	N	165	195	1			167
*02	2436	X	2916	-0-	480 B	-8791	949	1	1749	3	N	198	180	1			185
							218	9									
03	2480	X	1733	-0-	-747 B	-8791	1169	1	363	3	N	183	179	1			189
							201	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	3082	-0-	1222 B	-28810	319	1	2093	3	Y	609	542	1			297
							670	9									
11	3240	X	1906	-0-	-1334 B	-28810	271	1	1105	3	Y	482	559	1			220
							530	9									
12	3348	X	1493	-0-	-1855 B	-28810	245	1	871	3	Y	343	358	1			205
							377	9									
01	3348	X	1683	-0-	-1665 B	-28810	173	1	1057	3	Y	412	382	1			235
							453	9									
*02	3024	X	492	-0-	-2532 B	-28810	114	1	378	9	Y	344	371	1			208
03	3069	X	3586	-0-	517 B	-28293	350	1	2398	3	Y	762	754	1			216
							838	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1396	-0-	-495 B	-0-	63	1	1242	3	N	81	93	0			64
							2	4	89	9							
11	2250	N	609	-0-	-1641 B	-0-	26	1	582	3	N	-0-	16	0			48
							1	4									
12	1333	N	993	-0-	-340 B	-0-	36	1	869	3	N	79	70	0			57
							1	4	87	9							
01	1395	N	1035	-0-	-360 B	-0-	43	1	918	3	N	66	70	0			53
							1	4	73	9							
02	753	N	753	-0-	-0- B	-0-	35	1	669	3	N	44	44	0			53
							1	4	48	9							
*03	1570	N	1570	-0-	-0- B	-0-	64	1	1358	3	N	134	120	0			67
							1	4	147	9							

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

*08	13268	X	11476	-0-	-1792 B	-0-	177	1	10278	3	N	928	930	1			97
							1021	9									
09	10200	X	-0-	-0-	-10200 B	-0-					N	-0-	97	7			-0-
10	19284	X	19284	-0-	-0- B	-0-	591	1	16827	3	N	1696	1350	0			346
							1866	9									
11	14070	X	12293	-0-	-1777 B	-0-	294	1	10547	3	N	1320	1354	0			312
							1452	9									
12	14446	X	12456	-0-	-1990 B	-0-	256	1	10404	3	N	1633	1754	0			191
							1796	9									
01	19282	X	10107	-0-	-9175 B	-0-	195	1	8486	3	N	1296	1377	0			110
							1426	9									
02	17416	X	4792	-0-	-12624 B	-0-	100	1	3991	3	N	637	667	0			80
							701	9									
03	19282	X	7388	-0-	-11894 B	-0-	202	1	6530	3	N	596	589	0			87
							656	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

*08	28179	X	11286	-0-	-16893 B	-0-	306	1	10108	3	N	793	745	1			416
							872	9									
09	27270	X	-0-	-0-	-27270 B	-0-					N	-0-	416	7			-0-
10	16814	X	16814	-0-	-0- B	-0-	510	1	14500	3	N	1640	1305	0			335
							1804	9									
11	13844	X	13844	-0-	-0- B	-0-	330	1	11846	3	N	1516	1493	0			358
							1668	9									
12	12710	X	12478	-0-	-232 B	-0-	265	1	10753	3	N	1327	1530	0			155
							1460	9									
01	16802	X	10846	-0-	-5956 B	-0-	211	1	9151	3	N	1349	1389	0			115
							1484	9									
02	15176	X	7962	-0-	-7214 B	-0-	168	1	6693	3	N	1001	991	0			125
							1101	9									
03	16802	X	8744	-0-	-8058 B	-0-	221	1	7146	3	N	1252	1195	0			182
							1377	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

10	7626	X	4995	-0-	-2631 B	-0-	215	1	4356	3	N	378	573	1			479
							8	4	416	9							
11	7380	X	4935	-0-	-2445 B	-0-	153	1	4194	3	N	531	193	1			817
							4	4	584	9							
12	7626	X	5159	-0-	-2467 B	-0-	131	1	4281	3	N	678	772	1			723
							1	4	746	9							
01	6541	X	6060	-0-	-481 B	-0-	234	1	5021	3	N	725	781	1			667
							7	4	798	9							
02	5460	X	5003	-0-	-457 B	-0-	221	1	4177	3	N	545	583	1			629
							5	4	600	9							
*03	5360	X	5360	-0-	-0- B	-0-	206	1	4401	3	N	682	570	1			741
							3	4	750	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350 X	17623	-0-	-8727 B	-0-	707	1	16181	3	N	652	645	0			133
						18	4	717	9							
11	24780 X	15638	-0-	-9142 B	-0-	514	1	14671	3	N	400	437	0			96
						13	4	440	9							
12	23932 X	16013	-0-	-7919 B	-0-	445	1	14546	3	N	925	913	0			108
						4	4	1018	9							
01	22382 X	14120	-0-	-8262 B	-0-	579	1	12447	3	N	980	1004	0			84
						16	4	1078	9							
02	17528 X	14330	-0-	-3198 B	-0-	661	1	12511	3	N	1039	993	0			130
						15	4	1143	9							
03	17608 X	13328	-0-	-4280 B	-0-	551	1	11755	3	N	921	917	0			134
						9	4	1013	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

10	39587 X	21831	-0-	-17756 B	-0-	870	1	19088	3	N	1679	1627	0			343
						26	4	1847	9							
11	38310 X	20109	-0-	-18201 B	-0-	683	1	17937	3	N	1333	1361	0			315
						23	4	1466	9							
12	34193 X	25622	-0-	-8571 B	-0-	751	1	22940	3	N	1748	1858	0			205
						8	4	1923	9							
01	29202 X	27165	-0-	-2037 B	-0-	1114	1	23955	3	N	1877	1922	0			160
						31	4	2065	9							
02	26376 X	21696	-0-	-4680 B	-0-	1010	1	19101	3	N	1420	1402	0			178
						23	4	1562	9							
03	25637 X	22714	-0-	-2923 B	-0-	935	1	19948	3	N	1651	1589	0			240
						15	4	1816	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

10	27435 X	14029	-0-	-13406 B	-0-	602	1	12382	3	N	931	893	0			190
						21	4	1024	9							
11	26550 X	10943	-0-	-15607 B	-0-	394	1	9537	3	N	905	879	0			216
						16	4	996	9							
12	26412 X	17092	-0-	-9320 B	-0-	523	1	15809	3	N	685	821	0			80
						6	4	754	9							
01	21917 X	18771	-0-	-3146 B	-0-	797	1	17129	3	N	748	764	0			64
						22	4	823	9							
02	19796 X	15654	-0-	-4142 B	-0-	750	1	14191	3	N	633	618	0			79
						17	4	696	9							
03	17081 X	15111	-0-	-1970 B	-0-	640	1	13646	3	N	741	712	0			108
						10	4	815	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

10	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

10	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	314	-0-	-709 B	-0-	39	1	38	2	N	215	262	1	1	8	177
							237	9									
11	1929	N	1929	-0-	-0- B	-0-	252	1	458	2	N	1108	1100	1	1	8	184
							1219	9									
12	1656	N	1656	-0-	-0- B	-0-	287	1	329	2	N	945	920	1			209
							1040	9									
01	1647	N	1647	-0-	-0- B	-0-	173	1	497	2	N	888	845	1	3	8	249
							977	9									
02	1792	N	1483	-0-	-309 B	-0-	245	1	347	2	N	810	903	1	3	8	153
							891	9									
03	1643	N	1537	-0-	-106 B	-0-	245	1	470	2	N	747	804	1			96
							822	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

10	3286	X	293	-0-	-2993 B	-937142	133	3	160	9	Y	145	81	1			114
11	1170	X	1588	-0-	418 B	-936724	1276	3	312	9	Y	284	289	1			109
12	1209	X	554	-0-	-655 B	-936724	554	3			Y	-0-					109
01	341	X	1111	-0-	770 B	-935954	1111	3			Y	-0-					109
02	1484	X	799	-0-	-685 B	-935954	766	3	33	9	Y	30	54	1			85
03	1643	X	-0-	-0-	-1643 B	-935954					Y	-0-	85	1			-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

10	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

10	5735	X	3585	-0-	-2150 B	-298109	3584	3	1	9	Y	1	7	1			1
11	4410	X	3007	-0-	-1403 B	-298109	3007	3			Y	-0-	1	1			-0-
12	5735	X	785	-0-	-4950 B	-298109	785	3			Y	-0-					-0-
01	5735	X	60	-0-	-5675 B	-298109	60	3			Y	-0-					-0-
02	5180	X	2036	-0-	-3144 B	-298109	2034	3	2	9	Y	2	1	1			1
03	3596	X	4277	-0-	681 B	-297428	4276	3	1	9	Y	1	2	1			-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

10	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

10	3255	X	1729	-0-	-1526 B	-220562	1728	3	1	9	Y	1					1
11	3150	X	158	-0-	-2992 B	-220562	149	3	9	9	Y	8	6	1			3
12	3255	X	320	-0-	-2935 B	-220562	320	3			Y	-0-					3
01	3255	X	1417	-0-	-1838 B	-220562	1417	3			Y	-0-					3
02	2940	X	1758	-0-	-1182 B	-220562	1584	3	174	9	Y	158	63	1			98
03	1736	X	3020	-0-	1284 B	-219278	2149	3	871	9	Y	792	634	1			256

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3881	-0-	-614 B	-835713	3625	3	256	9	Y	233	292	1			184
11	5310	X	1545	-0-	-3765 B	-835713	1007	3	538	9	Y	489	485	1			188
12	5487	X	3248	-0-	-2239 B	-835713	3248	3			Y	-0-					188
01	5487	X	2286	-0-	-3201 B	-835713	2286	3			Y	-0-					188
02	4704	X	1202	-0-	-3502 B	-835713	1202	3			Y	-0-	73	1			115
03	3875	X	3655	-0-	-220 B	-835713	3505	3	150	9	Y	136	207	1			44

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1040	-0-	-231 B	-0-	713	1	189	3	N	125					160
							138	9									
11	1260	N	1182	-0-	-78 B	-0-	690	1	336	3	N	142	177	1			125
							156	9									
12	1085	N	925	-0-	-160 B	-0-	713	1	79	3	N	121	179	1			67
							133	9									
01	1054	N	823	-0-	-231 B	-0-	713	1	54	3	N	51					118
							56	9									
02	1092	N	656	-0-	-436 B	-0-	644	1	4	3	N	7					125
							8	9									
*03	1068	N	1068	-0-	-0- B	-0-	713	1	314	3	N	37					88
							41	9									

PERMIAN SOLUTIONS LLC 655846
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	4049	-0-	-0- B	-0-	202	1	3392	3	Y	414	414	1			-0-
							455	9									
11	4242	X	4242	-0-	-0- B	-0-	321	1	3550	3	Y	337	337	1			-0-
							371	9									
12	2852	X	2792	-0-	-60 B	-0-	213	1	2456	3	Y	112	112	1			-0-
							123	9									
01	2852	X	2270	-0-	-582 B	-0-	183	1	1897	3	Y	173	173	1			-0-
							190	9									
02	2576	X	1764	-0-	-812 B	-0-	140	1	1406	3	Y	198	198	1			-0-
							218	9									
03	2852	X	1892	-0-	-960 B	-0-	171	1	1620	3	Y	92	92	1			-0-
							101	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2237	-0-	-398 B	-0-	1796	3	441	9	Y	401	401	1			-0-
11	2460	X	1969	-0-	-491 B	-0-	1505	3	464	9	Y	422	422	1			-0-
12	2573	X	2441	-0-	-132 B	-0-	1834	3	607	9	Y	552	552	1			-0-
01	2573	X	2514	-0-	-59 B	-0-	5	1	1894	3	Y	559	559	1			-0-
							615	9									
02	2363	X	2363	-0-	-0- B	-0-	72	1	1797	3	Y	449	449	1			-0-
							494	9									
03	2449	X	2426	-0-	-23 B	-0-	62	1	1879	3	Y	441	441	1			-0-
							485	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

10	1550	N	-0-	-0-	-1550 B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

10	4526	X	3693	-0-	-833 B	-0-	3621	3	72	9	Y	65	65	1			-0-
11	4380	X	3838	-0-	-542 B	-0-	3771	3	67	9	Y	61	61	1			-0-
12	4371	X	3638	-0-	-733 B	-0-	3558	3	80	9	Y	73	73	1			-0-
01	4061	X	3502	-0-	-559 B	-0-	3421	3	81	9	Y	74	74	1			-0-
02	3795	X	3795	-0-	-0- B	-0-	3696	3	99	9	Y	90	90	1			-0-
03	3968	X	3848	-0-	-120 B	-0-	3754	3	94	9	Y	85	85	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

10	7095	X	7095	-0-	-0- B	-0-	6753	3	342	9	Y	311	311	1			-0-
11	6190	X	6190	-0-	-0- B	-0-	5902	3	288	9	Y	262	262	1			-0-
12	6058	X	6058	-0-	-0- B	-0-	5736	3	322	9	Y	293	293	1			-0-
01	5755	X	5755	-0-	-0- B	-0-	5443	3	312	9	Y	284	284	1			-0-
02	4993	X	4993	-0-	-0- B	-0-	4722	3	271	9	Y	246	246	1			-0-
*03	5107	X	5107	-0-	-0- B	-0-	4829	3	278	9	Y	253	253	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255 X	2714	-0-	-541 B	-0-	145	1	1902	3	Y	606	606	1			-0-
						667	9									
11	2940 X	2496	-0-	-444 B	-0-	149	1	1696	3	Y	592	592	1			-0-
						651	9									
12	3007 X	2495	-0-	-512 B	-0-	163	1	1731	3	Y	546	546	1			-0-
						601	9									
01	2728 X	2444	-0-	-284 B	-0-	152	1	1707	3	Y	532	532	1			-0-
						585	9									
02	2464 X	2246	-0-	-218 B	-0-	147	1	1567	3	Y	484	484	1			-0-
						532	9									
03	2728 X	2455	-0-	-273 B	-0-	167	1	1728	3	Y	509	509	1			-0-
						560	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

10	4681 X	4354	-0-	-327 B	-0-	4164	3	190	9	Y	173	173	1			-0-
11	4346 X	4346	-0-	-0- B	-0-	4149	3	197	9	Y	179	179	1			-0-
12	4402 X	3216	-0-	-1186 B	-0-	3064	3	152	9	Y	138	138	1			-0-
01	4402 X	4217	-0-	-185 B	-0-	4002	3	215	9	Y	195	195	1			-0-
02	4060 X	3809	-0-	-251 B	-0-	3636	3	173	9	Y	157	157	1			-0-
03	4495 X	4036	-0-	-459 B	-0-	3840	3	196	9	Y	178	178	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

10	4844 X	4844	-0-	-0- B	-0-	4730	3	114	9	Y	104	104	1			-0-
11	4763 X	4763	-0-	-0- B	-0-	4658	3	105	9	Y	95	95	1			-0-
12	4268 X	4268	-0-	-0- B	-0-	4149	3	119	9	Y	108	108	1			-0-
01	4833 X	4833	-0-	-0- B	-0-	4710	3	123	9	Y	112	112	1			-0-
02	4228 X	4095	-0-	-133 B	-0-	3965	3	130	9	Y	118	118	1			-0-
03	4681 X	3956	-0-	-725 B	-0-	3864	3	92	9	Y	84	84	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

10	4805 X	4445	-0-	-360 B	-0-	4350	3	95	9	Y	86	86	1			-0-
11	4620 X	4277	-0-	-343 B	-0-	4187	3	90	9	Y	82	82	1			-0-
12	4619 X	4098	-0-	-521 B	-0-	4003	3	95	9	Y	86	86	1			-0-
01	4969 X	4969	-0-	-0- B	-0-	4840	3	129	9	Y	117	117	1			-0-
02	4163 X	4163	-0-	-0- B	-0-	4065	3	98	9	Y	89	89	1			-0-
03	4433 X	4204	-0-	-229 B	-0-	4096	3	108	9	Y	98	98	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

10	8193 X	8193	-0-	-0- B	-0-	439	1	7362	3	Y	356	356	1			-0-
						392	9									
11	6421 X	6421	-0-	-0- B	-0-	501	1	5546	3	Y	340	340	1			-0-
						374	9									
12	6634 X	3897	-0-	-2737 B	-0-	280	1	3228	3	Y	354	354	1			-0-
						389	9									
01	6634 X	3831	-0-	-2803 B	-0-	303	1	3136	3	Y	356	356	1			-0-
						392	9									
02	5992 X	3410	-0-	-2582 B	-0-	279	1	2795	3	Y	305	305	1			-0-
						336	9									
03	6634 X	3755	-0-	-2879 B	-0-	324	1	3066	3	Y	332	332	1			-0-
						365	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5533	-0-	-822 B	-0-	4921	3	612	9	Y	556	556	1			-0-
11	5910	X	5244	-0-	-666 B	-0-	4650	3	594	9	Y	540	540	1			-0-
12	6014	X	5409	-0-	-605 B	-0-	4786	3	623	9	Y	566	566	1			-0-
01	5952	X	5375	-0-	-577 B	-0-	4752	3	623	9	Y	566	566	1			-0-
02	5152	X	4818	-0-	-334 B	-0-	4205	3	613	9	Y	557	555	1	2	8	-0-
03	5518	X	4888	-0-	-630 B	-0-	4238	3	650	9	Y	591	590	1	1	8	-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2466	-0-	-634 B	-0-	2385	3	81	9	N	74	74	1			-0-
11	2910	X	2475	-0-	-435 B	-0-	2370	3	105	9	N	95	95	1			-0-
12	2883	X	2151	-0-	-732 B	-0-	2043	3	108	9	N	98	98	1			-0-
01	2883	X	1976	-0-	-907 B	-0-	1867	3	109	9	N	99	99	1			-0-
02	2701	X	2701	-0-	-0- B	-0-	2530	3	171	9	N	155	155	1			-0-
*03	2639	X	2639	-0-	-0- B	-0-	2474	3	165	9	N	150	150	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0- B	-0-	2057	3	223	9	Y	203	203	1			-0-
11	2155	N	2155	-0-	-0- B	-0-	1944	3	211	9	Y	192	192	1			-0-
12	2045	N	2045	-0-	-0- B	-0-	1843	3	202	9	Y	184	184	1			-0-
01	2294	N	2062	-0-	-232 B	-0-	1845	3	217	9	Y	197	197	1			-0-
02	2016	N	1774	-0-	-242 B	-0-	1598	3	176	9	Y	160	160	1			-0-
03	2046	N	1807	-0-	-239 B	-0-	1629	3	178	9	Y	162	162	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6335	-0-	-640 B	-0-	5974	3	361	9	Y	328	328	1			-0-
11	6540	X	6066	-0-	-474 B	-0-	5703	3	363	9	Y	330	330	1			-0-
12	6603	X	6209	-0-	-394 B	-0-	5836	3	373	9	Y	339	339	1			-0-
01	6479	X	6128	-0-	-351 B	-0-	5763	3	365	9	Y	332	332	1			-0-
02	5852	X	5548	-0-	-304 B	-0-	5211	3	337	9	Y	306	306	1			-0-
03	6324	X	6064	-0-	-260 B	-0-	5691	3	373	9	Y	339	339	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1908	-0-	-417 B	-0-	136	1	1381	3	Y	355	355	1			-0-
							391	9									
11	2130	X	1198	-0-	-932 B	-0-	89	1	872	3	Y	215	215	1			-0-
							237	9									
12	2139	X	1766	-0-	-373 B	-0-	135	1	1247	3	Y	349	349	1			-0-
							384	9									
01	2139	X	765	-0-	-1374 B	-0-	68	1	579	3	Y	107	107	1			-0-
							118	9									
02	1792	X	373	-0-	-1419 B	-0-	39	1	270	3	Y	58	58	1			-0-
							64	9									
*03	1997	X	1997	-0-	-0- B	-0-	151	1	1396	3	Y	409	409	1			-0-
							450	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922 B	-0-					Y	-0-					-0-
11	1830	X	-0-	-0-	-1830 B	-0-					Y	-0-					-0-
12	2929	X	2929	-0-	-0- B	-0-	77	1	2002	3	Y	773	773	1			-0-
							850	9									
01	946	X	946	-0-	-0- B	-0-	47	1	602	3	Y	270	270	1			-0-
							297	9									
02	1911	X	1911	-0-	-0- B	-0-	57	1	899	3	Y	868	868	1			-0-
							955	9									
03	2914	X	1248	-0-	-1666 B	-0-	33	1	521	3	Y	631	631	1			-0-
							694	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

10	899	N	812	-0-	-87 B	-0-	623	3	189	9	Y	172	172	1			-0-
11	1470	N	775	-0-	-695 B	-0-	615	3	160	9	Y	145	145	1			-0-
12	930	N	738	-0-	-192 B	-0-	600	3	138	9	Y	125	125	1			-0-
01	806	N	534	-0-	-272 B	-0-	414	3	120	9	Y	109	109	1			-0-
02	728	N	619	-0-	-109 B	-0-	511	3	108	9	Y	98	98	1			-0-
03	744	N	367	-0-	-377 B	-0-	245	3	122	9	Y	111	111	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

10	1581	N	622	-0-	-959 B	-0-	28	1	436	3	Y	144	144	1			-0-
							158	9									
11	1440	N	681	-0-	-759 B	-0-	28	1	486	3	Y	152	152	1			-0-
							167	9									
12	1054	N	671	-0-	-383 B	-0-	19	1	491	3	Y	146	146	1			-0-
							161	9									
01	1710	N	1710	-0-	-0- B	-0-	96	1	1225	3	Y	354	354	1			-0-
							389	9									
02	1249	N	1249	-0-	-0- B	-0-	56	1	878	3	Y	286	286	1			-0-
							315	9									
03	682	N	564	-0-	-118 B	-0-	26	1	408	3	Y	118	118	1			-0-
							130	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

10	1767	N	1466	-0-	-301 B	-0-	1361	3	105	9	N	95	95	1			-0-
11	1590	N	1499	-0-	-91 B	-0-	1387	3	112	9	N	102	102	1			-0-
12	1674	N	542	-0-	-1132 B	-0-	475	3	67	9	N	61	61	1			-0-
01	1695	N	1695	-0-	-0- B	-0-	1544	3	151	9	N	137	137	1			-0-
02	1400	N	1346	-0-	-54 B	-0-	1218	3	128	9	N	116	116	1			-0-
*03	1320	N	1320	-0-	-0- B	-0-	1193	3	127	9	N	115	115	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

10	169	N	169	-0-	-0- B	-0-	11	1	113	3	Y	41	41	1			-0-
							45	9									
11	180	N	146	-0-	-34 B	-0-	11	1	107	3	Y	25	25	1			-0-
							28	9									
12	519	N	519	-0-	-0- B	-0-	39	1	356	3	Y	113	113	1			-0-
							124	9									
01	1285	N	1285	-0-	-0- B	-0-	104	1	880	3	Y	274	274	1			-0-
							301	9									
02	499	N	499	-0-	-0- B	-0-	45	1	316	3	Y	125	125	1			-0-
							138	9									
*03	701	N	701	-0-	-0- B	-0-	50	1	465	3	Y	169	169	1			-0-
							186	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5026 X	5026	-0-	-0- B	-0-	4742	3	284	9	Y	258	258	1			-0-
11	4620 X	4368	-0-	-252 B	-0-	4096	3	272	9	Y	247	247	1			-0-
12	5506 X	5506	-0-	-0- B	-0-	5187	3	319	9	Y	290	290	1			-0-
01	5254 X	5254	-0-	-0- B	-0-	4953	3	301	9	Y	274	274	1			-0-
02	4676 X	4286	-0-	-390 B	-0-	4036	3	250	9	Y	227	227	1			-0-
03	5518 X	4068	-0-	-1450 B	-0-	3805	3	263	9	Y	239	239	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

10	1488 N	1442	-0-	-46 B	-0-	1106	3	336	9	Y	305	305	1			-0-
11	1404 N	1404	-0-	-0- B	-0-	1084	3	320	9	Y	291	291	1			-0-
12	1544 N	1544	-0-	-0- B	-0-	1111	3	433	9	Y	394	394	1			-0-
01	1618 N	1618	-0-	-0- B	-0-	3	1	1222	3	Y	357	357	1			-0-
						393	9									
02	1555 N	1555	-0-	-0- B	-0-	47	1	1174	3	Y	304	304	1			-0-
						334	9									
*03	1624 N	1624	-0-	-0- B	-0-	42	1	1257	3	Y	295	295	1			-0-
						325	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

10	3658 X	3076	-0-	-582 B	-0-	2933	3	143	9	Y	130	130	1			-0-
11	3540 X	3211	-0-	-329 B	-0-	3077	3	134	9	Y	122	122	1			-0-
12	3255 X	3124	-0-	-131 B	-0-	2985	3	139	9	Y	126	126	1			-0-
01	3313 X	3313	-0-	-0- B	-0-	3173	3	140	9	Y	127	127	1			-0-
02	2996 X	2646	-0-	-350 B	-0-	2515	3	131	9	Y	119	119	1			-0-
03	3317 X	2902	-0-	-415 B	-0-	2769	3	133	9	Y	121	121	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

10	5177 X	1112	-0-	-4065 B	-0-	1095	3	17	9	N	15	15	1			-0-
11	5010 X	1624	-0-	-3386 B	-0-	1579	3	45	9	N	41	41	1			-0-
12	4836 X	1311	-0-	-3525 B	-0-	1287	3	24	9	N	22	22	1			-0-
01	4433 X	1787	-0-	-2646 B	-0-	1729	3	58	9	N	53	53	1			-0-
02	3164 X	1312	-0-	-1852 B	-0-	1271	3	41	9	N	37	37	1			-0-
*03	1957 X	1957	-0-	-0- B	-0-	1902	3	55	9	N	50	50	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

10	2174 N	2174	-0-	-0- B	-0-	2027	3	147	9	Y	134	134	1			-0-
11	2036 N	2036	-0-	-0- B	-0-	1880	3	156	9	Y	142	142	1			-0-
12	1860 N	1762	-0-	-98 B	-0-	1595	3	167	9	Y	152	152	1			-0-
01	2170 N	1533	-0-	-637 B	-0-	1380	3	153	9	Y	139	139	1			-0-
02	1904 N	1481	-0-	-423 B	-0-	1345	3	136	9	Y	124	124	1			-0-
03	1767 N	1308	-0-	-459 B	-0-	1174	3	134	9	Y	122	122	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

10	6510 X	6041	-0-	-469 B	-0-	5203	3	838	9	Y	762	762	1			-0-
11	6300 X	5674	-0-	-626 B	-0-	4861	3	813	9	Y	739	739	1			-0-
12	6138 X	5727	-0-	-411 B	-0-	4960	3	767	9	Y	697	697	1			-0-
01	6138 X	5613	-0-	-525 B	-0-	4863	3	750	9	Y	682	682	1			-0-
02	5544 X	4901	-0-	-643 B	-0-	4312	3	589	9	Y	535	535	1			-0-
03	6045 X	5366	-0-	-679 B	-0-	4738	3	628	9	Y	571	571	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0- B	-0-	1613	3	39	9	Y	35	35	1			-0-
11	1020	N	979	-0-	-41 B	-0-	957	3	22	9	Y	20	20	1			-0-
12	1023	N	966	-0-	-57 B	-0-	927	3	39	9	Y	35	35	1			-0-
01	1643	N	734	-0-	-909 B	-0-	703	3	31	9	Y	28	28	1			-0-
02	924	N	877	-0-	-47 B	-0-	832	3	45	9	Y	41	41	1			-0-
03	961	N	901	-0-	-60 B	-0-	858	3	43	9	Y	39	39	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

10	2511	X	2328	-0-	-183 B	-0-	2010	3	318	9	Y	289	289	1			-0-
11	2400	X	2392	-0-	-8 B	-0-	2075	3	317	9	Y	288	288	1			-0-
12	2480	X	2000	-0-	-480 B	-0-	1673	3	327	9	Y	297	297	1			-0-
01	2449	X	2234	-0-	-215 B	-0-	1904	3	330	9	Y	300	300	1			-0-
02	2240	X	1874	-0-	-366 B	-0-	1579	3	295	9	Y	268	268	1			-0-
03	2480	X	2025	-0-	-455 B	-0-	1704	3	321	9	Y	292	292	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

10	8153	X	7345	-0-	-808 B	-0-	211	1	6074	3	Y	964	964	1			-0-
							1060	9									
11	7740	X	6948	-0-	-792 B	-0-	198	1	5661	3	Y	990	990	1			-0-
							1089	9									
12	7719	X	6994	-0-	-725 B	-0-	184	1	5658	3	Y	1047	1047	1			-0-
							1152	9									
01	7626	X	6853	-0-	-773 B	-0-	179	1	5605	3	Y	972	972	1			-0-
							1069	9									
02	6776	X	6126	-0-	-650 B	-0-	142	1	4976	3	Y	916	916	1			-0-
							1008	9									
03	7347	X	6629	-0-	-718 B	-0-	165	1	5423	3	Y	946	946	1			-0-
							1041	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

10	2418	N	2287	-0-	-131 B	-0-	2256	3	31	9	Y	28	28	1			-0-
11	2220	N	2117	-0-	-103 B	-0-	2088	3	29	9	Y	26	26	1			-0-
12	2108	N	2037	-0-	-71 B	-0-	2001	3	36	9	Y	33	33	1			-0-
01	2294	N	2084	-0-	-210 B	-0-	2050	3	34	9	Y	31	31	1			-0-
02	1988	N	1905	-0-	-83 B	-0-	1873	3	32	9	Y	29	29	1			-0-
*03	2073	N	2073	-0-	-0- B	-0-	2041	3	32	9	Y	29	29	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

10	2759	X	2546	-0-	-213 B	-0-	2448	3	98	9	Y	89	89	1			-0-
11	2880	X	2712	-0-	-168 B	-0-	2600	3	112	9	Y	102	102	1			-0-
12	2976	X	2293	-0-	-683 B	-0-	2181	3	112	9	Y	102	102	1			-0-
01	2976	X	2586	-0-	-390 B	-0-	2466	3	120	9	Y	109	109	1			-0-
02	2520	X	2391	-0-	-129 B	-0-	2292	3	99	9	Y	90	90	1			-0-
03	2790	X	2593	-0-	-197 B	-0-	2468	3	125	9	Y	114	114	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

10	7223	X	6842	-0-	-381 B	-0-	6020	3	822	9	Y	747	747	1			-0-
11	6930	X	6445	-0-	-485 B	-0-	5653	3	792	9	Y	720	720	1			-0-
12	7161	X	6611	-0-	-550 B	-0-	5793	3	818	9	Y	744	744	1			-0-
01	7068	X	6516	-0-	-552 B	-0-	5698	3	818	9	Y	744	744	1			-0-
02	6300	X	5652	-0-	-648 B	-0-	4850	3	802	9	Y	729	729	1			-0-
03	6851	X	6193	-0-	-658 B	-0-	5383	3	810	9	Y	736	736	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386 X	5684	-0-	-702 B	-0-	4467	3	1217	9	Y	1106	1106	1			-0-
11	6180 X	5218	-0-	-962 B	-0-	4131	3	1087	9	Y	988	988	1			-0-
12	5859 X	5471	-0-	-388 B	-0-	4281	3	1190	9	Y	1082	1082	1			-0-
01	5797 X	5766	-0-	-31 B	-0-	4576	3	1190	9	Y	1082	1082	1			-0-
02	5236 X	4392	-0-	-844 B	-0-	3404	3	988	9	Y	898	898	1			-0-
03	5673 X	5113	-0-	-560 B	-0-	3967	3	1146	9	Y	1042	1042	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

10	1399 N	1399	-0-	-0- B	-0-	1318	3	81	9	Y	74	74	1			-0-
11	1451 N	1451	-0-	-0- B	-0-	1386	3	65	9	Y	59	59	1			-0-
12	1426 N	743	-0-	-683 B	-0-	734	3	9	9	Y	8	8	1			-0-
01	2109 N	2109	-0-	-0- B	-0-	1973	3	136	9	Y	124	124	1			-0-
02	1548 N	1548	-0-	-0- B	-0-	1461	3	87	9	Y	79	79	1			-0-
*03	1646 N	1646	-0-	-0- B	-0-	1559	3	87	9	Y	79	79	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

10	3131 X	2757	-0-	-374 B	-0-	2621	3	136	9	Y	124	124	1			-0-
11	2910 X	2582	-0-	-328 B	-0-	2449	3	133	9	Y	121	121	1			-0-
12	2976 X	2736	-0-	-240 B	-0-	2591	3	145	9	Y	132	132	1			-0-
01	2945 X	2622	-0-	-323 B	-0-	2481	3	141	9	Y	128	128	1			-0-
02	2548 X	2532	-0-	-16 B	-0-	2404	3	128	9	Y	116	116	1			-0-
03	2759 X	2035	-0-	-724 B	-0-	1932	3	103	9	Y	94	94	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

10	6107 X	4503	-0-	-1604 B	-0-	3355	3	1148	9	Y	1044	1044	1			-0-
11	5910 X	3781	-0-	-2129 B	-0-	2807	3	974	9	Y	885	885	1			-0-
12	5301 X	3691	-0-	-1610 B	-0-	2712	3	979	9	Y	890	890	1			-0-
01	4774 X	3430	-0-	-1344 B	-0-	2526	3	904	9	Y	822	822	1			-0-
02	4060 X	2653	-0-	-1407 B	-0-	1954	3	699	9	Y	635	635	1			-0-
03	4495 X	1952	-0-	-2543 B	-0-	1414	3	538	9	Y	489	489	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

10	6756 X	6756	-0-	-0- B	-0-	6393	3	363	9	Y	330	330	1			-0-
11	5586 X	5586	-0-	-0- B	-0-	5271	3	315	9	Y	286	286	1			-0-
12	6603 X	5837	-0-	-766 B	-0-	5472	3	365	9	Y	332	332	1			-0-
01	6758 X	5932	-0-	-826 B	-0-	5644	3	288	9	Y	262	262	1			-0-
02	6104 X	5039	-0-	-1065 B	-0-	4700	3	339	9	Y	308	308	1			-0-
03	6758 X	5610	-0-	-1148 B	-0-	5247	3	363	9	Y	330	330	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

10	4030 X	3404	-0-	-626 B	-0-	3209	3	195	9	N	177	177	1			-0-
11	3900 X	3165	-0-	-735 B	-0-	2990	3	175	9	N	159	159	1			-0-
12	3813 X	3095	-0-	-718 B	-0-	2900	3	195	9	N	177	177	1			-0-
01	3720 X	3446	-0-	-274 B	-0-	3234	3	212	9	N	193	193	1			-0-
02	3360 X	3091	-0-	-269 B	-0-	2906	3	185	9	N	168	168	1			-0-
03	3410 X	3224	-0-	-186 B	-0-	3025	3	199	9	N	181	181	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2014	-0-	-218 B	-0-	59	1	1688	3	Y	243	243	1			-0-
							267	9									
11	2220	X	1933	-0-	-287 B	-0-	56	1	1610	3	Y	243	243	1			-0-
							267	9									
12	2201	X	1955	-0-	-246 B	-0-	52	1	1605	3	Y	271	271	1			-0-
							298	9									
01	2170	X	1856	-0-	-314 B	-0-	49	1	1521	3	Y	260	260	1			-0-
							286	9									
02	1932	X	1631	-0-	-301 B	-0-	38	1	1343	3	Y	227	227	1			-0-
							250	9									
03	2015	X	1831	-0-	-184 B	-0-	45	1	1492	3	Y	267	267	1			-0-
							294	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

10	5735	X	4955	-0-	-780 B	-0-	141	1	4070	3	Y	676	676	1			-0-
							744	9									
11	5340	X	4473	-0-	-867 B	-0-	128	1	3653	3	Y	629	629	1			-0-
							692	9									
12	5363	X	4565	-0-	-798 B	-0-	121	1	3711	3	Y	666	666	1			-0-
							733	9									
01	5270	X	4788	-0-	-482 B	-0-	124	1	3876	3	Y	716	716	1			-0-
							788	9									
02	4592	X	4197	-0-	-395 B	-0-	97	1	3425	3	Y	614	614	1			-0-
							675	9									
03	4960	X	4518	-0-	-442 B	-0-	112	1	3678	3	Y	662	662	1			-0-
							728	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

10	1085	N	933	-0-	-152 B	-0-	920	3	13	9	Y	12	12	1			-0-
11	870	N	772	-0-	-98 B	-0-	763	3	9	9	Y	8	8	1			-0-
12	787	N	787	-0-	-0- B	-0-	778	3	9	9	Y	8	8	1			-0-
01	930	N	844	-0-	-86 B	-0-	831	3	13	9	Y	12	12	1			-0-
02	728	N	677	-0-	-51 B	-0-	670	3	7	9	Y	6	6	1			-0-
03	775	N	693	-0-	-82 B	-0-	681	3	12	9	Y	11	11	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

10	1922	N	1572	-0-	-350 B	-0-	1460	3	112	9	Y	102	102	1			-0-
11	1800	N	1690	-0-	-110 B	-0-	1599	3	91	9	Y	83	83	1			-0-
12	1829	N	1816	-0-	-13 B	-0-	1724	3	92	9	Y	84	84	1			-0-
01	1753	N	1753	-0-	-0- B	-0-	1663	3	90	9	Y	82	82	1			-0-
02	1588	N	1588	-0-	-0- B	-0-	1503	3	85	9	Y	77	77	1			-0-
03	1829	N	1674	-0-	-155 B	-0-	1595	3	79	9	Y	72	72	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

10	1160	N	1160	-0-	-0- B	-0-	57	1	963	3	Y	127	127	1			-0-
							140	9									
11	1391	N	1391	-0-	-0- B	-0-	105	1	1165	3	Y	110	110	1			-0-
							121	9									
12	982	N	982	-0-	-0- B	-0-	71	1	822	3	Y	81	81	1			-0-
							89	9									
01	1147	N	800	-0-	-347 B	-0-	62	1	640	3	Y	89	89	1			-0-
							98	9									
02	1036	N	708	-0-	-328 B	-0-	58	1	578	3	Y	65	65	1			-0-
							72	9									
03	992	N	910	-0-	-82 B	-0-	78	1	743	3	Y	81	81	1			-0-
							89	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	116	-0-	-101 B	-0-	93	3	23	9	Y	21	21	1			-0-
11	180	N	-0-	-0-	-180 B	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	4	1	25	3	Y	14	14	1			-0-
							15	9									
02	143	N	143	-0-	-0- B	-0-	12	1	118	3	Y	12	12	1			-0-
							13	9									
*03	151	N	151	-0-	-0- B	-0-	14	1	114	3	Y	21	21	1			-0-
							23	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

10	3069	X	2666	-0-	-403 B	-0-	2571	3	95	9	Y	86	86	1			-0-
11	2940	X	2428	-0-	-512 B	-0-	2329	3	99	9	Y	90	90	1			-0-
12	2790	X	2501	-0-	-289 B	-0-	2405	3	96	9	Y	87	87	1			-0-
01	2728	X	2556	-0-	-172 B	-0-	2447	3	109	9	Y	99	99	1			-0-
02	2408	X	2260	-0-	-148 B	-0-	2153	3	107	9	Y	97	97	1			-0-
03	2666	X	2573	-0-	-93 B	-0-	2455	3	118	9	Y	107	107	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

10	868	N	569	-0-	-299 B	-0-	493	3	76	9	Y	69	69	1			-0-
11	835	N	835	-0-	-0- B	-0-	729	3	106	9	Y	96	96	1			-0-
12	864	N	864	-0-	-0- B	-0-	42	1	712	3	Y	100	100	1			-0-
							110	9									
01	1318	N	1318	-0-	-0- B	-0-	144	1	1030	3	Y	131	131	1			-0-
							144	9									
02	1172	N	1172	-0-	-0- B	-0-	99	1	974	3	Y	90	90	1			-0-
							99	9									
*03	1446	N	1446	-0-	-0- B	-0-	147	1	1160	3	Y	126	126	1			-0-
							139	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

10	1619	N	1619	-0-	-0- B	-0-	1301	3	318	9	Y	289	289	1			-0-
11	1504	N	1504	-0-	-0- B	-0-	1171	3	333	9	Y	303	303	1			-0-
12	1674	N	1383	-0-	-291 B	-0-	1082	3	301	9	Y	274	274	1			-0-
01	1671	N	1671	-0-	-0- B	-0-	1333	3	338	9	Y	307	307	1			-0-
02	1400	N	1352	-0-	-48 B	-0-	1030	3	322	9	Y	293	293	1			-0-
03	1395	N	1378	-0-	-17 B	-0-	1059	3	319	9	Y	290	290	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

10	7209	X	7209	-0-	-0- B	-0-	5630	3	1579	9	Y	1435	1435	1			-0-
11	7096	X	7096	-0-	-0- B	-0-	5567	3	1529	9	Y	1390	1390	1			-0-
12	6292	X	6292	-0-	-0- B	-0-	4830	3	1462	9	Y	1329	1329	1			-0-
01	5982	X	5982	-0-	-0- B	-0-	4692	3	1290	9	Y	1173	1173	1			-0-
02	4155	X	4155	-0-	-0- B	-0-	3122	3	1033	9	Y	939	939	1			-0-
*03	4464	X	4464	-0-	-0- B	-0-	3286	3	1178	9	Y	1071	1071	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

10	2382	N	2382	-0-	-0- B	-0-	2323	3	59	9	Y	54	54	1			-0-
11	2550	N	2234	-0-	-316 B	-0-	2168	3	66	9	Y	60	60	1			-0-
12	2573	N	2235	-0-	-338 B	-0-	2171	3	64	9	Y	58	58	1			-0-
01	2387	N	2140	-0-	-247 B	-0-	2076	3	64	9	Y	58	58	1			-0-
02	2072	N	1974	-0-	-98 B	-0-	1906	3	68	9	Y	62	62	1			-0-
03	2232	N	2151	-0-	-81 B	-0-	2082	3	69	9	Y	63	63	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170 X	1953	-0-	-217 B	-0-	1880	3	73	9	Y	66	66	1			-0-
11	2010 X	1509	-0-	-501 B	-0-	1446	3	63	9	Y	57	57	1			-0-
12	2468 X	2468	-0-	-0- B	-0-	2396	3	72	9	Y	65	65	1			-0-
01	2487 X	2487	-0-	-0- B	-0-	2397	3	90	9	Y	82	82	1			-0-
02	2651 X	2651	-0-	-0- B	-0-	2576	3	75	9	Y	68	68	1			-0-
03	2480 X	2246	-0-	-234 B	-0-	2143	3	103	9	Y	94	94	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

10	3658 X	3329	-0-	-329 B	-0-	3213	3	116	9	N	105	105	1			-0-
11	3330 X	3187	-0-	-143 B	-0-	3076	3	111	9	N	101	101	1			-0-
12	3441 X	3336	-0-	-105 B	-0-	3214	3	122	9	N	111	111	1			-0-
01	3317 X	3229	-0-	-88 B	-0-	3110	3	119	9	N	108	108	1			-0-
02	2996 X	2939	-0-	-57 B	-0-	2830	3	109	9	N	99	99	1			-0-
03	3348 X	3230	-0-	-118 B	-0-	3111	3	119	9	N	108	108	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

10	3162 X	3135	-0-	-27 B	-0-	3100	3	35	9	Y	32	32	1			-0-
11	3000 X	2786	-0-	-214 B	-0-	2754	3	32	9	Y	29	29	1			-0-
12	3100 X	2704	-0-	-396 B	-0-	2661	3	43	9	Y	39	39	1			-0-
01	3131 X	2848	-0-	-283 B	-0-	2823	3	25	9	Y	23	23	1			-0-
02	2828 X	2411	-0-	-417 B	-0-	2365	3	46	9	Y	42	42	1			-0-
03	3131 X	2373	-0-	-758 B	-0-	2350	3	23	9	Y	21	21	1			-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

10	1432 N	1432	-0-	-0- B	-0-	1399	3	8	4	N	23					107
						25	9									
11	1110 N	1083	-0-	-27 B	-0-	1007	3	8	4	N	62					169
						68	9									
12	1311 N	1311	-0-	-0- B	-0-	1273	3	8	4	N	27	170	1			26
						30	9									
01	1426 N	1140	-0-	-286 B	-0-	1132	3	8	4	N	-0-					26
02	1057 N	1057	-0-	-0- B	-0-	976	3	6	4	N	68					94
						75	9									
03	1302 N	1075	-0-	-227 B	-0-	1047	3	6	4	N	20					114
						22	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

10	1785 N	1785	-0-	-0- B	-0-	1757	3	28	9	Y	25	25	1			-0-
11	1609 N	1609	-0-	-0- B	-0-	1587	3	22	9	Y	20	20	1			-0-
12	1559 N	1559	-0-	-0- B	-0-	1531	3	28	9	Y	25	25	1			-0-
01	1798 N	1587	-0-	-211 B	-0-	1562	3	25	9	Y	23	23	1			-0-
02	1512 N	1368	-0-	-144 B	-0-	1349	3	19	9	Y	17	17	1			-0-
03	1550 N	1405	-0-	-145 B	-0-	1382	3	23	9	Y	21	21	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2740	-0-	-980 B	-0-	133	1	2230	3	Y	343	343	1			-0-
							377	9									
11	3300	X	2957	-0-	-343 B	-0-	207	1	2290	3	Y	418	418	1			-0-
							460	9									
12	3410	X	2858	-0-	-552 B	-0-	185	1	2132	3	Y	492	492	1			-0-
							541	9									
01	3863	X	3863	-0-	-0- B	-0-	296	1	3065	3	Y	456	456	1			-0-
							502	9									
02	3398	X	3398	-0-	-0- B	-0-	271	1	2712	3	Y	377	377	1			-0-
							415	9									
*03	3792	X	3792	-0-	-0- B	-0-	317	1	3004	3	Y	428	428	1			-0-
							471	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

10	3410	X	2651	-0-	-759 B	-0-	148	1	1950	3	Y	503	503	1			-0-
							553	9									
11	3300	X	2503	-0-	-797 B	-0-	159	1	1805	3	Y	490	490	1			-0-
							539	9									
12	3255	X	714	-0-	-2541 B	-0-	49	1	516	3	Y	135	135	1			-0-
							149	9									
01	2914	X	2602	-0-	-312 B	-0-	164	1	1842	3	Y	542	542	1			-0-
							596	9									
02	2632	X	2269	-0-	-363 B	-0-	149	1	1589	3	Y	483	483	1			-0-
							531	9									
03	2666	X	2568	-0-	-98 B	-0-	177	1	1840	3	Y	501	501	1			-0-
							551	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

10	4495	X	3653	-0-	-842 B	-0-	3258	3	395	9	Y	359	359	1			-0-
11	4200	X	3821	-0-	-379 B	-0-	3368	3	453	9	Y	412	412	1			-0-
12	3720	X	3456	-0-	-264 B	-0-	3031	3	425	9	Y	386	386	1			-0-
01	3720	X	3391	-0-	-329 B	-0-	2989	3	402	9	Y	365	365	1			-0-
02	3556	X	2854	-0-	-702 B	-0-	2527	3	327	9	Y	297	297	1			-0-
03	3937	X	1875	-0-	-2062 B	-0-	1674	3	201	9	Y	183	183	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

10	5673	X	4837	-0-	-836 B	-0-	3951	3	886	9	Y	805	805	1			-0-
11	5130	X	4587	-0-	-543 B	-0-	3674	3	913	9	Y	830	830	1			-0-
12	5146	X	4821	-0-	-325 B	-0-	3809	3	1012	9	Y	920	920	1			-0-
01	4991	X	4775	-0-	-216 B	-0-	3804	3	971	9	Y	883	883	1			-0-
02	4452	X	4234	-0-	-218 B	-0-	3301	3	933	9	Y	848	848	1			-0-
03	4836	X	3220	-0-	-1616 B	-0-	2565	3	655	9	Y	595	595	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8874 X	8874	-0-	-0- B	-0-	511	1	6715	3	Y	1498	1498	1			-0-
						1648	9									
11	8160 X	8012	-0-	-148 B	-0-	529	1	6007	3	Y	1342	1342	1			-0-
						1476	9									
12	8432 X	6989	-0-	-1443 B	-0-	482	1	5131	3	Y	1251	1251	1			-0-
						1376	9									
01	8432 X	6517	-0-	-1915 B	-0-	421	1	4735	3	Y	1237	1237	1			-0-
						1361	9									
02	7616 X	5935	-0-	-1681 B	-0-	400	1	4271	3	Y	1149	1149	1			-0-
						1264	9									
03	8432 X	6489	-0-	-1943 B	-0-	447	1	4638	3	Y	1276	1276	1			-0-
						1404	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

10	2976 X	2558	-0-	-418 B	-0-	2536	3	22	9	Y	20	20	1			-0-
11	2790 X	2530	-0-	-260 B	-0-	2506	3	24	9	Y	22	22	1			-0-
12	2759 X	2498	-0-	-261 B	-0-	2462	3	36	9	Y	33	33	1			-0-
01	2728 X	2474	-0-	-254 B	-0-	2454	3	20	9	Y	18	18	1			-0-
02	2436 X	2217	-0-	-219 B	-0-	2199	3	18	9	Y	16	16	1			-0-
03	2604 X	2323	-0-	-281 B	-0-	2299	3	24	9	Y	22	22	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

10	6386 X	5678	-0-	-708 B	-0-	4376	3	1302	9	Y	1184	1184	1			-0-
11	5730 X	5547	-0-	-183 B	-0-	4258	3	1289	9	Y	1172	1172	1			-0-
12	5828 X	3303	-0-	-2525 B	-0-	2509	3	794	9	Y	722	722	1			-0-
01	6304 X	6304	-0-	-0- B	-0-	12	1	4869	3	Y	1294	1294	1			-0-
						1423	9									
02	6282 X	6282	-0-	-0- B	-0-	195	1	4854	3	Y	1121	1121	1			-0-
						1233	9									
*03	6684 X	6684	-0-	-0- B	-0-	175	1	5257	3	Y	1138	1138	1			-0-
						1252	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

10	10354 X	8493	-0-	-1861 B	-0-	629	1	6389	3	Y	1341	1341	1			-0-
						1475	9									
11	9840 X	8326	-0-	-1514 B	-0-	630	1	6202	3	Y	1358	1358	1			-0-
						1494	9									
12	9125 X	9125	-0-	-0- B	-0-	730	1	6722	3	Y	1521	1521	1			-0-
						1673	9									
01	9060 X	9060	-0-	-0- B	-0-	782	1	6617	3	Y	1510	1510	1			-0-
						1661	9									
02	8588 X	8588	-0-	-0- B	-0-	884	1	6191	3	Y	1375	1375	1			-0-
						1513	9									
03	9114 X	9078	-0-	-36 B	-0-	730	1	6758	3	Y	1445	1445	1			-0-
						1590	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	-0-	-0-	-7533 B	-0-					Y	-0-					-0-
11	7290	X	-0-	-0-	-7290 B	-0-					Y	-0-					-0-
12	6572	X	5064	-0-	-1508 B	-0-	239	1	4066	3	Y	690	690	1			-0-
							759	9									
01	9499	X	9499	-0-	-0- B	-0-	997	1	7146	3	Y	1233	1233	1			-0-
							1356	9									
02	6786	X	6786	-0-	-0- B	-0-	553	1	5453	3	Y	709	709	1			-0-
							780	9									
*03	9076	X	9076	-0-	-0- B	-0-	946	1	7456	3	Y	613	612	1	1	8	-0-
							674	9									

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7547	-0-	-637 B	-0-	5933	3	1614	9	Y	1467	1467	1			-0-
11	7410	X	6984	-0-	-426 B	-0-	5448	3	1536	9	Y	1396	1396	1			-0-
12	7812	X	6907	-0-	-905 B	-0-	5317	3	1590	9	Y	1445	1445	1			-0-
01	7812	X	6636	-0-	-1176 B	-0-	13	1	5105	3	Y	1380	1380	1			-0-
							1518	9									
02	7056	X	6434	-0-	-622 B	-0-	198	1	4931	3	Y	1186	1186	1			-0-
							1305	9									
03	7533	X	6919	-0-	-614 B	-0-	178	1	5367	3	Y	1249	1249	1			-0-
							1374	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6767	-0-	-487 B	-0-	6386	3	381	9	Y	346	346	1			-0-
11	6726	X	6726	-0-	-0- B	-0-	6355	3	371	9	Y	337	337	1			-0-
12	6712	X	6712	-0-	-0- B	-0-	6349	3	363	9	Y	330	330	1			-0-
01	6758	X	6667	-0-	-91 B	-0-	6199	3	468	9	Y	425	425	1			-0-
02	6272	X	5889	-0-	-383 B	-0-	5520	3	369	9	Y	335	335	1			-0-
03	6944	X	6347	-0-	-597 B	-0-	5961	3	386	9	Y	351	351	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2870	-0-	-695 B	-0-	133	1	2232	3	Y	459	459	1			-0-
							505	9									
11	4535	X	4535	-0-	-0- B	-0-	329	1	3647	3	Y	508	508	1			-0-
							559	9									
12	3807	X	3807	-0-	-0- B	-0-	257	1	2967	3	Y	530	530	1			-0-
							583	9									
01	3379	X	3185	-0-	-194 B	-0-	230	1	2384	3	Y	519	519	1			-0-
							571	9									
02	3668	X	2636	-0-	-1032 B	-0-	202	1	2021	3	Y	375	375	1			-0-
							413	9									
03	4061	X	2801	-0-	-1260 B	-0-	216	1	2044	3	Y	492	492	1			-0-
							541	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	2355	-0-	-2822 B	-0-	111	1	1862	3	Y	347	347	1			-0-
							382	9									
11	3390	X	2384	-0-	-1006 B	-0-	163	1	1802	3	Y	381	381	1			-0-
							419	9									
12	3503	X	2383	-0-	-1120 B	-0-	159	1	1835	3	Y	354	354	1			-0-
							389	9									
01	3503	X	2139	-0-	-1364 B	-0-	152	1	1572	3	Y	377	377	1			-0-
							415	9									
02	2828	X	2182	-0-	-646 B	-0-	164	1	1643	3	Y	341	341	1			-0-
							375	9									
*03	2745	X	2745	-0-	-0- B	-0-	223	1	2108	3	Y	376	376	1			-0-
							414	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299 X	9885	-0-	-3414 B	-0-	731	1	7434	3	Y	1564	1564	1			-0-
						1720	9									
11	12960 X	8836	-0-	-4124 B	-0-	664	1	6537	3	Y	1486	1486	1			-0-
						1635	9									
12	13392 X	8923	-0-	-4469 B	-0-	710	1	6538	3	Y	1523	1523	1			-0-
						1675	9									
01	13392 X	7886	-0-	-5506 B	-0-	676	1	5726	3	Y	1349	1349	1			-0-
						1484	9									
02	11760 X	-0-	-0-	-11760 B	-0-					Y	-0-					-0-
03	9889 X	9547	-0-	-342 B	-0-	757	1	7007	3	Y	1621	1621	1			-0-
						1783	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

10	5580 X	5435	-0-	-145 B	-0-	406	1	4131	3	Y	816	816	1			-0-
						898	9									
11	5520 X	4711	-0-	-809 B	-0-	362	1	3569	3	Y	709	709	1			-0-
						780	9									
12	5704 X	1565	-0-	-4139 B	-0-	126	1	1163	3	Y	251	251	1			-0-
						276	9									
01	5704 X	1319	-0-	-4385 B	-0-	113	1	957	3	Y	226	226	1			-0-
						249	9									
02	5124 X	-0-	-0-	-5124 B	-0-					Y	-0-					-0-
03	5425 X	-0-	-0-	-5425 B	-0-					Y	-0-					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

10	1984 X	-0-	-0-	-1984 B	-0-					Y	-0-					-0-
11	1920 X	-0-	-0-	-1920 B	-0-					Y	-0-					-0-
12	640 X	640	-0-	-0- B	-0-	17	1	441	3	Y	165	165	1			-0-
						182	9									
01	929 X	929	-0-	-0- B	-0-	41	1	529	3	Y	326	326	1			-0-
						359	9									
02	1592 X	1592	-0-	-0- B	-0-	75	1	1186	3	Y	301	301	1			-0-
						331	9									
*03	1714 X	1714	-0-	-0- B	-0-	77	1	1229	3	Y	371	371	1			-0-
						408	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

10	7781 X	6977	-0-	-804 B	-0-	5783	3	1194	9	Y	1085	1085	1			-0-
11	6360 X	6349	-0-	-11 B	-0-	5300	3	1049	9	Y	954	954	1			-0-
12	6913 X	6174	-0-	-739 B	-0-	5116	3	1058	9	Y	962	962	1			-0-
01	6975 X	6100	-0-	-875 B	-0-	5000	3	1100	9	Y	1000	1000	1			-0-
02	6300 X	5607	-0-	-693 B	-0-	4581	3	1026	9	Y	933	933	1			-0-
03	6975 X	4165	-0-	-2810 B	-0-	3382	3	783	9	Y	712	712	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

10	4278 X	3007	-0-	-1271 B	-0-	155	1	2603	3	Y	226	226	1			-0-
						249	9									
11	3960 X	3922	-0-	-38 B	-0-	300	1	3322	3	Y	273	273	1			-0-
						300	9									
12	4051 X	4051	-0-	-0- B	-0-	298	1	3436	3	Y	288	288	1			-0-
						317	9									
01	4030 X	3983	-0-	-47 B	-0-	323	1	3342	3	Y	289	289	1			-0-
						318	9									
02	3668 X	3341	-0-	-327 B	-0-	280	1	2802	3	Y	235	235	1			-0-
						259	9									
*03	4322 X	4322	-0-	-0- B	-0-	381	1	3604	3	Y	306	306	1			-0-
						337	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6140	-0-	-1300 B	-0-	5159	3	981	9	Y	892	892	1			-0-
11	6900	X	5903	-0-	-997 B	-0-	4910	3	993	9	Y	903	903	1			-0-
12	6665	X	6060	-0-	-605 B	-0-	5028	3	1032	9	Y	938	938	1			-0-
01	6324	X	5439	-0-	-885 B	-0-	4451	3	988	9	Y	898	898	1			-0-
02	5712	X	4967	-0-	-745 B	-0-	4066	3	901	9	Y	819	819	1			-0-
03	6138	X	3359	-0-	-2779 B	-0-	2768	3	591	9	Y	537	537	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

10	9548	X	8794	-0-	-754 B	-0-	6910	3	1884	9	Y	1713	1713	1			-0-
11	9240	X	8198	-0-	-1042 B	-0-	6327	3	1871	9	Y	1701	1701	1			-0-
12	9114	X	8300	-0-	-814 B	-0-	6336	3	1964	9	Y	1785	1785	1			-0-
01	9114	X	8295	-0-	-819 B	-0-	16	1	6361	3	Y	1744	1744	1			-0-
							1918	9									
02	8232	X	7664	-0-	-568 B	-0-	237	1	5876	3	Y	1410	1410	1			-0-
							1551	9									
*03	8832	X	8832	-0-	-0- B	-0-	228	1	6844	3	Y	1600	1600	1			-0-
							1760	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

10	2126	N	2126	-0-	-0- B	-0-	1993	3	133	9	Y	121	121	1			-0-
11	1936	N	1936	-0-	-0- B	-0-	1805	3	131	9	Y	119	119	1			-0-
12	1970	N	1970	-0-	-0- B	-0-	1835	3	135	9	Y	123	123	1			-0-
01	2139	N	1914	-0-	-225 B	-0-	1776	3	138	9	Y	125	125	1			-0-
02	1820	N	1602	-0-	-218 B	-0-	1483	3	119	9	Y	108	108	1			-0-
03	1984	N	1907	-0-	-77 B	-0-	1775	3	132	9	Y	120	120	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

10	7936	X	6713	-0-	-1223 B	-0-	199	1	5734	3	Y	709	709	1			-0-
							780	9									
11	7110	X	6418	-0-	-692 B	-0-	189	1	5400	3	Y	754	754	1			-0-
							829	9									
12	7037	X	5810	-0-	-1227 B	-0-	158	1	4870	3	Y	711	711	1			-0-
							782	9									
01	6975	X	2860	-0-	-4115 B	-0-	73	1	2281	3	Y	460	460	1			-0-
							506	9									
02	30703	X	30703	-0-	-0- B	-0-	713	1	25049	3	Y	4492	4492	1			-0-
							4941	9									
*03	29842	X	29842	-0-	-0- B	-0-	734	1	24163	3	Y	4495	4495	1			-0-
							4945	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4507	-0-	-639 B	-0-	134	1	3852	3	Y	474	474	1			-0-
							521	9									
11	4980	X	4337	-0-	-643 B	-0-	130	1	3711	3	Y	451	451	1			-0-
							496	9									
12	5146	X	4316	-0-	-830 B	-0-	120	1	3686	3	Y	464	464	1			-0-
							510	9									
01	4805	X	3970	-0-	-835 B	-0-	108	1	3387	3	Y	432	432	1			-0-
							475	9									
02	4200	X	3687	-0-	-513 B	-0-	89	1	3134	3	Y	422	422	1			-0-
							464	9									
03	4495	X	4131	-0-	-364 B	-0-	107	1	3514	3	Y	464	464	1			-0-
							510	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4593	-0-	-894 B	-0-	142	1	4079	3	Y	338	338	1			-0-
							372	9									
11	5310	X	4314	-0-	-996 B	-0-	133	1	3793	3	Y	353	353	1			-0-
							388	9									
12	5146	X	4490	-0-	-656 B	-0-	125	1	3851	3	Y	467	467	1			-0-
							514	9									
01	4929	X	3004	-0-	-1925 B	-0-	82	1	2567	3	Y	323	323	1			-0-
							355	9									
02	4340	X	3550	-0-	-790 B	-0-	80	1	2813	3	Y	597	597	1			-0-
							657	9									
03	4588	X	3078	-0-	-1510 B	-0-	74	1	2442	3	Y	511	511	1			-0-
							562	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5135	-0-	-600 B	-0-	5066	3	69	9	Y	63	63	1			-0-
11	5490	X	4864	-0-	-626 B	-0-	4779	3	85	9	Y	77	77	1			-0-
12	5673	X	4948	-0-	-725 B	-0-	4852	3	96	9	Y	87	87	1			-0-
01	5301	X	4850	-0-	-451 B	-0-	4729	3	121	9	Y	110	110	1			-0-
02	4788	X	4512	-0-	-276 B	-0-	4378	3	134	9	Y	122	122	1			-0-
03	5146	X	4498	-0-	-648 B	-0-	4393	3	105	9	Y	95	95	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10751	-0-	-1122 B	-0-	786	1	7990	3	Y	1795	1795	1			-0-
							1975	9									
11	11220	X	10131	-0-	-1089 B	-0-	760	1	7484	3	Y	1715	1715	1			-0-
							1887	9									
12	11191	X	10361	-0-	-830 B	-0-	824	1	7587	3	Y	1773	1773	1			-0-
							1950	9									
01	11191	X	5566	-0-	-5625 B	-0-	477	1	4042	3	Y	952	952	1			-0-
							1047	9									
02	9968	X	1969	-0-	-7999 B	-0-	205	1	1439	3	Y	295	295	1			-0-
							325	9									
*03	14400	X	14400	-0-	-0- B	-0-	1158	1	10721	3	Y	2292	2292	1			-0-
							2521	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23110 X	23110	-0-	-0- B	-0-	1402	1	18435	3	Y	2975	2975	1			-0-
						3273	9									
11	23327 X	23327	-0-	-0- B	-0-	1635	1	18548	3	Y	2858	2858	1			-0-
						3144	9									
12	21327 X	21327	-0-	-0- B	-0-	1560	1	16608	3	Y	2872	2872	1			-0-
						3159	9									
01	23095 X	21344	-0-	-1751 B	-0-	1491	1	16751	3	Y	2820	2820	1			-0-
						3102	9									
02	21784 X	18550	-0-	-3234 B	-0-	1354	1	14445	3	Y	2501	2501	1			-0-
						2751	9									
03	24118 X	19803	-0-	-4315 B	-0-	1486	1	15415	3	Y	2638	2638	1			-0-
						2902	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

10	6913 X	6310	-0-	-603 B	-0-	6082	3	228	9	Y	207	207	1			-0-
11	6540 X	6025	-0-	-515 B	-0-	5790	3	235	9	Y	214	214	1			-0-
12	6603 X	5978	-0-	-625 B	-0-	5740	3	238	9	Y	216	216	1			-0-
01	6541 X	5983	-0-	-558 B	-0-	5738	3	245	9	Y	223	223	1			-0-
02	5824 X	5513	-0-	-311 B	-0-	5290	3	223	9	Y	203	203	1			-0-
03	6324 X	5892	-0-	-432 B	-0-	5652	3	240	9	Y	218	218	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

10	22196 X	16758	-0-	-5438 B	-0-	1022	1	13441	3	Y	2086	2086	1			-0-
						2295	9									
11	21480 X	15404	-0-	-6076 B	-0-	1068	1	12119	3	Y	2015	2015	1			-0-
						2217	9									
12	22196 X	14742	-0-	-7454 B	-0-	1075	1	11437	3	Y	2027	2027	1			-0-
						2230	9									
01	18135 X	14506	-0-	-3629 B	-0-	1006	1	11299	3	Y	2001	2001	1			-0-
						2201	9									
02	16380 X	13102	-0-	-3278 B	-0-	950	1	10132	3	Y	1836	1836	1			-0-
						2020	9									
03	16771 X	13903	-0-	-2868 B	-0-	1037	1	10755	3	Y	1919	1919	1			-0-
						2111	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

10	11346 X	10632	-0-	-714 B	-0-	636	1	8358	3	Y	1489	1489	1			-0-
						1638	9									
11	10980 X	9659	-0-	-1321 B	-0-	659	1	7472	3	Y	1389	1389	1			-0-
						1528	9									
12	11346 X	9071	-0-	-2275 B	-0-	645	1	6862	3	Y	1422	1422	1			-0-
						1564	9									
01	10664 X	8279	-0-	-2385 B	-0-	556	1	6245	3	Y	1344	1344	1			-0-
						1478	9									
02	9632 X	8158	-0-	-1474 B	-0-	580	1	6191	3	Y	1261	1261	1			-0-
						1387	9									
03	10633 X	8682	-0-	-1951 B	-0-	634	1	6578	3	Y	1336	1336	1			-0-
						1470	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10557	-0-	-665 B	-0-	608	1	7999	3	Y	1773	1773	1			-0-
							1950	9									
11	10860	X	9632	-0-	-1228 B	-0-	636	1	7211	3	Y	1623	1623	1			-0-
							1785	9									
12	11036	X	8347	-0-	-2689 B	-0-	580	1	6170	3	Y	1452	1452	1			-0-
							1597	9									
01	11036	X	9291	-0-	-1745 B	-0-	607	1	6818	3	Y	1696	1696	1			-0-
							1866	9									
02	9968	X	8121	-0-	-1847 B	-0-	558	1	5948	3	Y	1468	1468	1			-0-
							1615	9									
03	10571	X	8758	-0-	-1813 B	-0-	617	1	6397	3	Y	1585	1585	1			-0-
							1744	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7886	-0-	-1600 B	-0-	394	1	6213	3	Y	1163	1163	1			-0-
							1279	9									
11	9180	X	7713	-0-	-1467 B	-0-	349	1	6004	3	Y	1236	1236	1			-0-
							1360	9									
12	9486	X	7565	-0-	-1921 B	-0-	230	1	6008	3	Y	1206	1206	1			-0-
							1327	9									
01	8494	X	7575	-0-	-919 B	-0-	453	1	5795	3	Y	1206	1206	1			-0-
							1327	9									
02	7672	X	6795	-0-	-877 B	-0-	334	1	5288	3	Y	1066	1066	1			-0-
							1173	9									
*03	9815	X	9815	-0-	-0- B	-0-	480	1	7608	3	Y	1570	1570	1			-0-
							1727	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6814	-0-	-750 B	-0-	340	1	5351	3	Y	1021	1021	1			-0-
							1123	9									
11	7320	X	6487	-0-	-833 B	-0-	296	1	5094	3	Y	997	997	1			-0-
							1097	9									
12	7223	X	6241	-0-	-982 B	-0-	189	1	4942	3	Y	1009	1009	1			-0-
							1110	9									
01	7037	X	6644	-0-	-393 B	-0-	398	1	5091	3	Y	1050	1050	1			-0-
							1155	9									
02	6356	X	5876	-0-	-480 B	-0-	290	1	4593	3	Y	903	903	1			-0-
							993	9									
03	6820	X	6395	-0-	-425 B	-0-	316	1	5003	3	Y	978	978	1			-0-
							1076	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6335	-0-	-826 B	-0-	318	1	5001	3	Y	924	924	1			-0-
							1016	9									
11	6930	X	5956	-0-	-974 B	-0-	273	1	4698	3	Y	895	895	1			-0-
							985	9									
12	7161	X	5836	-0-	-1325 B	-0-	178	1	4648	3	Y	918	918	1			-0-
							1010	9									
01	6665	X	5638	-0-	-1027 B	-0-	339	1	4331	3	Y	880	880	1			-0-
							968	9									
02	6020	X	5011	-0-	-1009 B	-0-	247	1	3910	3	Y	776	776	1			-0-
							854	9									
*03	6948	X	6948	-0-	-0- B	-0-	348	1	5512	3	Y	989	989	1			-0-
							1088	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	8428	-0-	-1523 B	-0-	423	1	6670	3	Y	1214	1214	1			-0-
							1335	9									
11	9630	X	7962	-0-	-1668 B	-0-	366	1	6299	3	Y	1179	1179	1			-0-
							1297	9									
12	9951	X	7862	-0-	-2089 B	-0-	240	1	6293	3	Y	1208	1208	1			-0-
							1329	9									
01	8897	X	7848	-0-	-1049 B	-0-	473	1	6044	3	Y	1210	1210	1			-0-
							1331	9									
02	8036	X	6903	-0-	-1133 B	-0-	342	1	5410	3	Y	1046	1046	1			-0-
							1151	9									
03	8432	X	7520	-0-	-912 B	-0-	372	1	5891	3	Y	1143	1143	1			-0-
							1257	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

10	7868	X	7868	-0-	-0- B	-0-	7311	3	557	9	Y	506	506	1			-0-
11	8518	X	8518	-0-	-0- B	-0-	7918	3	600	9	Y	545	545	1			-0-
12	9777	X	9777	-0-	-0- B	-0-	513	1	8718	3	Y	496	496	1			-0-
							546	9									
01	9373	X	9373	-0-	-0- B	-0-	1085	1	7774	3	Y	467	467	1			-0-
							514	9									
02	7952	X	6582	-0-	-1370 B	-0-	569	1	5614	3	Y	363	363	1			-0-
							399	9									
03	9765	X	7062	-0-	-2703 B	-0-	749	1	5904	3	Y	372	372	1			-0-
							409	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

10	4526	X	4256	-0-	-270 B	-0-	127	1	3658	3	Y	428	428	1			-0-
							471	9									
11	4290	X	4170	-0-	-120 B	-0-	123	1	3516	3	Y	483	483	1			-0-
							531	9									
12	4433	X	4322	-0-	-111 B	-0-	118	1	3619	3	Y	532	532	1			-0-
							585	9									
01	4340	X	4194	-0-	-146 B	-0-	115	1	3587	3	Y	447	447	1			-0-
							492	9									
02	3989	X	3989	-0-	-0- B	-0-	96	1	3380	3	Y	466	466	1			-0-
							513	9									
*03	4446	X	4446	-0-	-0- B	-0-	116	1	3810	3	Y	473	473	1			-0-
							520	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

10	13237	X	11831	-0-	-1406 B	-0-	617	1	10342	3	Y	793	793	1			-0-
							872	9									
11	12420	X	11211	-0-	-1209 B	-0-	859	1	9514	3	Y	762	762	1			-0-
							838	9									
12	12772	X	11606	-0-	-1166 B	-0-	855	1	9868	3	Y	803	803	1			-0-
							883	9									
01	12493	X	11260	-0-	-1233 B	-0-	914	1	9460	3	Y	805	805	1			-0-
							886	9									
02	10948	X	10177	-0-	-771 B	-0-	853	1	8544	3	Y	709	709	1			-0-
							780	9									
03	11842	X	11029	-0-	-813 B	-0-	974	1	9219	3	Y	760	760	1			-0-
							836	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6565	-0-	-906 B	-0-	341	1	5707	3	Y	470	470	1			-0-
							517	9									
11	7020	X	6300	-0-	-720 B	-0-	481	1	5322	3	Y	452	452	1			-0-
							497	9									
12	7254	X	6393	-0-	-861 B	-0-	468	1	5407	3	Y	471	471	1			-0-
							518	9									
01	7068	X	6272	-0-	-796 B	-0-	506	1	5237	3	Y	481	481	1			-0-
							529	9									
02	6132	X	5564	-0-	-568 B	-0-	463	1	4640	3	Y	419	419	1			-0-
							461	9									
03	6572	X	6089	-0-	-483 B	-0-	534	1	5057	3	Y	453	453	1			-0-
							498	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

10	10633	X	9954	-0-	-679 B	-0-	300	1	8639	3	Y	923	923	1			-0-
							1015	9									
11	10290	X	9464	-0-	-826 B	-0-	283	1	8092	3	Y	990	990	1			-0-
							1089	9									
12	10199	X	9269	-0-	-930 B	-0-	257	1	7901	3	Y	1010	1010	1			-0-
							1111	9									
01	10199	X	8636	-0-	-1563 B	-0-	237	1	7434	3	Y	877	877	1			-0-
							965	9									
02	8988	X	7461	-0-	-1527 B	-0-	182	1	6406	3	Y	794	794	1			-0-
							873	9									
03	9951	X	7735	-0-	-2216 B	-0-	203	1	6677	3	Y	777	777	1			-0-
							855	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

10	7502	X	6163	-0-	-1339 B	-0-	287	1	4800	3	Y	978	978	1			-0-
							1076	9									
11	9081	X	9081	-0-	-0- B	-0-	679	1	7520	3	Y	802	802	1			-0-
							882	9									
12	11214	X	11214	-0-	-0- B	-0-	819	1	9459	3	Y	851	851	1			-0-
							936	9									
01	9799	X	9799	-0-	-0- B	-0-	788	1	8160	3	Y	774	774	1			-0-
							851	9									
02	9103	X	9103	-0-	-0- B	-0-	758	1	7589	3	Y	687	687	1			-0-
							756	9									
*03	9451	X	9451	-0-	-0- B	-0-	828	1	7838	3	Y	714	714	1			-0-
							785	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

10	6975	X	5911	-0-	-1064 B	-0-	281	1	4711	3	Y	835	835	1			-0-
							919	9									
11	6909	X	6909	-0-	-0- B	-0-	480	1	5314	3	Y	1014	1014	1			-0-
							1115	9									
12	8061	X	8061	-0-	-0- B	-0-	552	1	6378	3	Y	1028	1028	1			-0-
							1131	9									
01	7566	X	7566	-0-	-0- B	-0-	567	1	5870	3	Y	1026	1026	1			-0-
							1129	9									
02	6440	X	4790	-0-	-1650 B	-0-	363	1	3632	3	Y	723	723	1			-0-
							795	9									
03	8060	X	4027	-0-	-4033 B	-0-	309	1	2929	3	Y	717	717	1			-0-
							789	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3953 X	3953	-0-	-0- B	-0-	185	1	3100	3	Y	607	607	1			-0-
						668	9									
11	4349 X	4349	-0-	-0- B	-0-	309	1	3425	3	Y	559	559	1			-0-
						615	9									
12	5018 X	5018	-0-	-0- B	-0-	342	1	3952	3	Y	658	658	1			-0-
						724	9									
01	4321 X	4321	-0-	-0- B	-0-	314	1	3249	3	Y	689	689	1			-0-
						758	9									
02	3948 X	3948	-0-	-0- B	-0-	295	1	2956	3	Y	634	634	1			-0-
						697	9									
03	4309 X	4284	-0-	-25 B	-0-	337	1	3191	3	Y	687	687	1			-0-
						756	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937 X	3713	-0-	-224 B	-0-	181	1	3025	3	Y	461	461	1			-0-
						507	9									
11	4066 X	4066	-0-	-0- B	-0-	300	1	3322	3	Y	404	404	1			-0-
						444	9									
12	3937 X	3682	-0-	-255 B	-0-	257	1	2971	3	Y	413	413	1			-0-
						454	9									
01	3844 X	1388	-0-	-2456 B	-0-	105	1	1087	3	Y	178	178	1			-0-
						196	9									
02	3556 X	873	-0-	-2683 B	-0-	70	1	697	3	Y	96	96	1			-0-
						106	9									
03	3937 X	1268	-0-	-2669 B	-0-	105	1	991	3	Y	156	156	1			-0-
						172	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8086 X	8086	-0-	-0- B	-0-	393	1	6585	3	Y	1007	1007	1			-0-
						1108	9									
11	6210 X	5930	-0-	-280 B	-0-	421	1	4660	3	Y	772	772	1			-0-
						849	9									
12	7378 X	7286	-0-	-92 B	-0-	501	1	5782	3	Y	912	912	1			-0-
						1003	9									
01	7378 X	6468	-0-	-910 B	-0-	485	1	5025	3	Y	871	871	1			-0-
						958	9									
02	6664 X	5512	-0-	-1152 B	-0-	425	1	4253	3	Y	758	758	1			-0-
						834	9									
03	7378 X	5778	-0-	-1600 B	-0-	472	1	4470	3	Y	760	760	1			-0-
						836	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5610 X	5610	-0-	-0- B	-0-	278	1	4655	3	Y	615	615	1			-0-
						677	9									
11	4991 X	4991	-0-	-0- B	-0-	365	1	4047	3	Y	526	526	1			-0-
						579	9									
12	4431 X	4431	-0-	-0- B	-0-	309	1	3571	3	Y	501	501	1			-0-
						551	9									
01	5084 X	3628	-0-	-1456 B	-0-	272	1	2818	3	Y	489	489	1			-0-
						538	9									
02	4592 X	2668	-0-	-1924 B	-0-	200	1	1999	3	Y	426	426	1			-0-
						469	9									
03	5084 X	2093	-0-	-2991 B	-0-	160	1	1515	3	Y	380	380	1			-0-
						418	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4415	X	4415	-0-	-0- B	-0-	214	1	3592	3	Y	554	554	1			-0-
							609	9									
11	4237	X	4237	-0-	-0- B	-0-	298	1	3304	3	Y	577	577	1			-0-
							635	9									
12	4328	X	4328	-0-	-0- B	-0-	293	1	3387	3	Y	589	589	1			-0-
							648	9									
01	4402	X	3871	-0-	-531 B	-0-	291	1	3008	3	Y	520	520	1			-0-
							572	9									
02	3976	X	3515	-0-	-461 B	-0-	272	1	2723	3	Y	473	473	1			-0-
							520	9									
03	4402	X	3982	-0-	-420 B	-0-	329	1	3118	3	Y	486	486	1			-0-
							535	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3688	-0-	-1241 B	-0-	173	1	2903	3	Y	556	556	1			-0-
							612	9									
11	4770	X	4664	-0-	-106 B	-0-	329	1	3645	3	Y	627	627	1			-0-
							690	9									
12	4929	X	4269	-0-	-660 B	-0-	291	1	3354	3	Y	567	567	1			-0-
							624	9									
01	4700	X	4700	-0-	-0- B	-0-	358	1	3703	3	Y	581	581	1			-0-
							639	9									
02	4340	X	4005	-0-	-335 B	-0-	314	1	3143	3	Y	498	498	1			-0-
							548	9									
03	4805	X	4464	-0-	-341 B	-0-	370	1	3498	3	Y	542	542	1			-0-
							596	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4785	-0-	-485 B	-0-	234	1	3917	3	Y	576	576	1			-0-
							634	9									
11	6392	X	6392	-0-	-0- B	-0-	466	1	5158	3	Y	698	698	1			-0-
							768	9									
12	5239	X	4866	-0-	-373 B	-0-	342	1	3953	3	Y	519	519	1			-0-
							571	9									
01	5208	X	5026	-0-	-182 B	-0-	383	1	3959	3	Y	622	622	1			-0-
							684	9									
02	5964	X	5137	-0-	-827 B	-0-	402	1	4023	3	Y	647	647	1			-0-
							712	9									
03	6603	X	5923	-0-	-680 B	-0-	481	1	4555	3	Y	806	806	1			-0-
							887	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8017	-0-	-1562 B	-0-	405	1	6781	3	Y	755	755	1			-0-
							831	9									
11	9763	X	9763	-0-	-0- B	-0-	719	1	7963	3	Y	983	983	1			-0-
							1081	9									
12	12241	X	12241	-0-	-0- B	-0-	899	1	10385	3	Y	870	870	1			-0-
							957	9									
01	9981	X	9981	-0-	-0- B	-0-	806	1	8341	3	Y	758	758	1			-0-
							834	9									
02	9100	X	5263	-0-	-3837 B	-0-	411	1	4118	3	Y	667	667	1			-0-
							734	9									
03	12245	X	8106	-0-	-4139 B	-0-	691	1	6545	3	Y	791	791	1			-0-
							870	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6689	-0-	-1805 B	-0-	5228	3	1461	9	Y	1328	1328	1			-0-
11	7950	X	6299	-0-	-1651 B	-0-	4917	3	1382	9	Y	1256	1256	1			-0-
12	7378	X	7224	-0-	-154 B	-0-	5746	3	1478	9	Y	1344	1344	1			-0-
01	6882	X	4045	-0-	-2837 B	-0-	3150	3	895	9	Y	814	814	1			-0-
02	6104	X	824	-0-	-5280 B	-0-	605	3	219	9	Y	199	199	1			-0-
*03	9566	X	9566	-0-	-0- B	-0-	7289	3	2277	9	Y	2070	2069	1	1	8	-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	11457	-0-	-2276 B	-0-	9512	3	1945	9	Y	1768	1768	1			-0-
11	12780	X	10601	-0-	-2179 B	-0-	8756	3	1845	9	Y	1677	1677	1			-0-
12	12307	X	11055	-0-	-1252 B	-0-	9120	3	1935	9	Y	1759	1758	1	1	8	-0-
01	12059	X	5285	-0-	-6774 B	-0-	4355	3	930	9	Y	845	845	1			-0-
02	10416	X	1120	-0-	-9296 B	-0-	954	3	166	9	Y	151	151	1			-0-
03	11470	X	10843	-0-	-627 B	-0-	8797	3	2046	9	Y	1860	1859	1	1	8	-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8093	-0-	-928 B	-0-	244	1	7022	3	Y	752	752	1			-0-
							827	9									
11	8730	X	7772	-0-	-958 B	-0-	233	1	6655	3	Y	804	804	1			-0-
							884	9									
12	8463	X	7890	-0-	-573 B	-0-	219	1	6734	3	Y	852	852	1			-0-
							937	9									
01	8370	X	7578	-0-	-792 B	-0-	209	1	6538	3	Y	755	755	1			-0-
							831	9									
02	7532	X	6894	-0-	-638 B	-0-	169	1	5922	3	Y	730	730	1			-0-
							803	9									
03	8091	X	7355	-0-	-736 B	-0-	193	1	6347	3	Y	741	741	1			-0-
							815	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	4654	-0-	-2507 B	-0-	222	1	3727	3	Y	641	641	1			-0-
							705	9									
11	5850	X	4406	-0-	-1444 B	-0-	302	1	3347	3	Y	688	688	1			-0-
							757	9									
12	5394	X	5181	-0-	-213 B	-0-	349	1	4029	3	Y	730	730	1			-0-
							803	9									
01	5146	X	4976	-0-	-170 B	-0-	372	1	3845	3	Y	690	690	1			-0-
							759	9									
02	5729	X	5729	-0-	-0- B	-0-	462	1	4621	3	Y	587	587	1			-0-
							646	9									
*03	5842	X	5842	-0-	-0- B	-0-	496	1	4699	3	Y	588	588	1			-0-
							647	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10437	-0-	-1095 B	-0-	742	1	7538	3	Y	1961	1961	1			-0-
							2157	9									
11	10500	X	9814	-0-	-686 B	-0-	721	1	7099	3	Y	1813	1813	1			-0-
							1994	9									
12	10726	X	9763	-0-	-963 B	-0-	767	1	7064	3	Y	1756	1756	1			-0-
							1932	9									
01	10726	X	9393	-0-	-1333 B	-0-	806	1	6821	3	Y	1605	1605	1			-0-
							1766	9									
02	9632	X	8332	-0-	-1300 B	-0-	844	1	5911	3	Y	1434	1434	1			-0-
							1577	9									
03	10447	X	8939	-0-	-1508 B	-0-	709	1	6566	3	Y	1513	1513	1			-0-
							1664	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	13815	-0-	-2212 B	-0-	801	1	10531	3	Y	2257	2255	1	2	8	-0-
							2483	9									
11	14520	X	11609	-0-	-2911 B	-0-	774	1	8781	3	Y	1867	1867	1			-0-
							2054	9									
12	14291	X	12677	-0-	-1614 B	-0-	886	1	9435	3	Y	2142	2141	1	1	8	-0-
							2356	9									
01	13826	X	12006	-0-	-1820 B	-0-	797	1	8956	3	Y	2048	2048	1			-0-
							2253	9									
02	12488	X	10589	-0-	-1899 B	-0-	736	1	7855	3	Y	1816	1816	1			-0-
							1998	9									
03	13826	X	11496	-0-	-2330 B	-0-	821	1	8516	3	Y	1963	1963	1			-0-
							2159	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8304	-0-	-1523 B	-0-	483	1	6346	3	Y	1341	1341	1			-0-
							1475	9									
11	8880	X	7459	-0-	-1421 B	-0-	495	1	5613	3	Y	1228	1228	1			-0-
							1351	9									
12	8742	X	7256	-0-	-1486 B	-0-	510	1	5433	3	Y	1194	1194	1			-0-
							1313	9									
01	8742	X	6842	-0-	-1900 B	-0-	456	1	5120	3	Y	1151	1151	1			-0-
							1266	9									
02	7896	X	6052	-0-	-1844 B	-0-	423	1	4509	3	Y	1018	1018	1			-0-
							1120	9									
03	8308	X	6502	-0-	-1806 B	-0-	465	1	4823	3	Y	1104	1104	1			-0-
							1214	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	10009	-0-	-2391 B	-0-	578	1	7604	3	Y	1661	1661	1			-0-
							1827	9									
11	11430	X	9647	-0-	-1783 B	-0-	635	1	7204	3	Y	1644	1644	1			-0-
							1808	9									
12	11501	X	9983	-0-	-1518 B	-0-	697	1	7416	3	Y	1700	1700	1			-0-
							1870	9									
01	11036	X	9289	-0-	-1747 B	-0-	612	1	6875	3	Y	1638	1638	1			-0-
							1802	9									
02	9968	X	8202	-0-	-1766 B	-0-	571	1	6091	3	Y	1400	1400	1			-0-
							1540	9									
03	10013	X	8915	-0-	-1098 B	-0-	636	1	6603	3	Y	1524	1524	1			-0-
							1676	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8080	X	8080	-0-	-0- B	-0-	587	1	5967	3	Y	1387	1387	1			-0-
							1526	9									
11	8120	X	8120	-0-	-0- B	-0-	611	1	6016	3	Y	1357	1357	1			-0-
							1493	9									
12	8174	X	8174	-0-	-0- B	-0-	655	1	6034	3	Y	1350	1350	1			-0-
							1485	9									
01	8010	X	8010	-0-	-0- B	-0-	690	1	5838	3	Y	1347	1347	1			-0-
							1482	9									
02	7181	X	7181	-0-	-0- B	-0-	733	1	5135	3	Y	1194	1194	1			-0-
							1313	9									
*03	7822	X	7822	-0-	-0- B	-0-	628	1	5818	3	Y	1251	1251	1			-0-
							1376	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5789	-0-	-2147 B	-0-	275	1	4608	3	Y	824	824	1			-0-
							906	9									
11	6420	X	2453	-0-	-3967 B	-0-	126	1	1397	3	Y	845	845	1			-0-
							930	9									
12	6634	X	5060	-0-	-1574 B	-0-	322	1	3717	3	Y	928	928	1			-0-
							1021	9									
01	6231	X	-0-	-0-	-6231 B	-0-					Y	958	958	1			-0-
02	5612	X	5612	-0-	-0- B	-0-	434	1	4343	3	Y	759	759	1			-0-
							835	9									
03	5797	X	3168	-0-	-2629 B	-0-	227	1	2152	3	Y	717	717	1			-0-
							789	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	10247	-0-	-1595 B	-0-	301	1	8662	3	Y	1167	1167	1			-0-
							1284	9									
11	11070	X	9529	-0-	-1541 B	-0-	281	1	8037	3	Y	1101	1101	1			-0-
							1211	9									
12	10943	X	9524	-0-	-1419 B	-0-	260	1	8011	3	Y	1139	1139	1			-0-
							1253	9									
01	10664	X	9000	-0-	-1664 B	-0-	240	1	7529	3	Y	1119	1119	1			-0-
							1231	9									
02	9464	X	8147	-0-	-1317 B	-0-	194	1	6812	3	Y	1037	1037	1			-0-
							1141	9									
03	10261	X	8679	-0-	-1582 B	-0-	218	1	7182	3	Y	1163	1163	1			-0-
							1279	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8957	-0-	-2 B	-0-	261	1	7526	3	Y	1064	1064	1			-0-
							1170	9									
11	8880	X	8244	-0-	-636 B	-0-	240	1	6852	3	Y	1047	1047	1			-0-
							1152	9									
12	9176	X	8406	-0-	-770 B	-0-	226	1	6969	3	Y	1101	1101	1			-0-
							1211	9									
01	9176	X	8015	-0-	-1161 B	-0-	213	1	6678	3	Y	1022	1022	1			-0-
							1124	9									
02	8092	X	7018	-0-	-1074 B	-0-	167	1	5864	3	Y	897	897	1			-0-
							987	9									
03	8959	X	7739	-0-	-1220 B	-0-	197	1	6500	3	Y	947	947	1			-0-
							1042	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	13135	-0-	-3171 B	-0-	393	1	11325	3	Y	1288	1288	1			-0-
							1417	9									
11	15420	X	12068	-0-	-3352 B	-0-	363	1	10372	3	Y	1212	1212	1			-0-
							1333	9									
12	15097	X	12133	-0-	-2964 B	-0-	339	1	10430	3	Y	1240	1240	1			-0-
							1364	9									
01	14322	X	11644	-0-	-2678 B	-0-	318	1	9954	3	Y	1247	1247	1			-0-
							1372	9									
02	12404	X	10234	-0-	-2170 B	-0-	250	1	8778	3	Y	1096	1096	1			-0-
							1206	9									
03	13144	X	11013	-0-	-2131 B	-0-	285	1	9386	3	Y	1220	1220	1			-0-
							1342	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	9055	-0-	-2539 B	-0-	270	1	7789	3	Y	905	905	1			-0-
							996	9									
11	10710	X	8406	-0-	-2304 B	-0-	253	1	7218	3	Y	850	850	1			-0-
							935	9									
12	10416	X	8367	-0-	-2049 B	-0-	232	1	7155	3	Y	891	891	1			-0-
							980	9									
01	9951	X	8087	-0-	-1864 B	-0-	220	1	6896	3	Y	883	883	1			-0-
							971	9									
02	8624	X	6516	-0-	-2108 B	-0-	159	1	5588	3	Y	699	699	1			-0-
							769	9									
03	9052	X	7726	-0-	-1326 B	-0-	198	1	6529	3	Y	908	908	1			-0-
							999	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9375	X	9375	-0-	-0- B	-0-	274	1	7890	3	Y	1101	1101	1			-0-
							1211	9									
11	8880	X	8845	-0-	-35 B	-0-	255	1	7293	3	Y	1179	1179	1			-0-
							1297	9									
12	9424	X	8829	-0-	-595 B	-0-	238	1	7335	3	Y	1142	1142	1			-0-
							1256	9									
01	9424	X	8478	-0-	-946 B	-0-	227	1	7119	3	Y	1029	1029	1			-0-
							1132	9									
02	8512	X	7445	-0-	-1067 B	-0-	180	1	6313	3	Y	865	865	1			-0-
							952	9									
03	9362	X	7999	-0-	-1363 B	-0-	206	1	6781	3	Y	920	920	1			-0-
							1012	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	-0-	-0-	-5456 B	-0-					Y	-0-					-0-
11	4950	X	-0-	-0-	-4950 B	-0-					Y	-0-					-0-
12	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
01	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	13755	-0-	-3450 B	-0-	409	1	11782	3	Y	1422	1422	1			-0-
							1564	9									
11	16170	X	12697	-0-	-3473 B	-0-	380	1	10843	3	Y	1340	1340	1			-0-
							1474	9									
12	15531	X	12740	-0-	-2791 B	-0-	353	1	10879	3	Y	1371	1371	1			-0-
							1508	9									
01	14384	X	12253	-0-	-2131 B	-0-	333	1	10425	3	Y	1359	1359	1			-0-
							1495	9									
02	12992	X	10742	-0-	-2250 B	-0-	262	1	9211	3	Y	1154	1154	1			-0-
							1269	9									
03	13764	X	11764	-0-	-2000 B	-0-	304	1	9997	3	Y	1330	1330	1			-0-
							1463	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	13200	-0-	-2579 B	-0-	384	1	11070	3	Y	1587	1587	1			-0-
							1746	9									
11	14940	X	12391	-0-	-2549 B	-0-	361	1	10295	3	Y	1577	1577	1			-0-
							1735	9									
12	14446	X	12507	-0-	-1939 B	-0-	338	1	10396	3	Y	1612	1612	1			-0-
							1773	9									
01	14105	X	11840	-0-	-2265 B	-0-	316	1	9904	3	Y	1473	1473	1			-0-
							1620	9									
02	12348	X	10424	-0-	-1924 B	-0-	250	1	8784	3	Y	1264	1264	1			-0-
							1390	9									
03	13206	X	11367	-0-	-1839 B	-0-	288	1	9476	3	Y	1457	1457	1			-0-
							1603	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11030	-0-	-1959 B	-0-	796	1	8092	3	Y	1947	1947	1			-0-
							2142	9									
11	12180	X	10364	-0-	-1816 B	-0-	769	1	7572	3	Y	1839	1839	1			-0-
							2023	9									
12	12059	X	10359	-0-	-1700 B	-0-	808	1	7441	3	Y	1918	1918	1			-0-
							2110	9									
01	11687	X	10111	-0-	-1576 B	-0-	851	1	7207	3	Y	1866	1866	1			-0-
							2053	9									
02	10360	X	8825	-0-	-1535 B	-0-	875	1	6132	3	Y	1653	1653	1			-0-
							1818	9									
03	11036	X	9772	-0-	-1264 B	-0-	759	1	7030	3	Y	1803	1803	1			-0-
							1983	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7117	-0-	-1408 B	-0-	519	1	5274	3	Y	1204	1204	1			-0-
							1324	9									
11	7920	X	6896	-0-	-1024 B	-0-	516	1	5080	3	Y	1182	1182	1			-0-
							1300	9									
12	7781	X	6983	-0-	-798 B	-0-	552	1	5086	3	Y	1223	1223	1			-0-
							1345	9									
01	7564	X	6730	-0-	-834 B	-0-	578	1	4891	3	Y	1146	1146	1			-0-
							1261	9									
02	6608	X	6018	-0-	-590 B	-0-	610	1	4272	3	Y	1033	1033	1			-0-
							1136	9									
03	7130	X	6415	-0-	-715 B	-0-	509	1	4715	3	Y	1083	1083	1			-0-
							1191	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6329	-0-	-1762 B	-0-	183	1	5279	3	Y	788	788	1			-0-
							867	9									
11	7620	X	6270	-0-	-1350 B	-0-	183	1	5234	3	Y	775	775	1			-0-
							853	9									
12	7874	X	6299	-0-	-1575 B	-0-	171	1	5277	3	Y	774	774	1			-0-
							851	9									
01	7874	X	6042	-0-	-1832 B	-0-	162	1	5063	3	Y	743	743	1			-0-
							817	9									
02	6384	X	5345	-0-	-1039 B	-0-	128	1	4498	3	Y	654	654	1			-0-
							719	9									
03	6479	X	5742	-0-	-737 B	-0-	147	1	4843	3	Y	684	684	1			-0-
							752	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	14506	-0-	-3071 B	-0-	430	1	12385	3	Y	1537	1537	1			-0-
							1691	9									
11	17010	X	13042	-0-	-3968 B	-0-	389	1	11100	3	Y	1412	1412	1			-0-
							1553	9									
12	16244	X	13257	-0-	-2987 B	-0-	364	1	11196	3	Y	1543	1543	1			-0-
							1697	9									
01	15841	X	13264	-0-	-2577 B	-0-	346	1	10821	3	Y	1906	1906	1			-0-
							2097	9									
02	14196	X	11818	-0-	-2378 B	-0-	277	1	9745	3	Y	1633	1633	1			-0-
							1796	9									
03	14508	X	12546	-0-	-1962 B	-0-	317	1	10425	3	Y	1640	1640	1			-0-
							1804	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

10	7068	X	5979	-0-	-1089 B	-0-	5129	3	850	9	Y	773	773	1			-0-
11	6690	X	5116	-0-	-1574 B	-0-	4342	3	774	9	Y	704	704	1			-0-
12	6386	X	5792	-0-	-594 B	-0-	4946	3	846	9	Y	769	769	1			-0-
01	6386	X	4664	-0-	-1722 B	-0-	3957	3	707	9	Y	643	643	1			-0-
02	5768	X	4095	-0-	-1673 B	-0-	3445	3	650	9	Y	591	591	1			-0-
03	5983	X	4266	-0-	-1717 B	-0-	3582	3	684	9	Y	622	622	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

10	6696	X	5013	-0-	-1683 B	-0-	238	1	3983	3	Y	720	720	1			-0-
							792	9									
11	7617	X	7617	-0-	-0- B	-0-	555	1	6149	3	Y	830	830	1			-0-
							913	9									
12	6889	X	6889	-0-	-0- B	-0-	481	1	5554	3	Y	776	776	1			-0-
							854	9									
01	6138	X	5962	-0-	-176 B	-0-	457	1	4732	3	Y	703	703	1			-0-
							773	9									
02	7112	X	5066	-0-	-2046 B	-0-	399	1	3996	3	Y	610	610	1			-0-
							671	9									
03	7874	X	4107	-0-	-3767 B	-0-	337	1	3186	3	Y	531	531	1			-0-
							584	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

10	4402	X	3312	-0-	-1090 B	-0-	154	1	2575	3	Y	530	530	1			-0-
							583	9									
11	4020	X	2029	-0-	-1991 B	-0-	126	1	1391	3	Y	465	465	1			-0-
							512	9									
12	4304	X	4304	-0-	-0- B	-0-	280	1	3236	3	Y	716	716	1			-0-
							788	9									
01	4324	X	4324	-0-	-0- B	-0-	320	1	3309	3	Y	632	632	1			-0-
							695	9									
02	3861	X	3861	-0-	-0- B	-0-	296	1	2967	3	Y	544	544	1			-0-
							598	9									
03	4309	X	3801	-0-	-508 B	-0-	310	1	2932	3	Y	508	508	1			-0-
							559	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750 X	6217	-0-	-1533 B	-0-	304	1	5093	3	Y	745	745	1			-0-
						820	9									
11	8704 X	8704	-0-	-0- B	-0-	628	1	6957	3	Y	1017	1017	1			-0-
						1119	9									
12	8359 X	8359	-0-	-0- B	-0-	588	1	6788	3	Y	894	894	1			-0-
						983	9									
01	7409 X	7043	-0-	-366 B	-0-	544	1	5635	3	Y	785	785	1			-0-
						864	9									
02	8120 X	5995	-0-	-2125 B	-0-	477	1	4777	3	Y	674	674	1			-0-
						741	9									
03	8990 X	6368	-0-	-2622 B	-0-	535	1	5062	3	Y	701	701	1			-0-
						771	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

10	14508 X	12550	-0-	-1958 B	-0-	9992	3	2558	9	Y	2325	2324	1	1	8	-0-
11	13590 X	11486	-0-	-2104 B	-0-	9062	3	2424	9	Y	2204	2204	1			-0-
12	14043 X	12295	-0-	-1748 B	-0-	9763	3	2532	9	Y	2302	2301	1	1	8	-0-
01	13578 X	11306	-0-	-2272 B	-0-	23	1	8972	3	Y	2101	2099	1	2	8	-0-
						2311	9									
02	11844 X	10282	-0-	-1562 B	-0-	320	1	7962	3	Y	1818	1817	1	1	8	-0-
						2000	9									
03	12555 X	11519	-0-	-1036 B	-0-	302	1	9099	3	Y	1925	1925	1			-0-
						2118	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

10	10044 X	8113	-0-	-1931 B	-0-	493	1	6478	3	Y	1038	1038	1			-0-
						1142	9									
11	9720 X	7315	-0-	-2405 B	-0-	508	1	5763	3	Y	949	949	1			-0-
						1044	9									
12	8959 X	7376	-0-	-1583 B	-0-	533	1	5675	3	Y	1062	1062	1			-0-
						1168	9									
01	8122 X	7213	-0-	-909 B	-0-	501	1	5625	3	Y	988	988	1			-0-
						1087	9									
02	7336 X	6386	-0-	-950 B	-0-	467	1	4980	3	Y	854	854	1			-0-
						939	9									
03	8122 X	6989	-0-	-1133 B	-0-	524	1	5440	3	Y	932	932	1			-0-
						1025	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

10	7564 X	7435	-0-	-129 B	-0-	460	1	6049	3	Y	842	842	1			-0-
						926	9									
11	7320 X	6936	-0-	-384 B	-0-	491	1	5570	3	Y	795	795	1			-0-
						875	9									
12	7967 X	6460	-0-	-1507 B	-0-	484	1	5147	3	Y	754	754	1			-0-
						829	9									
01	7967 X	6157	-0-	-1810 B	-0-	436	1	4901	3	Y	745	745	1			-0-
						820	9									
02	7196 X	5429	-0-	-1767 B	-0-	403	1	4296	3	Y	664	664	1			-0-
						730	9									
03	7440 X	5914	-0-	-1526 B	-0-	449	1	4660	3	Y	732	732	1			-0-
						805	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7177	-0-	-1534 B	-0-	432	1	5682	3	Y	966	966	1			-0-
							1063	9									
11	8430	X	6675	-0-	-1755 B	-0-	458	1	5199	3	Y	925	925	1			-0-
							1018	9									
12	8029	X	6539	-0-	-1490 B	-0-	476	1	5063	3	Y	909	909	1			-0-
							1000	9									
01	7533	X	6423	-0-	-1110 B	-0-	443	1	4975	3	Y	914	914	1			-0-
							1005	9									
02	6804	X	5684	-0-	-1120 B	-0-	411	1	4383	3	Y	809	809	1			-0-
							890	9									
03	7192	X	6194	-0-	-998 B	-0-	460	1	4769	3	Y	877	877	1			-0-
							965	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

10	5890	X	5131	-0-	-759 B	-0-	306	1	4029	3	Y	724	724	1			-0-
							796	9									
11	5640	X	4434	-0-	-1206 B	-0-	301	1	3421	3	Y	647	647	1			-0-
							712	9									
12	5332	X	4716	-0-	-616 B	-0-	340	1	3622	3	Y	685	685	1			-0-
							754	9									
01	5177	X	4415	-0-	-762 B	-0-	303	1	3400	3	Y	647	647	1			-0-
							712	9									
02	4676	X	3982	-0-	-694 B	-0-	287	1	3057	3	Y	580	580	1			-0-
							638	9									
03	5146	X	4328	-0-	-818 B	-0-	319	1	3308	3	Y	637	637	1			-0-
							701	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

10	18755	X	13668	-0-	-5087 B	-0-	11704	3	1964	9	Y	1785	1785	1			-0-
11	15030	X	12613	-0-	-2417 B	-0-	10767	3	1846	9	Y	1678	1678	1			-0-
12	15066	X	12639	-0-	-2427 B	-0-	10799	3	1840	9	Y	1673	1673	1			-0-
01	14694	X	12793	-0-	-1901 B	-0-	10925	3	1868	9	Y	1698	1698	1			-0-
02	13272	X	11032	-0-	-2240 B	-0-	9418	3	1614	9	Y	1467	1467	1			-0-
03	13671	X	11820	-0-	-1851 B	-0-	10101	3	1719	9	Y	1563	1563	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

10	12338	X	10653	-0-	-1685 B	-0-	9030	3	1623	9	Y	1475	1475	1			-0-
11	11820	X	10016	-0-	-1804 B	-0-	8459	3	1557	9	Y	1415	1415	1			-0-
12	11501	X	9807	-0-	-1694 B	-0-	8281	3	1526	9	Y	1387	1387	1			-0-
01	10912	X	8938	-0-	-1974 B	-0-	7552	3	1386	9	Y	1260	1260	1			-0-
02	9856	X	8586	-0-	-1270 B	-0-	7216	3	1370	9	Y	1245	1245	1			-0-
03	10664	X	9315	-0-	-1349 B	-0-	7828	3	1487	9	Y	1352	1352	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

10	19127	X	15601	-0-	-3526 B	-0-	13189	3	2412	9	Y	2193	2193	1			-0-
11	18000	X	14479	-0-	-3521 B	-0-	12171	3	2308	9	Y	2098	2098	1			-0-
12	17515	X	14520	-0-	-2995 B	-0-	12212	3	2308	9	Y	2098	2098	1			-0-
01	16430	X	13987	-0-	-2443 B	-0-	11732	3	2255	9	Y	2050	2050	1			-0-
02	14840	X	12355	-0-	-2485 B	-0-	10360	3	1995	9	Y	1814	1814	1			-0-
03	15593	X	13140	-0-	-2453 B	-0-	11010	3	2130	9	Y	1936	1936	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5212	-0-	-709 B	-0-	244	1	4089	3	Y	799	799	1			-0-
							879	9									
11	5670	X	5455	-0-	-215 B	-0-	384	1	4255	3	Y	742	742	1			-0-
							816	9									
12	5822	X	5822	-0-	-0- B	-0-	394	1	4555	3	Y	794	794	1			-0-
							873	9									
01	5208	X	4594	-0-	-614 B	-0-	339	1	3507	3	Y	680	680	1			-0-
							748	9									
02	5096	X	4122	-0-	-974 B	-0-	316	1	3161	3	Y	586	586	1			-0-
							645	9									
03	5828	X	4312	-0-	-1516 B	-0-	347	1	3280	3	Y	623	623	1			-0-
							685	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	6714	-0-	-2183 B	-0-	328	1	5491	3	Y	814	814	1			-0-
							895	9									
11	11410	X	11410	-0-	-0- B	-0-	828	1	9171	3	Y	1283	1283	1			-0-
							1411	9									
12	9273	X	9273	-0-	-0- B	-0-	656	1	7571	3	Y	951	951	1			-0-
							1046	9									
01	9924	X	9924	-0-	-0- B	-0-	779	1	8065	3	Y	982	982	1			-0-
							1080	9									
02	10108	X	9048	-0-	-1060 B	-0-	741	1	7420	3	Y	806	806	1			-0-
							887	9									
03	11191	X	9847	-0-	-1344 B	-0-	852	1	8062	3	Y	848	848	1			-0-
							933	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6221	-0-	-1126 B	-0-	306	1	5128	3	Y	715	715	1			-0-
							787	9									
11	7020	X	4993	-0-	-2027 B	-0-	361	1	3994	3	Y	580	580	1			-0-
							638	9									
12	7254	X	6707	-0-	-547 B	-0-	473	1	5458	3	Y	705	705	1			-0-
							776	9									
01	7759	X	7759	-0-	-0- B	-0-	607	1	6282	3	Y	791	791	1			-0-
							870	9									
02	6591	X	6591	-0-	-0- B	-0-	531	1	5317	3	Y	675	675	1			-0-
							743	9									
*03	6858	X	6858	-0-	-0- B	-0-	587	1	5554	3	Y	652	652	1			-0-
							717	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7037	-0-	-1488 B	-0-	506	1	5143	3	Y	1262	1262	1			-0-
							1388	9									
11	8010	X	6762	-0-	-1248 B	-0-	492	1	4847	3	Y	1294	1294	1			-0-
							1423	9									
12	7967	X	6616	-0-	-1351 B	-0-	517	1	4765	3	Y	1213	1213	1			-0-
							1334	9									
01	7192	X	6584	-0-	-608 B	-0-	555	1	4702	3	Y	1206	1206	1			-0-
							1327	9									
02	6356	X	5975	-0-	-381 B	-0-	582	1	4074	3	Y	1199	1199	1			-0-
							1319	9									
03	7037	X	6228	-0-	-809 B	-0-	478	1	4427	3	Y	1203	1203	1			-0-
							1323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563 X	10593	-0-	-970 B	-0-	8504	3	2089	9	Y	1899	1899	1			-0-
11	10980 X	9648	-0-	-1332 B	-0-	7647	3	2001	9	Y	1819	1819	1			-0-
12	10974 X	10595	-0-	-379 B	-0-	8373	3	2222	9	Y	2020	2020	1			-0-
01	10819 X	9854	-0-	-965 B	-0-	20	1	7795	3	Y	1854	1854	1			-0-
						2039	9									
02	10121 X	10121	-0-	-0- B	-0-	319	1	7915	3	Y	1715	1715	1			-0-
						1887	9									
*03	10708 X	10708	-0-	-0- B	-0-	284	1	8544	3	Y	1709	1709	1			-0-
						1880	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020 X	11562	-0-	-1458 B	-0-	573	1	9022	3	Y	1788	1788	1			-0-
						1967	9									
11	14792 X	14792	-0-	-0- B	-0-	668	1	11503	3	Y	2383	2383	1			-0-
						2621	9									
12	13180 X	13180	-0-	-0- B	-0-	395	1	10345	3	Y	2218	2218	1			-0-
						2440	9									
01	12307 X	7651	-0-	-4656 B	-0-	453	1	5790	3	Y	1280	1280	1			-0-
						1408	9									
02	13804 X	13658	-0-	-146 B	-0-	683	1	10801	3	Y	1976	1976	1			-0-
						2174	9									
03	15283 X	12901	-0-	-2382 B	-0-	643	1	10190	3	Y	1880	1880	1			-0-
						2068	9									

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13857 X	11305	-0-	-2552 B	-0-	551	1	8672	3	Y	1893	1893	1			-0-
						2082	9									
11	12660 X	12188	-0-	-472 B	-0-	546	1	9400	3	Y	2038	2038	1			-0-
						2242	9									
12	12555 X	11126	-0-	-1429 B	-0-	332	1	8682	3	Y	1920	1920	1			-0-
						2112	9									
01	11780 X	9807	-0-	-1973 B	-0-	574	1	7340	3	Y	1721	1721	1			-0-
						1893	9									
02	15167 X	15167	-0-	-0- B	-0-	744	1	11766	3	Y	2415	2415	1			-0-
						2657	9									
*03	14194 X	14194	-0-	-0- B	-0-	703	1	11149	3	Y	2129	2129	1			-0-
						2342	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284 X	10234	-0-	-1050 B	-0-	515	1	8118	3	Y	1455	1455	1			-0-
						1601	9									
11	10830 X	8251	-0-	-2579 B	-0-	382	1	6572	3	Y	1179	1179	1			-0-
						1297	9									
12	13220 X	13220	-0-	-0- B	-0-	413	1	10806	3	Y	1819	1819	1			-0-
						2001	9									
01	10757 X	7131	-0-	-3626 B	-0-	432	1	5521	3	Y	1071	1071	1			-0-
						1178	9									
02	9716 X	7135	-0-	-2581 B	-0-	347	1	5486	3	Y	1184	1184	1			-0-
						1302	9									
03	13206 X	9502	-0-	-3704 B	-0-	493	1	7818	3	Y	1083	1083	1			-0-
						1191	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370 X	7322	-0-	-1048 B	-0-	545	1	5542	3	Y	1123	1123	1			-0-
						1235	9									
11	7830 X	6933	-0-	-897 B	-0-	531	1	5232	3	Y	1064	1064	1			-0-
						1170	9									
12	7874 X	6858	-0-	-1016 B	-0-	555	1	5109	3	Y	1085	1085	1			-0-
						1194	9									
01	7719 X	6671	-0-	-1048 B	-0-	581	1	4918	3	Y	1065	1065	1			-0-
						1172	9									
02	6804 X	5731	-0-	-1073 B	-0-	585	1	4100	3	Y	951	951	1			-0-
						1046	9									
03	7316 X	6238	-0-	-1078 B	-0-	499	1	4617	3	Y	1020	1020	1			-0-
						1122	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

10	6887 X	6887	-0-	-0- B	-0-	424	1	5581	3	Y	802	802	1			-0-
						882	9									
11	6322 X	6322	-0-	-0- B	-0-	445	1	5050	3	Y	752	752	1			-0-
						827	9									
12	6231 X	5818	-0-	-413 B	-0-	436	1	4636	3	Y	678	678	1			-0-
						746	9									
01	6882 X	5158	-0-	-1724 B	-0-	362	1	4073	3	Y	657	657	1			-0-
						723	9									
02	6216 X	4704	-0-	-1512 B	-0-	348	1	3715	3	Y	583	583	1			-0-
						641	9									
03	6882 X	5032	-0-	-1850 B	-0-	381	1	3951	3	Y	636	636	1			-0-
						700	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

10	61218 X	14652	-0-	-46566 B	-0-	12782	3	1870	9	Y	1700	1700	1			-0-
11	13681 X	13681	-0-	-0- B	-0-	11957	3	1724	9	Y	1567	1567	1			-0-
12	15748 X	13537	-0-	-2211 B	-0-	11748	3	1789	9	Y	1626	1626	1			-0-
01	15748 X	13190	-0-	-2558 B	-0-	11472	3	1718	9	Y	1562	1562	1			-0-
02	14224 X	11549	-0-	-2675 B	-0-	10033	3	1516	9	Y	1378	1378	1			-0-
03	14663 X	12187	-0-	-2476 B	-0-	10589	3	1598	9	Y	1453	1453	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

10	35857 X	8538	-0-	-27319 B	-0-	7451	3	1087	9	Y	988	988	1			-0-
11	7823 X	7823	-0-	-0- B	-0-	6831	3	992	9	Y	902	902	1			-0-
12	9424 X	7759	-0-	-1665 B	-0-	6754	3	1005	9	Y	914	914	1			-0-
01	9238 X	7256	-0-	-1982 B	-0-	6319	3	937	9	Y	852	852	1			-0-
02	8064 X	6467	-0-	-1597 B	-0-	5649	3	818	9	Y	744	744	1			-0-
03	8525 X	7393	-0-	-1132 B	-0-	6433	3	960	9	Y	873	873	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

10	36978 X	9361	-0-	-27617 B	-0-	8172	3	1189	9	Y	1081	1081	1			-0-
11	8888 X	8888	-0-	-0- B	-0-	7691	3	1197	9	Y	1088	1088	1			-0-
12	9517 X	8895	-0-	-622 B	-0-	7739	3	1156	9	Y	1051	1051	1			-0-
01	9362 X	8558	-0-	-804 B	-0-	7440	3	1118	9	Y	1016	1016	1			-0-
02	8456 X	7566	-0-	-890 B	-0-	6598	3	968	9	Y	880	880	1			-0-
03	9362 X	8234	-0-	-1128 B	-0-	7178	3	1056	9	Y	960	960	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33323	X	8188	-0-	-25135 B	-0-	7131	3	1057	9	Y	961	961	1			-0-
11	7978	X	7978	-0-	-0- B	-0-	6882	3	1096	9	Y	996	996	1			-0-
12	8742	X	7928	-0-	-814 B	-0-	6788	3	1140	9	Y	1036	1036	1			-0-
01	8742	X	7627	-0-	-1115 B	-0-	6626	3	1001	9	Y	910	910	1			-0-
02	7700	X	6875	-0-	-825 B	-0-	5987	3	888	9	Y	807	807	1			-0-
03	8246	X	7419	-0-	-827 B	-0-	6487	3	932	9	Y	847	847	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

10	26234	X	6608	-0-	-19626 B	-0-	5897	3	711	9	Y	646	646	1			-0-
11	6388	X	6388	-0-	-0- B	-0-	5707	3	681	9	Y	619	619	1			-0-
12	6665	X	6624	-0-	-41 B	-0-	5953	3	671	9	Y	610	610	1			-0-
01	7461	X	7461	-0-	-0- B	-0-	6765	3	696	9	Y	633	633	1			-0-
02	6020	X	5966	-0-	-54 B	-0-	5348	3	618	9	Y	562	562	1			-0-
03	6634	X	4813	-0-	-1821 B	-0-	4336	3	477	9	Y	434	434	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

10	49114	X	11924	-0-	-37190 B	-0-	10708	3	1216	9	Y	1105	1105	1			-0-
11	11799	X	11799	-0-	-0- B	-0-	10500	3	1299	9	Y	1181	1181	1			-0-
12	12803	X	11997	-0-	-806 B	-0-	10985	3	1012	9	Y	920	920	1			-0-
01	12462	X	11727	-0-	-735 B	-0-	10627	3	1100	9	Y	1000	1000	1			-0-
02	11004	X	9875	-0-	-1129 B	-0-	8926	3	949	9	Y	863	863	1			-0-
03	12183	X	10288	-0-	-1895 B	-0-	9253	3	1035	9	Y	941	941	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

10	37210	X	9095	-0-	-28115 B	-0-	8114	3	981	9	Y	892	892	1			-0-
11	8471	X	8471	-0-	-0- B	-0-	7459	3	1012	9	Y	920	920	1			-0-
12	9641	X	9232	-0-	-409 B	-0-	8232	3	1000	9	Y	909	909	1			-0-
01	9455	X	8696	-0-	-759 B	-0-	7790	3	906	9	Y	824	824	1			-0-
02	8288	X	7821	-0-	-467 B	-0-	7043	3	778	9	Y	707	707	1			-0-
03	9238	X	8331	-0-	-907 B	-0-	7463	3	868	9	Y	789	789	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

10	20648	X	5779	-0-	-14869 B	-0-	5101	3	678	9	Y	616	616	1			-0-
11	4642	X	4642	-0-	-0- B	-0-	4116	3	526	9	Y	478	478	1			-0-
12	5487	X	3636	-0-	-1851 B	-0-	3195	3	441	9	Y	401	401	1			-0-
01	5766	X	5239	-0-	-527 B	-0-	4565	3	674	9	Y	613	613	1			-0-
02	5208	X	4661	-0-	-547 B	-0-	3927	3	734	9	Y	667	667	1			-0-
03	5766	X	4921	-0-	-845 B	-0-	4279	3	642	9	Y	584	584	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

10	43009	X	10595	-0-	-32414 B	-0-	9395	3	1200	9	Y	1091	1090	1	1	8	-0-
11	10298	X	10298	-0-	-0- B	-0-	8975	3	1323	9	Y	1203	1203	1			-0-
12	11067	X	10147	-0-	-920 B	-0-	8923	3	1224	9	Y	1113	1113	1			-0-
01	11005	X	9638	-0-	-1367 B	-0-	8322	3	1316	9	Y	1196	1193	1	3	8	-0-
02	9632	X	9001	-0-	-631 B	-0-	7804	3	1197	9	Y	1088	1088	1			-0-
03	10633	X	9569	-0-	-1064 B	-0-	8146	3	1423	9	Y	1294	1294	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

10	37960	X	9180	-0-	-28780 B	-0-	8034	3	1146	9	Y	1042	1042	1			-0-
11	8567	X	8567	-0-	-0- B	-0-	7488	3	1079	9	Y	981	981	1			-0-
12	10044	X	8747	-0-	-1297 B	-0-	7638	3	1109	9	Y	1008	1008	1			-0-
01	9672	X	8607	-0-	-1065 B	-0-	7525	3	1082	9	Y	984	984	1			-0-
02	8484	X	7519	-0-	-965 B	-0-	6562	3	957	9	Y	870	870	1			-0-
03	9176	X	8176	-0-	-1000 B	-0-	7133	3	1043	9	Y	948	948	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37765	X	9071	-0-	-28694 B	-0-	8156	3	915	9	Y	832	831	1	1	8	-0-
11	8575	X	8575	-0-	-0- B	-0-	7704	3	871	9	Y	792	792	1			-0-
12	9951	X	8595	-0-	-1356 B	-0-	7713	3	882	9	Y	802	800	1	2	8	-0-
01	9548	X	8357	-0-	-1191 B	-0-	7493	3	864	9	Y	785	785	1			-0-
02	8596	X	7463	-0-	-1133 B	-0-	6681	3	782	9	Y	711	711	1			-0-
03	9083	X	8047	-0-	-1036 B	-0-	7204	3	843	9	Y	766	765	1	1	8	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

10	48411	X	13287	-0-	-35124 B	-0-	12460	3	827	9	Y	752	751	1	1	8	-0-
11	13848	X	13848	-0-	-0- B	-0-	12993	3	855	9	Y	777	777	1			-0-
12	12493	X	8812	-0-	-3681 B	-0-	7968	3	844	9	Y	767	767	1			-0-
01	13299	X	7662	-0-	-5637 B	-0-	6731	3	931	9	Y	846	846	1			-0-
02	12908	X	7603	-0-	-5305 B	-0-	6736	3	867	9	Y	788	788	1			-0-
03	14291	X	7916	-0-	-6375 B	-0-	7054	3	862	9	Y	784	784	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

10	44038	X	11062	-0-	-32976 B	-0-	9975	3	1087	9	Y	988	987	1	1	8	-0-
11	10275	X	10275	-0-	-0- B	-0-	9240	3	1035	9	Y	941	941	1			-0-
12	11315	X	10281	-0-	-1034 B	-0-	9222	3	1059	9	Y	963	962	1	1	8	-0-
01	11129	X	9654	-0-	-1475 B	-0-	8652	3	1002	9	Y	911	910	1	1	8	-0-
02	9996	X	8784	-0-	-1212 B	-0-	7705	3	1079	9	Y	981	981	1			-0-
03	11067	X	9674	-0-	-1393 B	-0-	8687	3	987	9	Y	897	897	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

10	378	N	201	-0-	-177 B	-0-	10	1	157	3	Y	31	31	1			-0-
							34	9									
11	62	N	62	-0-	-0- B	-0-	3	1	45	3	Y	13	13	1			-0-
							14	9									
12	17507	X	17507	-0-	-0- B	-0-	525	1	13729	3	Y	2957	2957	1			-0-
							3253	9									
01	18706	X	18706	-0-	-0- B	-0-	1171	1	14972	3	Y	2330	2330	1			-0-
							2563	9									
02	14777	X	14777	-0-	-0- B	-0-	755	1	11929	3	Y	1903	1903	1			-0-
							2093	9									
*03	15100	X	15100	-0-	-0- B	-0-	784	1	12425	3	Y	1719	1719	1			-0-
							1891	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

10	38251	X	9099	-0-	-29152 B	-0-	471	1	7418	3	Y	1100	1100	1			-0-
							1210	9									
11	3139	X	3139	-0-	-0- B	-0-	150	1	2576	3	Y	375	375	1			-0-
							413	9									
12	10566	X	10566	-0-	-0- B	-0-	348	1	9110	3	Y	1007	1007	1			-0-
							1108	9									
01	14572	X	14572	-0-	-0- B	-0-	940	1	12014	3	Y	1471	1471	1			-0-
							1618	9									
02	8540	X	8535	-0-	-5 B	-0-	455	1	7194	3	Y	805	805	1			-0-
							886	9									
03	10571	X	9531	-0-	-1040 B	-0-	509	1	8072	3	Y	864	864	1			-0-
							950	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36961	X	8801	-0-	-28160 B	-0-	648	1	6592	3	Y	1419	1419	1			-0-
							1561	9									
11	8255	X	8255	-0-	-0- B	-0-	625	1	6154	3	Y	1342	1342	1			-0-
							1476	9									
12	9424	X	8457	-0-	-967 B	-0-	678	1	6241	3	Y	1398	1398	1			-0-
							1538	9									
01	9424	X	8326	-0-	-1098 B	-0-	720	1	6099	3	Y	1370	1370	1			-0-
							1507	9									
02	8204	X	7401	-0-	-803 B	-0-	755	1	5290	3	Y	1233	1233	1			-0-
							1356	9									
03	8804	X	8191	-0-	-613 B	-0-	654	1	6054	3	Y	1348	1348	1			-0-
							1483	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36039	X	8572	-0-	-27467 B	-0-	620	1	6304	3	Y	1498	1498	1			-0-
							1648	9									
11	8179	X	8179	-0-	-0- B	-0-	606	1	5970	3	Y	1457	1457	1			-0-
							1603	9									
12	9300	X	8270	-0-	-1030 B	-0-	647	1	5958	3	Y	1514	1514	1			-0-
							1665	9									
01	9176	X	8236	-0-	-940 B	-0-	692	1	5857	3	Y	1534	1534	1			-0-
							1687	9									
02	7980	X	7397	-0-	-583 B	-0-	731	1	5118	3	Y	1407	1407	1			-0-
							1548	9									
03	8587	X	8039	-0-	-548 B	-0-	624	1	5776	3	Y	1490	1490	1			-0-
							1639	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32278	X	8261	-0-	-24017 B	-0-	7437	3	824	9	Y	749	749	1			-0-
11	7219	X	7219	-0-	-0- B	-0-	6409	3	810	9	Y	736	736	1			-0-
12	8432	X	7375	-0-	-1057 B	-0-	6551	3	824	9	Y	749	749	1			-0-
01	8246	X	7303	-0-	-943 B	-0-	6492	3	811	9	Y	737	737	1			-0-
02	7448	X	6456	-0-	-992 B	-0-	5750	3	706	9	Y	642	642	1			-0-
03	8246	X	7043	-0-	-1203 B	-0-	6296	3	747	9	Y	679	679	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34355	X	8644	-0-	-25711 B	-0-	7889	3	755	9	Y	686	686	1			-0-
11	8468	X	8468	-0-	-0- B	-0-	7744	3	724	9	Y	658	658	1			-0-
12	8804	X	8006	-0-	-798 B	-0-	7305	3	701	9	Y	637	637	1			-0-
01	8649	X	8048	-0-	-601 B	-0-	7333	3	715	9	Y	650	650	1			-0-
02	7896	X	6670	-0-	-1226 B	-0-	6088	3	582	9	Y	529	529	1			-0-
03	8742	X	7054	-0-	-1688 B	-0-	6404	3	650	9	Y	591	591	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29730	X	7362	-0-	-22368 B	-0-	6637	3	725	9	Y	659	659	1			-0-
11	7006	X	7006	-0-	-0- B	-0-	6312	3	694	9	Y	631	631	1			-0-
12	7688	X	6902	-0-	-786 B	-0-	6223	3	679	9	Y	617	617	1			-0-
01	7502	X	6954	-0-	-548 B	-0-	6251	3	703	9	Y	639	639	1			-0-
02	6776	X	6165	-0-	-611 B	-0-	5542	3	623	9	Y	566	566	1			-0-
03	7347	X	5711	-0-	-1636 B	-0-	5119	3	592	9	Y	538	538	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39768 X	9800	-0-	-29968 B	-0-	8957	3	843	9	Y	766	766	1			-0-
11	9132 X	9132	-0-	-0- B	-0-	8337	3	795	9	Y	723	723	1			-0-
12	10416 X	9029	-0-	-1387 B	-0-	8239	3	790	9	Y	718	718	1			-0-
01	10106 X	8425	-0-	-1681 B	-0-	7695	3	730	9	Y	664	664	1			-0-
02	9128 X	6473	-0-	-2655 B	-0-	5891	3	582	9	Y	529	529	1			-0-
03	9796 X	4325	-0-	-5471 B	-0-	3917	3	408	9	Y	371	371	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

10	42741 X	10208	-0-	-32533 B	-0-	767	1	7801	3	Y	1491	1491	1			-0-
						1640	9									
11	9412 X	9412	-0-	-0- B	-0-	725	1	7139	3	Y	1407	1407	1			-0-
						1548	9									
12	10726 X	9390	-0-	-1336 B	-0-	769	1	7085	3	Y	1396	1396	1			-0-
						1536	9									
01	10726 X	9283	-0-	-1443 B	-0-	817	1	6916	3	Y	1409	1409	1			-0-
						1550	9									
02	9576 X	8304	-0-	-1272 B	-0-	862	1	6037	3	Y	1277	1277	1			-0-
						1405	9									
03	10199 X	8411	-0-	-1788 B	-0-	686	1	6350	3	Y	1250	1250	1			-0-
						1375	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

10	29797 X	7497	-0-	-22300 B	-0-	6834	3	663	9	Y	603	603	1			-0-
11	7923 X	7923	-0-	-0- B	-0-	7237	3	686	9	Y	624	624	1			-0-
12	8310 X	8310	-0-	-0- B	-0-	7621	3	689	9	Y	626	625	1	1	8	-0-
01	7502 X	7479	-0-	-23 B	-0-	6841	3	638	9	Y	580	580	1			-0-
02	7392 X	6109	-0-	-1283 B	-0-	5536	3	573	9	Y	521	521	1			-0-
03	8308 X	6898	-0-	-1410 B	-0-	6216	3	682	9	Y	620	620	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

10	38907 X	7980	-0-	-30927 B	-0-	7066	3	914	9	Y	831	830	1	1	8	-0-
11	9557 X	9557	-0-	-0- B	-0-	8446	3	1111	9	Y	1010	1010	1			-0-
12	11129 X	10257	-0-	-872 B	-0-	506	1	8611	3	Y	1036	1036	1			-0-
						1140	9									
01	11809 X	11809	-0-	-0- B	-0-	1301	1	9324	3	Y	1076	1076	1			-0-
						1184	9									
02	12214 X	12214	-0-	-0- B	-0-	1024	1	10103	3	Y	988	988	1			-0-
						1087	9									
03	10261 X	8781	-0-	-1480 B	-0-	900	1	7092	3	Y	717	717	1			-0-
						789	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

10	57977 X	14450	-0-	-43527 B	-0-	12910	3	1540	9	Y	1400	1399	1	1	8	-0-
11	9421 X	9421	-0-	-0- B	-0-	8380	3	1041	9	Y	946	946	1			-0-
12	15593 X	10285	-0-	-5308 B	-0-	508	1	8645	3	Y	1029	1027	1	2	8	-0-
						1132	9									
01	14539 X	8845	-0-	-5694 B	-0-	973	1	6975	3	Y	815	814	1	1	8	-0-
						897	9									
02	13048 X	7623	-0-	-5425 B	-0-	638	1	6288	3	Y	634	633	1	1	8	-0-
						697	9									
*03	16323 X	16323	-0-	-0- B	-0-	1694	1	13350	3	Y	1163	1163	1			-0-
						1279	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18064 X	3483	-0-	-14581 B	-0-	3034	3	449	9	Y	408	408	1			-0-
11	4088 X	4088	-0-	-0- B	-0-	3498	3	590	9	Y	536	536	1			-0-
12	6355 X	4325	-0-	-2030 B	-0-	3644	3	681	9	Y	619	619	1			-0-
01	4420 X	4420	-0-	-0- B	-0-	3702	3	718	9	Y	653	653	1			-0-
02	4389 X	4389	-0-	-0- B	-0-	3642	3	747	9	Y	679	679	1			-0-
03	4340 X	4022	-0-	-318 B	-0-	3410	3	612	9	Y	556	556	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

10	T. A.	1276	-0-	1276 B	7026	1141	3	135	9	Y	123	123	1			-0-
11	7187 X	161	-0-	-7026 B	-0-	106	3	55	9	Y	50	50	1			-0-
12	2511 X	153	-0-	-2358 B	-0-	7	1	115	3	Y	28	28	1			-0-
						31	9									
01	2511 X	144	-0-	-2367 B	-0-	15	1	106	3	Y	21	21	1			-0-
						23	9									
02	1932 X	117	-0-	-1815 B	-0-	10	1	96	3	Y	10	10	1			-0-
						11	9									
03	1271 X	-0-	-0-	-1271 B	-0-					Y	10	10	1			-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

10	27427 X	6706	-0-	-20721 B	-0-	5784	3	922	9	Y	838	837	1	1	8	-0-
11	6481 X	6481	-0-	-0- B	-0-	5418	3	1063	9	Y	966	966	1			-0-
12	7192 X	6430	-0-	-762 B	-0-	304	1	5173	3	Y	866	864	1	2	8	-0-
						953	9									
01	6944 X	6211	-0-	-733 B	-0-	659	1	4724	3	Y	753	752	1	1	8	-0-
						828	9									
02	6272 X	5796	-0-	-476 B	-0-	478	1	4716	3	Y	547	546	1	1	8	-0-
						602	9									
*03	6930 X	6930	-0-	-0- B	-0-	707	1	5572	3	Y	592	590	1	2	8	-0-
						651	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

10	35522 X	8558	-0-	-26964 B	-0-	7547	3	1011	9	Y	919	918	1	1	8	-0-
11	8192 X	8192	-0-	-0- B	-0-	7242	3	950	9	Y	864	864	1			-0-
12	9455 X	7998	-0-	-1457 B	-0-	390	1	6627	3	Y	892	891	1	1	8	-0-
						981	9									
01	8990 X	8162	-0-	-828 B	-0-	879	1	6298	3	Y	895	894	1	1	8	-0-
						985	9									
02	8747 X	8747	-0-	-0- B	-0-	716	1	7062	3	Y	881	880	1	1	8	-0-
						969	9									
*03	11390 X	11390	-0-	-0- B	-0-	1159	1	9129	3	Y	1002	1000	1	2	8	-0-
						1102	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

10	3562 X	922	-0-	-2640 B	-0-	922	3			Y	-0-					-0-
11	959 X	959	-0-	-0- B	-0-	959	3			Y	-0-					-0-
12	1736 X	1331	-0-	-405 B	-0-	74	1	1257	3	Y	-0-					-0-
01	1736 X	1051	-0-	-685 B	-0-	129	1	922	3	Y	-0-					-0-
02	896 X	823	-0-	-73 B	-0-	76	1	747	3	Y	-0-					-0-
*03	3786 X	3786	-0-	-0- B	-0-	417	1	3288	3	Y	74	74	1			-0-
						81	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38383	X	8207	-0-	-30176 B	-0-	6536	3	1671	9	Y	1519	1518	1	1	8	-0-
11	10215	X	10215	-0-	-0- B	-0-	8044	3	2171	9	Y	1974	1974	1			-0-
12	12958	X	8196	-0-	-4762 B	-0-	6436	3	1760	9	Y	1600	1600	1			-0-
01	12958	X	11736	-0-	-1222 B	-0-	24	1	9282	3	Y	2209	2209	1			-0-
							2430	9									
02	11704	X	11363	-0-	-341 B	-0-	359	1	8910	3	Y	1904	1904	1			-0-
							2094	9									
*03	11277	X	11277	-0-	-0- B	-0-	297	1	8934	3	Y	1860	1859	1	1	8	-0-
							2046	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

10	28758	X	6689	-0-	-22069 B	-0-	202	1	5829	3	Y	598	598	1			-0-
							658	9									
11	6196	X	6196	-0-	-0- B	-0-	189	1	5391	3	Y	560	560	1			-0-
							616	9									
12	7750	X	6397	-0-	-1353 B	-0-	181	1	5580	3	Y	578	577	1	1	8	-0-
							636	9									
01	7440	X	6298	-0-	-1142 B	-0-	176	1	5506	3	Y	560	560	1			-0-
							616	9									
02	6440	X	5753	-0-	-687 B	-0-	144	1	5051	3	Y	507	507	1			-0-
							558	9									
03	6696	X	6335	-0-	-361 B	-0-	169	1	5570	3	Y	542	542	1			-0-
							596	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

10	30806	X	7621	-0-	-23185 B	-0-	231	1	6644	3	Y	678	678	1			-0-
							746	9									
11	6887	X	6887	-0-	-0- B	-0-	210	1	5999	3	Y	616	616	1			-0-
							678	9									
12	8928	X	6738	-0-	-2190 B	-0-	191	1	5876	3	Y	610	609	1	1	8	-0-
							671	9									
01	8928	X	6579	-0-	-2349 B	-0-	184	1	5751	3	Y	585	585	1			-0-
							644	9									
02	7840	X	5616	-0-	-2224 B	-0-	140	1	4911	3	Y	514	514	1			-0-
							565	9									
03	7626	X	5926	-0-	-1700 B	-0-	157	1	5164	3	Y	550	550	1			-0-
							605	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

10	25711	X	6094	-0-	-19617 B	-0-	185	1	5340	3	Y	517	517	1			-0-
							569	9									
11	5513	X	5513	-0-	-0- B	-0-	169	1	4816	3	Y	480	480	1			-0-
							528	9									
12	8184	X	5532	-0-	-2652 B	-0-	157	1	4845	3	Y	482	482	1			-0-
							530	9									
01	8184	X	5292	-0-	-2892 B	-0-	148	1	4628	3	Y	469	469	1			-0-
							516	9									
02	6160	X	4664	-0-	-1496 B	-0-	117	1	4095	3	Y	411	411	1			-0-
							452	9									
03	6107	X	5074	-0-	-1033 B	-0-	135	1	4437	3	Y	456	456	1			-0-
							502	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

10	20222 X	5426	-0-	-14796	B	-0-	162 594	1 9	4670	3	Y	540	540	1			-0-
11	5229 X	5229	-0-	-0-	B	-0-	158 568	1 9	4503	3	Y	516	516	1			-0-
12	5766 X	5101	-0-	-665	B	-0-	143 547	1 9	4411	3	Y	497	497	1			-0-
01	5766 X	4064	-0-	-1702	B	-0-	112 449	1 9	3503	3	Y	408	408	1			-0-
02	5124 X	3327	-0-	-1797	B	-0-	81 386	1 9	2860	3	Y	351	351	1			-0-
03	5425 X	3356	-0-	-2069	B	-0-	87 396	1 9	2873	3	Y	360	360	1			-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

10	22640 X	5461	-0-	-17179	B	-0-	164 582	1 9	4715	3	Y	529	529	1			-0-
11	5045 X	5045	-0-	-0-	B	-0-	152 548	1 9	4345	3	Y	498	498	1			-0-
12	6231 X	5210	-0-	-1021	B	-0-	146 570	1 9	4494	3	Y	518	518	1			-0-
01	5611 X	5124	-0-	-487	B	-0-	141 554	1 9	4429	3	Y	504	504	1			-0-
02	4984 X	4544	-0-	-440	B	-0-	112 498	1 9	3934	3	Y	453	453	1			-0-
03	5456 X	4356	-0-	-1100	B	-0-	112 559	1 9	3685	3	Y	508	508	1			-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

10	36219 X	8710	-0-	-27509	B	-0-	263 855	1 9	7592	3	Y	777	777	1			-0-
11	7854 X	7854	-0-	-0-	B	-0-	239 779	1 9	6836	3	Y	708	708	1			-0-
12	10447 X	7952	-0-	-2495	B	-0-	225 804	1 9	6923	3	Y	731	731	1			-0-
01	8866 X	7874	-0-	-992	B	-0-	218 826	1 9	6830	3	Y	751	751	1			-0-
02	7868 X	6945	-0-	-923	B	-0-	173 690	1 9	6082	3	Y	627	627	1			-0-
03	8711 X	7304	-0-	-1407	B	-0-	193 744	1 9	6367	3	Y	676	676	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28858 X	6204	-0-	-22654 B	-0-	181	1	5220	3	Y	730	730	1			-0-
						803	9									
11	5890 X	5890	-0-	-0- B	-0-	174	1	4965	3	Y	683	683	1			-0-
						751	9									
12	7874 X	5936	-0-	-1938 B	-0-	162	1	4989	3	Y	714	714	1			-0-
						785	9									
01	7626 X	5907	-0-	-1719 B	-0-	158	1	4938	3	Y	737	737	1			-0-
						811	9									
02	6664 X	5244	-0-	-1420 B	-0-	124	1	4366	3	Y	685	685	1			-0-
						754	9									
03	6200 X	5727	-0-	-473 B	-0-	145	1	4779	3	Y	730	730	1			-0-
						803	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

10	20384 X	3861	-0-	-16523 B	-0-	182	1	3054	3	Y	568	568	1			-0-
						625	9									
11	5297 X	5297	-0-	-0- B	-0-	377	1	4179	3	Y	674	674	1			-0-
						741	9									
12	10199 X	8138	-0-	-2061 B	-0-	562	1	6487	3	Y	990	990	1			-0-
						1089	9									
01	10199 X	9809	-0-	-390 B	-0-	753	1	7796	3	Y	1145	1145	1			-0-
						1260	9									
02	7553 X	7553	-0-	-0- B	-0-	591	1	5919	3	Y	948	948	1			-0-
						1043	9									
*03	8656 X	8656	-0-	-0- B	-0-	723	1	6840	3	Y	994	994	1			-0-
						1093	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

10	122716 X	26721	-0-	-95995 B	-0-	22903	3	3818	9	Y	3471	3467	1	4	8	-0-
11	23994 X	23994	-0-	-0- B	-0-	20418	3	3576	9	Y	3251	3251	1			-0-
12	33294 X	22984	-0-	-10310 B	-0-	19388	3	3596	9	Y	3269	3267	1	2	8	-0-
01	32302 X	25589	-0-	-6713 B	-0-	22439	3	3150	9	Y	2864	2862	1	2	8	-0-
02	26936 X	22413	-0-	-4523 B	-0-	1179	1	18646	3	Y	2353	2351	1	2	8	-0-
						2588	9									
03	26722 X	23579	-0-	-3143 B	-0-	1239	1	19639	3	Y	2455	2451	1	4	8	-0-
						2701	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110929	X	22795	-0-	-88134 B	-0-	19042	3	3753	9	Y	3412	3412	1			-0-
11	20000	X	20000	-0-	-0- B	-0-	16578	3	3422	9	Y	3111	3111	1			-0-
12	35309	X	18832	-0-	-16477 B	-0-	15566	3	3266	9	Y	2969	2969	1			-0-
01	28396	X	16898	-0-	-11498 B	-0-	13949	3	2949	9	Y	2681	2681	1			-0-
02	22820	X	12271	-0-	-10549 B	-0-	10310	3	1961	9	Y	1783	1783	1			-0-
03	22785	X	20868	-0-	-1917 B	-0-	17548	3	3320	9	Y	3018	3018	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156995	X	34970	-0-	-122025 B	-0-	30033	3	4937	9	Y	4488	4488	1			-0-
11	31548	X	31548	-0-	-0- B	-0-	26944	3	4604	9	Y	4185	4185	1			-0-
12	44981	X	30265	-0-	-14716 B	-0-	25734	3	4531	9	Y	4119	4119	1			-0-
01	40269	X	28414	-0-	-11855 B	-0-	23925	3	4489	9	Y	4081	4081	1			-0-
02	34328	X	25362	-0-	-8966 B	-0-	21500	3	3862	9	Y	3511	3511	1			-0-
03	34968	X	29477	-0-	-5491 B	-0-	24993	3	4484	9	Y	4076	4076	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267745	X	60043	-0-	-207702 B	-0-	52106	3	7937	9	Y	7215	7215	1			-0-
11	53932	X	53932	-0-	-0- B	-0-	46841	3	7091	9	Y	6446	6446	1			-0-
12	76632	X	51664	-0-	-24968 B	-0-	44832	3	6832	9	Y	6211	6211	1			-0-
01	67022	X	48584	-0-	-18438 B	-0-	41793	3	6791	9	Y	6174	6174	1			-0-
02	59752	X	41867	-0-	-17885 B	-0-	35721	3	6146	9	Y	5587	5587	1			-0-
03	60047	X	40576	-0-	-19471 B	-0-	34447	3	6129	9	Y	5572	5572	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147876	X	35192	-0-	-112684 B	-0-	29703	3	5489	9	Y	4990	4986	1	4	8	-0-
11	32755	X	32755	-0-	-0- B	-0-	27531	3	5224	9	Y	4749	4749	1			-0-
12	36487	X	32513	-0-	-3974 B	-0-	27237	3	5276	9	Y	4796	4791	1	5	8	-0-
01	36487	X	32151	-0-	-4336 B	-0-	27774	3	4377	9	Y	3979	3977	1	2	8	-0-
02	32956	X	28576	-0-	-4380 B	-0-	1485	1	23483	3	Y	3280	3276	1	4	8	-0-
							3608	9									
03	35185	X	30140	-0-	-5045 B	-0-	1567	1	24842	3	Y	3392	3388	1	4	8	-0-
							3731	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

10	83141 X	20290	-0-	-62851	B	-0-	1047	1	16496	3	Y	2497	2493	1	4	8	-0-
							2747	9									
11	18103 X	18103	-0-	-0-	B	-0-	855	1	14734	3	Y	2285	2285	1			-0-
							2514	9									
12	22723 X	18318	-0-	-4405	B	-0-	578	1	15130	3	Y	2373	2371	1	2	8	-0-
							2610	9									
01	20770 X	17219	-0-	-3551	B	-0-	1076	1	13754	3	Y	2172	2170	1	2	8	-0-
							2389	9									
02	18340 X	14826	-0-	-3514	B	-0-	764	1	12079	3	Y	1803	1799	1	4	8	-0-
							1983	9									
03	20305 X	15528	-0-	-4777	B	-0-	796	1	12623	3	Y	1917	1915	1	2	8	-0-
							2109	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

10	116423 X	25402	-0-	-91021	B	-0-	21517	3	3885	9	Y	3532	3532	1			-0-
11	22598 X	22598	-0-	-0-	B	-0-	19113	3	3485	9	Y	3168	3168	1			-0-
12	34007 X	21190	-0-	-12817	B	-0-	17894	3	3296	9	Y	2996	2996	1			-0-
01	29822 X	19440	-0-	-10382	B	-0-	16389	3	3051	9	Y	2774	2774	1			-0-
02	25368 X	15914	-0-	-9454	B	-0-	13403	3	2511	9	Y	2283	2283	1			-0-
03	25389 X	3271	-0-	-22118	B	-0-	2746	3	525	9	Y	477	477	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

10	115433 X	27338	-0-	-88095	B	-0-	1435	1	22601	3	Y	3002	3002	1			-0-
							3302	9									
11	24206 X	24206	-0-	-0-	B	-0-	1166	1	20091	3	Y	2681	2681	1			-0-
							2949	9									
12	31000 X	25027	-0-	-5973	B	-0-	802	1	20992	3	Y	2939	2937	1	2	8	-0-
							3233	9									
01	29326 X	23279	-0-	-6047	B	-0-	1476	1	18874	3	Y	2663	2661	1	2	8	-0-
							2929	9									
02	25088 X	19519	-0-	-5569	B	-0-	1024	1	16190	3	Y	2095	2093	1	2	8	-0-
							2305	9									
03	27342 X	20407	-0-	-6935	B	-0-	1067	1	16912	3	Y	2207	2207	1			-0-
							2428	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115101 X	27049	-0-	-88052	B	-0-	22394	3	4655	9	Y	4232	4228	1	4	8	-0-
11	25052 X	25052	-0-	-0-	B	-0-	20683	3	4369	9	Y	3972	3972	1			-0-
12	28086 X	24703	-0-	-3383	B	-0-	20434	3	4269	9	Y	3881	3876	1	5	8	-0-
01	28086 X	23962	-0-	-4124	B	-0-	20340	3	3622	9	Y	3293	3291	1	2	8	-0-
02	25368 X	20663	-0-	-4705	B	-0-	1054	1	16662	3	Y	2679	2675	1	4	8	-0-
							2947	9									
03	27063 X	24859	-0-	-2204	B	-0-	1272	1	20173	3	Y	3104	3100	1	4	8	-0-
							3414	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

10	117552 X	71004	-0-	-46548	B	-0-	134	1	61448	3	Y	8565	8565	1			-0-
							9422	9									
11	102690 X	63938	-0-	-38752	B	-0-	51	1	56630	3	Y	6597	6597	1			-0-
							7257	9									
12	94395 X	58827	-0-	-35568	B	-0-	30	1	52078	3	Y	6108	6108	1			-0-
							6719	9									
01	54143 X	54143	-0-	-0-	B	-0-	48390	3	5753	9	Y	5230	5230	1			-0-
02	44943 X	44943	-0-	-0-	B	-0-	39638	3	5305	9	Y	4823	4823	1			-0-
03	65317 X	44934	-0-	-20383	B	-0-	39916	3	5018	9	Y	4562	4562	1			-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

10	125178 X	72782	-0-	-52396	B	-0-	133	1	60789	3	Y	10782	10782	1			-0-
							11860	9									
11	109650 X	64225	-0-	-45425	B	-0-	51	1	56818	3	Y	6687	6687	1			-0-
							7356	9									
12	100564 X	59465	-0-	-41099	B	-0-	30	1	52410	3	Y	6386	6386	1			-0-
							7025	9									
01	55129 X	55129	-0-	-0-	B	-0-	49484	3	5645	9	Y	5132	5132	1			-0-
02	45793 X	45793	-0-	-0-	B	-0-	40130	3	5663	9	Y	5148	5148	1			-0-
03	70711 X	45208	-0-	-25503	B	-0-	39817	3	5391	9	Y	4901	4901	1			-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

*10	9868 X	9868	-0-	-0-	B	-0-	1214	2	7839	5	N	741	410	1			331
							815	9									
*11	9423 X	9423	-0-	-0-	B	-0-	935	2	7839	5	N	590	921	1			-0-
							649	9									
*12	10710 X	10710	-0-	-0-	B	-0-	887	2	9259	5	N	513	370	1			143
							564	9									
*01	10821 X	10821	-0-	-0-	B	-0-	809	2	9344	5	N	607	750	1			-0-
							668	9									
*02	9939 X	9939	-0-	-0-	B	-0-	870	2	8621	5	N	407	355	1			52
							448	9									
*03	10004 X	10004	-0-	-0-	B	-0-	9850	2	154	9	N	140	166	1			26

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

10	11924 X	11924	-0-	-0-	B	-0-	3463	2	7870	5	N	537	537	1			-0-
							591	9									
11	14241 X	14241	-0-	-0-	B	-0-	3701	2	10081	5	N	417	378	1			39
							459	9									
12	14190 X	14190	-0-	-0-	B	-0-	2972	2	10766	5	N	411	360	1			90
							452	9									
01	13205 X	13205	-0-	-0-	B	-0-	2338	2	10551	5	N	287	293	1			84
							316	9									
02	10699 X	10699	-0-	-0-	B	-0-	3281	2	7099	5	N	290	180	1			194
							319	9									
*03	12558 X	12558	-0-	-0-	B	-0-	4253	2	7911	5	N	358	552	1			-0-
							394	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9513	X	9513	-0-	-0- B	-0-	1609	2	7416	5	Y	444	297	1			147
							488	9									
11	10423	X	10423	-0-	-0- B	-0-	1384	2	8531	5	Y	462	609	1			-0-
							508	9									
12	11285	X	11285	-0-	-0- B	-0-	1479	2	9349	5	Y	415	362	1			53
							457	9									
01	10035	X	10035	-0-	-0- B	-0-	1415	2	8026	5	Y	540	593	1			-0-
							594	9									
02	4172	X	2287	-0-	-1885 B	-0-	270	2	1888	5	Y	117	117	1			-0-
							129	9									
03	4619	X	19	-0-	-4600 B	-0-	19	2			Y	-0-					-0-

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

10	1674	N	1332	-0-	-342 B	-0-	1169	2	163	9	N	148	333	1			189
11	1620	N	641	-0-	-979 B	-0-	569	2	72	9	N	65	178	1			76
12	1810	N	1810	-0-	-0- B	-0-	1491	2	319	9	N	290	145	1			221
01	1828	N	1828	-0-	-0- B	-0-	1682	2	146	9	N	133	160	1			194
02	1481	N	1481	-0-	-0- B	-0-	1346	2	135	9	N	123	179	1			138
*03	1665	N	1665	-0-	-0- B	-0-	1434	2	231	9	N	210	174	1			174

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

10	9103	X	9103	-0-	-0- B	-0-	843	2	7743	5	Y	470	472	1			680
							517	9									
11	10644	X	10644	-0-	-0- B	-0-	1116	2	9064	5	Y	422	488	1			614
							464	9									
12	11297	X	11297	-0-	-0- B	-0-	1136	2	9689	5	Y	429	348	1			695
							472	9									
01	13196	X	13196	-0-	-0- B	-0-	3066	2	9507	5	Y	566	806	1			455
							623	9									
02	10731	X	10731	-0-	-0- B	-0-	1692	2	8520	5	Y	472	596	1			331
							519	9									
*03	11702	X	11702	-0-	-0- B	-0-	1972	2	9167	5	Y	512	575	1			268
							563	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

10	13525	X	13525	-0-	-0- B	-0-	5080	2	6945	5	Y	1364	1829	1			-0-
							1500	9									
11	12396	X	12396	-0-	-0- B	-0-	6072	2	5682	5	Y	584	550	1			34
							642	9									
12	13711	X	13711	-0-	-0- B	-0-	6207	2	6857	5	Y	588	437	1			185
							647	9									
01	10360	X	10360	-0-	-0- B	-0-	3208	2	6602	5	Y	500	632	1			53
							550	9									
02	11344	X	11344	-0-	-0- B	-0-	1473	2	9049	5	Y	747	571	1			229
							822	9									
*03	11927	X	11927	-0-	-0- B	-0-	3510	2	7540	5	Y	797	945	1			81
							877	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9859	X	9859	-0-	-0- B	-0-	1382	2	7816	5	Y	601	464	1			637
							661	9									
11	8899	X	8899	-0-	-0- B	-0-	1415	2	6925	5	Y	508	532	1			613
							559	9									
12	11431	X	11431	-0-	-0- B	-0-	1797	2	9049	5	Y	532	422	1			723
							585	9									
01	10391	X	10391	-0-	-0- B	-0-	588	2	9224	5	Y	526	665	1			584
							579	9									
02	9678	X	9678	-0-	-0- B	-0-	588	2	8793	5	Y	270	206	1			648
							297	9									
*03	10249	X	10249	-0-	-0- B	-0-	620	2	9300	5	Y	299	355	1			592
							329	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

10	10695	X	10695	-0-	-0- B	-0-	2697	2	7269	5	N	663	739	1			402
							729	9									
11	11464	X	11464	-0-	-0- B	-0-	2897	2	7863	5	N	640	556	1			486
							704	9									
12	12271	X	12271	-0-	-0- B	-0-	2890	2	8708	5	N	612	717	1			381
							673	9									
01	12308	X	12308	-0-	-0- B	-0-	2752	2	8874	5	N	620	717	1			284
							682	9									
02	11538	X	11538	-0-	-0- B	-0-	2538	2	8376	5	N	567	511	1			340
							624	9									
*03	11937	X	11937	-0-	-0- B	-0-	2637	2	8619	5	N	619	731	1			228
							681	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

10	12976	X	12976	-0-	-0- B	-0-	3586	2	8914	5	N	433	570	1			46
							476	9									
11	17446	X	17446	-0-	-0- B	-0-	7970	2	9022	5	N	413	370	1			89
							454	9									
12	19386	X	19386	-0-	-0- B	-0-	7361	2	11339	5	N	624	713	1			-0-
							686	9									
01	19695	X	19695	-0-	-0- B	-0-	6427	2	12789	5	N	435	435	1			-0-
							479	9									
02	7368	X	7368	-0-	-0- B	-0-	7115	5	253	9	N	230	181	1			49
*03	9046	X	9046	-0-	-0- B	-0-	970	2	7637	5	N	399	349	1			99
							439	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

10	11084	X	11084	-0-	-0- B	-0-	1923	2	8811	5	Y	318	200	1			488
							350	9									
11	10440	X	5199	-0-	-5241 B	-0-	944	2	4011	5	Y	222	281	1			429
							244	9									
12	10788	X	6865	-0-	-3923 B	-0-	1741	2	4752	5	Y	338	369	1			398
							372	9									
01	14548	X	14548	-0-	-0- B	-0-	1720	2	12500	5	Y	298	403	1			293
							328	9									
02	10729	X	10729	-0-	-0- B	-0-	1534	2	8990	5	Y	186	149	1			330
							205	9									
*03	13281	X	13281	-0-	-0- B	-0-	1137	2	11959	5	Y	168	194	1			304
							185	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12819	X	12819	-0-	-0- B	-0-	4113	2	8392	5	Y	285	214	1			71
							314	9									
11	8040	X	4689	-0-	-3351 B	-0-	2470	2	1991	5	Y	207	278	1			-0-
							228	9									
12	12333	X	12333	-0-	-0- B	-0-	8391	2	3543	5	Y	363	345	1			18
							399	9									
01	15306	X	15306	-0-	-0- B	-0-	6046	2	8657	5	Y	548	566	1			-0-
							603	9									
02	10371	X	10371	-0-	-0- B	-0-	3053	2	6874	5	Y	404	323	1			81
							444	9									
*03	10655	X	10655	-0-	-0- B	-0-	3936	2	6216	5	Y	457	528	1			10
							503	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

10	11545	X	11545	-0-	-0- B	-0-	4245	2	6993	5	N	279	381	1			207
							307	9									
11	9744	X	9744	-0-	-0- B	-0-	3926	2	5496	5	N	293	162	1			338
							322	9									
12	13857	X	13857	-0-	-0- B	-0-	4819	2	8814	5	N	204	357	1			185
							224	9									
01	7759	X	7759	-0-	-0- B	-0-	3385	2	4079	5	N	268	185	1			268
							295	9									
02	13225	X	13225	-0-	-0- B	-0-	4368	2	8556	5	N	274	356	1			186
							301	9									
*03	9444	X	9444	-0-	-0- B	-0-	3782	2	5407	5	N	232	179	1			239
							255	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

10	9563	X	9563	-0-	-0- B	-0-	2496	2	6736	5	Y	301	183	1			477
							331	9									
11	7080	X	3960	-0-	-3120 B	-0-	1294	2	2445	5	Y	201	274	1			404
							221	9									
12	7316	X	7253	-0-	-63 B	-0-	3474	2	3440	5	Y	308	189	1			523
							339	9									
01	9489	X	9489	-0-	-0- B	-0-	2276	2	6835	5	Y	344	465	1			402
							378	9									
02	9068	X	9068	-0-	-0- B	-0-	1864	2	6863	5	Y	310	248	1			464
							341	9									
*03	10226	X	10226	-0-	-0- B	-0-	2040	2	7904	5	Y	256	296	1			424
							282	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

10	6231	X	5386	-0-	-845 B	-0-	4870	2	516	9	Y	469	469	1			-0-
11	5700	X	2458	-0-	-3242 B	-0-	2250	2	208	9	Y	189	180	1			9
12	5890	X	5061	-0-	-829 B	-0-	4655	2	406	9	Y	369	346	1			32
01	5704	X	5370	-0-	-334 B	-0-	4953	2	417	9	Y	379	352	1			59
02	4928	X	4615	-0-	-313 B	-0-	4180	2	435	9	Y	395	454	1			-0-
03	5394	X	4914	-0-	-480 B	-0-	4448	2	466	9	Y	424	384	1			40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13568 X	13568	-0-	-0- B	-0-	3467	2	9668	5	Y	394	373	1			293
						433	9									
11	10140 X	6595	-0-	-3545 B	-0-	1677	2	4718	5	Y	182	275	1			200
						200	9									
12	10478 X	7365	-0-	-3113 B	-0-	3137	2	3738	5	Y	445	485	1			160
						490	9									
01	14200 X	14200	-0-	-0- B	-0-	3436	2	10321	5	Y	403	374	1			189
						443	9									
02	11794 X	11794	-0-	-0- B	-0-	1770	2	9651	5	Y	339	431	1			97
						373	9									
*03	10946 X	10946	-0-	-0- B	-0-	1279	2	9221	5	Y	405	367	1			135
						446	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

10	11904 X	10719	-0-	-1185 B	-0-	2517	2	7689	5	Y	466	385	1			593
						513	9									
11	11430 X	4381	-0-	-7049 B	-0-	1051	2	3096	5	Y	213	269	1			537
						234	9									
12	11811 X	6138	-0-	-5673 B	-0-	3085	2	2577	5	Y	433	469	1			501
						476	9									
01	11811 X	11138	-0-	-673 B	-0-	3183	2	7562	5	Y	357	331	1			527
						393	9									
02	10556 X	9536	-0-	-1020 B	-0-	2468	2	6724	5	Y	313	398	1			442
						344	9									
*03	12704 X	12704	-0-	-0- B	-0-	2864	2	9360	5	Y	436	395	1			483
						480	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

10	16603 X	16603	-0-	-0- B	-0-	4017	2	12071	5	Y	468	462	1			368
						515	9									
11	11820 X	8010	-0-	-3810 B	-0-	1805	2	5975	5	Y	209	270	1			307
						230	9									
12	12214 X	7490	-0-	-4724 B	-0-	4064	2	2944	5	Y	438	339	1			406
						482	9									
01	12860 X	12860	-0-	-0- B	-0-	3308	2	9122	5	Y	391	363	1			434
						430	9									
02	11278 X	11278	-0-	-0- B	-0-	2853	2	8050	5	Y	341	433	1			342
						375	9									
*03	12384 X	12384	-0-	-0- B	-0-	2832	2	9038	5	Y	467	423	1			386
						514	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

10	8237 X	8237	-0-	-0- B	-0-	7736	2	129	4	N	338	568	1			105
						372	9									
11	7756 X	7756	-0-	-0- B	-0-	7070	2	161	4	N	477	372	1			210
						525	9									
12	9889 X	7680	-0-	-2209 B	-0-	7105	2	135	4	N	400	362	1			248
						440	9									
01	9889 X	7420	-0-	-2469 B	-0-	6715	2	277	4	N	389	507	1			130
						428	9									
02	8932 X	6475	-0-	-2457 B	-0-	6084	2	15	4	N	342	173	1			299
						376	9									
03	8246 X	6308	-0-	-1938 B	-0-	5775	2	109	4	N	385	519	1			165
						424	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308 X	6967	-0-	-1341 B	-0-	6261	2	706	9	N	642	496	1			717
11	8533 X	8533	-0-	-0- B	-0-	7896	2	637	9	N	579	750	1			546
12	8807 X	8807	-0-	-0- B	-0-	8068	2	739	9	N	672	555	1			663
01	8432 X	7829	-0-	-603 B	-0-	7143	2	686	9	N	624	716	1			571
02	7952 X	7369	-0-	-583 B	-0-	6725	2	644	9	N	585	544	1			612
03	8804 X	7095	-0-	-1709 B	-0-	6489	2	606	9	N	551	539	1			624

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

10	7533 X	4023	-0-	-3510 B	-0-	3503	2	520	9	Y	473	431	1			123
11	7290 X	1916	-0-	-5374 B	-0-	1643	2	273	9	Y	248	371	1			-0-
12	4402 X	3433	-0-	-969 B	-0-	3052	2	381	9	Y	346	332	1			14
01	4309 X	3664	-0-	-645 B	-0-	3217	2	447	9	Y	406	377	1			43
02	3780 X	3062	-0-	-718 B	-0-	2697	2	365	9	Y	332	375	1			-0-
*03	4364 X	4364	-0-	-0- B	-0-	2883	2	1062	5	Y	381	345	1			36
						419	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

10	9069 X	9069	-0-	-0- B	-0-	3067	2	5463	5	Y	490	300	1			208
						539	9									
11	8550 X	8171	-0-	-379 B	-0-	3123	2	4640	5	Y	371	391	1			188
						408	9									
12	8835 X	8722	-0-	-113 B	-0-	2731	2	5574	5	Y	379	152	1			415
						417	9									
01	9333 X	9333	-0-	-0- B	-0-	2719	2	6172	5	Y	402	817	1			-0-
						442	9									
02	8417 X	8417	-0-	-0- B	-0-	2239	2	5874	5	Y	276	106	1			170
						304	9									
*03	10217 X	10217	-0-	-0- B	-0-	2654	2	7149	5	Y	376	381	1			165
						414	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

10	10500 X	10500	-0-	-0- B	-0-	2530	2	7429	5	Y	492	193	1			299
						541	9									
11	7560 X	7005	-0-	-555 B	-0-	2043	2	4545	5	Y	379	312	1			366
						417	9									
12	8835 X	8835	-0-	-0- B	-0-	2339	2	6092	5	Y	367	203	1			530
						404	9									
01	9574 X	9574	-0-	-0- B	-0-	3153	2	6081	5	Y	309	812	1			27
						340	9									
02	7056 X	6779	-0-	-277 B	-0-	1535	2	5210	5	Y	31	12	1			46
						34	9									
03	7812 X	7766	-0-	-46 B	-0-	1827	2	5800	5	Y	126	128	1			44
						139	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

10	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
11	2790 X	-0-	-0-	-2790 B	-0-					Y	-0-					-0-
12	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
01	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
02	2604 X	-0-	-0-	-2604 B	-0-					Y	-0-					-0-
03	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11003 X	11003	-0-	-0- B	-0-	1463	2	8783	5	Y	688	847	1			838
						757	9									
11	9855 X	9855	-0-	-0- B	-0-	1569	2	7528	5	Y	689	565	1			962
						758	9									
12	12364 X	12364	-0-	-0- B	-0-	1991	2	9603	5	Y	700	210	1			1452
						770	9									
01	12165 X	12165	-0-	-0- B	-0-	2039	2	9458	5	Y	607	653	1			1406
						668	9									
02	9654 X	9654	-0-	-0- B	-0-	560	2	8347	5	Y	679	610	1			1475
						747	9									
*03	10535 X	10535	-0-	-0- B	-0-	1912	2	7860	5	Y	694	805	1			1364
						763	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11261 X	11261	-0-	-0- B	-0-	1627	2	8343	5	Y	1174	1176	1			-0-
						1291	9									
11	10748 X	10748	-0-	-0- B	-0-	1744	2	8232	5	Y	702	550	1			152
						772	9									
12	10013 X	9234	-0-	-779 B	-0-	1779	2	6711	5	Y	676	626	1			202
						744	9									
01	11557 X	11557	-0-	-0- B	-0-	1510	2	9299	5	Y	680	715	1			167
						748	9									
02	13097 X	13097	-0-	-0- B	-0-	2705	2	9605	5	Y	715	690	1			192
						787	9									
*03	12246 X	12246	-0-	-0- B	-0-	2137	2	9483	5	Y	569	645	1			116
						626	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260 X	13949	-0-	-311 B	-0-	4095	2	8904	5	Y	864	729	1			135
						950	9									
11	13800 X	13604	-0-	-196 B	-0-	3728	2	9083	5	Y	721	558	1			298
						793	9									
12	14260 X	12497	-0-	-1763 B	-0-	3505	2	8165	5	Y	752	705	1			345
						827	9									
01	14260 X	13954	-0-	-306 B	-0-	3658	2	9425	5	Y	792	832	1			305
						871	9									
02	12880 X	12340	-0-	-540 B	-0-	3205	2	8251	5	Y	804	776	1			333
						884	9									
*03	15157 X	15157	-0-	-0- B	-0-	3169	2	11087	5	Y	819	929	1			223
						901	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10116 X	10116	-0-	-0- B	-0-	2351	2	7454	5	Y	283	632	1			1471
						311	9									
11	10314 X	10314	-0-	-0- B	-0-	1843	2	8208	5	Y	239	219	1			1491
						263	9									
12	10577 X	10577	-0-	-0- B	-0-	1682	2	8641	5	Y	231	213	1			1509
						254	9									
01	10404 X	10404	-0-	-0- B	-0-	1053	2	9153	5	Y	180	187	1			1502
						198	9									
02	9524 X	9524	-0-	-0- B	-0-	949	2	8412	5	Y	148	128	1			1522
						163	9									
*03	11388 X	11388	-0-	-0- B	-0-	890	2	10332	5	Y	151	190	1			1483
						166	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13657	X	13657	-0-	-0- B	-0-	4998	2	7941	5	Y	653	353	1			1551
							718	9									
11	13140	X	13044	-0-	-96 B	-0-	3835	2	8571	5	Y	580	378	1			1753
							638	9									
12	13578	X	13502	-0-	-76 B	-0-	3777	2	9073	5	Y	593	587	1			1759
							652	9									
01	13578	X	12481	-0-	-1097 B	-0-	3241	2	8621	5	Y	563	586	1			1736
							619	9									
02	12264	X	11166	-0-	-1098 B	-0-	3066	2	7515	5	Y	532	461	1			1807
							585	9									
*03	13842	X	13842	-0-	-0- B	-0-	3308	2	10214	5	Y	291	367	1			1731
							320	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

10	13485	X	13479	-0-	-6 B	-0-	4124	2	8329	5	Y	933	1107	1			2389
							1026	9									
11	13772	X	13772	-0-	-0- B	-0-	3402	2	9435	5	Y	850	689	1			2550
							935	9									
12	13485	X	13439	-0-	-46 B	-0-	3518	2	8975	5	Y	860	902	1			2508
							946	9									
01	13662	X	13662	-0-	-0- B	-0-	3137	2	9628	5	Y	815	848	1			2475
							897	9									
02	12180	X	11884	-0-	-296 B	-0-	3023	2	8114	5	Y	679	588	1			2566
							747	9									
03	13485	X	12094	-0-	-1391 B	-0-	2726	2	8541	5	Y	752	947	1			2371
							827	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

10	11419	X	11419	-0-	-0- B	-0-	2849	2	8005	5	N	514	343	1			301
							565	9									
11	9514	X	9514	-0-	-0- B	-0-	2899	2	5993	5	N	565	493	1			373
							622	9									
12	8663	X	8663	-0-	-0- B	-0-	2975	2	5152	5	N	487	513	1			347
							536	9									
01	11413	X	11413	-0-	-0- B	-0-	2631	2	8312	5	N	427	630	1			144
							470	9									
02	11142	X	11142	-0-	-0- B	-0-	1749	2	8918	5	N	432	511	1			65
							475	9									
*03	10052	X	10052	-0-	-0- B	-0-	2038	2	7573	5	N	401	303	1			163
							441	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

10	15655	X	13212	-0-	-2443 B	-0-	3919	2	8322	5	Y	883	883	1			-0-
							971	9									
11	15150	X	14159	-0-	-991 B	-0-	3555	2	9923	5	Y	619	359	1			260
							681	9									
12	15655	X	14170	-0-	-1485 B	-0-	3602	2	9828	5	Y	673	828	1			105
							740	9									
01	13957	X	13957	-0-	-0- B	-0-	3291	2	9974	5	Y	629	654	1			80
							692	9									
02	13277	X	13277	-0-	-0- B	-0-	3387	2	9121	5	Y	699	605	1			174
							769	9									
*03	14850	X	14850	-0-	-0- B	-0-	3819	2	10174	5	Y	779	953	1			-0-
							857	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12854	X	12854	-0-	-0- B	-0-	2888	2	8875	5	N	992	946	1			558
							1091	9									
*11	13593	X	13593	-0-	-0- B	-0-	2625	2	10052	5	N	833	903	1			488
							916	9									
*12	12629	X	12629	-0-	-0- B	-0-	2796	2	8883	5	N	864	883	1			469
							950	9									
*01	12550	X	12550	-0-	-0- B	-0-	2516	2	9145	5	N	808	897	1			380
							889	9									
*02	13978	X	13978	-0-	-0- B	-0-	2622	2	10534	5	N	747	656	1			471
							822	9									
*03	15598	X	15598	-0-	-0- B	-0-	4169	2	10531	5	N	816	884	1			403
							898	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

10	12359	X	12359	-0-	-0- B	-0-	2442	2	9233	5	N	622	544	1			262
							684	9									
11	13209	X	13209	-0-	-0- B	-0-	2021	2	10550	5	N	580	723	1			119
							638	9									
12	12104	X	12104	-0-	-0- B	-0-	1871	2	9605	5	N	571	690	1			-0-
							628	9									
01	9373	X	9373	-0-	-0- B	-0-	2034	2	6733	5	N	551	472	1			79
							606	9									
02	11576	X	11576	-0-	-0- B	-0-	2001	2	9050	5	N	477	530	1			26
							525	9									
*03	14130	X	14130	-0-	-0- B	-0-	2019	2	11570	5	N	492	500	1			18
							541	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

10	9186	X	9186	-0-	-0- B	-0-	1303	2	7425	5	N	416	565	1			48
							458	9									
11	9671	X	9671	-0-	-0- B	-0-	1374	2	7888	5	N	372	371	1			49
							409	9									
12	8042	X	8042	-0-	-0- B	-0-	1080	2	6513	5	N	408	341	1			116
							449	9									
01	11848	X	11848	-0-	-0- B	-0-	1194	2	10223	5	N	392	342	1			166
							431	9									
02	9561	X	9561	-0-	-0- B	-0-	971	2	8196	5	N	358	362	1			162
							394	9									
*03	13331	X	13331	-0-	-0- B	-0-	521	2	12384	5	N	387	521	1			28
							426	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

10	8587	X	8019	-0-	-568 B	-0-	1532	2	5752	5	Y	668	1029	1			-0-
							735	9									
11	8906	X	8906	-0-	-0- B	-0-	1583	2	6748	5	Y	523	523	1			-0-
							575	9									
12	8587	X	8251	-0-	-336 B	-0-	1530	2	6153	5	Y	516	516	1			-0-
							568	9									
01	9986	X	9986	-0-	-0- B	-0-	1107	2	8284	5	Y	541	541	1			-0-
							595	9									
02	9805	X	9805	-0-	-0- B	-0-	1256	2	8000	5	Y	499	448	1			51
							549	9									
*03	11249	X	11249	-0-	-0- B	-0-	1642	2	8885	5	Y	656	707	1			-0-
							722	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17670	X	14353	-0-	-3317 B	-0-	5378	2	8066	5	Y	826	1476	1			2686
							909	9									
11	17100	X	15179	-0-	-1921 B	-0-	5162	2	9144	5	Y	794	737	1			2743
							873	9									
12	17670	X	15400	-0-	-2270 B	-0-	5009	2	9508	5	Y	803	475	1			3071
							883	9									
01	17670	X	8334	-0-	-9336 B	-0-	2015	2	5872	5	Y	406	427	1			3050
							447	9									
02	15960	X	10990	-0-	-4970 B	-0-	2255	2	8347	5	Y	353	341	1			3062
							388	9									
03	15686	X	11717	-0-	-3969 B	-0-	2500	2	8755	5	Y	420	476	1			3006
							462	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

10	8246	X	2980	-0-	-5266 B	-0-	370	2	2610	5	N	-0-					216
11	7980	X	1666	-0-	-6314 B	-0-	1666	2			N	-0-					216
12	8246	X	1008	-0-	-7238 B	-0-	1008	2			N	-0-					216
01	5859	X	1941	-0-	-3918 B	-0-	792	2	1064	5	N	77	66	1			227
							85	9									
02	13096	X	13096	-0-	-0- B	-0-	3523	2	8565	5	N	916	1076	1			67
							1008	9									
*03	10779	X	10779	-0-	-0- B	-0-	1788	2	8368	5	N	566	576	1			57
							623	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

10	11853	X	11853	-0-	-0- B	-0-	4155	2	7315	5	Y	348	331	1			17
							383	9									
11	10883	X	10883	-0-	-0- B	-0-	4253	2	6247	5	Y	348	365	1			-0-
							383	9									
12	10939	X	10939	-0-	-0- B	-0-	4317	2	6233	5	Y	354	354	1			-0-
							389	9									
01	10657	X	10657	-0-	-0- B	-0-	2247	2	8014	5	Y	360	360	1			-0-
							396	9									
02	9133	X	9133	-0-	-0- B	-0-	1099	2	7744	5	Y	264	202	1			62
							290	9									
*03	10517	X	10517	-0-	-0- B	-0-	1737	2	8462	5	Y	289	343	1			8
							318	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

10	20460	X	17177	-0-	-3283 B	-0-	2246	2	13924	5	Y	915	770	1			1320
							1007	9									
11	19800	X	16000	-0-	-3800 B	-0-	2222	2	12878	5	Y	818	970	1			1168
							900	9									
12	20460	X	14206	-0-	-6254 B	-0-	3933	2	9217	5	Y	960	578	1			1550
							1056	9									
01	17298	X	15831	-0-	-1467 B	-0-	4944	2	9916	5	Y	883	1117	1			1316
							971	9									
02	15624	X	15111	-0-	-513 B	-0-	5054	2	9186	5	Y	792	605	1			1503
							871	9									
03	17174	X	16962	-0-	-212 B	-0-	4693	2	11341	5	Y	844	1001	1			1346
							928	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	4420	-0-	-4260 B	-0-	3434	2	986	9	N	896	1225	1			401
11	8400	X	7071	-0-	-1329 B	-0-	6126	2	945	9	N	859	891	1			369
12	8680	X	6950	-0-	-1730 B	-0-	6024	2	926	9	N	842	537	1			674
01	6592	X	6592	-0-	-0- B	-0-	5715	2	877	9	N	797	1242	1			229
02	6608	X	6467	-0-	-141 B	-0-	5624	2	843	9	N	766	703	1			292
03	7316	X	6999	-0-	-317 B	-0-	6108	2	891	9	N	810	879	1			223

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82057	X	74324	-0-	-7733 B	-0-	66477	2	2051	5	N	5269	5664	1			6244
							5796	9									
11	79410	X	66611	-0-	-12799 B	-0-	56472	2	5774	5	N	3968	3978	1			6234
							4365	9									
12	82057	X	63871	-0-	-18186 B	-0-	50680	2	9057	5	N	3758	3933	1			6059
							4134	9									
01	82057	X	55921	-0-	-26136 B	-0-	44233	2	8278	5	N	3100	2125	1			7034
							3410	9									
02	74116	X	-0-	-0-	-74116 B	-0-					N	2444	2986	1			6492
*03	48286	X	48286	-0-	-0- B	-0-	36417	2	9001	5	N	2607	2640	1			6459
							2868	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486808	X	125212	-0-	-361596 B	-0-	105831	2	19381	9	N	17619	17114	1			5322
11	112526	X	112526	-0-	-0- B	-0-	95431	2	1042	5	N	14594	14896	1			5020
							16053	9									
12	100329	X	100329	-0-	-0- B	-0-	84270	2	2746	5	N	12103	11306	1			5817
							13313	9									
01	86440	X	86440	-0-	-0- B	-0-	70287	2	4934	5	N	10199	10239	1			5777
							11219	9									
02	78749	X	78749	-0-	-0- B	-0-	61328	2	8364	5	N	8234	7958	1			6053
							9057	9									
03	82057	X	71732	-0-	-10325 B	-0-	61094	2	1704	5	N	8122	8283	1			5892
							8934	9									

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

10	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	70	-0-	-519 B	-0-	7	1	63	2	N	-0-					108
11	600	N	-0-	-0-	-600 B	-0-					N	-0-					108
12	651	N	247	-0-	-404 B	-0-	15	1	232	2	N	-0-					108
01	364	N	364	-0-	-0- B	-0-	34	1	330	2	N	-0-					108
02	236	N	236	-0-	-0- B	-0-	14	1	156	2	N	60					168
							66	9									
03	248	N	-0-	-0-	-248 B	-0-					N	112	164	1			116

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

10	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					79
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					79
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					79
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					79
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					79
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

10	337	N	337	-0-	-0-	-0-	48	1	289	3	N	-0-					10
11	319	N	319	-0-	-0-	-0-	41	1	278	3	N	-0-					10
12	341	N	320	-0-	-21	-0-	39	1	281	3	N	-0-					10
01	341	N	301	-0-	-40	-0-	41	1	260	3	N	-0-					10
02	308	N	269	-0-	-39	-0-	41	1	228	3	N	-0-					10
03	310	N	300	-0-	-10	-0-	48	1	252	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/06/2018 - P/A 11/06/18

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

10	1011 N	1011	-0-	-0-	-0-	145	1	866	3	N	-0-			-0-
11	956 N	956	-0-	-0-	-0-	122	1	834	3	N	-0-			-0-
12	992 N	960	-0-	-32	-0-	118	1	842	3	N	-0-			-0-
01	1023 N	902	-0-	-121	-0-	123	1	779	3	N	-0-			-0-
02	896 N	808	-0-	-88	-0-	124	1	684	3	N	-0-			-0-
03	961 N	899	-0-	-62	-0-	143	1	756	3	N	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

10	230 N	230	-0-	-0-	-0-	230	2			N	-0-			-0-
11	180 N	170	-0-	-10	-0-	170	2			N	-0-			-0-
12	223 N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
01	219 N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
02	278 N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
*03	300 N	300	-0-	-0-	-0-	300	2			N	-0-			-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

10	2735 N	2735	-0-	-0-	-0-	122	1	2603	2	N	9					51
						10	9									
11	2673 N	2673	-0-	-0-	-0-	2520	2	118	6	N	32					83
						35	9									
12	2480 N	2480	-0-	-0-	-0-	111	1	2365	2	N	4					87
						4	9									
01	2522 N	2522	-0-	-0-	-0-	131	1	2371	2	N	18					105
						20	9									
02	2100 N	317	-0-	-1783	-0-	3	1	311	2	N	3	87	1			21
						3	9									
03	2325 N	-0-	-0-	-2325	-0-					N	-0-					21

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

10	372 N	353	-0-	-19 B	-0-	342	2	11	9	N	10					138
11	510 N	269	-0-	-241 B	-0-	255	2	14	9	N	13					151
12	527 N	250	-0-	-277 B	-0-	246	2	4	9	N	4					155
01	341 N	166	-0-	-175 B	-0-	155	2	11	9	N	10					165
02	1479 N	1479	-0-	-0- B	-0-	1458	2	21	9	N	19	161	1			23
*03	1874 N	1874	-0-	-0- B	-0-	1818	2	56	9	N	51					74

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1425	N	1425	-0-	-0- B	-0-	79	1	1333	2	N	12	14	1			12
							13	9									
*10	1365	N	1365	-0-	-0- B	-0-	77	1	1281	2	N	6	8	1			10
							7	9									
11	1483	N	1483	-0-	-0- B	-0-	90	1	1383	2	N	9	13	1			6
							10	9									
12	1081	N	1081	-0-	-0- B	-0-	68	1	1003	2	N	9					15
							10	9									
01	1331	N	1331	-0-	-0- B	-0-	82	1	1224	2	N	23	11	1			27
							25	9									
02	1210	N	1210	-0-	-0- B	-0-	76	1	1119	2	N	14	12	1			29
							15	9									
*03	989	N	989	-0-	-0- B	-0-	63	1	896	2	N	27	5	1	14	8	37
							30	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
11	2300	X	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
*02	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

*10	147 N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
11	210 N	168	-0-	-42	-0-	10	1	157	2	N	1	1	1			-0-
						1	9									
12	159 N	159	-0-	-0-	-0-	10	1	148	2	N	1					1
						1	9									
01	155 N	106	-0-	-49	-0-	7	1	99	2	N	-0-	1	1			-0-
02	168 N	149	-0-	-19	-0-	9	1	139	2	N	1	1	1			-0-
						1	9									
03	155 N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

10	279 N	277	-0-	-2	-0-	277	2			N	-0-					-0-
11	300 N	202	-0-	-98	-0-	202	2			N	-0-					-0-
12	311 N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	279 N	157	-0-	-122	-0-	157	2			N	-0-					-0-
02	196 N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	310 N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

*10	2436 N	2436	-0-	-0-	-0-	138	1	2298	2	N	-0-			33
11	2246 N	2246	-0-	-0-	-0-	138	1	2108	2	N	-0-			33
12	2178 N	2178	-0-	-0-	-0-	138	1	2040	2	N	-0-			33
01	2449 N	2148	-0-	-301	-0-	135	1	2013	2	N	-0-			33
02	2195 N	2195	-0-	-0-	-0-	140	1	2055	2	N	-0-			33
03	2170 N	2011	-0-	-159	-0-	132	1	1879	2	N	-0-			33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

10	248 N	89	-0-	-159	-0-	89	2			N	-0-			-0-
11	270 N	65	-0-	-205	-0-	65	2			N	-0-			-0-
12	291 N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
01	284 N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
*02	242 N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
03	279 N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	718 N	718	-0-	-0-	-0-	40	1	671	2	N	6	1	1			57
						7	9									
*10	72 N	72	-0-	-0-	-0-	4	1	67	2	N	1	4	1			54
						1	9									
11	182 N	182	-0-	-0-	-0-	11	1	170	2	N	1	3	1			52
						1	9									
12	465 N	158	-0-	-307	-0-	10	1	147	2	N	1					53
						1	9									
01	196 N	196	-0-	-0-	-0-	12	1	182	2	N	2	2	1			53
						2	9									
02	168 N	118	-0-	-50	-0-	7	1	110	2	N	1	2	1			52
						1	9									
*03	211 N	211	-0-	-0-	-0-	14	1	196	2	N	1	1	1	1	8	51
						1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

*09	116 N	116	-0-	-0-	-0-	6	1	109	2	Y	1					1
						1	9									
*10	77 N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					1
11	150 N	59	-0-	-91	-0-	4	1	55	2	Y	-0-	1	1			-0-
12	138 N	138	-0-	-0-	-0-	9	1	128	2	Y	1					1
						1	9									
01	80 N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			1
						1	9									
02	72 N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-	1	1			-0-
03	124 N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

*09	SWR 10	1428	-0-	1428	101079	78	1	1321	2	N	26	12	1			88
						29	9									
*10	SWR 10	1419	-0-	1419	102498	79	1	1316	2	N	22	5	1			105
						24	9									
11	SWR 10	1397	-0-	1397	103895	84	1	1285	2	N	25	11	1			119
						28	9									
12	SWR 10	1311	-0-	1311	105206	82	1	1212	2	N	15					134
						17	9									
01	SWR 10	1279	-0-	1279	106485	80	1	1191	2	N	7	11	1			130
						8	9									
02	SWR 10	1112	-0-	1112	107597	70	1	1036	2	N	5	9	1			126
						6	9									
03	SWR 10	1240	-0-	1240	108837	81	1	1150	2	N	8	5	1	11	8	118
						9	9									

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SWR 10	8736	-0-	8736	624450	484	1	8200	2	N	47	181	1			27
						52	9									
*10	SWR 10	8405	-0-	8405	632855	473	1	7877	2	N	50	2	1			75
						55	9									
11	SWR 10	7972	-0-	7972	640827	486	1	7436	2	N	45	4	1			116
						50	9									
12	SWR 10	7671	-0-	7671	648498	484	1	7131	2	N	51					167
						56	9									
01	SWR 10	7379	-0-	7379	655877	461	1	6861	2	N	52	193	1			26
						57	9									
02	SWR 10	6345	-0-	6345	662222	401	1	5897	2	N	43	4	1			65
						47	9									
03	SWR 10	6438	-0-	6438	668660	420	1	5967	2	N	46	2	1	12	8	97
						51	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

*10	899 N	726	-0-	-173	-0-	41	1	685	2	N	-0-					-0-
11	720 N	234	-0-	-486	-0-	14	1	220	2	N	-0-					-0-
12	1097 N	1097	-0-	-0-	-0-	70	1	1027	2	N	-0-					-0-
01	713 N	700	-0-	-13	-0-	44	1	656	2	N	-0-					-0-
02	626 N	626	-0-	-0-	-0-	40	1	586	2	N	-0-					-0-
03	899 N	663	-0-	-236	-0-	44	1	619	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10920	X	10422	-0-	-498	-0-	574	1	9721	2	Y	115	272	1			78
							127	9									
*10	11408	X	10659	-0-	-749	-0-	597	1	9959	2	Y	94	38	1			134
							103	9									
11	11040	X	10466	-0-	-574	-0-	634	1	9693	2	Y	126	86	1			174
							139	9									
12	DLQ G-10		10876	-0-	10876	10876	683	1	10057	2	Y	124	183	1			115
							136	9									
01	DLQ G-10		10295	-0-	10295	21171	639	1	9517	2	Y	126	103	1			138
							139	9									
02	30365	X	9194	-0-	-21171	-0-	577	1	8498	2	Y	108	93	1			153
							119	9									
*03	10244	X	10244	-0-	-0-	-0-	665	1	9435	2	Y	131	227	1			57
							144	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

*09	20250	X	17700	-0-	-2550	-0-	978	1	16557	2	N	150	10	1			191
							165	9									
*10	20088	X	18539	-0-	-1549	-0-	1040	1	17331	2	N	153	192	1			152
							168	9									
11	18510	X	17747	-0-	-763	-0-	1078	1	16493	2	N	160	201	1			111
							176	9									
12	19127	X	17937	-0-	-1190	-0-	1129	1	16634	2	N	158	186	1			83
							174	9									
01	18538	X	17760	-0-	-778	-0-	1106	1	16475	2	N	163	200	1			46
							179	9									
02	16744	X	15782	-0-	-962	-0-	994	1	14626	2	N	147	190	1			3
							162	9									
03	18538	X	17266	-0-	-1272	-0-	1126	1	15986	2	N	140	5	1			138
							154	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5 N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	21 N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
12	31 N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
01	19 N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
02	T. A.	10	-0-	10	10	1	1	9	2	Y	-0-					-0-
03	T. A.	14	-0-	14	24	1	1	13	2	Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

*09	3840 X	2871	-0-	-969	-0-	156	1	2638	2	N	70	61	1		87
						77	9								
*10	4037 X	4037	-0-	-0-	-0-	225	1	3743	2	N	63	33	1		117
						69	9								
11	5640 X	2791	-0-	-2849	-0-	167	1	2548	2	N	69	68	1		118
						76	9								
12	5828 X	2047	-0-	-3781	-0-	127	1	1869	2	N	46				164
						51	9								
01	5828 X	3192	-0-	-2636	-0-	195	1	2909	2	N	80	60	1		184
						88	9								
02	3640 X	2870	-0-	-770	-0-	178	1	2617	2	N	68	236	1		16
						75	9								
03	4030 X	4030	-0-	-0-	-0-	260	1	3687	2	N	75	32	1		59
						83	9								

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

*09	2036 N	2036	-0-	-0-	-0-	112	1	1904	2	N	18	1	1		114
						20	9								
*10	2038 N	2038	-0-	-0-	-0-	114	1	1903	2	N	19	6	1		127
						21	9								
11	1837 N	1837	-0-	-0-	-0-	111	1	1700	2	N	24	15	1		136
						26	9								
12	1622 N	1622	-0-	-0-	-0-	102	1	1498	2	N	20				156
						22	9								
01	1512 N	1512	-0-	-0-	-0-	94	1	1393	2	N	23	15	1		164
						25	9								
02	1339 N	1339	-0-	-0-	-0-	84	1	1235	2	N	18	14	1		168
						20	9								
*03	1568 N	1568	-0-	-0-	-0-	101	1	1439	2	N	25	182	1		11
						28	9								

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	X	1072	-0-	-368	-0-	57	1	970	2	N	41	58	1			93
							45	9									
*10	1426	X	1148	-0-	-278	-0-	63	1	1045	2	N	36	23	1			106
							40	9									
11	1380	X	1213	-0-	-167	-0-	71	1	1084	2	N	53	57	1			102
							58	9									
12	1333	X	1128	-0-	-205	-0-	69	1	1012	2	N	43					145
							47	9									
01	1209	X	992	-0-	-217	-0-	59	1	872	2	N	55	64	1			136
							61	9									
02	1120	N	604	-0-	-516	-0-	36	1	531	2	N	34	62	1			108
							37	9									
03	1116	N	562	-0-	-554	-0-	34	1	483	2	N	41	24	1	11	8	114
							45	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

*09	4388	X	4388	-0-	-0-	-0-	239	1	4047	2	N	93	51	1			123
							102	9									
*10	3811	X	3811	-0-	-0-	-0-	211	1	3523	2	N	70	119	1			74
							77	9									
11	92	X	92	-0-	-0-	-0-	5	1	77	2	N	9	36	1			47
							10	9									
12	4712	X	76	-0-	-4636	-0-	5	1	69	2	N	2					49
							2	9									
01	14B2	EXT	1333	-0-	1333	1333	81	1	1205	2	N	43	12	1			80
							47	9									
02	14B2	EXT	3161	-0-	3161	4494	196	1	2884	2	N	74	35	1			119
							81	9									
03	14B2	EXT	2854	-0-	2854	7348	180	1	2561	2	N	103	145	1	50	8	27
							113	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

*10	31	N	8	-0-	-23	-0-	8	2			N	-0-					41
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					41
12	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					41
01	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	31	N	-0-	-0-	-31	-0-					N	1	2	8			40

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	441	N	441	-0-	-0-	-0-	24	1	408	2	N	8					125
							9	9									
*10	465	N	437	-0-	-28	-0-	24	1	405	2	N	7					132
							8	9									
11	450	N	406	-0-	-44	-0-	24	1	373	2	N	8					140
							9	9									
12	465	N	425	-0-	-40	-0-	26	1	389	2	N	9					149
							10	9									
01	434	N	100	-0-	-334	-0-	5	1	81	2	N	13					162
							14	9									
02	392	N	373	-0-	-19	-0-	23	1	341	2	N	8					170
							9	9									
03	434	N	417	-0-	-17	-0-	26	1	371	2	N	18	25	8			163
							20	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12150	X	9465	-0-	-2685	-0-	525	1	8886	2	N	49	1	1			134
							54	9									
*10	11563	X	8485	-0-	-3078	-0-	477	1	7944	2	N	58	187	1			5
							64	9									
11	10800	X	8304	-0-	-2496	-0-	506	1	7742	2	N	51	2	1			54
							56	9									
12	11160	X	8188	-0-	-2972	-0-	517	1	7613	2	N	53					107
							58	9									
01	9796	X	7658	-0-	-2138	-0-	478	1	7124	2	N	51	2	1			156
							56	9									
02	8848	X	6382	-0-	-2466	-0-	403	1	5926	2	N	48	187	1			17
							53	9									
03	8587	X	6716	-0-	-1871	-0-	439	1	6227	2	N	45	1	1			61
							50	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1767	N	1767	-0-	-0-	-0-	97	1	1641	2	N	26	18	1			26
							29	9									
*10	1608	N	1608	-0-	-0-	-0-	89	1	1489	2	N	27	8	1			45
							30	9									
11	1808	N	1808	-0-	-0-	-0-	109	1	1671	2	N	25	17	1			53
							28	9									
12	1829	N	1801	-0-	-28	-0-	113	1	1667	2	N	19					72
							21	9									
01	1748	N	1748	-0-	-0-	-0-	108	1	1609	2	N	28	19	1			81
							31	9									
02	1680	N	1513	-0-	-167	-0-	94	1	1391	2	N	25	20	1			86
							28	9									
*03	1863	N	1863	-0-	-0-	-0-	120	1	1697	2	N	42	9	1			119
							46	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

*09	4650	X	4563	-0-	-87	-0-	253	1	4277	2	Y	30	34	1			27
							33	9									
*10	4743	X	4717	-0-	-26	-0-	266	1	4432	2	Y	17	18	1			26
							19	9									
11	4590	X	4482	-0-	-108	-0-	273	1	4176	2	Y	30	39	1			17
							33	9									
12	4712	X	4613	-0-	-99	-0-	292	1	4298	2	Y	21					38
							23	9									
01	4712	X	4576	-0-	-136	-0-	286	1	4262	2	Y	25	39	1			24
							28	9									
02	4125	X	4125	-0-	-0-	-0-	261	1	3844	2	Y	18	34	1			8
							20	9									
*03	4558	X	4558	-0-	-0-	-0-	298	1	4234	2	Y	24	16	1			16
							26	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
11	3180	X	2865	-0-	-315	-0-	2865	2			N	-0-					-0-
12	3286	X	3279	-0-	-7	-0-	3279	2			N	-0-					-0-
01	3286	X	2624	-0-	-662	-0-	2624	2			N	-0-					-0-
02	2968	X	2236	-0-	-732	-0-	2236	2			N	-0-					-0-
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	6	N	-0-	-0-	-6	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	8			79

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	17438	-0-	-1069	-0-	17438	3			N	-0-					8
11	17910	X	15017	-0-	-2893	-0-	15017	3			N	-0-					8
12	18507	X	12364	-0-	-6143	-0-	12364	3			N	-0-					8
01	18507	X	11391	-0-	-7116	-0-	11391	3			N	-0-					8
02	16716	X	10641	-0-	-6075	-0-	10641	3			N	-0-					8
03	17453	X	NO RPT	-0-	-17453	-0-					N	NO RPT					8

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4650	X	-0-	-0-	-4650	-0-					N	-0-					196
*09	5568	X	5568	-0-	-0-	-0-	205	1	3689	3	N	1418	1295	1			319
							114	5	1560	9							
*10	5470	X	5470	-0-	-0-	-0-	440	1	3234	3	N	1503	1482	1			340
							143	5	1653	9							
*11	3162	X	3162	-0-	-0-	-0-	295	1	1835	3	N	874	544	1			670
							71	5	961	9							
*12	3789	X	3789	-0-	-0-	-0-	202	1	2546	3	N	946	1318	1			298
							1041	9									
*01	2258	X	2258	-0-	-0-	-0-	210	1	1436	3	N	556	552	1			302
							612	9									
*02	1615	X	1615	-0-	-0-	-0-	228	1	961	3	N	333	190	1			445
							60	5	366	9							
*03	1694	X	1694	-0-	-0-	-0-	246	1	890	3	N	455	375	1			525
							57	5	501	9							

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*08	11687	X	9700	-0-	-1987	-0-	608	1	6838	3	N	2049	2042	1			145
							2254	9									
*09	11310	X	9166	-0-	-2144	-0-	454	1	6336	3	N	1982	2016	1			111
							196	5	2180	9							
*10	11687	X	8022	-0-	-3665	-0-	763	1	4826	3	N	2018	1803	1			326
							213	5	2220	9							
*11	10980	X	8710	-0-	-2270	-0-	728	1	5840	3	N	1744	1658	1			412
							224	5	1918	9							
*12	9703	X	8835	-0-	-868	-0-	1096	1	5828	3	N	1737	1867	1			282
							1911	9									
*01	9703	X	4334	-0-	-5369	-0-	1120	1	2594	3	N	564	754	1			92
							620	9									
*02	8568	X	3371	-0-	-5197	-0-	510	1	2069	3	N	603	14	0	560	1	121
							129	5	663	9							
*03	8990	X	4230	-0-	-4760	-0-	1	1	2427	3	N	1497	1312	1			306
							155	5	1647	9							

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 08/27/2018 TOTAL DEPTH 12926 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN	88557	-0-	88557	88557	62	1	59579	3		N	22839	22839	0			-0-
						3793	5	25123	9								

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 08/29/2018 TOTAL DEPTH 13070 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN	54491	-0-	54491	54491	18	1	36697	3		N	14036	14036	0			-0-
						2336	5	15440	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 09/09/2018 TOTAL DEPTH 13071 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	62835	-0-	62835	62835	20	1	41050	3	N	17411	17411	0			-0-
						2613	5	19152	9							

SEIDEL UNIT A WELL #: 6 RRCID -> 286141 COMPL. DATE 09/09/2018 TOTAL DEPTH 12986 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	93855	-0-	93855	93855	63	1	60325	3	N	26934	26934	0			-0-
						3840	5	29627	9							

TAYLOR UNIT B WELL #: 6 RRCID -> 286192 COMPL. DATE 06/23/2018 TOTAL DEPTH 12361 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	SHUT IN	1195	-0-	1195	1195	531	3	20	5	N	585	585	0			-0-
						644	9									
*12	SHUT IN	109687	-0-	109687	110882	812	1	52652	3	N	51112	51112	0			-0-
						56223	9									
*01	SHUT IN	103672	-0-	103672	214554	808	1	50447	3	N	47652	47652	0			-0-
						52417	9									
*02	SHUT IN	105585	-0-	105585	320139	843	1	53569	3	N	43474	43474	0			-0-
						3352	5	47821	9							
03	SHUT IN	101153	-0-	101153	421292	686	1	52157	3	N	40900	40900	0			-0-
						3320	5	44990	9							

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 09/30/2018 TOTAL DEPTH 13155 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	57936	-0-	57936	57936	18	1	36709	3	N	17156	17156	0			-0-
						2337	5	18872	9							

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820 X	5705	-0-	-1115	-0-	287	1	5175	2	N	221	181	1			274
						243	9									
11	6600 X	4440	-0-	-2160	-0-	209	1	4034	2	N	179	190	1			263
						197	9									
12	5890 X	5200	-0-	-690	-0-	248	1	4709	2	N	221	383	1			101
						243	9									
01	5735 X	5299	-0-	-436	-0-	244	1	4793	2	N	238	192	1			147
						262	9									
02	5180 X	4976	-0-	-204	-0-	218	1	4513	2	N	223	189	1	3	8	178
						245	9									
03	5704 X	5092	-0-	-612	-0-	236	1	4593	2	N	239	190	1	4	8	223
						263	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	10579	-0-	-4332	-0-	501 404	1 9	9674	2	N	367	370	1			332
11	13440	X	10544	-0-	-2896	-0-	537 452	1 9	9555	2	N	411	573	1			170
12	13115	X	13115	-0-	-0-	-0-	702 495	1 9	11918	2	N	450	385	1			235
01	13113	X	11642	-0-	-1471	-0-	628 461	1 9	10553	2	N	419	381	1			273
02	10892	X	10777	-0-	-115	-0-	555 495	1 9	9727	2	N	450	576	1	3	8	144
03	13113	X	10191	-0-	-2922	-0-	626 395	1 9	9170	2	N	359	377	1	15	8	111

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11433	X	11433	-0-	-0-	-0-	543 425	1 9	10465	2	N	386	369	1			272
11	11550	X	10110	-0-	-1440	-0-	516 421	1 9	9173	2	N	383	381	1			274
12	11935	X	7189	-0-	-4746	-0-	386 246	1 9	6557	2	N	224	385	1			113
01	11935	X	8509	-0-	-3426	-0-	460 304	1 9	7745	2	N	276	192	1			197
02	10332	X	8236	-0-	-2096	-0-	428 295	1 9	7513	2	N	268	384	1	3	8	78
03	11439	X	7496	-0-	-3943	-0-	462 264	1 9	6770	2	N	240	190	1			128

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	10378	-0-	-2146	-0-	527 338	1 9	9513	2	N	307	185	1			327
11	11970	X	9274	-0-	-2696	-0-	442 321	1 9	8511	2	N	292	383	1			236
12	11966	X	8605	-0-	-3361	-0-	414 310	1 9	7881	2	N	282	192	1			326
01	10385	X	9392	-0-	-993	-0-	437 360	1 9	8595	2	N	327	386	1			267
02	9380	X	9112	-0-	-268	-0-	403 341	1 9	8368	2	N	310	382	1	5	8	190
03	10385	X	9608	-0-	-777	-0-	452 364	1 9	8792	2	N	331	374	1	6	8	141

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	9795	-0-	-1272	-0-	497 340	1 9	8958	2	N	309	185	1			303
11	10710	X	8039	-0-	-2671	-0-	382 300	1 9	7357	2	N	273	381	1			195
12	10478	X	8244	-0-	-2234	-0-	395 339	1 9	7510	2	N	308	189	1			314
01	9796	X	8777	-0-	-1019	-0-	407 364	1 9	8006	2	N	331	384	1			261
02	8848	X	8202	-0-	-646	-0-	362 336	1 9	7504	2	N	305	378	1	8	8	180
03	9796	X	8514	-0-	-1282	-0-	400 347	1 9	7767	2	N	315	370	1	6	8	119

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	415					N	-0-					81
11	421	X	6	-0-	-415	-0-	6	3			N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19385	X	19385	-0-	-0-	-0-	869	1	13776	3	N	4309	4392	1			315
							4740	9									
11	9619	X	9619	-0-	-0-	-0-	649	1	6450	3	N	2291	2048	1			558
							2520	9									
12	18848	X	18848	-0-	-0-	-0-	892	1	13747	3	N	3826	4075	1			309
							4209	9									
01	17301	X	17301	-0-	-0-	-0-	899	1	12832	3	N	3245	3315	1			239
							3570	9									
02	15008	X	15008	-0-	-0-	-0-	799	1	11254	3	N	2686	2582	1			343
							2955	9									
*03	14414	X	14414	-0-	-0-	-0-	893	1	10705	3	N	2560	2606	1			297
							2816	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	518	3	580	9	N	527	502	1			73
11	510	N	-0-	-0-	-510	-0-					N	257	294	1			36
12	527	N	238	-0-	-289	-0-	59	3	179	9	N	163	171	1			28
01	1025	N	1025	-0-	-0-	-0-	683	3	342	9	N	311	298	1			41
*02	1021	N	1021	-0-	-0-	-0-	561	3	460	9	N	418	401	1			58
*03	829	N	829	-0-	-0-	-0-	501	3	328	9	N	298	317	1			39

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5673	-0-	-0-	-0-	1034	1	3540	3	N	999	857	1			304
							1099	9									
11	4105	X	4105	-0-	-0-	-0-	1082	1	2123	3	N	818	970	1			152
							900	9									
12	1719	X	1719	-0-	-0-	-0-	905	1	814	9	N	740	738	1			154
01	1765	X	1765	-0-	-0-	-0-	1019	1	746	9	N	678	726	1			106
*02	1490	X	1490	-0-	-0-	-0-	864	1	626	9	N	569	550	1			125
*03	1570	X	1570	-0-	-0-	-0-	959	1	13	3	N	544	583	1			86
							598	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

10	1922	N	1379	-0-	-543	-0-	1029	1	350	9	N	318	191	1			362
11	1740	N	1520	-0-	-220	-0-	1143	1	377	9	N	343	354	1			351
12	1747	N	1747	-0-	-0-	-0-	1365	1	382	9	N	347	525	1			173
01	1502	N	1502	-0-	-0-	-0-	1141	1	361	9	N	328	181	1			320
*02	1428	N	1385	-0-	-43	-0-	1012	1	37	3	N	305	341	1			284
							336	9									
03	2263	N	1693	-0-	-570	-0-	1230	1	118	3	N	314	362	1			236
							345	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

*04	7348	X	7348	-0-	-0- B	-0-	843	1	5156	3	N	1226	1345	1			285
							1349	9									
*05	6308	X	6308	-0-	-0- B	-0-	606	1	4515	3	N	1079	1106	1			258
							1187	9									
*06	5940	X	3675	-0-	-2265 B	-0-	2862	3	813	9	N	739	365	1			632
*07	6138	X	5319	-0-	-819 B	-0-	4121	3	1198	9	N	1089	1362	1			359
*08	6138	X	4189	-0-	-1949 B	-0-	3002	3	1187	9	N	1079	1140	1			298
*09	5940	X	5079	-0-	-861 B	-0-	4080	3	999	9	N	908	1098	1			108
*10	6107	X	-0-	-0-	-6107 B	-0-					N	9					117
*11	5160	X	-0-	-0-	-5160 B	-0-					N	-0-					117
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
*01	2434	X	2434	-0-	-0-	-0-	8	1	1465	3	Y	874	588	1			403
							961	9									
*02	20490	X	20490	-0-	-0-	-0-	1841	1	13362	3	Y	4806	4723	1			486
							5287	9									
*03	10859	X	10859	-0-	-0-	-0-	22	1	7948	3	Y	2626	2687	1			425
							2889	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 08/03/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3087	X	3087	-0-	-0-	-0-	296	1	1948	3	N	766	719	1			161
							843	9									
11	3079	X	3079	-0-	-0-	-0-	1184	1	1033	3	N	784	745	1			200
							862	9									
12	6332	X	6332	-0-	-0-	-0-	1440	1	3164	3	N	1571	1549	1			222
							1728	9									
01	5541	X	5541	-0-	-0-	-0-	2250	1	1789	3	N	1365	1491	1			96
							1502	9									
*02	5072	X	5072	-0-	-0-	-0-	1598	1	2108	3	N	1242	1126	1			212
							1366	9									
*03	5035	X	5035	-0-	-0-	-0-	1391	1	2370	3	N	1158	1125	1			245
							1274	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

10	1580	N	1580	-0-	-0-	-0-	453	1	864	3	N	239	219	1			259
							263	9									
11	1526	N	1526	-0-	-0-	-0-	317	1	921	3	N	262	357	1			164
							288	9									
12	1271	N	1084	-0-	-187	-0-	480	1	304	3	N	273	185	1			252
							300	9									
01	1426	N	1378	-0-	-48	-0-	393	1	724	3	N	237	351	1			138
							261	9									
*02	1372	N	894	-0-	-478	-0-	432	1	219	3	N	221	175	1			184
							243	9									
03	992	N	403	-0-	-589	-0-	85	1	54	3	N	240	168	1			256
							264	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

10	806	N	237	-0-	-569	-0-	37	1	99	3	Y	92	178	1			92
							101	9									
11	750	N	116	-0-	-634	-0-	26	1	35	3	Y	50					142
							55	9									
12	496	N	68	-0-	-428	-0-	24	1	44	9	Y	40					182
01	341	N	69	-0-	-272	-0-	27	1	42	9	Y	38	171	1			49
*02	196	N	94	-0-	-102	-0-	38	1	56	9	Y	51					100
*03	198	N	198	-0-	-0-	-0-	31	1	128	3	Y	35	76	1			59
							39	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

10	1178	N	523	-0-	-655	-0-	221	1	47	3	N	232	188	1			294
							255	9									
11	1050	N	580	-0-	-470	-0-	200	1	119	3	N	237	375	1			156
							261	9									
12	930	N	292	-0-	-638	-0-	154	1	138	9	N	125					281
01	744	N	559	-0-	-185	-0-	152	1	184	3	N	203	376	1			108
							223	9									
*02	890	N	890	-0-	-0-	-0-	182	1	519	3	N	172	182	1			98
							189	9									
*03	911	N	911	-0-	-0-	-0-	209	1	483	3	N	199	189	1			108
							219	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					N	-0-					347
11	660	N	-0-	-0-	-660	-0-					N	-0-					347
12	713	N	-0-	-0-	-713	-0-					N	-0-					347
01	406	N	406	-0-	-0-	-0-	2	1	358	3	N	42					389
							46	9									
*02	1585	N	1585	-0-	-0-	-0-	142	1	1208	3	N	214	523	1			80
							235	9									
*03	1285	N	1285	-0-	-0-	-0-	3	1	1062	3	N	200	171	1			109
							220	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

10	1612	N	1612	-0-	-0-	-0-	224	1	1304	3	Y	76	83	1			13
							84	9									
11	1541	N	1541	-0-	-0-	-0-	300	1	1175	3	Y	60	58	1			15
							66	9									
12	1854	N	1854	-0-	-0-	-0-	451	1	1329	3	Y	67	62	1			20
							74	9									
01	1569	N	1569	-0-	-0-	-0-	295	1	1184	3	Y	82	75	1			27
							90	9									
*02	1431	N	1431	-0-	-0-	-0-	205	1	1129	3	Y	88	86	1			29
							97	9									
*03	1247	N	1247	-0-	-0-	-0-	185	1	970	3	Y	84	98	1			15
							92	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

10	10217	X	10217	-0-	-0-	-0-	169	1	7135	3	N	2648	2448	0	347	1	88
							2913	9									
11	11004	X	11004	-0-	-0-	-0-	450	1	8084	3	N	2245	2235	0			98
							2470	9									
12	10412	X	10412	-0-	-0-	-0-	465	1	7806	3	N	1946	1945	0			99
							2141	9									
01	8188	X	8188	-0-	-0-	-0-	465	1	5894	3	N	1663	1659	0			103
							1829	9									
*02	7550	X	7550	-0-	-0-	-0-	74	1	5472	3	N	1822	696	0	968	1	261
							2004	9									
*03	7178	X	7178	-0-	-0-	-0-	212	1	4961	3	N	1823	1698	1			386
							2005	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

10	3286	X	1320	-0-	-1966	-0-	936	1	66	3	N	289	148	1			381
							318	9									
11	3180	X	1265	-0-	-1915	-0-	953	1	312	9	N	284	191	1			474
12	1953	X	1294	-0-	-659	-0-	971	1	323	9	N	294	557	1			211
01	1643	X	1279	-0-	-364	-0-	982	1	297	9	N	270	375	1			106
*02	1484	X	1168	-0-	-316	-0-	882	1	286	9	N	260	191	1			175
03	1612	X	1327	-0-	-285	-0-	979	1	58	3	N	264	183	1			256
							290	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	246	-0-	-560	-0-	30	1	216	9	Y	196	230	1			85
11	810	X	393	-0-	-417	-0-	67	1	326	9	Y	296	284	1			97
12	485	X	485	-0-	-0-	-0-	92	1	393	9	Y	357	265	1			189
01	465	X	212	-0-	-253	-0-	38	1	174	9	Y	158	270	1			77
*02	743	N	743	-0-	-0-	-0-	270	1	290	3	Y	166	192	1			51
							183	9									
*03	1336	N	1336	-0-	-0-	-0-	466	1	666	3	Y	185	168	1			68
							204	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					14
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

10	831	N	831	-0-	-0-	-0-	567	1	264	9	N	240	178	1			354
11	939	N	939	-0-	-0-	-0-	628	1	311	9	N	283	353	1			284
12	930	N	860	-0-	-70	-0-	512	1	348	9	N	316	372	1			228
01	1119	N	1119	-0-	-0-	-0-	769	1	350	9	N	318	195	1			351
*02	1019	N	1019	-0-	-0-	-0-	697	1	322	9	N	293	363	1			281
*03	1083	N	1083	-0-	-0-	-0-	703	1	68	3	N	284	356	1			209
							312	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

10	10802	X	10802	-0-	-0-	-0-	243	1	7945	3	N	2376	2237	1			357
							2614	9									
11	7059	X	7059	-0-	-0-	-0-	167	1	5153	3	N	1581	1696	1			242
							1739	9									
12	8893	X	8893	-0-	-0-	-0-	249	1	6427	3	N	2015	2075	1			182
							2217	9									
*01	11914	X	11914	-0-	-0-	-0-	684	1	8650	3	N	2345	2015	1			512
							2580	9									
*02	14463	X	14463	-0-	-0-	-0-	1240	1	10219	3	N	2731	2925	1			318
							3004	9									
*03	15751	X	15751	-0-	-0-	-0-	1475	1	11331	3	N	2677	2648	1			347
							2945	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	857	-0-	-476	-0-	215	1	445	3	N	179	159	1			156
							197	9									
11	1020	N	683	-0-	-337	-0-	254	1	244	3	N	168	200	1			124
							185	9									
12	806	N	639	-0-	-167	-0-	320	1	88	3	N	210	179	1			155
							231	9									
01	743	N	743	-0-	-0-	-0-	410	1	132	3	N	183	194	1			144
							201	9									
*02	703	N	703	-0-	-0-	-0-	394	1	144	3	N	150	153	1			141
							165	9									
03	899	N	834	-0-	-65	-0-	401	1	270	3	N	148	131	1			158
							163	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

10	16971	X	16971	-0-	-0-	-0-	417	1	13872	3	N	2438	2062	1			859
							2682	9									
11	17800	X	17800	-0-	-0-	-0-	467	1	14442	3	N	2628	2260	1			1227
							2891	9									
12	18865	X	18865	-0-	-0-	-0-	583	1	15178	3	N	2822	3576	1			473
							3104	9									
*01	11131	X	11131	-0-	-0-	-0-	719	1	8908	3	N	1367	1503	1			337
							1504	9									
*02	7997	X	7997	-0-	-0-	-0-	717	1	6023	3	N	1143	1282	1			198
							1257	9									
*03	7099	X	7099	-0-	-0-	-0-	691	1	5311	3	N	997	917	1			278
							1097	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

10	1543	X	1543	-0-	-0-	-0-	1356	1	187	9	N	170	181	1			245
11	1508	X	1508	-0-	-0-	-0-	1320	1	188	9	N	171	148	1			268
12	1552	X	1552	-0-	-0-	-0-	1351	1	201	9	N	183	171	1			280
01	1529	N	1529	-0-	-0-	-0-	1298	1	231	9	N	210	180	1			310
*02	1485	N	1485	-0-	-0-	-0-	1206	1	92	3	N	170	335	1			145
							187	9									
*03	1704	N	1704	-0-	-0-	-0-	1306	1	183	3	N	195	168	1			172
							215	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6055	-0-	-1695 B	-79836	49	1	5208	3	N	725	900	1			150
							798	9									
11	7500	X	1441	-0-	-6059 B	-79836	1321	3	120	9	N	109	180	1			79
12	7378	X	-0-	-0-	-7378	-79836					N	36					115
01	6510	X	-0-	-0-	-6510	-79836					N	-0-					115
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					115
*03	4690	X	4690	-0-	-0-	-0-	3958	3	732	9	N	665	559	1			221

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	356	-0-	-140	-0-	124	1	232	9	N	211	231	1			197
11	570	N	306	-0-	-264	-0-	102	1	204	9	N	185	174	1			208
12	589	N	303	-0-	-286	-0-	102	1	201	9	N	183	190	1			201
01	589	N	304	-0-	-285	-0-	67	1	237	9	N	215	191	1			225
*02	448	N	189	-0-	-259	-0-	35	1	154	9	N	140	181	1			184
*03	494	N	494	-0-	-0-	-0-	110	1	103	3	N	255	190	1			249
							281	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	915	-0-	-604	-0-	517	1	398	9	N	362	360	1			354
11	1500	N	1066	-0-	-434	-0-	490	1	157	3	N	381	185	1			550
							419	9									
12	1272	N	1272	-0-	-0-	-0-	529	1	370	3	N	339	547	1			342
							373	9									
01	1188	N	1188	-0-	-0-	-0-	635	1	191	3	N	329	364	1			307
							362	9									
*02	1232	N	1117	-0-	-115	-0-	708	1	59	3	N	318	327	1			298
							350	9									
03	1302	N	1159	-0-	-143	-0-	721	1	62	3	N	342	365	1			275
							376	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12823	X	12823	-0-	-0-	-0-	498	1	10047	3	N	2071	2174	1			312
							2278	9									
11	9760	X	9760	-0-	-0-	-0-	457	1	7608	3	N	1541	1518	1			335
							1695	9									
12	9403	X	9403	-0-	-0-	-0-	548	1	7126	3	N	1572	1467	1			440
							1729	9									
01	8850	X	8850	-0-	-0-	-0-	258	1	7119	3	N	1339	1466	1			313
							1473	9									
*02	8092	X	8092	-0-	-0-	-0-	6874	3	1218	9	N	1107	1111	1			309
*03	7961	X	7961	-0-	-0-	-0-	6706	3	1255	9	N	1141	1131	1			319

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2110	-0-	-122	-0-	527	1	1309	3	N	249	356	1			74
							274	9									
11	2130	N	2063	-0-	-67	-0-	510	1	1286	3	N	243	181	1			136
							267	9									
12	2108	N	2067	-0-	-41	-0-	527	1	1256	3	N	258	194	1			200
							284	9									
01	2108	N	2089	-0-	-19	-0-	512	1	1305	3	N	247	341	1			106
							272	9									
*02	2019	N	2019	-0-	-0-	-0-	474	1	1304	3	N	219	165	1			160
							241	9									
*03	2084	N	2084	-0-	-0-	-0-	527	1	1284	3	N	248	346	1			62
							273	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1736	-0-	-465	-0-	1205	1	267	3	N	240	180	1			173
							264	9									
11	2130	X	1614	-0-	-516	-0-	1200	1	177	3	N	215	187	1			201
							237	9									
12	1767	X	1537	-0-	-230	-0-	1240	1	37	3	N	236	187	1			250
							260	9									
01	1612	X	1495	-0-	-117	-0-	1240	1	5	3	N	227	373	1			104
							250	9									
*02	1512	N	1349	-0-	-163	-0-	1116	1	27	3	N	187	185	1			106
							206	9									
03	1550	N	1403	-0-	-147	-0-	1127	1	46	3	N	209	188	1			127
							230	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					65
11	74	N	74	-0-	-0-	-0-	72	3	2	9	N	2					67
12	0	N	-0-	-0-	-0-	-0-					N	1					68
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					68
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

10	6355	X	5489	-0-	-866	-0-	185	1	4992	3	Y	284	278	1			138
							312	9									
11	6000	X	5098	-0-	-902	-0-	90	1	4681	3	Y	297	292	1			143
							327	9									
12	6014	X	5117	-0-	-897	-0-	96	1	4665	3	Y	324	319	1			148
							356	9									
01	5766	X	5107	-0-	-659	-0-	270	1	4470	3	Y	334	287	1			195
							367	9									
*02	5068	X	4798	-0-	-270	-0-	426	1	4064	3	Y	280	310	1			165
							308	9									
03	5487	X	5078	-0-	-409	-0-	385	1	4378	3	Y	286	289	1			162
							315	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

10	1643	X	1348	-0-	-295	-0-	569	1	504	3	N	250	183	1			327
							275	9									
11	1530	X	1157	-0-	-373	-0-	594	1	298	3	N	241	370	1			198
							265	9									
12	1581	X	866	-0-	-715	-0-	300	1	302	3	N	240	173	1			265
							264	9									
01	1426	X	1201	-0-	-225	-0-	650	1	284	3	N	243	186	1			322
							267	9									
*02	1092	N	1078	-0-	-14	-0-	614	1	224	3	N	218	366	1			174
							240	9									
*03	880	N	880	-0-	-0-	-0-	454	1	187	3	N	217	179	1			212
							239	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

10	0 X	-0-	-0-	-0-	-0-					N	-0-					177
11	0 X	-0-	-0-	-0-	-0-					N	-0-					177
12	0 X	-0-	-0-	-0-	-0-					N	-0-					177
01	192 X	192	-0-	-0-	-0-	192	3			N	-0-	134	1			43
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	808	-0-	-494	-0-	669	1	139	9	N	126	183	1			219
11	1080	X	728	-0-	-352	-0-	647	1	81	9	N	74					293
12	1147	X	718	-0-	-429	-0-	670	1	48	9	N	44	180	1			157
01	1054	X	743	-0-	-311	-0-	673	1	70	9	N	64					221
*02	840	N	668	-0-	-172	-0-	574	1	94	9	N	85	185	1			121
03	868	N	761	-0-	-107	-0-	658	1	45	3	N	53					174
							58	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

10	682	N	333	-0-	-349	-0-	107	1	76	3	N	136					271
							150	9									
11	420	N	363	-0-	-57	-0-	155	1	15	3	N	175	379	1			67
							193	9									
12	464	N	464	-0-	-0-	-0-	270	1	14	3	N	164					231
							180	9									
01	661	N	661	-0-	-0-	-0-	485	1	176	9	N	160	181	1			210
*02	623	N	623	-0-	-0-	-0-	446	1	4	3	N	157	194	1			173
							173	9									
03	465	N	242	-0-	-223	-0-	89	1	153	9	N	139	188	1			124

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

10	1922	X	1225	-0-	-697	-0-	269	1	751	3	Y	186	170	1			29
							205	9									
11	1500	X	649	-0-	-851	-0-	274	1	180	3	Y	177	164	1			42
							195	9									
12	1612	X	781	-0-	-831	-0-	364	1	240	3	Y	161	169	1			34
							177	9									
01	1457	X	615	-0-	-842	-0-	326	1	87	3	Y	184	184	1			34
							202	9									
*02	1092	N	638	-0-	-454	-0-	318	1	114	3	Y	187	177	1			44
							206	9									
03	1333	N	1074	-0-	-259	-0-	356	1	491	3	Y	206	199	1			51
							227	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

10	9300	X	8937	-0-	-363	-0-	908	1	7194	3	Y	759	759	1			170
							835	9									
11	9000	X	8284	-0-	-716	-0-	860	1	6590	3	Y	758	715	1			213
							834	9									
12	9300	X	8271	-0-	-1029	-0-	926	1	6517	3	Y	753	836	1			130
							828	9									
01	9300	X	8010	-0-	-1290	-0-	1006	1	6189	3	Y	741	725	1			146
							815	9									
*02	7338	X	7338	-0-	-0-	-0-	963	1	5599	3	Y	705	597	1			254
							776	9									
*03	7871	X	7871	-0-	-0-	-0-	1261	1	5877	3	Y	666	731	1			189
							733	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5284	X	5284	-0-	-0-	-0-	448	1	4513	3	Y	294	272	1			105
							323	9									
11	4823	X	4823	-0-	-0-	-0-	483	1	4012	3	Y	298	336	1			67
							328	9									
12	5046	X	5046	-0-	-0-	-0-	434	1	4265	3	Y	315	218	1			164
							347	9									
01	4797	X	4797	-0-	-0-	-0-	446	1	4008	3	Y	312	310	1			166
							343	9									
*02	4676	X	4443	-0-	-233	-0-	466	1	3676	3	Y	274	375	1			65
							301	9									
03	5177	X	4621	-0-	-556	-0-	376	1	3929	3	Y	287	274	1			78
							316	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

10	8835	X	8435	-0-	-400	-0-	1364	1	6300	3	N	701	753	1			346
							771	9									
11	8550	X	7663	-0-	-887	-0-	1229	1	5590	3	N	767	767	1			346
							844	9									
12	8773	X	247	-0-	-8526	-0-	152	1	23	3	N	65	362	1			49
							72	9									
01	8618	X	-0-	-0-	-8618	-0-					N	-0-					49
*02	21223	X	21223	-0-	-0-	-0-	149	1	18018	3	Y	2778	2778	0			-0-
							3056	9									
*03	51566	X	51566	-0-	-0-	-0-	587	1	43425	3	Y	6867	6860	0			7
							7554	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

10	5264	X	5264	-0-	-0-	-0-	777	1	4057	3	Y	391	422	1			113
							430	9									
11	5060	X	5060	-0-	-0-	-0-	980	1	3674	3	Y	369	397	1			85
							406	9									
12	4960	X	4361	-0-	-599	-0-	970	1	3035	3	Y	324	310	1			99
							356	9									
01	4991	X	4233	-0-	-758	-0-	970	1	2892	3	Y	337	313	1			123
							371	9									
*02	4222	X	4222	-0-	-0-	-0-	1111	1	2739	3	Y	338	363	1			98
							372	9									
03	4340	X	3419	-0-	-921	-0-	1180	1	1947	3	Y	265	277	1			86
							292	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

10	4804	X	4804	-0-	-0-	-0-	715	1	3639	3	Y	409	458	1			69
							450	9									
11	4656	X	4656	-0-	-0-	-0-	953	1	3206	3	Y	452	411	1			110
							497	9									
12	5248	X	5248	-0-	-0-	-0-	1367	1	3378	3	Y	457	430	1			137
							503	9									
01	4712	X	4428	-0-	-284	-0-	924	1	3089	3	Y	377	390	1			124
							415	9									
*02	4059	X	4059	-0-	-0-	-0-	581	1	3084	3	Y	358	364	1			118
							394	9									
*03	4060	X	4060	-0-	-0-	-0-	585	1	3055	3	Y	382	431	1			69
							420	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8133	X	8133	-0-	-0-	-0-	1186	1	6387	3	Y	509	553	1			86
							560	9									
11	7680	X	7337	-0-	-343	-0-	1436	1	5422	3	Y	435	415	1			106
							479	9									
12	8882	X	8882	-0-	-0-	-0-	2234	1	6122	3	Y	478	441	1			143
							526	9									
01	7936	X	7343	-0-	-593	-0-	1464	1	5348	3	Y	483	467	1			159
							531	9									
*02	6752	X	6752	-0-	-0-	-0-	1003	1	5261	3	Y	444	456	1			147
							488	9									
*03	7109	X	7109	-0-	-0-	-0-	1067	1	5508	3	Y	485	545	1			87
							534	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

10	4799	X	4799	-0-	-0-	-0-	647	1	3101	3	Y	955	974	1			199
							1051	9									
11	4745	X	4745	-0-	-0-	-0-	655	1	3046	3	Y	949	894	1			254
							1044	9									
12	4808	X	4808	-0-	-0-	-0-	642	1	3153	3	Y	921	890	1			285
							1013	9									
01	5506	X	5506	-0-	-0-	-0-	696	1	3853	3	Y	870	985	1			170
							957	9									
*02	3220	X	3124	-0-	-96	-0-	561	1	1815	3	Y	680	736	1			114
							748	9									
*03	3742	X	3742	-0-	-0-	-0-	749	1	2123	3	Y	791	743	1			162
							870	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					261

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5618	X	5618	-0-	-0-	-0-	761	1	4188	3	Y	608	546	1			304
							669	9									
11	5100	X	5029	-0-	-71	-0-	765	1	3616	3	Y	589	705	1			188
							648	9									
12	5270	X	4708	-0-	-562	-0-	749	1	3361	3	Y	544	375	1			357
							598	9									
01	5270	X	5124	-0-	-146	-0-	720	1	3710	3	Y	631	704	1			284
							694	9									
*02	4703	X	4703	-0-	-0-	-0-	658	1	3459	3	Y	533	561	1			256
							586	9									
*03	4650	X	4650	-0-	-0-	-0-	782	1	3249	3	Y	563	641	1			178
							619	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

10	1054	N	838	-0-	-216	-0-	38	1	737	3	Y	57	85	1			28
							63	9									
11	1050	N	704	-0-	-346	-0-	18	1	622	3	Y	58	58	1			28
							64	9									
12	1085	N	661	-0-	-424	-0-	18	1	587	3	Y	51	56	1			23
							56	9									
01	1085	N	652	-0-	-433	-0-	58	1	547	3	Y	43	41	1			25
							47	9									
*02	980	N	415	-0-	-565	-0-	73	1	302	3	Y	36	40	1			21
							40	9									
03	1023	N	766	-0-	-257	-0-	58	1	665	3	Y	39	38	1			22
							43	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

10	7161	X	69	-0-	-7092	-0-	23	1	46	9	Y	42	167	1			15
11	6930	X	33	-0-	-6897	-0-	13	1	20	9	Y	18	29	1			4
12	7161	X	58	-0-	-7103	-0-	16	1	42	9	Y	38	37	1			5
01	7161	X	5	-0-	-7156	-0-	2	1	3	9	Y	3	7	1			1
*02	140	X	30	-0-	-110	-0-	13	1	17	9	Y	15	14	1			2
*03	1012	X	1012	-0-	-0-	-0-	77	1	804	3	Y	119	108	1			13
							131	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

10	10695	X	9112	-0-	-1583	-0-	818	1	7661	3	N	575	378	1			358
							633	9									
11	10110	X	7694	-0-	-2416	-0-	816	1	6297	3	N	528	547	1			339
							581	9									
12	10137	X	7279	-0-	-2858	-0-	665	1	6069	3	N	495	374	1			460
							545	9									
01	10137	X	7992	-0-	-2145	-0-	789	1	6651	3	N	502	731	1			231
							552	9									
*02	8316	X	8148	-0-	-168	-0-	885	1	6758	3	N	459	362	1			328
							505	9									
03	9114	X	8458	-0-	-656	-0-	687	1	7192	3	N	526	531	1			323
							579	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9932	X	9932	-0-	-0-	-0-	1029	1	7947	3	Y	869	921	1			134
							956	9									
11	7890	X	7262	-0-	-628	-0-	711	1	5762	3	Y	717	785	1			66
							789	9									
12	8725	X	8725	-0-	-0-	-0-	559	1	7286	3	Y	800	628	1			238
							880	9									
01	8680	X	7536	-0-	-1144	-0-	552	1	6207	3	Y	706	794	1			150
							777	9									
*02	8680	X	7804	-0-	-876	-0-	572	1	6330	3	Y	820	804	1			166
							902	9									
03	9610	X	7599	-0-	-2011	-0-	670	1	5731	3	Y	1089	1015	1			240
							1198	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8993	X	8993	-0-	-0-	-0-	764	1	7671	3	Y	507	464	1			182
							558	9									
11	8243	X	8243	-0-	-0-	-0-	818	1	6875	3	Y	500	570	1			112
							550	9									
12	7709	X	7709	-0-	-0-	-0-	656	1	6521	3	Y	484	344	1			252
							532	9									
01	6147	X	6147	-0-	-0-	-0-	573	1	5146	3	Y	389	434	1			207
							428	9									
*02	7812	X	7283	-0-	-529	-0-	761	1	6037	3	Y	441	544	1			104
							485	9									
03	8649	X	7532	-0-	-1117	-0-	611	1	6393	3	Y	480	454	1			130
							528	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4328	X	4328	-0-	-0-	-0-	416	1	2879	3	Y	939	763	1			294
							1033	9									
11	4234	X	4234	-0-	-0-	-0-	373	1	2818	3	Y	948	1073	1			169
							1043	9									
12	4451	X	4451	-0-	-0-	-0-	497	1	2927	3	Y	934	926	1			177
							1027	9									
01	4412	X	4412	-0-	-0-	-0-	423	1	3020	3	Y	881	907	1			151
							969	9									
*02	4004	X	3931	-0-	-73	-0-	376	1	2632	3	Y	839	802	1			188
							923	9									
03	4433	X	4248	-0-	-185	-0-	565	1	2661	3	Y	929	1008	1			109
							1022	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4466	-0-	-29	-0-	452	1	2972	3	Y	947	778	1			297
							1042	9									
11	4350	X	4238	-0-	-112	-0-	385	1	2790	3	Y	966	1091	1			172
							1063	9									
12	4893	X	4893	-0-	-0-	-0-	563	1	3171	3	Y	1054	1026	1			200
							1159	9									
01	4923	X	4923	-0-	-0-	-0-	486	1	3334	3	Y	1003	1031	1			172
							1103	9									
*02	4499	X	4499	-0-	-0-	-0-	450	1	2972	3	Y	979	931	1			220
							1077	9									
*03	4641	X	4641	-0-	-0-	-0-	623	1	2918	3	Y	1000	1103	1			117
							1100	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4664	-0-	-854	-0-	461 1126	1 9	3077	3	Y	1024	838	1			321
11	5280	X	4504	-0-	-776	-0-	409 1139	1 9	2956	3	Y	1035	1171	1			185
12	5208	X	4049	-0-	-1159	-0-	472 979	1 9	2598	3	Y	890	906	1			169
01	5084	X	3761	-0-	-1323	-0-	382 871	1 9	2508	3	Y	792	825	1			136
*02	3752	X	2992	-0-	-760	-0-	305 769	1 9	1918	3	Y	699	678	1			157
*03	4338	X	4338	-0-	-0-	-0-	579 1034	1 9	2725	3	Y	940	987	1			110

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8463	-0-	-1302	-0-	721 1361	1 9	6381	3	Y	1237	1145	1			268
11	9450	X	8257	-0-	-1193	-0-	728 1339	1 9	6190	3	Y	1217	1305	1			180
*12	9765	X	8216	-0-	-1549	-0-	774 1316	1 9	6126	3	Y	1196	1028	1			348
01	9579	X	9211	-0-	-368	-0-	880 1489	1 9	6842	3	Y	1354	1332	1			370
*02	7718	X	7718	-0-	-0-	-0-	655 1048	1 9	6015	3	Y	953	1157	1			166
03	7564	X	5714	-0-	-1850	-0-	647 879	1 9	4188	3	Y	799	823	1			142

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3104	-0-	-27	-0-	1003 311	1 9	1790	3	Y	283	300	1			123
11	3030	X	2514	-0-	-516	-0-	843 272	1 9	1399	3	Y	247	289	1			81
12	3131	X	2622	-0-	-509	-0-	853 284	1 9	1485	3	Y	258	202	1			137
01	3131	X	2796	-0-	-335	-0-	1008 355	1 9	1433	3	Y	323	302	1			158
*02	2324	X	2153	-0-	-171	-0-	785 330	1 9	1038	3	Y	300	366	1			92
03	2573	X	1944	-0-	-629	-0-	671 290	1 9	983	3	Y	264	259	1			97

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3254	-0-	-931	-0-	950 226	1 9	2078	3	Y	205	200	1			89
11	4050	X	3084	-0-	-966	-0-	937 136	1 9	2011	3	Y	124	172	1			41
12	3565	X	3039	-0-	-526	-0-	881 116	1 9	2042	3	Y	105	90	1			56
01	3286	X	2491	-0-	-795	-0-	862 178	1 9	1451	3	Y	162	139	1			79
*02	2940	X	2176	-0-	-764	-0-	731 169	1 9	1276	3	Y	154	186	1			47
03	3255	X	1601	-0-	-1654	-0-	596 150	1 9	855	3	Y	136	133	1			50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	14428	-0-	-2653	-0-	1251	1	10841	3	N	2124	2071	1			270
							2336	9									
11	16350	X	14461	-0-	-1889	-0-	1116	1	11061	3	N	2076	2106	1			240
							2284	9									
12	15686	X	13655	-0-	-2031	-0-	834	1	10569	3	N	2047	1633	1			654
							2252	9									
01	15128	X	13646	-0-	-1482	-0-	943	1	10364	3	N	2126	2422	1			358
							2339	9									
*02	13020	X	12012	-0-	-1008	-0-	1087	1	9063	3	N	1693	1858	1			193
							1862	9									
*03	15802	X	15802	-0-	-0-	-0-	1435	1	12279	3	N	1898	1878	1			213
							2088	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8072	X	8072	-0-	-0-	-0-	759	1	5921	3	N	1265	1692	1			66
							1392	9									
11	6780	X	141	-0-	-6639	-0-	68	1	73	9	N	66					132
12	16286	X	16286	-0-	-0-	-0-	865	1	12095	3	N	3024	2571	1			585
							3326	9									
01	19179	X	19179	-0-	-0-	-0-	1172	1	14710	3	N	2997	3351	1			231
							3297	9									
*02	15330	X	15330	-0-	-0-	-0-	1020	1	11871	3	N	2217	2273	1			175
							2439	9									
*03	12966	X	12966	-0-	-0-	-0-	1112	1	9507	3	N	2134	1905	1			404
							2347	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8602	X	8602	-0-	-0-	-0-	981	1	6540	3	Y	983	923	1			256
							1081	9									
11	8640	X	8640	-0-	-0-	-0-	986	1	6652	3	Y	911	999	1			168
							1002	9									
12	8395	X	8395	-0-	-0-	-0-	1050	1	6447	3	Y	816	702	1			282
							898	9									
01	8060	X	7650	-0-	-410	-0-	1119	1	5787	3	Y	676	786	1			172
							744	9									
*02	7588	X	7227	-0-	-361	-0-	838	1	5572	3	Y	743	809	1			106
							817	9									
03	8401	X	7496	-0-	-905	-0-	921	1	5644	3	Y	846	828	1			124
							931	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6675	-0-	-1230	-0-	784	1	5052	3	Y	763	739	1			199
							839	9									
11	7650	X	6569	-0-	-1081	-0-	774	1	4990	3	Y	732	796	1			135
							805	9									
12	7564	X	5239	-0-	-2325	-0-	717	1	3911	3	Y	555	498	1			192
							611	9									
01	7502	X	1482	-0-	-6020	-0-	308	1	966	3	Y	189	333	1			48
							208	9									
*02	8756	X	8756	-0-	-0-	-0-	989	1	6737	3	Y	936	851	1			133
							1030	9									
*03	6985	X	6985	-0-	-0-	-0-	859	1	5271	3	Y	777	796	1			114
							855	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2421	X	2421	-0-	-0-	-0-	502	1	1468	3	N	410	372	1			294
							451	9									
11	4290	X	964	-0-	-3326	-0-	338	1	439	3	N	170	180	1			284
							187	9									
12	4433	X	3071	-0-	-1362	-0-	745	1	1710	3	N	560	547	1			297
							616	9									
01	4433	X	2624	-0-	-1809	-0-	751	1	1365	3	N	462	378	1			381
							508	9									
*02	3248	X	2697	-0-	-551	-0-	811	1	1348	3	N	489	552	1			318
							538	9									
03	3100	X	2885	-0-	-215	-0-	1015	1	1265	3	N	550	551	1			317
							605	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	7729	-0-	-5384	-0-	859	1	5425	3	Y	1314	1335	1			300
							1445	9									
11	22954	X	22954	-0-	-0-	-0-	1407	1	17701	3	Y	3496	2846	1			950
							3846	9									
12	21451	X	21451	-0-	-0-	-0-	1385	1	15953	3	Y	3739	4201	1			488
							4113	9									
01	20131	X	20131	-0-	-0-	-0-	522	1	15550	3	Y	3690	3967	1			211
							4059	9									
*02	16212	X	15502	-0-	-710	-0-	477	1	11913	3	Y	2829	2647	1			393
							3112	9									
03	17949	X	16047	-0-	-1902	-0-	470	1	12502	3	Y	2795	2962	1			226
							3075	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5431	X	5431	-0-	-0-	-0-	918	1	4081	3	Y	393	528	1			107
							432	9									
11	7007	X	7007	-0-	-0-	-0-	704	1	5510	3	Y	721	564	1			264
							793	9									
12	7834	X	7834	-0-	-0-	-0-	718	1	6269	3	Y	770	711	1			323
							847	9									
01	6421	X	6421	-0-	-0-	-0-	793	1	4916	3	Y	647	845	1			125
							712	9									
*02	6188	X	5184	-0-	-1004	-0-	638	1	3996	3	Y	500	515	1			110
							550	9									
03	6913	X	4348	-0-	-2565	-0-	596	1	3309	3	Y	403	389	1			124
							443	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7243	X	7243	-0-	-0-	-0-	1058	1	4571	3	Y	1467	1408	1			296
							1614	9									
11	6525	X	6525	-0-	-0-	-0-	875	1	4208	3	Y	1311	1346	1			261
							1442	9									
12	5244	X	5244	-0-	-0-	-0-	776	1	3271	3	Y	1088	1009	1			340
							1197	9									
01	3639	X	3639	-0-	-0-	-0-	593	1	2207	3	Y	763	966	1			137
							839	9									
*02	DLQ	G-10	5850	-0-	5850	5850	873	1	3563	3	Y	1285	1215	1			207
							1414	9									
03	DLQ	G-10	5460	-0-	5460	11310	899	1	3263	3	Y	1180	1151	1			236
							1298	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	432	-0-	-10635	-0-	88	1	203	3	Y	128	556	1			45
							141	9									
11	10710	X	432	-0-	-10278	-0-	102	1	185	3	Y	132	149	1			28
							145	9									
12	15606	X	15606	-0-	-0-	-0-	1249	1	12481	3	Y	1705	1525	1			208
							1876	9									
01	12340	X	12340	-0-	-0-	-0-	1073	1	9685	3	Y	1438	1284	1			362
							1582	9									
*02	14000	X	9392	-0-	-4608	-0-	997	1	7237	3	Y	1053	1265	1			150
							1158	9									
03	15252	X	9903	-0-	-5349	-0-	756	1	7911	3	Y	1124	1152	1			122
							1236	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9032	X	9032	-0-	-0-	-0-	929	1	6432	3	Y	1519	1547	1			347
							1671	9									
11	8955	X	8955	-0-	-0-	-0-	578	1	6839	3	Y	1398	1365	1			380
							1538	9									
12	8957	X	8957	-0-	-0-	-0-	568	1	6655	3	Y	1576	1750	1			206
							1734	9									
01	8604	X	8604	-0-	-0-	-0-	219	1	6669	3	Y	1560	1677	1			89
							1716	9									
*02	7616	X	7616	-0-	-0-	-0-	230	1	5879	3	Y	1370	1269	1			190
							1507	9									
*03	8525	X	8525	-0-	-0-	-0-	249	1	6627	3	Y	1499	1568	1			121
							1649	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	X	2261	-0-	-0-	-0-	375	1	1319	3	Y	515	576	1			104
							567	9									
11	2040	X	2021	-0-	-19	-0-	307	1	1208	3	Y	460	472	1			92
							506	9									
12	2330	X	2330	-0-	-0-	-0-	371	1	1389	3	Y	518	448	1			162
							570	9									
01	2988	N	2988	-0-	-0-	-0-	506	1	1779	3	Y	639	686	1			115
							703	9									
*02	1749	N	1749	-0-	-0-	-0-	294	1	982	3	Y	430	476	1			69
							473	9									
*03	2136	N	2136	-0-	-0-	-0-	353	1	1275	3	Y	462	439	1			92
							508	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0-	-0-	423	1	1547	3	Y	581	616	1			117
							639	9									
11	2534	N	2534	-0-	-0-	-0-	371	1	1549	3	Y	558	564	1			111
							614	9									
12	2356	N	2352	-0-	-4	-0-	377	1	1394	3	Y	528	474	1			165
							581	9									
01	2356	N	2226	-0-	-130	-0-	393	1	1287	3	Y	496	572	1			89
							546	9									
*02	1928	N	1928	-0-	-0-	-0-	316	1	1095	3	Y	470	483	1			76
							517	9									
*03	2247	N	2247	-0-	-0-	-0-	375	1	1355	3	Y	470	452	1			94
							517	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20381	X	20381	-0-	-0-	-0-	1597	1	16369	3	Y	2195	1455	1			777
							2415	9									
11	15811	X	15811	-0-	-0-	-0-	1438	1	12381	3	Y	1811	2204	1			384
							1992	9									
12	13932	X	13932	-0-	-0-	-0-	1091	1	11121	3	Y	1564	1757	1			191
							1720	9									
01	13040	X	13040	-0-	-0-	-0-	1106	1	10309	3	Y	1477	1296	1			372
							1625	9									
*02	10948	X	10294	-0-	-654	-0-	1095	1	7932	3	Y	1152	1360	1			164
							1267	9									
03	12121	X	11097	-0-	-1024	-0-	849	1	8875	3	Y	1248	1277	1			135
							1373	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

10	4526	X	1793	-0-	-2733	-0-	488	1	1066	3	Y	217	313	1			59
							239	9									
11	4380	X	416	-0-	-3964	-0-	119	1	147	3	Y	136	145	1			50
							150	9									
12	4526	X	134	-0-	-4392	-0-	61	1	73	9	Y	66	88	1			28
01	4526	X	19	-0-	-4507	-0-	7	1	12	9	Y	11	37	1			2
*02	700	X	112	-0-	-588	-0-	58	1	54	9	Y	49	40	1			11
*03	2343	X	2343	-0-	-0-	-0-	321	1	1782	3	Y	218	162	1			67
							240	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

10	5084	X	4307	-0-	-777	-0-	399	1	2841	3	N	970	942	1			362
							1067	9									
11	4680	X	4060	-0-	-620	-0-	385	1	2618	3	N	961	1118	1			205
							1057	9									
12	5053	X	2978	-0-	-2075	-0-	430	1	1567	3	N	892	772	1			325
							981	9									
01	4867	X	3638	-0-	-1229	-0-	410	1	2166	3	N	965	1140	1			150
							1062	9									
*02	4396	X	3141	-0-	-1255	-0-	331	1	1975	3	N	759	582	1			327
							835	9									
03	4309	X	3084	-0-	-1225	-0-	335	1	1713	3	N	942	1114	1			155
							1036	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

10	14618	X	14618	-0-	-0-	-0-	1466	1	11831	3	Y	1201	1081	1			269
							1321	9									
11	12053	X	12053	-0-	-0-	-0-	1225	1	9639	3	Y	1081	1046	1			304
							1189	9									
12	12172	X	12172	-0-	-0-	-0-	1318	1	9681	3	Y	1066	1186	1			184
							1173	9									
01	11873	X	11739	-0-	-134	-0-	1408	1	9205	3	Y	1024	1006	1			202
							1126	9									
*02	10655	X	10655	-0-	-0-	-0-	1341	1	8215	3	Y	999	841	1			360
							1099	9									
03	10943	X	10381	-0-	-562	-0-	1660	1	7765	3	Y	869	983	1			246
							956	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9597	-0-	-323	-0-	663	1	7874	3	Y	964	892	1			200
							1060	9									
11	9600	X	8348	-0-	-1252	-0-	794	1	6578	3	Y	887	912	1			175
							976	9									
12	10969	X	10969	-0-	-0-	-0-	746	1	8991	3	Y	1120	966	1			329
							1232	9									
01	9827	X	9815	-0-	-12	-0-	1428	1	7316	3	Y	974	1052	1			251
							1071	9									
*02	8680	X	8073	-0-	-607	-0-	1558	1	5593	3	Y	838	883	1			206
							922	9									
03	11439	X	9662	-0-	-1777	-0-	1058	1	7637	3	Y	879	881	1			204
							967	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

10	6665	X	5011	-0-	-1654	-0-	614	1	3789	3	Y	553	679	1			116
							608	9									
11	6690	X	4801	-0-	-1889	-0-	600	1	3545	3	Y	596	530	1			182
							656	9									
12	7285	X	4207	-0-	-3078	-0-	617	1	2996	3	Y	540	563	1			159
							594	9									
01	7378	X	3818	-0-	-3560	-0-	657	1	2619	3	Y	493	527	1			125
							542	9									
*02	4610	X	4610	-0-	-0-	-0-	582	1	3351	3	Y	615	548	1			192
							677	9									
*03	5217	X	5217	-0-	-0-	-0-	639	1	3911	3	Y	606	726	1			72
							667	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

10	8215	X	6624	-0-	-1591	-0-	615	1	5319	3	Y	627	654	1			119
							690	9									
11	7950	X	6901	-0-	-1049	-0-	664	1	5568	3	Y	608	645	1			82
							669	9									
12	8060	X	6905	-0-	-1155	-0-	701	1	5500	3	Y	640	613	1			109
							704	9									
01	7781	X	6870	-0-	-911	-0-	717	1	5467	3	Y	624	612	1			121
							686	9									
*02	7389	X	7389	-0-	-0-	-0-	682	1	6071	3	Y	578	655	1			44
							636	9									
03	7068	X	6390	-0-	-678	-0-	782	1	5034	3	Y	522	488	1			78
							574	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

10	10422	X	10422	-0-	-0-	-0-	891	1	8559	3	Y	884	897	1			168
							972	9									
11	8850	X	8598	-0-	-252	-0-	766	1	7062	3	Y	700	773	1			95
							770	9									
12	9145	X	8871	-0-	-274	-0-	832	1	7211	3	Y	753	720	1			128
							828	9									
01	9145	X	7532	-0-	-1613	-0-	735	1	6092	3	Y	641	645	1			124
							705	9									
*02	6440	X	6289	-0-	-151	-0-	540	1	5243	3	Y	460	549	1			35
							506	9									
03	7130	X	5871	-0-	-1259	-0-	714	1	4596	3	Y	510	469	1			76
							561	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	11462	-0-	-2240	-0-	988	1	9423	3	Y	955	996	1			182
							1051	9									
11	11520	X	10443	-0-	-1077	-0-	921	1	8570	3	Y	865	930	1			117
							952	9									
12	11532	X	10963	-0-	-569	-0-	1007	1	8914	3	Y	947	903	1			161
							1042	9									
01	11778	X	11778	-0-	-0-	-0-	1130	1	9585	3	Y	966	940	1			187
							1063	9									
*02	12408	X	12408	-0-	-0-	-0-	1037	1	10410	3	Y	874	995	1			66
							961	9									
*03	10021	X	10021	-0-	-0-	-0-	1210	1	7808	3	Y	912	842	1			136
							1003	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	6963	-0-	-3732	-0-	829	1	5371	3	Y	694	724	1			107
							763	9									
11	9660	X	6876	-0-	-2784	-0-	671	1	5466	3	Y	672	717	1			62
							739	9									
12	9610	X	7022	-0-	-2588	-0-	457	1	5837	3	Y	662	527	1			197
							728	9									
01	9300	X	6884	-0-	-2416	-0-	525	1	5631	3	Y	662	718	1			141
							728	9									
*02	6804	X	4343	-0-	-2461	-0-	365	1	3436	3	Y	493	534	1			100
							542	9									
03	7099	X	2062	-0-	-5037	-0-	187	1	1600	3	Y	250	295	1			55
							275	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	7153	-0-	-2767	-0-	728	1	5743	3	Y	620	638	1			139
							682	9									
11	9750	X	7256	-0-	-2494	-0-	743	1	5797	3	Y	651	607	1			183
							716	9									
12	10075	X	6980	-0-	-3095	-0-	761	1	5522	3	Y	634	707	1			110
							697	9									
01	9052	X	5503	-0-	-3549	-0-	671	1	4287	3	Y	495	507	1			98
							545	9									
*02	5348	X	4780	-0-	-568	-0-	658	1	3587	3	Y	486	409	1			175
							535	9									
03	5921	X	1452	-0-	-4469	-0-	229	1	1074	3	Y	135	272	1			38
							149	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1981	-0-	-1615	-0-	478	1	1017	3	N	442	952	1			333
							486	9									
11	2970	X	2361	-0-	-609	-0-	374	1	1139	3	N	771	541	1			563
							848	9									
12	3007	X	1654	-0-	-1353	-0-	334	1	673	3	N	588	878	1			273
							647	9									
01	2759	X	2041	-0-	-718	-0-	332	1	1057	3	N	593	497	1			369
							652	9									
*02	2492	X	1962	-0-	-530	-0-	575	1	703	3	N	622	637	1			354
							684	9									
03	2449	X	2303	-0-	-146	-0-	665	1	1036	3	N	547	348	1			553
							602	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	677	-0-	-3291	-0-	217	1	272	3	N	171	106	1			164
							188	9									
11	2760	X	882	-0-	-1878	-0-	199	1	450	3	N	212	188	1			188
							233	9									
12	2635	X	395	-0-	-2240	-0-	221	1	23	3	N	137	180	1			145
							151	9									
01	2449	X	973	-0-	-1476	-0-	292	1	408	3	N	248	181	1			212
							273	9									
*02	2184	X	419	-0-	-1765	-0-	241	1	178	9	N	162	181	1			193
03	899	X	595	-0-	-304	-0-	169	1	219	3	N	188	179	1			202
							207	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5722	-0-	-1098	-0-	706	1	4308	3	Y	644	606	1			135
							708	9									
11	5910	X	4740	-0-	-1170	-0-	614	1	3454	3	Y	611	560	1			186
							672	9									
12	5053	X	4796	-0-	-257	-0-	697	1	3427	3	Y	611	617	1			180
							672	9									
01	5952	X	5201	-0-	-751	-0-	863	1	3630	3	Y	644	661	1			163
							708	9									
*02	4822	X	4822	-0-	-0-	-0-	615	1	3523	3	Y	622	591	1			194
							684	9									
03	5208	X	4738	-0-	-470	-0-	582	1	3542	3	Y	558	686	1			66
							614	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5145	-0-	-1427	-0-	84	1	4490	3	N	519	547	1			260
							571	9									
11	6360	X	5496	-0-	-864	-0-	210	1	4727	3	N	508	596	1			172
							559	9									
12	6076	X	5289	-0-	-787	-0-	378	1	4343	3	N	516	542	1			146
							568	9									
01	5797	X	4827	-0-	-970	-0-	181	1	4041	3	N	550	568	1			128
							605	9									
*02	5320	X	4034	-0-	-1286	-0-	333	1	3180	3	N	474	370	1			232
							521	9									
03	5673	X	4438	-0-	-1235	-0-	828	1	3095	3	N	468	621	1			79
							515	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11369	X	11369	-0-	-0-	-0-	1515	1	9011	3	Y	766	859	1			222
							843	9									
11	10426	X	10426	-0-	-0-	-0-	1813	1	7862	3	Y	683	747	1			158
							751	9									
12	9759	X	9759	-0-	-0-	-0-	1860	1	7228	3	Y	610	582	1			186
							671	9									
01	7037	X	5512	-0-	-1525	-0-	1097	1	3999	3	Y	378	426	1			138
							416	9									
*02	7896	X	4432	-0-	-3464	-0-	1089	1	3010	3	Y	303	353	1			88
							333	9									
03	8742	X	4039	-0-	-4703	-0-	1396	1	2309	3	Y	304	293	1			99
							334	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	54	-0-	-3852	-0-	34	1	20	9	Y	18	13	1			5
11	3570	X	52	-0-	-3518	-0-	37	1	15	9	Y	14	16	1			3
12	2139	X	68	-0-	-2071	-0-	49	1	19	9	Y	17	15	1			5
01	589	X	100	-0-	-489	-0-	68	1	32	9	Y	29	24	1			10
*02	168	X	7	-0-	-161	-0-	4	1	3	9	Y	3	12	1			1
03	186	N	30	-0-	-156	-0-	12	1	15	3	Y	3	3	1			1
							3	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

10	5921	X	5595	-0-	-326	-0-	785	1	4047	3	Y	694	746	1			238
							763	9									
11	5730	X	2447	-0-	-3283	-0-	537	1	1489	3	Y	383	338	1			283
							421	9									
12	5921	X	2607	-0-	-3314	-0-	638	1	1554	3	Y	377	496	1			164
							415	9									
01	5921	X	2925	-0-	-2996	-0-	718	1	1752	3	Y	414	326	1			252
							455	9									
*02	1820	X	1711	-0-	-109	-0-	463	1	942	3	Y	278	393	1			137
							306	9									
03	2015	X	1886	-0-	-129	-0-	592	1	943	3	Y	319	318	1			138
							351	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

10	4185	X	2975	-0-	-1210	-0-	915	1	1449	3	N	555	364	1			514
							611	9									
11	4050	X	3011	-0-	-1039	-0-	885	1	1556	3	N	518	573	1			459
							570	9									
12	3260	X	3260	-0-	-0-	-0-	907	1	1799	3	N	504	490	1			473
							554	9									
01	3272	X	3272	-0-	-0-	-0-	928	1	1750	3	N	540	567	1			446
							594	9									
*02	2800	X	2776	-0-	-24	-0-	917	1	1314	3	N	495	758	1			183
							545	9									
03	3162	X	3147	-0-	-15	-0-	1008	1	1530	3	N	554	556	1			181
							609	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

10	4991	X	1754	-0-	-3237	-0-	76	1	1386	3	N	265	381	1			131
							292	9									
11	4860	X	1935	-0-	-2925	-0-	42	1	1620	3	N	248	191	1			188
							273	9									
12	5022	X	1831	-0-	-3191	-0-	4	1	1562	3	N	241	377	1			52
							265	9									
01	4402	X	1543	-0-	-2859	-0-	1	1	1298	3	N	222	191	1			83
							244	9									
*02	2016	X	1314	-0-	-702	-0-	5	1	1098	3	N	192	84	1			191
							211	9									
03	2015	X	1343	-0-	-672	-0-	3	1	1079	3	N	237	371	1			57
							261	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9217	-0-	-951	-0-	420	1	7860	3	N	852	738	1			423
							937	9									
11	9900	X	9112	-0-	-788	-0-	208	1	7956	3	N	862	1147	1			138
							948	9									
12	10199	X	8685	-0-	-1514	-0-	24	1	7680	3	N	892	567	1			463
							981	9									
01	10416	X	8050	-0-	-2366	-0-	9	1	7051	3	N	900	1097	1			266
							990	9									
*02	9408	X	7060	-0-	-2348	-0-	33	1	6224	3	N	730	670	1			326
							803	9									
03	9424	X	7560	-0-	-1864	-0-	18	1	6681	3	N	783	763	1			346
							861	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7628	-0-	-2044	-0-	466	1	6710	3	N	411	448	1			170
							452	9									
11	11579	X	11579	-0-	-0-	-0-	566	1	10200	3	N	739	734	1			175
							813	9									
12	12223	X	12223	-0-	-0-	-0-	578	1	10854	3	N	719	710	1			184
							791	9									
01	10287	X	10287	-0-	-0-	-0-	306	1	9367	3	N	558	637	1			105
							614	9									
*02	10892	X	9469	-0-	-1423	-0-	353	1	8586	3	N	482	435	1			152
							530	9									
03	11966	X	8450	-0-	-3516	-0-	389	1	7571	3	N	445	419	1			178
							490	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	7177	-0-	-6587	-0-	448	1	6286	3	N	403	460	1			167
							443	9									
11	12570	X	7087	-0-	-5483	-0-	353	1	6216	3	N	471	526	1			112
							518	9									
12	13051	X	7467	-0-	-5584	-0-	349	1	6698	3	N	382	396	1			98
							420	9									
01	13051	X	11567	-0-	-1484	-0-	338	1	10514	3	N	650	625	1			123
							715	9									
*02	9063	X	9063	-0-	-0-	-0-	376	1	8133	3	N	504	468	1			159
							554	9									
*03	9500	X	9500	-0-	-0-	-0-	436	1	8506	3	N	507	463	1			203
							558	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9180	X	9180	-0-	-0-	-0-	633	1	7152	3	Y	1268	1358	1			190
							1395	9									
11	8247	X	8247	-0-	-0-	-0-	760	1	6077	3	Y	1282	1331	1			141
							1410	9									
12	9468	X	9468	-0-	-0-	-0-	617	1	7238	3	Y	1466	1321	1			286
							1613	9									
01	9169	X	9169	-0-	-0-	-0-	1316	1	6375	3	Y	1344	1556	1			74
							1478	9									
*02	8260	X	8017	-0-	-243	-0-	1442	1	5307	3	Y	1153	1031	1			196
							1268	9									
03	9145	X	8402	-0-	-743	-0-	901	1	6200	3	Y	1183	1260	1			119
							1301	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12169	-0-	-1967	-0-	826	1	10122	3	N	1110	1208	1			115
							1221	9									
11	13680	X	12478	-0-	-1202	-0-	847	1	10303	3	N	1207	1140	1			182
							1328	9									
12	16709	X	12571	-0-	-4138	-0-	1008	1	10130	3	N	1303	1143	1			342
							1433	9									
01	13640	X	11995	-0-	-1645	-0-	1123	1	9722	3	N	1045	1280	1			107
							1150	9									
*02	11816	X	10559	-0-	-1257	-0-	1066	1	8338	3	N	1050	1014	1			143
							1155	9									
03	15903	X	10856	-0-	-5047	-0-	1104	1	8573	3	N	1072	1059	1			156
							1179	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	10512	-0-	-3779	-0-	721	1	8733	3	N	962	1024	1			100
							1058	9									
11	13830	X	10046	-0-	-3784	-0-	664	1	8325	3	N	961	916	1			145
							1057	9									
12	12555	X	9916	-0-	-2639	-0-	783	1	8013	3	N	1018	896	1			267
							1120	9									
01	11160	X	9392	-0-	-1768	-0-	868	1	7619	3	N	823	1006	1			84
							905	9									
*02	9492	X	8466	-0-	-1026	-0-	823	1	6738	3	N	823	795	1			112
							905	9									
03	12803	X	8624	-0-	-4179	-0-	876	1	6809	3	N	854	842	1			124
							939	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15103	X	15103	-0-	-0-	-0-	967	1	11815	3	Y	2110	2227	1			316
							2321	9									
11	13282	X	13282	-0-	-0-	-0-	1149	1	9898	3	Y	2032	2124	1			224
							2235	9									
12	14426	X	14426	-0-	-0-	-0-	888	1	11108	3	Y	2209	2002	1			431
							2430	9									
01	14623	X	14623	-0-	-0-	-0-	1947	1	10309	3	Y	2152	2465	1			118
							2367	9									
*02	12496	X	12496	-0-	-0-	-0-	2119	1	8335	3	Y	1856	1658	1			316
							2042	9									
03	13051	X	12716	-0-	-335	-0-	1353	1	9153	3	Y	2009	2122	1			203
							2210	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	150	-0-	-3415	-0-	75	1	75	9	Y	68	62	1			23
11	3450	X	129	-0-	-3321	-0-	70	1	59	9	Y	54	37	1			40
12	2232	X	307	-0-	-1925	-0-	185	1	122	9	Y	111	103	1			48
01	496	X	185	-0-	-311	-0-	115	1	70	9	Y	64	73	1			39
*02	336	X	172	-0-	-164	-0-	105	1	67	9	Y	61	70	1			30
03	465	N	248	-0-	-217	-0-	81	1	134	3	Y	30	47	1			13
							33	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10500	X	10500	-0-	-0-	-0-	746	1	8999	3	N	686	606	1			185
							755	9									
11	10050	X	7469	-0-	-2581	-0-	520	1	6396	3	N	503	546	1			142
							553	9									
12	9176	X	5304	-0-	-3872	-0-	468	1	4418	3	N	380	376	1			146
							418	9									
01	10602	X	8028	-0-	-2574	-0-	785	1	6641	3	N	547	533	1			160
							602	9									
*02	9492	X	6327	-0-	-3165	-0-	684	1	5151	3	N	447	421	1			186
							492	9									
03	10509	X	6246	-0-	-4263	-0-	658	1	5113	3	N	432	394	1			224
							475	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	7258	-0-	-3158	-0-	463	1	6287	3	N	462	408	1			125
							508	9									
11	10080	X	9926	-0-	-154	-0-	676	1	8577	3	N	612	564	1			173
							673	9									
12	9114	X	9106	-0-	-8	-0-	662	1	7789	3	N	595	539	1			229
							655	9									
01	9114	X	8838	-0-	-276	-0-	827	1	7375	3	N	578	638	1			169
							636	9									
*02	8820	X	4235	-0-	-4585	-0-	449	1	3453	3	N	303	346	1			126
							333	9									
03	10633	X	4938	-0-	-5695	-0-	518	1	4055	3	N	332	286	1			172
							365	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	10362	-0-	-1263	-0-	153	1	8569	3	Y	1491	1285	1			538
							1640	9									
11	11250	X	10438	-0-	-812	-0-	356	1	8525	3	Y	1415	1498	1			455
							1557	9									
12	11625	X	9719	-0-	-1906	-0-	616	1	7545	3	Y	1416	1464	1			407
							1558	9									
01	11625	X	8885	-0-	-2740	-0-	301	1	7119	3	Y	1332	1481	1			258
							1465	9									
*02	8260	X	8075	-0-	-185	-0-	565	1	6277	3	Y	1121	1129	1			250
							1233	9									
03	9145	X	1036	-0-	-8109	-0-	184	1	680	3	Y	156	179	1			227
							172	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10980	X	10980	-0-	-0-	-0-	1753	1	8395	3	N	756	833	1			160
							832	9									
11	9411	X	9411	-0-	-0-	-0-	2151	1	6442	3	N	744	513	1			391
							818	9									
12	9021	X	8711	-0-	-310	-0-	1790	1	6156	3	N	695	903	1			183
							765	9									
01	10664	X	9385	-0-	-1279	-0-	2016	1	6522	3	N	770	703	1			250
							847	9									
*02	9912	X	8759	-0-	-1153	-0-	1538	1	6465	3	N	687	533	1			404
							756	9									
03	10974	X	9361	-0-	-1613	-0-	1833	1	6702	3	N	751	1049	1			106
							826	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

10	9052	X	170	-0-	-8882	-0-	102	1	68	9	N	62	243	1			13
11	7350	X	124	-0-	-7226	-0-	84	1	40	9	N	36	30	1			19
12	6355	X	89	-0-	-6266	-0-	52	1	37	9	N	34	44	1			9
01	6386	X	76	-0-	-6310	-0-	56	1	20	9	N	18	21	1			6
*02	5768	X	11	-0-	-5757	-0-	8	1	3	9	N	3	7	1			2
03	217	X	211	-0-	-6	-0-	45	1	148	3	N	16	16	1			2
							18	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

10	8494	X	2125	-0-	-6369	-0-	266	1	1603	3	Y	233	312	1			52
							256	9									
11	8220	X	1522	-0-	-6698	-0-	212	1	1094	3	Y	196	193	1			55
							216	9									
12	8308	X	1475	-0-	-6833	-0-	225	1	1033	3	Y	197	218	1			34
							217	9									
01	8308	X	1177	-0-	-7131	-0-	204	1	807	3	Y	151	155	1			30
							166	9									
*02	1764	X	926	-0-	-838	-0-	201	1	561	3	Y	149	125	1			54
							164	9									
03	1953	X	1733	-0-	-220	-0-	278	1	1300	3	Y	141	155	1			40
							155	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

10	9978	X	9978	-0-	-0-	-0-	765	1	7782	3	Y	1301	1208	1			282
							1431	9									
11	10053	X	10053	-0-	-0-	-0-	846	1	7656	3	Y	1410	1483	1			209
							1551	9									
*12	10202	X	10202	-0-	-0-	-0-	919	1	7726	3	Y	1415	1212	1			412
							1557	9									
01	10283	X	10283	-0-	-0-	-0-	937	1	7758	3	Y	1444	1461	1			395
							1588	9									
*02	10648	X	10648	-0-	-0-	-0-	835	1	8478	3	Y	1214	1397	1			212
							1335	9									
*03	8753	X	8753	-0-	-0-	-0-	994	1	6402	3	Y	1234	1227	1			219
							1357	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

10	620	X	193	-0-	-427	-0-	193	1			N	-0-					103
11	600	X	68	-0-	-532	-0-	68	1			N	-0-					103
12	527	X	39	-0-	-488	-0-	39	1			N	-0-					103
01	527	X	-0-	-0-	-527	-0-					N	-0-	103	1			-0-
*02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	4					4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6508	X	6508	-0-	-0-	-0-	469	1	5551	3	N	444	492	1			120
							488	9									
11	5675	X	5675	-0-	-0-	-0-	393	1	4863	3	N	381	393	1			108
							419	9									
12	6479	X	2909	-0-	-3570	-0-	258	1	2423	3	N	207	235	1			80
							228	9									
01	6665	X	822	-0-	-5843	-0-	94	1	653	3	N	68	128	1			20
							75	9									
*02	5880	X	549	-0-	-5331	-0-	77	1	416	3	N	51	50	1			21
							56	9									
03	6510	X	1016	-0-	-5494	-0-	106	1	823	3	N	79	59	1			41
							87	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	739	-0-	-1834	-0-	111	1	542	3	N	78	185	1			190
							86	9									
11	900	X	834	-0-	-66	-0-	111	1	440	3	N	257	181	1			266
							283	9									
12	1333	X	914	-0-	-419	-0-	116	1	511	3	N	261	371	1			156
							287	9									
01	1178	X	320	-0-	-858	-0-	49	1	271	9	N	246	184	1			218
*02	587	N	587	-0-	-0-	-0-	137	1	207	3	N	221	188	1			251
							243	9									
03	1116	N	624	-0-	-492	-0-	77	1	480	3	N	61	186	1			126
							67	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	15486	-0-	-6741	-0-	709	1	11953	3	N	2567	2566	1			206
							2824	9									
11	16703	X	16703	-0-	-0-	-0-	793	1	12971	3	N	2672	2539	1			339
							2939	9									
12	15401	X	15401	-0-	-0-	-0-	882	1	11724	3	N	2541	2716	1			164
							2795	9									
01	15469	X	14097	-0-	-1372	-0-	820	1	10519	3	N	2507	2497	1			174
							2758	9									
*02	15232	X	11401	-0-	-3831	-0-	730	1	8516	3	N	1959	2009	1			124
							2155	9									
03	17267	X	12244	-0-	-5023	-0-	807	1	9226	3	N	2010	1989	1			145
							2211	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	15199	-0-	-10066	-0-	48	1	12453	3	Y	2453	2429	1			150
							2698	9									
11	23550	X	16877	-0-	-6673	-0-	55	1	13903	3	Y	2654	2668	1			136
							2919	9									
12	22630	X	11906	-0-	-10724	-0-	46	1	9519	3	Y	2128	2077	1			187
							2341	9									
01	21793	X	15195	-0-	-6598	-0-	49	1	12128	3	Y	2744	2773	1			158
							3018	9									
*02	13127	X	13127	-0-	-0-	-0-	19	1	10514	3	Y	2358	2377	1			139
							2594	9									
*03	15133	X	15133	-0-	-0-	-0-	12	1	12428	3	Y	2448	2537	1			50
							2693	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25420	X	15817	-0-	-9603	-0-	821	1	11859	3	N	2852	2532	1			853
							3137	9									
11	24600	X	15101	-0-	-9499	-0-	862	1	11227	3	N	2738	3202	1			389
							3012	9									
*12	21700	X	14025	-0-	-7675	-0-	966	1	10214	3	N	2586	2626	1			349
							2845	9									
01	18910	X	13754	-0-	-5156	-0-	871	1	9936	3	N	2679	2730	1			298
							2947	9									
*02	15680	X	12903	-0-	-2777	-0-	915	1	9447	3	N	2310	2252	1			356
							2541	9									
03	15810	X	14545	-0-	-1265	-0-	1286	1	10264	3	N	2723	2542	1			537
							2995	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36766	X	27684	-0-	-9082	-0-	920	1	23788	3	N	2705	2649	0			310
							2976	9									
11	31770	X	24492	-0-	-7278	-0-	847	1	20990	3	N	2414	2403	0			321
							2655	9									
12	30969	X	24330	-0-	-6639	-0-	828	1	20878	3	N	2385	2385	0			321
							2624	9									
01	28458	X	24218	-0-	-4240	-0-	850	1	20753	3	N	2377	2272	0	182	1	244
							2615	9									
*02	25368	X	19977	-0-	-5391	-0-	720	1	17057	3	N	2000	1972	0			272
							2200	9									
03	27683	X	21702	-0-	-5981	-0-	764	1	18561	3	N	2161	2131	0			302
							2377	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44764	X	11489	-0-	-33275	-0-	541	1	8772	3	N	1978	2061	1			159
							2176	9									
11	18210	X	13517	-0-	-4693	-0-	658	1	10424	3	N	2214	2092	1			281
							2435	9									
12	18383	X	6859	-0-	-11524	-0-	428	1	5080	3	N	1228	1430	1			79
							1351	9									
01	16182	X	6953	-0-	-9229	-0-	413	1	5095	3	N	1314	1302	1			91
							1445	9									
*02	12432	X	8818	-0-	-3614	-0-	583	1	6512	3	N	1566	1558	1			99
							1723	9									
03	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					99

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28861	X	18092	-0-	-10769	-0-	39	1	14986	3	Y	2788	2774	1			170
							3067	9									
11	27360	X	17036	-0-	-10324	-0-	54	1	14081	3	Y	2637	2672	1			135
							2901	9									
12	23157	X	16552	-0-	-6605	-0-	64	1	13543	3	Y	2677	2575	1			237
							2945	9									
01	21700	X	16032	-0-	-5668	-0-	49	1	12982	3	Y	2728	2803	1			162
							3001	9									
*02	14448	X	13282	-0-	-1166	-0-	18	1	10717	3	Y	2315	2341	1			136
							2547	9									
03	15996	X	14633	-0-	-1363	-0-	12	1	12044	3	Y	2343	2431	1			48
							2577	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	16940	-0-	-5318	-0-	37	1	14041	3	Y	2602	2590	1			159
							2862	9									
11	21540	X	14986	-0-	-6554	-0-	48	1	12415	3	Y	2294	2336	1			117
							2523	9									
12	22258	X	14938	-0-	-7320	-0-	58	1	12207	3	Y	2430	2332	1			215
							2673	9									
01	21359	X	13430	-0-	-7929	-0-	40	1	10934	3	Y	2233	2314	1			134
							2456	9									
*02	12172	X	12172	-0-	-0-	-0-	16	1	9871	3	Y	2077	2089	1			122
							2285	9									
*03	13684	X	13684	-0-	-0-	-0-	11	1	11278	3	Y	2177	2254	1			45
							2395	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23498	X	17243	-0-	-6255	-0-	109	1	14156	3	Y	2707	2767	1			404
							2978	9									
11	22740	X	15376	-0-	-7364	-0-	152	1	12635	3	Y	2354	2230	1			528
							2589	9									
12	19809	X	19718	-0-	-91	-0-	257	1	16103	3	Y	3053	3009	1			572
							3358	9									
01	19096	X	14250	-0-	-4846	-0-	262	1	11342	3	Y	2405	2747	1			230
							2646	9									
*02	12428	X	12428	-0-	-0-	-0-	248	1	10082	3	Y	1907	1759	1			378
							2098	9									
*03	13683	X	13683	-0-	-0-	-0-	294	1	11110	3	Y	2072	2166	1			284
							2279	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	7552	-0-	-10242	-0-	46	1	6208	3	Y	1180	1157	1			176
							1298	9									
11	17220	X	8974	-0-	-8246	-0-	89	1	7379	3	Y	1369	1238	1			307
							1506	9									
12	15283	X	11789	-0-	-3494	-0-	148	1	9286	3	Y	2141	2047	1			401
							2355	9									
01	18326	X	18326	-0-	-0-	-0-	314	1	14700	3	Y	3011	3124	1			288
							3312	9									
*02	8323	X	8323	-0-	-0-	-0-	150	1	6607	3	Y	1424	1430	1			282
							1566	9									
*03	10899	X	10899	-0-	-0-	-0-	226	1	8585	3	Y	1898	1920	1			260
							2088	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	29231	-0-	-1769	-0-	979	1	25174	3	Y	2798	2798	0			115
							3078	9									
11	30000	X	25783	-0-	-4217	-0-	896	1	22149	3	Y	2489	2467	0			137
							2738	9									
12	31000	X	25495	-0-	-5505	-0-	871	1	21919	3	Y	2459	2459	0			137
							2705	9									
01	29915	X	25310	-0-	-4605	-0-	895	1	21727	3	Y	2444	2435	0			146
							2688	9									
*02	20775	X	20775	-0-	-0-	-0-	753	1	17865	3	Y	1961	1947	0	83	1	77
							2157	9									
03	22909	X	22609	-0-	-300	-0-	800	1	19434	3	Y	2159	2148	0			88
							2375	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	11093	-0-	-12467	-0-	489	1	8436	3	Y	1971	2016	1			85
							2168	9									
11	22800	X	8117	-0-	-14683	-0-	411	1	5929	3	Y	1615	1595	1			105
							1777	9									
12	22010	X	6293	-0-	-15717	-0-	314	1	4537	3	Y	1311	1368	1			48
							1442	9									
01	20522	X	12697	-0-	-7825	-0-	689	1	9471	3	Y	2306	2299	1			55
							2537	9									
*02	13558	X	13558	-0-	-0-	-0-	736	1	10127	3	Y	2450	2351	1			154
							2695	9									
*03	13286	X	13286	-0-	-0-	-0-	780	1	9935	3	Y	2337	2332	1			159
							2571	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28365	X	27451	-0-	-914	-0-	910	1	23505	3	Y	2760	2760	0			127
							3036	9									
11	27450	X	24086	-0-	-3364	-0-	828	1	20565	3	Y	2448	2437	0			138
							2693	9									
12	28365	X	24372	-0-	-3993	-0-	826	1	20831	3	Y	2468	2445	0			161
							2715	9									
01	28365	X	25217	-0-	-3148	-0-	889	1	21607	3	Y	2474	2467	0			168
							2721	9									
*02	19723	X	19723	-0-	-0-	-0-	714	1	16873	3	Y	1942	1929	0	96	1	85
							2136	9									
03	21359	X	20995	-0-	-364	-0-	738	1	17934	3	Y	2112	2102	0			95
							2323	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27280	X	24227	-0-	-3053	-0-	1000	1	18357	3	Y	4427	4272	1			191
							4870	9									
11	26400	X	22381	-0-	-4019	-0-	997	1	16903	3	Y	4074	4001	1			264
							4481	9									
12	26381	X	23446	-0-	-2935	-0-	992	1	17810	3	Y	4222	4332	1			154
							4644	9									
01	24087	X	21887	-0-	-2200	-0-	1027	1	17013	3	Y	3497	3567	1			84
							3847	9									
*02	18873	X	18873	-0-	-0-	-0-	945	1	14424	3	Y	3185	3068	1			201
							3504	9									
03	18879	X	18545	-0-	-334	-0-	1091	1	13876	3	Y	3253	3233	1			221
							3578	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25139	X	25139	-0-	-0-	-0-	1060	1	19329	3	Y	4318	4320	1			186
							4750	9									
11	24840	X	23277	-0-	-1563	-0-	1021	1	17662	3	Y	4176	4091	1			271
							4594	9									
12	26505	X	24450	-0-	-2055	-0-	1019	1	18655	3	Y	4342	4454	1			159
							4776	9									
01	26567	X	22804	-0-	-3763	-0-	1049	1	17841	3	Y	3558	3631	1			86
							3914	9									
*02	18965	X	18965	-0-	-0-	-0-	937	1	14559	3	Y	3154	3041	1			199
							3469	9									
03	19499	X	17484	-0-	-2015	-0-	1026	1	13060	3	Y	3089	3078	1			210
							3398	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25761	X	21915	-0-	-3846	-0-	928	1	16632	3	Y	3959	3956	1			171
							4355	9									
11	24930	X	17161	-0-	-7769	-0-	796	1	12742	3	Y	3294	3251	1			214
							3623	9									
12	24025	X	21593	-0-	-2432	-0-	949	1	16198	3	Y	4042	4108	1			148
							4446	9									
01	23653	X	13827	-0-	-9826	-0-	687	1	10474	3	Y	2424	2514	1			58
							2666	9									
*02	17892	X	11044	-0-	-6848	-0-	574	1	8060	3	Y	2191	2111	1			138
							2410	9									
03	19809	X	10801	-0-	-9008	-0-	626	1	8002	3	Y	1975	1979	1			134
							2173	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77686	X	49512	-0-	-28174	-0-	731	1	45801	3	N	2709	2659	0	32	1	39
							2980	9									
11	64050	X	49129	-0-	-14921	-0-	785	1	45350	3	N	2722	2657	0	84	1	20
							2994	9									
12	66185	X	50948	-0-	-15237	-0-	860	1	47169	3	N	2654	2654	0	20	1	-0-
							2919	9									
01	58931	X	48027	-0-	-10904	-0-	833	1	44480	3	N	2467	2425	0	12	1	30
							2714	9									
*02	48636	X	39439	-0-	-9197	-0-	734	1	36359	3	N	2133	2129	0			34
							2346	9									
03	51336	X	41221	-0-	-10115	-0-	814	1	37972	3	N	2214	2210	0			38
							2435	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81344	X	50540	-0-	-30804	-0-	762	1	47102	3	N	2433	2342	0	42	1	70
							2676	9									
11	73560	X	47549	-0-	-26011	-0-	773	1	44449	3	N	2115	2050	0	115	1	20
							2327	9									
12	76012	X	44397	-0-	-31615	-0-	755	1	41422	3	N	2018	2018	0	20	1	-0-
							2220	9									
01	68200	X	41766	-0-	-26434	-0-	732	1	38843	3	N	1992	1950	0	12	1	30
							2191	9									
*02	57288	X	35684	-0-	-21604	-0-	671	1	33038	3	N	1795	1791	0			34
							1975	9									
03	50530	X	39211	-0-	-11319	-0-	779	1	36345	3	N	1897	1893	0			38
							2087	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	178380	X	73068	-0-	-105312	-0-	48	1	62361	3	N	9690	9672	0	32	1	56
							10659	9									
*05	184326	X	69838	-0-	-114488	-0-	289	1	59187	3	N	9420	9406	0	62	1	8
							10362	9									
*06	126720	X	62115	-0-	-64605	-0-	559	1	52694	3	N	8056	8018	0	2	1	44
							8862	9									
07	118141	X	61095	-0-	-57046	-0-	602	1	52528	3	N	7241	7238	0	18	1	47
							7965	9									
08	109678	X	55877	-0-	-53801	-0-	614	1	48039	3	N	6567	6567	0	16	1	31
							7224	9									
09	73080	X	48969	-0-	-24111	-0-	600	1	41905	3	N	5876	5876	0	18	1	13
							6464	9									
10	69564	X	47556	-0-	-22008	-0-	645	1	41031	3	N	5345	4974	0	6	1	378
							5880	9									
11	62130	X	42037	-0-	-20093	-0-	636	1	35916	3	N	4986	4986	0	335	1	43
							5485	9									
12	61101	X	40460	-0-	-20641	-0-	633	1	34272	3	N	5050	5050	0			43
							5555	9									
01	55862	X	38993	-0-	-16869	-0-	627	1	33255	3	N	4646	4635	0	12	1	42
							5111	9									
*02	45696	X	33923	-0-	-11773	-0-	586	1	28798	3	N	4126	4105	0	13	1	50
							4539	9									
03	47554	X	35010	-0-	-12544	-0-	639	1	29794	3	N	4161	4142	0	31	1	38
							4577	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

10	82460	X	52581	-0-	-29879	-0-	788	1	48885	3	N	2644	2594	0	32	1	39
							2908	9									
11	66990	X	51575	-0-	-15415	-0-	833	1	47986	3	N	2505	2440	0	84	1	20
							2756	9									
12	69223	X	46854	-0-	-22369	-0-	792	1	43460	3	N	2365	2365	0	20	1	-0-
							2602	9									
01	64666	X	45750	-0-	-18916	-0-	796	1	42503	3	N	2228	2186	0	12	1	30
							2451	9									
*02	55300	X	38408	-0-	-16892	-0-	717	1	35573	3	N	1925	1921	0			34
							2118	9									
03	53289	X	39983	-0-	-13306	-0-	793	1	36977	3	N	2012	2008	0			38
							2213	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	196500	X	49956	-0-	-146544	-0-	34	1	43780	3	N	5584	5566	0	32	1	56
							6142	9									
*05	203050	X	49302	-0-	-153748	-0-	210	1	42896	3	N	5633	5619	0	62	1	8
							6196	9									
*06	96300	X	41398	-0-	-54902	-0-	383	1	35511	3	N	5004	4990	0	2	1	20
							5504	9									
07	71796	X	42419	-0-	-29377	-0-	425	1	36703	3	N	4810	4806	0	1	1	6
							5291	9									
08	66526	X	43839	-0-	-22687	-0-	491	1	38335	3	N	4557	4557	0	2	1	4
							5013	9									
09	49950	X	37637	-0-	-12313	-0-	473	1	32652	3	N	4102	4102	0	2	1	2
							4512	9									
10	49321	X	36290	-0-	-13031	-0-	506	1	31677	3	N	3734	3734	0	1	1	1
							4107	9									
11	42690	X	31933	-0-	-10757	-0-	486	1	27695	3	N	3411	3374	0	1	1	37
							3752	9									
12	43834	X	33581	-0-	-10253	-0-	535	1	29162	3	N	3531	3531	0			37
							3884	9									
01	43834	X	32084	-0-	-11750	-0-	529	1	28095	3	N	3145	3134	0	10	1	38
							3460	9									
*02	35140	X	25336	-0-	-9804	-0-	447	1	21946	3	N	2675	2655	0	12	1	46
							2943	9									
03	36301	X	27656	-0-	-8645	-0-	513	1	23945	3	N	2907	2887	0	29	1	37
							3198	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	191130	X	60870	-0-	-130260	-0-	40	1	53394	3	N	6760	6741	0	33	1	57
							7436	9									
*05	197501	X	57021	-0-	-140480	-0-	246	1	49249	3	N	6842	6828	0	63	1	8
							7526	9									
*06	77490	X	44203	-0-	-33287	-0-	409	1	38233	3	N	5055	5041	0	2	1	20
							5561	9									
07	73811	X	40942	-0-	-32869	-0-	405	1	35025	3	N	5011	5007	0	1	1	6
							5512	9									
08	73811	X	39258	-0-	-34553	-0-	438	1	33932	3	N	4444	4444	0	2	1	4
							4888	9									
09	60870	X	34408	-0-	-26462	-0-	424	1	29277	3	N	4279	4279	0	2	1	2
							4707	9									
10	57505	X	33639	-0-	-23866	-0-	459	1	28726	3	N	4049	4049	0	1	1	1
							4454	9									
11	44190	X	29726	-0-	-14464	-0-	440	1	25375	3	N	3555	3518	0	1	1	37
							3911	9									
12	40951	X	27913	-0-	-13038	-0-	434	1	23728	3	N	3410	3410	0			37
							3751	9									
01	39246	X	27131	-0-	-12115	-0-	438	1	23086	3	N	3279	3268	0	10	1	38
							3607	9									
*02	32116	X	22565	-0-	-9551	-0-	387	1	19091	3	N	2806	2786	0	12	1	46
							3087	9									
03	33635	X	24441	-0-	-9194	-0-	444	1	20690	3	N	3006	2922	0	29	1	101
							3307	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	177090	X	83278	-0-	-93812	-0-	53	1	71533	3	N	10629	10611	0	32	1	56
							11692	9									
*05	182993	X	71967	-0-	-111026	-0-	300	1	61422	3	N	9314	9300	0	62	1	8
							10245	9									
*06	177090	X	62523	-0-	-114567	-0-	563	1	53172	3	N	7989	7951	0	2	1	44
							8788	9									
07	104284	X	61368	-0-	-42916	-0-	606	1	52608	3	N	7413	7409	0	18	1	48
							8154	9									
08	104284	X	56930	-0-	-47354	-0-	624	1	49034	3	N	6611	6612	0	16	1	31
							7272	9									
09	83280	X	49029	-0-	-34251	-0-	602	1	42010	3	N	5834	5833	0	18	1	14
							6417	9									
10	71734	X	45230	-0-	-26504	-0-	618	1	39200	3	N	4920	4893	0	6	1	35
							5412	9									
11	65610	X	39584	-0-	-26026	-0-	590	1	33854	3	N	4673	4532	0	31	1	145
							5140	9									
12	61380	X	36230	-0-	-25150	-0-	553	1	30756	3	N	4474	4474	0			145
							4921	9									
01	56916	X	37303	-0-	-19613	-0-	600	1	31490	3	N	4739	4728	0	40	1	116
							5213	9									
*02	45752	X	34681	-0-	-11071	-0-	596	1	29342	3	N	4312	4291	0	36	1	101
							4743	9									
03	45229	X	36179	-0-	-9050	-0-	658	1	30713	3	N	4371	4353	0	62	1	57
							4808	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	209790	X	70131	-0-	-139659	-0-	47	1	61432	3	N	7865	7847	0	32	1	57
							8652	9									
*05	216783	X	64471	-0-	-152312	-0-	276	1	56829	3	N	6696	6683	0	62	1	8
							7366	9									
*06	209790	X	52437	-0-	-157353	-0-	496	1	45616	3	N	5750	5714	0	2	1	42
							6325	9									
07	89342	X	42501	-0-	-46841	-0-	420	1	36463	3	N	5107	5103	0	17	1	44
							5618	9									
08	89342	X	40690	-0-	-48652	-0-	454	1	34792	3	N	4949	4949	0	15	1	29
							5444	9									
09	70140	X	35785	-0-	-34355	-0-	444	1	30396	3	N	4495	4494	0	17	1	13
							4945	9									
10	64728	X	34268	-0-	-30460	-0-	475	1	29408	3	N	3986	3986	0	6	1	7
							4385	9									
11	55530	X	30444	-0-	-25086	-0-	451	1	26048	3	N	3586	3549	0	6	1	38
							3945	9									
12	42501	X	29322	-0-	-13179	-0-	460	1	24932	3	N	3573	3573	0			38
							3930	9									
01	40703	X	28301	-0-	-12402	-0-	456	1	24163	3	N	3347	3337	0	10	1	38
							3682	9									
*02	33404	X	23720	-0-	-9684	-0-	409	1	20114	3	N	2906	2885	0	12	1	47
							3197	9									
03	34255	X	25341	-0-	-8914	-0-	461	1	21527	3	N	3048	3029	0	29	1	37
							3353	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	191040	X	42411	-0-	-148629	-0-	28	1	37303	3	N	4618	4582	0	32	1	74
							5080	9									
*05	197408	X	39427	-0-	-157981	-0-	169	1	34385	3	N	4430	3518	0	464	1	522
							4873	9									
*06	191040	X	37922	-0-	-153118	-0-	354	1	33278	3	N	3900	3886	0	138	1	398
							4290	9									
07	59706	X	34787	-0-	-24919	-0-	346	1	30424	3	N	3652	3649	0	124	1	309
							4017	9									
08	59706	X	35328	-0-	-24378	-0-	396	1	30909	3	N	3657	3657	0	106	1	203
							4023	9									
09	42450	X	32507	-0-	-9943	-0-	405	1	28252	3	N	3500	3358	0	115	1	230
							3850	9									
10	40610	X	31528	-0-	-9082	-0-	441	1	27693	3	N	3085	3085	0	102	1	128
							3394	9									
11	39300	X	28505	-0-	-10795	-0-	437	1	24903	3	N	2877	2841	0	113	1	51
							3165	9									
12	35340	X	29824	-0-	-5516	-0-	476	1	25935	3	N	3103	2911	0			243
							3413	9									
01	35340	X	29308	-0-	-6032	-0-	491	1	25725	3	N	2811	2800	0	67	1	187
							3092	9									
*02	30352	X	23800	-0-	-6552	-0-	423	1	20772	3	N	2368	2348	0	58	1	149
							2605	9									
03	31527	X	25474	-0-	-6053	-0-	477	1	22250	3	N	2497	2478	0	92	1	76
							2747	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

*04	158940	X	51198	-0-	-107742	-0-	34	1	44817	3	N	5770	5752	0	32	1	56
							6347	9									
*05	164238	X	42718	-0-	-121520	-0-	180	1	37017	3	N	5019	5005	0	62	1	8
							5521	9									
*06	158940	X	39784	-0-	-119156	-0-	368	1	34080	3	N	4851	4838	0	2	1	19
							5336	9									
07	68603	X	38832	-0-	-29771	-0-	391	1	33802	3	N	4217	4213	0	1	1	6
							4639	9									
08	68603	X	36814	-0-	-31789	-0-	413	1	31880	3	N	4110	4110	0	2	1	4
							4521	9									
09	51210	X	31755	-0-	-19455	-0-	392	1	27366	3	N	3634	3634	0	2	1	2
							3997	9									
10	43462	X	31868	-0-	-11594	-0-	444	1	27587	3	N	3488	3488	0	1	1	1
							3837	9									
11	42060	X	27776	-0-	-14284	-0-	416	1	23737	3	N	3294	3257	0	1	1	37
							3623	9									
12	38843	X	27106	-0-	-11737	-0-	422	1	23022	3	N	3329	3329	0			37
							3662	9									
01	36828	X	27636	-0-	-9192	-0-	450	1	23635	3	N	3228	3217	0	10	1	38
							3551	9									
*02	29652	X	21766	-0-	-7886	-0-	380	1	18650	3	N	2487	2467	0	12	1	46
							2736	9									
03	31868	X	23918	-0-	-7950	-0-	441	1	20592	3	N	2623	2603	0	29	1	37
							2885	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	174780	X	57335	-0-	-117445	-0-	38	1	50031	3	N	6605	6587	0	32	1	56
							7266	9									
*05	180606	X	47036	-0-	-133570	-0-	203	1	40886	3	N	5406	5365	0	74	1	23
							5947	9									
*06	174780	X	46518	-0-	-128262	-0-	434	1	40636	3	N	4953	4938	0	6	1	32
							5448	9									
07	81685	X	43356	-0-	-38329	-0-	433	1	37709	3	N	4740	4736	0	5	1	16
							5214	9									
08	81685	X	38025	-0-	-43660	-0-	425	1	33128	3	N	4065	3735	0	6	1	340
							4472	9									
09	57330	X	34137	-0-	-23193	-0-	427	1	29626	3	N	3713	3713	0	193	1	147
							4084	9									
10	49848	X	34324	-0-	-15524	-0-	480	1	29976	3	N	3516	3516	0	65	1	82
							3868	9									
11	48240	X	30180	-0-	-18060	-0-	457	1	26175	3	N	3225	3189	0	72	1	46
							3548	9									
12	43369	X	31495	-0-	-11874	-0-	498	1	27189	3	N	3462	3462	0			46
							3808	9									
01	38037	X	31499	-0-	-6538	-0-	517	1	27449	3	N	3212	3201	0	13	1	44
							3533	9									
*02	31864	X	24447	-0-	-7417	-0-	428	1	21160	3	N	2599	2578	0	14	1	51
							2859	9									
03	34317	X	27327	-0-	-6990	-0-	507	1	23665	3	N	2868	2849	0	32	1	38
							3155	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

*04	168540	X	52270	-0-	-116270	-0-	35	1	44887	3	N	6680	6662	0	104	1	141
							7348	9									
*05	174158	X	46246	-0-	-127912	-0-	193	1	39731	3	N	5747	5733	0	147	1	8
							6322	9									
*06	168540	X	43990	-0-	-124550	-0-	400	1	37116	3	N	5885	5871	0	2	1	20
							6474	9									
07	72695	X	42328	-0-	-30367	-0-	423	1	36497	3	N	4916	4913	0	1	1	5
							5408	9									
08	72695	X	37892	-0-	-34803	-0-	421	1	32951	3	N	4109	4108	0	2	1	4
							4520	9									
09	53100	X	32133	-0-	-20967	-0-	394	1	27497	3	N	3856	3856	0	2	1	2
							4242	9									
10	46438	X	32341	-0-	-14097	-0-	442	1	27674	3	N	3841	3841	0	1	1	1
							4225	9									
11	43980	X	28174	-0-	-15806	-0-	420	1	23933	3	N	3474	3437	0	1	1	37
							3821	9									
12	42315	X	26194	-0-	-16121	-0-	414	1	22284	3	N	3178	3178	0			37
							3496	9									
01	37882	X	27764	-0-	-10118	-0-	450	1	23956	3	N	3053	3042	0	10	1	38
							3358	9									
*02	29988	X	24427	-0-	-5561	-0-	427	1	21039	3	N	2692	2672	0	12	1	46
							2961	9									
03	32333	X	25807	-0-	-6526	-0-	476	1	22212	3	N	2835	2815	0	29	1	37
							3119	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69843	X	45624	-0-	-24219	-0-	681	1	42319	3	N	2385	2295	0	41	1	70
							2624	9									
11	67470	X	44419	-0-	-23051	-0-	722	1	41146	3	N	2319	2160	0	181	1	48
							2551	9									
12	69254	X	41686	-0-	-27568	-0-	694	1	38328	3	N	2422	2081	0	102	1	287
							2664	9									
01	62806	X	42869	-0-	-19937	-0-	752	1	39664	3	N	2230	2188	0	299	1	30
							2453	9									
*02	50568	X	36621	-0-	-13947	-0-	688	1	33958	3	N	1795	1791	0			34
							1975	9									
03	45911	X	37986	-0-	-7925	-0-	755	1	35212	3	N	1835	1831	0			38
							2019	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76260	X	51560	-0-	-24700	-0-	761	1	47429	3	N	3064	3014	0	39	1	39
							3370	9									
11	70920	X	43728	-0-	-27192	-0-	700	1	40150	3	N	2616	2551	0	84	1	20
							2878	9									
12	66061	X	43025	-0-	-23036	-0-	717	1	39506	3	N	2547	2547	0	20	1	-0-
							2802	9									
01	56482	X	44646	-0-	-11836	-0-	772	1	41085	3	N	2535	2493	0	12	1	30
							2789	9									
*02	46508	X	38464	-0-	-8044	-0-	713	1	35355	3	N	2178	2174	0			34
							2396	9									
03	51553	X	40376	-0-	-11177	-0-	796	1	37117	3	N	2239	2235	0			38
							2463	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39871	X	39871	-0-	-0-	-0-	1286	1	33347	3	Y	4762	4728	1			489
							5238	9									
11	37560	X	33619	-0-	-3941	-0-	1124	1	27594	3	Y	4455	4410	1			534
							4901	9									
12	45105	X	31648	-0-	-13457	-0-	1173	1	25655	3	Y	4382	4590	1			326
							4820	9									
01	46686	X	25221	-0-	-21465	-0-	1058	1	20078	3	Y	3714	3801	1			239
							4085	9									
*02	42168	X	25755	-0-	-16413	-0-	894	1	20898	3	Y	3603	3578	1			264
							3963	9									
03	39866	X	26501	-0-	-13365	-0-	960	1	21490	3	Y	3683	3633	1			314
							4051	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24313	X	24313	-0-	-0-	-0-	817	1	20167	3	Y	3026	3005	1			311
							3329	9									
11	28860	X	19410	-0-	-9450	-0-	654	1	15899	3	Y	2597	2597	1			311
							2857	9									
12	28241	X	17861	-0-	-10380	-0-	667	1	14454	3	Y	2491	2617	1			185
							2740	9									
01	28396	X	14819	-0-	-13577	-0-	620	1	11823	3	Y	2160	2206	1			139
							2376	9									
*02	25648	X	13986	-0-	-11662	-0-	505	1	11161	3	Y	2109	2093	1			155
							2320	9									
03	24304	X	14828	-0-	-9476	-0-	538	1	12049	3	Y	2037	2018	1			174
							2241	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75733	X	26395	-0-	-49338	-0-	876	1	20992	3	Y	4115	4009	1			349
							4527	9									
11	73290	X	29678	-0-	-43612	-0-	996	1	23853	3	Y	4390	4111	1			628
							4829	9									
12	28968	X	28968	-0-	-0-	-0-	1101	1	23150	3	Y	4288	4296	1			620
							4717	9									
01	32426	X	25189	-0-	-7237	-0-	1046	1	20017	3	Y	3751	4163	1			208
							4126	9									
*02	28084	X	20617	-0-	-7467	-0-	733	1	16569	3	Y	3014	2992	1			230
							3315	9									
03	30659	X	24030	-0-	-6629	-0-	868	1	19442	3	Y	3382	3428	1			184
							3720	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69750	X	23236	-0-	-46514	-0-	465	1	19236	3	Y	3214	3214	0			-0-
							3535	9									
11	67500	X	22032	-0-	-45468	-0-	450	1	18598	3	Y	2713	2713	0			-0-
							2984	9									
12	69750	X	22000	-0-	-47750	-0-	465	1	17940	3	Y	3268	3268	0			-0-
							3595	9									
01	27280	X	24651	-0-	-2629	-0-	465	1	20872	3	Y	3013	1557	0	1375	1	81
							3314	9									
*02	24520	X	24520	-0-	-0-	-0-	860	1	19782	3	Y	3525	3337	1			269
							3878	9									
*03	23276	X	23276	-0-	-0-	-0-	841	1	18838	3	Y	3270	3361	1			178
							3597	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57195	X	21357	-0-	-35838	-0-	709	1	16992	3	Y	3324	3238	1			282
							3656	9									
11	55350	X	21208	-0-	-34142	-0-	711	1	17030	3	Y	3152	2983	1			451
							3467	9									
12	31341	X	20040	-0-	-11301	-0-	760	1	16027	3	Y	2957	2981	1			427
							3253	9									
01	27900	X	18233	-0-	-9667	-0-	753	1	14509	3	Y	2701	2978	1			150
							2971	9									
*02	21140	X	17003	-0-	-4137	-0-	603	1	13683	3	Y	2470	2432	1			188
							2717	9									
03	21917	X	18914	-0-	-3003	-0-	683	1	15317	3	Y	2649	2693	1			144
							2914	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52700	X	23429	-0-	-29271	-0-	771	1	18658	3	Y	3636	3511	1			308
							4000	9									
11	51000	X	21713	-0-	-29287	-0-	724	1	17446	3	Y	3221	3068	1			461
							3543	9									
12	24180	X	19644	-0-	-4536	-0-	741	1	15732	3	Y	2883	2927	1			417
							3171	9									
01	24180	X	17418	-0-	-6762	-0-	713	1	13866	3	Y	2581	2855	1			143
							2839	9									
*02	21168	X	17119	-0-	-4049	-0-	596	1	13833	3	Y	2445	2402	1			186
							2690	9									
03	23436	X	19553	-0-	-3883	-0-	706	1	15827	3	Y	2745	2781	1			150
							3020	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195236	X	195236	-0-	-0-	-0-	465	1	163553	3	N	28380	28372	0	10	1	8
							31218	9									
11	207442	X	207442	-0-	-0-	-0-	450	1	177114	3	N	27162	27162	0			8
							29878	9									
12	195889	X	168243	-0-	-27646	-0-	465	1	144250	3	N	21389	21361	0	23	1	13
							23528	9									
*01	195889	X	115227	-0-	-80662	-0-	465	1	100250	3	N	13193	13204	0	2	1	-0-
							14512	9									
*02	176932	X	70827	-0-	-106105	-0-	420	1	61656	3	N	7955	7955	0			-0-
							8751	9									
*03	65049	X	65049	-0-	-0-	-0-	465	1	56548	3	N	7305	7279	0	19	1	7
							8036	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 09/27/2018 TOTAL DEPTH 13528 PERF.13444 - 18701

10	233800	X	233800	-0-	-0-	-0-	373	1	175840	3	N	52352	52153	0	230	1	75
							57587	9									
11	208552	X	208552	-0-	-0-	-0-	394	1	163235	3	N	40839	40817	0			97
							44923	9									
12	161851	X	154917	-0-	-6934	-0-	408	1	123488	3	N	28201	28189	0			109
							31021	9									
01	161851	X	100068	-0-	-61783	-0-	364	1	80034	3	N	17882	17872	0			119
							19670	9									
*02	146188	X	60402	-0-	-85786	-0-	264	1	47763	3	N	11250	11196	0	129	1	44
							12375	9									
*03	58550	X	58550	-0-	-0-	-0-	204	1	46735	3	N	10555	10548	0			51
							11611	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

10	230800	X	230800	-0-	-0-	-0-	368	1	173621	3	N	51646	51646	0	114	1	-0-
							56811	9									
11	189459	X	189459	-0-	-0-	-0-	359	1	147320	3	N	37982	37960	0			22
							41780	9									
12	148428	X	134889	-0-	-13539	-0-	354	1	104682	3	N	27139	27127	0			34
							29853	9									
01	148428	X	79735	-0-	-68693	-0-	279	1	61993	3	N	15875	15865	0			44
							17463	9									
*02	134064	X	46550	-0-	-87514	-0-	196	1	36125	3	N	9299	9267	0	50	1	26
							10229	9									
*03	46529	X	46529	-0-	-0-	-0-	160	1	36708	3	N	8783	8776	0			33
							9661	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 11/13/2018 TOTAL DEPTH 13535 PERF.13435 - 20043

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		150471	-0-	150471	150471	261	1	116785	3	N	30386	30223	0			163
							33425	9									
12	SHUT IN		205588	-0-	205588	356059	378	1	155877	3	N	44848	44840	0			171
							49333	9									
01	494628	X	138569	-0-	-356059	-0-	299	1	105888	3	N	29438	29432	0			177
							32382	9									
*02	151396	X	102061	-0-	-49335	-0-	255	1	80952	3	N	18958	18882	0			253
							20854	9									
03	167617	X	91063	-0-	-76554	-0-	296	1	72556	3	N	16555	16520	0	180	1	108
							18211	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 11/13/2018 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	178757	-0-	178757	178757	322	1	142763	3	N	32429	32243	0			186
						35672	9									
12	SHUT IN	246710	-0-	246710	425467	464	1	197385	3	N	44419	44414	0			191
						48861	9									
01	599715 X	174248	-0-	-425467	-0-	404	1	143643	3	N	27455	27453	0			193
						30201	9									
*02	147952 X	111574	-0-	-36378	-0-	294	1	91394	3	N	18078	18031	0			240
						19886	9									
03	163804 X	78604	-0-	-85200	-0-	251	1	61506	3	N	15315	15314	0	169	1	72
						16847	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 11/13/2018 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	147856	-0-	147856	147856	257	1	113828	3	N	30701	30586	0			115
						33771	9									
12	SHUT IN	211895	-0-	211895	359751	383	1	158680	3	N	48029	48023	0			121
						52832	9									
01	485744 X	125993	-0-	-359751	-0-	269	1	96384	3	N	26673	26416	0			378
						29340	9									
*02	147952 X	78611	-0-	-69341	-0-	199	1	62020	3	N	14902	14852	0	189	1	239
						16392	9									
03	163804 X	59640	-0-	-104164	-0-	194	1	47519	3	N	10843	10839	0	181	1	62
						11927	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 11/13/2018 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	133914	-0-	133914	133914	232	1	102886	3	N	27996	27765	0			231
						30796	9									
12	SHUT IN	215955	-0-	215955	349869	386	1	167801	3	N	43425	43369	0			287
						47768	9									
01	493870 X	144001	-0-	-349869	-0-	322	1	113516	3	N	27421	27419	0			289
						30163	9									
*02	151396 X	95709	-0-	-55687	-0-	248	1	76257	3	N	17458	17425	0			322
						19204	9									
03	167617 X	80517	-0-	-87100	-0-	265	1	65035	3	N	13834	13834	0	189	1	133
						15217	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 09/28/2018 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290189 X	290189	-0-	-0-	-0-	478	1	226102	3	N	57826	57804	0			110
						63609	9									
11	319629 X	319629	-0-	-0-	-0-	636	1	256385	3	N	56916	56913	0			113
						62608	9									
*12	312515 X	312515	-0-	-0-	-0-	816	1	253745	3	N	52685	52685	0			113
						57954	9									
*01	230485 X	199522	-0-	-30963	-0-	730	1	162962	3	N	32573	32517	0			169
						35830	9									
*02	208180 X	124230	-0-	-83950	-0-	562	1	102214	3	N	19504	19498	0			175
						21454	9									
*03	230485 X	87495	-0-	-142990	-0-	315	1	72120	3	N	13691	13613	0	181	1	72
						15060	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 11/13/2018 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	157555	-0-	157555	157555	280	1	123690	3	N	30532	30332	0			200
						33585	9									
12	SHUT IN	246997	-0-	246997	404552	447	1	197990	3	N	44145	44070	0			275
						48560	9									
*01	565457 X	160905	-0-	-404552	-0-	369	1	129281	3	N	28414	28289	0			400
						31255	9									
*02	224280 X	105984	-0-	-118296	-0-	277	1	85399	3	N	18462	18019	0	541	1	302
						20308	9									
*03	248310 X	86010	-0-	-162300	-0-	290	1	71002	3	N	13380	13380	0			302
						14718	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 09/05/2018 TOTAL DEPTH 13537 PERF.13846 - 21160

*10	238215 X	238215	-0-	-0-	-0-	779	1	204258	3	N	30162	29861	0			429
						33178	9									
*11	214074 X	214074	-0-	-0-	-0-	966	1	188146	3	N	22693	22625	0			497
						24962	9									
*12	207669 X	181994	-0-	-25675	-0-	907	1	159153	3	N	19940	19857	0	201	1	379
						21934	9									
*01	207669 X	181115	-0-	-26554	-0-	915	1	158947	3	N	19321	19229	0	407	1	64
						21253	9									
*02	187572 X	163464	-0-	-24108	-0-	663	1	143692	3	N	17372	17327	0			109
						19109	9									
*03	207669 X	150124	-0-	-57545	-0-	281	1	132294	3	N	15954	15486	0			577
						17549	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 09/05/2018 TOTAL DEPTH 13597 PERF.13974 - 20874

*10	263260 X	263260	-0-	-0-	-0-	877	1	230017	3	N	29424	29412	0			59
						32366	9									
*11	189570 X	189183	-0-	-387	-0-	875	1	167039	3	N	19335	19330	0			64
						21269	9									
*12	195889 X	170780	-0-	-25109	-0-	850	1	148866	3	N	19149	19144	0			69
						21064	9									
*01	195889 X	158894	-0-	-36995	-0-	799	1	138223	3	N	18065	18019	0			115
						19872	9									
*02	176932 X	145172	-0-	-31760	-0-	582	1	127239	3	N	15774	15382	0			507
						17351	9									
*03	138469 X	138469	-0-	-0-	-0-	260	1	122498	3	N	14283	14281	0	372	1	137
						15711	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 09/05/2018 TOTAL DEPTH 13472 PERF.14116 - 20875

*10	300091 X	300091	-0-	-0-	-0-	980	1	257520	3	N	37810	37800	0			42
						41591	9									
*11	209910 X	203924	-0-	-5986	-0-	924	1	176656	3	N	23949	23950	0			41
						26344	9									
*12	216907 X	174678	-0-	-42229	-0-	870	1	147819	3	N	23626	23624	0			43
						25989	9									
*01	216907 X	147202	-0-	-69705	-0-	744	1	128099	3	N	16690	16678	0			55
						18359	9									
*02	195916 X	118275	-0-	-77641	-0-	489	1	102835	3	N	13592	13590	0			57
						14951	9									
*03	99316 X	99316	-0-	-0-	-0-	186	1	87395	3	N	10668	10668	0			57
						11735	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 09/05/2018 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	224401	X	224401	-0-	-0-	-0-	731	1	194149	3	N	26837	26833	0			44
							29521	9									
*11	202590	X	198142	-0-	-4448	-0-	898	1	172498	3	N	22496	22439	0			101
							24746	9									
*12	209343	X	179752	-0-	-29591	-0-	905	1	156542	3	N	20277	20276	0			102
							22305	9									
*01	209343	X	168232	-0-	-41111	-0-	847	1	146245	3	N	19218	19185	0			135
							21140	9									
*02	189084	X	145394	-0-	-43690	-0-	583	1	127165	3	N	16042	16040	0			137
							17646	9									
*03	131638	X	131638	-0-	-0-	-0-	246	1	115744	3	N	14225	14225	0			137
							15648	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	251844	X	238940	-0-	-12904	-0-	465	1	204811	3	N	30604	30596	0	11	1	8
							33664	9									
*11	245805	X	245805	-0-	-0-	-0-	450	1	211673	3	N	30620	30620	0			8
							33682	9									
*12	251844	X	184394	-0-	-67450	-0-	465	1	161226	3	N	20639	20639	0			8
							22703	9									
*01	251844	X	138181	-0-	-113663	-0-	465	1	122070	3	N	14224	14232	0			-0-
							15646	9									
*02	227472	X	80300	-0-	-147172	-0-	420	1	71301	3	N	7799	7799	0			-0-
							8579	9									
*03	92805	X	92805	-0-	-0-	-0-	465	1	83751	3	N	7808	7744	0	46	1	18
							8589	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 10/11/2018 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155803	X	155803	-0-	-0-	-0-	175	1	119859	3	N	32517	32270	0			247
							35769	9									
*11	283801	X	283801	-0-	-0-	-0-	604	1	220070	3	N	57388	57378	0			257
							63127	9									
12	DELQ PR		207454	-0-	207454	207454	630	1	162671	3	N	40139	40131	0			265
							44153	9									
*01	335250	X	127796	-0-	-207454	-0-	531	1	101415	3	N	23500	23493	0			272
							25850	9									
*02	139328	X	80228	-0-	-59100	-0-	426	1	63696	3	N	14642	14609	0			305
							16106	9									
*03	58002	X	58002	-0-	-0-	-0-	280	1	46454	3	N	10244	10242	0	213	1	94
							11268	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 09/05/2018 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236517	X	236517	-0-	-0-	-0-	787	1	205949	3	N	27074	27071	0			32
							29781	9									
11	211866	X	211866	-0-	-0-	-0-	978	1	183653	3	N	24759	24760	0			31
							27235	9									
12	215630	X	215630	-0-	-0-	-0-	1047	1	190358	3	N	22023	22023	0			31
							24225	9									
01	205791	X	205791	-0-	-0-	-0-	1026	1	181615	3	N	21045	21038	0			38
							23150	9									
*02	161565	X	161565	-0-	-0-	-0-	658	1	141247	3	N	17873	17856	0			55
							19660	9									
03	174251	X	156748	-0-	-17503	-0-	292	1	137227	3	N	17481	17480	0			56
							19229	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 09/28/2018 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20288	X	20288	-0-	-0-	-0-	49	1	15166	3	N	4612	4534	0			78
							5073	9									
*10	300816	X	300816	-0-	-0-	-0-	500	1	234527	3	N	59808	59801	0			85
							65789	9									
*11	279526	X	279526	-0-	-0-	-0-	554	1	224780	3	N	49265	49263	0			87
							54192	9									
*12	183033	X	183033	-0-	-0-	-0-	478	1	148050	3	N	31368	31368	0			87
							34505	9									
*01	134819	X	131333	-0-	-3486	-0-	484	1	108409	3	N	20400	20399	0			88
							22440	9									
*02	121772	X	94859	-0-	-26913	-0-	438	1	77368	3	N	15503	15502	0			89
							17053	9									
*03	134819	X	79349	-0-	-55470	-0-	284	1	64959	3	N	12824	12824	0			56
							14106	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 09/28/2018 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19998	X	19998	-0-	-0-	-0-	47	1	14907	3	N	4585	4509	0			76
							5044	9									
*10	279207	X	279207	-0-	-0-	-0-	453	1	216085	3	N	56972	56972	0			74
							62669	9									
*11	266548	X	266548	-0-	-0-	-0-	520	1	209741	3	N	51170	51170	0			73
							56287	9									
*12	158581	X	158581	-0-	-0-	-0-	399	1	125053	3	N	30117	30113	0			77
							33129	9									
*01	117933	X	117933	-0-	-0-	-0-	422	1	93540	3	N	21792	21788	0			81
							23971	9									
*02	99232	X	79754	-0-	-19478	-0-	345	1	63456	3	N	14503	14318	0			266
							15953	9									
*03	109864	X	69819	-0-	-40045	-0-	247	1	56526	3	N	11860	11788	0	181	1	157
							13046	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 01/28/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	27758	X	27758	-0-	-0-	-0-	92	1	20528	3	Y	6489	6489	0			-0-
							7138	9									
*02	238151	X	238151	-0-	-0-	-0-	420	1	185125	3	Y	47824	47824	0			-0-
							52606	9									
*03	205729	X	205729	-0-	-0-	-0-	451	1	166106	3	Y	35611	35611	0			-0-
							39172	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 01/28/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		23933	-0-	23933	23933	80	1	18230	3	Y	5112	5112	0			-0-
							5623	9									
*02	SHUT IN		211436	-0-	211436	235369	420	1	169201	3	Y	38014	38014	0			-0-
							41815	9									
*03	404408	X	169039	-0-	-235369	-0-	370	1	136276	3	Y	29448	29448	0			-0-
							32393	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 01/28/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	27587	-0-	27587	27587	90	1	20200	3	Y	6634	6634	0			-0-
						7297	9									
*02	SHUT IN	227487	-0-	227487	255074	420	1	174794	3	Y	47521	47521	0			-0-
						52273	9									
*03	431327 X	176253	-0-	-255074	-0-	370	1	136197	3	Y	36078	36078	0			-0-
						39686	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 01/28/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	28988	-0-	28988	28988	95	1	21274	3	Y	6926	6926	0			-0-
						7619	9									
*02	SHUT IN	224194	-0-	224194	253182	420	1	172415	3	Y	46690	46690	0			-0-
						51359	9									
*03	416787 X	163605	-0-	-253182	-0-	346	1	127368	3	Y	32628	32628	0			-0-
						35891	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 10/11/2018 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	216544	-0-	216544	216544	268	1	187502	3	N	26158	26078	0			80
						28774	9									
11	0 W	375747	-0-	375747	592291	894	1	324155	3	N	46089	46086	0			82
						50698	9									
12	0 W	265794	-0-	265794	858085	891	1	231814	3	N	30081	30067	0			96
						33089	9									
01	0 W	201115	-0-	201115	1059200	919	1	175167	3	N	22754	22737	0			113
						25029	9									
02	0 W	141878	-0-	141878	1201078	820	1	123718	3	N	15764	15752	0			125
						17340	9									
03	0 W	126016	-0-	126016	1327094	665	1	110472	3	N	13526	13422	0	188	1	41
						14879	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 10/11/2018 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	200550	-0-	200550	200550	250	1	172786	3	N	25013	24997	0			16
						27514	9									
11	0 W	324862	-0-	324862	525412	764	1	283489	3	N	36917	36825	0			107
						40609	9									
12	0 W	248378	-0-	248378	773790	834	1	217659	3	N	27168	27165	0			110
						29885	9									
01	0 W	192148	-0-	192148	965938	876	1	169382	3	N	19900	19896	0			114
						21890	9									
02	0 W	131719	-0-	131719	1097657	772	1	115433	3	N	14104	14102	0			116
						15514	9									
03	0 W	117005	-0-	117005	1214662	621	1	103147	3	N	12034	11618	0	369	1	163
						13237	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 10/11/2018 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		177616	-0-	177616	177616	209	1	147312	3	N	27359	27236	0			123
							30095	9									
*11	0		329824	-0-	329824	507440	763	1	277009	3	N	47320	47275	0			167
							52052	9									
*12	774153	X	266713	-0-	-507440	-0-	878	1	230528	3	N	32097	32030	0			234
							35307	9									
*01	215574	X	199443	-0-	-16131	-0-	901	1	173722	3	N	22564	22516	0			282
							24820	9									
*02	194712	X	129317	-0-	-65395	-0-	748	1	111428	3	N	15583	15561	0			304
							17141	9									
03	215574	X	116608	-0-	-98966	-0-	608	1	101099	3	N	13546	13503	0	196	1	151
							14901	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/12/2018 TOTAL DEPTH 13791 PERF.14034 - 18711

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		64756	-0-	64756	64756	68	1	54923	3	Y	8877	8877	0			-0-
							9765	9									
03	SHUT IN		232105	-0-	232105	296861	293	1	198408	3	Y	30367	30302	0			65
							33404	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 11/01/2018 TOTAL DEPTH 13780 PERF.13936 - 18815

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		85952	-0-	85952	85952	78	1	66437	3	Y	17670	17670	0			-0-
							19437	9									
03	SHUT IN		265164	-0-	265164	351116	335	1	227528	3	Y	33910	33842	0			68
							37301	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 11/12/2018 TOTAL DEPTH 13778 PERF.13908 - 19325

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		55916	-0-	55916	55916	83	1	45632	3	Y	9274	9274	0			-0-
							10201	9									
03	SHUT IN		302877	-0-	302877	358793	391	1	265049	3	Y	34034	34027	0			7
							37437	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 08/13/2018 TOTAL DEPTH 13790 PERF.13850 - 22127

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		165486	-0-	165486	165486	229	1	137055	3	N	25638	25638	0			-0-
							28202	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 08/30/2018 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	174025	-0-	174025	174025	235	1	141106	3	N	29713	29713	0			-0-
						32684	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 09/23/2018 TOTAL DEPTH 13780 PERF.13870 - 22474

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	176099	-0-	176099	176099	244	1	146261	3	Y	26904	26904	0			-0-
						29594	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 11/22/2018 TOTAL DEPTH 13661 PERF.13910 - 18584

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	155736	-0-	155736	155736	217	1	130271	3	Y	22953	22953	0			-0-
						25248	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 11/08/2018 TOTAL DEPTH 13762 PERF.13880 - 22352

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	167448	-0-	167448	167448	232	1	138935	3	Y	25710	25710	0			-0-
						28281	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 10/11/2018 TOTAL DEPTH 13613 PERF.13609 - 20193

10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCANA OIL & GAS(USA) INC. 251691
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

10	30845 X	24090	-0-	-6755	-0-	3916	1	15946	3	Y	3259	3256	0	1	8	138
						643	4	3585	9							
11	28440 X	4077	-0-	-24363	-0-	793	1	2663	3	Y	563	642	0	5	8	54
						2	4	619	9							
12	29388 X	15476	-0-	-13912	-0-	1517	1	12141	3	Y	1647	1601	0	79	8	21
						6	4	1812	9							
01	26102 X	19017	-0-	-7085	-0-	2058	1	14297	3	Y	2416	2295	0	101	8	41
						4	4	2658	9							
02	DLQ G-10	12780	-0-	12780	12780	2172	1	8932	3	Y	1524	1451	0	71	8	43
						1676	9									
03	DLQ G-10	12044	-0-	12044	24824	2341	1	7926	3	Y	1614	1512	0	91	8	54
						2	4	1775	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45446	X	22469	-0-	-22977	-0-	3505	1	14271	3	Y	3744	3742	0			159
							575	4	4118	9							
11	31320	X	4945	-0-	-26375	-0-	922	1	3100	3	Y	836	913	0	1	8	81
							3	4	920	9							
12	30907	X	10438	-0-	-20469	-0-	672	1	5383	3	Y	3982	3797	0	216	8	50
							3	4	4380	9							
01	25327	X	11079	-0-	-14248	-0-	1218	1	8462	3	Y	1270	1223	0	76	8	21
							2	4	1397	9							
02	22316	X	8853	-0-	-13463	-0-	1535	1	6314	3	Y	913	859	0	50	8	25
							1004	9									
03	22475	X	4594	-0-	-17881	-0-	838	1	2836	3	Y	835	801	0	31	8	28
							1	4	919	9							

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

*04	3428	X	3428	-0-	-0-	-0-	1505	1	1127	3	N	720	713	0	9	8	35
							4	4	792	9							
*05	3933	X	3933	-0-	-0-	-0-	1874	1	1229	3	N	696	681	0	19	8	31
							64	4	766	9							
*06	3218	X	3218	-0-	-0-	-0-	1909	1	627	3	N	494	493	0	4	8	28
							139	4	543	9							
*07	3145	X	3145	-0-	-0-	-0-	1905	1	583	3	N	564	554	0	7	8	31
							37	4	620	9							
*08	3256	X	3256	-0-	-0-	-0-	1673	1	454	3	N	747	723	0	15	8	40
							307	4	822	9							
*09	2887	X	2887	-0-	-0-	-0-	1232	1	972	3	N	620	632	0	3	8	25
							1	4	682	9							
*10	1149	X	1149	-0-	-0-	-0-	375	1	284	3	N	435	436	0	6	8	18
							11	4	479	9							
*11	1977	X	1977	-0-	-0-	-0-	987	1	590	3	N	361	359	0	2	8	18
							3	4	397	9							
*12	1984	X	1984	-0-	-0-	-0-	952	1	493	3	N	457	449	0	1	8	25
							36	4	503	9							
*01	2174	X	2174	-0-	-0-	-0-	1165	1	323	3	N	582	567	0	3	8	37
							46	4	640	9							
*02	1718	X	1718	-0-	-0-	-0-	871	1	327	3	N	471	468	0	2	8	38
							2	4	518	9							
*03	1749	X	1749	-0-	-0-	-0-	895	1	226	3	N	551	561	0	2	8	26
							22	4	606	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101760 X	6280	-0-	-95480	-0-	690	1	4769	3	Y	730	721	0			54
						18	4	803	9							
05	105152 X	7001	-0-	-98151	-0-	693	1	5493	3	Y	726	723	0			57
						16	4	799	9							
06	101760 X	6853	-0-	-94907	-0-	693	1	5367	3	Y	712	698	0			71
						10	4	783	9							
07	105152 X	6696	-0-	-98456	-0-	701	1	5227	3	Y	688	705	0			54
						11	4	757	9							
08	105152 X	5900	-0-	-99252	-0-	680	1	4620	3	Y	542	548	0			48
						4	4	596	9							
09	101760 X	4719	-0-	-97041	-0-	717	1	3575	3	Y	380	388	0			40
						9	4	418	9							
10	105152 X	6224	-0-	-98928	-0-	841	1	4664	3	Y	644	624	0			60
						11	4	708	9							
11	101760 X	6575	-0-	-95185	-0-	902	1	4792	3	Y	781	749	0			92
						22	4	859	9							
*12	105152 X	6154	-0-	-98998	-0-	880	1	4555	3	Y	639	672	0			59
						16	4	703	9							
*01	105152 X	5200	-0-	-99952	-0-	918	1	3711	3	Y	477	487	0			49
						46	4	525	9							
*02	94976 X	4877	-0-	-90099	-0-	804	1	3485	3	Y	517	494	0			72
						19	4	569	9							
*03	5691 X	5691	-0-	-0-	-0-	863	1	4041	3	Y	693	681	0			84
						25	4	762	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

04	102300 X	6717	-0-	-95583	-0-	749	1	5098	3	Y	774	759	0			57
						19	4	851	9							
05	105710 X	6580	-0-	-99130	-0-	706	1	5035	3	Y	748	747	0			58
						16	4	823	9							
06	102300 X	6423	-0-	-95877	-0-	706	1	4906	3	Y	728	713	0			73
						10	4	801	9							
07	105710 X	6315	-0-	-99395	-0-	715	1	4813	3	Y	705	723	0			55
						11	4	776	9							
08	105710 X	6299	-0-	-99411	-0-	721	1	4802	3	Y	701	694	0			62
						5	4	771	9							
09	102300 X	4263	-0-	-98037	-0-	669	1	3062	3	Y	475	487	0			50
						9	4	523	9							
10	105710 X	5581	-0-	-100129	-0-	807	1	4023	3	Y	673	661	0			62
						11	4	740	9							
11	102300 X	4995	-0-	-97305	-0-	946	1	3269	3	Y	688	669	0			81
						23	4	757	9							
*12	105710 X	2470	-0-	-103240	-0-	486	1	718	3	Y	1143	1118	0			106
						9	4	1257	9							
*01	105710 X	1043	-0-	-104667	-0-	566	1	8	3	Y	401	466	0			41
						28	4	441	9							
*02	95480 X	909	-0-	-94571	-0-	623	1	1	3	Y	245	252	0			34
						15	4	270	9							
*03	969 X	969	-0-	-0-	-0-	660	1	8	3	Y	256	259	0			31
						19	4	282	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80520 X	648	-0-	-79872	-0-	591	1	57	4	Y	-0-					-0-
05	83204 X	228	-0-	-82976	-0-	216	1	12	4	Y	-0-					-0-
*06	80520 X	56	-0-	-80464	-0-	1	3	55	9	Y	50	19	1			31
*07	83204 X	-0-	-0-	-83204	-0-					Y	-0-	31	1			-0-
08	83204 X	-0-	-0-	-83204	-0-					Y	-0-					-0-
09	80520 X	-0-	-0-	-80520	-0-					Y	-0-					-0-
10	83204 X	-0-	-0-	-83204	-0-					Y	-0-					-0-
11	80520 X	-0-	-0-	-80520	-0-					Y	-0-					-0-
12	83204 X	-0-	-0-	-83204	-0-					Y	-0-					-0-
*01	83204 X	-0-	-0-	-83204	-0-					Y	-0-					-0-
*02	75152 X	-0-	-0-	-75152	-0-					Y	-0-					-0-
03	83204 X	-0-	-0-	-83204	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

04	138960 X	2455	-0-	-136505	-0-	794	1	1166	3	Y	380	435	1		550
						77	4	418	9						
05	143592 X	2432	-0-	-141160	-0-	878	1	1235	3	Y	247	599	1		198
						47	4	272	9						
06	138960 X	2096	-0-	-136864	-0-	833	1	951	3	Y	168	137	1		229
						127	4	185	9						
07	143592 X	1420	-0-	-142172	-0-	733	1	336	3	Y	165	194	1		200
						169	4	182	9						
08	143592 X	1872	-0-	-141720	-0-	609	1	850	3	Y	299	169	1		330
						84	4	329	9						
*09	138960 X	1450	-0-	-137510	-0-	688	1	588	3	Y	148	187	1		291
						11	4	163	9						
10	143592 X	148	-0-	-143444	-0-	84	1	11	4	Y	48	114	1		225
						53	9								
11	138960 X	1658	-0-	-137302	-0-	219	1	1213	3	Y	131	83	1		273
						82	4	144	9						
12	143592 X	2059	-0-	-141533	-0-	530	1	1169	3	Y	256	38	1		491
						78	4	282	9						
*01	143592 X	1543	-0-	-142049	-0-	354	1	901	3	Y	239	274	1		456
						25	4	263	9						
*02	129696 X	1025	-0-	-128671	-0-	350	1	519	3	Y	111	225	1		342
						34	4	122	9						
03	143592 X	1340	-0-	-142252	-0-	271	1	878	3	Y	154	374	1		122
						22	4	169	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94770 X	467	-0-	-94303	-0-	120	1	270	3	Y	59	50	1			63
						12	4	65	9							
05	97929 X	442	-0-	-97487	-0-	121	1	292	3	Y	21	64	1			20
						6	4	23	9							
06	94770 X	392	-0-	-94378	-0-	276	1	49	3	Y	23	16	1			27
						42	4	25	9							
07	97929 X	168	-0-	-97761	-0-	35	1	106	3	Y	17	24	1			20
						8	4	19	9							
08	97929 X	226	-0-	-97703	-0-	43	1	121	3	Y	51	24	1			47
						6	4	56	9							
*09	94770 X	330	-0-	-94440	-0-	50	1	228	3	Y	14	24	1			37
						37	4	15	9							
10	97929 X	457	-0-	-97472	-0-	278	1	37	4	Y	129	56	1			110
						142	9									
11	94770 X	660	-0-	-94110	-0-	67	1	460	3	Y	98	49	1			159
						25	4	108	9							
12	97929 X	406	-0-	-97523	-0-	57	1	261	3	Y	73	92	1			140
						8	4	80	9							
*01	97929 X	879	-0-	-97050	-0-	284	1	395	3	Y	164	114	1			190
						20	4	180	9							
*02	88452 X	420	-0-	-88032	-0-	262	1	58	3	Y	67	102	1			155
						26	4	74	9							
03	97929 X	849	-0-	-97080	-0-	319	1	292	3	Y	193	195	1			153
						26	4	212	9							

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93240 X	396	-0-	-92844	-0-	167	1	199	3	Y	13	6	1			8
						16	4	14	9							
05	96348 X	798	-0-	-95550	-0-	141	1	191	3	Y	416	64	1			360
						8	4	458	9							
06	93240 X	773	-0-	-92467	-0-	246	1	397	3	Y	84	167	1			277
						38	4	92	9							
07	96348 X	681	-0-	-95667	-0-	202	1	104	3	Y	298	215	1			360
						47	4	328	9							
08	96348 X	202	-0-	-96146	-0-	36	1	87	3	Y	67	145	1			282
						5	4	74	9							
*09	93240 X	581	-0-	-92659	-0-	129	1	257	3	Y	149	168	1			263
						31	4	164	9							
10	96348 X	531	-0-	-95817	-0-	229	1	183	3	Y	80	115	1			228
						31	4	88	9							
11	93240 X	669	-0-	-92571	-0-	74	1	502	3	Y	59	67	1			220
						28	4	65	9							
12	96348 X	343	-0-	-96005	-0-	82	1	160	3	Y	81	146	1			155
						12	4	89	9							
*01	96348 X	939	-0-	-95409	-0-	598	1	160	3	Y	127	106	1			176
						41	4	140	9							
*02	87024 X	636	-0-	-86388	-0-	152	1	397	3	Y	65	96	1			145
						15	4	72	9							
03	96348 X	647	-0-	-95701	-0-	117	1	402	3	Y	108	168	1			85
						9	4	119	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135720	X	2103	-0-	-133617	-0-	644	1	1058	3	Y	307	376	1			474
							63	4	338	9							
05	140244	X	1873	-0-	-138371	-0-	793	1	864	3	Y	158	515	1			117
							42	4	174	9							
06	135720	X	1610	-0-	-134110	-0-	746	1	565	3	Y	168	107	1			178
							114	4	185	9							
07	140244	X	1632	-0-	-138612	-0-	824	1	511	3	Y	97	158	1			117
							190	4	107	9							
08	140244	X	1381	-0-	-138863	-0-	683	1	471	3	Y	120	80	1			157
							95	4	132	9							
09	135720	X	1448	-0-	-134272	-0-	955	1	321	3	Y	111	105	1			163
							50	4	122	9							
10	140244	X	455	-0-	-139789	-0-	371	1	50	4	Y	31	65	1			129
							34	9									
11	135720	X	299	-0-	-135421	-0-	215	1	1	3	Y	3	31	1			101
							80	4	3	9							
12	140244	X	564	-0-	-139680	-0-	478	1	1	3	Y	13	88	1			26
							71	4	14	9							
*01	140244	X	617	-0-	-139627	-0-	565	1	1	3	Y	11	14	1			23
							39	4	12	9							
*02	126672	X	470	-0-	-126202	-0-	422	1	1	3	Y	5	11	1			17
							41	4	6	9							
03	140244	X	2310	-0-	-137934	-0-	421	1	1600	3	Y	232	66	1			183
							34	4	255	9							

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

04	0	W	142	-0-	142	389162	6	1	76	3	Y	54	156	1			198
							1	4	59	9							
05	0	W	497	-0-	497	389659	47	1	389	3	Y	53	213	1			38
							3	4	58	9							
06	0	W	800	-0-	800	390459	63	1	453	3	Y	249	108	1			179
							10	4	274	9							
07	0	W	173	-0-	173	390632	30	1	101	3	Y	32	173	1			38
							7	4	35	9							
08	0	W	338	-0-	338	390970	36	1	254	3	Y	39	26	1			51
							5	4	43	9							
*09	0	W	848	-0-	848	391818	67	1	458	3	Y	293	134	1			210
							1	4	322	9							
*10	0	W	97	-0-	97	391915	4	1	92	3	Y	-0-	70	1			140
							1	4									
*11	0	W	241	-0-	241	392156	9	1	62	3	Y	151	68	1			223
							4	4	166	9							
12	0	W	-0-	-0-	-0-	392156					Y	-0-	223	1			-0-
01	0	W	953	-0-	953	393109	138	1	573	3	Y	211	79	1			132
							10	4	232	9							
02	0	W	1043	-0-	1043	394152	476	1	200	3	Y	291	168	1			255
							47	4	320	9							
03	0	W	1316	-0-	1316	395468	443	1	465	3	Y	338	326	1			267
							36	4	372	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69990	X	7167	-0-	-62823	-0-	785	1	5170	3	Y	1084	1039	0			80
							20	4	1192	9							
05	72323	X	5897	-0-	-66426	-0-	761	1	4290	3	Y	752	773	0			59
							19	4	827	9							
06	69990	X	5880	-0-	-64110	-0-	761	1	4100	3	Y	916	884	0			91
							11	4	1008	9							
07	72323	X	6484	-0-	-65839	-0-	780	1	4577	3	Y	1014	1026	0			79
							12	4	1115	9							
08	72323	X	5850	-0-	-66473	-0-	818	1	4018	3	Y	917	915	0			81
							5	4	1009	9							
*09	69990	X	6289	-0-	-63701	-0-	444	1	4834	3	Y	914	899	0			96
							6	4	1005	9							
10	72323	X	6866	-0-	-65457	-0-	327	1	5581	3	Y	867	883	0			80
							4	4	954	9							
11	69990	X	6683	-0-	-63307	-0-	347	1	5336	3	Y	901	875	0			106
							9	4	991	9							
12	72323	X	6446	-0-	-65877	-0-	351	1	5175	3	Y	831	860	0			77
							6	4	914	9							
*01	72323	X	5315	-0-	-67008	-0-	481	1	3913	3	Y	815	809	0			83
							24	4	897	9							
*02	65324	X	3778	-0-	-61546	-0-	460	1	2619	3	Y	625	621	0			87
							11	4	688	9							
03	72323	X	3663	-0-	-68660	-0-	471	1	2393	3	Y	714	715	0			86
							14	4	785	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

04	0	W	3556	-0-	3556	1772234	829	1	2102	3	Y	548	536	0			40
							22	4	603	9							
05	0	W	3439	-0-	3439	1775673	797	1	2030	3	Y	538	536	0			42
							20	4	592	9							
06	0	W	3951	-0-	3951	1779624	797	1	2450	3	Y	629	608	0			63
							12	4	692	9							
07	0	W	3626	-0-	3626	1783250	783	1	2087	3	Y	676	686	0			53
							12	4	744	9							
08	0	W	2794	-0-	2794	1786044	770	1	1443	3	Y	524	531	0			46
							5	4	576	9							
*09	0	W	1094	-0-	1094	1787138	564	1	372	3	Y	137	169	0			14
							7	4	151	9							
10	0	W	950	-0-	950	1788088	621	1	214	3	Y	97	102	0			9
							8	4	107	9							
11	0	W	-0-	-0-	-0-	1788088					Y	-0-	9	0			-0-
12	0	W	-0-	-0-	-0-	1788088					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	1788088					Y	-0-					-0-
02	0	W	4206	-0-	4206	1792294	583	1	2995	3	Y	558	480	0			78
							14	4	614	9							
03	0	W	1330	-0-	1330	1793624	338	1	726	3	Y	233	283	0			28
							10	4	256	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105990 X	5370	-0-	-100620	-0-	634	1	3997	3	Y	657	645	0			48
						16	4	723	9							
05	109523 X	5397	-0-	-104126	-0-	598	1	4075	3	Y	645	643	0			50
						14	4	710	9							
06	105990 X	5126	-0-	-100864	-0-	598	1	3819	3	Y	636	623	0			63
						9	4	700	9							
07	109523 X	4839	-0-	-104684	-0-	597	1	3569	3	Y	604	620	0			47
						9	4	664	9							
08	109523 X	4676	-0-	-104847	-0-	595	1	3421	3	Y	596	590	0			53
						4	4	656	9							
*09	105990 X	4488	-0-	-101502	-0-	609	1	3240	3	Y	574	567	0			60
						8	4	631	9							
10	109523 X	4485	-0-	-105038	-0-	634	1	3221	3	Y	565	573	0			52
						8	4	622	9							
11	105990 X	4136	-0-	-101854	-0-	652	1	2855	3	Y	557	543	0			66
						16	4	613	9							
12	109523 X	4382	-0-	-105141	-0-	659	1	3056	3	Y	595	606	0			55
						12	4	655	9							
*01	109523 X	3892	-0-	-105631	-0-	714	1	2558	3	Y	531	532	0			54
						36	4	584	9							
*02	98924 X	3095	-0-	-95829	-0-	666	1	1933	3	Y	436	429	0			61
						16	4	480	9							
03	109523 X	3100	-0-	-106423	-0-	655	1	1956	3	Y	427	436	0			52
						19	4	470	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

04	143880 X	-0-	-0-	-143880	-0-					Y	-0-					-0-
05	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
06	143880 X	-0-	-0-	-143880	-0-					Y	-0-					-0-
07	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
08	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
*09	143880 X	-0-	-0-	-143880	-0-					Y	-0-					-0-
10	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
11	143880 X	-0-	-0-	-143880	-0-					Y	-0-					-0-
12	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
*01	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-
*02	134288 X	-0-	-0-	-134288	-0-					Y	-0-					-0-
03	148676 X	-0-	-0-	-148676	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146310	X	-0-	-0-	-146310	-0-					Y	-0-					-0-
05	151187	X	28	-0-	-151159	-0-	25	1	1	4	Y	2	2	0			-0-
							2	9									
06	146310	X	24	-0-	-146286	-0-	24	1			Y	-0-					-0-
07	151187	X	-0-	-0-	-151187	-0-					Y	-0-					-0-
08	151187	X	27	-0-	-151160	-0-	24	1	3	9	Y	3	3	0			-0-
*09	146310	X	-0-	-0-	-146310	-0-					Y	-0-					-0-
10	151187	X	-0-	-0-	-151187	-0-					Y	-0-					-0-
11	146310	X	-0-	-0-	-146310	-0-					Y	-0-					-0-
12	151187	X	120	-0-	-151067	-0-	113	1	1	3	Y	4	4	0			-0-
							2	4	4	9							
*01	151187	X	67	-0-	-151120	-0-	63	1	3	4	Y	1	1	0			-0-
							1	9									
*02	136556	X	-0-	-0-	-136556	-0-					Y	-0-					-0-
03	151187	X	104	-0-	-151083	-0-	66	1	24	3	Y	11	10	0			1
							2	4	12	9							

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

04	0	W	10926	-0-	10926	1227786	718	1	8975	3	Y	1104	1105	0			81
							19	4	1214	9							
05	0	W	11805	-0-	11805	1239591	780	1	9747	3	Y	1147	1139	0			89
							16	4	1262	9							
06	0	W	11809	-0-	11809	1251400	780	1	9751	3	Y	1151	1125	0			115
							12	4	1266	9							
07	0	W	11048	-0-	11048	1262448	919	1	9034	3	Y	983	1021	0			77
							14	4	1081	9							
08	0	W	10602	-0-	10602	1273050	1006	1	8372	3	Y	1107	1086	0			98
							6	4	1218	9							
*09	0	W	10148	-0-	10148	1283198	1084	1	7950	3	Y	1000	993	0			105
							14	4	1100	9							
10	0	W	10406	-0-	10406	1293604	1128	1	8079	3	Y	1076	1081	0			100
							15	4	1184	9							
11	0	W	386	-0-	386	1293990	94	1	242	3	Y	44	139	0			5
							2	4	48	9							
12	0	W	10092	-0-	10092	1304082	730	1	8899	3	Y	409	376	0			38
							13	4	450	9							
01	0	W	8825	-0-	8825	1312907	954	1	6918	3	Y	824	778	0			84
							47	4	906	9							
02	0	W	7238	-0-	7238	1320145	576	1	5438	3	Y	1101	1032	0			153
							13	4	1211	9							
03	0	W	7000	-0-	7000	1327145	492	1	5339	3	Y	1050	1076	0			127
							14	4	1155	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62700 X	3707	-0-	-58993	-0-	756	1	2264	3	Y	606	611	0			20
						20	4	667	9							
05	64790 X	3363	-0-	-61427	-0-	625	1	2097	3	Y	559	556	0			23
						26	4	615	9							
06	62700 X	3249	-0-	-59451	-0-	656	1	1969	3	Y	543	541	0			25
						27	4	597	9							
07	64790 X	3626	-0-	-61164	-0-	604	1	2426	3	Y	498	502	0			21
						48	4	548	9							
08	64790 X	3063	-0-	-61727	-0-	715	1	1773	3	Y	501	502	0			20
						24	4	551	9							
*09	62700 X	2805	-0-	-59895	-0-	582	1	1640	3	Y	506	504	0			22
						26	4	557	9							
10	64790 X	2577	-0-	-62213	-0-	517	1	1435	3	Y	542	529	0			35
						29	4	596	9							
11	62700 X	2644	-0-	-60056	-0-	399	1	1682	3	Y	469	485	0			19
						47	4	516	9							
12	64790 X	2995	-0-	-61795	-0-	659	1	1639	3	Y	589	576	0			32
						49	4	648	9							
*01	64790 X	3136	-0-	-61654	-0-	712	1	1600	3	Y	687	691	0			28
						68	4	756	9							
*02	58520 X	2259	-0-	-56261	-0-	369	1	1217	3	Y	554	559	0			23
						64	4	609	9							
03	64790 X	2155	-0-	-62635	-0-	361	1	1177	3	Y	531	537	0			17
						33	4	584	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

*04	120840 X	7135	-0-	-113705	-0-	763	1	5464	3	Y	807	795	0			59
						20	4	888	9							
*05	124868 X	6725	-0-	-118143	-0-	701	1	5184	3	Y	749	750	0			58
						16	4	824	9							
*06	120840 X	6329	-0-	-114511	-0-	701	1	4792	3	Y	751	735	0			74
						10	4	826	9							
*07	124868 X	6229	-0-	-118639	-0-	708	1	4666	3	Y	767	781	0			60
						11	4	844	9							
*08	124868 X	6206	-0-	-118662	-0-	721	1	4624	3	Y	778	770	0			68
						5	4	856	9							
*09	120840 X	6525	-0-	-114315	-0-	775	1	4973	3	Y	697	692	0			73
						10	4	767	9							
*10	124868 X	6153	-0-	-118715	-0-	771	1	4629	3	Y	675	686	0			62
						10	4	743	9							
*11	120840 X	4669	-0-	-116171	-0-	666	1	3737	3	Y	227	263	0			26
						16	4	250	9							
*12	124868 X	6203	-0-	-118665	-0-	789	1	4142	3	Y	1144	1064	0			106
						14	4	1258	9							
*01	124868 X	5377	-0-	-119491	-0-	849	1	3575	3	Y	828	850	0			84
						42	4	911	9							
*02	112784 X	5350	-0-	-107434	-0-	820	1	3008	3	Y	1366	1260	0			190
						19	4	1503	9							
03	124868 X	6219	-0-	-118649	-0-	796	1	2999	3	Y	2183	2109	0			264
						23	4	2401	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	106770 X	5650	-0-	-101120	-0-	706	1	4117	3	Y	735	725	0			54
						18	4	809	9							
*05	110329 X	5664	-0-	-104665	-0-	668	1	4240	3	Y	673	675	0			52
						16	4	740	9							
*06	106770 X	5353	-0-	-101417	-0-	668	1	3973	3	Y	638	627	0			63
						10	4	702	9							
*07	110329 X	5348	-0-	-104981	-0-	677	1	3899	3	Y	693	702	0			54
						10	4	762	9							
*08	110329 X	5084	-0-	-105245	-0-	688	1	3731	3	Y	601	602	0			53
						4	4	661	9							
*09	106770 X	5164	-0-	-101606	-0-	770	1	3789	3	Y	541	540	0			54
						10	4	595	9							
*10	110329 X	5450	-0-	-104879	-0-	810	1	3875	3	Y	685	677	0			62
						11	4	754	9							
*11	106770 X	2228	-0-	-104542	-0-	636	1	980	3	Y	542	540	0			64
						16	4	596	9							
*12	110329 X	5850	-0-	-104479	-0-	778	1	4476	3	Y	529	544	0			49
						14	4	582	9							
*01	110329 X	5148	-0-	-105181	-0-	764	1	3507	3	Y	763	734	0			78
						38	4	839	9							
*02	99652 X	3592	-0-	-96060	-0-	347	1	2519	3	Y	653	640	0			91
						8	4	718	9							
03	110329 X	3612	-0-	-106717	-0-	385	1	2844	3	Y	338	388	0			41
						11	4	372	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

*07	112778 X	-0-	-0-	-112778	-0-					Y	-0-					-0-
08	112778 X	50	-0-	-112728	-0-	25	1	25	9	Y	23	21	0			2
09	109140 X	-0-	-0-	-109140	-0-					Y	-0-	2	0			-0-
10	112778 X	-0-	-0-	-112778	-0-					Y	-0-					-0-
11	109140 X	45	-0-	-109095	-0-	27	1	1	4	Y	15	13	0			2
						17	9									
12	112778 X	118	-0-	-112660	-0-	86	1	30	3	Y	-0-	2	0			-0-
						2	4									
01	112778 X	12	-0-	-112766	-0-	11	1	1	4	Y	-0-					-0-
02	101864 X	-0-	-0-	-101864	-0-					Y	-0-					-0-
03	112778 X	55	-0-	-112723	-0-	11	1	44	3	Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

*07	114266 X	7776	-0-	-106490	-0-	853	1	5839	3	Y	974	981	0			76
						13	4	1071	9							
08	114266 X	5401	-0-	-108865	-0-	813	1	3812	3	Y	701	715	0			62
						5	4	771	9							
09	110580 X	5687	-0-	-104893	-0-	574	1	4018	3	Y	989	947	0			104
						7	4	1088	9							
10	114266 X	9020	-0-	-105246	-0-	434	1	7190	3	Y	1264	1251	0			117
						6	5	1390	9							
11	110580 X	8532	-0-	-102048	-0-	453	1	6657	3	Y	1283	1248	0			152
						11	4	1411	9							
12	114266 X	8983	-0-	-105283	-0-	458	1	7197	3	Y	1200	1240	0			112
						8	4	1320	9							
01	114266 X	8613	-0-	-105653	-0-	549	1	6698	3	Y	1217	1205	0			124
						27	4	1339	9							
02	103208 X	6785	-0-	-96423	-0-	550	1	5085	3	Y	1034	1014	0			144
						13	4	1137	9							
03	114266 X	6918	-0-	-107348	-0-	601	1	5181	3	Y	1017	1038	0			123
						17	4	1119	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	108252	X	8332	-0-	-99920	-0-	851	1	6557	3	Y	828	843	0			65
							13	4	911	9							
08	108252	X	8723	-0-	-99529	-0-	872	1	6930	3	Y	832	823	0			74
							6	4	915	9							
09	104760	X	9392	-0-	-95368	-0-	933	1	7543	3	Y	822	810	0			86
							12	4	904	9							
10	108252	X	7995	-0-	-100257	-0-	910	1	6267	3	Y	733	751	0			68
							12	4	806	9							
11	104760	X	7368	-0-	-97392	-0-	903	1	5663	3	Y	709	693	0			84
							22	4	780	9							
12	108252	X	634	-0-	-107618	-0-	242	1	1	3	Y	352	403	0			33
							4	4	387	9							
01	108252	X	2052	-0-	-106200	-0-	570	1	546	3	Y	825	774	0			84
							28	4	908	9							
02	97776	X	2835	-0-	-94941	-0-	505	1	1828	3	Y	445	467	0			62
							12	4	490	9							
03	108252	X	1456	-0-	-106796	-0-	254	1	953	3	Y	220	255	0			27
							7	4	242	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

*07	0	W	9858	-0-	9858	329660	767	1	7507	3	Y	1429	1457	0			112
							12	4	1572	9							
08	0	W	9671	-0-	9671	339331	767	1	7335	3	Y	1422	1408	0			126
							5	4	1564	9							
09	0	W	9270	-0-	9270	348601	782	1	7072	3	Y	1278	1270	0			134
							10	4	1406	9							
10	0	W	9092	-0-	9092	357693	806	1	6903	3	Y	1247	1266	0			115
							11	4	1372	9							
11	0	W	8565	-0-	8565	366258	829	1	6318	3	Y	1270	1235	0			150
							21	4	1397	9							
12	0	W	9423	-0-	9423	375681	859	1	7168	3	Y	1255	1288	0			117
							15	4	1381	9							
01	0	W	8588	-0-	8588	384269	925	1	6328	3	Y	1172	1169	0			120
							46	4	1289	9							
02	0	W	6763	-0-	6763	391032	854	1	4760	3	Y	1026	1003	0			143
							20	4	1129	9							
03	0	W	7066	-0-	7066	398098	850	1	5037	3	Y	1049	1065	0			127
							25	4	1154	9							

HEMBY UNIT 'B' WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

*07	0	W	1160	-0-	1160	67979	797	1	12	4	Y	319	327	0			25
							351	9									
08	0	W	1124	-0-	1124	69103	840	1	5	4	Y	254	257	0			22
							279	9									
09	0	W	554	-0-	554	69657	362	1	5	4	Y	170	174	0			18
							187	9									
10	0	W	754	-0-	754	70411	185	1	250	3	Y	288	279	0			27
							2	4	317	9							
11	0	W	1106	-0-	1106	71517	235	1	556	3	Y	281	275	0			33
							6	4	309	9							
12	0	W	1258	-0-	1258	72775	307	1	678	3	Y	244	254	0			23
							5	4	268	9							
01	0	W	668	-0-	668	73443	363	1	1	3	Y	260	256	0			27
							18	4	286	9							
02	0	W	629	-0-	629	74072	428	1	2	3	Y	172	175	0			24
							10	4	189	9							
03	0	W	822	-0-	822	74894	650	1	4	3	Y	135	143	0			16
							19	4	149	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122884 X	180	-0-	-122704	-0-	8	1	117	3	Y	49	37	0			12
						1	4	54	9							
11	118920 X	-0-	-0-	-118920	-0-					Y	-0-	12	0			-0-
12	122884 X	4466	-0-	-118418	-0-	257	1	3513	3	Y	585	506	0			79
						52	4	644	9							
01	122884 X	12674	-0-	-110210	-0-	727	1	10149	3	Y	1520	1431	0			168
						126	4	1672	9							
02	110992 X	9351	-0-	-101641	-0-	542	1	7524	3	Y	1064	1087	1			145
						115	4	1170	9							
03	122884 X	9110	-0-	-113774	-0-	479	1	7446	3	Y	1009	1028	1			126
						75	4	1110	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

*04	112230 X	8677	-0-	-103553	-0-	769	1	6623	3	Y	1070	1218	1			196
						108	4	1177	9							
*05	115971 X	2694	-0-	-113277	-0-	261	1	2038	3	Y	332	500	1			28
						30	4	365	9							
*06	112230 X	744	-0-	-111486	-0-	303	1	289	3	Y	111	118	1			21
						30	4	122	9							
*07	115971 X	246	-0-	-115725	-0-	208	1	12	4	Y	24	43	1			2
						26	9									
*08	115971 X	412	-0-	-115559	-0-	35	1	338	3	Y	35	33	0			4
						39	9									
*09	112230 X	12127	-0-	-100103	-0-	1201	1	9330	3	Y	1402	1265	1			141
						54	4	1542	9							
*10	115971 X	10327	-0-	-105644	-0-	866	1	8055	3	Y	1137	1008	0			270
						155	4	1251	9							
*11	112230 X	8555	-0-	-103675	-0-	873	1	6254	3	Y	991	1078	0			183
						338	4	1090	9							
*12	115971 X	9328	-0-	-106643	-0-	959	1	6989	3	Y	1079	1116	0			146
						193	4	1187	9							
*01	115971 X	8556	-0-	-107415	-0-	906	1	6416	3	Y	979	1017	1			108
						157	4	1077	9							
*02	104748 X	2189	-0-	-102559	-0-	615	1	1178	3	Y	242	317	1			33
						130	4	266	9							
03	115971 X	6828	-0-	-109143	-0-	992	1	4697	3	Y	894	815	1			112
						156	4	983	9							

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

08	194525 X	622	-0-	-193903	-0-	289	1	1	4	Y	302	310	1			35
						332	9									
09	188250 X	454	-0-	-187796	-0-	246	1	11	4	Y	179	196	1			18
						197	9									
10	194525 X	640	-0-	-193885	-0-	369	1	66	4	Y	186	160	1			44
						205	9									
11	188250 X	75	-0-	-188175	-0-	5	1	60	3	Y	7	50	1			1
						2	4	8	9							
12	194525 X	211	-0-	-194314	-0-	85	1	11	3	Y	89	78	1			12
						17	4	98	9							
*01	194525 X	150	-0-	-194375	-0-	6	1	86	3	Y	52	58	1			6
						1	4	57	9							
02	175700 X	42	-0-	-175658	-0-	2	3	40	9	Y	36	37	1			5
03	194525 X	170	-0-	-194355	-0-	1	1	7	3	Y	147	134	1			18
						162	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194773 X	7325	-0-	-187448	-0-	669	1	5844	3	Y	735	711	1			86
						3	4	809	9							
09	188490 X	7153	-0-	-181337	-0-	747	1	5594	3	Y	707	722	1			71
						34	4	778	9							
10	194773 X	7189	-0-	-187584	-0-	573	1	5758	3	Y	686	594	1			163
						103	4	755	9							
11	188490 X	6802	-0-	-181688	-0-	584	1	5223	3	Y	699	733	1			129
						226	4	769	9							
12	194773 X	6974	-0-	-187799	-0-	583	1	5492	3	Y	710	743	1			96
						118	4	781	9							
*01	194773 X	6692	-0-	-188081	-0-	500	1	5345	3	Y	691	711	1			76
						87	4	760	9							
02	175924 X	5943	-0-	-169981	-0-	802	1	4287	3	Y	622	613	1			85
						170	4	684	9							
03	194773 X	6761	-0-	-188012	-0-	550	1	5403	3	Y	655	658	1			82
						87	4	721	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

08	180668 X	289	-0-	-180379	-0-	30	1	165	3	Y	85	98	1			10
						94	9									
09	174840 X	180	-0-	-174660	-0-	1	1	14	3	Y	150	145	1			15
						165	9									
10	180668 X	778	-0-	-179890	-0-	36	1	532	3	Y	185	156	1			44
						6	4	204	9							
11	174840 X	648	-0-	-174192	-0-	35	1	445	3	Y	140	158	1			26
						14	4	154	9							
12	180668 X	245	-0-	-180423	-0-	15	1	208	3	Y	17	41	1			2
						3	4	19	9							
*01	180668 X	-0-	-0-	-180668	-0-					Y	31	30	1			3
02	163184 X	658	-0-	-162526	-0-	36	1	492	3	Y	111	99	1			15
						8	4	122	9							
03	180668 X	682	-0-	-179986	-0-	32	1	489	3	Y	142	139	1			18
						5	4	156	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

05	185690 X	1687	-0-	-184003	-0-	80	1	1275	3	Y	294	282	1			25
						9	4	323	9							
06	179700 X	14909	-0-	-164791	-0-	716	1	11766	3	Y	2142	1760	1			407
						71	4	2356	9							
07	185690 X	14537	-0-	-171153	-0-	695	1	11652	3	Y	1955	2188	1			174
						39	4	2151	9							
08	185690 X	11210	-0-	-174480	-0-	710	1	9043	3	Y	1321	1340	1			155
						4	4	1453	9							
09	179700 X	10430	-0-	-169270	-0-	738	1	8397	3	Y	1147	1187	1			115
						33	4	1262	9							
10	185690 X	10921	-0-	-174769	-0-	593	1	8969	3	Y	1139	984	1			270
						106	4	1253	9							
11	179700 X	9572	-0-	-170128	-0-	591	1	7635	3	Y	1015	1098	1			187
						229	4	1117	9							
12	185690 X	9235	-0-	-176455	-0-	544	1	7479	3	Y	1002	1053	1			136
						110	4	1102	9							
*01	185690 X	8888	-0-	-176802	-0-	517	1	7195	3	Y	987	1014	1			109
						90	4	1086	9							
02	167720 X	7607	-0-	-160113	-0-	446	1	6163	3	Y	822	819	1			112
						94	4	904	9							
03	185690 X	8605	-0-	-177085	-0-	458	1	7090	3	Y	895	895	1			112
						72	4	985	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145359 X	8912	-0-	-136447	-0-	859	1	7246	3	Y	730	709	1			86
						4	4	803	9							
09	140670 X	8567	-0-	-132103	-0-	937	1	6814	3	Y	704	719	1			71
						42	4	774	9							
10	145359 X	8267	-0-	-137092	-0-	707	1	6637	3	Y	724	623	1			172
						127	4	796	9							
11	140670 X	8262	-0-	-132408	-0-	781	1	6348	3	Y	755	788	1			139
						302	4	831	9							
12	145359 X	8041	-0-	-137318	-0-	1012	1	5865	3	Y	873	894	1			118
						204	4	960	9							
*01	145359 X	8459	-0-	-136900	-0-	775	1	6697	3	Y	775	807	1			86
						134	4	853	9							
02	131292 X	7145	-0-	-124147	-0-	677	1	5625	3	Y	636	635	1			87
						143	4	700	9							
03	145359 X	8112	-0-	-137247	-0-	693	1	6473	3	Y	761	753	1			95
						109	4	837	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

08	194835 X	6715	-0-	-188120	-0-	671	1	5360	3	Y	619	596	1			73
						3	4	681	9							
09	188550 X	6456	-0-	-182094	-0-	735	1	5033	3	Y	595	608	1			60
						33	4	655	9							
10	194835 X	6978	-0-	-187857	-0-	590	1	5556	3	Y	660	563	1			157
						106	4	726	9							
11	188550 X	5937	-0-	-182613	-0-	577	1	4496	3	Y	582	632	1			107
						224	4	640	9							
12	194835 X	6764	-0-	-188071	-0-	630	1	5239	3	Y	698	711	1			94
						127	4	768	9							
*01	194835 X	6236	-0-	-188599	-0-	599	1	4847	3	Y	624	649	1			69
						104	4	686	9							
02	175980 X	5071	-0-	-170909	-0-	517	1	3930	3	Y	468	473	1			64
						109	4	515	9							
03	194835 X	5475	-0-	-189360	-0-	514	1	4286	3	Y	540	536	1			68
						81	4	594	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

*04	181290 X	6094	-0-	-175196	-0-	486	1	4795	3	Y	677	735	1			124
						68	4	745	9							
*05	187333 X	5893	-0-	-181440	-0-	474	1	4698	3	Y	607	679	1			52
						53	4	668	9							
*06	181290 X	5555	-0-	-175735	-0-	446	1	4480	3	Y	532	483	1			101
						44	4	585	9							
*07	187333 X	5994	-0-	-181339	-0-	469	1	4881	3	Y	562	613	1			50
						26	4	618	9							
*08	187333 X	5786	-0-	-181547	-0-	589	1	4556	3	Y	580	562	1			68
						3	4	638	9							
*09	181290 X	5782	-0-	-175508	-0-	660	1	4424	3	Y	607	614	1			61
						30	4	668	9							
*10	187333 X	5801	-0-	-181532	-0-	521	1	4539	3	Y	589	510	1			140
						93	4	648	9							
*11	181290 X	5262	-0-	-176028	-0-	533	1	3922	3	Y	546	585	1			101
						206	4	601	9							
*12	187333 X	5485	-0-	-181848	-0-	556	1	4165	3	Y	593	614	1			80
						112	4	652	9							
*01	187333 X	4613	-0-	-182720	-0-	503	1	3502	3	Y	474	502	1			52
						87	4	521	9							
*02	169204 X	4233	-0-	-164971	-0-	462	1	3165	3	Y	462	451	1			63
						98	4	508	9							
03	187333 X	5357	-0-	-181976	-0-	496	1	4108	3	Y	614	600	1			77
						78	4	675	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158100	X	27366	-0-	-130734	-0-	1436	1	19577	3	Y	5728	5728	1			52
							52	4	6301	9							
09	153000	X	9686	-0-	-143314	-0-	888	1	7139	3	Y	1487	1527	1			12
							23	4	1636	9							
10	158100	X	15080	-0-	-143020	-0-	1223	1	10002	3	Y	3453	3425	1			40
							57	4	3798	9							
11	153000	X	15677	-0-	-137323	-0-	1443	1	10065	3	Y	3725	3659	1			106
							71	4	4098	9							
12	158100	X	18957	-0-	-139143	-0-	1555	1	12118	3	Y	4745	4790	1			61
							64	4	5220	9							
*01	158100	X	18618	-0-	-139482	-0-	1668	1	12131	3	Y	4314	4313	1			62
							74	4	4745	9							
*02	142800	X	12399	-0-	-130401	-0-	1389	1	9558	3	Y	1205	1237	1			30
							126	4	1326	9							
03	158100	X	11657	-0-	-146443	-0-	1412	1	8939	3	Y	1154	1167	1			17
							37	4	1269	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

*04	62400	X	5560	-0-	-56840	-0-	262	1	4160	3	N	1028	1034	0			34
							7	4	1131	9							
*05	64480	X	4482	-0-	-59998	-0-	194	1	3486	3	N	722	727	0			29
							8	4	794	9							
*06	62400	X	3114	-0-	-59286	-0-	150	1	2550	3	N	371	383	0			17
							6	4	408	9							
*07	64480	X	3526	-0-	-60954	-0-	152	1	2619	3	N	675	663	0			29
							12	4	743	9							
*08	64480	X	3846	-0-	-60634	-0-	177	1	2656	3	N	915	908	0			36
							6	4	1007	9							
*09	62400	X	2660	-0-	-59740	-0-	122	1	2055	3	N	434	451	0			19
							6	4	477	9							
*10	64480	X	2523	-0-	-61957	-0-	100	1	1880	3	N	488	475	0			32
							6	4	537	9							
*11	62400	X	3000	-0-	-59400	-0-	116	1	2132	3	N	671	676	0			27
							14	4	738	9							
*12	64480	X	3807	-0-	-60673	-0-	158	1	2896	3	N	674	665	0			36
							12	4	741	9							
*01	64480	X	3958	-0-	-60522	-0-	165	1	2961	3	N	742	748	0			30
							16	4	816	9							
*02	58240	X	2972	-0-	-55268	-0-	113	1	2173	3	N	605	610	0			25
							20	4	666	9							
03	64480	X	NO RPT	-0-	-64480	-0-					N	NO RPT					25

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28230	X	5412	-0-	-22818	-0-	225	1	3560	3	N	1474	1506	0			49
							6	4	1621	9							
*05	29171	X	5493	-0-	-23678	-0-	188	1	3360	3	N	1761	1738	0			72
							8	4	1937	9							
*06	28230	X	5089	-0-	-23141	-0-	171	1	2881	3	N	1845	1833	0			84
							7	4	2030	9							
*07	29171	X	3768	-0-	-25403	-0-	124	1	2106	3	N	1389	1413	0			60
							10	4	1528	9							
*08	29171	X	5336	-0-	-23835	-0-	213	1	3169	3	N	1770	1760	0			70
							7	4	1947	9							
*09	28230	X	5446	-0-	-22784	-0-	176	1	2937	3	N	2114	2091	0			93
							8	4	2325	9							
*10	29171	X	5757	-0-	-23414	-0-	166	1	3100	3	N	2256	2203	0			146
							9	4	2482	9							
*11	28230	X	4498	-0-	-23732	-0-	166	1	3046	3	N	1152	1252	0			46
							19	4	1267	9							
*12	29171	X	4149	-0-	-25022	-0-	181	1	3313	3	N	584	599	0			31
							13	4	642	9							
*01	29171	X	3937	-0-	-25234	-0-	176	1	3164	3	N	527	536	0			22
							17	4	580	9							
*02	26348	X	3973	-0-	-22375	-0-	166	1	3178	3	N	545	544	0			23
							29	4	600	9							
*03	29171	X	4341	-0-	-24830	-0-	172	1	3492	3	N	601	605	0			19
							16	4	661	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

08	0	W	2542	-0-	2542	450929	291	1	1503	3	Y	579	619	0			64
							111	4	637	9							
09	0	W	2173	-0-	2173	453102	269	1	1414	3	Y	431	463	0			32
							16	4	474	9							
10	0	W	2187	-0-	2187	455289	250	1	1363	3	Y	517	522	0			27
							5	4	569	9							
11	0	W	2200	-0-	2200	457489	270	1	1165	3	Y	597	534	0			90
							108	4	657	9							
12	0	W	2589	-0-	2589	460078	394	1	1366	3	Y	650	662	0			78
							114	4	715	9							
01	0	W	2369	-0-	2369	462447	402	1	1305	3	Y	570	598	0			50
							35	4	627	9							
*02	0	W	2250	-0-	2250	464697	344	1	1328	3	Y	494	510	1			34
							35	4	543	9							
03	0	W	2508	-0-	2508	467205	344	1	1281	3	Y	609	539	1			104
							213	4	670	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	769	-0-	769	194741	439	1	180	3	Y	75	85	1			141
							67	4	83	9							
*07	0	W	1267	-0-	1267	196008	654	1	324	3	Y	125	115	1			151
							151	4	138	9							
08	0	W	1303	-0-	1303	197311	686	1	331	3	Y	174	110	0			215
							95	4	191	9							
09	0	W	1006	-0-	1006	198317	659	1	204	3	Y	97	122	0			190
							36	4	107	9							
10	0	W	926	-0-	926	199243	269	1	537	3	Y	76	89	0			177
							36	4	84	9							
11	0	W	1501	-0-	1501	200744	478	1	670	3	Y	158	78	0			257
							179	4	174	9							
12	0	W	1046	-0-	1046	201790	694	1	125	3	Y	114	151	0			220
							102	4	125	9							
01	0	W	1052	-0-	1052	202842	808	1	1	3	Y	170	146	0			244
							56	4	187	9							
*02	0	W	797	-0-	797	203639	643	1	63	4	Y	83	130	1			197
							91	9									
03	0	W	2087	-0-	2087	205726	1201	1	556	3	Y	213	241	1			169
							96	4	234	9							

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

10	109926	X	NO RPT	-0-	-109926	-0-					N	NO RPT					-0-
11	106380	X	NO RPT	-0-	-106380	-0-					N	NO RPT					-0-
12	109926	X	NO RPT	-0-	-109926	-0-					N	NO RPT					-0-
01	109926	X	NO RPT	-0-	-109926	-0-					N	NO RPT					-0-
02	99288	X	NO RPT	-0-	-99288	-0-					N	NO RPT					-0-
03	109926	X	NO RPT	-0-	-109926	-0-					N	NO RPT					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

10	124248	X	NO RPT	-0-	-124248	-0-					N	NO RPT					-0-
11	120240	X	NO RPT	-0-	-120240	-0-					N	NO RPT					-0-
12	124248	X	NO RPT	-0-	-124248	-0-					N	NO RPT					-0-
01	124248	X	NO RPT	-0-	-124248	-0-					N	NO RPT					-0-
02	112224	X	NO RPT	-0-	-112224	-0-					N	NO RPT					-0-
03	124248	X	NO RPT	-0-	-124248	-0-					N	NO RPT					-0-

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

*10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 04/08/2013 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

10	34565	X	NO RPT	-0-	-34565	-0-					N	NO RPT					-0-
11	33450	X	NO RPT	-0-	-33450	-0-					N	NO RPT					-0-
12	34565	X	NO RPT	-0-	-34565	-0-					N	NO RPT					-0-
01	34565	X	NO RPT	-0-	-34565	-0-					N	NO RPT					-0-
02	31220	X	NO RPT	-0-	-31220	-0-					N	NO RPT					-0-
03	34565	X	NO RPT	-0-	-34565	-0-					N	NO RPT					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

10	5828	X	942	-0-	-4886	-0-	500	1	289	3	N	139	180	1			209
							153	9									
11	5640	X	527	-0-	-5113	-0-	211	1	239	3	N	70	182	1			97
							77	9									
12	3565	X	684	-0-	-2881	-0-	325	1	247	3	N	102	114	1			85
							112	9									
01	3410	X	1998	-0-	-1412	-0-	615	1	1212	3	N	155	175	1			65
							171	9									
02	3951	X	3951	-0-	-0-	-0-	1693	1	2079	3	N	163					228
							179	9									
*03	4155	X	4155	-0-	-0-	-0-	2040	1	2090	3	N	23					251
							25	9									

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

10	312843	X	187759	-0-	-125084	-0-	6645	1	163756	3	N	15780	16131	1			428
							17358	9									
11	DELQ PR		170574	-0-	170574	170574	8713	1	147338	3	N	13203	12903	1			728
							14523	9									
12	336131	X	165557	-0-	-170574	-0-	3573	1	148828	3	N	11960	12092	1			596
							13156	9									
01	173538	X	146429	-0-	-27109	-0-	4040	1	130931	3	N	10416	10346	1			666
							11458	9									
02	156744	X	114478	-0-	-42266	-0-	3259	1	102025	3	N	8358	8642	1			382
							9194	9									
03	173538	X	101667	-0-	-71871	-0-	3567	1	89832	3	N	7516	7390	1			508
							8268	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCKY CREEK RESOURCES, LLC //CONT.// 723541
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 09/13/2018 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166334	X	142337	-0-	-23997	-0-	4746	1	116948	3	N	18766	18899	1			195
							20643	9									
11	150578	X	150578	-0-	-0-	-0-	7202	1	121792	3	N	19622	19031	1			786
							21584	9									
12	135174	X	135174	-0-	-0-	-0-	2707	1	112733	3	N	17940	17895	1			831
							19734	9									
01	127627	X	123049	-0-	-4578	-0-	3125	1	101288	3	N	16942	17722	1			51
							18636	9									
02	115276	X	95127	-0-	-20149	-0-	2510	1	78561	3	N	12778	12709	1			120
							14056	9									
*03	91910	X	91910	-0-	-0-	-0-	2978	1	75018	3	N	12649	11964	1			805
							13914	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

10	992	N	769	-0-	-223	-0-	689	2	80	9	N	73					230
11	840	N	792	-0-	-48	-0-	731	2	61	9	N	55	180	1			105
12	1300	N	1300	-0-	-0-	-0-	1209	2	91	9	N	83					188
01	945	N	945	-0-	-0-	-0-	882	2	63	9	N	57	166	1			79
02	749	N	749	-0-	-0-	-0-	675	2	74	9	N	67					146
03	806	N	758	-0-	-48	-0-	700	2	58	9	N	53					199

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

10	DLQ G-10		5812	-0-	5812	15988	481	1	3260	3	Y	1883	1809	1			407
							2071	9									
11	DLQ G-10		5194	-0-	5194	21182	428	1	2601	3	Y	1958	1986	1			379
							11	4	2154	9							
12	26243	X	5061	-0-	-21182	-0-	399	1	2763	3	Y	1726	1734	1			371
							1899	9									
01	4886	X	4886	-0-	-0-	-0-	383	1	2769	3	Y	1576	1657	1	4	8	286
							1734	9									
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					286
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					286

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

*04	2339	X	2339	-0-	-0-	-0-	583	1	1025	3	N	603	598	1			178
							68	4	663	9							
*05	2810	X	2810	-0-	-0-	-0-	636	1	1352	3	N	646	568	1			256
							111	4	711	9							
*06	2126	X	2126	-0-	-0-	-0-	244	1	1354	3	N	405	400	1			261
							82	4	446	9							
*07	3232	X	3232	-0-	-0-	-0-	231	1	2161	3	N	734	745	1			250
							33	4	807	9							
*08	2817	X	2817	-0-	-0-	-0-	518	1	1774	3	N	477	512	1			215
							525	9									
*09	2659	X	2659	-0-	-0-	-0-	526	1	1548	3	N	532	512	1			235
							585	9									
*10	3087	X	3087	-0-	-0-	-0-	456	1	1971	3	N	600	682	1			153
							660	9									
11	35580	X	2362	-0-	-33218	-0-	383	1	1408	3	N	514	556	1			111
							6	4	565	9							
12	36766	X	2734	-0-	-34032	-0-	362	1	1776	3	N	542	385	1			268
							596	9									
01	36766	X	3184	-0-	-33582	-0-	380	1	2222	3	N	529	606	1			191
							582	9									
02	33208	X	NO RPT	-0-	-33208	-0-					Y	NO RPT					191
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					191

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66840	X	2234	-0-	-64606	-0-	556	1	979	3	N	576	571	1			170
							65	4	634	9							
05	69068	X	2683	-0-	-66385	-0-	607	1	1290	3	N	618	543	1			245
							106	4	680	9							
06	66840	X	2030	-0-	-64810	-0-	233	1	1293	3	N	386	382	1			249
							79	4	425	9							
07	69068	X	3087	-0-	-65981	-0-	220	1	2063	3	N	702	712	1			239
							32	4	772	9							
08	69068	X	2691	-0-	-66377	-0-	495	1	1694	3	N	456	489	1			206
							502	9									
09	66840	X	2538	-0-	-64302	-0-	502	1	1478	3	N	507	489	1			224
							558	9									
10	69068	X	2948	-0-	-66120	-0-	436	1	1882	3	N	573	651	1			146
							630	9									
11	66840	X	2255	-0-	-64585	-0-	365	1	1344	3	N	491	531	1			106
							6	4	540	9							
*12	69068	X	2611	-0-	-66457	-0-	346	1	1696	3	N	517	367	1			256
							569	9									
01	69068	X	3040	-0-	-66028	-0-	363	1	2121	3	N	505	578	1			183
							556	9									
02	62384	X	NO RPT	-0-	-62384	-0-					Y	NO RPT					183
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					183

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3179	-0-	3179	420472	1156	1	1569	3	N	413	418	1			323
							454	9									
05	0	W	2292	-0-	2292	422764	651	1	1211	3	N	391	346	1			368
							430	9									
06	0	W	309	-0-	309	423073	130	1	16	3	N	148	154	1			362
							163	9									
07	0	W	1414	-0-	1414	424487	1049	1	6	3	N	326	357	1			331
							359	9									
08	0	W	2063	-0-	2063	426550	157	1	1446	3	N	418	373	1			376
							460	9									
09	0	W	2227	-0-	2227	428777	293	1	1509	3	N	386	433	1			329
							425	9									
10	0	W	2423	-0-	2423	431200	264	1	1795	3	N	331	414	1			246
							364	9									
11	0	W	1789	-0-	1789	432989	210	1	1278	3	N	268	387	1			127
							6	4	295	9							
12	0	W	1930	-0-	1930	434919	197	1	1364	3	N	335	196	1			266
							369	9									
01	0	W	2339	-0-	2339	437258	240	1	1737	3	N	329	344	1	2	8	249
							362	9									
02	0	W	NO RPT	-0-	-0-	437258					Y	NO RPT					249
03	0	W	NO RPT	-0-	-0-	437258					Y	NO RPT					249

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23490 X	576	-0-	-22914	-0-	277	1	299	9	N	272	210	0			160
05	24273 X	320	-0-	-23953	-0-	24	3	296	9	N	269	261	0			168
06	23490 X	29	-0-	-23461	-0-	1	3	28	9	N	25	1	0			192
07	24273 X	1468	-0-	-22805	-0-	1275	3	193	9	N	175	227	0			140
08	24273 X	-0-	-0-	-24273	-0-					N	27	14	1			153
09	23490 X	2162	-0-	-21328	-0-	304	1	1566	3	N	265	247	1			171
						292	9									
10	24273 X	929	-0-	-23344	-0-	86	1	586	3	N	234	219	1			186
						257	9									
11	23490 X	1121	-0-	-22369	-0-	127	1	772	3	N	199	313	1			72
						3	4	219	9							
*12	24273 X	1325	-0-	-22948	-0-	132	1	917	3	N	251	80	1			243
						276	9									
*01	24273 X	855	-0-	-23418	-0-	79	1	570	3	N	187	198	1			232
						206	9									
02	21924 X	NO RPT	-0-	-21924	-0-					Y	NO RPT					232
03	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					232

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

04	39930 X	2315	-0-	-37615	-0-	577	1	1014	3	N	596	592	1			176
						68	4	656	9							
05	41261 X	2783	-0-	-38478	-0-	630	1	1338	3	N	641	563	1			254
						110	4	705	9							
06	39930 X	2103	-0-	-37827	-0-	241	1	1341	3	N	400	396	1			258
						81	4	440	9							
07	41261 X	3200	-0-	-38061	-0-	228	1	2139	3	N	727	738	1			247
						33	4	800	9							
08	41261 X	2789	-0-	-38472	-0-	513	1	1756	3	N	473	507	1			213
						520	9									
09	39930 X	2631	-0-	-37299	-0-	521	1	1532	3	N	525	506	1			232
						578	9									
10	41261 X	3059	-0-	-38202	-0-	452	1	1951	3	N	596	675	1	1	8	152
						656	9									
11	39930 X	2337	-0-	-37593	-0-	379	1	1393	3	N	508	551	1			109
						6	4	559	9							
*12	41261 X	2707	-0-	-38554	-0-	358	1	1758	3	N	537	381	1			265
						591	9									
*01	41261 X	3151	-0-	-38110	-0-	376	1	2199	3	N	524	600	1			189
						576	9									
*02	37268 X	NO RPT	-0-	-37268	-0-					Y	NO RPT					189
03	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					189

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40980	X	2423	-0-	-38557	-0-	604	1	1062	3	N	624	620	1			184
							71	4	686	9							
05	42346	X	2913	-0-	-39433	-0-	659	1	1401	3	N	671	589	1			266
							115	4	738	9							
06	40980	X	2201	-0-	-38779	-0-	252	1	1404	3	N	418	414	1			270
							85	4	460	9							
07	42346	X	3352	-0-	-38994	-0-	239	1	2240	3	N	762	773	1			259
							35	4	838	9							
08	42346	X	2921	-0-	-39425	-0-	537	1	1839	3	N	495	531	1			223
							545	9									
09	40980	X	2754	-0-	-38226	-0-	545	1	1604	3	N	550	530	1			243
							605	9									
10	42346	X	3201	-0-	-39145	-0-	473	1	2043	3	N	623	707	1			159
							685	9									
11	40980	X	2448	-0-	-38532	-0-	397	1	1459	3	N	533	577	1			115
							6	4	586	9							
*12	42346	X	2834	-0-	-39512	-0-	375	1	1841	3	N	562	399	1	1	8	277
							618	9									
*01	42346	X	3301	-0-	-39045	-0-	394	1	2303	3	N	549	628	1			198
							604	9									
*02	38248	X	NO RPT	-0-	-38248	-0-					Y	NO RPT					198
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					198

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

04	42030	X	2407	-0-	-39623	-0-	600	1	1055	3	N	620	615	1			183
							70	4	682	9							
05	43431	X	2893	-0-	-40538	-0-	655	1	1391	3	N	666	585	1			264
							114	4	733	9							
06	42030	X	2187	-0-	-39843	-0-	251	1	1394	3	N	415	411	1			268
							85	4	457	9							
07	43431	X	3327	-0-	-40104	-0-	237	1	2224	3	N	756	767	1			257
							34	4	832	9							
08	43431	X	2900	-0-	-40531	-0-	533	1	1826	3	N	492	527	1			222
							541	9									
09	42030	X	2737	-0-	-39293	-0-	542	1	1593	3	N	547	527	1			242
							602	9									
10	43431	X	3179	-0-	-40252	-0-	470	1	2029	3	N	618	702	1			158
							680	9									
11	42030	X	2431	-0-	-39599	-0-	394	1	1449	3	N	529	573	1			114
							6	4	582	9							
12	43431	X	2814	-0-	-40617	-0-	373	1	1828	3	N	557	396	1			275
							613	9									
01	43431	X	3278	-0-	-40153	-0-	391	1	2286	3	N	546	624	1			197
							601	9									
02	39228	X	NO RPT	-0-	-39228	-0-					N	NO RPT					197
03	43431	X	NO RPT	-0-	-43431	-0-					N	NO RPT					197

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72420 X	2185	-0-	-70235	-0-	544	1	958	3	N	563	559	1			166
						64	4	619	9							
05	74834 X	2627	-0-	-72207	-0-	594	1	1263	3	N	605	531	1			240
						104	4	666	9							
06	72420 X	1986	-0-	-70434	-0-	228	1	1265	3	N	378	374	1			244
						77	4	416	9							
07	74834 X	3019	-0-	-71815	-0-	215	1	2019	3	N	685	696	1			233
						31	4	754	9							
08	74834 X	2634	-0-	-72200	-0-	484	1	1658	3	N	447	479	1			201
						492	9									
09	72420 X	2484	-0-	-69936	-0-	492	1	1446	3	N	496	478	1			219
						546	9									
10	74834 X	2886	-0-	-71948	-0-	426	1	1842	3	N	562	638	1			143
						618	9									
11	72420 X	2207	-0-	-70213	-0-	358	1	1315	3	N	480	520	1			103
						6	4	528	9							
*12	74834 X	2555	-0-	-72279	-0-	338	1	1659	3	N	507	360	1			250
						558	9									
01	74834 X	2976	-0-	-71858	-0-	355	1	2076	3	N	495	566	1			179
						545	9									
02	67592 X	NO RPT	-0-	-67592	-0-					Y	NO RPT					179
03	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					179

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

04	15090 X	2321	-0-	-12769	-0-	578	1	1017	3	N	598	594	1			176
						68	4	658	9							
05	15593 X	2791	-0-	-12802	-0-	632	1	1342	3	N	643	564	1			255
						110	4	707	9							
06	15090 X	2109	-0-	-12981	-0-	242	1	1344	3	N	401	397	1			259
						82	4	441	9							
07	15593 X	3209	-0-	-12384	-0-	229	1	2145	3	N	729	740	1			248
						33	4	802	9							
08	15593 X	2798	-0-	-12795	-0-	514	1	1761	3	N	475	509	1			214
						523	9									
09	15090 X	2638	-0-	-12452	-0-	522	1	1536	3	N	527	508	1			233
						580	9									
10	15593 X	3066	-0-	-12527	-0-	453	1	1957	4	N	596	677	1			152
						656	9									
11	15090 X	2344	-0-	-12746	-0-	380	1	1397	3	N	510	552	1			110
						6	4	561	9							
*12	15593 X	2714	-0-	-12879	-0-	359	1	1763	3	N	538	382	1			266
						592	9									
01	15593 X	3160	-0-	-12433	-0-	377	1	2205	3	N	525	601	1			190
						578	9									
02	14084 X	NO RPT	-0-	-14084	-0-					Y	NO RPT					190
03	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					190

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23490	X	480	-0-	-23010	-0-	231	1	249	9	N	226	175	1			133
05	24273	X	268	-0-	-24005	-0-	20	3	248	9	N	225	218	1			140
06	23490	X	43	-0-	-23447	-0-	20	3	23	9	N	21	1	1			160
07	24273	X	1222	-0-	-23051	-0-	1062	3	160	9	N	145	189	1			116
08	24273	X	-0-	-0-	-24273	-0-					N	23	11	1			128
09	23490	X	1801	-0-	-21689	-0-	253	1	1305	3	N	221	206	1			143
							243	9									
10	24273	X	776	-0-	-23497	-0-	72	1	489	3	N	195	183	1			155
							215	9									
11	23490	X	935	-0-	-22555	-0-	106	1	643	3	N	166	261	1			60
							3	4	183	9							
*12	24273	X	1104	-0-	-23169	-0-	110	1	764	3	N	209	67	1			202
							230	9									
*01	24273	X	714	-0-	-23559	-0-	66	1	475	3	N	157	165	1			194
							173	9									
02	21924	X	NO RPT	-0-	-21924	-0-					Y	NO RPT					194
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

04	0	W	2303	-0-	2303	513953	574	1	1010	3	N	593	589	1			175
							67	4	652	9							
05	0	W	2771	-0-	2771	516724	627	1	1332	3	N	638	560	1			253
							110	4	702	9							
06	0	W	2094	-0-	2094	518818	240	1	1335	3	N	398	394	1			257
							81	4	438	9							
07	0	W	3184	-0-	3184	522002	227	1	2129	3	N	723	734	1			246
							33	4	795	9							
08	0	W	2778	-0-	2778	524780	511	1	1749	3	N	471	505	1			212
							518	9									
09	0	W	2619	-0-	2619	527399	519	1	1525	3	N	523	504	1			231
							575	9									
10	0	W	3043	-0-	3043	530442	450	1	1942	3	N	592	672	1			151
							651	9									
11	0	W	2327	-0-	2327	532769	377	1	1387	3	N	506	548	1			109
							6	4	557	9							
12	0	W	2694	-0-	2694	535463	357	1	1750	3	N	534	379	1			264
							587	9									
01	0	W	3136	-0-	3136	538599	374	1	2189	3	N	521	597	1			188
							573	9									
02	0	W	NO RPT	-0-	-0-	538599					N	NO RPT					188
03	0	W	NO RPT	-0-	-0-	538599					N	NO RPT					188

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52920 X	2366	-0-	-50554	-0-	589	1	1037	3	N	610	605	1			180
						69	4	671	9							
05	54684 X	2842	-0-	-51842	-0-	644	1	1367	3	N	654	575	1			259
						112	4	719	9							
06	52920 X	2149	-0-	-50771	-0-	246	1	1370	3	N	409	404	1			264
						83	4	450	9							
07	54684 X	3270	-0-	-51414	-0-	233	1	2186	3	N	743	754	1			253
						34	4	817	9							
08	54684 X	2850	-0-	-51834	-0-	524	1	1795	3	N	483	518	1			218
						531	9									
09	52920 X	2689	-0-	-50231	-0-	532	1	1566	3	N	537	518	1			237
						591	9									
10	54684 X	3125	-0-	-51559	-0-	462	1	1994	3	N	608	690	1			155
						669	9									
11	52920 X	2389	-0-	-50531	-0-	387	1	1424	3	N	520	563	1			112
						6	4	572	9							
12	54684 X	2766	-0-	-51918	-0-	366	1	1797	3	N	548	389	1			271
						603	9									
01	54684 X	3221	-0-	-51463	-0-	384	1	2248	3	N	535	613	1			193
						589	9									
02	49392 X	NO RPT	-0-	-49392	-0-					N	NO RPT					193
03	54684 X	NO RPT	-0-	-54684	-0-					N	NO RPT					193

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

04	24990 X	650	-0-	-24340	-0-	312	1	338	9	N	307	237	1			180
05	25823 X	360	-0-	-25463	-0-	27	3	333	9	N	303	294	1			189
06	24990 X	32	-0-	-24958	-0-	1	3	31	9	N	28	1	1			216
07	25823 X	1651	-0-	-24172	-0-	1434	3	217	9	N	197	256	1			157
08	25823 X	-0-	-0-	-25823	-0-					N	30	15	1			172
09	24990 X	2432	-0-	-22558	-0-	342	1	1761	3	N	299	278	1			193
						329	9									
10	25823 X	1046	-0-	-24777	-0-	97	1	660	3	N	263	247	1			209
						289	9									
11	24990 X	1263	-0-	-23727	-0-	143	1	868	3	N	225	352	1			82
						4	4	248	9							
*12	25823 X	1491	-0-	-24332	-0-	149	1	1032	3	N	282	90	1	1	8	273
						310	9									
*01	25823 X	962	-0-	-24861	-0-	89	1	641	3	N	211	223	1			261
						232	9									
*02	23324 X	NO RPT	-0-	-23324	-0-					N	NO RPT					261
03	25823 X	NO RPT	-0-	-25823	-0-					N	NO RPT					261

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	697	-0-	697	258596	335	1	362	9	N	329	254	1			193
05	0	W	388	-0-	388	258984	29	3	359	9	N	326	316	1			203
06	0	W	34	-0-	34	259018	1	3	33	9	N	30	1	1			232
07	0	W	1773	-0-	1773	260791	1540	3	233	9	N	212	275	1			169
08	0	W	-0-	-0-	-0-	260791					N	33	17	1			185
09	0	W	2612	-0-	2612	263403	367	1	1892	3	N	321	299	1			207
							353	9									
10	0	W	1123	-0-	1123	264526	104	1	708	3	N	283	265	1			225
							311	9									
11	0	W	1356	-0-	1356	265882	153	1	933	3	N	242	378	1	1	8	88
							4	4	266	9							
12	0	W	1601	-0-	1601	267483	160	1	1108	3	N	303	97	1	1	8	293
							333	9									
01	0	W	1034	-0-	1034	268517	95	1	688	3	N	228	240	1			281
							251	9									
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					281
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					281

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

04	24570	X	2263	-0-	-22307	-0-	564	1	992	3	N	583	579	1			172
							66	4	641	9							
05	25389	X	2721	-0-	-22668	-0-	616	1	1308	3	N	626	550	1			248
							108	4	689	9							
06	24570	X	2057	-0-	-22513	-0-	236	1	1311	3	N	391	387	1			252
							80	4	430	9							
07	25389	X	3128	-0-	-22261	-0-	223	1	2091	3	N	711	721	1			242
							32	4	782	9							
08	25389	X	2727	-0-	-22662	-0-	502	1	1717	3	N	462	496	1			208
							508	9									
09	24570	X	2572	-0-	-21998	-0-	509	1	1498	3	N	514	495	1			227
							565	9									
10	25389	X	2989	-0-	-22400	-0-	442	1	1908	3	N	581	660	1			148
							639	9									
11	24570	X	2286	-0-	-22284	-0-	370	1	1362	3	N	498	539	1			107
							6	4	548	9							
12	25389	X	2647	-0-	-22742	-0-	350	1	1719	3	N	525	373	1			259
							578	9									
*01	25389	X	3081	-0-	-22308	-0-	368	1	2150	3	N	512	586	1			185
							563	9									
*02	22932	X	NO RPT	-0-	-22932	-0-					N	NO RPT					185
03	25389	X	NO RPT	-0-	-25389	-0-					N	NO RPT					185

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64740 X	2236	-0-	-62504	-0-	557	1	980	3	N	576	572	1			170
						65	4	634	9							
05	66898 X	2687	-0-	-64211	-0-	608	1	1292	3	N	619	544	1			245
						106	4	681	9							
06	64740 X	2032	-0-	-62708	-0-	233	1	1295	3	N	386	382	0			249
						79	4	425	9							
07	66898 X	3092	-0-	-63806	-0-	221	1	2066	3	N	703	713	1			239
						32	4	773	9							
08	66898 X	2696	-0-	-64202	-0-	496	1	1697	3	N	457	490	1			206
						503	9									
09	64740 X	2541	-0-	-62199	-0-	503	1	1480	3	N	507	489	1			224
						558	9									
10	66898 X	2954	-0-	-63944	-0-	436	1	1885	3	N	575	652	1			147
						633	9									
11	64740 X	2258	-0-	-62482	-0-	366	1	1346	3	N	491	532	1			106
						6	4	540	9							
12	66898 X	2614	-0-	-64284	-0-	346	1	1698	3	N	518	368	1			256
						570	9									
01	66898 X	3044	-0-	-63854	-0-	363	1	2124	3	N	506	579	1			183
						557	9									
02	60424 X	NO RPT	-0-	-60424	-0-					N	NO RPT					183
03	66898 X	NO RPT	-0-	-66898	-0-					N	NO RPT					183

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

*04	30090 X	4772	-0-	-25318	-0-	1735	1	2354	3	N	621	628	1			484
						683	9									
*05	31093 X	3439	-0-	-27654	-0-	977	1	1816	3	N	587	518	1			553
						646	9									
*06	30090 X	464	-0-	-29626	-0-	196	1	24	3	N	222	232	1			543
						244	9									
*07	31093 X	2122	-0-	-28971	-0-	1574	1	9	3	N	490	536	1			497
						539	9									
*08	31093 X	3092	-0-	-28001	-0-	235	1	2169	3	N	625	559	1			563
						688	9									
*09	30090 X	3341	-0-	-26749	-0-	440	1	2264	3	N	579	649	1			493
						637	9									
*10	31093 X	3637	-0-	-27456	-0-	397	1	2692	3	N	498	622	1			369
						548	9									
*11	30090 X	2682	-0-	-27408	-0-	316	1	1917	3	N	401	580	1			190
						8	4	441	9							
*12	31093 X	2894	-0-	-28199	-0-	295	1	2045	3	N	504	295	1			399
						554	9									
*01	31093 X	3507	-0-	-27586	-0-	360	1	2606	3	N	492	515	1	2	8	374
						541	9									
*02	28084 X	NO RPT	-0-	-28084	-0-					N	NO RPT					374
*03	31093 X	NO RPT	-0-	-31093	-0-					N	NO RPT					374

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

10	38874 X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
11	37620 X	NO RPT	-0-	-37620	-0-					N	NO RPT					-0-
12	38874 X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
01	38874 X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
02	35112 X	NO RPT	-0-	-35112	-0-					N	NO RPT					-0-
03	38874 X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
11	67170	X	NO RPT	-0-	-67170	-0-					N	NO RPT					-0-
12	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
01	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
02	62692	X	NO RPT	-0-	-62692	-0-					N	NO RPT					-0-
03	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-
12	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					-0-
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

10	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
11	36240	X	NO RPT	-0-	-36240	-0-					N	NO RPT					-0-
12	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
01	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
02	33824	X	NO RPT	-0-	-33824	-0-					N	NO RPT					-0-
03	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

10	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
11	108120	X	NO RPT	-0-	-108120	-0-					N	NO RPT					-0-
12	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
01	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
02	100912	X	NO RPT	-0-	-100912	-0-					N	NO RPT					-0-
03	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

10	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
11	72090	X	NO RPT	-0-	-72090	-0-					N	NO RPT					-0-
12	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
01	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
02	67284	X	NO RPT	-0-	-67284	-0-					N	NO RPT					-0-
03	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

10	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
11	66690	X	NO RPT	-0-	-66690	-0-					N	NO RPT					-0-
12	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
01	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
02	62244	X	NO RPT	-0-	-62244	-0-					N	NO RPT					-0-
03	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC //CONT.// 950545
GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	107	-0-	-17	-0-	107	2		N	-0-			-0-
11	120 N	108	-0-	-12	-0-	108	2		N	-0-			-0-
12	124 N	103	-0-	-21	-0-	103	2		N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
02	112 N	106	-0-	-6	-0-	106	2		N	-0-			-0-
03	93 N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

10	2001 N	2001	-0-	-0-	-0-	2001	2		N	-0-			-0-
11	2010 N	1796	-0-	-214	-0-	1796	2		N	-0-			-0-
12	1674 N	1050	-0-	-624	-0-	1050	2		N	-0-			-0-
01	2015 N	1712	-0-	-303	-0-	1712	2		N	-0-			-0-
*02	2043 N	2043	-0-	-0-	-0-	2043	2		N	-0-			-0-
03	1054 N	NO RPT	-0-	-1054	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

10	124 N	108	-0-	-16	-0-	108	2		N	-0-			-0-
11	120 N	109	-0-	-11	-0-	109	2		N	-0-			-0-
12	124 N	104	-0-	-20	-0-	104	2		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
02	112 N	108	-0-	-4	-0-	108	2		N	-0-			-0-
03	93 N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

10	4123 X	3877	-0-	-246	-0-	3877	2		N	-0-			-0-
11	3690 X	3032	-0-	-658	-0-	3032	2		N	-0-			-0-
12	3813 X	2480	-0-	-1333	-0-	2480	2		N	-0-			-0-
01	3875 X	3750	-0-	-125	-0-	3750	2		N	-0-			-0-
*02	3633 X	3633	-0-	-0-	-0-	3633	2		N	-0-			-0-
03	3875 X	NO RPT	-0-	-3875	-0-				N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

10	2883 #	1566	-0-	-1317	-0-	1566	2		N	-0-			-0-
11	2760 #	2132	-0-	-628	-0-	2132	2		N	-0-			-0-
12	2730 R	2730	-0-	-0-	-0-	2730	2		N	-0-			-0-
01	2046 #	1815	-0-	-231	-0-	1815	2		N	-0-			-0-
02	2270 N	2270	-0-	-0-	-0-	2270	2		N	-0-			-0-
*03	3100 N	3104	-0-	4	4	3104	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

10	1089 X	1089	-0-	-0- B	-0-	1014	2	75	9	N	68					281
11	1050 X	939	-0-	-111 B	-0-	884	2	55	9	N	50					331
12	1116 X	1050	-0-	-66 B	-0-	967	2	83	9	N	75					406
01	1116 X	976	-0-	-140 B	-0-	913	2	63	9	N	57					463
02	944 N	944	-0-	-0- B	-0-	898	2	46	9	N	42					505
03	1054 N	910	-0-	-144 B	-0-	879	2	31	9	N	28	181	1			352

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

10	2712 X	2712	-0-	-0- B	-0-	725	1	1689	2	N	271	360	1			59
						298	9									
11	2400 X	2248	-0-	-152 B	-0-	450	1	1610	2	N	171					230
						188	9									
12	3402 X	3402	-0-	-0- B	-0-	725	1	2321	2	N	324	359	1			195
						356	9									
01	3507 X	3507	-0-	-0- B	-0-	775	1	2330	2	N	365	380	1			180
						402	9									
02	2960 X	2960	-0-	-0- B	-0-	700	1	1981	2	N	254	362	1			72
						279	9									
03	3410 X	2566	-0-	-844 B	-0-	700	1	1502	2	N	331	178	1			225
						364	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

10	3968 X	3613	-0-	-355 B	-0-	775	1	2662	2	N	160	180	1			118
						176	9									
11	3300 X	2023	-0-	-1277 B	-0-	450	1	1498	2	N	68					186
						75	9									
12	3410 X	3341	-0-	-69 B	-0-	725	1	2463	2	N	139	184	1			141
						153	9									
01	3627 X	3166	-0-	-461 B	-0-	700	1	2337	2	N	117	186	1			72
						129	9									
02	3276 X	2085	-0-	-1191 B	-0-	500	1	1447	2	N	125	179	1			18
						138	9									
03	3627 X	2989	-0-	-638 B	-0-	750	1	2024	2	N	195	179	1			34
						215	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

10	403 N	330	-0-	-73 B	-0-	225	2	105	9	N	95					176
11	390 N	356	-0-	-34 B	-0-	293	2	63	9	N	57	185	1			48
12	502 N	502	-0-	-0- B	-0-	424	2	78	9	N	71					119
01	509 N	509	-0-	-0- B	-0-	480	2	29	9	N	26					145
02	431 N	431	-0-	-0- B	-0-	356	2	75	9	N	68	181	1			32
*03	499 N	499	-0-	-0- B	-0-	426	2	73	9	N	66					98

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

10	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

10	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2850	-0-	-343 B	-0-	2478	2	372	9	N	338	356	1			331
11	2850	X	2827	-0-	-23 B	-0-	2478	2	349	9	N	317	367	1			281
12	2993	X	2993	-0-	-0- B	-0-	2641	2	352	9	N	320	367	1			234
01	3044	X	3044	-0-	-0- B	-0-	2677	2	367	9	N	334	359	1			209
02	2632	X	2568	-0-	-64 B	-0-	2260	2	308	9	N	280	180	1			309
03	3007	X	2980	-0-	-27 B	-0-	2635	2	345	9	N	314	366	1			257

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	389	-0-	-76	-0-	333	2	56	9	N	51	178	1			309
11	420	N	409	-0-	-11	-0-	373	2	36	9	N	33					342
12	379	N	379	-0-	-0-	-0-	305	2	74	9	N	67	185	1			224
01	188	N	188	-0-	-0-	-0-	155	2	33	9	N	30					254
02	392	N	337	-0-	-55	-0-	320	2	17	9	N	15					269
*03	272	N	272	-0-	-0-	-0-	264	2	8	9	N	7					276

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	117	-0-	117 B	-6558	117	1			N	-0-					-0-
11	14B2	EXT	114	-0-	114 B	-6444	114	1			N	-0-					-0-
12	14B2	EXT	114	-0-	114 B	-6330	114	1			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-6330					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-6330					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-6330					N	-0-					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2019 - P/A 01/23/19

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6650) 28658 874 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 284506 COMPL. DATE 05/04/2018 TOTAL DEPTH 6859 PERF. 6710 - 6718

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/20/2018

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			50
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			51
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			52
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			54
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			56
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			59

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/04/2017

SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122 N	6706	-0-	-1416 B	2578	332 63	1 9	6311	2	Y	57	56	1			3
11	0 N	5607	-0-	5607 B	8185	278 42	1 9	5287	2	Y	38	36	1			5
12	0 N	6712	-0-	6712 B	14897	333 61	1 9	6318	2	Y	55	49	1			11
01	0 N	NO RPT	-0-	-0- B	14897					Y	NO RPT					11
02	DLQ G-10	NO RPT	-0-	-0- B	14897					Y	NO RPT					11
03/01 BALANCING DATE STATUS -> 14897																
03	0 N	NO RPT	-0-	-0- B	14897					Y	NO RPT					11

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	539	-0-	-546	-0-	401	2	30	4	Y	98	114	0			31
							108	9									
11	1050	#	616	-0-	-434	-0-	440	2	43	4	Y	121	112	0			40
							133	9									
12	1085	#	914	-0-	-171	-0-	533	2	80	4	Y	274	244	0			70
							301	9									
01	1292	R	1292	-0-	-0-	-0-	911	1	113	4	Y	244	247	0			67
							268	9									
02	588	N	522	-0-	-66	-0-	328	2	87	4	Y	97	131	0			33
							107	9									
*03	899	N	640	-0-	-259	-0-	456	2	131	4	Y	48	59	0			22
							53	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

10	558	#	-0-	-0-	-558	-0-					N	-0-					95
11	30	#	-0-	-0-	-30	-0-					N	-0-					95
12	2739	R	2739	-0-	-0-	-0-	340	1	2364	2	N	32					127
							35	9									
01	4296	R	4296	-0-	-0-	-0-	704	1	3524	2	N	62					189
							68	9									
02	3501	R	3501	-0-	-0-	-0-	636	1	2791	2	N	67	184	1			72
							74	9									
*03	2879	R	2879	-0-	-0-	-0-	456	1	2389	2	N	31					103
							34	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

10	20739	31315	-0-	10576	10576	30536	2	779	9	N	708	693	1			175
11	41891	30680	-0-	-11211	-0-	29917	2	763	9	N	694	702	1			167
12	20739	13167	-0-	-7572	-0-	12985	2	182	9	N	165	190	1			142
01	20739	16943	-0-	-3796	-0-	16521	2	422	9	N	384	380	1			146
02	18732	17299	-0-	-1433	-0-	16960	2	339	9	N	308	191	1			263
03	20739	17856	-0-	-2883	-0-	17476	2	380	9	N	345	364	1			244

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	173	-0-	-13	-0-	165	1	8	2	N	-0-			-0-
11	190 N	190	-0-	-0-	-0-	180	1	10	2	N	-0-			-0-
12	197 N	197	-0-	-0-	-0-	185	1	12	2	N	-0-			-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-			-0-
02	207 N	207	-0-	-0-	-0-	170	1	37	2	N	-0-			-0-
*03	252 N	252	-0-	-0-	-0-	185	1	67	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589 N	536	-0-	-53	-0-	165	1	371	2	N	-0-			-0-
11	570 N	563	-0-	-7	-0-	180	1	383	2	N	-0-			-0-
12	682 N	563	-0-	-119	-0-	185	1	378	2	N	-0-			-0-
01	545 N	545	-0-	-0-	-0-	185	1	360	2	N	-0-			-0-
02	532 N	458	-0-	-74	-0-	170	1	288	2	N	-0-			-0-
03	558 N	475	-0-	-83	-0-	185	1	290	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	709	-0-	-190	-0-	165	1	544	2	N	-0-					-0-
11	930	N	509	-0-	-421	-0-	180	1	329	2	N	-0-					-0-
12	930	N	817	-0-	-113	-0-	185	1	632	2	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	185	1	583	2	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	170	1	314	2	N	-0-					-0-
03	806	N	481	-0-	-325	-0-	185	1	296	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	447	-0-	-49	-0-	165	1	282	2	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	180	1	280	2	N	-0-					-0-
12	558	N	501	-0-	-57	-0-	185	1	316	2	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	185	1	280	2	N	-0-					-0-
02	420	N	374	-0-	-46	-0-	170	1	204	2	N	-0-					-0-
03	496	N	416	-0-	-80	-0-	185	1	231	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	#	7457	-0-	-293	-0-	110	1	7347	2	N	-0-					-0-
11	7798		7679	-0-	-119	-0-	113	1	7566	2	N	-0-					-0-
12	8952		8382	-0-	-570	-0-	124	1	8258	2	N	-0-					-0-
*01	10150		8981	-0-	-1169	-0-	133	1	8848	2	N	-0-					-0-
02	10928		8346	-0-	-2582	-0-	276	1	8070	2	N	-0-					-0-
*03	10936		9374	-0-	-1562	-0-	139	1	9235	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443 N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	440 N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	510 N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	456 N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*02	463 N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	496 N	489	-0-	-7	-0-	489	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

10	439 N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	570 N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

10	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

10	930	N	823	-0-	-107	B	-0-	810	3	13	9	N	12			40
11	840	N	723	-0-	-117	B	-0-	703	3	20	9	N	18			58
12	806	N	796	-0-	-10	B	-0-	779	3	17	9	N	15			73
01	733	N	733	-0-	-0-	B	-0-	705	3	28	9	N	25			98
02	695	N	695	-0-	-0-	B	-0-	662	3	33	9	N	30			128
03/01 BALANCING DATE STATUS -> -0-																
03	806	N	700	-0-	-106	B	-0-	663	3	37	9	N	34			162

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

10	1891	N	1876	-0-	-15	-0-	1812	3	64	9	N	58				185
11	1800	N	1436	-0-	-364	-0-	1391	3	45	9	N	41	183	1		43
12	1872	N	1872	-0-	-0-	-0-	1829	3	43	9	N	39				82
01	1639	N	1639	-0-	-0-	-0-	1570	3	69	9	N	63				145
02	1766	N	1766	-0-	-0-	-0-	1714	3	52	9	N	47				192
03	1860	N	1727	-0-	-133	-0-	1680	3	47	9	N	43	177	1		58

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					15
11	30	N	-0-	-0-	-30	-0-					N	-0-					15
12	2	N	-0-	-0-	-2	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

10	37	N	37	-0-	-0-	-0-	37	3			N	-0-				7
11	30	N	19	-0-	-11	-0-	19	3			N	-0-				7
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-				7
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-				7
02	28	N	25	-0-	-3	-0-	25	3			N	-0-				7
03	31	N	28	-0-	-3	-0-	28	3			N	-0-				7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

10	465 N	415	-0-	-50	-0-	415	3		N	-0-			37
11	533 N	533	-0-	-0-	-0-	533	3		N	-0-			37
12	535 N	535	-0-	-0-	-0-	535	3		N	-0-			37
01	560 N	560	-0-	-0-	-0-	560	3		N	-0-			37
02	476 N	463	-0-	-13	-0-	463	3		N	-0-			37
*03	541 N	541	-0-	-0-	-0-	541	3		N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

10	0 N	-0-	-0-	-0-	-0-				N	-0-			116
11	0 N	-0-	-0-	-0-	-0-				N	-0-			116
12	0 N	-0-	-0-	-0-	-0-				N	-0-			116
01	0 N	-0-	-0-	-0-	-0-				N	-0-			116
02	0 N	-0-	-0-	-0-	-0-				N	-0-			116
03	0 N	-0-	-0-	-0-	-0-				N	-0-			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7448 X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
11	6300 X	6095	-0-	-205	-0-	6095	2			N	-0-					-0-
12	6510 X	5695	-0-	-815	-0-	5695	2			N	-0-					-0-
01	6510 X	6273	-0-	-237	-0-	6273	2			N	-0-					-0-
02	5880 X	5143	-0-	-737	-0-	5143	2			N	-0-					-0-
03	6510 X	5469	-0-	-1041	-0-	5469	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

10	7285 X	6414	-0-	-871	-0-	6413	2	1	9	N	1					100
11	7050 X	5540	-0-	-1510	-0-	5540	2			N	-0-					100
12	7285 X	5398	-0-	-1887	-0-	5386	2	12	9	N	11	56	1			55
01	7285 X	5397	-0-	-1888	-0-	5366	2	31	9	N	28					83
02	6552 X	4008	-0-	-2544	-0-	3998	2	10	9	N	9					92
03	6417 X	3922	-0-	-2495	-0-	3910	2	12	9	N	11					103

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

10	3007 X	1034	-0-	-1973	-0-	1006	2	28	9	N	25					172
11	2340 X	614	-0-	-1726	-0-	614	2			N	-0-					172
12	1736 X	192	-0-	-1544	-0-	192	2			N	-0-	81	1			91
01	1736 X	190	-0-	-1546	-0-	190	2			N	-0-					91
02	1484 X	300	-0-	-1184	-0-	300	2			N	-0-					91
03	1023 X	248	-0-	-775	-0-	248	2			N	-0-					52

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

10	8643 X	8643	-0-	-0-	-0-	8626	2	17	9	N	15					58
11	8280 X	7778	-0-	-502	-0-	7765	2	13	9	N	12					70
12	8556 X	6787	-0-	-1769	-0-	6767	2	20	9	N	18					88
01	8556 X	6172	-0-	-2384	-0-	6159	2	13	9	N	12					100
02	7728 X	5088	-0-	-2640	-0-	5071	2	17	9	N	15					115
03	8556 X	5435	-0-	-3121	-0-	5418	2	17	9	N	15					130

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

10	181877 X	122637	-0-	-59240	-0-	122372	2	265	9	N	241	164	1			270
11	176010 X	113862	-0-	-62148	-0-	113621	2	241	9	N	219	365	1			124
12	181877 X	107373	-0-	-74504	-0-	107179	2	194	9	N	176	63	1			237
01	181877 X	101562	-0-	-80315	-0-	101296	2	266	9	N	242	359	1			120
02	164276 X	83363	-0-	-80913	-0-	83282	2	81	9	N	74					194
03	181877 X	90149	-0-	-91728	-0-	89898	2	251	9	N	228	177	1			245

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

10	542 N	542	-0-	-0-	-0-	539	3	3	9	N	3					167
11	378 N	378	-0-	-0-	-0-	378	3			N	-0-					167
12	527 N	255	-0-	-272	-0-	255	3			N	-0-					167
01	527 N	463	-0-	-64	-0-	463	3			N	-0-					167
02	364 N	232	-0-	-132	-0-	232	3			N	-0-					167
*03	561 N	561	-0-	-0-	-0-	535	3	26	9	N	24					191

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

10	10199 X	5417	-0-	-4782	-0-	586	1	4831	2	N	-0-					270
11	8730 X	6433	-0-	-2297	-0-	592	1	5841	2	N	-0-					270
12	9021 X	8764	-0-	-257	-0-	960	1	7804	2	N	-0-					270
01	6353 X	6353	-0-	-0-	-0-	888	1	5465	2	N	-0-					270
*02	5085 X	5085	-0-	-0-	-0-	494	1	4591	2	N	-0-					270
03	6634 X	NO RPT	-0-	-6634	-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5359	-0-	-1461	-0-	579	1	4780	2	N	-0-					56
11	8912	X	8912	-0-	-0-	-0-	820	1	8092	2	N	-0-					56
12	3751	X	2807	-0-	-944	-0-	308	1	2499	2	N	-0-					56
01	5394	X	2119	-0-	-3275	-0-	296	1	1823	2	N	-0-					56
*02	9226	X	9226	-0-	-0-	-0-	896	1	8330	2	N	-0-					56
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7042	-0-	-2258	-0-	761	1	6281	2	N	-0-					35
11	8430	X	4218	-0-	-4212	-0-	388	1	3830	2	N	-0-					35
12	8711	X	7899	-0-	-812	-0-	866	1	7033	2	N	-0-					35
01	6944	X	6526	-0-	-418	-0-	912	1	5614	2	N	-0-					35
*02	7420	X	7420	-0-	-0-	-0-	721	1	6699	2	N	-0-					35
03	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	215	-0-	-281	-0-	23	1	192	2	N	-0-					-0-
11	210	N	181	-0-	-29	-0-	17	1	164	2	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	9	1	76	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	20	1	126	2	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904 X	11113	-0-	-791	-0-	574	1	10472	2	N	61					256
						67	9									
11	11520 X	9011	-0-	-2509	-0-	574	1	8323	2	N	104	181	1			179
						114	9									
12	11904 X	8702	-0-	-3202	-0-	463	1	8177	2	N	56					235
						62	9									
01	50026 X	50026	-0-	-0-	-0-	48659	2	1367	9	N	1243	1298	1			180
*02	55693 X	55693	-0-	-0-	-0-	54235	2	1458	9	N	1325	1301	1			204
*03	57619 X	57619	-0-	-0-	-0-	555	1	55708	2	N	1233	1270	1			167
						1356	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979 N	1979	-0-	-0- B	-0-	457	1	1509	2	N	12					186
						13	9									
11	1794 N	1794	-0-	-0- B	-0-	461	1	1324	2	N	8					194
						9	9									
12	1706 N	1706	-0-	-0- B	-0-	468	1	1230	2	N	7					201
						8	9									
01	1523 N	1523	-0-	-0- B	-0-	386	1	1129	2	N	7					208
						8	9									
*02	1258 N	1258	-0-	-0- B	-0-	336	1	914	2	N	7					215
						8	9									
03/01 BALANCING DATE STATUS -> -0-																
*03	1356 N	1356	-0-	-0- B	-0-	447	1	902	2	N	6					221
						7	9									

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

10	0	-0-	-0-	-0- B	-0-	N	-0-					133
11	0	-0-	-0-	-0- B	-0-	N	-0-					133
12	0	-0-	-0-	-0- B	-0-	N	-0-					133
01	0	-0-	-0-	-0- B	-0-	N	-0-					133
02	0	-0-	-0-	-0- B	-0-	N	-0-					133
03/01 BALANCING DATE STATUS -> -0-												
03	0	-0-	-0-	-0- B	-0-	N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

10	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72
11	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72
12	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72
01	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72
02	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-	N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

10	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022	N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	7562	2	501	9	N	455	438	1			209
11	7976	X	7976	-0-	-0-	-0-	7479	2	497	9	N	452	554	1			107
12	8100	X	8100	-0-	-0-	-0-	7478	2	622	9	N	565	369	1			303
01	1240	X	-0-	-0-	-1240	-0-					N	581	538	1			346
02	1120	X	-0-	-0-	-1120	-0-					N	508	540	1			314
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					314

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

10	185	N	185	-0-	-0-	-0-	47	1	138	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	61	1	133	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	44	1	140	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	32	1	110	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	34	1	94	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

10	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
11	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
01	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
02	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
03	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

10	12712	8836	-0-	-3876	-0-	276	1	8455	3	N	95	177	1	113
						105	9							
11	7120 R	7120	-0-	-0-	-0-	256	1	6712	3	N	138	176	1	75
						152	9							
12	9269 #	7097	-0-	-2172	-0-	279	1	6680	3	N	125			200
						138	9							
01	9269 #	6871	-0-	-2398	-0-	279	1	6447	3	N	132	149	1	183
						145	9							
02	8372 #	4382	-0-	-3990	-0-	251	1	4040	3	N	83	158	1	108
						91	9							
03	8835 #	4406	-0-	-4429	-0-	278	1	4039	3	N	81			189
						89	9							

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

10	485 N	485	-0-	-0-	-0-	468	3	17	9	N	15	56
11	251 N	251	-0-	-0-	-0-	251	3			N	-0-	56
12	207 N	207	-0-	-0-	-0-	205	3	2	9	N	2	58
01	2433 N	2433	-0-	-0-	-0-	2433	2			N	-0-	58
02	224 N	-0-	-0-	-224	-0-					N	-0-	58
03	217 N	-0-	-0-	-217	-0-					N	-0-	58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

10	71	N	71	-0-	-0-	-0-	10	1	58	3	N	3					24
							3	9									
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					24
12	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					24
01	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					24
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					24
*03	154	N	154	-0-	-0-	-0-	25	1	125	3	N	4	1	1			27
							4	9									

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

10	899	N	871	-0-	-28	-0-	131	1	738	3	N	2					197
							2	9									
11	696	N	696	-0-	-0-	-0-	79	1	614	3	N	3	4	1			196
							3	9									
12	767	N	767	-0-	-0-	-0-	109	1	655	3	N	3	4	1			195
							3	9									
01	868	N	533	-0-	-335	-0-	64	1	467	3	N	2					197
							2	9									
02	651	N	651	-0-	-0-	-0-	41	1	608	3	N	2	4	1			195
							2	9									
03	775	N	717	-0-	-58	-0-	119	1	595	3	N	3	4	1			194
							3	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	47	1	265	3	N	1					80
							1	9									
11	192	N	192	-0-	-0-	-0-	22	1	169	3	N	1	1	1			80
							1	9									
12	134	N	134	-0-	-0-	-0-	19	1	114	3	N	1	1	1			80
							1	9									
01	310	N	273	-0-	-37	-0-	33	1	239	3	N	1					81
							1	9									
02	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			81
							1	9									
03	124	N	66	-0-	-58	-0-	11	1	55	3	N	-0-					81

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

10	4805	X	4092	-0-	-713	-0-	616	1	3465	3	N	10					138
							11	9									
11	4650	X	3098	-0-	-1552	-0-	351	1	2728	3	N	17	18	1			137
							19	9									
12	4619	X	3452	-0-	-1167	-0-	492	1	2945	3	N	14	19	1			132
							15	9									
01	4712	X	3504	-0-	-1208	-0-	422	1	3058	3	N	22					154
							24	9									
02	4256	X	2894	-0-	-1362	-0-	183	1	2688	3	N	21	18	1			157
							23	9									
03	4092	X	3415	-0-	-677	-0-	568	1	2830	3	N	15	19	1			153
							17	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

10	3379	X	2309	-0-	-1070	-0-	347	1	1949	3	N	12					339
							13	9									
11	2490	X	2021	-0-	-469	-0-	229	1	1780	3	N	11	191	1			159
							12	9									
12	2511	X	2044	-0-	-467	-0-	291	1	1740	3	N	12	12	1			159
							13	9									
01	2294	X	1326	-0-	-968	-0-	159	1	1155	3	N	11					170
							12	9									
02	2072	X	2010	-0-	-62	-0-	127	1	1862	3	N	19	12	1			177
							21	9									
*03	2345	X	2345	-0-	-0-	-0-	389	1	1938	3	N	16	13	1			180
							18	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28272	X	26672	-0-	-1600	-0-	4002	1	22514	3	N	142	148	1			696
							156	9									
11	27360	X	25521	-0-	-1839	-0-	2872	1	22354	3	N	268	329	1			635
							295	9									
12	28117	X	26557	-0-	-1560	-0-	3767	1	22530	3	N	236	334	1			537
							260	9									
01	27869	X	25444	-0-	-2425	-0-	3059	1	22143	3	N	220					757
							242	9									
02	24969	X	24969	-0-	-0-	-0-	1577	1	23126	3	N	242	321	1			678
							266	9									
03	26660	X	25852	-0-	-808	-0-	4275	1	21316	3	N	237	325	1			590
							261	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

10	7803	X	7803	-0-	-0-	-0-	1178	1	6625	3	N	-0-					82
11	7770	X	7770	-0-	-0-	-0-	885	1	6885	3	N	-0-					82
12	7078	X	7078	-0-	-0-	-0-	1014	1	6064	3	N	-0-					82
01	6882	X	4948	-0-	-1934	-0-	601	1	4347	3	N	-0-					82
02	6216	X	4879	-0-	-1337	-0-	312	1	4567	3	N	-0-					82
03	6882	X	2134	-0-	-4748	-0-	357	1	1777	3	N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

10	14B	DENY	165	-0-	165	494	25	1	140	3	N	-0-					-0-
11	14B	DENY	109	-0-	109	603	12	1	97	3	N	-0-					-0-
12	14B	DENY	34	-0-	34	637	5	1	29	3	N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
*03		637	N	-0-	-0-	-637	-0-				N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

10	217	N	146	-0-	-71	-0-	22	1	124	3	N	-0-					1
11	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					1
01	155	N	107	-0-	-48	-0-	13	1	94	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	10	1	153	3	N	-0-					1
03	186	N	144	-0-	-42	-0-	24	1	120	3	N	-0-					1

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					71
11	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					73
12	1168	N	1168	-0-	-0-	-0-	1143	2	25	9	N	23					96
01	1023	N	750	-0-	-273	-0-	742	2	8	9	N	7					103
02	896	N	868	-0-	-28	-0-	860	2	8	9	N	7					110
03	1023	N	873	-0-	-150	-0-	864	2	9	9	N	8					118

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					74
11	1200	N	474	-0-	-726	-0-	465	2	9	9	N	8					82
12	1023	N	290	-0-	-733	-0-	288	2	2	9	N	2					84
01	899	N	195	-0-	-704	-0-	193	2	2	9	N	2					86
02	448	N	356	-0-	-92	-0-	354	2	2	9	N	2					88
*03	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3					91

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

10	6510	#	5226	-0-	-1284	-0-	5216	2	10	9	N	9	174	1			24
11	5126	R	5126	-0-	-0-	-0-	5119	2	7	9	N	6					30
12	5087	R	5087	-0-	-0-	-0-	5074	2	13	9	N	12					42
01	6376	R	6376	-0-	-0-	-0-	6376	2			N	-0-					42
02	5723	R	5723	-0-	-0-	-0-	5723	2			N	-0-					42
*03	5612	R	5612	-0-	-0-	-0-	5612	2			N	-0-					42

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626 #	6274	-0-	-1352	-0-	6274	2			N	-0-					-0-
11	6284 R	6284	-0-	-0-	-0-	6284	2			N	-0-					-0-
12	7378 #	5812	-0-	-1566	-0-	5812	2			N	-0-					-0-
01	7378 #	5906	-0-	-1472	-0-	5906	2			N	-0-					-0-
02	6664 #	4381	-0-	-2283	-0-	4381	2			N	-0-					-0-
03	6479 #	5164	-0-	-1315	-0-	5164	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 #	2584	-0-	-516	-0-	155	1	2429	2	N	-0-					-0-
11	3000 #	2708	-0-	-292	-0-	176	1	2532	2	N	-0-					-0-
12	3100 #	2898	-0-	-202	-0-	180	1	2718	2	N	-0-					-0-
01	3038 #	3002	-0-	-36	-0-	188	1	2814	2	N	-0-					-0-
02	2744 #	2208	-0-	-536	-0-	185	1	2023	2	N	-0-					-0-
03	2883 #	-0-	-0-	-2883	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2938 X	2938	-0-	-0-	-0-	2938	2			N	-0-					56
11	3114 X	3114	-0-	-0-	-0-	3114	2			N	-0-					56
12	3565 X	3410	-0-	-155	-0-	3410	2			N	-0-					56
01	3565 X	3372	-0-	-193	-0-	3372	2			N	-0-					56
02	3220 X	2935	-0-	-285	-0-	2935	2			N	-0-					56
03	3410 X	3216	-0-	-194	-0-	3216	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	110	-0-	110	352	110	99			N	-0-					10
*11	14B2 EXT	82	-0-	82	434	82	2			N	-0-					11
*12	14B2 EXT	71	-0-	71	505	70	2	1	9	N	1					12
*01	14B2 EXT	2029	-0-	2029	2534	2027	2	2	9	N	2					14
*02	2534 R	-0-	-0-	-2534	-0-					N	-0-					14
*03	14B DENY	91	-0-	91	91	91	2			N	-0-					14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			82
*11	DLQ G-10	401	-0-	401	401	400	2	1	9	Y	1			83
*12	DLQ G-10	100	-0-	100	501	100	2			Y	-0-			83
*01	DLQ G-10	2022	-0-	2022	2523	2020	2	2	9	Y	2			85
*02	1250	289	-0-	-961	1562	289	2			Y	-0-			85
*03	3163 R	1601	-0-	-1562	-0-	1600	2	1	9	Y	1			86

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2016

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

10	0 W	19045	-0-	19045	87381	18297	2	748	9	N	680	703	1			255
11	0 W	20803	-0-	20803	108184	20058	2	745	9	N	677	658	1			274
12	0 W	19022	-0-	19022	127206	18295	2	727	9	N	661	720	1			215
01	21360	18448	-0-	-2912	124294	17716	2	732	9	N	665	711	1			169
*02	144823	20529	-0-	-124294	-0-	19817	2	712	9	N	647	541	1			275
03	21483 #	20278	-0-	-1205	-0-	19541	2	737	9	N	670	714	1			231

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

10	DLQ G-10	74	-0-	74	260	74	2			Y	-0-	8	1			21
11	348 N	88	-0-	-260	-0-	88	2			Y	-0-					21
12	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					21
01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					21
02	84 N	37	-0-	-47	-0-	37	2			Y	-0-					21
03	13 N	NO RPT	-0-	-13	-0-					Y	NO RPT					21

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

10	322 N	322	-0-	-0-	-0-	318	2	4	9	N	4					44
11	56 N	56	-0-	-0-	-0-	56	2			N	-0-					44
12	372 N	25	-0-	-347	-0-	25	2			N	-0-					44
01	17 N	17	-0-	-0-	-0-	17	2			N	-0-					44
02	56 N	22	-0-	-34	-0-	22	2			N	-0-					44
03	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					44

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

10	DLQ G-10	929	-0-	929	3129	882	2	47	9	Y	43	173	1			33
11	2700 N	601	-0-	-2099	1030	577	2	24	9	Y	22					55
12	1097 N	67	-0-	-1030	-0-	13	2	54	9	Y	49					104
01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					104
02	560 N	58	-0-	-502	-0-	36	2	22	9	Y	20					124
03	62 N	NO RPT	-0-	-62	-0-					Y	NO RPT					124

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

*09	8190 #	6287	-0-	-1903	-0-	348	1	5888	2	N	46	11	1			148
						51	9									
*10	8401 #	6758	-0-	-1643	-0-	379	1	6324	2	N	50	97	1			101
						55	9									
11	8130 #	6293	-0-	-1837	-0-	382	1	5844	2	N	61	11	1			151
						67	9									
12	8215 #	6406	-0-	-1809	-0-	403	1	5942	2	N	55					206
						61	9									
01	8153 #	6288	-0-	-1865	-0-	391	1	5824	2	N	66	201	1			71
						73	9									
02	6104 #	5179	-0-	-925	-0-	326	1	4798	2	N	50	13	1			108
						55	9									
03	6758 #	4972	-0-	-1786	-0-	323	1	4579	2	N	64	65	1	48	8	59
						70	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

10	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT		-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		62
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

10	3007 #	2971	-0-	-36	-0-	637	1	2334	2	Y	-0-					3
11	2850 #	2692	-0-	-158	-0-	553	1	2139	2	Y	-0-	3	1			-0-
12	2883 #	2566	-0-	-317	-0-	591	1	1975	2	Y	-0-					-0-
01	2976 #	2964	-0-	-12	-0-	639	1	2325	2	Y	-0-					-0-
02	2520 N	2474	-0-	-46	-0-	568	1	1906	2	Y	-0-					-0-
*03	2756 N	2756	-0-	-0-	-0-	595	1	2161	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

10	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
11	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

10	961 N	739	-0-	-222	-0-	158	1	581	2	Y	-0-					-0-
11	810 N	606	-0-	-204	-0-	124	1	482	2	Y	-0-					-0-
12	806 N	687	-0-	-119	-0-	158	1	529	2	Y	-0-					-0-
01	820 N	820	-0-	-0-	-0-	177	1	643	2	Y	-0-					-0-
02	682 N	682	-0-	-0-	-0-	157	1	525	2	Y	-0-					-0-
*03	774 N	774	-0-	-0-	-0-	167	1	607	2	Y	-0-					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5222	-0-	-48	-0-	1114	1	4084	2	Y	22					189
							24	9									
11	5347	X	5347	-0-	-0-	-0-	1093	1	4231	2	Y	21	182	1			28
							23	9									
12	5797	X	5058	-0-	-739	-0-	1161	1	3882	2	Y	14					42
							15	9									
01	5797	X	5406	-0-	-391	-0-	1157	1	4210	2	Y	35					77
							39	9									
02	5236	X	5043	-0-	-193	-0-	1148	1	3851	2	Y	40					117
							44	9									
03	5518	X	5310	-0-	-208	-0-	1136	1	4127	2	Y	43					160
							47	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

10	1796	N	1796	-0-	-0- B	-0-	1794	2	2	9	N	2					38
11	2100	N	1823	-0-	-277 B	-0-	1815	2	8	9	N	7					45
12	2046	N	1655	-0-	-391 B	-0-	1646	2	9	9	N	8					53
01	1798	N	1249	-0-	-549 B	-0-	1232	2	17	9	N	15					68
02	2040	N	2040	-0-	-0- B	-0-	2039	2	1	9	N	1					69
03/01 BALANCING DATE STATUS -> -0-																	
*03	1821	N	1821	-0-	-0- B	-0-	1786	2	35	9	N	32					101

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

10	868	N	831	-0-	-37 B	-0-	813	2	18	9	N	16					79
11	930	N	811	-0-	-119 B	-0-	803	2	8	9	N	7					86
12	1116	N	900	-0-	-216 B	-0-	892	2	8	9	N	7					93
01	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					93
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					93

GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924 N	924	-0-	-0- B	-0-	891	2	33	9	N	30					49
11	880 N	880	-0-	-0- B	-0-	880	2			N	-0-					49
12	744 N	744	-0-	-0- B	-0-	744	2			N	-0-					49
01	976 N	976	-0-	-0- B	-0-	961	2	15	9	N	14					63
02	700 N	-0-	-0-	-700 B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																
03	744 N	NO RPT	-0-	-744 B	-0-					N	NO RPT					63

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

10	2542 N	2502	-0-	-40	-0-	2502	2			N	-0-					198
11	2250 N	2071	-0-	-179	-0-	2071	2			N	-0-					198
12	1612 N	1142	-0-	-470	-0-	1121	2	21	9	N	19	171	1			46
01	2511 N	831	-0-	-1680	-0-	814	2	17	9	N	15					61
02	1932 N	1442	-0-	-490	-0-	1421	2	21	9	N	19					80
*03	1753 N	1753	-0-	-0-	-0-	1730	2	23	9	N	21					101

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

10	713 N	-0-	-0-	-713	-0-					N	-0-					-0-
11	1350 N	446	-0-	-904	-0-	446	2			N	-0-					-0-
12	620 N	564	-0-	-56	-0-	564	2			N	-0-					-0-
01	37 N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	420 N	30	-0-	-390	-0-	30	2			N	-0-					-0-
03	558 N	45	-0-	-513	-0-	45	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

10	310 N	287	-0-	-23	-0-	276	3	11	9	N	10	179	1			33
11	438 N	438	-0-	-0-	-0-	430	3	8	9	N	7					40
12	495 N	495	-0-	-0-	-0-	486	3	9	9	N	8					48
01	552 N	552	-0-	-0-	-0-	542	3	10	9	N	9					57
02	420 N	412	-0-	-8	-0-	409	3	3	9	N	3					60
03	496 N	486	-0-	-10	-0-	471	3	15	9	N	14					74

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

10	1395 N	1177	-0-	-218	-0-	1177	2			Y	-0-					9
11	2064 N	2064	-0-	-0-	-0-	2064	2			Y	-0-					9
12	2295 N	2295	-0-	-0-	-0-	2295	2			Y	-0-					9
01	1178 N	824	-0-	-354	-0-	824	2			Y	-0-					9
02	1428 N	820	-0-	-608	-0-	820	2			Y	-0-					9
03	2294 N	694	-0-	-1600	-0-	691	2	3	9	Y	3					12

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

10	19069 X	6379	-0-	-12690	-0-	6221	2	158	9	Y	144	332	1			87
11	5848 X	5848	-0-	-0-	-0-	5655	2	193	9	Y	175					262
12	6913 X	5981	-0-	-932	-0-	5774	2	207	9	Y	188	178	1			272
01	6820 X	5886	-0-	-934	-0-	5688	2	198	9	Y	180	182	1			270
02	5768 X	4369	-0-	-1399	-0-	4224	2	145	9	Y	132	160	1			242
*03	6632 X	6632	-0-	-0-	-0-	6412	2	220	9	Y	200	170	1			272

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

10	3658 X	2746	-0-	-912	-0-	310	1	2382	2	N	49	174	1			82
						54	9									
11	3510 X	2535	-0-	-975	-0-	290	1	2215	2	N	27					109
						30	9									
12	3692 X	3692	-0-	-0-	-0-	260	1	3406	2	N	24					133
						26	9									
01	2759 X	2608	-0-	-151	-0-	170	1	2408	2	N	27					160
						30	9									
02	2886 X	2886	-0-	-0-	-0-	260	1	2602	2	N	22					182
						24	9									
03	3689 X	415	-0-	-3274	-0-	170	1	228	2	N	15					197
						17	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

10	345 N	345	-0-	-0-	-0-	345	3	N	-0-			37
11	282 N	282	-0-	-0-	-0-	282	3	N	-0-			37
12	587 N	587	-0-	-0-	-0-	587	3	N	-0-			37
01	615 N	615	-0-	-0-	-0-	615	3	N	-0-			37
02	641 N	641	-0-	-0-	-0-	641	3	N	-0-			37
*03	678 N	678	-0-	-0-	-0-	678	3	N	-0-			37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

10	0 X	-0-	-0-	-0-	-0-			N	-0-			54
11	0 X	-0-	-0-	-0-	-0-			N	-0-			54
12	0 X	-0-	-0-	-0-	-0-			N	-0-			54
01	0 X	-0-	-0-	-0-	-0-			N	-0-			54
02	0 N	-0-	-0-	-0-	-0-			N	-0-			54
03	0 N	-0-	-0-	-0-	-0-			N	-0-			54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3607 X	3607	-0-	-0- B	-0-	3519	2	88	9	N	80					172
11	3192 X	3192	-0-	-0- B	-0-	3096	2	96	9	N	87	182	1			77
12	3270 X	3270	-0-	-0- B	-0-	3187	2	83	9	N	75					152
01	3026 X	3026	-0-	-0- B	-0-	2905	2	121	9	N	110	182	1			80
02	3276 X	2993	-0-	-283 B	-0-	2923	2	70	9	N	64					144
03	3596 X	3360	-0-	-236 B	-0-	3264	2	96	9	N	87	178	1			53

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

10	2108 N	1867	-0-	-241 B	-0-	1791	2	76	9	N	69	178	1			180
11	1651 N	1651	-0-	-0- B	-0-	1568	2	83	9	N	75					255
12	1936 N	1936	-0-	-0- B	-0-	1839	2	97	9	N	88	180	1			163
01	1860 N	1783	-0-	-77 B	-0-	1671	2	112	9	N	102					265
02	1501 N	1501	-0-	-0- B	-0-	1436	2	65	9	N	59					324
03	1922 N	1826	-0-	-96 B	-0-	1759	2	67	9	N	61	178	1			207

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

10	6025 X	6025	-0-	-0- B	-0-	5695	2	330	9	N	300	183	1			273
11	4449 X	4449	-0-	-0- B	-0-	4159	2	290	9	N	264	156	1			381
12	5983 X	5258	-0-	-725 B	-0-	4950	2	308	9	N	280	354	1			307
01	5983 X	4905	-0-	-1078 B	-0-	4582	2	323	9	N	294	362	1			239
02	5404 X	1915	-0-	-3489 B	-0-	1642	2	273	9	N	248	318	1			169
03	5983 X	1609	-0-	-4374 B	-0-	1334	2	275	9	N	250	181	1			238

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

10	2650 N	2650	-0-	-0- B	-0-	2430	2	220	9	N	200	142	1			93
11	2430 N	2287	-0-	-143 B	-0-	2125	2	162	9	N	147					240
12	2511 N	2145	-0-	-366 B	-0-	2004	2	141	9	N	128	317	1			51
01	2511 N	2122	-0-	-389 B	-0-	1937	2	185	9	N	168					219
02	1820 N	1648	-0-	-172 B	-0-	1474	2	174	9	N	158	286	1			91
03	2139 N	1797	-0-	-342 B	-0-	1654	2	143	9	N	130					221

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

10	486 R	486	-0-	-0-	-0-	486	3			N	-0-					122
11	444 R	444	-0-	-0-	-0-	444	3			N	-0-					122
12	1269 R	1269	-0-	-0-	-0-	1159	3	110	9	N	100	192	1			30
01	403 #	11	-0-	-392	-0-	11	3			N	-0-					30
02	774 N	774	-0-	-0-	-0-	757	3	17	9	N	15					45
*03	674 N	674	-0-	-0-	-0-	654	3	20	9	N	18					63

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

10	3193	X	2603	-0-	-590	B	-0-	2590	2	13	9	N	12				175
11	3090	X	2697	-0-	-393	B	-0-	2625	2	72	9	N	65				240
12	3069	X	2973	-0-	-96	B	-0-	2973	2			N	-0-				240
01	3087	X	3087	-0-	-0-	B	-0-	3087	2			N	-0-				240
02	2823	X	2823	-0-	-0-	B	-0-	2823	2			N	-0-				240
03	2976	X	2720	-0-	-256	B	-0-	2720	2			N	-0-				240

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

10	1767	X	1593	-0-	-174	B	-0-	1593	2			N	-0-				190
11	1710	X	1466	-0-	-244	B	-0-	1466	2			N	-0-				190
12	1767	X	1403	-0-	-364	B	-0-	1403	2			N	-0-				190
01	1643	X	-0-	-0-	-1643	B	-0-					N	-0-				190
02	1372	N	1224	-0-	-148	B	-0-	1224	2			N	-0-				190
03	1395	N	127	-0-	-1268	B	-0-	127	2			N	-0-				190

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

10	17267	X	13881	-0-	-3386	B	-0-	1512	1	12017	2	N	320	371	1		229
								352	9								
11	15120	X	11499	-0-	-3621	B	-0-	1165	1	10020	2	N	285	191	1		323
								314	9								
12	15314	X	12910	-0-	-2404	B	-0-	760	1	11666	2	N	440	563	1		200
								484	9								
01	15314	X	13765	-0-	-1549	B	-0-	1285	1	12059	2	N	383	374	1		209
								421	9								
02	13804	X	12296	-0-	-1508	B	-0-	935	1	10985	2	N	342	314	1		237
								376	9								
03	13888	X	12433	-0-	-1455	B	-0-	987	1	11038	2	N	371	377	1		231
								408	9								

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

10	5563	X	5563	-0-	-0-	B	-0-	588	1	4760	2	N	195	166	1		171
								215	9								
11	4222	X	4222	-0-	-0-	B	-0-	398	1	3629	2	N	177				348
								195	9								
12	3906	X	3411	-0-	-495	B	-0-	159	1	3059	2	N	175	367	1		156
								193	9								
01	5549	X	3894	-0-	-1655	B	-0-	740	1	2937	2	N	197	191	1		162
								217	9								
02	5012	X	3518	-0-	-1494	B	-0-	215	1	3119	2	N	167	190	1		139
								184	9								
03	5549	X	3828	-0-	-1721	B	-0-	316	1	3350	2	N	147	186	1		100
								162	9								

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

10	310	N	132	-0-	-178	-0-	132	2			Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	4	1			-0-
02	280	N	157	-0-	-123	-0-	155	2	2	9	Y	2	2	1			-0-
*03	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5	3	1			2

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

10	248	N	155	-0-	-93	-0-	142	2	13	9	N	12					64
11	210	N	74	-0-	-136	-0-	71	2	3	9	N	3					67
12	217	N	152	-0-	-65	-0-	150	2	2	9	N	2					69
01	155	N	102	-0-	-53	-0-	96	2	6	9	N	5					74
02	56	N	56	-0-	-0-	-0-	53	2	3	9	N	3					77
03	155	N	78	-0-	-77	-0-	70	2	8	9	N	7					84

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

10	806	N	642	-0-	-164	-0-	627	2	15	9	N	14					48
11	780	N	481	-0-	-299	-0-	471	2	10	9	N	9					57
12	1304	N	1304	-0-	-0-	-0-	1293	2	11	9	N	10					67
01	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10					77
02	673	N	673	-0-	-0-	-0-	665	2	8	9	N	7					84
03	806	N	431	-0-	-375	-0-	417	2	14	9	N	13					97

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					37
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
01	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4436	X	465	-0-	-3971	-0-	465	5			Y	-0-					-0-
11	612	X	612	-0-	-0-	-0-	612	5			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					Y	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

10	7440 #	3364	-0-	-4076	-0-	3294	2	70	9	N	64					137
11	7200 #	3602	-0-	-3598	-0-	3538	2	64	9	N	58					195
12	7440 #	1615	-0-	-5825	-0-	1586	2	29	9	N	26	71	1			150
01	6355 #	4660	-0-	-1695	-0-	4576	2	84	9	N	76					226
02	4424 #	2860	-0-	-1564	-0-	2818	2	42	9	N	38	108	1			156
03	3720 #	NO RPT	-0-	-3720	-0-					N	NO RPT					156

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

10	197 N	197	-0-	-0-	-0-	47	1	150	2	N	-0-			-0-
11	270 N	178	-0-	-92	-0-	50	1	128	2	N	-0-			-0-
12	217 N	131	-0-	-86	-0-	39	1	92	2	N	-0-			-0-
01	186 N	132	-0-	-54	-0-	51	1	81	2	N	-0-			-0-
02	168 N	42	-0-	-126	-0-	10	1	32	2	N	-0-			-0-
03	124 N	46	-0-	-78	-0-	9	1	37	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

10	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	55	-0-	55	55	55	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	55				N	-0-			-0-
02	DELQ PR	18	-0-	18	73	18	2		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

10	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
*02	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
*03	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-
11	120 N	18	-0-	-102	-0-	5	1	13	2	N	-0-					-0-
12	124 N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	13 N	-0-	-0-	-13	-0-					N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

10	248 N	247	-0-	-1	-0-	59	1	188	2	N	-0-					-0-
11	240 N	222	-0-	-18	-0-	62	1	160	2	N	-0-					-0-
12	248 N	115	-0-	-133	-0-	115	2			N	-0-					-0-
01	248 N	137	-0-	-111	-0-	137	2			N	-0-					-0-
*02	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	124 N	64	-0-	-60	-0-	64	2			N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

10	62	N	50	-0-	-12	-0-	35	1	1	2	N	-0-				-0-
							14	3								
11	60	N	45	-0-	-15	-0-	34	1	1	2	N	-0-				-0-
							10	3								
12	93	N	5	-0-	-88	-0-	4	1	1	3	N	-0-				-0-
01	62	N	6	-0-	-56	-0-	5	1	1	3	N	-0-				-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-				-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-				-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	161	N	161	-0-	-0-	-0-	161	1		N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	155	1		N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	15	1		N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-				N	-0-			-0-
03	155	N	-0-	-0-	-155	-0-				N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49 N	49	-0-	-0-	-0-	12	1	37	2	N	-0-					-0-
11	44 N	44	-0-	-0-	-0-	12	1	32	2	N	-0-					-0-
12	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31 N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10881	-0-	-0-	-10881	-0-			N	-0-			109
11	10530	-0-	-0-	-10530	-0-			N	-0-			109
12	10881	-0-	-0-	-10881	-0-			N	-0-			109
01	0 #	-0-	-0-	-0-	-0-			N	-0-			109
02	0 N	-0-	-0-	-0-	-0-			N	-0-			109
03	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	-0-	-0-	-589	-0-					N	-0-					53
11	60	#	-0-	-0-	-60	-0-					N	-0-					53
12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53
02	0	#	-0-	-0-	-0-	-0-					N	-0-					53
03	0	#	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185		911	-0-	-3274	-0-	218	1	693	2	N	-0-					-0-
11	4050		1630	-0-	-2420	-0-	457	1	1173	2	N	-0-					-0-
12	4185		674	-0-	-3511	-0-	674	2			N	-0-					-0-
01	4185		598	-0-	-3587	-0-	598	2			N	-0-					-0-
02	3780		175	-0-	-3605	-0-	175	2			N	-0-					-0-
03	1674	#	258	-0-	-1416	-0-	258	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573 #	1751	-0-	-822	-0-	392	1	1247	2	N	102					160
						112	9									
11	2970 #	1482	-0-	-1488	-0-	1386	2	96	9	N	87	161	1			86
12	3069 #	783	-0-	-2286	-0-	700	2	83	9	N	75					161
01	3069 #	924	-0-	-2145	-0-	840	2	84	9	N	76	154	1			83
02	1932 #	261	-0-	-1671	-0-	192	2	69	9	N	63					146
03	1736 #	461	-0-	-1275	-0-	381	2	80	9	N	73	157	1			62

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-		N	-0-				-0-
03	14B DENY	-0-	-0-	-0-	-0-		N	-0-				-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

10	17484 #	15083	-0-	-2401	-0-	954	1	13737	2	N	356	310	1			306
						392	9									
11	16920 #	13730	-0-	-3190	-0-	949	1	12525	2	N	233	359	1			180
						256	9									
12	18259	15686	-0-	-2573	-0-	1019	1	14139	2	N	480	508	1			152
						528	9									
01	18259	15506	-0-	-2753	-0-	1029	1	14133	2	N	313	321	1			144
						344	9									
02	16492	9759	-0-	-6733	-0-	866	1	8674	2	N	199	181	1			162
						219	9									
03	15686 #	1190	-0-	-14496	-0-	224	1	931	2	N	32					194
						35	9									

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

10	9833	6079	-0-	-3754	-0-	366	1	5663	2	N	45					111
						50	9									
11	8490	5370	-0-	-3120	-0-	351	1	4973	2	N	42					153
						46	9									
12	7089	4707	-0-	-2382	-0-	294	1	4374	2	N	35	167	1			21
						39	9									
01	6847	4586	-0-	-2261	-0-	289	1	4255	2	N	38					59
						42	9									
02	5718	3909	-0-	-1809	-0-	330	1	3550	2	N	26					85
						29	9									
*03	6275	4300	-0-	-1975	-0-	782	1	3487	2	N	28					113
						31	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

10	18142	9321	-0-	-8821	-0-	2228	1	7076	2	N	15					218
						17	9									
11	6883 R	6883	-0-	-0-	-0-	1922	1	4941	2	N	18	162	1			74
						20	9									
12	13020	3170	-0-	-9850	-0-	3151	2	19	9	N	17					91
01	13020	2095	-0-	-10925	-0-	2066	2	29	9	N	26					117
02	10108 #	170	-0-	-9938	-0-	163	2	7	9	N	6					123
03	9331 #	181	-0-	-9150	-0-	173	2	8	9	N	7					130

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	X	2747	-0-	-0-	-0-	1255	1	1451	2	Y	37					437
							41	9									
11	3138	X	3138	-0-	-0-	-0-	1401	1	1707	2	Y	27					464
							30	9									
12	806	X	465	-0-	-341	-0-	201	1	235	2	Y	26	51	1			439
							29	9									
01	2697	N	214	-0-	-2483	-0-	95	1	119	2	Y	-0-					439
*02	388	N	388	-0-	-0-	-0-	176	1	212	2	Y	-0-					439
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					439

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

*04	2422	X	2422	-0-	-0-	-0-	924	1	1498	2	N	-0-					182
*05	2018	X	2018	-0-	-0-	-0-	831	1	1187	2	N	-0-					182
06	1646	X	1646	-0-	-0-	-0-	716	1	930	2	N	-0-					178
07	3646	X	3646	-0-	-0-	-0-	1569	1	2077	2	N	-0-					178
08	4327	X	4327	-0-	-0-	-0-	1936	1	2391	2	N	-0-					178
09	3081	X	3081	-0-	-0-	-0-	1475	1	1606	2	N	-0-					178
10	1294	X	1294	-0-	-0-	-0-	600	1	694	2	N	-0-					178
11	2378	X	2378	-0-	-0-	-0-	1072	1	1306	2	N	-0-					178
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					178
01	4340	X	1641	-0-	-2699	-0-	728	1	913	2	N	-0-					178
02	2884	X	1500	-0-	-1384	-0-	680	1	820	2	N	-0-					178
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					178

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

10	3100	N	2955	-0-	-145	19	1362	1	1575	2	Y	16					478
							18	9									
11	2342	N	2323	-0-	-19	-0-	1035	1	1260	2	Y	25					503
							28	9									
12	2626	X	2626	-0-	-0-	-0-	1191	1	1396	2	Y	35	26	1			512
							39	9									
*01	4451	X	4451	-0-	-0-	-0-	1960	1	2458	2	Y	30					542
							33	9									
*02	3527	X	3527	-0-	-0-	-0-	1588	1	1913	2	Y	24					566
							26	9									
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					566

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	146	1	169	2	Y	-0-					279
11	308	N	308	-0-	-0-	-0-	139	1	169	2	Y	-0-					279
12	483	N	483	-0-	-0-	-0-	222	1	261	2	Y	-0-					279
*01	464	N	464	-0-	-0-	-0-	206	1	258	2	Y	-0-					279
*02	801	N	801	-0-	-0-	-0-	363	1	438	2	Y	-0-					279
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1906	N	1906	-0-	-0-	-0-	716	1	1161	2	Y	26	39	1			895
							29	9									
*05	1820	N	1820	-0-	-0-	-0-	737	1	1053	2	Y	27	40	1			882
							30	9									
06	1606	N	1606	-0-	-0-	-0-	688	1	894	2	Y	22					917
							24	9									
07	2122	N	2122	-0-	-0-	-0-	900	1	1191	2	Y	28					945
							31	9									
08	1891	N	945	-0-	-946	-0-	413	1	510	2	Y	20	27	1			938
							22	9									
09	1680	N	1391	-0-	-289	-0-	653	1	710	2	Y	25					963
							28	9									
10	2142	N	2142	-0-	-0-	-0-	985	1	1139	2	Y	16					979
							18	9									
11	1527	N	1527	-0-	-0-	-0-	676	1	823	2	Y	25					1004
							28	9									
12	1561	N	1561	-0-	-0-	-0-	702	1	822	2	Y	34	25	1			1013
							37	9									
*01	2347	N	2347	-0-	-0-	-0-	1027	1	1287	2	Y	30					1043
							33	9									
*02	1821	N	1821	-0-	-0-	-0-	814	1	981	2	Y	24					1067
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1067

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5640	X	4660	-0-	-980	-0-	1753	1	2842	2	Y	59	79	1			790
							65	9									
*05	6634	X	5997	-0-	-637	-0-	2443	1	3488	2	Y	60	81	1			769
							66	9									
06	6420	X	5039	-0-	-1381	-0-	2178	1	2828	2	Y	30					783
							33	9									
07	6634	X	2729	-0-	-3905	-0-	1168	1	1546	2	Y	14					797
							15	9									
08	6293	X	4650	-0-	-1643	-0-	2071	1	2557	2	Y	20	55	1			762
							22	9									
09	6090	X	3937	-0-	-2153	-0-	1879	1	2044	2	Y	13					775
							14	9									
10	6293	X	4555	-0-	-1738	-0-	2094	1	2420	2	Y	37					812
							41	9									
11	5250	X	4712	-0-	-538	-0-	2111	1	2571	2	Y	27					839
							30	9									
12	5301	X	5221	-0-	-80	-0-	2391	1	2801	2	Y	26	51	1			814
							29	9									
01	4650	X	4412	-0-	-238	-0-	1920	1	2407	2	Y	77					891
							85	9									
*02	4813	X	4813	-0-	-0-	-0-	2157	1	2600	2	Y	51					942
							56	9									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					942

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	370	1	427	2	Y	29					44
							32	9									
11	917	N	917	-0-	-0-	-0-	400	1	487	2	Y	27					71
							30	9									
12	1040	N	1040	-0-	-0-	-0-	462	1	541	2	Y	34	88	1			17
							37	9									
*01	1036	N	1036	-0-	-0-	-0-	442	1	555	2	Y	35					52
							39	9									
*02	762	N	762	-0-	-0-	-0-	334	1	402	2	Y	24					76
							26	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2730	X	2074	-0-	-656	-0-	764	1	1238	2	Y	65	90	1			257
							72	9									
*05	2387	X	2043	-0-	-344	-0-	827	1	1181	2	Y	32					289
							35	9									
06	2310	X	1794	-0-	-516	-0-	760	1	987	2	Y	43	89	1			149
							47	9									
07	3100	N	3510	-0-	410	410	1496	1	1980	2	Y	31					180
							34	9									
08	2139	N	1271	-0-	-868	-0-	556	1	686	2	Y	26					206
							29	9									
09	1860	N	1715	-0-	-145	-0-	805	1	876	2	Y	31	92	1			145
							34	9									
10	1636	N	1636	-0-	-0-	-0-	744	1	860	2	Y	29					174
							32	9									
11	1585	N	1585	-0-	-0-	-0-	701	1	854	2	Y	27					201
							30	9									
12	2852	X	2506	-0-	-346	-0-	1137	1	1332	2	Y	34	88	1			147
							37	9									
*01	1815	X	1815	-0-	-0-	-0-	788	1	988	2	Y	35					182
							39	9									
02	1596	X	1098	-0-	-498	-0-	486	1	586	2	Y	24					206
							26	9									
03	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					206

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	341	1	394	2	Y	-0-					235
11	355	N	355	-0-	-0-	-0-	160	1	195	2	Y	-0-					235
12	558	N	558	-0-	-0-	-0-	257	1	301	2	Y	-0-					235
*01	1697	N	1697	-0-	-0-	-0-	753	1	944	2	Y	-0-					235
*02	1403	N	1403	-0-	-0-	-0-	636	1	767	2	Y	-0-					235
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	367	N	367	-0-	-0-	-0-	140	1	227	2	Y	-0-					242
*05	124	N	76	-0-	-48	-0-	31	1	45	2	Y	-0-					242
06	264	N	264	-0-	-0-	-0-	115	1	149	2	Y	-0-					261
07	171	N	171	-0-	-0-	-0-	74	1	97	2	Y	-0-					261
08	157	N	157	-0-	-0-	-0-	70	1	87	2	Y	-0-					261
09	835	N	835	-0-	-0-	-0-	400	1	435	2	Y	-0-					261
10	302	N	302	-0-	-0-	-0-	140	1	162	2	Y	-0-					261
11	213	N	213	-0-	-0-	-0-	96	1	117	2	Y	-0-					261
12	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261
01	310	N	293	-0-	-17	-0-	130	1	163	2	Y	-0-					261
*02	75	N	75	-0-	-0-	-0-	34	1	41	2	Y	-0-					261
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					261

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

10	3286 X	2868	-0-	-418	-0-	614	1	2254	2	N	-0-					37
11	3449 X	3449	-0-	-0-	-0-	600	1	2849	2	N	-0-					37
12	3252 X	3252	-0-	-0-	-0-	621	1	2631	2	N	-0-					37
01	3291 X	3291	-0-	-0-	-0-	621	1	2637	2	N	30					67
						33	9									
02	2938 X	2938	-0-	-0-	-0-	560	1	2323	2	N	50					117
						55	9									
03	3317 X	3231	-0-	-86	-0-	621	1	2568	2	N	38					155
						42	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

10	49 N	49	-0-	-0-	-0-	23	1	26	2	Y	-0-					278
11	20 N	20	-0-	-0-	-0-	9	1	11	2	Y	-0-					278
12	28 N	28	-0-	-0-	-0-	13	1	15	2	Y	-0-					278
01	62 N	25	-0-	-37	-0-	11	1	14	2	Y	-0-					278
*02	26 N	26	-0-	-0-	-0-	12	1	14	2	Y	-0-					278
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					278

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

10	2635 X	134	-0-	-2501	-0-	10	1	118	2	Y	1	1	1			-0-
						5	3	1	9							
11	3360 X	1022	-0-	-2338	-0-	84	1	891	2	Y	-0-					-0-
						47	3									
12	3472 X	946	-0-	-2526	-0-	84	1	813	2	Y	-0-					-0-
						49	3									
01	3472 X	964	-0-	-2508	-0-	89	1	826	2	Y	-0-					-0-
						49	3									
02	924 X	680	-0-	-244	-0-	50	1	595	2	Y	-0-					-0-
						35	3									
*03	1067 X	1067	-0-	-0-	-0-	77	1	933	2	Y	-0-					-0-
						57	3									

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26340 X	8992	-0-	-17348	-0-	1032	1	7866	2	Y	85	29	1			283
						94	9									
11	8441 X	8441	-0-	-0-	-0-	1101	1	7248	2	Y	84	233	1			134
						92	9									
12	8714 X	8714	-0-	-0-	-0-	1101	1	7510	2	Y	94	18	1			210
						103	9									
01	9021 X	8431	-0-	-590	-0-	1040	1	7247	2	Y	131	60	1			281
						144	9									
*02	8148 X	7475	-0-	-673	-0-	977	1	6428	2	Y	64	141	1			204
						70	9									
03	8990 X	NO RPT	-0-	-8990	-0-					Y	NO RPT					204

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

10	1639 N	1639	-0-	-0-	-0-	775	1	864	2	N	-0-					29
11	1913 N	1913	-0-	-0-	-0-	775	1	1138	2	N	-0-					29
12	2132 N	2132	-0-	-0-	-0-	775	1	1357	2	N	-0-					29
01	1643 N	-0-	-0-	-1643	-0-					N	165	182	0			12
02	1792 N	708	-0-	-1084	-0-	700	1	8	2	N	-0-					12
03	2139 N	786	-0-	-1353	-0-	750	1	36	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618 X	6553	-0-	-2065	-0-	470	1	5568	2	N	245	245	1			-0-
						245	3	270	9							
11	8340 X	4714	-0-	-3626	-0-	372	1	3954	2	N	169	169	1			-0-
						202	3	186	9							
12	8618 X	3600	-0-	-5018	-0-	307	1	2993	2	N	115	115	1			-0-
						173	3	127	9							
01	8618 X	2635	-0-	-5983	-0-	232	1	2161	2	N	107	107	1			-0-
						124	3	118	9							
02	7532 X	1659	-0-	-5873	-0-	116	1	1399	2	N	63	63	1			-0-
						75	3	69	9							
03	6541 X	1240	-0-	-5301	-0-	84	1	1025	2	N	66	66	1			-0-
						58	3	73	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117593 X	37281	-0-	-80312	-0-	744	1	35220	2	Y	1197	1474	1			161
						1317	9									
11	33578 X	33578	-0-	-0-	-0-	728	1	31267	2	Y	1439	1059	1			541
						1583	9									
12	34455 X	34455	-0-	-0-	-0-	728	1	32672	2	Y	959	836	1			664
						1055	9									
01	37944 X	32901	-0-	-5043	-0-	253	1	31075	2	Y	1430	1813	1			281
						1573	9									
*02	34272 X	27964	-0-	-6308	-0-	234	1	26521	2	Y	1099	932	1			448
						1209	9									
03	37293 X	NO RPT	-0-	-37293	-0-					Y	NO RPT					448

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

10	DLQ G-10	8213	-0-	8213	24456	1364	1	6675	2	Y	158	189	1			264
						174	9									
11	DLQ G-10	7096	-0-	7096	31552	1312	1	5576	2	Y	189	183	1			270
						208	9									
12	38912 X	7360	-0-	-31552	-0-	1312	1	5740	2	Y	280	183	1			367
						308	9									
01	8590 X	8590	-0-	-0-	-0-	1266	1	7025	2	Y	272	361	1			278
						299	9									
*02	7196 X	6583	-0-	-613	-0-	1138	1	5206	2	Y	217	189	1			306
						239	9									
03	7967 X	NO RPT	-0-	-7967	-0-					Y	NO RPT					306

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

10	6020 X	6020	-0-	-0-	-0-	6020	2			N	-0-					145
11	5640 X	5564	-0-	-76	-0-	5564	2			N	-0-					145
12	5828 X	1652	-0-	-4176	-0-	1652	2			N	-0-					145
01	5828 X	1840	-0-	-3988	-0-	1840	2			N	-0-					145
*02	5264 X	5047	-0-	-217	-0-	5047	2			N	-0-					145
03	5828 X	NO RPT	-0-	-5828	-0-					N	NO RPT					145

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844 X	3563	-0-	-281	-0-	3522	2	41	9	N	37					241
11	3720 X	3571	-0-	-149	-0-	3527	2	44	9	N	40					281
12	3658 X	3476	-0-	-182	-0-	3475	2	1	9	N	1					282
01	3658 X	1644	-0-	-2014	-0-	1644	2			N	-0-					282
*02	3332 X	1855	-0-	-1477	-0-	1855	2			N	-0-					282
03	3689 X	NO RPT	-0-	-3689	-0-					N	NO RPT					282

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

10	16275 X	14331	-0-	-1944	-0-	668	1	13024	2	Y	291	304	1			55
						319	3	320	9							
11	15750 X	13626	-0-	-2124	-0-	625	1	12358	2	Y	286	273	1			68
						328	3	315	9							
12	16275 X	15663	-0-	-612	-0-	750	1	13719	2	Y	322	271	1			119
						840	3	354	9							
01	16275 X	15925	-0-	-350	-0-	772	1	13946	2	Y	331	406	1			44
						843	3	364	9							
02	14616 X	13200	-0-	-1416	-0-	642	1	11651	2	Y	187	216	1			15
						701	3	206	9							
03	15655 X	15647	-0-	-8	-0-	729	1	13667	2	Y	409	327	1			97
						801	3	450	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

10	11532 X	11296	-0-	-236	-0-	527	1	10282	2	Y	256	262	1			47
						205	3	282	9							
11	11160 X	10554	-0-	-606	-0-	483	1	9579	2	Y	259	245	1			61
						207	3	285	9							
12	11801 X	11801	-0-	-0-	-0-	564	1	10355	2	Y	283	240	1			104
						571	3	311	9							
01	11704 X	11704	-0-	-0-	-0-	567	1	10265	2	Y	284	351	1			37
						560	3	312	9							
02	10477 X	10477	-0-	-0-	-0-	508	1	9271	2	Y	178	201	1			14
						502	3	196	9							
*03	11849 X	11849	-0-	-0-	-0-	549	1	10330	2	Y	361	289	1			86
						573	3	397	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

10	8406 X	8406	-0-	-0-	-0-	391	1	7656	2	Y	182	184	1			33
						159	3	200	9							
11	7700 X	7700	-0-	-0-	-0-	349	1	6934	2	Y	237	215	1			55
						156	3	261	9							
12	8316 X	8316	-0-	-0-	-0-	398	1	7313	2	Y	176	231	1			-0-
						411	3	194	9							
01	7737 X	7737	-0-	-0-	-0-	375	1	6801	2	Y	166	166	1			-0-
						378	3	183	9							
02	7588 X	6565	-0-	-1023	-0-	316	1	5765	2	Y	151	151	1			-0-
						318	3	166	9							
03	8401 X	5496	-0-	-2905	-0-	257	1	4830	2	Y	117	117	1			-0-
						280	3	129	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					95
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					95
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					95
01	434	N	78	-0-	-356	-0-	78	2			Y	-0-					95
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					95
*03	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	692	-0-	-2408	-0-	669	2	23	9	N	21					256
11	3000	X	744	-0-	-2256	-0-	711	2	33	9	N	30	189	1			97
12	1023	X	907	-0-	-116	-0-	872	2	35	9	N	32					129
01	1041	X	1041	-0-	-0-	-0-	1002	2	39	9	N	35					164
02	868	X	841	-0-	-27	-0-	813	2	28	9	N	25					189
*03	949	N	949	-0-	-0-	-0-	905	2	44	9	N	40					229

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57412	X	52939	-0-	-4473	-0-	52169	2	770	9	N	700	737	1			120
11	54600	X	52058	-0-	-2542	-0-	51325	2	733	9	N	666	551	1			235
12	55366	X	49723	-0-	-5643	-0-	49180	2	543	9	N	494	542	1			187
01	54343	X	43627	-0-	-10716	-0-	43087	2	540	9	N	491	556	1			122
02	48580	X	38940	-0-	-9640	-0-	38508	2	432	9	N	393	359	1			156
03	53785	X	30693	-0-	-23092	-0-	30377	2	316	9	N	287	337	1			106

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

10	1292 N	403	-0-	-889	-0-	365	2	32	3	Y	5					122
						6	9									
11	450 N	342	-0-	-108	-0-	312	2	26	3	Y	4	23	1			103
						4	9									
12	434 N	369	-0-	-65	-0-	340	2	25	3	Y	4					107
						4	9									
01	403 N	311	-0-	-92	-0-	289	2	19	3	Y	3					110
						3	9									
02	308 N	-0-	-0-	-308	-0-					Y	-0-					110
03	372 N	-0-	-0-	-372	-0-					Y	-0-					110

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

10	3420	2429	-0-	-991	4685	2117	2	190	3	Y	111	183	1			374
						122	9									
11	3420	2237	-0-	-1183	3502	1982	2	160	3	Y	86	334	1			126
						95	9									
12	3534	2393	-0-	-1141	2361	2105	2	167	3	Y	110					236
						121	9									
01	3534	2378	-0-	-1156	1205	2144	2	137	3	Y	88					324
						97	9									
02	2968	2391	-0-	-577	628	2156	2	126	3	Y	99	186	1			237
						109	9									
*03	3273 R	2645	-0-	-628	-0-	2423	2	126	3	Y	87					324
						96	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4619 #	3985	-0-	-634	-0-	333 1	3652 3	N	-0-			8
11	4470 #	3161	-0-	-1309	-0-	279 1	2882 3	N	-0-			8
12	4619 #	3107	-0-	-1512	-0-	331 1	2776 3	N	-0-			8
01	4557 #	3715	-0-	-842	-0-	322 1	3393 3	N	-0-			8
02	3612 #	3404	-0-	-208	-0-	300 1	3104 3	N	-0-			8
03	3999 #	3421	-0-	-578	-0-	322 1	3099 3	N	-0-			8

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3967 X	3967	-0-	-0- B	-0-	128 1	3839 2	N	-0-			96
11	4067 X	4067	-0-	-0- B	-0-	304 1	3763 2	N	-0-			96
12	3899 X	3899	-0-	-0- B	-0-	354 1	3545 2	N	-0-			96
*01	4156 X	4156	-0-	-0- B	-0-	391 1	3765 2	N	-0-			96
*02	3601 X	3601	-0-	-0- B	-0-	350 1	3251 2	N	-0-			96
03	3937 X	NO RPT	-0-	-3937 B	-0-			N	NO RPT			96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10106 X	7329	-0-	-2777 B	-0-	458 1	6871 2	Y	-0-			22
11	9240 X	7053	-0-	-2187 B	-0-	429 1	6624 2	Y	-0-			22
12	8897 X	8012	-0-	-885 B	-0-	491 1	7521 2	Y	-0-	22 1		-0-
01	8676 X	8676	-0-	-0- B	-0-	578 1	8098 2	Y	-0-			-0-
02	7080 X	7080	-0-	-0- B	-0-	481 1	6599 2	Y	-0-			-0-
03	7998 X	6941	-0-	-1057 B	-0-	468 1	6473 2	Y	-0-			-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

10	5053	X	4716	-0-	-337	-0-	295	1	4421	2	Y	-0-					-0-
11	4830	X	4234	-0-	-596	-0-	257	1	3977	2	Y	-0-					-0-
12	5042	X	5042	-0-	-0-	-0-	309	1	4733	2	Y	-0-					-0-
01	5079	X	5079	-0-	-0-	-0-	338	1	4741	2	Y	-0-					-0-
02	4531	X	4531	-0-	-0-	-0-	308	1	4223	2	Y	-0-					-0-
03	5053	X	5019	-0-	-34	-0-	339	1	4680	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

10	8928	X	7304	-0-	-1624	-0-	61	1	7243	2	N	-0-					6
11	7590	X	4738	-0-	-2852	-0-	167	1	4571	2	N	-0-					6
12	7006	X	5296	-0-	-1710	-0-	207	1	5089	2	N	-0-					6
01	8184	X	5357	-0-	-2827	-0-	207	1	5150	2	N	-0-					6
02	6608	X	5327	-0-	-1281	-0-	190	1	5137	2	N	-0-					6
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

10	620	N	620	-0-	-0-	-0-	39	1	581	2	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
12	651	N	379	-0-	-272	-0-	23	1	356	2	Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	42	1	584	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515 N	515	-0-	-0-	-0-	32	1	483	2	Y	-0-					-0-
11	450 N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
12	403 N	368	-0-	-35	-0-	23	1	345	2	Y	-0-					-0-
01	527 N	400	-0-	-127	-0-	27	1	373	2	Y	-0-					-0-
02	420 N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
03	372 N	288	-0-	-84	-0-	19	1	269	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	112	-0-	112	112	7	1	105	2	Y	-0-					-0-
01	14B2 EXT	90	-0-	90	202	6	1	84	2	Y	-0-					-0-
02	288 N	86	-0-	-202	-0-	6	1	80	2	Y	-0-					-0-
*03	94 N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640 N	640	-0-	-0-	-0-	40	1	600	2	Y	-0-					-0-
11	555 N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
12	273 N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
01	651 N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	532 N	-0-	-0-	-532	-0-					Y	-0-					-0-
*03	557 N	557	-0-	-0-	-0-	38	1	519	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	174	-0-	174	174	11	1	163	2	Y	-0-	12	1			-0-
01	T. A.	-0-	-0-	-0-	174					Y	-0-					-0-
02	T. A.	151	-0-	151	325	10	1	141	2	Y	-0-					-0-
03	T. A.	209	-0-	209	534	14	1	195	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	111	-0-	111	111	7	1	104	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	201	6	1	84	2	Y	-0-					-0-
02	287	N	86	-0-	-201	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

10	3224	X	2400	-0-	-824	-0-	150	1	2250	2	Y	-0-					-0-
11	3120	X	2273	-0-	-847	-0-	138	1	2135	2	Y	-0-					-0-
12	3224	X	2247	-0-	-977	-0-	138	1	2109	2	Y	-0-					-0-
01	2542	X	2460	-0-	-82	-0-	164	1	2296	2	Y	-0-					-0-
02	2296	X	1867	-0-	-429	-0-	127	1	1740	2	Y	-0-					-0-
03	2387	X	1986	-0-	-401	-0-	134	1	1852	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	116	-0-	116	116	7	1	109	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	206	6	1	84	2	Y	-0-					-0-
02	292	N	86	-0-	-206	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

10	656	N	656	-0-	-0-	-0-	41	1	615	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	39	1	608	2	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	41	1	621	2	Y	-0-					-0-
01	651	N	645	-0-	-6	-0-	43	1	602	2	Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	39	1	534	2	Y	-0-					-0-
03	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

10	3813	X	3737	-0-	-76	-0-	234	1	3503	2	N	-0-					-0-
11	3540	X	3239	-0-	-301	-0-	197	1	3042	2	N	-0-					-0-
12	3627	X	3513	-0-	-114	-0-	215	1	3298	2	N	-0-					-0-
01	3751	X	3223	-0-	-528	-0-	215	1	3008	2	N	-0-					-0-
02	3388	X	2718	-0-	-670	-0-	185	1	2533	2	N	-0-					-0-
03	3751	X	3053	-0-	-698	-0-	206	1	2847	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

10	1309	N	1309	-0-	-0-	-0-	82	1	1227	2	N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	80	1	1219	2	N	-0-					-0-
01	1302	N	1008	-0-	-294	-0-	67	1	941	2	N	-0-					-0-
02	1148	N	1024	-0-	-124	-0-	70	1	954	2	N	-0-					-0-
03	1302	N	1073	-0-	-229	-0-	72	1	1001	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

10	1345	N	1345	-0-	-0-	-0-	84	1	1261	2	N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	81	1	1250	2	N	-0-					-0-
12	1302	N	1293	-0-	-9	-0-	79	1	1214	2	N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	89	1	1248	2	N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	82	1	1121	2	N	-0-					-0-
03	1302	N	1266	-0-	-36	-0-	85	1	1181	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3736	X	3736	-0-	-0-	-0-	234	1	3502	2	N	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	180	1	2787	2	N	-0-					-0-
12	2418	X	1224	-0-	-1194	-0-	75	1	1149	2	N	-0-					-0-
01	2418	X	615	-0-	-1803	-0-	41	1	574	2	N	-0-					-0-
02	2184	X	263	-0-	-1921	-0-	18	1	245	2	N	-0-					-0-
03	2418	X	709	-0-	-1709	-0-	48	1	661	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

10	837	N	577	-0-	-260	-0-	36	1	541	2	N	-0-					-0-
11	750	N	525	-0-	-225	-0-	32	1	493	2	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	35	1	544	2	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	36	1	492	2	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	40	1	556	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

10	4805	X	892	-0-	-3913	-0-	56	1	836	2	N	-0-					-0-
11	4650	X	1184	-0-	-3466	-0-	72	1	1112	2	N	-0-					-0-
12	1426	X	730	-0-	-696	-0-	45	1	685	2	N	-0-					-0-
01	1116	X	711	-0-	-405	-0-	47	1	664	2	N	-0-					-0-
02	1092	N	753	-0-	-339	-0-	51	1	702	2	N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	55	1	756	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

10	3286	#	892	-0-	-2394	-0-	56	1	836	2	N	-0-					2
11	3180	#	1184	-0-	-1996	-0-	72	1	1112	2	N	-0-					2
12	1426	#	730	-0-	-696	-0-	45	1	685	2	N	-0-					2
01	1116	#	711	-0-	-405	-0-	47	1	664	2	N	-0-					2
02	1092	#	753	-0-	-339	-0-	51	1	702	2	N	-0-					2
03	1209	#	811	-0-	-398	-0-	55	1	756	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	24	1	359	2	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	33	1	510	2	Y	-0-					-0-
12	651	N	504	-0-	-147	-0-	31	1	473	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
02	504	N	385	-0-	-119	-0-	26	1	359	2	Y	-0-					-0-
03	496	N	258	-0-	-238	-0-	17	1	241	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

10	1736	N	1569	-0-	-167	-0-	98	1	1471	2	N	-0-					-0-
11	1650	N	1511	-0-	-139	-0-	92	1	1419	2	N	-0-					-0-
12	1705	N	1405	-0-	-300	-0-	86	1	1319	2	N	-0-					-0-
01	1581	N	1372	-0-	-209	-0-	91	1	1281	2	N	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	95	1	1305	2	N	-0-					-0-
*03	1514	N	1514	-0-	-0-	-0-	102	1	1412	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

10	651	N	504	-0-	-147	-0-	504	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511 X	2162	-0-	-349	-0-	135	1	2027	2	Y	-0-			-0-
11	2310 X	1963	-0-	-347	-0-	119	1	1844	2	Y	-0-			-0-
12	2325 X	1853	-0-	-472	-0-	114	1	1739	2	Y	-0-			-0-
01	2170 X	1949	-0-	-221	-0-	130	1	1819	2	Y	-0-			-0-
02	1960 X	1590	-0-	-370	-0-	108	1	1482	2	Y	-0-			-0-
03	2170 X	1847	-0-	-323	-0-	125	1	1722	2	Y	-0-			-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

10	428 N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-			-0-
11	577 N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-			-0-
12	615 N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-			-0-
01	600 N	600	-0-	-0-	-0-	40	1	560	2	Y	-0-			-0-
02	538 N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-			-0-
03	620 N	583	-0-	-37	-0-	39	1	544	2	Y	-0-			-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

10	6355 X	6202	-0-	-153	-0-	185	1	6017	2	N	-0-			213
11	5940 X	5563	-0-	-377	-0-	400	1	5163	2	N	-0-			213
12	5952 X	4904	-0-	-1048	-0-	405	1	4499	2	N	-0-			213
*01	6365 X	6365	-0-	-0-	-0-	552	1	5813	2	N	-0-			213
*02	5871 X	5871	-0-	-0-	-0-	528	1	5343	2	N	-0-			213
03	6200 X	NO RPT	-0-	-6200	-0-					N	NO RPT			213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

10	806 N	724	-0-	-82	-0-	45	1	679	2	Y	-0-			-0-
11	780 N	733	-0-	-47	-0-	45	1	688	2	Y	-0-			-0-
12	868 N	741	-0-	-127	-0-	45	1	696	2	Y	-0-			-0-
01	736 N	736	-0-	-0-	-0-	49	1	687	2	Y	-0-			-0-
02	784 X	707	-0-	-77	-0-	48	1	659	2	Y	-0-			-0-
03	744 X	527	-0-	-217	-0-	36	1	491	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

10	3343 X	3343	-0-	-0-	-0-	209	1	3134	2	Y	-0-			-0-
11	3231 X	3231	-0-	-0-	-0-	196	1	3035	2	Y	-0-			-0-
12	3627 X	3112	-0-	-515	-0-	191	1	2921	2	Y	-0-			-0-
01	3627 X	3015	-0-	-612	-0-	201	1	2814	2	Y	-0-			-0-
02	2906 X	2906	-0-	-0-	-0-	198	1	2708	2	Y	-0-			-0-
*03	2933 X	2933	-0-	-0-	-0-	198	1	2735	2	Y	-0-			-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

10	2941 X	2941	-0-	-0-	-0-	184	1	2757	2	Y	-0-					25
11	2849 X	2849	-0-	-0-	-0-	173	1	2676	2	Y	-0-					25
12	2914 X	2709	-0-	-205	-0-	166	1	2543	2	Y	-0-	25	1			-0-
01	2945 X	2533	-0-	-412	-0-	169	1	2364	2	Y	-0-					-0-
02	2660 X	2502	-0-	-158	-0-	170	1	2332	2	Y	-0-					-0-
03	2945 X	2466	-0-	-479	-0-	166	1	2300	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

10	899 N	809	-0-	-90	-0-	51	1	758	2	Y	-0-					-0-
11	810 N	791	-0-	-19	-0-	48	1	743	2	Y	-0-					-0-
12	899 N	744	-0-	-155	-0-	46	1	698	2	Y	-0-					-0-
01	809 N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
02	728 N	635	-0-	-93	-0-	43	1	592	2	Y	-0-					-0-
03	744 N	719	-0-	-25	-0-	49	1	670	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

10	10292 X	6694	-0-	-3598	-0-	419	1	6275	2	Y	-0-					-0-
11	9960 X	6056	-0-	-3904	-0-	368	1	5688	2	Y	-0-					-0-
12	10292 X	6011	-0-	-4281	-0-	368	1	5643	2	Y	-0-					-0-
01	8959 X	6190	-0-	-2769	-0-	412	1	5778	2	Y	-0-					-0-
02	6860 X	4411	-0-	-2449	-0-	300	1	4111	2	Y	-0-					-0-
03	6696 X	4531	-0-	-2165	-0-	306	1	4225	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

10	10664 X	10140	-0-	-524	-0-	634	1	9506	2	Y	-0-					20
11	10350 X	9686	-0-	-664	-0-	589	1	9097	2	Y	-0-					20
12	10695 X	9428	-0-	-1267	-0-	578	1	8850	2	Y	-0-	20	1			-0-
01	10695 X	9327	-0-	-1368	-0-	621	1	8706	2	Y	-0-					-0-
02	9520 X	8403	-0-	-1117	-0-	571	1	7832	2	Y	-0-					-0-
03	10137 X	9235	-0-	-902	-0-	623	1	8612	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	#	5365	-0-	-494	-0-	335	1	5020	2	Y	9					192
							10	9									
11	5670	#	5495	-0-	-175	-0-	333	1	5147	2	Y	14					206
							15	9									
12	5549	#	5504	-0-	-45	-0-	336	1	5151	2	Y	15	45	1			176
							17	9									
01	5555	R	5555	-0-	-0-	-0-	368	1	5159	2	Y	25					201
							28	9									
02	5124	#	4804	-0-	-320	-0-	325	1	4462	2	Y	15					216
							17	9									
03	5673	#	5129	-0-	-544	-0-	345	1	4772	2	Y	11	77	1			150
							12	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12259	-0-	-1629	-0-	766	1	11483	2	Y	9					70
							10	9									
11	13230	X	11495	-0-	-1735	-0-	698	1	10782	2	Y	14					84
							15	9									
12	13299	X	11671	-0-	-1628	-0-	714	1	10938	2	Y	17	45	1			56
							19	9									
01	12741	X	10878	-0-	-1863	-0-	723	1	10129	2	Y	24					80
							26	9									
02	11060	X	10343	-0-	-717	-0-	702	1	9623	2	Y	16					96
							18	9									
03	12245	X	10360	-0-	-1885	-0-	698	1	9649	2	Y	12	37	1			71
							13	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
11	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
02	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
*03	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

10	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

10	891	N	891	-0-	-0-	B	-0-	891	2		Y	-0-		-0-
11	1020	N	781	-0-	-239	B	-0-	781	2		Y	-0-		-0-
12	899	N	814	-0-	-85	B	-0-	814	2		Y	-0-		-0-
01	899	N	857	-0-	-42	B	-0-	857	2		Y	-0-		-0-
02	728	N	689	-0-	-39	B	-0-	689	2		Y	-0-		-0-
03	806	N	659	-0-	-147	B	-0-	659	2		Y	-0-		-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

10	262	N	262	-0-	-0-	B	-0-	262	2		Y	-0-		-0-
11	480	N	306	-0-	-174	B	-0-	306	2		Y	-0-		-0-
12	255	N	255	-0-	-0-	B	-0-	255	2		Y	-0-		-0-
01	283	N	283	-0-	-0-	B	-0-	283	2		Y	-0-		-0-
02	280	N	176	-0-	-104	B	-0-	176	2		Y	-0-		-0-
03	248	N	196	-0-	-52	B	-0-	196	2		Y	-0-		-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

10	782	N	782	-0-	-0-		-0-	782	2		N	-0-			140
11	1830	N	1553	-0-	-277		-0-	1525	2	28 9	N	25			165
12	1209	N	1000	-0-	-209		-0-	976	2	24 9	N	22			187
01	1145	N	1145	-0-	-0-		-0-	1095	2	50 9	N	45	189	1	43
02	1456	N	1439	-0-	-17		-0-	1420	2	19 9	N	17			60
*03	1007	N	1007	-0-	-0-		-0-	996	2	11 9	N	10			70

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

10	62	N	62	-0-	-0-		-0-	62	1		N	-0-		-0-
11	61	N	61	-0-	-0-		-0-	61	1		N	-0-		-0-
12	62	N	60	-0-	-2		-0-	60	1		N	-0-		-0-
01	62	N	56	-0-	-6		-0-	56	1		N	-0-		-0-
02	56	N	55	-0-	-1		-0-	55	1		N	-0-		-0-
03	62	N	56	-0-	-6		-0-	56	1		N	-0-		-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT		-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949 X	17601	-0-	-348	-0-	17474	2	127	9	N	115	177	1			137
11	17370 X	16326	-0-	-1044	-0-	16133	2	193	9	N	175	182	1			130
12	17949 X	17464	-0-	-485	-0-	17343	2	121	9	N	110	182	1			58
01	17624 X	17624	-0-	-0-	-0-	17397	2	227	9	N	206	185	1			79
02	16186 X	16186	-0-	-0-	-0-	15977	2	209	9	N	190					269
03	17608 X	17131	-0-	-477	-0-	16974	2	157	9	N	143	188	1			224

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

10	2545 N	2545	-0-	-0-	-0-	1295	1	1213	2	N	34					201
						37	9									
11	2280 N	531	-0-	-1749	-0-	339	1	191	2	N	1					202
						1	9									
12	2790 N	-0-	-0-	-2790	-0-					N	-0-	186	1			16
01	2542 N	235	-0-	-2307	-0-	206	1	29	9	N	26					42
02	504 N	201	-0-	-303	-0-	176	1	25	9	N	23					65
*03	248 N	248	-0-	-0-	-0-	227	1	21	9	N	19					84

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

10	1663 N	1663	-0-	-0-	-0-	1663	2			Y	-0-					125
11	1588 N	1588	-0-	-0-	-0-	1588	2			Y	-0-					125
12	1815 N	1815	-0-	-0-	-0-	1776	2	39	9	Y	35					160
01	1608 N	1608	-0-	-0-	-0-	1564	2	44	9	Y	40					200
02	1444 N	1444	-0-	-0-	-0-	1420	2	24	9	Y	22					222
*03	1631 N	1631	-0-	-0-	-0-	1630	2	1	9	Y	1	166	1			57

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11147	X	11147	-0-	-0-	-0-	10727	2	420	9	N	382	320	1			130
11	10470	X	10287	-0-	-183	-0-	9992	2	295	9	N	268	342	1			56
12	11043	X	11043	-0-	-0-	-0-	10712	2	331	9	N	301	341	1			16
01	11160	X	10931	-0-	-229	-0-	10594	2	337	9	N	306	307	1			15
02	10080	X	7548	-0-	-2532	-0-	7149	2	399	9	N	363	180	1			198
03	11160	X	10755	-0-	-405	-0-	10647	2	108	9	N	98	164	1			132

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

10	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

10	93	N	139	-0-	46	B	-5401	29	1	110	2	N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-5401					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-5401					N	-0-				-0-
01	93	N	-0-	-0-	-93	B	-5401					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-5401					N	-0-				-0-
03	0	N	NO RPT	-0-	-0-	B	-5401					N	NO RPT				-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

10	2914	#	2245	-0-	-669	-0-	2124	2	121	9	N	110	183	1			85
11	2730	#	2509	-0-	-221	-0-	2439	2	70	9	N	64					149
12	2821	#	1879	-0-	-942	-0-	1835	2	44	9	N	40					189
01	2821	#	2035	-0-	-786	-0-	1940	2	95	9	N	86	180	1			95
02	2352	N	2243	-0-	-109	-0-	2156	2	87	9	N	79					174
*03	2378	N	2378	-0-	-0-	-0-	2319	2	59	9	N	54					228

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814 N	1814	-0-	-0-	-0-	1796	2	18	9	N	16	175	1			25
*11	1355 N	1355	-0-	-0-	-0-	1291	2	64	9	N	58					83
*12	1129 N	1129	-0-	-0-	-0-	1105	2	24	9	N	22					105
*01	1078 N	1078	-0-	-0-	-0-	1059	2	19	9	N	17					122
*02	110 N	110	-0-	-0-	-0-	110	2			N	-0-					122
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7233 X	7233	-0-	-0-	-0-	310	1	6765	2	N	144	184	1			170
						158	9									
11	10050 X	7141	-0-	-2909	-0-	260	1	6880	2	N	1	106	1			65
						1	9									
12	11067 X	10467	-0-	-600	-0-	310	1	9731	2	N	387	373	1	1	8	78
						426	9									
01	11067 X	3303	-0-	-7764	-0-	110	1	3123	2	N	64					142
						70	9									
02	9996 X	1288	-0-	-8708	-0-	40	1	1220	2	N	25					167
						28	9									
*03	10845 X	10845	-0-	-0-	-0-	310	1	10285	2	N	227	184	1			210
						250	9									

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

10	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

10	1229 N	1229	-0-	-0-	-0-	1229	1		N	-0-			-0-
11	1443 N	1443	-0-	-0-	-0-	1443	1		N	-0-			-0-
12	1517 N	1517	-0-	-0-	-0-	1517	1		N	-0-			-0-
01	1380 N	1380	-0-	-0-	-0-	1380	1		N	-0-			-0-
02	1344 N	1279	-0-	-65	-0-	1279	1		N	-0-			-0-
03	1519 N	1434	-0-	-85	-0-	1434	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

10	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	65 N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
01	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

10	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93 N	78	-0-	-15	-0-	78	2			N	-0-					-0-
01	64 N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93 N	69	-0-	-24	-0-	69	2			N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921

WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		71	-0-	71	71	71	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836

BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

10	400 N	400	-0-	-0-	-0-	400	1		N	-0-			-0-
11	528 N	528	-0-	-0-	-0-	528	1		N	-0-			-0-
12	559 N	559	-0-	-0-	-0-	559	1		N	-0-			-0-
01	504 N	504	-0-	-0-	-0-	504	1		N	-0-			-0-
*02	484 N	484	-0-	-0-	-0-	484	1		N	-0-			-0-
*03	539 N	539	-0-	-0-	-0-	539	1		N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921

WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

10	93 N	-0-	-0-	-93	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	78 N	78	-0-	-0-	-0-	78	2		Y	-0-			-0-
01	68 N	68	-0-	-0-	-0-	68	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	74	-0-	74	74	74	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

10	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	69 N	69	-0-	-0-	-0-	69	2		Y	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	67	-0-	67	67	67	2		Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

10	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	62 N	56	-0-	-6	-0-	56	2		Y	-0-			-0-
01	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

10	93 N	-0-	-0-	-93	-0-			Y	-0-			64
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			64
12	102 N	102	-0-	-0-	-0-	102	2	Y	-0-			64
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			64
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			64
03	DLQ G-10	112	-0-	112	112	112	2	Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

10	2449 X	1630	-0-	-819	-0-	150	1	1448	2	Y	29				223
						32	9								
11	1920 N	1792	-0-	-128	-0-	150	1	1630	2	Y	11				234
						12	9								
12	1814 N	1814	-0-	-0-	-0-	155	1	1646	2	Y	12	165	1		81
						13	9								
01	1709 N	1709	-0-	-0-	-0-	155	1	1515	2	Y	35				116
						39	9								
02	1764 N	1635	-0-	-129	-0-	140	1	1473	2	Y	20				136
						22	9								
*03	2293 N	2293	-0-	-0-	-0-	155	1	2103	2	Y	32				168
						35	9								

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

10	1395 N	453	-0-	-942	-0-	453	2	N	-0-			3
11	840 N	512	-0-	-328	-0-	512	2	N	-0-			3
12	528 N	528	-0-	-0-	-0-	528	2	N	-0-			3
01	465 N	346	-0-	-119	-0-	346	2	N	-0-			3
*02	476 N	335	-0-	-141	-0-	335	2	N	-0-			3
03	527 N	335	-0-	-192	-0-	335	2	N	-0-			3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 N	1035	-0-	-50	-0-	1035	2		N	-0-			20
11	1230 N	996	-0-	-234	-0-	996	2		N	-0-			20
12	1209 N	1098	-0-	-111	-0-	1098	2		N	-0-			20
01	1023 N	995	-0-	-28	-0-	995	2		N	-0-			20
*02	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20
*03	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

10	961 N	802	-0-	-159	-0-	802	2		N	-0-			25
11	960 N	723	-0-	-237	-0-	723	2		N	-0-			25
12	992 N	732	-0-	-260	-0-	732	2		N	-0-			25
01	821 N	821	-0-	-0-	-0-	821	2		N	-0-			25
*02	823 N	823	-0-	-0-	-0-	823	2		N	-0-			25
*03	823 N	823	-0-	-0-	-0-	823	2		N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

10	1285 N	1285	-0-	-0-	-0-	1285	2		N	-0-			16
11	1247 N	1247	-0-	-0-	-0-	1247	2		N	-0-			16
12	1224 N	1224	-0-	-0-	-0-	1224	2		N	-0-			16
01	1235 N	1235	-0-	-0-	-0-	1235	2		N	-0-			16
*02	1264 N	1264	-0-	-0-	-0-	1264	2		N	-0-			16
*03	1264 N	1264	-0-	-0-	-0-	1264	2		N	-0-			16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

10	635 N	635	-0-	-0-	-0-	635	2		N	-0-			-0-
11	767 N	767	-0-	-0-	-0-	767	2		N	-0-			-0-
12	329 N	329	-0-	-0-	-0-	329	2		N	-0-			-0-
01	620 N	406	-0-	-214	-0-	406	2		N	-0-			-0-
*02	728 N	33	-0-	-695	-0-	33	2		N	-0-			-0-
03	341 N	102	-0-	-239	-0-	102	2		N	-0-			-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

10	899 N	812	-0-	-87	-0-	812	2		N	-0-			-0-
11	990 N	790	-0-	-200	-0-	790	2		N	-0-			-0-
12	972 N	972	-0-	-0-	-0-	972	2		N	-0-			-0-
01	932 N	932	-0-	-0-	-0-	932	2		N	-0-			-0-
02	751 N	751	-0-	-0-	-0-	751	2		N	-0-			-0-
03	961 N	721	-0-	-240	-0-	721	1		N	-0-			-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	864	-0-	-252	-0-	181	1	627	3	Y	51					73
							56	9									
11	1080	X	756	-0-	-324	-0-	166	1	534	3	Y	51					124
							56	9									
12	1116	X	611	-0-	-505	-0-	126	1	423	3	Y	56	133	1			47
							62	9									
01	1116	X	580	-0-	-536	-0-	154	1	376	3	Y	45					92
							50	9									
02	784	X	492	-0-	-292	-0-	119	1	332	3	Y	37					129
							41	9									
03	868	X	645	-0-	-223	-0-	164	1	441	3	Y	36					165
							40	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

10	434	N	216	-0-	-218	-0-	216	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					66
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457 N	1068	-0-	-389	-0-	1068	2		N	-0-			80
11	1012 N	1012	-0-	-0-	-0-	1012	2		N	-0-			80
12	1550 N	1342	-0-	-208	-0-	1342	2		N	-0-			80
01	1054 N	853	-0-	-201	-0-	853	2		N	-0-			80
02	952 N	945	-0-	-7	-0-	945	2		N	-0-			80
03	1333 N	922	-0-	-411	-0-	922	2		N	-0-			80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	287	329	1			96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	270	301	1			65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	117	159	1			23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	152	163	1			12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	320	322	1			10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	180	155	1			35

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

10	62	N	-0-	-0-	-62	-0-				N	-0-					46
11	30	N	30	-0-	-0-	-0-	30	2		N	-0-					46
12	0	N	-0-	-0-	-0-	-0-				N	-0-					46
01	0	N	-0-	-0-	-0-	-0-				N	-0-					46
02	28	N	-0-	-0-	-28	-0-				N	-0-					46
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

10	1209	N	-0-	-0-	-1209	-0-				N	-0-					87
11	0	N	-0-	-0-	-0-	-0-				N	28					115
12	0	N	-0-	-0-	-0-	-0-				N	-0-					115
01	0	N	-0-	-0-	-0-	-0-				N	-0-					115
02	0	N	-0-	-0-	-0-	-0-				N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					115

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

10	1085	N	302	-0-	-783	-0-	302	2		N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-				N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-				N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

10	4501	X	4501	-0-	-0-	-0-	407	1	4094	2	N	-0-				-0-
11	4624	X	4624	-0-	-0-	-0-	398	1	4226	2	N	-0-				-0-
12	8382	X	8382	-0-	-0-	-0-	423	1	7959	2	N	-0-				-0-
01	4645	X	4645	-0-	-0-	-0-	368	1	4277	2	N	-0-				-0-
*02	2677	X	2677	-0-	-0-	-0-	263	1	2414	2	N	-0-				-0-
*03	6449	X	6449	-0-	-0-	-0-	325	1	6124	2	N	-0-				-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

10	2869 R	2869	-0-	-0-	-0-	2869	2		N	-0-			-0-
11	3480 #	2492	-0-	-988	-0-	2492	2		N	-0-			-0-
12	3627 #	3479	-0-	-148	-0-	3479	2		N	-0-			-0-
01	3627 #	3139	-0-	-488	-0-	3139	2		N	-0-			-0-
02	3276	2313	-0-	-963	-0-	2313	2		N	-0-			-0-
03	3472 #	2359	-0-	-1113	-0-	2359	2		N	-0-			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REO OPERATING LLC 701876
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

10	14B2 EXT	1562	-0-	1562	4299	1562	2		N	-0-			-0-
11	5581 X	1282	-0-	-4299	-0-	1282	2		N	-0-			-0-
12	1706 N	1706	-0-	-0-	-0-	1706	2		N	-0-			-0-
01	1727 N	1727	-0-	-0-	-0-	1727	2		N	-0-			-0-
02	1577 N	1577	-0-	-0-	-0-	1577	2		N	-0-			-0-
*03	1687 N	1687	-0-	-0-	-0-	1687	2		N	-0-			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
11	25 X	2	-0-	-23	-0-	1	1	1	3	Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	2360	-0-	-0-	-0-	213	1	2147	2	N	-0-					-0-
11	2104	2104	-0-	-0-	-0-	182	1	1922	2	N	-0-					-0-
12	5474	3109	-0-	-2365	-0-	157	1	2952	2	N	-0-					-0-
01	5104	2924	-0-	-2180	-0-	232	1	2692	2	N	-0-					-0-
*02	3734	2203	-0-	-1531	-0-	217	1	1986	2	N	-0-					-0-
03	744	3070	-0-	2326	2326	155	1	2915	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	71	-0-	71	71	40	1	31	3	Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	71					Y	-0-					-0-
02	71 X	-0-	-0-	-71	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

10	2945 X	2831	-0-	-114	-0-	276	1	2555	2	N	-0-			71
11	2850 X	2757	-0-	-93	-0-	264	1	2491	2	N	2			73
						2	9							
12	2945 X	2445	-0-	-500	-0-	312	1	2133	2	N	-0-			73
01	2945 X	2823	-0-	-122	-0-	192	1	2630	2	N	1			74
						1	9							
02	2660 X	2629	-0-	-31	-0-	192	1	2433	2	N	4			78
						4	9							
*03	2921 X	2921	-0-	-0-	-0-	240	1	2677	2	N	4			82
						4	9							

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

10	3389 X	3389	-0-	-0-	-0-	1243	1	2146	3	Y	-0-			45
11	2817 X	2817	-0-	-0-	-0-	1375	1	1442	3	Y	-0-			45
12	2751 X	2751	-0-	-0-	-0-	1549	1	1202	3	Y	-0-			45
01	3255 X	1939	-0-	-1316	-0-	1340	1	599	3	Y	-0-			45
02	2940 X	1283	-0-	-1657	-0-	614	1	667	3	Y	2			47
						2	9							
03	3255 X	2896	-0-	-359	-0-	1595	1	1277	3	Y	22			69
						24	9							

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

10	4503 X	4503	-0-	-0-	-0-	1633	1	2820	3	N	45			131
						50	9							
11	2940 X	2720	-0-	-220	-0-	1326	1	1390	3	N	4			135
						4	9							
12	3038 X	2007	-0-	-1031	-0-	1128	1	875	3	N	4			139
						4	9							
01	3038 X	794	-0-	-2244	-0-	546	1	244	3	N	4			143
						4	9							
02	2744 X	712	-0-	-2032	-0-	340	1	369	3	N	3			146
						3	9							
03	3038 X	1976	-0-	-1062	-0-	1082	1	866	3	N	25			171
						28	9							

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	65	1	112	3	Y	-0-					134
11	252	N	252	-0-	-0-	-0-	123	1	129	3	Y	-0-					134
12	465	N	296	-0-	-169	-0-	167	1	129	3	Y	-0-					134
01	276	N	276	-0-	-0-	-0-	191	1	85	3	Y	-0-					134
02	224	N	211	-0-	-13	-0-	101	1	110	3	Y	-0-					134
03	310	N	196	-0-	-114	-0-	109	1	87	3	Y	-0-					134

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

*04	14B2	EXT	128	-0-	128	128	16	1	112	2	Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	128					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	128					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	128					Y	-0-					-0-
*08	14B2	EXT	24	-0-	24	152	4	1	20	2	Y	-0-					-0-
*09	14B2	EXT	12	-0-	12	164	1	1	11	2	Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	164					Y	-0-					-0-
*11	164	X	-0-	-0-	-164	-0-					Y	-0-					-0-
*12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

*04	3540	X	2979	-0-	-561	-0-	363	1	2616	2	N	-0-					26
*05	3658	X	2772	-0-	-886	-0-	396	1	2376	2	N	-0-					26
*06	3420	X	2557	-0-	-863	-0-	328	1	2229	2	N	-0-					26
*07	3534	X	2691	-0-	-843	-0-	245	1	2446	2	N	-0-					26
*08	3348	X	3301	-0-	-47	-0-	514	1	2787	2	N	-0-					26
*09	3096	X	3096	-0-	-0-	-0-	378	1	2718	2	N	-0-					26
*10	3135	X	3135	-0-	-0-	-0-	373	1	2762	2	N	-0-	26	1			-0-
*11	3180	X	2815	-0-	-365	-0-	501	1	2314	2	N	-0-					-0-
*12	3286	X	2834	-0-	-452	-0-	404	1	2430	2	N	-0-					-0-
*01	3286	X	2650	-0-	-636	-0-	289	1	2361	2	N	-0-					-0-
*02	2884	X	2610	-0-	-274	-0-	203	1	2407	2	N	-0-					-0-
*03	3131	X	2771	-0-	-360	-0-	263	1	2508	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

*04	3540	X	3452	-0-	-88	-0-	420	1	3032	2	N	-0-					114
*05	3658	X	3476	-0-	-182	-0-	496	1	2980	2	N	-0-					114
*06	3540	X	3509	-0-	-31	-0-	450	1	3059	2	N	-0-					114
*07	3658	X	3297	-0-	-361	-0-	300	1	2997	2	N	-0-					114
*08	3790	X	3790	-0-	-0-	-0-	590	1	3200	2	N	-0-					114
*09	3516	X	3516	-0-	-0-	-0-	429	1	3087	2	N	-0-					114
*10	3627	X	3520	-0-	-107	-0-	418	1	3102	2	N	-0-	114	1			-0-
*11	3540	X	3291	-0-	-249	-0-	585	1	2706	2	N	-0-					-0-
*12	3658	X	3256	-0-	-402	-0-	465	1	2791	2	N	-0-					-0-
*01	3658	X	3403	-0-	-255	-0-	372	1	3031	2	N	-0-					-0-
*02	3276	X	3223	-0-	-53	-0-	250	1	2973	2	N	-0-					-0-
*03	3534	X	3499	-0-	-35	-0-	332	1	3167	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	390 N	313	-0-	-77	-0-	38	1	275	2	Y	-0-			-0-
*05	355 N	355	-0-	-0-	-0-	51	1	304	2	Y	-0-			-0-
*06	DLQ G-10	335	-0-	335	335	43	1	292	2	Y	-0-			-0-
*07	DLQ G-10	267	-0-	267	602	24	1	243	2	Y	-0-			-0-
*08	858 N	256	-0-	-602	-0-	40	1	216	2	Y	-0-			-0-
*09	429 N	429	-0-	-0-	-0-	52	1	377	2	Y	-0-			-0-
*10	413 N	413	-0-	-0-	-0-	49	1	364	2	Y	-0-			-0-
*11	338 N	338	-0-	-0-	-0-	60	1	278	2	Y	-0-			-0-
*12	372 N	300	-0-	-72	-0-	43	1	257	2	Y	-0-			-0-
*01	384 N	384	-0-	-0-	-0-	42	1	342	2	Y	-0-			-0-
*02	308 N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-			-0-
*03	342 N	342	-0-	-0-	-0-	32	1	310	2	Y	-0-			-0-

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

10	0 #	-0-	-0-	-0-	-0-					N	-0-			171
11	0 #	-0-	-0-	-0-	-0-					N	-0-			171
12	0 #	-0-	-0-	-0-	-0-					N	-0-			171
01	0 #	-0-	-0-	-0-	-0-					N	-0-			171
02	0 #	-0-	-0-	-0-	-0-					N	-0-			171
*03	38 R	38	-0-	-0-	-0-	38	2			N	-0-			171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

10	21911	6209	-0-	-15702	-0-	2329	1	3834	2	Y	42					178
						46	9									
11	4389 R	4389	-0-	-0-	-0-	1180	1	3176	2	Y	30	146	1			62
						33	9									
12	6324 #	3187	-0-	-3137	-0-	495	1	2657	2	Y	32					94
						35	9									
01	6262 #	3158	-0-	-3104	-0-	510	1	2630	2	Y	16					110
						18	9									
02	5600 #	2744	-0-	-2856	-0-	423	1	2321	2	Y	-0-					110
03	6200 #	2832	-0-	-3368	-0-	498	1	2333	2	Y	1					111
						1	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	745	-0-	145	1893	279	1	460	2	Y	5					15
							6	9									
11	2608	N	715	-0-	-1893	-0-	194	1	521	2	Y	-0-					15
12	992	N	638	-0-	-354	-0-	99	1	532	2	Y	6					21
							7	9									
01	744	N	538	-0-	-206	-0-	87	1	448	2	Y	3					24
							3	9									
02	672	N	513	-0-	-159	-0-	79	1	434	2	Y	-0-					24
03	651	N	363	-0-	-288	-0-	64	1	299	2	Y	-0-					24

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	1534	-0-	934	3788	576	1	947	2	Y	10					38
							11	9									
11	3000	N	905	-0-	-2095	1693	243	1	655	2	Y	6	30	1			14
							7	9									
12	2850	N	1157	-0-	-1693	-0-	180	1	964	2	Y	12					26
							13	9									
01	1333	N	1045	-0-	-288	-0-	169	1	870	2	Y	5					31
							6	9									
02	1167	N	1167	-0-	-0-	-0-	180	1	987	2	Y	-0-					31
03	1147	N	948	-0-	-199	-0-	167	1	781	2	Y	-0-					31

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

10	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
11	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
12	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
01	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	0	X	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

10	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
02	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

10	0 #	-0-	-0-	-0-	-0-				N	-0-			111
11	0 #	-0-	-0-	-0-	-0-				N	-0-			111
12	0 #	-0-	-0-	-0-	-0-				N	-0-			111
01	0 #	-0-	-0-	-0-	-0-				N	-0-			111
02	0 #	-0-	-0-	-0-	-0-				N	-0-			111
03	0 #	-0-	-0-	-0-	-0-				N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

10	31	N	27	-0-	-4	-0-	27	2			N	-0-					338
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					338
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					338
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					338
02	28	N	-0-	-0-	-28	-0-					N	-0-					338
03	15	N	9	-0-	-6	-0-	9	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

10	279	N	182	-0-	-97	-0-	182	2			N	-0-					132
11	240	N	112	-0-	-128	-0-	112	2			N	-0-					132
12	248	N	98	-0-	-150	-0-	98	2			N	-0-					132
01	186	N	119	-0-	-67	-0-	119	2			N	-0-					132
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					132
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

10	0		-0-	-0-	-0-	-0-					N	-0-					18
11	0		-0-	-0-	-0-	-0-					N	-0-					18
12	0		-0-	-0-	-0-	-0-					N	-0-					18
01	0		-0-	-0-	-0-	-0-					N	-0-					18
02	0		-0-	-0-	-0-	-0-					N	-0-	18	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

10	3131	#	2648	-0-	-483	-0-	2638	2	10	9	Y	9					169
11	3030	#	2724	-0-	-306	-0-	2724	2			Y	-0-					169
12	2976	#	2688	-0-	-288	-0-	2679	2	9	9	Y	8					177
01	2790	#	2749	-0-	-41	-0-	2716	2	33	9	Y	30					207
02	2548	#	2364	-0-	-184	-0-	2362	2	2	9	Y	2					209
03	2821	#	2612	-0-	-209	-0-	2609	2	3	9	Y	3					212

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0- B	-0-	319	1	878	2	N	-0-					197
11	1464	N	1464	-0-	-0- B	-0-	468	1	922	2	N	67	199	1			65
							74	9									
12	1705	N	1215	-0-	-490 B	-0-	420	1	786	2	N	8					73
							9	9									
01	1209	N	1061	-0-	-148 B	-0-	279	1	757	2	N	23					96
							25	9									
02	1372	N	839	-0-	-533 B	-0-	225	1	606	2	N	7					103
							8	9									
*03	1456	N	1456	-0-	-0- B	-0-	403	1	1031	2	N	20					123
							22	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

10	3199	X	3199	-0-	-0- B	-0-	841	1	2339	2	N	17	187	1			53
							19	9									
11	2295	X	2295	-0-	-0- B	-0-	812	1	1441	2	N	38					91
							42	9									
12	4495	X	1644	-0-	-2851 B	-0-	560	1	1060	2	N	22					113
							24	9									
01	4495	X	2401	-0-	-2094 B	-0-	620	1	1737	2	N	40					153
							44	9									
02	4060	X	2147	-0-	-1913 B	-0-	598	1	1527	2	N	20					173
							22	9									
03	3193	X	3145	-0-	-48 B	-0-	868	1	2236	2	N	37					210
							41	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

10	548	N	548	-0-	-0- B	-0-	72	1	476	2	N	-0-					159
11	540	N	223	-0-	-317 B	-0-	51	1	172	2	N	-0-					159
12	353	N	353	-0-	-0- B	-0-	36	1	317	2	N	-0-					159
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					159
02	1323	N	1323	-0-	-0- B	-0-	392	1	931	2	N	-0-					159
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					159

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

10	1333	X	1010	-0-	-323 B	-0-	270	1	740	2	N	-0-					185
11	1290	X	794	-0-	-496 B	-0-	231	1	557	2	N	5					190
							6	9									
12	1894	X	1894	-0-	-0- B	-0-	667	1	1227	2	N	-0-					190
01	2692	X	2692	-0-	-0- B	-0-	682	1	1949	2	N	55	180	1			65
							61	9									
02	1354	N	1354	-0-	-0- B	-0-	390	1	964	2	N	-0-					65
03	1891	N	89	-0-	-1802 B	-0-	31	1	58	2	N	-0-					65

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3059	X	3059	-0-	-0- B	-0-	464	1	2542	2	N	48	186	1			29
							53	9									
11	2929	X	2929	-0-	-0- B	-0-	448	1	2373	2	N	98					127
							108	9									
12	4061	X	2240	-0-	-1821 B	-0-	406	1	1740	2	N	85					212
							94	9									
01	4061	X	898	-0-	-3163 B	-0-	135	1	708	2	N	50					262
							55	9									
02	3668	X	2102	-0-	-1566 B	-0-	338	1	1721	2	N	39	191	1			110
							43	9									
03	3069	X	1785	-0-	-1284 B	-0-	310	1	1418	2	N	52					162
							57	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	X	1808	-0-	-0- B	-0-	375	1	1370	2	N	57					290
							63	9									
11	810	X	116	-0-	-694 B	-0-	15	1	101	2	N	-0-					290
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
02	112	N	45	-0-	-67 B	-0-	45	1			N	-0-					290
*03	6181	X	6181	-0-	-0- B	-0-	450	1	5688	2	N	39	180	1			149
							43	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1711	-0-	-1234 B	-0-	270	1	1441	2	N	-0-					135
11	2850	X	1517	-0-	-1333 B	-0-	234	1	1283	2	N	-0-					135
12	1904	X	1904	-0-	-0- B	-0-	336	1	1565	2	N	3					138
							3	9									
01	2484	X	2484	-0-	-0- B	-0-	465	1	2019	2	N	-0-					138
02	1680	X	1533	-0-	-147 B	-0-	250	1	1282	2	N	1					139
							1	9									
*03	2081	X	2081	-0-	-0- B	-0-	372	1	1697	2	N	11					150
							12	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3695	X	3695	-0-	-0- B	-0-	580	1	3115	2	N	-0-					73
11	2936	X	2936	-0-	-0- B	-0-	580	1	2356	2	N	-0-					73
12	3906	X	3340	-0-	-566 B	-0-	609	1	2679	2	N	47					120
							52	9									
01	4432	X	4432	-0-	-0- B	-0-	806	1	3569	2	N	52					172
							57	9									
02	3528	X	3234	-0-	-294 B	-0-	525	1	2664	2	N	41					213
							45	9									
*03	3878	X	3878	-0-	-0- B	-0-	690	1	3131	2	N	52					265
							57	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

10	826	N	826	-0-	-0- B	-0-	116	1	660	2	N	45				243
							50	9								
11	703	N	703	-0-	-0- B	-0-	116	1	559	2	N	25				268
							28	9								
12	465	N	439	-0-	-26 B	-0-	81	1	336	2	N	20	190	1		98
							22	9								
01	837	N	642	-0-	-195 B	-0-	96	1	522	2	N	22				120
							24	9								
02	958	N	958	-0-	-0- B	-0-	168	1	745	2	N	41				161
							45	9								
*03	739	N	739	-0-	-0- B	-0-	104	1	584	2	N	46				207
							51	9								

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

10	1794	N	1794	-0-	-0- B	-0-	465	1	1230	2	N	90				227
							99	9								
11	884	N	884	-0-	-0- B	-0-	270	1	465	2	N	135				362
							149	9								
12	1488	N	566	-0-	-922 B	-0-	174	1	319	2	N	66	195	1		233
							73	9								
01	1736	N	694	-0-	-1042 B	-0-	155	1	436	2	N	94				327
							103	9								
02	934	N	934	-0-	-0- B	-0-	234	1	615	2	N	77				404
							85	9								
*03	964	N	964	-0-	-0- B	-0-	248	1	617	2	N	90	376	1		118
							99	9								

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

10	4960	X	4563	-0-	-397	-0-	926	1	3623	2	Y	13				105
							14	9								
11	4650	X	4261	-0-	-389	-0-	880	1	3375	2	Y	5				110
							6	9								
12	4774	X	4390	-0-	-384	-0-	917	1	3443	2	Y	27				137
							30	9								
01	4743	X	4246	-0-	-497	-0-	903	1	3334	2	Y	8	97	1		48
							9	9								
02	3920	X	3733	-0-	-187	-0-	797	1	2929	2	Y	6				54
							7	9								
03	4340	X	3912	-0-	-428	-0-	866	1	3026	2	Y	18				72
							20	9								

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4076	X	4076	-0-	-0-	-0-	827	1	3236	2	Y	12					84
							13	9									
11	3916	X	3916	-0-	-0-	-0-	809	1	3101	2	Y	5					89
							6	9									
12	4030	X	4002	-0-	-28	-0-	836	1	3143	2	Y	21					110
							23	9									
01	4030	X	3944	-0-	-86	-0-	839	1	3095	2	Y	9	79	1			40
							10	9									
02	3601	X	3601	-0-	-0-	-0-	769	1	2825	2	Y	6					46
							7	9									
*03	3899	X	3899	-0-	-0-	-0-	863	1	3016	2	Y	18					64
							20	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

10	6913	X	6615	-0-	-298	-0-	1347	1	5268	2	N	-0-					180
11	6690	X	6341	-0-	-349	-0-	1311	1	5030	2	N	-0-					180
12	6913	X	6409	-0-	-504	-0-	1347	1	5062	2	N	-0-					180
01	6727	X	6367	-0-	-360	-0-	1358	1	5009	2	N	-0-					180
02	5964	X	5767	-0-	-197	-0-	1234	1	4531	2	N	2					182
							2	9									
03	6603	X	6161	-0-	-442	-0-	1371	1	4790	2	N	-0-					182

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

10	806	N	587	-0-	-219	-0-	587	2			N	-0-					37
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					37
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-	33	1			4
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					4
*03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					4

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6482	R	6482	-0-	-0-	-0-	370	1	6112	2	N	-0-					-0-
01	7016	R	7016	-0-	-0-	-0-	77	1	6939	2	N	-0-					-0-
02	6329	R	6329	-0-	-0-	-0-	878	1	5451	2	N	-0-					-0-
03	6479	#	6228	-0-	-251	-0-	903	1	5325	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	#	9	-0-	-84	-0-	7	1	2	3	N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	9	#	-0-	-0-	-9	-0-					N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

10	4328	X	4328	-0-	-0- B	-0-	4296	2	32	9	N	29					139
11	3690	X	3250	-0-	-440 B	-0-	3221	2	29	9	N	26					165
12	3813	X	1690	-0-	-2123 B	-0-	1664	2	26	9	N	24	167	1			22
01	3162	X	3034	-0-	-128 B	-0-	3008	2	26	9	N	24					46
02	3444	X	1052	-0-	-2392 B	-0-	1016	2	36	9	N	33					79
03	3813	X	NO RPT	-0-	-3813 B	-0-					N	NO RPT					79

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136 X	3136	-0-	-0- B	-0-	3125	2	11	9	N	10	172	1			40
11	2160 X	969	-0-	-1191 B	-0-	960	2	9	9	N	8					48
12	4619 X	2147	-0-	-2472 B	-0-	2115	2	32	9	N	29					77
01	4660 X	4660	-0-	-0- B	-0-	4566	2	94	9	N	85					162
02	4172 X	3819	-0-	-353 B	-0-	3813	2	6	9	N	5					167
*03	3886 X	3886	-0-	-0- B	-0-	3886	2			N	-0-					167

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

10	3875 X	2210	-0-	-1665 B	-0-	2199	2	11	9	N	10					282
11	2070 X	1455	-0-	-615 B	-0-	1452	2	3	9	N	3					285
12	1943 X	1943	-0-	-0- B	-0-	1923	2	20	9	N	18					303
01	3767 X	3767	-0-	-0- B	-0-	3739	2	28	9	N	25					328
02	3932 X	3932	-0-	-0- B	-0-	3888	2	44	9	N	40					368
*03	3783 X	3783	-0-	-0- B	-0-	3746	2	37	9	N	34	190	1			212

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

10	7087 X	7087	-0-	-0- B	-0-	6989	2	98	9	N	89					217
11	6660 X	5524	-0-	-1136 B	-0-	5503	2	21	9	N	19	193	1			43
12	6882 X	5861	-0-	-1021 B	-0-	5785	2	76	9	N	69					112
01	7248 X	7248	-0-	-0- B	-0-	7248	2			N	-0-					112
02	6412 X	5087	-0-	-1325 B	-0-	5080	2	7	9	N	6					118
03	7099 X	5258	-0-	-1841 B	-0-	5258	2			N	-0-					118

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

10	589 N	398	-0-	-191 B	-0-	398	2			N	-0-					157
11	540 N	333	-0-	-207 B	-0-	333	2			N	-0-					157
12	434 N	230	-0-	-204 B	-0-	229	2	1	9	N	1					158
01	403 N	136	-0-	-267 B	-0-	132	2	4	9	N	4					162
02	308 N	-0-	-0-	-308 B	-0-					N	3					165
03	217 N	-0-	-0-	-217 B	-0-					N	7					172

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

10	8029 X	3109	-0-	-4920 B	-0-	3073	2	36	9	N	33					103
11	7290 X	840	-0-	-6450 B	-0-	825	2	15	9	N	14					117
12	7533 X	4634	-0-	-2899 B	-0-	4584	2	50	9	N	45					162
01	7533 X	7497	-0-	-36 B	-0-	7398	2	99	9	N	90	194	1			58
02	7961 X	7961	-0-	-0- B	-0-	7834	2	127	9	N	115					173
*03	7767 X	7767	-0-	-0- B	-0-	7671	2	96	9	N	87	188	1			72

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

10	1984 #	2081	-0-	97 B	-32184	2081	3	N	-0-			-0-
11	1950 #	1921	-0-	-29 B	-32213	1921	3	N	-0-			-0-
12	3441	1983	-0-	-1458 B	-33671	1983	3	N	-0-			-0-
01	3441	2296	-0-	-1145 B	-34816	2296	3	N	-0-			-0-
02	3108	1831	-0-	-1277 B	-36093	1831	3	N	-0-			-0-
03	2077 #	2123	-0-	46 B	-36047	2123	3	N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					268
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

10	1426 N	218	-0-	-1208	-0-	21	1	197	2	N	-0-					10
11	1380 N	842	-0-	-538	-0-	58	1	610	2	N	158					168
						174	9									
12	1875 N	1875	-0-	-0-	-0-	100	1	1538	2	N	215	335	1			48
						237	9									
01	1212 N	1212	-0-	-0-	-0-	92	1	897	2	N	203	165	1			86
						223	9									
02	1062 N	1062	-0-	-0-	-0-	71	1	812	2	N	163	167	1			82
						179	9									
03	1426 N	1196	-0-	-230	-0-	77	1	901	2	N	198	169	1			111
						218	9									

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. //CONT.// 828352
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	46	1	431	2	N	-0-					210
11	535	N	535	-0-	-0-	-0-	47	1	488	2	N	-0-					210
12	474	N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					210
01	465	N	-0-	-0-	-465	-0-					N	-0-					210
02	504	N	149	-0-	-355	-0-	3	1	38	2	N	98					308
							108	9									
03	465	N	318	-0-	-147	-0-	23	1	274	2	N	19	177	1			150
							21	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T.	A.	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

10	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
11	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
12	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
01	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
02	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
03	0	N	NO RPT	-0-	-0-	B	-25237					N	NO RPT				92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				82
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				82
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				82
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

10	0	N	-0-	-0-	-0-		-0-					N	-0-				13
11	0	N	-0-	-0-	-0-		-0-					N	-0-				13
12	0	N	-0-	-0-	-0-		-0-					N	-0-				13
01	440	N	440	-0-	-0-		-0-		440	2		N	-0-				13
02	362	N	362	-0-	-0-		-0-		362	2		N	-0-				13
*03	577	N	577	-0-	-0-		-0-		577	2		N	-0-				13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857 X	2857	-0-	-0-	-0-	2733	2	124	9	N	113	175	1			37
11	3246 X	3246	-0-	-0-	-0-	3089	2	157	9	N	143					180
12	2542 X	2437	-0-	-105	-0-	2356	2	81	9	N	74	191	1			63
01	2788 N	2788	-0-	-0-	-0-	2548	2	240	9	N	218					281
*02	2296 X	1705	-0-	-591	-0-	1663	2	42	9	N	38	179	1			140
03	2542 X	NO RPT	-0-	-2542	-0-					N	NO RPT					140

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

10	14B2 EXT	-0-	-0-	-0-	42					N	12					139
11	42 X	-0-	-0-	-42	-0-					N	23					162
12	0 X	-0-	-0-	-0-	-0-					N	17					179
01	0 N	-0-	-0-	-0-	-0-					N	21					200
02	0 N	-0-	-0-	-0-	-0-					N	17					217
03	0 N	-0-	-0-	-0-	-0-					N	26	170	2			73

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

10	2100 N	1470	-0-	-630	1538	1453	2	17	9	Y	15					148
11	2762 N	1224	-0-	-1538	-0-	1210	2	14	9	Y	13					161
12	1426 N	745	-0-	-681	-0-	735	2	10	9	Y	9					170
01	1457 N	290	-0-	-1167	-0-	290	2			Y	-0-					170
02	1148 N	189	-0-	-959	-0-	180	2	9	9	Y	8					178
03	744 N	-0-	-0-	-744	-0-					Y	3					181

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

10	3885	3716	-0-	-169	7258	3696	2	20	9	Y	18	153	1			32
11	5550	3743	-0-	-1807	5451	3715	2	28	9	Y	25					57
12	5735	3254	-0-	-2481	2970	3229	2	25	9	Y	23					80
01	5735	2923	-0-	-2812	158	2905	2	18	9	Y	16					96
02	4256 #	3081	-0-	-1175	-0-	3056	2	25	9	Y	23					119
03	3875 #	3173	-0-	-702	-0-	3147	2	26	9	Y	24					143

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

10	5425 X	3188	-0-	-2237	-0-	589	1	2474	3	N	114	22	1			343
						125	9									
11	5611 X	5611	-0-	-0-	-0-	803	1	4609	3	N	181	222	1			302
						199	9									
12	5208 X	4226	-0-	-982	-0-	528	1	3524	3	N	158	220	1			240
						174	9									
01	5208 X	3971	-0-	-1237	-0-	448	1	3367	3	N	142	227	1			155
						156	9									
02	5236 X	4563	-0-	-673	-0-	623	1	3767	3	N	157	18	1			294
						173	9									
03	5797 X	5585	-0-	-212	-0-	1025	1	4351	3	N	190	231	1			253
						209	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2879	-0-	-345	-0-	535	1	2246	3	N	89	20	1			254
							98	9									
11	3120	X	3035	-0-	-85	-0-	433	1	2484	3	N	107	207	1			154
							118	9									
12	3406	X	3406	-0-	-0-	-0-	429	1	2863	3	N	104	31	1			227
							114	9									
01	2883	X	2714	-0-	-169	-0-	306	1	2297	3	N	101	210	1			118
							111	9									
02	2875	X	2875	-0-	-0-	-0-	393	1	2376	3	N	96	12	1			202
							106	9									
03	3410	X	2861	-0-	-549	-0-	525	1	2226	3	N	100	26	1			276
							110	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

10	31	N	22	-0-	-9	-0-	4	1	18	3	N	-0-					205
11	47	N	47	-0-	-0-	-0-	6	1	35	3	N	5					210
							6	9									
12	141	N	141	-0-	-0-	-0-	18	1	119	3	N	4	1	1			213
							4	9									
01	110	N	110	-0-	-0-	-0-	12	1	94	3	N	4	1	1			216
							4	9									
02	126	N	126	-0-	-0-	-0-	16	1	96	3	N	13	171	1			58
							14	9									
03	155	N	101	-0-	-54	-0-	17	1	74	3	N	9	1	1			66
							10	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

10	264	N	264	-0-	-0-	-0-	37	1	157	3	N	64	179	1			177
							70	9									
11	235	N	235	-0-	-0-	-0-	26	1	148	3	N	55	2	1			230
							61	9									
12	330	N	330	-0-	-0-	-0-	33	1	224	3	N	66	2	1			294
							73	9									
01	288	N	288	-0-	-0-	-0-	27	1	207	3	N	49	178	1			165
							54	9									
02	238	N	238	-0-	-0-	-0-	24	1	146	3	N	62	1	1			226
							68	9									
03	310	N	129	-0-	-181	-0-	20	1	84	3	N	23	1	1			248
							25	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	1967	-0-	-2156	-0-	369	1	1552	3	N	42	14	1			257
							46	9									
11	12832	X	12832	-0-	-0-	-0-	1849	1	10608	3	N	341	472	1			126
							375	9									
12	17322	X	17322	-0-	-0-	-0-	2201	1	14684	3	N	397	350	1			173
							437	9									
01	16018	X	16018	-0-	-0-	-0-	1835	1	13790	3	N	357	347	1			183
							393	9									
02	16306	X	16306	-0-	-0-	-0-	2250	1	13614	3	N	402	237	1			348
							442	9									
*03	16674	X	16674	-0-	-0-	-0-	3089	1	13115	3	N	427	523	1			252
							470	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

10	2697	X	2645	-0-	-52	-0-	503	1	2113	3	N	26	19	1			202
							29	9									
11	2733	X	2733	-0-	-0-	-0-	401	1	2302	3	N	27	26	1			203
							30	9									
12	2800	X	2800	-0-	-0-	-0-	362	1	2412	3	N	24	26	1			201
							26	9									
01	2821	X	2177	-0-	-644	-0-	253	1	1902	3	N	20	24	1			197
							22	9									
02	2548	N	2347	-0-	-201	-0-	330	1	1995	3	N	20	10	1			207
							22	9									
03	2790	N	2285	-0-	-505	-0-	431	1	1830	3	N	22	21	1			208
							24	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

10	4309	X	3527	-0-	-782	-0-	634	1	2664	3	N	208	204	1			310
							229	9									
11	3780	X	3582	-0-	-198	-0-	513	1	2944	3	N	114	33	1			391
							125	9									
12	3844	X	3354	-0-	-490	-0-	421	1	2806	3	N	115	217	1			289
							127	9									
01	3534	X	3097	-0-	-437	-0-	346	1	2604	3	N	134	216	1			207
							147	9									
02	3332	X	3072	-0-	-260	-0-	415	1	2512	3	N	132	12	1			327
							145	9									
*03	3721	X	3721	-0-	-0-	-0-	677	1	2875	3	N	154	220	1			261
							169	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

10	3069	X	2296	-0-	-773	-0-	428	1	1798	3	N	64	16	1			232
							70	9									
11	3040	X	3040	-0-	-0-	-0-	432	1	2477	3	N	119	28	1			323
							131	9									
12	3069	X	2667	-0-	-402	-0-	328	1	2192	3	N	134	211	1			246
							147	9									
01	3069	X	2531	-0-	-538	-0-	285	1	2145	3	N	92	27	1			311
							101	9									
02	2772	X	2343	-0-	-429	-0-	313	1	1894	3	N	124	186	1			249
							136	9									
03	3069	X	1818	-0-	-1251	-0-	329	1	1399	3	N	82	200	1			131
							90	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	407	1	1709	3	N	86	15	1			185
							95	9									
11	2153	N	2153	-0-	-0-	-0-	306	1	1757	3	N	82	20	1			247
							90	9									
12	2219	N	2219	-0-	-0-	-0-	277	1	1851	3	N	83	206	1			124
							91	9									
01	2201	N	1077	-0-	-1124	-0-	123	1	923	3	N	28	11	1			141
							31	9									
02	2347	N	2347	-0-	-0-	-0-	318	1	1927	3	N	93	9	1			225
							102	9									
03	2232	N	2072	-0-	-160	-0-	379	1	1607	3	N	78	197	1			106
							86	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

10	5993	X	5993	-0-	-0-	-0-	1131	1	4754	3	N	98	43	1			380
							108	9									
11	3664	X	3664	-0-	-0-	-0-	534	1	3063	3	N	61	35	1			406
							67	9									
12	3596	X	3435	-0-	-161	-0-	436	1	2912	3	N	79	219	1			266
							87	9									
01	5983	X	3935	-0-	-2048	-0-	449	1	3377	3	N	99	42	1			323
							109	9									
02	7052	X	7052	-0-	-0-	-0-	973	1	5886	3	N	175	29	1			469
							193	9									
*03	6985	X	6985	-0-	-0-	-0-	1288	1	5466	3	N	210	245	1			434
							231	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

10	1919	N	1919	-0-	-0-	-0-	348	1	1465	3	N	96	186	1			169
							106	9									
11	1490	N	1490	-0-	-0-	-0-	212	1	1216	3	N	56	14	1			211
							62	9									
12	1343	N	1343	-0-	-0-	-0-	160	1	1067	3	N	105	193	1			123
							116	9									
01	1736	N	561	-0-	-1175	-0-	58	1	434	3	N	63	5	1			181
							69	9									
02	1400	N	942	-0-	-458	-0-	124	1	753	3	N	59	4	1			236
							65	9									
03	1333	N	369	-0-	-964	-0-	59	1	249	3	N	55	3	1			288
							61	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

10	0 X	-0-	-0-	-0-	-0-			N	-0-			89
11	0 X	-0-	-0-	-0-	-0-			N	-0-			89
12	0 X	-0-	-0-	-0-	-0-			N	-0-			89
01	0 X	-0-	-0-	-0-	-0-			N	-0-			89
02	0 N	-0-	-0-	-0-	-0-			N	-0-			89
03	0 N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2018

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

10	3276 R	3276	-0-	-0-	-0-	434	1	2802	3	Y	36	36	1			46
						40	9									
11	3300 #	3146	-0-	-154	-0-	329	1	2777	3	Y	36	72	1			10
						40	9									
12	3410 #	3020	-0-	-390	-0-	298	1	2690	3	Y	29	21	1			18
						32	9									
01	3286 #	2938	-0-	-348	-0-	320	1	2579	3	Y	35	40	1			13
						39	9									
02	2968 #	2526	-0-	-442	-0-	252	1	2243	3	Y	28	20	1			21
						31	9									
03	3286 #	2733	-0-	-553	-0-	288	1	2411	3	Y	31	37	1			15
						34	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

10	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

10	294 R	294	-0-	-0-	-0-	39 1 3 9	252 3	Y	3	3 1		4
11	330 #	269	-0-	-61	-0-	28 1 2 9	239 3	Y	2	6 1		-0-
12	310 #	280	-0-	-30	-0-	27 1 2 9	251 3	Y	2	1 1		1
01	279 R	279	-0-	-0-	-0-	30 1 3 9	246 3	Y	3	3 1		1
*02	255 R	255	-0-	-0-	-0-	25 1 3 9	227 3	Y	3	2 1		2
*03	281 R	281	-0-	-0-	-0-	29 1 4 9	248 3	Y	4	4 1		2

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

10	8053 R	8053	-0-	-0-	-0-	1067	1	6885	3	Y	92	109	1			121
						101	9									
11	9874 R	9874	-0-	-0-	-0-	1036	1	8714	3	Y	113	201	1	1	8	32
						124	9									
12	9530 R	9530	-0-	-0-	-0-	939	1	8486	3	Y	95	69	1			58
						105	9									
01	9362 #	6278	-0-	-3084	-0-	634	1	5568	3	Y	69	102	1			25
						76	9									
02	8456 #	7492	-0-	-964	-0-	715	1	6687	3	Y	82	45	1			62
						90	9									
03	9362 #	6224	-0-	-3138	-0-	601	1	5539	3	Y	76	100	1	2	8	36
						84	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

10	16368 #	363	-0-	-16005	-0-	53	1	306	3	Y	4	16	1			9
						4	9									
11	7503 R	7503	-0-	-0-	-0-	667	1	6752	3	Y	76	63	1			22
						84	9									
12	15287 R	15287	-0-	-0-	-0-	1507	1	13612	3	Y	153	81	1			94
						168	9									
01	15675 R	15675	-0-	-0-	-0-	1706	1	13763	3	Y	187	213	1			68
						206	9									
*02	14151 R	14151	-0-	-0-	-0-	1408	1	12572	3	Y	155	106	1			117
						171	9									
*03	15718 R	15718	-0-	-0-	-0-	1654	1	13866	3	Y	180	209	1			88
						198	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

10	1271 N	1215	-0-	-56	-0-	1206	2	9	9	Y	8					116
11	1170 N	1156	-0-	-14	-0-	1143	2	13	9	Y	12					128
12	1240 N	1168	-0-	-72	-0-	1165	2	3	9	Y	3					131
01	1209 N	1137	-0-	-72	-0-	1128	2	9	9	Y	8					139
02	1092 N	988	-0-	-104	-0-	978	2	10	9	Y	9					148
03	1178 N	1140	-0-	-38	-0-	1136	2	4	9	Y	4					152

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

10	65 N	65	-0-	-0-	-0-	64	2	1	9	N	1					8
11	60 N	59	-0-	-1	-0-	59	2			N	-0-					8
12	62 N	61	-0-	-1	-0-	61	2			N	-0-					8
01	65 N	65	-0-	-0-	-0-	64	2	1	9	N	1					9
02	56 N	56	-0-	-0-	-0-	56	2			N	-0-					9
*03	65 N	65	-0-	-0-	-0-	65	2			N	-0-					9

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	188	1	1218	3	N	4					79
							4	9									
11	1470	N	1324	-0-	-146	-0-	140	1	1178	3	N	5	1	8			83
							6	9									
*12	1312	N	1312	-0-	-0-	-0-	131	1	1179	3	N	2					85
							2	9									
*01	1395	N	1296	-0-	-99	-0-	143	1	1152	3	N	1					86
							1	9									
*02	1232	N	1156	-0-	-76	-0-	116	1	1040	3	N	-0-					86
03	1333	N	1259	-0-	-74	-0-	134	1	1123	3	N	2	2	8			86
							2	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

10	888	N	888	-0-	-0-	-0-	120	1	768	3	N	-0-					21
11	855	N	855	-0-	-0-	-0-	91	1	764	3	N	-0-					21
12	835	N	835	-0-	-0-	-0-	83	1	752	3	N	-0-					21
01	868	N	845	-0-	-23	-0-	93	1	752	3	N	-0-					21
02	784	N	768	-0-	-16	-0-	77	1	684	3	N	6					27
							7	9									
03	837	N	837	-0-	-0-	-0-	89	1	748	3	N	-0-					27

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

10	DLQ	G-10	8664	-0-	8664	25327	67	1	8543	3	Y	49					282
							54	9									
11	DLQ	G-10	7688	-0-	7688	33015	26	1	7567	3	Y	86					368
							95	9									
12	40840	X	7825	-0-	-33015	-0-	159	1	7591	3	Y	68	173	1			263
							75	9									
01	7648	X	7648	-0-	-0-	-0-	97	1	7399	3	Y	138					401
							152	9									
02	6580	X	5566	-0-	-1014	-0-	164	1	5387	3	Y	14	130	1			285
							15	9									
03	7285	X	5817	-0-	-1468	-0-	178	1	5588	3	Y	46					331
							51	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114 #	5438	-0-	-3676	-0-	5429	2	9	9	N	8					279
11	7320 #	4200	-0-	-3120	-0-	4188	2	12	9	N	11	271	1			19
12	7316 #	4302	-0-	-3014	-0-	4289	2	13	9	N	12	12	1			19
01	6479 #	3236	-0-	-3243	-0-	3216	2	20	9	N	18					37
02	5404 #	3354	-0-	-2050	-0-	3352	2	2	9	N	2					39
03	5425 #	NO RPT	-0-	-5425	-0-					N	NO RPT					39

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

10	341 N	33	-0-	-308	-0-	33	2			N	-0-					38
11	330 N	50	-0-	-280	-0-	20	1	30	2	N	-0-					38
12	341 N	70	-0-	-271	-0-	40	1	30	2	N	-0-					38
01	68 N	68	-0-	-0-	-0-	40	1	28	2	N	-0-					38
02	56 N	48	-0-	-8	-0-	20	1	28	2	N	-0-					38
*03	62 N	53	-0-	-9	-0-	20	1	33	2	N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271 X	-0-	-0-	-1271	-0-				N	-0-			15
11	5154 X	5154	-0-	-0-	-0-	5154	2		N	-0-			15
12	5445 X	5445	-0-	-0-	-0-	5445	2		N	-0-			15
01	1652 X	1652	-0-	-0-	-0-	1652	2		N	-0-			15
02	5104 X	5104	-0-	-0-	-0-	5104	2		N	-0-			15
*03	5490 X	5490	-0-	-0-	-0-	5487	2	3 9	N	3			18

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6252	X	6252	-0-	-0-	-0-	212	1	6040	3	N	-0-					-0-
11	4980	X	3347	-0-	-1633	-0-	91	1	3256	3	N	-0-					-0-
12	5146	X	2897	-0-	-2249	-0-	70	1	2827	3	N	-0-					-0-
01	5146	X	1254	-0-	-3892	-0-	28	1	1226	3	N	-0-					-0-
02	5796	X	5796	-0-	-0-	-0-	141	1	5597	3	N	53	46	0			7
							58	9									
03	5146	X	1497	-0-	-3649	-0-	45	1	1452	3	N	-0-	7	0			-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

10	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					86
11	279	X	279	-0-	-0-	-0-	279	2			N	-0-					86
12	279	X	-0-	-0-	-279	-0-					N	-0-					86
01	279	X	-0-	-0-	-279	-0-					N	-0-					86
02	252	N	-0-	-0-	-252	-0-					N	-0-					86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
01	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	8669	-0-	-2150	-0-	8669	2			N	-0-					-0-
11	10470	X	8000	-0-	-2470	-0-	8000	2			N	-0-					-0-
12	10726	X	10176	-0-	-550	-0-	10176	2			N	-0-					-0-
01	10726	X	3276	-0-	-7450	-0-	3276	2			N	-0-					-0-
02	7924	X	-0-	-0-	-7924	-0-					N	-0-					-0-
03	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					-0-
01	186	N	89	-0-	-97	-0-	1	1	88	2	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	2	1	148	2	Y	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1352	1	344	9	N	313	310	1			76
11	1665	N	1665	-0-	-0-	-0-	1335	1	330	9	N	300	308	1			68
12	1667	N	1667	-0-	-0-	-0-	1349	1	318	9	N	289	287	1			70
01	1519	N	1444	-0-	-75	-0-	1125	1	319	9	N	290	291	1			69
02	1372	N	1355	-0-	-17	-0-	1054	1	301	9	N	274	273	1			70
*03	1575	N	1575	-0-	-0-	-0-	1238	1	337	9	N	306	318	1			58

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

10	0 #	-0-	-0-	-0-	-0-	-0-					Y	-0-					18
11	0 #	-0-	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
12	0 #	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339 N	118	-0-	-221	-0-	18	1	100	9	Y	91	87	1			21
11	14 N	14	-0-	-0-	-0-	2	1	12	9	Y	11	29	1			3
12	124 N	67	-0-	-57	-0-	13	1	54	9	Y	49	41	1			11
01	124 N	89	-0-	-35	-0-	14	1	75	9	Y	68	63	1			16
02	78 N	78	-0-	-0-	-0-	12	1	66	9	Y	60	62	1			14
03	62 N	59	-0-	-3	-0-	9	1	50	9	Y	45	42	1			17

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

10	744 N	248	-0-	-496	-0-	38	1	210	9	Y	191	186	1			43
11	241 N	241	-0-	-0-	-0-	37	1	204	9	Y	185	173	1			55
12	248 N	230	-0-	-18	-0-	28	1	202	9	Y	184	198	1			41
01	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	188	1			45
02	230 N	230	-0-	-0-	-0-	35	1	195	9	Y	177	180	1			42
*03	246 N	246	-0-	-0-	-0-	38	1	208	9	Y	189	161	1			70

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

10	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682				N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					74
11	1205	N	1205	-0-	-0-	-0-	1127	3	78	9	N	71					145
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					145
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					145
02	1120	N	1095	-0-	-25	-0-	1095	3			N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

10	DLQ G-10		2756	-0-	2756	8904	2756	3			Y	-0-					57
11	DLQ G-10		3472	-0-	3472	12376	3472	3			Y	-0-					57
12	14026	X	1650	-0-	-12376	-0-	1650	3			Y	-0-					57
01	461	X	461	-0-	-0-	-0-	461	3			Y	-0-					57
02	3248	X	207	-0-	-3041	-0-	207	3			Y	-0-					57
03	3596	X	452	-0-	-3144	-0-	452	3			Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

10	5270	X	4325	-0-	-945	-0-	886	1	3439	2	N	-0-					164
11	4770	X	4449	-0-	-321	-0-	878	1	3571	2	N	-0-					164
12	5244	X	5244	-0-	-0-	-0-	993	1	4251	2	N	-0-					164
01	4929	X	2750	-0-	-2179	-0-	402	1	2348	2	N	-0-					164
02	4144	X	2990	-0-	-1154	-0-	577	1	2413	2	N	-0-					164
03	5239	X	3800	-0-	-1439	-0-	671	1	3129	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

10	4901	X	4901	-0-	-0-	-0-	1003	1	3895	2	N	3					77
							3	9									
11	4781	X	4781	-0-	-0-	-0-	932	1	3791	2	N	53					130
							58	9									
12	4960	X	4546	-0-	-414	-0-	861	1	3685	2	N	-0-					130
01	5654	X	5654	-0-	-0-	-0-	827	1	4827	2	N	-0-					130
02	5267	X	5267	-0-	-0-	-0-	1015	1	4246	2	N	5					135
							6	9									
*03	5791	X	5791	-0-	-0-	-0-	1012	1	4718	2	N	55	169	1			21
							61	9									

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

10	3289	X	3289	-0-	-0-	-0-	674	1	2615	2	N	-0-					64
11	3303	X	3303	-0-	-0-	-0-	652	1	2651	2	N	-0-					64
12	3640	X	3640	-0-	-0-	-0-	689	1	2951	2	N	-0-					64
01	3548	X	3548	-0-	-0-	-0-	519	1	3029	2	N	-0-					64
02	3985	X	3985	-0-	-0-	-0-	769	1	3216	2	N	-0-					64
*03	4462	X	4462	-0-	-0-	-0-	788	1	3674	2	N	-0-					64

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4490	-0-	-439	-0-	919	1	3569	2	N	2					21
							2	9									
11	4830	X	4630	-0-	-200	-0-	912	1	3710	2	N	7					28
							8	9									
12	5343	X	5343	-0-	-0-	-0-	1012	1	4331	2	N	-0-					28
01	4991	X	3718	-0-	-1273	-0-	541	1	3159	2	N	16					44
							18	9									
02	5566	X	5566	-0-	-0-	-0-	1073	1	4487	2	N	5					49
							6	9									
*03	5619	X	5619	-0-	-0-	-0-	992	1	4627	2	N	-0-					49

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

10	DLQ G-10		4253	-0-	4253	10826	587	1	3666	3	Y	-0-					20
11	DLQ G-10		4037	-0-	4037	14863	566	1	3471	3	Y	-0-					20
12	18857	X	3994	-0-	-14863	-0-	537	1	3457	3	Y	-0-					20
01	4015	X	4015	-0-	-0-	-0-	574	1	3441	3	Y	-0-					20
02	3836	X	3748	-0-	-88	-0-	468	1	3280	3	Y	-0-					20
03	4247	X	4058	-0-	-189	-0-	504	1	3554	3	Y	-0-					20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

10	DLQ G-10		4328	-0-	4328	12211	598	1	3730	3	Y	-0-					20
11	DLQ G-10		4520	-0-	4520	16731	634	1	3886	3	Y	-0-					20
12	20811	X	4080	-0-	-16731	-0-	549	1	3531	3	Y	-0-					20
01	4435	X	4435	-0-	-0-	-0-	634	1	3801	3	Y	-0-					20
02	4872	X	4872	-0-	-0-	-0-	608	1	4264	3	Y	-0-					20
*03	5096	X	5096	-0-	-0-	-0-	633	1	4463	3	Y	-0-					20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

10	1209	N	945	-0-	-264	-0-	945	2			N	-0-					-0-
11	1020	N	752	-0-	-268	-0-	752	2			N	-0-					-0-
12	1147	N	546	-0-	-601	-0-	546	2			N	-0-					-0-
01	930	N	311	-0-	-619	-0-	311	2			N	-0-					-0-
02	700	N	272	-0-	-428	-0-	272	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6930	X	2461	-0-	-4469	-0-	278	1	2182	3	Y	1					37
							1	9									
*05	2288	X	2288	-0-	-0-	-0-	258	1	2024	3	Y	5					42
							6	9									
*06	2505	X	2505	-0-	-0-	-0-	283	1	2222	3	Y	-0-					42
07	6541	X	1624	-0-	-4917	-0-	336	1	1287	3	Y	1					43
							1	9									
08	3305	X	3305	-0-	-0-	-0-	1865	1	1440	3	Y	-0-					43
09	2234	X	2234	-0-	-0-	-0-	617	1	1617	3	Y	-0-					43
10	1817	X	1817	-0-	-0-	-0-	723	1	1092	3	Y	2	33	1			12
							2	9									
11	2806	X	2806	-0-	-0-	-0-	461	1	2335	3	Y	9					21
							10	9									
12	3317	X	3038	-0-	-279	-0-	167	1	2842	3	Y	26					47
							29	9									
01	3317	X	2676	-0-	-641	-0-	331	1	2268	3	Y	70					117
							77	9									
02	2201	X	2201	-0-	-0-	-0-	252	1	1929	3	Y	18	83	1			52
							20	9									
03	2914	X	2600	-0-	-314	-0-	272	1	2318	3	Y	9	47	1			14
							10	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

*04	230	N	230	-0-	-0-	-0-	26	1	203	3	Y	1					56
							1	9									
*05	212	N	212	-0-	-0-	-0-	24	1	188	3	Y	-0-					56
*06	233	N	233	-0-	-0-	-0-	26	1	207	3	Y	-0-					56
07	280	N	280	-0-	-0-	-0-	58	1	221	3	Y	1					57
							1	9									
08	453	N	453	-0-	-0-	-0-	256	1	197	3	Y	-0-					57
09	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-					57
10	10	N	10	-0-	-0-	-0-	4	1	6	3	Y	-0-	42	1			15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	341	N	95	-0-	-246	-0-	5	1	79	3	Y	10					25
							11	9									
01	298	N	298	-0-	-0-	-0-	31	1	211	3	Y	51					76
							56	9									
02	185	N	185	-0-	-0-	-0-	19	1	147	3	Y	17	57	1			36
							19	9									
*03	222	N	222	-0-	-0-	-0-	22	1	190	3	Y	9	35	1			10
							10	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	71	-0-	71	147198	8	1	62	3	Y	1					44
						1	9									
*05	T. A.	64	-0-	64	147262	7	1	57	3	Y	-0-					44
*06	T. A.	71	-0-	71	147333	8	1	63	3	Y	-0-					44
07	T. A.	1711	-0-	1711	149044	354	1	1356	3	Y	1					45
						1	9									
08	T. A.	1229	-0-	1229	150273	694	1	535	3	Y	-0-					45
09	T. A.	593	-0-	593	150866	164	1	429	3	Y	-0-					45
10	T. A.	441	-0-	441	151307	173	1	262	3	Y	5	37	1			13
						6	9									
*11	151635 X	328	-0-	-151307	-0-	52	1	263	3	Y	12					25
						13	9									
*12	1705 X	363	-0-	-1342	-0-	20	1	337	3	Y	5					30
						6	9									
*01	1240 X	73	-0-	-1167	-0-	9	1	64	3	Y	-0-					30
*02	T. A.	622	-0-	622	622	3	1	22	3	Y	543	351	1			222
						597	9									
*03	T. A.	-0-	-0-	-0-	622					Y	519	573	1			168

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

*04	2702 N	2702	-0-	-0-	-0-	306	1	2396	3	Y	-0-					-0-
*05	2505 N	2505	-0-	-0-	-0-	283	1	2222	3	Y	-0-					-0-
*06	2751 N	2751	-0-	-0-	-0-	311	1	2440	3	Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2943 N	2943	-0-	-0-	-0-	485	1	2458	3	Y	-0-					-0-
12	2688 N	2688	-0-	-0-	-0-	149	1	2539	3	Y	-0-					-0-
01	2854 N	2854	-0-	-0-	-0-	364	1	2490	3	Y	-0-					-0-
02	2800 N	3764	-0-	964	964	434	1	3330	3	Y	-0-					-0-
*03	3100 N	4531	-0-	1431	2395	476	1	4055	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

*04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

*04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

10	1767 S	1396	-0-	-371	-0-	20	1	1361	2	N	14			187
						15	9							
11	1650 S	1632	-0-	-18	-0-	20	1	1595	2	N	15			202
						17	9							
12	1736 S	1319	-0-	-417	-0-	20	1	1287	2	N	11			213
						12	9							
01	1395 S	1170	-0-	-225	-0-	20	1	1150	2	N	-0-			213
02	1512 S	1080	-0-	-432	-0-	20	1	1040	2	N	18	178	1	53
						20	9							
*03	1402 S	1402	-0-	-0-	-0-	20	1	1362	2	N	18			71
						20	9							

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

10	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					261
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-	180	1			81
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					81
01	14B2 EXT	349	-0-	349 B	349	349	1			N	-0-	11	1			70
02	14B2 EXT	5549	-0-	5549 B	5898	5428	1	121	9	N	110					180
03	14B2 EXT	NO RPT	-0-	-0- B	5898					N	NO RPT					180

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

10	442 N	442	-0-	-0-	-0-	21	1	355	2	N	60	173	1			22
						66	9									
11	680 N	680	-0-	-0-	-0-	35	1	583	2	N	56					78
						62	9									
12	465 N	428	-0-	-37	-0-	22	1	351	2	N	50					128
						55	9									
01	434 N	285	-0-	-149	-0-	13	1	210	2	N	56	160	1			24
						62	9									
02	644 N	199	-0-	-445	-0-	10	1	159	2	N	27					51
						30	9									
*03	499 N	499	-0-	-0-	-0-	25	1	418	2	N	51					102
						56	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

10	62 N	-0-	-0-	-62 B	-0-					N	-0-					36
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					36
12	47 N	47	-0-	-0- B	-0-	4	1	43	2	N	-0-					36
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					36
02	223 N	223	-0-	-0- B	-0-	20	1	203	2	N	-0-					36
03	62 N	NO RPT	-0-	-62 B	-0-					N	NO RPT					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

10	5053 X	3988	-0-	-1065 B	-0-	375	1	3563	2	N	45					187
						50	9									
11	4890 X	4790	-0-	-100 B	-0-	435	1	4290	2	N	59					246
						65	9									
12	5239 X	4781	-0-	-458 B	-0-	431	1	4291	2	N	54	195	1			105
						59	9									
01	5239 X	4878	-0-	-361 B	-0-	450	1	4356	2	N	65					170
						72	9									
02	4732 X	4322	-0-	-410 B	-0-	385	1	3853	2	N	76					246
						84	9									
03	4960 X	NO RPT	-0-	-4960 B	-0-					N	NO RPT					246

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	114	-0-	-10 B	-0-	114	2			N	-0-			133
11	120 N	114	-0-	-6 B	-0-	113	2	1	9	N	1			134
12	151 N	151	-0-	-0- B	-0-	149	2	2	9	N	2			136
01	134 N	134	-0-	-0- B	-0-	131	2	3	9	N	3			139
02	175 N	175	-0-	-0- B	-0-	173	2	2	9	N	2			141
03	124 N	105	-0-	-19 B	-0-	105	2			N	-0-			141

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

10	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

10	5301 X	2215	-0-	-3086	-0-	2215	2			N	-0-			-0-
11	4320 X	2168	-0-	-2152	-0-	2168	2			N	-0-			-0-
12	2635 X	2276	-0-	-359	-0-	2276	2			N	-0-			-0-
01	2635 X	580	-0-	-2055	-0-	580	2			N	-0-			-0-
02	2240 X	471	-0-	-1769	-0-	471	2			N	-0-			-0-
03	2263 X	-0-	-0-	-2263	-0-					N	-0-			-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

10	930	N	758	-0-	-172	-0-	609	1	149	9	Y	135	149	1			99
11	822	N	822	-0-	-0-	-0-	673	1	149	9	Y	135	150	1			84
12	899	N	846	-0-	-53	-0-	694	1	152	9	Y	138	112	1			110
01	841	N	841	-0-	-0-	-0-	696	1	145	9	Y	132	151	1			91
02	820	N	820	-0-	-0-	-0-	678	1	142	9	Y	129	74	1			146
*03	878	N	878	-0-	-0-	-0-	731	1	147	9	Y	134	155	1			125

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L RANCH, S. (FRIO 8600) 50581 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KALER ENERGY CORP. 450261
D. STANGER WELL #: 1 RRCID -> 284631 COMPL. DATE 10/02/2017 TOTAL DEPTH 9300 PERF. 8870 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

10	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

10	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

10	217 N	41	-0-	-176	-0-	41	2		Y	-0-			-0-
11	150 N	92	-0-	-58	-0-	92	2		Y	-0-			-0-
12	1022 N	1022	-0-	-0-	-0-	1022	2		Y	-0-			-0-
01	444 N	444	-0-	-0-	-0-	444	2		Y	-0-			-0-
02	DLQ G-10	160	-0-	160	160	160	2		Y	-0-			-0-
03	DLQ G-10	138	-0-	138	298	138	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

10	124 N	23	-0-	-101	-0-	23	2		N	-0-			-0-
11	90 N	35	-0-	-55	-0-	35	2		N	-0-			-0-
12	356 N	356	-0-	-0-	-0-	356	2		N	-0-			-0-
01	151 N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
03	217 N	47	-0-	-170	-0-	47	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	6	-0-	-25	-0-	6	2		N	-0-			-0-
11	30 N	15	-0-	-15	-0-	15	2		N	-0-			-0-
12	152 N	152	-0-	-0-	-0-	152	2		N	-0-			-0-
01	76 N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
02	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
03	62 N	30	-0-	-32	-0-	30	2		N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	123	-0-	123	123	123	2		N	-0-			-0-
02	14B2 EXT	321	-0-	321	444	321	2		N	-0-			-0-
03	14B2 EXT	244	-0-	244	688	244	2		N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	179				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					12
11	0	N	-0-	-0-	-0-	-0-					N	1					13
12	0	N	-0-	-0-	-0-	-0-					N	1					14
01	0	N	-0-	-0-	-0-	-0-					N	1					15
02	0	N	-0-	-0-	-0-	-0-					N	2					17
03	0	N	-0-	-0-	-0-	-0-					N	2					19

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	-0-	-0-	-93	-0-					Y	4					28
11	60	#	-0-	-0-	-60	-0-					Y	4					32
12	31	#	-0-	-0-	-31	-0-					Y	4					36
01	0	#	-0-	-0-	-0-	-0-					Y	3					39
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					43
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					45

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	2					15
11	4	X	-0-	-0-	-4	-0-					Y	2					17
12	0	X	-0-	-0-	-0-	-0-					Y	2					19
01	0	X	-0-	-0-	-0-	-0-					Y	3					22
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					24
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					25

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	-0-	-0-	-16	-0-					Y	2					8
11	0	N	-0-	-0-	-0-	-0-					Y	2					10
12	0	N	-0-	-0-	-0-	-0-					Y	2					12
01	0	N	-0-	-0-	-0-	-0-					Y	1					13
02	0	N	-0-	-0-	-0-	-0-					Y	2					15
03	0	N	-0-	-0-	-0-	-0-					Y	2					17

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2					9
11	0	N	-0-	-0-	-0-	-0-					Y	2					11
12	0	N	-0-	-0-	-0-	-0-					Y	2					13
01	0	N	-0-	-0-	-0-	-0-					Y	1					14
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					16
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					17

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			5
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			6
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			7
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			9
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			12
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			13

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

10	0 N	-0-	-0-	-0-	-0-			Y	2			12
11	0 N	-0-	-0-	-0-	-0-			Y	2			14
12	0 N	-0-	-0-	-0-	-0-			Y	2			16
01	0 N	-0-	-0-	-0-	-0-			Y	3			19
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			21
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			24

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

10	14B2 EXT	NO RPT	-0-	-0-	152			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	152			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	152			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	152			N	NO RPT			-0-
02	362 R	210	-0-	-152	-0-	210	5	N	-0-			-0-
*03	180 R	180	-0-	-0-	-0-	180	5	N	-0-			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	135	-0-	135	135	135	5	Y	-0-			-0-
*03	275 X	140	-0-	-135	-0-	140	5	Y	-0-			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 7440 PERF. 5688 - 5691

10	7750	-0-	-0-	-7750	-0-			Y	-0-	3	1	-0-
11	2070 #	-0-	-0-	-2070	-0-			Y	-0-			-0-
12	2139 #	-0-	-0-	-2139	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	894	-0-	894	894	687	2 207 9	Y	188	120	1	68

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

10	28613	27061	-0-	-1552	9745	26805	2	256	9	Y	233	398	1			53
11	27690	25327	-0-	-2363	7382	25172	2	155	9	Y	141					194
12	25581 R	18199	-0-	-7382	-0-	18096	2	103	9	Y	94	177	1			111
01	27063 #	10965	-0-	-16098	-0-	10918	2	47	9	Y	43	132	1			22
02	24444 #	6394	-0-	-18050	-0-	6353	2	41	9	Y	37					59
03	27063 #	917	-0-	-26146	-0-	884	2	33	9	Y	30	57	1			32

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

10	0 #	-0-	-0-	-0-	-0-					N	-0-					37
11	0 #	-0-	-0-	-0-	-0-					N	-0-					37
12	0 #	-0-	-0-	-0-	-0-					N	-0-					37
01	0 #	-0-	-0-	-0-	-0-					N	-0-					37
02	0 #	-0-	-0-	-0-	-0-					N	-0-					37
03	0 #	-0-	-0-	-0-	-0-					N	-0-					37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

10	0	N	-0-	-0-	-0-	-0-					Y	42					66
11	0	N	-0-	-0-	-0-	-0-					Y	24	57	1			33
12	0	N	-0-	-0-	-0-	-0-					Y	42	50	1			25
01	0	N	-0-	-0-	-0-	-0-					Y	17					42
02	0	N	-0-	-0-	-0-	-0-					Y	29	56	1			15
03	0	N	-0-	-0-	-0-	-0-					Y	23					38

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

10	976	N	976	-0-	-0-	-0-	424	1	463	3	Y	81					114
							89	9									
11	921	N	921	-0-	-0-	-0-	412	1	433	3	Y	69	115	1			68
							76	9									
12	906	N	906	-0-	-0-	-0-	405	1	403	3	Y	89	104	1			53
							98	9									
01	870	N	870	-0-	-0-	-0-	408	1	401	3	Y	55					108
							61	9									
02	621	N	621	-0-	-0-	-0-	374	1	191	3	Y	51	118	1			41
							56	9									
*03	721	N	721	-0-	-0-	-0-	446	1	213	3	Y	56					97
							62	9									

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4398	-0-	-562	-0-	861	1	3515	3	Y	20	7	1			13
							22	9									
11	4800	X	4116	-0-	-684	-0-	835	1	3262	3	Y	17	17	1			13
							19	9									
12	4960	X	3387	-0-	-1573	-0-	815	1	2543	3	Y	26	24	1			15
							29	9									
01	4898	X	3424	-0-	-1474	-0-	867	1	2496	3	Y	55	26	1			44
							61	9									
02	3668	X	2899	-0-	-769	-0-	705	1	2171	3	Y	21	48	1			17
							23	9									
03	4061	X	2083	-0-	-1978	-0-	584	1	1486	3	Y	12	18	1			11
							13	9									

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

10	10850	X	5980	-0-	-4870	-0-	861	1	5052	3	Y	61	21	1			41
							67	9									
11	10500	X	5125	-0-	-5375	-0-	830	1	4254	3	Y	37	45	1			33
							41	9									
12	10850	X	5345	-0-	-5505	-0-	828	1	4470	3	Y	43	49	1			27
							47	9									
01	10850	X	4616	-0-	-6234	-0-	846	1	3686	3	Y	76	41	1			62
							84	9									
02	6104	X	4299	-0-	-1805	-0-	733	1	3534	3	Y	29	41	1			50
							32	9									
03	5983	X	5298	-0-	-685	-0-	824	1	4448	3	Y	24	46	1			28
							26	9									

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 6400 PERF. 5807 - 5813

10	26970		12818	-0-	-14152	-0-	12722	2	96	9	N	87					176
11	26100		6350	-0-	-19750	-0-	6303	2	47	9	N	43					219
12	26970		11222	-0-	-15748	-0-	11088	2	134	9	N	122	183	1			158
01	31	R	31	-0-	-0-	-0-	29	2	2	9	N	2					160
02	18088	#	-0-	-0-	-18088	-0-					N	-0-					160
03	12803	#	6393	-0-	-6410	-0-	6321	2	72	9	N	65					225

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	R	999	-0-	-0-	-0-	271	1	704	2	N	-0-					-0-
							24	3									
11	747	R	747	-0-	-0-	-0-	195	1	533	2	N	-0-					-0-
							19	3									
12	1767	#	590	-0-	-1177	-0-	174	1	403	2	N	-0-					-0-
							13	3									
01	1767	#	517	-0-	-1250	-0-	141	1	368	2	N	-0-					-0-
							8	3									
02	700	N	454	-0-	-246	-0-	138	1	310	2	N	-0-					-0-
							6	3									
03	589	N	437	-0-	-152	-0-	134	1	297	2	N	-0-					-0-
							6	3									

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

10	647	N	647	-0-	-0-	-0-	176	1	456	2	N	-0-					-0-
							15	3									
11	270	N	19	-0-	-251	-0-	5	1	14	2	N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

10	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

10	3968 X	3717	-0-	-251	-0-	1009	1	2619	2	N	-0-					-0-
						89	3									
11	4840 X	4840	-0-	-0-	-0-	1261	1	3458	2	N	-0-					-0-
						121	3									
12	4096 X	4096	-0-	-0-	-0-	1210	1	2793	2	N	-0-					-0-
						93	3									
01	3950 X	3950	-0-	-0-	-0-	1080	1	2811	2	N	-0-					-0-
						59	3									
02	4831 X	4831	-0-	-0-	-0-	1467	1	3299	2	N	-0-					-0-
						65	3									
*03	5392 X	5392	-0-	-0-	-0-	1648	1	3666	2	N	-0-					-0-
						78	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

10	4371 X	4060	-0-	-311	-0-	1103	1	2861	2	N	-0-			-0-
						96	3							
11	6291 X	6291	-0-	-0-	-0-	1640	1	4494	2	N	-0-			-0-
						157	3							
12	6490 X	6490	-0-	-0-	-0-	1917	1	4426	2	N	-0-			-0-
						147	3							
01	7227 X	7227	-0-	-0-	-0-	1976	1	5142	2	N	-0-			-0-
						109	3							
02	6519 X	6519	-0-	-0-	-0-	1980	1	4451	2	N	-0-			-0-
						88	3							
*03	7057 X	7057	-0-	-0-	-0-	2157	1	4798	2	N	-0-			-0-
						102	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903 N	903	-0-	-0-	-0-	245	1	636	2	N	-0-					-0-
						22	3									
11	870 N	683	-0-	-187	-0-	178	1	488	2	N	-0-					-0-
						17	3									
12	806 N	45	-0-	-761	-0-	13	1	31	2	N	-0-					-0-
						1	3									
01	899 N	-0-	-0-	-899	-0-					N	-0-					-0-
02	644 N	-0-	-0-	-644	-0-					N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

10	1643 N	1427	-0-	-216	-0-	1427	3	N	-0-			-0-
11	1554 N	1554	-0-	-0-	-0-	1554	3	N	-0-			-0-
12	1485 N	1485	-0-	-0-	-0-	1485	3	N	-0-			-0-
01	1426 N	1334	-0-	-92	-0-	1334	3	N	-0-			-0-
02	1456 N	1260	-0-	-196	-0-	1260	3	N	-0-			-0-
03	1488 N	1229	-0-	-259	-0-	1229	3	N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1140	-0-	-534	-0-	1140	3			N	-0-					-0-
11	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1147	N	297	-0-	-850	-0-	297	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*03	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

10	5037	X	5037	-0-	-0-	-0-	5037	3			N	-0-					-0-
11	2700	X	1990	-0-	-710	-0-	1990	3			N	-0-					-0-
12	5210	X	5210	-0-	-0-	-0-	5210	3			N	-0-					-0-
01	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
02	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-
*03	5557	X	5557	-0-	-0-	-0-	5557	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

10	124 X	-0-	-0-	-124	-0-			N	-0-			-0-
11	120 X	-0-	-0-	-120	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 01/18/2019

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12062 X	12062	-0-	-0- B	-0-	3276	1	8501	2	N	-0-					-0-
						285	3									
11	8802 X	8802	-0-	-0- B	-0-	2294	1	6288	2	N	-0-					-0-
						220	3									
12	8103 X	8103	-0-	-0- B	-0-	2393	1	5526	2	N	-0-					-0-
						184	3									
01	9214 X	9214	-0-	-0- B	-0-	2520	1	6556	2	N	-0-					-0-
						138	3									
02	8064 X	5591	-0-	-2473 B	-0-	1699	1	3817	2	N	-0-					-0-
						75	3									
03	8928 X	5204	-0-	-3724 B	-0-	1591	1	3538	2	N	-0-					-0-
						75	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

10	1457 X	1448	-0-	-9	-0-	393	1	1020	2	N	-0-					-0-
						35	3									
11	1200 N	659	-0-	-541	-0-	172	1	471	2	N	-0-					-0-
						16	3									
12	2480 N	2480	-0-	-0-	-0-	733	1	1691	2	N	-0-					-0-
						56	3									
01	2244 N	2244	-0-	-0-	-0-	613	1	1597	2	N	-0-					-0-
						34	3									
02	1161 N	1161	-0-	-0-	-0-	352	1	793	2	N	-0-					-0-
						16	3									
03	1612 N	1237	-0-	-375	-0-	378	1	841	2	N	-0-					-0-
						18	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

10	688 N	688	-0-	-0-	-0-	187	1	485	2	N	-0-					-0-
						16	3									
11	3000 N	5069	-0-	2069	2069	1321	1	3621	2	N	-0-					-0-
						127	3									
12	2142 N	73	-0-	-2069	-0-	22	1	49	2	N	-0-					-0-
						2	3									
01	682 N	8	-0-	-674	-0-	2	1	6	2	N	-0-					-0-
02	1484 X	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643 X	-0-	-0-	-1643	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

10	0 X		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N		-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

10	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	0 N		-0-	-0-	-0-	B	-0-		N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-348) //CONT.// 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

10	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-8981			N	NO RPT		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

10	4074 X	4074	-0-	-0-	-0-	1107	1	2871	2	N	-0-				-0-
						96	3								
11	3495 X	3495	-0-	-0-	-0-	911	1	2497	2	N	-0-				-0-
						87	3								
12	3906 X	3268	-0-	-638	-0-	966	1	2228	2	N	-0-				-0-
						74	3								
01	4061 X	3696	-0-	-365	-0-	1011	1	2629	2	N	-0-				-0-
						56	3								
02	3668 X	3289	-0-	-379	-0-	999	1	2246	2	N	-0-				-0-
						44	3								
03	4061 X	3749	-0-	-312	-0-	1146	1	2549	2	N	-0-				-0-
						54	3								

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44702	X	35487	-0-	-9215 B	-0-	137	1	35222	2	N	116	188	1			162
							128	9									
11	43260	X	31792	-0-	-11468 B	-0-	122	1	31543	2	N	115					277
							127	9									
12	43524	X	28288	-0-	-15236 B	-0-	107	1	28063	2	N	107	181	1			203
							118	9									
01	43028	X	32521	-0-	-10507 B	-0-	124	1	32152	2	N	223	191	1			235
							245	9									
02	36372	X	26200	-0-	-10172 B	-0-	99	1	25989	2	N	102	187	1			150
							112	9									
03	35495	X	29022	-0-	-6473 B	-0-	112	1	28765	2	N	132					282
							145	9									

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10269	X	10269	-0-	-0-	-0-	10269	2			N	-0-					-0-
11	8561	X	8561	-0-	-0-	-0-	8561	2			N	-0-					-0-
12	11873	X	8528	-0-	-3345	-0-	8528	2			N	-0-					-0-
01	9207	X	2143	-0-	-7064	-0-	2080	2	63	9	N	57	57	1			-0-
02	9268	X	5150	-0-	-4118	-0-	5000	2	150	9	N	136	136	1			-0-
03	10261	X	5380	-0-	-4881	-0-	5224	2	156	9	N	142	142	1			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

10	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

10	20398	X	-0-	-0-	-20398	B	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

10	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-

REO OPERATING LLC 701876
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

10	0	#	1854	-0-	1854	B	-40356	1854	2		N	-0-					-0-
11	3210	#	645	-0-	-2565	B	-42921	645	2		N	-0-					-0-
12	3317	#	746	-0-	-2571	B	-45492	746	2		N	-0-					-0-
01	3317	#	870	-0-	-2447	B	-47939	870	2		N	-0-					-0-
02	1680	#	1747	-0-	67	B	-47872	1747	2		N	-0-					-0-
03	1860	#	1269	-0-	-591	B	-48463	1269	2		N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

10	93	N	415	-0-	322	B	-39971	415	2		N	-0-					-0-
11	420	N	663	-0-	243	B	-39728	663	2		N	-0-					-0-
12	496	N	646	-0-	150	B	-39578	646	2		N	-0-					-0-
01	403	N	691	-0-	288	B	-39290	691	2		N	-0-					-0-
02	560	N	564	-0-	4	B	-39286	564	2		N	-0-					-0-
03	620	N	576	-0-	-44	B	-39286	576	2		N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
REO OPERATING LLC //CONT.// 701876
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279 N	729	-0-	450 B	-34368	729	2		N	-0-			-0-
11	1800 N	919	-0-	-881 B	-34368	919	2		N	-0-			-0-
12	1674 N	995	-0-	-679 B	-34368	995	2		N	-0-			-0-
01	744 N	952	-0-	208 B	-34160	952	2		N	-0-			-0-
02	868 N	871	-0-	3 B	-34157	871	2		N	-0-			-0-
03	992 N	968	-0-	-24 B	-34157	968	2		N	-0-			-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

10	14B2 EXT	2201	-0-	2201 B	-27681	2201	2		N	-0-			-0-
11	14B2 EXT	3201	-0-	3201 B	-24480	3201	2		N	-0-			-0-
12	14B2 EXT	3723	-0-	3723 B	-20757	3723	2		N	-0-			-0-
01	14B2 EXT	3264	-0-	3264 B	-17493	3264	2		N	-0-			-0-
02	0 #	2946	-0-	2946 B	-14547	2946	2		N	-0-			-0-
03	3720 #	3392	-0-	-328 B	-14875	3392	2		N	-0-			-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

10	1891 X	283	-0-	-1608	-0-	282	2	1 9	N	1			95
11	600 X	403	-0-	-197	-0-	403	2		N	-0-			95
12	628 X	628	-0-	-0-	-0-	627	2	1 9	N	1			96
01	775 X	520	-0-	-255	-0-	520	2		N	-0-			96
02	364 N	24	-0-	-340	-0-	24	2		N	-0-	96	1	-0-
03	620 N	-0-	-0-	-620	-0-				N	-0-			-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					12
11	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					12
12	62	N	17	-0-	-45	-0-	2	1	15	2	N	-0-					12
01	78	N	78	-0-	-0-	-0-	7	1	71	2	N	-0-					12
02	136	N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					12
*03	125	N	125	-0-	-0-	-0-	11	1	114	2	N	-0-					12

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

10	43747	X	43747	-0-	-0-	B	-0-	43120	2	627	9	N	570	563	1		183
11	35504	X	35504	-0-	-0-	B	-0-	35034	2	470	9	N	427	377	1		233
12	36108	X	36108	-0-	-0-	B	-0-	35612	2	496	9	N	451	576	1		108
01	29959	X	29959	-0-	-0-	B	-0-	29529	2	430	9	N	391	361	1		138
02	20474	X	20474	-0-	-0-	B	-0-	20178	2	296	9	N	269	197	1		210
*03	20457	X	20457	-0-	-0-	B	-0-	20149	2	308	9	N	280	377	1		113

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

10	14B2 EXT		-0-	-0-	-0-	278					N	-0-					-0-
11	278	X	-0-	-0-	-278	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	116	2	22	9	N	20					20

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

10	30882	X	10481	-0-	-20401	-0-	10228	2	253	9	Y	230	308	1			66
11	6824	X	6824	-0-	-0-	-0-	6625	2	199	9	Y	181	175	1			72
12	10633	X	7367	-0-	-3266	-0-	7180	2	187	9	Y	170	156	1			86
01	10633	X	9338	-0-	-1295	-0-	9056	2	282	9	Y	256	161	1			181
02	9464	X	7979	-0-	-1485	-0-	7736	2	243	9	Y	221	324	1			78
03	10478	X	9379	-0-	-1099	-0-	9123	2	256	9	Y	233	159	1			152

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

10	651	N	248	-0-	-403	-0-	241	2	7	9	N	6					91
11	630	N	321	-0-	-309	-0-	304	2	17	9	N	15					106
12	838	N	838	-0-	-0-	-0-	786	2	52	9	N	47					153
01	976	N	976	-0-	-0-	-0-	921	2	55	9	N	50					203
02	879	N	879	-0-	-0-	-0-	834	2	45	9	N	41					244
*03	923	N	923	-0-	-0-	-0-	889	2	34	9	N	31					275

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

10	500	N	500	-0-	-0-	-0-	20	1	470	2	N	9					136
							10	9									
11	600	N	469	-0-	-131	-0-	20	1	428	2	N	19					155
							21	9									
12	527	N	305	-0-	-222	-0-	20	1	264	2	N	19					174
							21	9									
01	496	N	396	-0-	-100	-0-	20	1	357	2	N	17					191
							19	9									
02	448	N	344	-0-	-104	-0-	20	1	313	2	N	10					201
							11	9									
03	310	N	307	-0-	-3	-0-	20	1	268	2	N	17					218
							19	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031

KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	115	1	219	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	48	1	141	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11753	X	11753	-0-	-0-	-0-	4061	1	7692	2	N	-0-					-0-
11	8490	X	7477	-0-	-1013	-0-	1915	1	5562	2	N	-0-					-0-
12	9938	X	9938	-0-	-0-	-0-	2659	1	7279	2	N	-0-					-0-
01	7409	X	7310	-0-	-99	-0-	3181	1	4129	2	N	-0-					-0-
02	7980	X	7290	-0-	-690	-0-	649	1	6641	2	N	-0-					-0-
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	88	1	167	2	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	41	1	118	2	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	61	1	167	2	N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	83	1	107	2	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	15	1	155	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	56	1	107	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	21	1	61	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	31	1	86	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10723	X	10723	-0-	-0-	-0-	3705	1	7018	2	N	-0-					-0-
11	5910	X	5174	-0-	-736	-0-	1325	1	3849	2	N	-0-					-0-
12	6516	X	6516	-0-	-0-	-0-	1743	1	4773	2	N	-0-					-0-
01	6107	X	2076	-0-	-4031	-0-	903	1	1173	2	N	-0-					-0-
02	5516	X	4694	-0-	-822	-0-	418	1	4276	2	N	-0-					-0-
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11526	X	11526	-0-	-0-	-0-	3983	1	7543	2	N	-0-					-0-
11	9450	X	5543	-0-	-3907	-0-	1419	1	4124	2	N	-0-					-0-
12	8494	X	6418	-0-	-2076	-0-	1717	1	4701	2	N	-0-					-0-
01	8494	X	8435	-0-	-59	-0-	3670	1	4765	2	N	-0-					-0-
02	8960	X	5581	-0-	-3379	-0-	496	1	5085	2	N	-0-					-0-
03	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2776	X	2776	-0-	-0-	-0-	421	1	2355	2	N	-0-					-0-
11	2910	X	2910	-0-	-0-	-0-	352	1	2558	2	N	-0-					-0-
12	2773	X	2773	-0-	-0-	-0-	417	1	2356	2	N	-0-					-0-
01	2986	X	2986	-0-	-0-	-0-	444	1	2542	2	N	-0-					-0-
02	2627	X	2627	-0-	-0-	-0-	426	1	2201	2	N	-0-					-0-
*03	2414	X	2414	-0-	-0-	-0-	397	1	2017	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2526	-0-	-977	-0-	383	1	2143	2	N	-0-					-0-
11	3360	X	2770	-0-	-590	-0-	335	1	2435	2	N	-0-					-0-
12	3379	X	2672	-0-	-707	-0-	402	1	2270	2	N	-0-					-0-
01	2922	X	2922	-0-	-0-	-0-	435	1	2487	2	N	-0-					-0-
02	2576	X	2556	-0-	-20	-0-	415	1	2141	2	N	-0-					-0-
03	2852	X	2580	-0-	-272	-0-	424	1	2156	2	N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14	B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					97
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					97
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-	91	1			6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

10	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
11	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
12	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
01	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
02	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
03	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

10	339 N	339	-0-	-0-	-0-	10	1	316	2	N	12					120
						13	9									
11	377 N	377	-0-	-0-	-0-	11	1	311	2	N	50					170
						55	9									
12	310 N	213	-0-	-97	-0-	11	1	151	2	N	46	174	1			42
						51	9									
01	341 N	147	-0-	-194	-0-	15	1	124	2	N	7					49
						8	9									
02	364 N	114	-0-	-250	-0-	5	1	97	2	N	11					60
						12	9									
03	217 N	138	-0-	-79	-0-	5	1	112	2	N	19					79
						21	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728 #	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2464 #	-0-	-0-	-2464	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906 #	3420	-0-	-486	-0-	164	1	3065	2	N	174	190	1			166
						191	9									
11	3780 #	2999	-0-	-781	-0-	144	1	2677	2	N	162	192	1			136
						178	9									
12	3906 #	2906	-0-	-1000	-0-	167	1	2573	2	N	151	178	1			109
						166	9									
01	3596 #	2359	-0-	-1237	-0-	203	1	2006	2	N	136					245
						150	9									
02	3080 #	3018	-0-	-62	-0-	181	1	2603	2	N	213	199	1			259
						234	9									
03	3410 #	2650	-0-	-760	-0-	188	1	2306	2	N	142	349	1			52
						156	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889 #	9756	-0-	-133	-0-	446	1	9154	2	N	142	189	1			62
						156	9									
11	10170	9990	-0-	-180	-0-	446	1	9444	2	N	91					153
						100	9									
12	9926 R	9926	-0-	-0-	-0-	442	1	9323	2	N	146	189	1			110
						161	9									
01	9765 #	9612	-0-	-153	-0-	402	1	9103	2	N	97					207
						107	9									
02	9156	8784	-0-	-372	-0-	374	1	8309	2	N	92	189	1			110
						101	9									
03	10137	9409	-0-	-728	-0-	427	1	8808	2	N	158	158	1			110
						174	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325 X	154	-0-	-2171	-0-	145	3	9	9	N	8					125
11	109 X	109	-0-	-0-	-0-	109	3			N	-0-					125
12	713 X	391	-0-	-322	-0-	391	3			N	-0-					125
01	713 X	451	-0-	-262	-0-	451	2			N	-0-					125
02	112 N	-0-	-0-	-112	-0-					N	-0-					125
03	403 N	-0-	-0-	-403	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3510	-0-	3510	12603	3490	2	20	9	Y	18					120
11	16407 X	3804	-0-	-12603	-0-	3659	2	145	9	Y	132					252
12	4139 X	4139	-0-	-0-	-0-	4078	2	61	9	Y	55					307
01	4836 X	4372	-0-	-464	-0-	4163	2	209	9	Y	190	340	1			157
*02	4912 X	4912	-0-	-0-	-0-	4898	2	14	9	Y	13	170	1			-0-
*03	4744 X	4744	-0-	-0-	-0-	4744	2			Y	-0-					-0-

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

10	5859 X	4375	-0-	-1484	-0-	4252	2	123	9	N	112	186	1			82
11	5370 X	3492	-0-	-1878	-0-	3393	2	99	9	N	90					172
12	5332 X	4698	-0-	-634	-0-	4555	2	143	9	N	130	190	1			112
01	5958 X	5958	-0-	-0-	-0-	5801	2	157	9	N	143	181	1			74
02	4743 X	4743	-0-	-0-	-0-	4646	2	97	9	N	88					162
*03	4845 X	4845	-0-	-0-	-0-	4690	2	155	9	N	141	181	1			122

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

10	10 N	10	-0-	-0-	-0-	10	2			N	-0-					51
11	3000 N	9182	-0-	6182	6182	9182	2			N	-0-					51
12	3100 N	20267	-0-	17167	23349	19706	2	561	9	N	510	545	1			16
01	3100 N	16870	-0-	13770	37119	16309	2	561	9	N	510	335	1			191
*02	2800 N	16870	-0-	14070	51189	16309	2	561	9	N	510	515	1			186
03	155 X	NO RPT	-0-	-155	51034					N	NO RPT					186

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

10	71 X	71	-0-	-0-	-0-	69	2	2	9	N	2					131
11	129 X	129	-0-	-0-	-0-	68	2	61	9	N	55	130	1			56
12	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					87
01	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					118
*02	541 N	541	-0-	-0-	-0-	540	2	1	9	N	1					119
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

10	660 N	660	-0-	-0-	-0-	659	2	1	9	N	1					46
11	480 N	480	-0-	-0-	-0-	457	2	23	9	N	21	48	1			19
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5007 X	5007	-0-	-0-	-0-	814	1	4193	2	N	-0-					-0-
11	4288 X	4288	-0-	-0-	-0-	814	1	3474	2	N	-0-					-0-
12	2459 X	2459	-0-	-0-	-0-	814	1	1645	2	N	-0-					-0-
01	2794 X	2794	-0-	-0-	-0-	814	1	1806	2	N	158	158	1			-0-
						174	9									
*02	3269 X	3269	-0-	-0-	-0-	814	1	2455	2	N	-0-					-0-
03	1891 X	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

10	2170 N	1802	-0-	-368	-0-	289	1	1443	2	N	64	178	1			42
						70	9									
11	1798 N	1798	-0-	-0-	-0-	315	1	1403	2	N	73					115
						80	9									
12	1807 N	1807	-0-	-0-	-0-	421	1	1314	2	N	65					180
						72	9									
01	1998 N	1998	-0-	-0-	-0-	354	1	1527	2	N	106	185	1			101
						117	9									
02	1964 N	1964	-0-	-0-	-0-	386	1	1488	2	N	82					183
						90	9									
*03	2143 N	2143	-0-	-0-	-0-	447	1	1599	2	N	88	184	1			87
						97	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

10	1429 N	1429	-0-	-0-	-0-	1421	2	8	9	N	7					102
11	1382 N	1382	-0-	-0-	-0-	1369	2	13	9	N	12					114
12	1504 N	1504	-0-	-0-	-0-	1485	2	19	9	N	17					131
01	1577 N	1577	-0-	-0-	-0-	1563	2	14	9	N	13					144
02	1454 N	1454	-0-	-0-	-0-	1408	2	46	9	N	42					186
*03	1559 N	1559	-0-	-0-	-0-	1492	2	67	9	N	61	180	1			67

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

10	1271 N	1109	-0-	-162	-0-	234	1	834	2	N	37					208
						41	9									
11	1138 N	1138	-0-	-0-	-0-	287	1	823	2	N	25	180	1			53
						28	9									
12	960 N	960	-0-	-0-	-0-	141	1	805	2	N	13					66
						14	9									
01	1216 N	1216	-0-	-0-	-0-	205	1	994	2	N	15					81
						17	9									
02	1074 N	1074	-0-	-0-	-0-	214	1	847	2	N	12					93
						13	9									
*03	1227 N	1227	-0-	-0-	-0-	230	1	969	2	N	25					118
						28	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

10	966 N	966	-0-	-0-	-0-	160	1	799	2	N	6					92
						7	9									
11	817 N	817	-0-	-0-	-0-	150	1	665	2	N	2					94
						2	9									
12	808 N	808	-0-	-0-	-0-	196	1	610	2	N	2					96
						2	9									
01	961 N	773	-0-	-188	-0-	145	1	624	2	N	4					100
						4	9									
02	756 N	338	-0-	-418	-0-	68	1	261	2	N	8					108
						9	9									
03	806 N	283	-0-	-523	-0-	62	1	221	2	N	-0-					108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	38	1	1086	3	Y	19	33	1			58
							21	9									
11	1357	N	1357	-0-	-0-	-0-	98	1	1233	3	Y	24	21	1			61
							26	9									
12	1414	N	1414	-0-	-0-	-0-	30	1	1358	3	Y	24	18	1			67
							26	9									
01	1303	N	1303	-0-	-0-	-0-	24	1	1250	3	Y	26	19	1			74
							29	9									
02	1260	X	774	-0-	-486	-0-	760	3	14	9	Y	13	25	1			62
03	1426	X	990	-0-	-436	-0-	969	3	21	9	Y	19	19	1			62

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	9052	-0-	-4619	-0-	300	1	8590	3	Y	147	258	1			397
							162	9									
11	13230	X	7961	-0-	-5269	-0-	577	1	7232	3	Y	138	123	1			412
							152	9									
12	11966	X	10835	-0-	-1131	-0-	233	1	10400	3	Y	184	142	1			454
							202	9									
01	10974	X	9864	-0-	-1110	-0-	179	1	9469	3	Y	196	141	1			509
							216	9									
02	8176	X	3652	-0-	-4524	-0-	3584	3	68	9	Y	62	120	1			451
03	9114	X	7229	-0-	-1885	-0-	7079	3	150	9	Y	136	137	1			450

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1378	-0-	1378	3961	87	1	1271	2	Y	18					75
							20	9									
11	2000	N	1057	-0-	-943	3018	1045	2	12	9	Y	11					86
12	3100	N	656	-0-	-2444	574	648	2	8	9	Y	7	17	1			76
01	1457	N	883	-0-	-574	-0-	89	1	787	2	Y	6					82
							7	9									
02	1060	N	1060	-0-	-0-	-0-	133	1	909	2	Y	16	25	1			73
							18	9									
*03	1132	N	1132	-0-	-0-	-0-	104	1	1015	2	Y	12					85
							13	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1545	-0-	1545	5173	479	1	1047	3	Y	17	24	1			70
							19	9									
11	2600	N	1404	-0-	-1196	3977	482	1	908	3	Y	13	22	1			61
							14	9									
12	3100	N	1380	-0-	-1720	2257	493	1	867	3	Y	18					79
							20	9									
01	3100	N	1227	-0-	-1873	384	411	1	802	3	Y	13	20	1			72
							14	9									
02	1561	N	1177	-0-	-384	-0-	396	1	768	3	Y	12	22	1			62
							13	9									
03	1395	N	1290	-0-	-105	-0-	343	1	927	3	Y	18					80
							20	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1192	-0-	1192	2928	370	1	808	3	Y	13	19	1			15
						14	9									
11	2600 N	1110	-0-	-1490	1438	380	1	718	3	Y	11	18	1			8
						12	9									
12	2630 N	1192	-0-	-1438	-0-	426	1	749	3	Y	15					23
						17	9									
01	1178 N	1121	-0-	-57	-0-	375	1	733	3	Y	12	18	1			17
						13	9									
02	1036 N	976	-0-	-60	-0-	329	1	636	3	Y	10	18	1			9
						11	9									
03	1178 N	702	-0-	-476	-0-	187	1	504	3	Y	10					19
						11	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

10	10416 X	8621	-0-	-1795	-0-	2672	1	5841	3	N	98	135	1			477
						108	9									
11	9240 X	7897	-0-	-1343	-0-	2708	1	5106	3	N	75	125	1			427
						83	9									
12	9548 X	8412	-0-	-1136	-0-	3008	1	5284	3	N	109					536
						120	9									
01	9021 X	8300	-0-	-721	-0-	2775	1	5426	3	N	90	136	1			490
						99	9									
02	7784 X	6854	-0-	-930	-0-	2308	1	4472	3	N	67	129	1			428
						74	9									
03	8618 X	8435	-0-	-183	-0-	2246	1	6062	3	N	115					543
						127	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	225	1	468	2	N	3					60
							3	9									
11	559	N	559	-0-	-0-	-0-	156	1	402	2	N	1	11	1			50
							1	9									
12	723	N	723	-0-	-0-	-0-	207	1	514	2	Y	2					52
							2	9									
01	777	N	777	-0-	-0-	-0-	198	1	575	2	Y	4					56
							4	9									
02	641	N	641	-0-	-0-	-0-	168	1	469	2	Y	4					60
							4	9									
03	589	N	585	-0-	-4	-0-	152	1	431	2	Y	2					62
							2	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

10	527	N	513	-0-	-14	-0-	32	1	473	2	N	7					27
							8	9									
11	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					28
12	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9	23	1			14
01	1182	N	1182	-0-	-0-	-0-	119	1	1054	2	N	8					22
							9	9									
02	1009	N	1009	-0-	-0-	-0-	127	1	865	2	N	15	24	1			13
							17	9									
*03	1048	N	1048	-0-	-0-	-0-	96	1	940	2	N	11					24
							12	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

10	1415	N	1415	-0-	-0-	-0-	47	1	1343	3	N	23	40	1			172
							25	9									
11	1401	N	1401	-0-	-0-	-0-	102	1	1273	3	N	24	22	1			174
							26	9									
12	1016	N	1016	-0-	-0-	-0-	22	1	975	3	N	17	13	1			178
							19	9									
01	1271	N	1176	-0-	-95	-0-	21	1	1130	3	N	23	17	1			184
							25	9									
02	1148	N	893	-0-	-255	-0-	876	3	17	9	N	15	29	1			170
03	1023	N	914	-0-	-109	-0-	895	3	19	9	N	17	17	1			170

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

10	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57	-0-	61	1	126	2	N	4					142
							4	9									
11	188	N	188	-0-	-0-	-0-	52	1	136	2	N	-0-	4	1			138
12	182	N	182	-0-	-0-	-0-	52	1	130	2	Y	-0-					138
01	192	N	192	-0-	-0-	-0-	49	1	142	2	Y	1					139
							1	9									
02	168	N	77	-0-	-91	-0-	20	1	57	2	Y	-0-					139
03	186	N	58	-0-	-128	-0-	15	1	43	2	Y	-0-					139

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2126	-0-	-44	-0-	684	1	1422	2	N	18					148
							20	9									
11	2141	N	2141	-0-	-0-	-0-	593	1	1533	2	N	14	42	1			120
							15	9									
12	2258	N	2258	-0-	-0-	-0-	619	1	1532	2	Y	97					217
							107	9									
01	2139	N	2083	-0-	-56	-0-	528	1	1533	2	Y	20	176	1			61
							22	9									
02	1988	N	1901	-0-	-87	-0-	493	1	1383	2	Y	23					84
							25	9									
03	2263	N	2037	-0-	-226	-0-	529	1	1495	2	Y	12					96
							13	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	30	1	863	3	N	15	26	1			103
							17	9									
11	823	N	823	-0-	-0-	-0-	59	1	738	3	N	24	13	1			114
							26	9									
12	584	N	584	-0-	-0-	-0-	13	1	560	3	N	10	8	1			116
							11	9									
01	899	N	632	-0-	-267	-0-	11	1	607	3	N	13	9	1			120
							14	9									
02	756	N	515	-0-	-241	-0-	505	3	10	9	N	9	17	1			112
03	589	N	430	-0-	-159	-0-	421	3	9	9	N	8	8	1			112

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	415	1	863	2	N	33					153
							36	9									
11	1229	N	1229	-0-	-0-	-0-	335	1	865	2	N	26	24	1			155
							29	9									
12	1276	N	1276	-0-	-0-	-0-	354	1	877	2	Y	41					196
							45	9									
01	1216	N	1216	-0-	-0-	-0-	308	1	894	2	Y	13					209
							14	9									
02	1108	N	1108	-0-	-0-	-0-	288	1	807	2	Y	12					221
							13	9									
*03	1228	N	1228	-0-	-0-	-0-	315	1	890	2	Y	21	180	1			62
							23	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	225	1	466	2	N	34					217
							37	9									
11	721	N	721	-0-	-0-	-0-	200	1	515	2	N	5	14	1			208
							6	9									
12	756	N	756	-0-	-0-	-0-	217	1	536	2	Y	3					211
							3	9									
01	713	N	678	-0-	-35	-0-	168	1	486	2	Y	22	181	1			52
							24	9									
02	701	N	701	-0-	-0-	-0-	183	1	514	2	Y	4					56
							4	9									
03	744	N	624	-0-	-120	-0-	156	1	442	2	Y	24					80
							26	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

10	589	N	525	-0-	-64	-0-	170	1	353	2	N	2					63
							2	9									
11	520	N	520	-0-	-0-	-0-	143	1	368	2	N	8	10	1			61
							9	9									
12	524	N	524	-0-	-0-	-0-	148	1	367	2	Y	8					69
							9	9									
01	538	N	538	-0-	-0-	-0-	136	1	395	2	Y	6					75
							7	9									
02	515	N	515	-0-	-0-	-0-	133	1	373	2	Y	8					83
							9	9									
*03	543	N	543	-0-	-0-	-0-	141	1	398	2	Y	4					87
							4	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

10	93	N	89	-0-	-4	-0-	15	1	74	2	N	-0-					57
11	77	N	77	-0-	-0-	-0-	14	1	63	2	N	-0-					57
12	87	N	87	-0-	-0-	-0-	21	1	66	2	N	-0-					57
01	93	N	88	-0-	-5	-0-	17	1	71	2	N	-0-					57
02	84	N	76	-0-	-8	-0-	16	1	60	2	N	-0-					57
03	93	N	87	-0-	-6	-0-	19	1	68	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

10	1237	N	1237	-0-	-0-	-0-	75	1	1094	2	N	62	163	1			117
							68	9									
11	1005	N	1005	-0-	-0-	-0-	966	2	39	9	N	35					152
12	981	N	981	-0-	-0-	-0-	923	2	58	9	N	53	25	1			180
01	1240	N	1000	-0-	-240	-0-	96	1	849	2	N	50					230
							55	9									
02	1325	N	1325	-0-	-0-	-0-	158	1	1075	2	N	84	221	1			93
							92	9									
*03	1299	N	1299	-0-	-0-	-0-	115	1	1119	2	N	59					152
							65	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	59	-0-	-220	-0-	19	1	40	2	N	-0-					179
11	369	N	369	-0-	-0-	-0-	103	1	265	2	N	1	7	1			173
							1	9									
12	276	N	276	-0-	-0-	-0-	78	1	194	2	Y	4					177
							4	9									
01	197	N	197	-0-	-0-	-0-	50	1	146	2	Y	1					178
							1	9									
02	336	N	309	-0-	-27	-0-	81	1	226	2	Y	2					180
							2	9									
*03	293	N	293	-0-	-0-	-0-	70	1	198	2	Y	23	170	1			33
							25	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

10	2387	X	2362	-0-	-25	-0-	146	1	2142	2	N	67					257
							74	9									
11	2083	X	2083	-0-	-0-	-0-	2007	2	76	9	N	69	181	1			145
12	2542	X	2099	-0-	-443	-0-	2033	2	66	9	N	60	54	1			151
01	2666	X	2093	-0-	-573	-0-	206	1	1825	2	N	56					207
							62	9									
02	1998	N	1998	-0-	-0-	-0-	239	1	1634	2	N	114	236	1			85
							125	9									
*03	2120	N	2120	-0-	-0-	-0-	191	1	1860	2	N	63					148
							69	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

10	589	N	424	-0-	-165	-0-	70	1	348	2	N	5					49
							6	9									
11	510	N	510	-0-	-0-	-0-	92	1	410	2	N	7					56
							8	9									
12	487	N	487	-0-	-0-	-0-	116	1	362	2	N	8					64
							9	9									
01	467	N	467	-0-	-0-	-0-	88	1	377	2	N	2					66
							2	9									
02	476	N	421	-0-	-55	-0-	86	1	329	2	N	5					71
							6	9									
03	496	N	424	-0-	-72	-0-	92	1	330	2	N	2					73
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317 X	3158	-0-	-159	-0-	521	1	2606	2	N	28					105
						31	9									
11	3210 X	3037	-0-	-173	-0-	552	1	2455	2	N	27					132
						30	9									
12	3317 X	3034	-0-	-283	-0-	728	1	2270	2	N	33					165
						36	9									
01	3391 X	3391	-0-	-0-	-0-	633	1	2728	2	N	27					192
						30	9									
02	2966 X	2966	-0-	-0-	-0-	610	1	2347	2	N	8					200
						9	9									
*03	3340 X	3340	-0-	-0-	-0-	727	1	2604	2	N	8					208
						9	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

10	744 N	531	-0-	-213	-0-	525	2	6	9	N	5					68
11	649 N	649	-0-	-0-	-0-	646	2	3	9	N	3					71
12	582 N	582	-0-	-0-	-0-	582	2			N	-0-					71
01	527 N	271	-0-	-256	-0-	271	2			N	-0-					71
02	616 N	398	-0-	-218	-0-	398	2			N	-0-					71
*03	1816 N	1816	-0-	-0-	-0-	390	1	1406	2	N	18					89
						20	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

10	4030 X	3218	-0-	-812	-0-	1036	1	2153	2	N	26					202
						29	9									
11	3900 X	2613	-0-	-1287	-0-	727	1	1877	2	N	8	52	1			158
						9	9									
12	4185 X	3338	-0-	-847	-0-	951	1	2354	2	Y	30					188
						33	9									
01	4185 X	3682	-0-	-503	-0-	925	1	2685	2	Y	65	180	1			73
						72	9									
02	3780 X	2602	-0-	-1178	-0-	672	1	1884	2	Y	42					115
						46	9									
*03	3462 X	3462	-0-	-0-	-0-	896	1	2531	2	Y	32					147
						35	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	921	-0-	-40	-0-	298	1	619	2	N	4					65
							4	9									
11	910	N	910	-0-	-0-	-0-	253	1	655	2	N	2	18	1			49
							2	9									
12	902	N	902	-0-	-0-	-0-	259	1	641	2	Y	2					51
							2	9									
01	930	N	920	-0-	-10	-0-	234	1	680	2	Y	5					56
							6	9									
02	840	N	780	-0-	-60	-0-	204	1	570	2	Y	5					61
							6	9									
03	899	N	852	-0-	-47	-0-	222	1	627	2	Y	3					64
							3	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

10	2948	X	2948	-0-	-0-	-0-	635	1	2261	2	N	47	179	1			63
							52	9									
11	2603	X	2603	-0-	-0-	-0-	672	1	1923	2	N	7					70
							8	9									
12	2263	X	2249	-0-	-14	-0-	334	1	1909	2	N	5					75
							6	9									
01	2263	X	2029	-0-	-234	-0-	345	1	1676	2	N	7					82
							8	9									
02	2510	X	2510	-0-	-0-	-0-	503	1	1988	2	N	17					99
							19	9									
*03	2795	X	2795	-0-	-0-	-0-	511	1	2156	2	N	116	179	1			36
							128	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

10	1766	N	1766	-0-	-0-	-0-	110	1	1616	2	N	36					188
							40	9									
11	1940	N	1940	-0-	-0-	-0-	1915	2	25	9	N	23					211
12	2444	N	2444	-0-	-0-	-0-	2410	2	34	9	N	31	64	1			178
01	2343	N	2343	-0-	-0-	-0-	233	1	2071	2	N	35					213
							39	9									
02	1860	N	1860	-0-	-0-	-0-	227	1	1548	2	N	77	212	1			78
							85	9									
*03	2080	N	2080	-0-	-0-	-0-	190	1	1856	2	N	31					109
							34	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1722	-0-	-169	-0-	167	1	1549	3	N	5					245
							6	9									
11	1251	N	1251	-0-	-0-	-0-	80	1	1171	3	N	-0-					245
12	1684	N	1684	-0-	-0-	-0-	95	1	1576	3	N	12					257
							13	9									
01	1736	N	1629	-0-	-107	-0-	188	1	1441	3	N	-0-	184	1			73
02	1696	N	1696	-0-	-0-	-0-	4	1	1651	3	N	37					110
							41	9									
*03	1755	N	1755	-0-	-0-	-0-	122	1	1572	3	N	55					165
							61	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	68	-0-	-180	-0-	4	1	63	2	N	1					88
							1	9									
11	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					89
12	236	N	236	-0-	-0-	-0-	226	2	10	9	N	9	6	1			92
01	68	N	68	-0-	-0-	-0-	6	1	56	2	N	5					97
							6	9									
02	84	N	60	-0-	-24	-0-	7	1	49	2	N	4	1	1			100
							4	9									
03	248	N	80	-0-	-168	-0-	6	1	56	2	N	16					116
							18	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4899	-0-	-743	-0-	599	1	4256	2	N	40					82
							44	9									
11	5460	X	3839	-0-	-1621	-0-	557	1	3240	2	N	38					120
							42	9									
12	4975	X	4975	-0-	-0-	-0-	685	1	4235	2	N	50					170
							55	9									
01	4898	X	4748	-0-	-150	-0-	593	1	4098	2	N	52	177	1			45
							57	9									
02	4424	X	4167	-0-	-257	-0-	598	1	3534	2	N	32					77
							35	9									
03	4960	X	4757	-0-	-203	-0-	4704	2	53	9	N	48					125

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	358	1	1792	2	N	18					122
							20	9									
11	2237	N	2237	-0-	-0-	-0-	405	1	1804	2	N	25					147
							28	9									
12	2394	N	2394	-0-	-0-	-0-	575	1	1794	2	N	23					170
							25	9									
01	2234	N	2234	-0-	-0-	-0-	415	1	1791	2	N	25					195
							28	9									
02	2113	N	2113	-0-	-0-	-0-	430	1	1658	2	N	23	175	1			43
							25	9									
03	2387	N	2008	-0-	-379	-0-	433	1	1550	2	N	23					66
							25	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	31	3	N	1	1	1			54
							1	9									
11	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2					56
							2	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	31	N	-0-	-0-	-31	-0-					N	-0-					56
02	28	N	-0-	-0-	-28	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

10	62	N	45	-0-	-17	-0-	45	2			N	-0-					27
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					27
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					27
*03	42	N	42	-0-	-0-	-0-	9	1	33	2	N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

10	558	N	547	-0-	-11	-0-	88	1	442	2	N	15					150
							17	9									
11	543	N	543	-0-	-0-	-0-	97	1	433	2	N	12					162
							13	9									
12	542	N	542	-0-	-0-	-0-	126	1	392	2	N	22					184
							24	9									
01	558	N	431	-0-	-127	-0-	76	1	330	2	N	23	171	1			36
							25	9									
02	504	N	354	-0-	-150	-0-	71	1	272	2	N	10					46
							11	9									
*03	576	N	576	-0-	-0-	-0-	123	1	440	2	N	12					58
							13	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

10	1107	N	1107	-0-	-0-	-0-	65	1	1042	3	N	-0-					166
11	1044	N	1044	-0-	-0-	-0-	60	1	965	3	N	17					183
							19	9									
12	1360	N	1360	-0-	-0-	-0-	168	1	1186	3	N	5					188
							6	9									
01	992	N	748	-0-	-244	-0-	68	1	680	3	N	-0-					188
02	1046	N	1046	-0-	-0-	-0-	1022	3	24	9	N	22	181	1			29
03	992	N	902	-0-	-90	-0-	894	3	8	9	N	7					36

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

10	310	N	18	-0-	-292	-0-	18	2			N	-0-					41
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					41
12	105	N	105	-0-	-0-	-0-	103	2	2	9	N	2					43
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					43
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					45
*03	161	N	161	-0-	-0-	-0-	35	1	126	2	N	-0-					45

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

10	775 N	678	-0-	-97	-0-	661	2	17	9	N	15					74
11	723 N	723	-0-	-0-	-0-	710	2	13	9	N	12					86
12	715 N	715	-0-	-0-	-0-	701	2	14	9	N	13					99
01	682 N	501	-0-	-181	-0-	477	2	24	9	N	22					121
02	672 N	406	-0-	-266	-0-	400	2	6	9	N	5					126
03	713 N	621	-0-	-92	-0-	574	2	47	9	N	43					169

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	1789 N	1789	-0-	-0-	-0-	1767	2	22	9	N	20	175	1			33
11	1830 N	1373	-0-	-457	-0-	1330	2	43	9	N	39					72
12	1829 N	1210	-0-	-619	-0-	1175	2	35	9	N	32					104
01	1798 N	1627	-0-	-171	-0-	1594	2	33	9	N	30					134
02	1288 N	1191	-0-	-97	-0-	1155	2	36	9	N	33					167
*03	1476 N	1476	-0-	-0-	-0-	1435	2	41	9	N	37					204

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

10	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/15/2019 - P/A 01/15/2019

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1244	-0-	-1422	-0-	737	1	428	2	N	72	87	1			2
							79	9									
11	2580	X	1483	-0-	-1097	-0-	897	1	520	2	N	60	43	1			19
							66	9									
12	2666	X	1472	-0-	-1194	-0-	864	1	541	2	N	61	42	1			38
							67	9									
01	2015	X	1519	-0-	-496	-0-	860	1	594	2	N	59	97	1			-0-
							65	9									
02	1372	N	761	-0-	-611	-0-	389	1	329	2	N	39	31	1			8
							43	9									
03	1457	N	1115	-0-	-342	-0-	95	1	906	2	N	104	51	1			61
							114	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11497 01/31/2017

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

10	9114	X	7872	-0-	-1242	-0-	4884	1	2835	2	N	139	167	1			2
							153	9									
11	8100	X	7399	-0-	-701	-0-	4606	1	2671	2	N	111	83	1			30
							122	9									
12	8370	X	7178	-0-	-1192	-0-	4332	1	2714	2	N	120	81	1			69
							132	9									
01	8215	X	7318	-0-	-897	-0-	4265	1	2945	2	N	98	131	1			36
							108	9									
02	7112	X	3461	-0-	-3651	-0-	1844	1	1560	2	N	52	42	1			46
							57	9									
03	7874	X	2356	-0-	-5518	-0-	213	1	2036	2	N	97	47	1			96
							107	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

10	420	N	420	-0-	-0-	-0-	253	1	147	2	N	18	22	1			20
							20	9									
11	429	N	429	-0-	-0-	-0-	262	1	152	2	N	14	11	1			23
							15	9									
12	417	N	417	-0-	-0-	-0-	246	1	154	2	N	15	11	1			27
							17	9									
01	434	N	392	-0-	-42	-0-	222	1	153	2	N	15	24	1			18
							17	9									
02	392	N	192	-0-	-200	-0-	98	1	83	2	N	10	8	1			20
							11	9									
03	403	N	160	-0-	-243	-0-	12	1	119	2	N	26	13	1			33
							29	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

10	512	N	512	-0-	-0-	-0-	483	2	29	9	N	26					156
11	483	N	483	-0-	-0-	-0-	455	2	28	9	N	25					181
12	525	N	525	-0-	-0-	-0-	469	2	56	9	N	51	179	1			53
01	527	N	372	-0-	-155	-0-	353	2	19	9	N	17					70
02	1470	N	1470	-0-	-0-	-0-	1120	1	337	2	N	12					82
							13	9									
03	527	N	478	-0-	-49	-0-	470	2	8	9	N	7					89

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

10	DLQ G-10	124	-0-	124	370	12	1	112	2	Y	-0-					72
11	479 N	109	-0-	-370	-0-	13	1	96	2	Y	-0-					72
12	109 N	109	-0-	-0-	-0-	13	1	96	2	Y	-0-					72
01	124 N	112	-0-	-12	-0-	15	1	97	2	Y	-0-	2	1			70
02	112 N	84	-0-	-28	-0-	14	1	70	2	Y	-0-					70
03	124 N	82	-0-	-42	-0-	13	1	69	2	Y	-0-					70

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

10	4588 X	4065	-0-	-523	-0-	399	1	3565	2	N	92					201
						101	9									
11	4230 X	3909	-0-	-321	-0-	437	1	3373	2	N	90	180	1			111
						99	9									
12	4215 X	4215	-0-	-0-	-0-	482	1	3613	2	N	109					220
						120	9									
01	4234 X	4234	-0-	-0-	-0-	553	1	3576	2	N	95	270	1			45
						105	9									
02	3744 X	3744	-0-	-0-	-0-	610	1	3062	2	N	65					110
						72	9									
03	4216 X	4036	-0-	-180	-0-	613	1	3343	2	N	73	181	1			2
						80	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	22	1	194	2	N	30	178	1			57
							33	9									
11	269	N	269	-0-	-0-	-0-	27	1	212	2	N	27					84
							30	9									
12	362	N	362	-0-	-0-	-0-	41	1	307	2	N	13					97
							14	9									
01	329	N	329	-0-	-0-	-0-	42	1	270	2	N	15	7	1			105
							17	9									
02	361	N	361	-0-	-0-	-0-	56	1	283	2	N	20					125
							22	9									
*03	312	N	312	-0-	-0-	-0-	45	1	246	2	N	19					144
							21	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

10	310	N	74	-0-	-236	-0-	7	1	67	2	N	-0-					154
11	110	N	110	-0-	-0-	-0-	12	1	96	2	N	2					156
							2	9									
12	111	N	111	-0-	-0-	-0-	11	1	83	2	N	15					171
							17	9									
01	62	N	62	-0-	-0-	-0-	8	1	52	2	N	2	1	1			172
							2	9									
02	112	N	49	-0-	-63	-0-	8	1	41	2	N	-0-					172
03	124	N	35	-0-	-89	-0-	5	1	27	2	N	3					175
							3	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

10	4774	X	4126	-0-	-648	-0-	404	1	3615	2	N	97	177	1			131
							107	9									
11	4620	X	4016	-0-	-604	-0-	448	1	3452	2	N	105	180	1			56
							116	9									
12	4774	X	4323	-0-	-451	-0-	495	1	3703	2	N	114					170
							125	9									
01	4774	X	4267	-0-	-507	-0-	555	1	3591	2	N	110	271	1			9
							121	9									
02	3976	X	3865	-0-	-111	-0-	624	1	3129	2	N	102					111
							112	9									
03	4309	X	4220	-0-	-89	-0-	636	1	3470	2	N	104	178	1			37
							114	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	72	1	573	2	Y	53	183	1			115
							58	9									
11	752	N	752	-0-	-0-	-0-	65	1	629	2	Y	53					168
							58	9									
12	837	N	763	-0-	-74	-0-	73	1	618	2	Y	65					233
							72	9									
01	820	N	820	-0-	-0-	-0-	71	1	683	2	Y	60	182	1			111
							66	9									
02	699	N	699	-0-	-0-	-0-	71	1	576	2	Y	47					158
							52	9									
*03	836	N	836	-0-	-0-	-0-	77	1	709	2	Y	45					203
							50	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	134	1	682	2	N	31					107
							34	9									
11	936	N	936	-0-	-0-	-0-	129	1	751	2	N	51					158
							56	9									
12	866	N	866	-0-	-0-	-0-	185	1	652	2	N	26	100	1			84
							29	9									
01	837	N	738	-0-	-99	-0-	116	1	576	2	N	42					126
							46	9									
02	868	N	737	-0-	-131	-0-	136	1	592	2	N	8					134
							9	9									
*03	887	N	887	-0-	-0-	-0-	127	1	719	2	N	37	55	1			116
							41	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	285	1	1407	2	N	35					113
							39	9									
11	1766	N	1766	-0-	-0-	-0-	260	1	1484	2	N	20					133
							22	9									
12	1824	N	1824	-0-	-0-	-0-	424	1	1386	2	N	13	79	1			67
							14	9									
01	1624	N	1624	-0-	-0-	-0-	257	1	1330	2	N	34					101
							37	9									
02	1330	N	1330	-0-	-0-	-0-	265	1	1047	2	N	16					117
							18	9									
03	1426	N	955	-0-	-471	-0-	4	1	934	2	N	15					132
							17	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

10	190	N	190	-0-	-0-	-0-	57	1	130	2	N	3					116
							3	9									
11	240	N	129	-0-	-111	-0-	58	1	71	2	N	-0-	58	1			58
12	310	N	207	-0-	-103	-0-	48	1	159	2	N	-0-					58
01	261	N	261	-0-	-0-	-0-	88	1	173	2	N	-0-					58
02	128	N	128	-0-	-0-	-0-	24	1	104	2	N	-0-					58
03	217	N	80	-0-	-137	-0-	29	1	51	2	N	-0-					58

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

10	33	N	33	-0-	-0-	-0-	18	1	14	2	N	1					59
							1	9									
11	1260	N	60	-0-	-1200	-0-	40	1	17	2	N	3					62
							3	9									
12	62	N	42	-0-	-20	-0-	7	1	28	2	N	6					68
							7	9									
01	46	N	46	-0-	-0-	-0-	9	1	33	2	N	4					72
							4	9									
02	56	N	32	-0-	-24	-0-	7	1	19	2	N	5					77
							6	9									
03	31	N	28	-0-	-3	-0-	7	1	21	2	N	-0-					77

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

10	2980	X	2980	-0-	-0-	-0-	526	1	2308	2	N	133	177	1			72
							146	9									
11	2616	X	2616	-0-	-0-	-0-	167	1	2297	2	N	138	111	1			99
							152	9									
12	2951	X	2951	-0-	-0-	-0-	679	1	2125	2	N	134	172	1			61
							147	9									
01	2850	X	2850	-0-	-0-	-0-	414	1	2282	2	N	140					201
							154	9									
02	2569	X	2569	-0-	-0-	-0-	518	1	1926	2	N	114	181	1			134
							125	9									
*03	2952	X	2952	-0-	-0-	-0-	522	1	2298	2	N	120	129	1			125
							132	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091 #	6267	-0-	-1824	-0-	780	1	5472	2	N	14					139
						15	9									
11	7830 #	7419	-0-	-411	-0-	696	1	6706	2	N	15					154
						17	9									
12	8091 #	6838	-0-	-1253	-0-	771	1	6021	2	N	42					196
						46	9									
01	7843 #	7192	-0-	-651	-0-	728	1	6424	2	N	36					232
						40	9									
02	6496 #	6075	-0-	-421	-0-	623	1	5452	2	N	-0-					232
*03	8554 R	8554	-0-	-0-	-0-	680	1	7848	2	N	24	184	1			72
						26	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

10	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

10	INJECT	-0-	-0-	-0-	3398					N	51					58
11	INJECT	-0-	-0-	-0-	3398					N	50	93	1			15
12	INJECT	-0-	-0-	-0-	3398					N	81	94	1			2
01	INJECT	-0-	-0-	-0-	3398					N	42					44
02	INJECT	-0-	-0-	-0-	3398					N	25	20	1			49
03	INJECT	98	-0-	98	3496	8	1	72	2	N	16	8	1			57
						18	9									

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

10	1600	N	552	-0-	-1048	408	326	1	189	2	Y	34						51
							37	9										
11	816	N	408	-0-	-408	-0-	235	1	136	2	Y	34	65	1				20
							37	9										
12	1295	N	1295	-0-	-0-	-0-	758	1	475	2	Y	56	66	1				10
							62	9										
01	1474	N	1474	-0-	-0-	-0-	853	1	589	2	Y	29						39
							32	9										
02	738	N	738	-0-	-0-	-0-	389	1	329	2	Y	18	14	1				43
							20	9										
*03	202	N	202	-0-	-0-	-0-	18	1	172	2	Y	11	6	1				48
							12	9										

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 08/01/2016

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	12					17
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	12	22	1			7
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	19	22	1			4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	14					18
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	25	20	1			23
03	DLQ G-10	22	-0-	22	22	2	1	18	2	Y	2	1	1			24
						2	9									

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

10	5146	2189	-0-	-2957	-0-	2189	1	N	-0-			-0-
11	4980	1827	-0-	-3153	-0-	1827	1	N	-0-			-0-
12	5146	1826	-0-	-3320	-0-	1826	1	N	-0-			-0-
01	2542 #	1977	-0-	-565	-0-	1977	1	N	-0-			-0-
02	1988 #	1376	-0-	-612	-0-	1376	1	N	-0-			-0-
03	2201 #	1607	-0-	-594	-0-	1607	1	N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

10	DLQ G-10	234	-0-	234	526	234	2			Y	-0-					84
11	DLQ G-10	165	-0-	165	691	165	2			Y	-0-					84
12	981 N	290	-0-	-691	-0-	290	2			Y	-0-					84
01	248 N	179	-0-	-69	-0-	179	2			Y	-0-					84
02	168 N	158	-0-	-10	-0-	158	2			Y	-0-					84
03	279 N	168	-0-	-111	-0-	168	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

10	DLQ G-10	29	-0-	29	67	29	2			Y	-0-					48
11	DLQ G-10	35	-0-	35	102	35	2			Y	-0-					48
12	134 N	32	-0-	-102	-0-	32	2			Y	-0-					48
01	31 N	27	-0-	-4	-0-	27	2			Y	-0-					48
02	28 N	22	-0-	-6	-0-	22	2			Y	-0-					48
*03	37 N	37	-0-	-0-	-0-	37	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

10	372 N	8	-0-	-364	-0-	5	1	3	2	N	-0-					30
11	1058 N	1058	-0-	-0-	-0-	278	1	774	2	N	5					35
						6	9									
12	1457 N	802	-0-	-655	-0-	257	1	435	2	N	100					135
						110	9									
01	520 N	520	-0-	-0-	-0-	236	1	284	2	N	-0-					135
02	1612 N	1612	-0-	-0-	-0-	318	1	1294	2	N	-0-					135
*03	2487 N	2487	-0-	-0-	-0-	355	1	2130	2	N	2	2	8			135
						2	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

10	1860 X	561	-0-	-1299	-0-	561	2			N	-0-					44
11	3312 X	3312	-0-	-0-	-0-	3300	2	12	9	N	11					55
12	3555 X	3555	-0-	-0-	-0-	3533	2	22	9	N	20					75
01	4590 X	4590	-0-	-0-	-0-	4476	2	114	9	N	104	141	1			38
*02	2800 N	4500	-0-	1700	1700	4492	2	8	9	N	7					45
03	1860 X	NO RPT	-0-	-1860	-0-					N	NO RPT					45

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

10	0 X	-0-	-0-	-0-	-0-					Y	9					54
11	2220 X	-0-	-0-	-2220	-0-					Y	9					63
12	2294 X	-0-	-0-	-2294	-0-					Y	-0-					63
01	0 X	-0-	-0-	-0-	-0-					Y	3					66
02	0 N	-0-	-0-	-0-	-0-					Y	8					74
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

10	3000 N	1859	-0-	-1141	2528	46 298	1 9	1515	2	Y	271	250	1			225
11	3000 N	1854	-0-	-1146	1382	34 194	1 9	1626	2	Y	176	252	1			149
12	3100 N	1804	-0-	-1296	86	48 196	1 9	1560	2	Y	178	247	1			80
01	1914 N	1828	-0-	-86	-0-	51 128	1 9	1649	2	Y	116	62	1			134
02	1609 N	1609	-0-	-0-	-0-	45 87	1 9	1477	2	Y	79	67	1			146
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					146

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

10	3000 N	9807	-0-	6807	13807	290 110	1 9	9407	2	Y	100	100	1			-0-
11	3000 N	11018	-0-	8018	21825	327 110	1 9	10581	2	Y	100	100	1			-0-
12	3100 N	10404	-0-	7304	29129	308 110	1 9	9986	2	Y	100	100	1			-0-
01	39703 X	10574	-0-	-29129	-0-	313 110	1 9	10151	2	Y	100	100	1			-0-
02	8819 X	8819	-0-	-0-	-0-	261 110	1 9	8448	2	Y	100	100	1			-0-
03	744 X	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	460	1	309	2	N	2					39
							2	9									
11	690	N	597	-0-	-93	-0-	157	1	437	2	N	3					42
							3	9									
12	682	N	488	-0-	-194	-0-	178	1	303	2	N	6					48
							7	9									
01	713	N	512	-0-	-201	-0-	229	1	275	2	N	7					55
							8	9									
02	560	N	522	-0-	-38	-0-	102	1	417	2	N	3					58
							3	9									
*03	771	N	771	-0-	-0-	-0-	110	1	659	2	N	2					60
							2	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					55
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					55
12	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					60
01	1024	N	1024	-0-	-0-	-0-	1002	2	22	9	N	20	32	1			48
*02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					57
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					57
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					57
01	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16	16	1			57
*02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

10	6881	X	1924	-0-	-4957	-0-	57	1	1856	2	Y	10					20
							11	9									
11	2117	N	2117	-0-	-0-	-0-	63	1	2044	2	Y	9					29
							10	9									
12	1267	N	1267	-0-	-0-	-0-	38	1	1229	2	Y	-0-					29
01	682	N	682	-0-	-0-	-0-	20	1	660	2	Y	2					31
							2	9									
02	1505	N	1505	-0-	-0-	-0-	44	1	1453	2	Y	7					38
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17046	X	5901	-0-	-11145	-0-	173	1	5618	2	Y	100	100	1			-0-
							110	9									
11	5706	X	5706	-0-	-0-	-0-	167	1	5429	2	Y	100	100	1			-0-
							110	9									
12	5735	X	5288	-0-	-447	-0-	155	1	5023	2	Y	100	100	1			-0-
							110	9									
01	5735	X	5351	-0-	-384	-0-	157	1	5084	2	Y	100	100	1			-0-
							110	9									
02	5152	X	5030	-0-	-122	-0-	147	1	4773	2	Y	100	100	1			-0-
							110	9									
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	2026	-0-	-974	3219	57	1	1859	2	Y	100	100	1			-0-
							110	9									
11	3000	N	2125	-0-	-875	2344	60	1	1955	2	Y	100	100	1			-0-
							110	9									
12	3100	N	2138	-0-	-962	1382	60	1	1968	2	Y	100	100	1			-0-
							110	9									
01	3100	N	2166	-0-	-934	448	61	1	1995	2	Y	100	100	1			-0-
							110	9									
02	2393	N	1945	-0-	-448	-0-	55	1	1780	2	Y	100	100	1			-0-
							110	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	89	1	1351	2	N	40	186	1			93
							44	9									
11	1950	N	1589	-0-	-361	-0-	112	1	1432	2	N	41					134
							45	9									
12	1953	N	1179	-0-	-774	-0-	62	1	1106	2	N	10					144
							11	9									
01	1488	N	1195	-0-	-293	-0-	53	1	1092	2	N	45					189
							50	9									
*02	1541	N	1541	-0-	-0-	-0-	80	1	1438	2	N	21					210
							23	9									
*03	1521	N	1521	-0-	-0-	-0-	56	1	1434	2	N	28					238
							31	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4956	X	4956	-0-	-0-	-0-	111	1	4819	2	N	24					97
							26	9									
11	4318	X	4318	-0-	-0-	-0-	116	1	4172	2	N	27					124
							30	9									
12	4619	X	3480	-0-	-1139	-0-	168	1	3293	2	N	17					141
							19	9									
01	4929	X	4213	-0-	-716	-0-	194	1	3955	2	N	58					199
							64	9									
*02	5709	X	5709	-0-	-0-	-0-	260	1	5402	2	N	43					242
							47	9									
03	4929	X	4846	-0-	-83	-0-	202	1	4622	2	N	20					262
							22	9									

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

10	5549 X	2456	-0-	-3093	-0-	2420	2	36	9	N	33					183
11	5370 X	1562	-0-	-3808	-0-	1525	2	37	9	N	34					217
12	5022 X	3522	-0-	-1500	-0-	3455	2	67	9	N	61	181	1			97
01	4774 X	4371	-0-	-403	-0-	4276	2	95	9	N	86					183
02	3436 X	3436	-0-	-0-	-0-	3373	2	63	9	N	57					240
*03	3833 X	3833	-0-	-0-	-0-	3756	2	77	9	N	70	172	1			138

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

10	814 N	814	-0-	-0-	-0-	84	1	719	3	Y	10	17	1			11
						11	9									
11	690 N	1	-0-	-689	-0-	1	3			Y	-0-					11
12	176 N	176	-0-	-0-	-0-	17	1	158	3	Y	1					12
						1	9									
01	851 N	851	-0-	-0-	-0-	83	1	755	3	Y	12					24
						13	9									
*02	340 N	340	-0-	-0-	-0-	36	1	301	3	Y	3	15	1			12
						3	9									
*03	349 N	349	-0-	-0-	-0-	35	1	311	3	Y	3					15
						3	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

10	1487 N	1487	-0-	-0-	-0-	270	1	1206	2	N	10					143
						11	9									
11	1544 N	1544	-0-	-0-	-0-	290	1	1254	2	N	-0-					143
12	1259 N	1259	-0-	-0-	-0-	290	1	948	2	N	19					162
						21	9									
01	1488 N	1173	-0-	-315	-0-	310	1	863	2	N	-0-					162
02	1372 N	1125	-0-	-247	-0-	260	1	859	2	N	5					167
						6	9									
03	1271 N	995	-0-	-276	-0-	230	1	753	2	N	11					178
						12	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	3859	-0-	-171	-0-	404	1	3402	3	Y	48	149	1			55
						53	9									
11	3900	3473	-0-	-427	-0-	424	1	2979	3	Y	64					119
						70	9									
12	4030	3851	-0-	-179	-0-	450	1	3344	3	Y	52					171
						57	9									
01	3968 #	3846	-0-	-122	-0-	403	1	3378	3	Y	59					230
						65	9									
*02	3488 R	3488	-0-	-0-	-0-	392	1	3048	3	Y	44	145	1			129
						48	9									
*03	3890 R	3890	-0-	-0-	-0-	454	1	3367	3	Y	63					192
						69	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

10 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

10	21 N	21	-0-	-0-	-0-	21	1	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	18 N	18	-0-	-0-	-0-	18	1	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	1	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

10 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
11 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
12 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
01 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
02 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
03 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

10	0	3394	-0-	3394	B	10986	157 81	1 9	3156	2	N	74						152
11	3420	3074	-0-	-346	B	10640	186 241	1 9	2647	2	N	219	345	1	3	8		23
12	0	2610	-0-	2610	B	13250	102 67	1 9	2441	2	N	61						84
01	0	2792	-0-	2792	B	16042	168 84	1 9	2540	2	N	76	2	8				158
02	0	2369	-0-	2369	B	18411	93 40	1 9	2236	2	N	36	134	1	6	2		54
03/01 BALANCING DATE STATUS -> 18411																		
03	0	NO RPT	-0-	-0-	B	18411					N	NO RPT						54

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC //CONT.// 273932
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	5539	-0-	5539 B	16814	259	1	5190	2	N	82	2	8			132
							90	9									
11	10498	N	5488	-0-	-5010 B	11804	359	1	5116	2	N	12	3	8			141
							13	9									
12	0	N	2912	-0-	2912 B	14716	114	1	2725	2	N	66	8	8			199
							73	9									
01	0	N	2420	-0-	2420 B	17136	145	1	2180	2	N	86	186	1	3	2	96
							95	9									
02	0		3229	-0-	3229 B	20365	122	1	2938	2	N	154	176	1	12	2	62
							169	9									
03/01 BALANCING DATE STATUS -> 20365																	
03	0		NO RPT	-0-	-0- B	20365					N	NO RPT					62

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

10	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
11	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
12	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
01	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
02	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																	
03	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14925 X	14925	-0-	-0-	-0-	163	1	14762	2	N	-0-			-0-
02	17626 X	17626	-0-	-0-	-0-	1344	1	16282	2	N	-0-			-0-
*03	17789 X	17789	-0-	-0-	-0-	1488	1	16301	2	N	-0-			-0-

MCFADDIN (2000) //CONT.// 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) //CONT.// 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	16	1	4	2	Y	-0-					-0-
							55	5									
11	90	N	68	-0-	-22	-0-	9	1	14	2	Y	-0-					-0-
							45	5									
12	217	N	67	-0-	-150	-0-	11	1	8	2	Y	-0-					-0-
							48	5									
01	64	N	64	-0-	-0-	-0-	11	1	10	2	Y	-0-					-0-
							43	5									
02	56	N	53	-0-	-3	-0-	41	1	5	2	Y	-0-					-0-
							7	5									
03	62	N	52	-0-	-10	-0-	45	1	4	2	Y	-0-					-0-
							3	5									

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000		-0-	-0-	-3000	2114					N	-0-					-0-
11	2250		-0-	-0-	-2250	-0-					N	-0-					-0-
12	2325		-0-	-0-	-2325	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	7	1	2	2	Y	-0-					-0-
							24	5									
11	31	N	31	-0-	-0-	-0-	4	1	6	2	Y	-0-					-0-
							21	5									
12	31	N	31	-0-	-0-	-0-	4	1	4	2	Y	-0-					-0-
							23	5									
01	32	N	32	-0-	-0-	-0-	6	1	5	2	Y	-0-					-0-
							21	5									
02	28	N	28	-0-	-0-	-0-	22	1	3	2	Y	-0-					-0-
							3	5									
03	31	N	31	-0-	-0-	-0-	27	1	2	2	Y	-0-					-0-
							2	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

10	279 N	211	-0-	-68	-0-	46	1	11	2	Y	-0-					-0-
						154	5									
11	180 N	174	-0-	-6	-0-	25	1	34	2	Y	-0-					-0-
						115	5									
12	248 N	142	-0-	-106	-0-	23	1	17	2	Y	-0-					-0-
						102	5									
01	217 N	147	-0-	-70	-0-	26	1	23	2	Y	-0-					-0-
						98	5									
02	168 N	152	-0-	-16	-0-	118	1	15	2	Y	-0-					-0-
						19	5									
03	155 N	98	-0-	-57	-0-	85	1	7	2	Y	-0-					-0-
						6	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 5930 PERF. 4945 - 4957

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 01/14/2019

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

10	1157 N	1157	-0-	-0-	-0-	110	1	1047	2	N	-0-			27
11	977 N	977	-0-	-0-	-0-	110	1	867	2	N	-0-			27
12	521 N	521	-0-	-0-	-0-	110	1	411	2	N	-0-			27
01	1147 N	761	-0-	-386	-0-	110	1	451	2	N	182	183	1	26
						200	9							
*02	2069 N	2069	-0-	-0-	-0-	110	1	1959	2	N	-0-			26
03	527 N	NO RPT	-0-	-527	-0-					N	NO RPT			26

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

10	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

10	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) //CONT.// 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	721	1	459	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

10	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	56	1	36	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	641 R	167	-0-	-474	-0-	167	2		N	-0-			116
11	0 N	-0-	-0-	-0-	-0-				N	-0-			116
12	0 N	-0-	-0-	-0-	-0-				N	-0-			116
01	155 N	-0-	-0-	-155	-0-				N	-0-			116
02	0 N	-0-	-0-	-0-	-0-				N	-0-			116
03	0 N	-0-	-0-	-0-	-0-				N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11522 04/29/2018

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

10	12641 X	12641	-0-	-0-	-0-	93	1	12548	2	N	-0-					106
11	11307 X	11307	-0-	-0-	-0-	86	1	11221	2	N	-0-					106
12	13654 X	13654	-0-	-0-	-0-	100	1	13550	2	N	4					110
						4	9									
01	15076 X	15076	-0-	-0-	-0-	100	1	14974	2	N	2					112
						2	9									
02	12831 X	12831	-0-	-0-	-0-	90	1	12741	2	N	-0-					112
*03	14009 X	14009	-0-	-0-	-0-	99	1	13910	2	N	-0-					112

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

10	10183 X	10183	-0-	-0-	-0-	445	1	9738	2	N	-0-			188
11	9896 X	9896	-0-	-0-	-0-	433	1	9463	2	N	-0-			188
12	9362 X	8076	-0-	-1286	-0-	428	1	7648	2	N	-0-			188
01	10372 X	10372	-0-	-0-	-0-	438	1	9934	2	N	-0-			188
02	9215 X	9215	-0-	-0-	-0-	398	1	8817	2	N	-0-			188
*03	9592 X	9592	-0-	-0-	-0-	437	1	9155	2	N	-0-			188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

10	9820 X	9820	-0-	-0-	-0-	688	1	9126	2	N	5			168
						6	9							
11	10276 X	10276	-0-	-0-	-0-	674	1	9592	2	N	9			177
						10	9							
12	10928 X	10928	-0-	-0-	-0-	696	1	10232	2	N	-0-			177
01	10900 X	10900	-0-	-0-	-0-	688	1	10203	2	N	8			185
						9	9							
02	9647 X	9647	-0-	-0-	-0-	624	1	9022	2	N	1			186
						1	9							
*03	10592 X	10592	-0-	-0-	-0-	690	1	9900	2	N	2			188
						2	9							

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

10	7843 X	6164	-0-	-1679	-0-	721	1	5443	2	N	-0-			54
11	7590 X	5407	-0-	-2183	-0-	699	1	4708	2	N	-0-			54
12	6975 X	5566	-0-	-1409	-0-	634	1	4932	2	N	-0-			54
01	6975 X	5694	-0-	-1281	-0-	593	1	5017	2	N	76			130
						84	9							
02	6300 X	5049	-0-	-1251	-0-	591	1	4458	2	N	-0-			130
03	6169 X	6102	-0-	-67	-0-	685	1	5417	2	N	-0-			130

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

10	7347 X	5355	-0-	-1992 B	-0-	626	1	4729	2	N	-0-			270
11	7110 X	4621	-0-	-2489 B	-0-	598	1	4023	2	N	-0-			270
12	6286 X	6286	-0-	-0- B	-0-	715	1	5571	2	N	-0-			270
01	7130 X	7130	-0-	-0- B	-0-	754	1	6376	2	N	-0-			270
02	5303 X	5303	-0-	-0- B	-0-	621	1	4682	2	N	-0-			270
03	6293 X	5892	-0-	-401 B	-0-	662	1	5230	2	N	-0-			270

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

10	72 N	72	-0-	-0-	-0-	72	2			N	-0-			123
11	65 N	65	-0-	-0-	-0-	65	2			N	-0-			123
12	62 N	62	-0-	-0-	-0-	62	2			N	-0-			123
01	61 N	61	-0-	-0-	-0-	61	2			N	-0-			123
02	58 N	58	-0-	-0-	-0-	58	2			N	-0-			123
03	62 N	NO RPT	-0-	-62	-0-					N	NO RPT			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

10	1210 N	1210	-0-	-0-	-0-	1208	2	2	9	N	2			23
11	1338 N	1338	-0-	-0-	-0-	1337	2	1	9	N	1			24
12	532 N	532	-0-	-0-	-0-	531	2	1	9	N	1			25
01	1616 N	1616	-0-	-0-	-0-	1615	2	1	9	N	1			26
*02	1147 N	1147	-0-	-0-	-0-	1146	2	1	9	N	1			27
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2969	-0-	-131	-0-	30	1	2889	2	N	45					149
							50	9									
11	3000	X	2648	-0-	-352	-0-	30	1	2561	2	N	52	172	1			29
							57	9									
12	3168	X	3168	-0-	-0-	-0-	30	1	3085	2	N	48					77
							53	9									
01	2976	X	1251	-0-	-1725	-0-	20	1	1206	2	N	23					100
							25	9									
02	2688	X	2137	-0-	-551	-0-	30	1	2067	2	N	36					136
							40	9									
*03	3807	X	3807	-0-	-0-	-0-	30	1	3711	2	N	60	171	1			25
							66	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310 N	265	-0-	-45	-0-	265	2		N	-0-			1
11	300 N	4	-0-	-296	-0-	4	2		N	-0-			1
12	310 N	7	-0-	-303	-0-	7	2		N	-0-			1
01	279 N	231	-0-	-48	-0-	231	2		N	-0-			1
02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			1
*03	149 N	149	-0-	-0-	-0-	149	2		N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			57
11	0 N	-0-	-0-	-0-	-0-				N	99	156	1	-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			22
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-

MIKESKA (PETTUS) //CONT.// 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	240			Y	-0-			137
11	240 R	-0-	-0-	-240	-0-			Y	-0-			137
12	151 R	151	-0-	-0-	-0-	16 1	135 2	Y	-0-			137
01	248 #	37	-0-	-211	-0-	37 1		Y	-0-			137
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	48					Y	-0-			46
11	48 N	-0-	-0-	-48	-0-					Y	-0-			46
12	37 N	37	-0-	-0-	-0-	14	1	23	2	Y	-0-			46
01	7 N	7	-0-	-0-	-0-	7	1			Y	-0-			46
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			46
03	0 N	-0-	-0-	-0-	-0-					Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

10	DLQ G-10	-0-	-0-	-0-	61					Y	-0-			28
11	61 N	-0-	-0-	-61	-0-					Y	-0-			28
12	19 N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-			28
01	9 N	9	-0-	-0-	-0-	9	1			Y	-0-			28
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			28
03	0 N	-0-	-0-	-0-	-0-					Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			18
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
02	14B2 EXT	405	-0-	405	405	405	2			N	-0-			18
03	14B2 EXT	NO RPT	-0-	-0-	405					N	NO RPT			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

10	682 N	21	-0-	-661	-0-	2	1	19	2	N	-0-			203
11	30 N	-0-	-0-	-30	-0-					N	-0-			203
12	62 N	-0-	-0-	-62	-0-					N	-0-			203
01	31 N	-0-	-0-	-31	-0-					N	-0-			203
02	0 N	-0-	-0-	-0-	-0-					N	-0-			203
03	0 N	-0-	-0-	-0-	-0-					N	-0-			203

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

10	1581 N	1648	-0-	67 B	-60685	1604	2	44	9	N	40					136
11	1740 N	1499	-0-	-241 B	-60685	1482	2	17	9	N	15					151
12	1550 N	1529	-0-	-21 B	-60685	1514	2	15	9	N	14					165
01	1643 N	1653	-0-	10 B	-60675	1653	2			N	-0-					165
02	1428 N	1542	-0-	114 B	-60561	1542	2			N	-0-					165
03	1519 N	1587	-0-	68 B	-60493	1587	2			N	-0-					165

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

10	7068 X	7064	-0-	-4	-0-	53	1	6785	2	N	205	199	1			50
						226	9									
11	6930 X	6064	-0-	-866	-0-	43	1	5811	2	N	191	200	1			41
						210	9									
12	7350 X	7350	-0-	-0-	-0-	55	1	7056	2	N	217	200	1			58
						239	9									
01	7161 X	7020	-0-	-141	-0-	43	1	6747	2	N	209	201	1			66
						230	9									
02	6384 X	5804	-0-	-580	-0-	46	1	5579	2	N	163	181	1			48
						179	9									
03	7347 X	6540	-0-	-807	-0-	56	1	6275	2	N	190	194	1			44
						209	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

10	93 N	71	-0-	-22	-0-	9	1	61	2	N	1	1	1	151
						1	9							
11	71 N	71	-0-	-0-	-0-	9	1	62	2	N	-0-			151
12	62 N	53	-0-	-9	-0-	6	1	47	2	N	-0-			151
01	62 N	61	-0-	-1	-0-	9	1	52	2	N	-0-			151
02	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-			151
*03	64 N	64	-0-	-0-	-0-	10	1	53	2	N	1	1	1	151
						1	9							

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

10	372 N	309	-0-	-63	-0-	39	1	266	2	N	4	4	1	19
						4	9							
11	360 N	320	-0-	-40	-0-	39	1	278	2	N	3			22
						3	9							
12	372 N	345	-0-	-27	-0-	40	1	304	2	N	1			23
						1	9							
01	330 N	330	-0-	-0-	-0-	46	1	281	2	N	3			26
						3	9							
02	319 N	319	-0-	-0-	-0-	48	1	268	2	N	3			29
						3	9							
03	341 N	341	-0-	-0-	-0-	54	1	278	2	N	8	4	1	33
						9	9							

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4243	X	4243	-0-	-0-	-0-	4135	2	108	9	N	98					265
11	5083	X	5083	-0-	-0-	-0-	4974	2	109	9	N	99	189	1			175
12	3145	X	3145	-0-	-0-	-0-	3079	2	66	9	N	60					235
01	2672	X	2672	-0-	-0-	-0-	2604	2	68	9	N	62	185	1			112
02	4732	X	2293	-0-	-2439	-0-	2231	2	62	9	N	56					168
03	5239	X	2300	-0-	-2939	-0-	2231	2	69	9	N	63					231

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

10	32549	X	10201	-0-	-22348	-0-	590	1	9453	3	Y	144	141	1			41
							158	9									
11	10326	X	10326	-0-	-0-	-0-	684	1	9455	3	Y	170					211
							187	9									
12	16058	X	16058	-0-	-0-	-0-	936	1	14818	3	Y	276	433	1			54
							304	9									
01	12121	X	7100	-0-	-5021	-0-	454	1	6526	3	Y	109					163
							120	9									
*02	9880	X	9880	-0-	-0-	-0-	620	1	9054	3	Y	187	268	1			82
							206	9									
03	16058	X	12861	-0-	-3197	-0-	807	1	11811	3	Y	221	144	1			159
							243	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

10	39465	X	16568	-0-	-22897	-0-	956	1	15397	3	Y	195	189	1			33
							215	9									
11	14303	X	14303	-0-	-0-	-0-	945	1	13142	3	Y	196	104	1			125
							216	9									
12	15759	X	15759	-0-	-0-	-0-	919	1	14628	3	Y	193	289	1			29
							212	9									
01	16554	X	15899	-0-	-655	-0-	1015	1	14671	3	Y	194	204	1			19
							213	9									
02	14952	X	13984	-0-	-968	-0-	879	1	12909	3	Y	178	106	1			91
							196	9									
03	16554	X	15138	-0-	-1416	-0-	950	1	13983	3	Y	186	202	1			75
							205	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

10	12115	X	12115	-0-	-0-	-0-	745	1	11259	3	N	101	187	1			140
							111	9									
11	10999	X	10999	-0-	-0-	-0-	775	1	10111	3	N	103	181	1			62
							113	9									
12	13516	X	10944	-0-	-2572	-0-	680	1	10157	3	N	97					159
							107	9									
01	13516	X	12296	-0-	-1220	-0-	836	1	11333	3	N	115	180	1			94
							127	9									
02	12208	X	10398	-0-	-1810	-0-	696	1	9586	3	N	105	151	1			48
							116	9									
03	12121	X	10356	-0-	-1765	-0-	692	1	9561	3	N	94					142
							103	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11227 X	11227	-0-	-0-	-0-	694	1	10492	3	N	37					124
						41	9									
11	8334 X	8334	-0-	-0-	-0-	589	1	7690	3	N	50					174
						55	9									
12	11191 X	6224	-0-	-4967	-0-	390	1	5834	3	N	-0-					174
01	11222 X	9627	-0-	-1595	-0-	659	1	8943	3	N	23					197
						25	9									
02	10136 X	9228	-0-	-908	-0-	616	1	8491	3	N	110					307
						121	9									
03	11222 X	8953	-0-	-2269	-0-	601	1	8309	3	N	39	182	1			164
						43	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

10	3100	N	1730	-0-	-1370	2074	331	1	1365	3	Y	31				112
							34	9								
11	3000	N	1650	-0-	-1350	724	277	1	1312	3	Y	55				167
							61	9								
12	2736	N	2012	-0-	-724	-0-	308	1	1664	3	Y	36	174	1		29
							40	9								
01	2036	N	2036	-0-	-0-	-0-	275	1	1711	3	Y	45				74
							50	9								
02	1887	N	1887	-0-	-0-	-0-	305	1	1501	3	Y	74				148
							81	9								
*03	1899	N	1899	-0-	-0-	-0-	345	1	1518	3	Y	33				181
							36	9								

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

10	1966	N	1966	-0-	-0-	-0-	249	1	1693	2	Y	22	15	1		272
							24	9								
11	2652	N	2652	-0-	-0-	-0-	316	1	2240	2	Y	87	185	1		174
							96	9								
12	3100	N	4149	-0-	1049	1049	470	1	3603	2	Y	69				243
							76	9								
01	2078	N	1029	-0-	-1049	-0-	144	1	875	2	Y	9				252
							10	9								
02	2464	X	910	-0-	-1554	-0-	138	1	770	2	Y	2				254
							2	9								
03	4154	X	1003	-0-	-3151	-0-	159	1	825	2	Y	17	17	1		254
							19	9								

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

10	5518	X	5185	-0-	-333	-0-	655	1	4453	2	N	70	53	1		184
							77	9								
11	5250	X	4863	-0-	-387	-0-	597	1	4230	2	N	33				217
							36	9								
12	5425	X	4599	-0-	-826	-0-	528	1	4049	2	N	20	180	1		57
							22	9								
01	5425	X	4549	-0-	-876	-0-	642	1	3893	2	N	13				70
							14	9								
02	4788	X	2845	-0-	-1943	-0-	430	1	2407	2	N	7				77
							8	9								
03	5177	X	3446	-0-	-1731	-0-	547	1	2833	2	N	60	57	1		80
							66	9								

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1509	-0-	-134	-0-	190	1	1293	2	N	24	17	1			65
							26	9									
11	1590	N	1448	-0-	-142	-0-	178	1	1264	2	N	5					70
							6	9									
12	1674	N	1488	-0-	-186	-0-	171	1	1315	2	N	2					72
							2	9									
01	1519	N	1254	-0-	-265	-0-	176	1	1067	2	N	10					82
							11	9									
02	1344	N	1216	-0-	-128	-0-	184	1	1030	2	N	2					84
							2	9									
03	1488	N	1422	-0-	-66	-0-	226	1	1171	2	N	23	18	1			89
							25	9									

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

10	26412	X	7786	-0-	-18626	-0-	7716	2	70	9	N	64					125
11	25410	X	1495	-0-	-23915	-0-	1482	2	13	9	N	12					137
12	22940	X	634	-0-	-22306	-0-	633	2	1	9	N	1					138
01	15159	X	873	-0-	-14286	-0-	873	2			N	-0-					138
02	8400	X	1100	-0-	-7300	-0-	1092	2	8	9	N	7					145
03	7781	X	4797	-0-	-2984	-0-	4749	2	48	9	N	44					189

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

10	4929	X	4911	-0-	-18	-0-	727	1	4178	2	N	5					96
							6	9									
11	4680	X	4299	-0-	-381	-0-	670	1	3629	2	N	-0-					96
12	4836	X	4482	-0-	-354	-0-	698	1	3784	2	N	-0-					96
01	5015	X	5015	-0-	-0-	-0-	688	1	4315	2	N	11					107
							12	9									
02	4424	X	4039	-0-	-385	-0-	644	1	3395	2	N	-0-					107
03	4898	X	4431	-0-	-467	-0-	679	1	3751	2	N	1					108
							1	9									

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

10	403	N	179	-0-	-224	-0-	16	1	160	2	N	3					54
							3	9									
11	540	N	540	-0-	-0-	-0-	50	1	490	2	N	-0-					54
12	484	N	484	-0-	-0-	-0-	46	1	438	2	N	-0-					54
01	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					54
02	504	N	200	-0-	-304	-0-	20	1	180	2	N	-0-					54
*03	575	N	575	-0-	-0-	-0-	53	1	521	2	N	1					55
							1	9									

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					207
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					207
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					207
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					207
02	700	N	149	-0-	-551	-0-	149	2			N	-0-					207
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					207

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	X	168	-0-	-0-	-0-	168	2			N	-0-					461
11	390	X	356	-0-	-34	-0-	356	2			N	-0-					461
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					461
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					461
02	364	X	136	-0-	-228	-0-	136	2			N	-0-					461
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

10	26839	X	9317	-0-	-17522	-0-	556	1	8661	3	Y	91	88	1			62
							100	9									
11	6107	X	6107	-0-	-0-	-0-	418	1	5613	3	Y	69	37	1			94
							76	9									
12	10284	X	10284	-0-	-0-	-0-	620	1	9548	3	Y	105	157	1			42
							116	9									
01	9796	X	8462	-0-	-1334	-0-	559	1	7808	3	Y	86	90	1			38
							95	9									
02	8848	X	5948	-0-	-2900	-0-	387	1	5492	3	Y	63	38	1			63
							69	9									
*03	10410	X	10410	-0-	-0-	-0-	676	1	9617	3	Y	106	115	1			54
							117	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

10	14B2 EXT		710	-0-	710	1587	42	1	658	3	Y	9	9	1			3
							10	9									
11	14B2 EXT		369	-0-	369	1956	25	1	340	3	Y	4					7
							4	9									
12	14B2 EXT		237	-0-	237	2193	14	1	223	3	Y	-0-	6	1			1
01	14B2 EXT		230	-0-	230	2423	15	1	211	3	Y	4					5
							4	9									
*02	2577	X	154	-0-	-2423	-0-	10	1	144	3	Y	-0-	4	1			1
*03	99	X	99	-0-	-0-	-0-	6	1	92	3	Y	1	1	1			1
							1	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

10	6229	X	2001	-0-	-4228	-0-	130	1	1840	3	Y	28	30	1			9
							31	9									
11	2184	X	2184	-0-	-0-	-0-	161	1	1980	3	Y	39					48
							43	9									
12	3903	X	3903	-0-	-0-	-0-	254	1	3563	3	Y	78	112	1			14
							86	9									
01	3375	X	3375	-0-	-0-	-0-	240	1	3059	3	Y	69					83
							76	9									
*02	3213	X	3213	-0-	-0-	-0-	227	1	2942	3	Y	40	94	1			29
							44	9									
03	3534	X	2798	-0-	-736	-0-	197	1	2555	3	Y	42	34	1			37
							46	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16226	X	9428	-0-	-6798	-0-	570	1	8762	3	Y	87	84	1			31
							96	9									
11	7403	X	7403	-0-	-0-	-0-	513	1	6803	3	Y	79	42	1			68
							87	9									
12	7078	X	7078	-0-	-0-	-0-	433	1	6571	3	Y	67	101	1			34
							74	9									
01	7905	X	7038	-0-	-867	-0-	471	1	6493	3	Y	67	70	1			31
							74	9									
02	7140	X	6096	-0-	-1044	-0-	402	1	5628	3	Y	60	36	1			55
							66	9									
03	7905	X	4834	-0-	-3071	-0-	318	1	4465	3	Y	46	50	1			51
							51	9									

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

10	1488	N	1296	-0-	-192	-0-	251	1	1037	3	N	7					109
							8	9									
11	1320	N	954	-0-	-366	-0-	167	1	787	3	N	-0-					109
12	1634	N	1634	-0-	-0-	-0-	205	1	1111	3	N	289	184	1			214
							318	9									
01	1342	N	1342	-0-	-0-	-0-	186	1	1156	3	N	-0-					214
02	1339	N	1339	-0-	-0-	-0-	226	1	1113	3	N	-0-					214
03	1612	N	1431	-0-	-181	-0-	265	1	1166	3	N	-0-					214

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

10	5053	X	3914	-0-	-1139	-0-	755	1	3117	3	N	38					65
							42	9									
11	5911	X	5911	-0-	-0-	-0-	1018	1	4814	3	N	72					137
							79	9									
12	4619	X	4303	-0-	-316	-0-	665	1	3596	3	N	38					175
							42	9									
01	5330	X	5330	-0-	-0-	-0-	727	1	4522	3	N	74	184	1			65
							81	9									
02	4564	X	4134	-0-	-430	-0-	687	1	3381	3	N	60					125
							66	9									
03	5053	X	4596	-0-	-457	-0-	843	1	3707	3	N	42					167
							46	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867 X	3169	-0-	-1698	-0-	612	1	2524	3	N	30					63
						33	9									
11	4710 X	2309	-0-	-2401	-0-	391	1	1850	3	N	62					125
						68	9									
12	4867 X	3918	-0-	-949	-0-	602	1	3258	3	N	53					178
						58	9									
01	4867 X	3387	-0-	-1480	-0-	459	1	2854	3	N	67	180	1			65
						74	9									
02	3570 X	3570	-0-	-0-	-0-	595	1	2925	3	N	45					110
						50	9									
03	3906 X	3715	-0-	-191	-0-	677	1	2977	3	N	55					165
						61	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

10	171 N	171	-0-	-0-	-0-	22	1	148	2	Y	1	1	1			-0-
						1	9									
11	202 N	202	-0-	-0-	-0-	25	1	177	2	Y	-0-					-0-
12	186 N	181	-0-	-5	-0-	21	1	160	2	Y	-0-					-0-
01	192 N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	196 N	173	-0-	-23	-0-	26	1	147	2	Y	-0-					-0-
03	186 N	131	-0-	-55	-0-	21	1	109	2	Y	1	1	1			-0-
						1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

10	4495 X	4090	-0-	-405	-0-	517	1	3515	2	Y	53	43	1			67
						58	9									
11	4578 X	4578	-0-	-0-	-0-	566	1	4012	2	Y	-0-					67
12	5244 X	5244	-0-	-0-	-0-	600	1	4598	2	Y	42					109
						46	9									
01	5027 X	5027	-0-	-0-	-0-	711	1	4313	2	Y	3					112
						3	9									
02	5284 X	5284	-0-	-0-	-0-	798	1	4464	2	Y	20					132
						22	9									
*03	4680 X	4680	-0-	-0-	-0-	749	1	3877	2	Y	49	46	1			135
						54	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	157	1	1066	2	N	17	12	1			41
							19	9									
11	1230	N	1080	-0-	-150	-0-	132	1	937	2	N	10					51
							11	9									
12	1302	N	1026	-0-	-276	-0-	118	1	907	2	N	1					52
							1	9									
01	1240	N	999	-0-	-241	-0-	140	1	847	2	N	11					63
							12	9									
02	1008	N	743	-0-	-265	-0-	112	1	629	2	N	2					65
							2	9									
03	1023	N	813	-0-	-210	-0-	128	1	664	2	N	19	13	1			71
							21	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

10	620	N	620	-0-	-0-	-0-	79	1	537	2	N	4	4	1			163
							4	9									
11	450	N	310	-0-	-140	-0-	38	1	272	2	N	-0-					163
12	465	N	352	-0-	-113	-0-	41	1	311	2	N	-0-					163
01	620	N	395	-0-	-225	-0-	56	1	339	2	N	-0-					163
02	291	N	291	-0-	-0-	-0-	44	1	247	2	N	-0-					163
03	341	N	279	-0-	-62	-0-	44	1	229	2	N	5	5	1			163
							6	9									

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

10	579	N	579	-0-	-0-	-0-	73	1	499	2	N	6	6	1			130
							7	9									
11	570	N	485	-0-	-85	-0-	60	1	425	2	N	-0-					130
12	589	N	505	-0-	-84	-0-	58	1	447	2	N	-0-					130
01	589	N	487	-0-	-102	-0-	69	1	418	2	N	-0-					130
02	463	N	463	-0-	-0-	-0-	70	1	393	2	N	-0-					130
03	496	N	472	-0-	-24	-0-	75	1	390	2	N	6	6	1			130
							7	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

10	279	N	162	-0-	-117	-0-	20	1	139	2	N	3	3	1			95
							3	9									
11	240	N	179	-0-	-61	-0-	22	1	157	2	N	-0-					95
12	217	N	183	-0-	-34	-0-	21	1	162	2	N	-0-					95
01	169	N	169	-0-	-0-	-0-	24	1	145	2	N	-0-					95
02	168	N	157	-0-	-11	-0-	24	1	133	2	N	-0-					95
*03	269	N	269	-0-	-0-	-0-	43	1	223	2	N	3	3	1			95
							3	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	10	10	1			13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

10	49848 X	38161	-0-	-11687	-0-	36492	2	791	3	N	798	727	1			250
						878	9									
11	45240 X	35722	-0-	-9518	-0-	34198	2	832	3	N	629	716	1			163
						692	9									
12	44702 X	35541	-0-	-9161	-0-	33177	2	1794	3	N	518	569	1			112
						570	9									
01	41757 X	33024	-0-	-8733	-0-	30684	2	1644	3	N	633	556	1			189
						696	9									
02	35616 X	28802	-0-	-6814	-0-	27352	2	904	3	N	496	560	1			125
						546	9									
03	38161 X	30509	-0-	-7652	-0-	28936	2	983	3	N	536	547	1			114
						590	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	109	1	406	9	N	369	170	1			245
11	467	N	467	-0-	-0-	-0-	105	1	362	9	N	329	353	1			221
12	496	N	354	-0-	-142	-0-	98	1	256	9	N	233	186	1			268
01	527	N	418	-0-	-109	-0-	109	1	309	9	N	281	183	1	1	8	365
02	448	N	340	-0-	-108	-0-	95	1	245	9	N	223	343	1			245
*03	432	N	432	-0-	-0-	-0-	109	1	323	9	N	294	339	1			200

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

10	1860	N	1669	-0-	-191	-0-	434	1	1199	2	N	33					103
							36	9									
11	1713	N	1713	-0-	-0-	-0-	420	1	1282	2	N	10					113
							11	9									
12	1784	N	1784	-0-	-0-	-0-	350	1	1431	2	N	3					116
							3	9									
01	1674	N	1410	-0-	-264	-0-	336	1	1063	2	N	10					126
							11	9									
02	2800	N	3475	-0-	675	675	322	1	2913	2	N	218					344
							240	9									
*03	3100	N	3735	-0-	635	1310	378	1	3219	2	N	125	381	1			88
							138	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	0	A	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

PLUGGED AND ABANDONED_____ 11/27/2018 - PLUGGED 11/27/18

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

10	141236	X	130154	-0-	-11082	-0-	104	1	121996	2	N	4848	4974	1			190
							2721	3	5333	9							
11	133890	X	125155	-0-	-8735	-0-	117	1	116615	2	N	5001	4827	1			364
							2922	3	5501	9							
12	138322	X	128856	-0-	-9466	-0-	116614	2	6403	3	N	5308	5164	1			508
							5839	9									
01	133300	X	128454	-0-	-4846	-0-	116377	2	6289	3	N	5262	5300	1			470
							5788	9									
02	119560	X	113131	-0-	-6429	-0-	104497	2	3489	3	N	4677	4707	1			440
							5145	9									
03	130169	X	122480	-0-	-7689	-0-	113081	2	3873	3	N	5024	5053	1			411
							5526	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

10	79236	X	68403	-0-	-10833	-0-	64824	2	1551	3	N	1844	1826	1			335
							2028	9									
11	76260	X	65005	-0-	-11255	-0-	61506	2	1652	3	N	1679	1657	1			357
							1847	9									
12	76539	X	66026	-0-	-10513	-0-	60954	2	3501	3	N	1428	1490	1			295
							1571	9									
01	71734	X	64508	-0-	-7226	-0-	59400	2	3206	3	N	1729	1856	1			168
							1902	9									
02	63364	X	56311	-0-	-7053	-0-	53069	2	1767	3	N	1341	1291	1			218
							1475	9									
03	68417	X	60284	-0-	-8133	-0-	56788	2	1941	3	N	1414	1455	1			177
							1555	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62434	X	60779	-0-	-1655	-0-	55610	2	1150	3	N	3654	3686	1			218
							4019	9									
11	61902	X	61902	-0-	-0-	-0-	56996	2	1323	3	N	3257	3150	1			325
							3583	9									
12	64072	X	64072	-0-	-0-	-0-	57270	2	3009	3	N	3448	3319	1			454
							3793	9									
01	65881	X	65881	-0-	-0-	-0-	59230	2	3215	3	N	3124	3292	1			286
							3436	9									
02	56392	X	54756	-0-	-1636	-0-	50397	2	1687	3	N	2429	2378	1			337
							2672	9									
03	62434	X	57946	-0-	-4488	-0-	53506	2	1837	3	N	2366	2561	1			142
							2603	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	10536	-0-	-1430	-0-	452	1	10049	2	N	32					321
							35	9									
11	10680	X	8901	-0-	-1779	-0-	204	1	8658	2	N	35					356
							39	9									
12	11346	X	8473	-0-	-2873	-0-	253	1	8217	2	N	3	187	1			172
							3	9									
01	11346	X	9751	-0-	-1595	-0-	354	1	9239	2	N	144	180	1			136
							158	9									
02	10248	X	9883	-0-	-365	-0-	385	1	9451	2	N	43					179
							47	9									
*03	10599	X	10599	-0-	-0-	-0-	416	1	10183	2	N	-0-					179

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47943	X	47943	-0-	-0-	-0-	46169	2	1774	9	N	1613	1586	1			470
11	57943	X	57943	-0-	-0-	-0-	55845	2	2098	9	N	1907	1889	1			488
12	56847	X	56847	-0-	-0-	-0-	54735	2	2112	9	N	1920	1888	1			520
01	53084	X	53084	-0-	-0-	-0-	51095	2	1989	9	N	1808	1899	1			429
02	58286	X	58286	-0-	-0-	-0-	56153	2	2133	9	N	1939	2081	1			287
*03	46750	X	46750	-0-	-0-	-0-	45042	2	1708	9	N	1553	1692	1			148

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8636	-0-	-850	-0-	8452	2	184	9	N	167	181	1			119
11	9120	X	8454	-0-	-666	-0-	8241	2	213	9	N	194					313
12	9424	X	8748	-0-	-676	-0-	8509	2	239	9	N	217	382	1			148
01	9269	X	9213	-0-	-56	-0-	8973	2	240	9	N	218	185	1			181
02	8176	X	7140	-0-	-1036	-0-	6921	2	219	9	N	199	191	1			189
03	8742	X	7219	-0-	-1523	-0-	7053	2	166	9	N	151					340

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	400	-0-	-158	-0-	389	2	11	9	N	10					119
11	421	N	421	-0-	-0-	-0-	411	2	10	9	N	9					128
12	372	N	163	-0-	-209	-0-	155	2	8	9	N	7					135
01	372	N	96	-0-	-276	-0-	87	2	9	9	N	8					143
02	392	N	39	-0-	-353	-0-	35	2	4	9	N	4					147
03	155	N	72	-0-	-83	-0-	68	2	4	9	N	4					151

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8122	-0-	-124	-0-	7916	2	206	9	N	187	184	1			60
11	7740	X	7627	-0-	-113	-0-	7449	2	178	9	N	162					222
12	7626	X	7357	-0-	-269	-0-	7211	2	146	9	N	133	190	1			165
01	7595	X	7284	-0-	-311	-0-	7132	2	152	9	N	138	189	1			114
02	7336	X	6408	-0-	-928	-0-	6264	2	144	9	N	131					245
03	8122	X	6966	-0-	-1156	-0-	6808	2	158	9	N	144	191	1			198

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

10	2266	N	2266	-0-	-0-	-0-	30	1	2236	2	N	-0-					-0-
11	2760	N	2142	-0-	-618	-0-	30	1	2112	2	N	-0-					-0-
12	2666	N	2664	-0-	-2	-0-	30	1	2634	2	N	-0-					-0-
01	2353	N	2353	-0-	-0-	-0-	30	1	2323	2	N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	30	1	2138	2	N	-0-					-0-
*03	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

10	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
11	7410	-0-	-0-	-7410	-0-			N	-0-			-0-
12	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
01	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
02	4144	-0-	-0-	-4144	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976 X	1990	-0-	-986	-0-	30	1	1943	2	N	15					200
						17	9									
11	2535 X	2535	-0-	-0-	-0-	37	1	2426	2	N	65					265
						72	9									
12	2697 X	2152	-0-	-545	-0-	31	1	2037	2	N	76	191	1			150
						84	9									
01	2697 X	2493	-0-	-204	-0-	49	1	2413	2	N	28					178
						31	9									
02	2436 X	1902	-0-	-534	-0-	35	1	1727	2	N	127	189	1			116
						140	9									
03	2635 X	2370	-0-	-265	-0-	47	1	2317	2	N	5					121
						6	9									

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) //CONT.// 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/13/2018 - PLUGGED 12/13/18

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

10	11955 X	11955	-0-	-0-	-0-	718	1	11237	3	N	-0-					-0-
11	11296 X	11296	-0-	-0-	-0-	729	1	10567	3	N	-0-					-0-
12	9923 X	9923	-0-	-0-	-0-	617	1	9306	3	N	-0-					-0-
01	6197 X	6197	-0-	-0-	-0-	356	1	5841	3	N	-0-					-0-
02	7865 X	7865	-0-	-0-	-0-	458	1	7319	3	N	80					80
						88	9									
*03	7116 X	7116	-0-	-0-	-0-	444	1	6672	3	N	-0-					80

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

10	13924 X	13924	-0-	-0-	-0-	833	1	13033	3	N	53					127
						58	9									
11	13200 X	11374	-0-	-1826	-0-	731	1	10602	3	N	37					164
						41	9									
12	13640 X	12102	-0-	-1538	-0-	749	1	11301	3	N	47	174	1			37
						52	9									
01	13919 X	13183	-0-	-736	-0-	754	1	12355	3	N	67					104
						74	9									
02	12572 X	11664	-0-	-908	-0-	683	1	10923	3	N	53					157
						58	9									
03	13919 X	13428	-0-	-491	-0-	834	1	12540	3	N	49					206
						54	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

10	20956 X	20726	-0-	-230	-0-	1245	1	19481	3	N	-0-					-0-
11	21870 X	16921	-0-	-4949	-0-	1092	1	15829	3	N	-0-					-0-
12	22599 X	19346	-0-	-3253	-0-	1203	1	18143	3	N	-0-					-0-
01	22599 X	17832	-0-	-4767	-0-	1026	1	16806	3	N	-0-					-0-
02	18928 X	15001	-0-	-3927	-0-	883	1	14118	3	N	-0-					-0-
03	20739 X	17018	-0-	-3721	-0-	1061	1	15957	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

10	5435 X	5435	-0-	-0-	-0-	327	1	5108	3	N	-0-					-0-
11	5600 X	5600	-0-	-0-	-0-	361	1	5239	3	N	-0-					-0-
12	6205 X	6205	-0-	-0-	-0-	386	1	5819	3	N	-0-					-0-
01	6501 X	6501	-0-	-0-	-0-	374	1	6127	3	N	-0-					-0-
02	6266 X	6266	-0-	-0-	-0-	369	1	5897	3	N	-0-					-0-
*03	7311 X	7311	-0-	-0-	-0-	456	1	6855	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

10	5731 X	5731	-0-	-0-	-0-	344	1	5387	3	N	-0-					-0-
11	5820 X	3959	-0-	-1861	-0-	255	1	3704	3	N	-0-					-0-
12	6014 X	5922	-0-	-92	-0-	368	1	5554	3	N	-0-					-0-
01	6014 X	5129	-0-	-885	-0-	295	1	4834	3	N	-0-					-0-
02	5180 X	3908	-0-	-1272	-0-	230	1	3678	3	N	-0-					-0-
03	5921 X	4870	-0-	-1051	-0-	304	1	4566	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32240	X	30556	-0-	-1684	-0-	1836	1	28720	3	N	-0-					-0-
11	29880	X	26183	-0-	-3697	-0-	1689	1	24494	3	N	-0-					-0-
12	32488	X	29875	-0-	-2613	-0-	1857	1	28018	3	N	-0-					-0-
01	32488	X	29552	-0-	-2936	-0-	1700	1	27852	3	N	-0-					-0-
02	29344	X	25569	-0-	-3775	-0-	1506	1	24063	3	N	-0-					-0-
03	30566	X	28707	-0-	-1859	-0-	1789	1	26918	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

10	4371	X	3022	-0-	-1349	-0-	182	1	2840	3	N	-0-					-0-
11	4230	X	3199	-0-	-1031	-0-	206	1	2993	3	N	-0-					-0-
12	3720	X	3210	-0-	-510	-0-	200	1	3010	3	N	-0-					-0-
01	3720	X	3704	-0-	-16	-0-	213	1	3491	3	N	-0-					-0-
02	3360	X	2608	-0-	-752	-0-	154	1	2454	3	N	-0-					-0-
03	3317	X	2341	-0-	-976	-0-	146	1	2195	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

10	9300	X	7946	-0-	-1354	-0-	477	1	7469	3	N	-0-					-0-
11	7191	X	7191	-0-	-0-	-0-	464	1	6727	3	N	-0-					-0-
12	8122	X	5826	-0-	-2296	-0-	362	1	5464	3	N	-0-					-0-
01	8122	X	4482	-0-	-3640	-0-	258	1	4224	3	N	-0-					-0-
02	7336	X	3713	-0-	-3623	-0-	219	1	3494	3	N	-0-					-0-
03	7936	X	5026	-0-	-2910	-0-	313	1	4713	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

10	1977	X	1977	-0-	-0-	-0-	119	1	1858	3	N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	38	1	545	3	N	-0-					-0-
12	4836	X	526	-0-	-4310	-0-	33	1	493	3	N	-0-					-0-
01	4836	X	330	-0-	-4506	-0-	19	1	311	3	N	-0-					-0-
02	4368	X	536	-0-	-3832	-0-	32	1	504	3	N	-0-					-0-
03	1984	X	370	-0-	-1614	-0-	23	1	347	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

10	9579	X	8195	-0-	-1384	-0-	492	1	7703	3	N	-0-					-0-
11	9270	X	8009	-0-	-1261	-0-	517	1	7492	3	N	-0-					-0-
12	9579	X	5700	-0-	-3879	-0-	354	1	5346	3	N	-0-					-0-
01	8804	X	7897	-0-	-907	-0-	454	1	7443	3	N	-0-					-0-
02	7476	X	6106	-0-	-1370	-0-	360	1	5746	3	N	-0-					-0-
03	8277	X	6828	-0-	-1449	-0-	426	1	6402	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

10	14446	X	13814	-0-	-632	-0-	830	1	12984	3	N	-0-					51
11	13380	X	12317	-0-	-1063	-0-	794	1	11522	3	N	1					52
							1	9									
12	13919	X	13555	-0-	-364	-0-	843	1	12712	3	N	-0-					52
01	13919	X	13548	-0-	-371	-0-	779	1	12769	3	N	-0-	49	1			3
02	12572	X	12060	-0-	-512	-0-	710	1	11350	3	N	-0-					3
03	13826	X	12968	-0-	-858	-0-	808	1	12152	3	N	7					10
							8	9									

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	1305	-0-	1305	3423	78	1	1227	3	Y	-0-			32
11	DLQ G-10	790	-0-	790	4213	51	1	739	3	Y	-0-			32
12	4447 X	234	-0-	-4213	-0-	15	1	219	3	Y	-0-			32
01	4 X	4	-0-	-0-	-0-	4	3			Y	-0-			32
02	1894 N	1894	-0-	-0-	-0-	107	1	1713	3	Y	67			99
						74	9							
*03	1478 N	1478	-0-	-0-	-0-	92	1	1386	3	Y	-0-			99

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	4749	-0-	4749	15276	285	1	4464	3	Y	-0-			51
11	DLQ G-10	5936	-0-	5936	21212	379	1	5501	3	Y	51			102
						56	9							
12	DLQ G-10	6431	-0-	6431	27643	397	1	5990	3	Y	40			142
						44	9							
01	34124 X	6481	-0-	-27643	-0-	370	1	6069	3	Y	38	135	1	45
						42	9							
02	5511 X	5511	-0-	-0-	-0-	323	1	5164	3	Y	22			67
						24	9							
03	6417 X	5741	-0-	-676	-0-	357	1	5364	3	Y	18			85
						20	9							

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7812 X	189	-0-	-7623	-0-	11	1	178	3	N	-0-			-0-
11	7560 X	266	-0-	-7294	-0-	17	1	249	3	N	-0-			-0-
12	7812 X	172	-0-	-7640	-0-	11	1	161	3	N	-0-			-0-
01	558 X	89	-0-	-469	-0-	5	1	84	3	N	-0-			-0-
02	504 X	159	-0-	-345	-0-	9	1	150	3	N	-0-			-0-
03	279 X	119	-0-	-160	-0-	7	1	112	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10801 X	10801	-0-	-0-	-0-	649	1	10152	3	N	-0-			-0-
11	11520 X	9738	-0-	-1782	-0-	628	1	9110	3	N	-0-			-0-
12	11904 X	9167	-0-	-2737	-0-	570	1	8597	3	N	-0-			-0-
01	11904 X	9548	-0-	-2356	-0-	549	1	8999	3	N	-0-			-0-
02	11434 X	11434	-0-	-0-	-0-	673	1	10761	3	N	-0-			-0-
03	10788 X	10305	-0-	-483	-0-	642	1	9663	3	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6324 X	6047	-0-	-277	-0-	363	1	5684	3	N	-0-			-0-
11	6060 X	5979	-0-	-81	-0-	386	1	5593	3	N	-0-			-0-
12	6231 X	4442	-0-	-1789	-0-	275	1	4145	3	N	20			20
						22	9							
01	6231 X	5976	-0-	-255	-0-	344	1	5632	3	N	-0-			20
02	5834 X	5834	-0-	-0-	-0-	344	1	5490	3	N	-0-			20
03	6169 X	4663	-0-	-1506	-0-	291	1	4372	3	N	-0-			20

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4713 X	4713	-0-	-0-	-0-	4713	3			N	-0-			-0-
11	4920 X	4558	-0-	-362	-0-	4558	3			N	-0-			-0-
12	5208 X	3986	-0-	-1222	-0-	3986	3			N	-0-			-0-
01	5208 X	5108	-0-	-100	-0-	5108	3			N	-0-			-0-
02	4704 X	4242	-0-	-462	-0-	4242	3			N	-0-			-0-
*03	5027 X	5027	-0-	-0-	-0-	5027	3			N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172 X	3172	-0-	-0-	-0-	191	1	2981	3	N	-0-					-0-
11	3300 X	3040	-0-	-260	-0-	196	1	2844	3	N	-0-					-0-
12	3410 X	2949	-0-	-461	-0-	183	1	2766	3	N	-0-					-0-
01	8697 X	8697	-0-	-0-	-0-	500	1	8197	3	N	-0-					-0-
02	4532 X	4532	-0-	-0-	-0-	267	1	4265	3	N	-0-					-0-
*03	4059 X	4059	-0-	-0-	-0-	253	1	3806	3	N	-0-					-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

10	T. A.	134	-0-	134	134	103	1	31	2	Y	-0-	5	1			4
11	134 R	-0-	-0-	-134	-0-					Y	-0-	3	1			1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	18 N	18	-0-	-0-	-0-	14	1	4	2	Y	-0-					-0-
*03	156 N	156	-0-	-0-	-0-	87	1	69	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

10	5270 X	-0-	-0-	-5270	-0-			Y	-0-	10 1		-0-
11	5100 X	-0-	-0-	-5100	-0-			Y	-0-			-0-
12	5270 X	-0-	-0-	-5270	-0-			Y	-0-			-0-
01	5270 X	-0-	-0-	-5270	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

10	4960 X	4278	-0-	-682	-0-	956	1	3304	3	N	16			89
						18	9							
11	4620 X	3946	-0-	-674	-0-	600	1	3316	3	N	27			116
						30	9							
12	4774 X	3888	-0-	-886	-0-	620	1	3244	3	N	22	90	1	48
						24	9							
01	4526 X	3610	-0-	-916	-0-	620	1	2976	3	N	13			61
						14	9							
02	4060 X	3494	-0-	-566	-0-	840	1	2636	3	N	16			77
						18	9							
03	4278 X	3581	-0-	-697	-0-	903	1	2661	3	N	15			92
						17	9							

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	493	538	1			139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	481	361	1			259
12	14B2	EXT	-0-	-0-	-0-	-0-					N	488	440	1			307
01	14B2	EXT	-0-	-0-	-0-	-0-					N	419	360	1			366
02	14B2	EXT	-0-	-0-	-0-	-0-					N	161	342	1			185
03	14B2	EXT	1393	-0-	1393	1393	339	1	525	3	N	481	362	1			304
							529	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3852		3693	-0-	-159	-0-	838	1	2855	3	N	-0-					87
11	3420		3373	-0-	-47	-0-	810	1	2561	3	N	2					89
							2	9									
12	3980		3757	-0-	-223	-0-	838	1	2919	3	N	-0-					89
01	4654		4094	-0-	-560	-0-	838	1	3256	3	N	-0-					89
02	3622		3407	-0-	-215	-0-	788	1	2619	3	N	-0-					89
03	3534		3039	-0-	-495	-0-	761	1	2278	3	N	-0-					89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

10	13581 X	13581	-0-	-0-	-0-	13265	2	316	9	N	287	359	1			195
11	14735 X	14735	-0-	-0-	-0-	14450	2	285	9	N	259	174	1			280
12	13871 X	13871	-0-	-0-	-0-	13477	2	394	9	N	358	539	1			99
01	13299 X	12965	-0-	-334	-0-	12715	2	250	9	N	227	180	1			146
02	12807 X	12807	-0-	-0-	-0-	12486	2	321	9	N	292	182	1			256
*03	13886 X	13886	-0-	-0-	-0-	13641	2	245	9	N	223	180	1			299

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

10	1155 N	1155	-0-	-0-	-0-	140	1	1015	2	Y	-0-					27
11	1845 N	1845	-0-	-0-	-0-	267	1	1578	2	Y	-0-					27
12	1859 N	1859	-0-	-0-	-0-	333	1	1526	2	Y	-0-					27
01	1709 N	1709	-0-	-0-	-0-	236	1	1465	2	Y	7					34
						8	9									
02	2766 N	2766	-0-	-0-	-0-	294	1	2405	2	Y	61					95
						67	9									
*03	2193 N	2193	-0-	-0-	-0-	255	1	1908	2	Y	27					122
						30	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

10	123 N	123	-0-	-0-	-0-	15	1	106	2	Y	2					4
						2	9									
11	85 N	85	-0-	-0-	-0-	12	1	71	2	Y	2					6
						2	9									
12	186 N	2	-0-	-184	-0-	2	2			Y	-0-	3	1			3
01	10 N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
02	7 N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-	2	1			1
*03	6 N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3998	X	3998	-0-	-0-	-0-	475	1	3446	2	Y	70					146
							77	9									
11	3350	X	3350	-0-	-0-	-0-	475	1	2803	2	Y	65					211
							72	9									
12	4340	X	3765	-0-	-575	-0-	661	1	3029	2	Y	68	160	1			119
							75	9									
01	4340	X	2871	-0-	-1469	-0-	389	1	2416	2	Y	60					179
							66	9									
02	3077	X	3077	-0-	-0-	-0-	327	1	2676	2	Y	67	157	1			89
							74	9									
03	3999	X	3181	-0-	-818	-0-	366	1	2740	2	Y	68					157
							75	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

10	593	N	593	-0-	-0-	-0-	71	1	511	2	Y	10					26
							11	9									
11	496	N	496	-0-	-0-	-0-	70	1	415	2	Y	10					36
							11	9									
12	961	N	520	-0-	-441	-0-	91	1	419	2	Y	9	26	1			19
							10	9									
01	602	N	602	-0-	-0-	-0-	82	1	506	2	Y	13					32
							14	9									
02	694	N	694	-0-	-0-	-0-	74	1	603	2	Y	15	30	1			17
							17	9									
*03	706	N	706	-0-	-0-	-0-	81	1	608	2	Y	15					32
							17	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

10	1123	R	1123	-0-	-0-	-0-	1123	2	N	-0-		147
11	1200	#	1135	-0-	-65	-0-	1135	2	N	-0-		147
12	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-		147
01	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-		147
*02	1085	R	1085	-0-	-0-	-0-	1085	2	N	-0-		147
03	1178	#	NO RPT	-0-	-1178	-0-			N	NO RPT		147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

10	1116 X	136	-0-	-980	-0-	136	2			N	-0-					-0-
11	660 X	158	-0-	-502	-0-	158	2			N	-0-					-0-
12	682 X	181	-0-	-501	-0-	2	1	179	2	N	-0-					-0-
01	682 X	-0-	-0-	-682	-0-					N	-0-					-0-
02	140 N	-0-	-0-	-140	-0-					N	-0-					-0-
03	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

10	2113 N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
11	1614 N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
12	1410 N	1410	-0-	-0-	-0-	13	1	1397	2	N	-0-					-0-
01	2108 N	1607	-0-	-501	-0-	465	1	1142	2	N	-0-					-0-
02	1512 N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1395 N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

10	826 N	826	-0-	-0-	-0-	813	2	13	9	N	12					199
11	924 N	924	-0-	-0-	-0-	922	2	2	9	N	2					201
12	899 N	657	-0-	-242	-0-	650	2	7	9	N	6					207
01	837 N	422	-0-	-415	-0-	403	2	19	9	N	17					224
02	868 N	38	-0-	-830	-0-	38	2			N	-0-					224
03	651 N	37	-0-	-614	-0-	37	2			N	-0-					224

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	327	2	17	9	N	15					131
11	360	N	346	-0-	-14	-0-	328	2	18	9	N	16					147
12	434	N	229	-0-	-205	-0-	196	2	33	9	N	30					177
01	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					192
02	354	N	354	-0-	-0-	-0-	328	2	26	9	N	24	173	1			43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

10	DLQ G-10		2030	-0-	2030	6434	2030	2			Y	-0-	182	1			55
11	2900	N	2137	-0-	-763	5671	2056	2	81	9	Y	74					129
12	3100	N	2265	-0-	-835	4836	2225	2	40	9	Y	36					165
01	3100	N	2286	-0-	-814	4022	2273	2	13	9	Y	12					177
02	6275	X	2253	-0-	-4022	-0-	2144	2	109	9	Y	99	186	1			90
*03	2381	X	2381	-0-	-0-	-0-	2342	2	39	9	Y	35					125

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

10	11129	#	10576	-0-	-553	-0-	10319	2	257	9	N	234	183	1			185
11	10620	#	9982	-0-	-638	-0-	9722	2	260	9	N	236	187	1	3	8	231
12	10974	#	9923	-0-	-1051	-0-	9772	2	151	9	N	137	368	1			-0-
01	10974	#	10035	-0-	-939	-0-	9588	2	447	9	N	406	189	1			217
02	9660	#	9099	-0-	-561	-0-	8837	2	262	9	N	238	184	1			271
03	10571	#	NO RPT	-0-	-10571	-0-					N	NO RPT					271

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

10	248	N	286	-0-	38 B	-58338	286	2			Y	-0-					-0-
11	240	N	265	-0-	25 B	-58313	265	2			Y	-0-					-0-
12	279	N	214	-0-	-65 B	-58313	214	2			Y	-0-					-0-
01	279	N	34	-0-	-245 B	-58313	2	1	32	2	Y	-0-					-0-
02	252	N	-0-	-0-	-252 B	-58313					Y	-0-					-0-
03	217	N	-0-	-0-	-217 B	-58313					Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	51	-0-	51 B	387	51	2			Y	-0-			-0-
11	387 X	-0-	-0-	-387 B	-0-					Y	-0-			-0-
12	93 N	67	-0-	-26 B	-0-	67	2			Y	-0-			-0-
01	62 N	39	-0-	-23 B	-0-	2	1	37	2	Y	-0-			-0-
02	20 N	20	-0-	-0- B	-0-	20	2			Y	-0-			-0-
03	62 N	58	-0-	-4 B	-0-	58	2			Y	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

10	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
11	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
12	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
01	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
02	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
03	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

10	197 N	197	-0-	-0-	-0-	50	1	147	3	N	-0-			-0-
11	180 N	67	-0-	-113	-0-	21	1	46	3	N	-0-			-0-
12	217 N	-0-	-0-	-217	-0-					N	-0-			-0-
01	186 N	42	-0-	-144	-0-	10	1	32	3	N	-0-			-0-
02	56 N	-0-	-0-	-56	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 #	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	585 R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	617 R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	635 R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	577 N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*03	652 N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

10	713 N	563	-0-	-150 B	-0-	563	3	N	-0-			-0-
11	630 N	577	-0-	-53 B	-0-	577	3	N	-0-			-0-
12	653 N	653	-0-	-0- B	-0-	653	3	N	-0-			-0-
01	558 N	434	-0-	-124 B	-0-	434	3	N	-0-			-0-
02	532 N	463	-0-	-69 B	-0-	463	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	651 N	479	-0-	-172 B	-0-	479	3	N	-0-			-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

10	31 N	30	-0-	-1 B	-0-	8	1	22 3	N	-0-		-0-
11	30 N	22	-0-	-8 B	-0-	7	1	15 3	N	-0-		-0-
12	31 N	29	-0-	-2 B	-0-	8	1	21 3	N	-0-		-0-
01	31 N	29	-0-	-2 B	-0-	7	1	22 3	N	-0-		-0-
02	28 N	28	-0-	-0- B	-0-	6	1	22 3	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	31 N	30	-0-	-1 B	-0-	8	1	22 3	N	-0-		-0-

NORBEE, S.E. (HOCKLEY) //CONT.// 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	-0-	-0-	-0- B	307			N	-0-			-0-
11	0	-0-	-0-	-0- B	307			N	-0-			-0-
12	0	-0-	-0-	-0- B	307			N	-0-			-0-
01	0	-0-	-0-	-0- B	307			N	-0-			-0-
02	0	-0-	-0-	-0- B	307			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 307												
03	0	-0-	-0-	-0- B	307			N	-0-			-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	482 N	482	-0-	-0-	-0-	459 2	23 9	N	21			141
11	376 N	376	-0-	-0-	-0-	355 2	21 9	N	19			160
*12	462 N	462	-0-	-0-	-0-	434 2	28 9	N	25			185
*01	879 N	879	-0-	-0-	-0-	822 2	57 9	N	52	193 1		44
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			44
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			44

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 X	-0-	-0-	-124	-0-			N	-0-			93
11	120 X	-0-	-0-	-120	-0-			N	2			95
12	31 X	-0-	-0-	-31	-0-			N	-0-			95
01	0 X	-0-	-0-	-0-	-0-			N	-0-			95
02	0 N	-0-	-0-	-0-	-0-			N	-0-			95
03	0 N	-0-	-0-	-0-	-0-			N	-0-			95

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	1220	-0-	-980	1533	1216	2	4	9	Y	4					208
11	2669	N	1136	-0-	-1533	-0-	1136	2			Y	-0-					208
12	1240	N	1172	-0-	-68	-0-	1172	2			Y	-0-					208
01	1209	N	1123	-0-	-86	-0-	1123	2			Y	-0-					208
02	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	Y	2					210
03	1178	N	1014	-0-	-164	-0-	1013	2	1	9	Y	1					211

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	12	N	2	-0-	-10	-0-	2	2			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5385	-0-	-505	-0-	5355	2	30	9	N	27					202
11	5550	X	5404	-0-	-146	-0-	5384	2	20	9	N	18					220
12	5620	X	5620	-0-	-0-	-0-	5596	2	24	9	N	22					242
01	5523	X	5523	-0-	-0-	-0-	5495	2	28	9	N	25					267
02	5044	X	5044	-0-	-0-	-0-	5018	2	26	9	N	24					291
*03	5976	X	5976	-0-	-0-	-0-	5948	2	28	9	N	25	182	1			134

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					47
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					47
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					47
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					47
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9879	-0-	-878	-0-	9877	2	2	9	N	2					119
11	10320	X	8880	-0-	-1440	-0-	8869	2	11	9	N	10					129
12	10664	X	8687	-0-	-1977	-0-	8686	2	1	9	N	1					130
01	10664	X	8205	-0-	-2459	-0-	8205	2			N	-0-					130
02	9548	X	7492	-0-	-2056	-0-	7486	2	6	9	N	5					135
03	9889	X	5883	-0-	-4006	-0-	5879	2	4	9	N	4					139

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			102
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			102
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

10	3105 X	3105	-0-	-0-	-0-	300	1	2798	2	N	6				236
						7	9								
11	2800 X	2800	-0-	-0-	-0-	300	1	2485	2	N	14				250
						15	9								
12	2878 X	2878	-0-	-0-	-0-	300	1	2526	2	N	47				297
						52	9								
01	2958 X	2958	-0-	-0-	-0-	310	1	2589	2	N	54				351
						59	9								
02	2520 X	2405	-0-	-115	-0-	230	1	2175	2	N	-0-				351
*03	2799 X	2799	-0-	-0-	-0-	300	1	2468	2	N	28	171	1		208
						31	9								

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

11	0	503	-0-	503	503	10	1	482	2	N	10					10
						11	9									
12	0	3075	-0-	3075	3578	65	1	2977	2	N	30					40
						33	9									
01	0	514	-0-	514	4092	25	1	489	2	N	-0-					40
02	0 W	-0-	-0-	-0-	4092					N	-0-					40
*03	0 W	337	-0-	337	4429	13	1	321	2	N	3					43
						3	9									

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-		43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

10	372 #	-0-	-0-	-372	B	-17074			N	-0-		125
11	360 #	8	-0-	-352	B	-17426	8	2	N	-0-		125
12	0 #	8	-0-	8	B	-17418	8	2	N	-0-		125
01	0 #	-0-	-0-	-0-	B	-17418			N	-0-		125
02	8 #	-0-	-0-	-8	B	-17426			N	-0-		125
03	8 #	-0-	-0-	-8	B	-17434			N	-0-		125

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

10	0 N	-0-	-0-	-0-	B	-2511			N	-0-		121
11	0 N	-0-	-0-	-0-	B	-2511			N	-0-		121
12	0 N	-0-	-0-	-0-	B	-2511			N	-0-		121
01	0 N	-0-	-0-	-0-	B	-2511			N	-0-		121
02	0 N	-0-	-0-	-0-	B	-2511			N	-0-		121
03	0 N	NO RPT	-0-	-0-	B	-2511			N	NO RPT		121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-		-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					98
11	0 N	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

10	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

10	6014 X	4560	-0-	-1454	-0-	689	1	3685	2	N	169							184
						186	9											
11	5820 X	2814	-0-	-3006	-0-	539	1	2173	2	N	93	167	1					110
						102	9											
12	5828 X	5550	-0-	-278	-0-	835	1	4613	2	N	93	185	1					18
						102	9											
01	5828 X	5503	-0-	-325	-0-	871	1	4474	2	N	144							162
						158	9											
02	4816 X	4528	-0-	-288	-0-	752	1	3696	2	N	73	183	1					52
						80	9											
*03	5581 X	5581	-0-	-0-	-0-	914	1	4515	2	N	138	173	1		2	8		15
						152	9											

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2551	N	2551	-0-	-0-	-0-	398	1	2129	2	N	22	2	8			63
							24	9									
11	2043	N	2043	-0-	-0-	-0-	403	1	1626	2	N	13	1	8			75
							14	9									
12	1855	N	1855	-0-	-0-	-0-	278	1	1535	2	N	38					113
							42	9									
01	1426	N	1412	-0-	-14	-0-	228	1	1172	2	N	11					124
							12	9									
02	1445	N	1445	-0-	-0-	-0-	241	1	1187	2	N	15					139
							17	9									
03	1426	N	1344	-0-	-82	-0-	225	1	1113	2	N	5	1	8			143
							6	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

10	1891	N	1732	-0-	-159	-0-	269	1	1438	2	N	23					153
							25	9									
11	1691	N	1691	-0-	-0-	-0-	333	1	1343	2	N	14					167
							15	9									
12	1767	N	1700	-0-	-67	-0-	256	1	1413	2	N	28	174	1			21
							31	9									
01	1736	N	1675	-0-	-61	-0-	268	1	1377	2	N	27					48
							30	9									
02	1568	N	1430	-0-	-138	-0-	238	1	1172	2	N	18					66
							20	9									
03	1705	N	1573	-0-	-132	-0-	261	1	1290	2	N	20					86
							22	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

10	1333	N	1236	-0-	-97	-0-	194	1	1042	2	N	-0-					164
11	1230	N	1133	-0-	-97	-0-	225	1	908	2	N	-0-					164
12	1302	N	1178	-0-	-124	-0-	181	1	997	2	N	-0-					164
01	1240	N	1119	-0-	-121	-0-	183	1	936	2	N	-0-					164
02	1064	N	998	-0-	-66	-0-	169	1	829	2	N	-0-					164
03	1178	N	886	-0-	-292	-0-	150	1	736	2	N	-0-					164

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12516	X	12516	-0-	-0-	-0-	620	1	11614	2	N	256	191	1			300
							282	9									
11	11720	X	11720	-0-	-0-	-0-	600	1	10850	2	N	245	380	1			165
							270	9									
12	11757	X	11757	-0-	-0-	-0-	620	1	10849	2	N	262	189	1			238
							288	9									
01	10632	X	10632	-0-	-0-	-0-	620	1	9667	2	N	314	389	1			163
							345	9									
02	10041	X	10041	-0-	-0-	-0-	560	1	9222	2	N	235	196	1			202
							259	9									
*03	10425	X	10425	-0-	-0-	-0-	560	1	9610	2	N	232	189	1			245
							255	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

10	1222	N	1222	-0-	-0-	-0-	149	1	996	2	N	70					95
							77	9									
11	1140	N	1109	-0-	-31	-0-	138	1	919	2	N	47					142
							52	9									
12	1382	N	1382	-0-	-0-	-0-	145	1	1114	2	N	112	194	1			60
							123	9									
*01	1248	N	1248	-0-	-0-	-0-	155	1	1035	2	N	53					113
							58	9									
*02	1292	N	1292	-0-	-0-	-0-	153	1	1023	2	N	105					218
							116	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					218

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

10	3333	X	3333	-0-	-0-	-0-	302	1	2950	2	N	74					257
							81	9									
11	3894	X	3894	-0-	-0-	-0-	411	1	3403	2	N	73	155	1			175
							80	9									
12	2775	X	2775	-0-	-0-	-0-	348	1	2380	2	N	43					218
							47	9									
01	2170	X	2041	-0-	-129	-0-	180	1	1759	2	N	93	177	1			134
							102	9									
02	2256	X	2256	-0-	-0-	-0-	206	1	1950	2	N	91					225
							100	9									
*03	2253	X	2253	-0-	-0-	-0-	195	1	1960	2	N	89					314
							98	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	176	X	176	-0-	-0-	-0-	22	1	154	2	N	-0-					76
01	923	X	923	-0-	-0-	-0-	86	1	837	2	N	-0-					76
02	549	N	549	-0-	-0-	-0-	52	1	497	2	N	-0-					76
03	14B DENY		677	-0-	677	677	61	1	616	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

10	806	N	785	-0-	-21	-0-	728	2	57	9	N	52					123
11	720	N	502	-0-	-218	-0-	410	2	92	9	N	84					207
12	858	N	858	-0-	-0-	-0-	779	2	79	9	N	72	195	1			84
01	775	N	475	-0-	-300	-0-	436	2	39	9	N	35					119
02	602	N	602	-0-	-0-	-0-	518	2	84	9	N	76					195
03	837	N	697	-0-	-140	-0-	630	2	67	9	N	61	175	1			81

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1512	-0-	-7	-0-	1491	2	21	9	N	19					175
11	1470	N	1375	-0-	-95	-0-	1355	2	20	9	N	18					193
12	1519	N	1355	-0-	-164	-0-	1315	2	40	9	N	36	179	1			50
01	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					50
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					50
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11551	X	11551	-0-	-0-	-0-	11375	2	176	9	N	160	185	1			306
11	9757	X	9757	-0-	-0-	-0-	9636	2	121	9	N	110	178	1			238
12	10786	X	10786	-0-	-0-	-0-	10606	2	180	9	N	164	185	1			217
01	6555	X	6555	-0-	-0-	-0-	6433	2	122	9	N	111					328
02	8330	X	8330	-0-	-0-	-0-	8174	2	156	9	N	142	186	1			284
*03	9506	X	9506	-0-	-0-	-0-	9329	2	177	9	N	161	185	1			260

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	1851	2	70	9	N	64					240
11	1770	N	1471	-0-	-299	-0-	1415	2	56	9	N	51	172	1			119
12	1767	N	1505	-0-	-262	-0-	1437	2	68	9	N	62					181
01	1922	N	1324	-0-	-598	-0-	1265	2	59	9	N	54					235
02	1960	N	1960	-0-	-0-	-0-	1873	2	87	9	N	79					314
*03	2263	N	2263	-0-	-0-	-0-	2178	2	85	9	N	77	183	1			208

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2474	-0-	-843	-0-	225	1	2192	2	N	52					335
							57	9									
11	3210	X	1107	-0-	-2103	-0-	117	1	969	2	N	19					354
							21	9									
12	3317	X	1276	-0-	-2041	-0-	158	1	1079	2	N	35	189	1			200
							39	9									
01	3193	X	2827	-0-	-366	-0-	257	1	2517	2	N	48					248
							53	9									
02	2884	X	2752	-0-	-132	-0-	259	1	2451	2	N	38					286
							42	9									
*03	2935	X	2935	-0-	-0-	-0-	262	1	2632	2	N	37					323
							41	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175

MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4767	-0-	-1247	-0-	568	1	4181	3	N	16	1	8			94
							18	9									
11	5820	X	4360	-0-	-1460	-0-	500	1	3843	3	N	15					109
							17	9									
12	5766	X	4189	-0-	-1577	-0-	538	1	3637	3	N	13					122
							14	9									
01	5084	X	3985	-0-	-1099	-0-	470	1	3479	3	N	33					155
							36	9									
02	4424	X	3481	-0-	-943	-0-	408	1	3059	3	N	13					168
							14	9									
03	4774	X	4279	-0-	-495	-0-	472	1	3794	3	N	12					180
							13	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

10	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					40
*11	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					40
12	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					40
01	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					40
02	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					40
*03	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

10	559	N	559	-0-	-0-	-0-	62	1	453	3	N	40					84
							44	9									
11	559	N	559	-0-	-0-	-0-	59	1	457	3	N	39					123
							43	9									
12	651	N	638	-0-	-13	-0-	76	1	515	3	N	43					166
							47	9									
01	686	N	686	-0-	-0-	-0-	73	1	540	3	N	66	190	1			42
							73	9									
02	607	N	607	-0-	-0-	-0-	64	1	480	3	N	57					99
							63	9									
*03	673	N	673	-0-	-0-	-0-	64	1	513	3	N	87					186
							96	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

10	211	N	211	-0-	-0-	-0-	14	1	133	3	N	58					154
							64	9									
11	223	N	223	-0-	-0-	-0-	11	1	100	3	N	102	186	1			70
							112	9									
12	217	N	186	-0-	-31	-0-	13	1	111	3	N	56					126
							62	9									
01	286	N	286	-0-	-0-	-0-	17	1	140	3	N	117	184	1			59
							129	9									
02	193	N	193	-0-	-0-	-0-	14	1	124	3	N	50					109
							55	9									
*03	272	N	272	-0-	-0-	-0-	15	1	127	3	N	118	183	1			44
							130	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

10	7068 X	6483	-0-	-585	-0-	633	1	5822	3	N	25					66
						28	9									
11	6215 X	6215	-0-	-0-	-0-	630	1	5545	3	N	36	74	1			28
						40	9									
12	6074 X	6074	-0-	-0-	-0-	622	1	5416	3	N	33					61
						36	9									
01	5952 X	5930	-0-	-22	-0-	626	1	5262	3	N	38	78	1			21
						42	9									
02	5852 X	5559	-0-	-293	-0-	560	1	4964	3	N	32					53
						35	9									
03	6479 X	6049	-0-	-430	-0-	618	1	5388	3	N	39	68	1			24
						43	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	162	1	1195	3	N	6					95
							7	9									
11	1068	N	1068	-0-	-0-	-0-	123	1	942	3	N	3					98
							3	9									
12	1395	N	1265	-0-	-130	-0-	163	1	1100	3	N	2					100
							2	9									
01	1185	N	1185	-0-	-0-	-0-	140	1	1039	3	N	5					105
							6	9									
02	1159	N	1159	-0-	-0-	-0-	136	1	1019	3	N	4					109
							4	9									
*03	1226	N	1226	-0-	-0-	-0-	135	1	1085	3	N	5					114
							6	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

10	5797	X	3642	-0-	-2155	-0-	872	1	2746	3	N	22	1	8			227
							24	9									
11	5610	X	4524	-0-	-1086	-0-	745	1	3729	3	N	45	185	1			87
							50	9									
12	5100	X	5100	-0-	-0-	-0-	783	1	4276	3	N	37					124
							41	9									
01	5712	X	5712	-0-	-0-	-0-	855	1	4663	3	N	176	191	1			109
							194	9									
02	4349	X	4349	-0-	-0-	-0-	663	1	3629	3	N	52					161
							57	9									
*03	4931	X	4931	-0-	-0-	-0-	815	1	3995	3	N	110	177	1			94
							121	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			18
11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704 X	4833	-0-	-871	-0-	575	1	4236	3	N	20					275
						22	9									
11	5730 X	4997	-0-	-733	-0-	573	1	4401	3	N	21	1	8			295
						23	9									
12	5921 X	4398	-0-	-1523	-0-	565	1	3821	3	N	11					306
						12	9									
01	5816 X	5816	-0-	-0-	-0-	691	1	5115	3	N	9					315
						10	9									
02	5413 X	5413	-0-	-0-	-0-	630	1	4726	3	N	52	185	1			182
						57	9									
*03	6382 X	6382	-0-	-0-	-0-	701	1	5639	3	N	38					220
						42	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

10	0 N	-0-	-0-	-0-	-0-					N	-0-	3	1			43
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844 X	3348	-0-	-496	-0-	528	1	2685	2	N	123	181	1			110
						135	9									
11	3720 X	3311	-0-	-409	-0-	524	1	2668	2	N	108	178	1			40
						119	9									
12	3906 X	3657	-0-	-249	-0-	536	1	3000	2	N	110					150
						121	9									
01	3906 X	3479	-0-	-427	-0-	589	1	2790	2	N	91	179	1			62
						100	9									
*02	3309 X	3309	-0-	-0-	-0-	502	1	2702	2	N	95					157
						105	9									
03	3658 X	1178	-0-	-2480	-0-	1178	2			N	-0-					157

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

10	3596 X	1691	-0-	-1905	-0-	278	1	1413	2	N	-0-					8
11	2550 X	1557	-0-	-993	-0-	256	1	1301	2	N	-0-					8
12	2077 X	1782	-0-	-295	-0-	270	1	1512	2	N	-0-					8
01	2077 X	1247	-0-	-830	-0-	217	1	1028	2	N	2					10
						2	9									
02	1540 X	1445	-0-	-95	-0-	226	1	1219	2	N	-0-					10
03	1767 X	506	-0-	-1261	-0-	506	2			N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

10	4433 #	3227	-0-	-1206	-0-	314	1	2883	3	N	27					90
						30	9									
11	4260 #	2905	-0-	-1355	-0-	289	1	2546	3	N	64	112	1			42
						70	9									
12	4402 #	3057	-0-	-1345	-0-	310	1	2695	3	N	47					89
						52	9									
01	4340 #	2945	-0-	-1395	-0-	307	1	2577	3	N	55	113	1			31
						61	9									
02	3528 #	2787	-0-	-741	-0-	276	1	2447	3	N	58					89
						64	9									
03	3224 #	2996	-0-	-228	-0-	301	1	2620	3	N	68	116	1			41
						75	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046 N	2004	-0-	-42	-0-	1914	3	90	9	N	82					177
11	1980 N	1579	-0-	-401	-0-	1510	3	69	9	N	63	197	1			43
12	1951 N	1951	-0-	-0-	-0-	1864	3	87	9	N	79					122
01	2015 N	1944	-0-	-71	-0-	1849	3	95	9	N	86					208
*02	1747 N	1747	-0-	-0-	-0-	1679	3	68	9	N	62	193	1			77
03	1953 N	1937	-0-	-16	-0-	1849	3	88	9	N	80					157

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

10	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

10	2170 X	850	-0-	-1320	-0-	200	1	650	2	N	-0-					-0-
11	2093 X	2093	-0-	-0-	-0-	398	1	1695	2	N	-0-					-0-
12	1488 X	740	-0-	-748	-0-	173	1	567	2	N	-0-					-0-
01	837 X	304	-0-	-533	-0-	71	1	233	2	N	-0-					-0-
02	1960 N	129	-0-	-1831	-0-	32	1	97	2	N	-0-					-0-
03	744 N	267	-0-	-477	-0-	67	1	200	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

10	217 N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
*02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	183	-0-	-654	-0-	183	2			Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					2
11	1	N	-0-	-0-	-1	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					79
11	90	N	-0-	-0-	-90	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					4
11	180	N	-0-	-0-	-180	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					Y	-0-					80
11	4	N	-0-	-0-	-4	-0-					Y	-0-					80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					44
11	720	N	-0-	-0-	-720	-0-					N	-0-					44
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					44
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					44
*02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					44
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

10	155	N	117	-0-	-38	-0-	117	2			N	-0-					90
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	124	N	-0-	-0-	-124	-0-					N	-0-					90
02	112	N	-0-	-0-	-112	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5338 X	5338	-0-	-0-	-0-	966	1	4361	2	N	10	205	7			70
						11	9									
*05	5487 X	5377	-0-	-110	-0-	5377	1			N	-0-					70
*06	5370 X	4943	-0-	-427	-0-	4943	1			N	-0-					70
*07	5549 X	4534	-0-	-1015	-0-	4534	1			N	-0-					70
*08	5549 X	4093	-0-	-1456	-0-	4038	1	55	9	N	50					120
*09	5340 X	5284	-0-	-56	-0-	5244	1	40	9	N	36					156
*10	5363 X	5189	-0-	-174	-0-	5169	1	20	9	N	18					174
*11	5676 X	5676	-0-	-0-	-0-	5607	1	69	9	N	63					237
*12	6382 X	6382	-0-	-0-	-0-	6364	1	18	9	N	16	182	1			71
*01	5456 X	4021	-0-	-1435	-0-	4000	1	21	9	N	19					90
*02	5292 X	4463	-0-	-829	-0-	4411	1	52	9	N	47					137
03	5859 X	5352	-0-	-507	-0-	5316	2	36	9	N	33					396

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

10	349 N	349	-0-	-0-	-0-	349	2			N	-0-					77
11	393 N	393	-0-	-0-	-0-	393	2			N	-0-					77
12	248 N	-0-	-0-	-248	-0-					N	-0-					77
01	341 N	-0-	-0-	-341	-0-					N	-0-					77
02	364 N	-0-	-0-	-364	-0-					N	-0-					77
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

10	3348 X	1494	-0-	-1854	-0-	1494	2			N	-0-					-0-
11	3240 X	1247	-0-	-1993	-0-	1247	2			N	-0-					-0-
12	3348 X	-0-	-0-	-3348	-0-					N	-0-					-0-
01	2356 X	1569	-0-	-787	-0-	1569	2			N	-0-					-0-
02	1428 X	843	-0-	-585	-0-	843	2			N	-0-					-0-
03	1488 X	722	-0-	-766	-0-	722	2			N	-0-					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			116
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116

SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. //CONT.// 828352
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542 #	1923	-0-	-619	-0-	186	1	1725	2	N	11					180
						12	9									
11	2460 #	1607	-0-	-853	-0-	138	1	1449	2	N	18					198
						20	9									
12	2656 R	2656	-0-	-0-	-0-	160	1	2481	2	N	14					212
						15	9									
01	2387 #	1346	-0-	-1041	-0-	125	1	1209	2	N	11	188	1			35
						12	9									
02	1512 N	1307	-0-	-205	-0-	103	1	1187	2	N	15					50
						17	9									
03	2666 N	1325	-0-	-1341	-0-	103	1	1209	2	N	12					62
						13	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT	-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

10	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 #	46	-0-	-388 B	-4496	46	3			N	-0-					77
11	420 #	-0-	-0-	-420 B	-4916					N	-0-					77
12	341 #	16	-0-	-325 B	-5241	16	3			N	-0-					77
01	341 #	82	-0-	-259 B	-5500	82	3			N	-0-					77
02	308 #	36	-0-	-272 B	-5772	36	3			N	-0-					77
03/01 BALANCING DATE STATUS -> -1804 CANCELLED UNDERAGE -> -3968																
03	62 #	-0-	-0-	-62 B	-1866					N	-0-					77

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

10	0 #	-0-	-0-	-0- B	-7					N	-0-					82
11	0 #	-0-	-0-	-0- B	-7					N	-0-					82
12	0 #	-0-	-0-	-0- B	-7					N	-0-					82
01	14B2 EXT	-0-	-0-	-0- B	-7					N	-0-					82
02	14B2 EXT	-0-	-0-	-0- B	-7					N	-0-					82
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					82

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

10	4154 #	6060	-0-	1906 B	-1334	157	1	5318	2	N	532	473	1			208
						585	9									
11	4020 #	2467	-0-	-1553 B	-2887	217	1	1776	2	N	431	520	1			119
						474	9									
12	4154 #	5234	-0-	1080 B	-1807	263	1	4517	2	N	413	337	1			195
						454	9									
01	4154 #	2848	-0-	-1306 B	-3113	203	1	2086	2	N	508	526	1			177
						559	9									
02	3752 #	5172	-0-	1420 B	-1693	202	1	4626	2	N	313	356	1			134
						344	9									
03/01 BALANCING DATE STATUS -> -1693																
03	4154 #	5292	-0-	1138 B	-555	222	1	4723	2	N	315	319	1			130
						347	9									

GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

10	2418 #	1237	-0-	-1181 B	-5114	1196	2	41	9	N	37	189	1			97
11	2340 #	1842	-0-	-498 B	-5612	1841	2	1	9	N	1					98
12	1953 #	828	-0-	-1125 B	-6737	827	2	1	9	N	1					99
01	1643 #	3203	-0-	1560 B	-5177	3202	2	1	9	N	1					100
02	1204 #	1128	-0-	-76 B	-5253	1117	2	11	9	N	10					110
03/01 BALANCING DATE STATUS -> -3310 CANCELLED UNDERAGE -> -1943																
03	1891 #	NO RPT	-0-	-1891 B	-5201					N	NO RPT					110

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 #	146	-0-	22 B	-236	146	2			Y	-0-					62
11	30 #	-0-	-0-	-30 B	-266					Y	-0-					62
12	0 #	-0-	-0-	-0- B	-266					Y	-0-					62
01	93 #	-0-	-0-	-93 B	-359					Y	-0-					62
02	140 #	-0-	-0-	-140 B	-499					Y	-0-					62
03/01 BALANCING DATE STATUS ->			-290	CANCELLED UNDERAGE ->	-209											
03	155 #	-0-	-0-	-155 B	-445					Y	-0-					62

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-													
03	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

10	5425 #	5213	-0-	-212 B	-212	4851	2	362	9	N	329	354	1			174
11	5040 #	4336	-0-	-704 B	-916	4032	2	304	9	N	276	326	1			124
12	5177 #	4342	-0-	-835 B	-1751	3981	2	361	9	N	328	176	1			276
01	5208 #	2122	-0-	-3086 B	-4837	1935	2	187	9	N	170	313	1			133
02	4704 #	2725	-0-	-1979 B	-6816	2453	2	272	9	N	247	176	1			204
03/01 BALANCING DATE STATUS ->			-6816													
03	5208 #	4821	-0-	-387 B	-7203	4471	2	350	9	N	318	325	1			197

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219 #	12174	-0-	-11045	-0-	1128	1	10386	2	N	600	736	1			502
						660	9									
11	15000 #	9164	-0-	-5836	-0-	1128	1	7556	2	N	436	553	1			385
						480	9									
12	15500 #	8749	-0-	-6751	-0-	1128	1	7142	2	N	435	185	1			635
						479	9									
01	14632 #	6092	-0-	-8540	-0-	5113	1	530	2	N	408	535	1			508
						449	9									
*02	16194	15327	-0-	-867	-0-	1120	1	13380	2	N	752	744	1			516
						827	9									
*03	12183 #	11161	-0-	-1022	-0-	9848	1	880	2	N	394	371	1			539
						433	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	X	714	-0-	-838 B	-0-	697	2	17	9	N	15					15
11	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					15
12	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					15
01	942	N	942	-0-	-0- B	-0-	941	2	1	9	N	1					16
02	788	N	788	-0-	-0- B	-0-	756	2	32	9	N	29					45
*03	1050	N	1050	-0-	-0- B	-0-	945	2	105	9	N	95					140

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0- B	-0-	560	2	37	9	N	34					53
11	1080	N	402	-0-	-678 B	-0-	402	2			N	-0-					53
12	744	N	170	-0-	-574 B	-0-	170	2			N	-0-					53
01	589	N	305	-0-	-284 B	-0-	305	2			N	-0-					53
02	515	N	515	-0-	-0- B	-0-	474	2	41	9	N	37					90
*03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					90

SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	966	-0-	-212 B	-0-	94	1	871	2	N	1					6
							1	9									
11	1170	N	865	-0-	-305 B	-0-	75	1	790	2	N	-0-					6
12	1398	N	1398	-0-	-0- B	-0-	85	1	1313	2	N	-0-					6
01	961	N	908	-0-	-53 B	-0-	85	1	823	2	N	-0-					6
02	812	N	787	-0-	-25 B	-0-	63	1	724	2	N	-0-					6
03	1395	N	829	-0-	-566 B	-0-	65	1	763	2	N	1					7
							1	9									

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4866	-0-	-900 B	-0-	472	1	4387	2	N	6					102
							7	9									
11	5580	X	4484	-0-	-1096 B	-0-	390	1	4094	2	N	-0-					102
12	6869	X	6869	-0-	-0- B	-0-	417	1	6452	2	N	-0-					102
01	5766	X	3915	-0-	-1851 B	-0-	365	1	3540	2	N	9					111
							10	9									
02	4928	X	3718	-0-	-1210 B	-0-	296	1	3408	2	N	13					124
							14	9									
03	6541	X	3810	-0-	-2731 B	-0-	299	1	3498	2	N	12					136
							13	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

10	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450			N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

10	2387 N	1976	-0-	-411 B	-0-	215	1	1761	2	N	-0-					-0-
11	2418 N	2418	-0-	-0- B	-0-	277	1	2141	2	N	-0-					-0-
12	1928 N	1928	-0-	-0- B	-0-	278	1	1650	2	N	-0-					-0-
01	1984 N	1890	-0-	-94 B	-0-	484	1	1406	2	N	-0-					-0-
02	2268 N	747	-0-	-1521 B	-0-	199	1	548	2	N	-0-					-0-
03	1922 N	1390	-0-	-532 B	-0-	344	1	1046	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798 X	711	-0-	-1087 B	-0-	77	1	634	2	N	-0-					-0-
11	1740 X	26	-0-	-1714 B	-0-	3	1	23	2	N	-0-					-0-
12	1798 X	-0-	-0-	-1798 B	-0-					N	-0-					-0-
01	1798 X	114	-0-	-1684 B	-0-	29	1	85	2	N	-0-					-0-
02	1540 X	138	-0-	-1402 B	-0-	37	1	101	2	N	-0-					-0-
03	713 X	4	-0-	-709 B	-0-	1	1	3	2	N	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

10	2108 N	2108	-0-	-0- B	-0-	229	1	1879	2	N	-0-					-0-
11	2379 N	2379	-0-	-0- B	-0-	273	1	2106	2	N	-0-					-0-
12	1996 N	1996	-0-	-0- B	-0-	288	1	1708	2	N	-0-					-0-
01	2152 N	2152	-0-	-0- B	-0-	551	1	1601	2	N	-0-					-0-
02	1120 N	733	-0-	-387 B	-0-	195	1	538	2	N	-0-					-0-
03	1240 N	1200	-0-	-40 B	-0-	297	1	903	2	N	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

10	1085 X	251	-0-	-834 B	-0-	27	1	224	2	N	-0-					-0-
11	1050 X	348	-0-	-702 B	-0-	40	1	308	2	N	-0-					-0-
12	5405 X	5405	-0-	-0- B	-0-	780	1	4625	2	N	-0-					-0-
01	3075 X	3075	-0-	-0- B	-0-	788	1	2287	2	N	-0-					-0-
02	980 X	93	-0-	-887 B	-0-	25	1	68	2	N	-0-					-0-
*03	4522 X	4522	-0-	-0- B	-0-	1119	1	3403	2	N	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

10	1302	N	1250	-0-	-52	B	-0-	260	1	990	3	N	-0-				-0-
11	1227	N	1227	-0-	-0-	B	-0-	267	1	960	3	N	-0-				-0-
12	1302	N	738	-0-	-564	B	-0-	191	1	547	3	N	-0-				-0-
01	1240	N	577	-0-	-663	B	-0-	157	1	420	3	N	-0-				-0-
02	1148	N	614	-0-	-534	B	-0-	143	1	471	3	N	-0-				-0-
*03	900	N	900	-0-	-0-	B	-0-	181	1	719	3	N	-0-				-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

10	26040	X	26040	-0-	-0-	B	-0-	599	1	25441	3	N	-0-				-0-
11	24690	X	21967	-0-	-2723	B	-0-	522	1	21445	3	N	-0-				-0-
12	25513	X	7398	-0-	-18115	B	-0-	61	1	7337	3	N	-0-				-0-
01	26974	X	26974	-0-	-0-	B	-0-	563	1	26411	3	N	-0-				-0-
02	23520	X	22345	-0-	-1175	B	-0-	489	1	21856	3	N	-0-				-0-
03	26040	X	22757	-0-	-3283	B	-0-	545	1	22212	3	N	-0-				-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

10	7223	X	6965	-0-	-258	B	-0-	1449	1	5516	3	N	-0-				-0-
11	6990	X	3373	-0-	-3617	B	-0-	735	1	2638	3	N	-0-				-0-
12	6975	X	49	-0-	-6926	B	-0-	13	1	36	3	N	-0-				-0-
01	6975	X	27	-0-	-6948	B	-0-	7	1	20	3	N	-0-				-0-
02	6300	X	6111	-0-	-189	B	-0-	1427	1	4684	3	N	-0-				-0-
*03	9309	X	9309	-0-	-0-	B	-0-	1875	1	7434	3	N	-0-				-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

10	2976	X	2954	-0-	-22	B	-0-	7	1	2947	3	N	-0-				-0-
11	2880	X	2681	-0-	-199	B	-0-	7	1	2674	3	N	-0-				-0-
12	2976	X	2615	-0-	-361	B	-0-	7	1	2608	3	N	-0-				-0-
01	2945	X	2493	-0-	-452	B	-0-	7	1	2486	3	N	-0-				-0-
02	2660	X	1857	-0-	-803	B	-0-	5	1	1852	3	N	-0-				-0-
03	2945	X	2596	-0-	-349	B	-0-	10	1	2586	3	N	-0-				-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

10	4526	X	4329	-0-	-197	B	-0-	165	1	4164	3	N	-0-				-0-
11	3630	X	3226	-0-	-404	B	-0-	116	1	3110	3	N	-0-				-0-
12	4123	X	3445	-0-	-678	B	-0-	131	1	3314	3	N	-0-				-0-
01	4340	X	3775	-0-	-565	B	-0-	142	1	3633	3	N	-0-				-0-
02	3920	X	3243	-0-	-677	B	-0-	119	1	3124	3	N	-0-				-0-
03	4340	X	2512	-0-	-1828	B	-0-	93	1	2419	3	N	-0-				-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

10	2139	X	1910	-0-	-229	B	-0-	5	1	1905	3	N	-0-				-0-
11	1290	X	1088	-0-	-202	B	-0-	3	1	1085	3	N	-0-				-0-
12	1333	X	-0-	-0-	-1333	B	-0-					N	-0-				-0-
01	1922	X	1528	-0-	-394	B	-0-	4	1	1524	3	N	-0-				-0-
02	1736	X	753	-0-	-983	B	-0-	2	1	751	3	N	-0-				-0-
03	1922	X	-0-	-0-	-1922	B	-0-					N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8137 X	8137	-0-	-0- B	-0-	1693	1	6444	3	N	-0-			-0-
11	7347 X	7347	-0-	-0- B	-0-	1601	1	5746	3	N	-0-			-0-
12	7245 X	7245	-0-	-0- B	-0-	1876	1	5369	3	N	-0-			-0-
01	7034 X	7034	-0-	-0- B	-0-	1916	1	5118	3	N	-0-			-0-
02	6094 X	6094	-0-	-0- B	-0-	1423	1	4671	3	N	-0-			-0-
*03	6489 X	6489	-0-	-0- B	-0-	1307	1	5182	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

10	5363 X	3870	-0-	-1493 B	-0-	805	1	3065	3	N	-0-			-0-
11	5190 X	4199	-0-	-991 B	-0-	915	1	3284	3	N	-0-			-0-
12	5363 X	3179	-0-	-2184 B	-0-	823	1	2356	3	N	-0-			-0-
01	4650 X	4262	-0-	-388 B	-0-	1161	1	3101	3	N	-0-			-0-
02	3920 X	2749	-0-	-1171 B	-0-	642	1	2107	3	N	-0-			-0-
03	4340 X	2488	-0-	-1852 B	-0-	501	1	1987	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

10	3720 X	3502	-0-	-218 B	-0-	729	1	2773	3	N	-0-			-0-
11	3660 X	3373	-0-	-287 B	-0-	735	1	2638	3	N	-0-			-0-
12	3782 X	3286	-0-	-496 B	-0-	851	1	2435	3	N	-0-			-0-
01	3782 X	3778	-0-	-4 B	-0-	1029	1	2749	3	N	-0-			-0-
02	3471 X	3471	-0-	-0- B	-0-	810	1	2661	3	N	-0-			-0-
*03	3619 X	3619	-0-	-0- B	-0-	729	1	2890	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

10	7347 X	6265	-0-	-1082 B	-0-	238	1	6027	3	N	-0-			-0-
11	6690 X	5044	-0-	-1646 B	-0-	182	1	4862	3	N	-0-			-0-
12	6634 X	5616	-0-	-1018 B	-0-	214	1	5402	3	N	-0-			-0-
01	6510 X	5878	-0-	-632 B	-0-	220	1	5658	3	N	-0-			-0-
02	5656 X	5349	-0-	-307 B	-0-	197	1	5152	3	N	-0-			-0-
03	6262 X	6086	-0-	-176 B	-0-	225	1	5861	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

10	3535 X	3535	-0-	-0- B	-0-	736	1	2799	3	N	-0-			-0-
11	3193 X	3193	-0-	-0- B	-0-	696	1	2497	3	N	-0-			-0-
12	2925 X	2925	-0-	-0- B	-0-	757	1	2168	3	N	-0-			-0-
01	2605 X	2605	-0-	-0- B	-0-	710	1	1895	3	N	-0-			-0-
02	2340 X	2340	-0-	-0- B	-0-	546	1	1794	3	N	-0-			-0-
*03	2304 X	2304	-0-	-0- B	-0-	464	1	1840	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

10	8246 X	5721	-0-	-2525 B	-0-	132	1	5589	3	N	-0-			-0-
11	7980 X	4541	-0-	-3439 B	-0-	108	1	4433	3	N	-0-			-0-
12	8626 X	8626	-0-	-0- B	-0-	71	1	8555	3	N	-0-			-0-
01	8246 X	6195	-0-	-2051 B	-0-	129	1	6066	3	N	-0-			-0-
02	6580 X	4924	-0-	-1656 B	-0-	108	1	4816	3	N	-0-			-0-
03	8246 X	5439	-0-	-2807 B	-0-	130	1	5309	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

10	4097 X	4097	-0-	-0- B	-0-	156	1	3941	3	N	-0-			-0-
11	3415 X	3415	-0-	-0- B	-0-	123	1	3292	3	N	-0-			-0-
12	3875 X	3380	-0-	-495 B	-0-	129	1	3251	3	N	-0-			-0-
01	4092 X	3763	-0-	-329 B	-0-	141	1	3622	3	N	-0-			-0-
02	3696 X	2693	-0-	-1003 B	-0-	99	1	2594	3	N	-0-			-0-
03	4092 X	2835	-0-	-1257 B	-0-	105	1	2730	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324 X	5638	-0-	-686 B	-0-	214	1	5424	3	N	-0-					-0-
11	6120 X	5403	-0-	-717 B	-0-	195	1	5208	3	N	-0-					-0-
12	5611 X	5552	-0-	-59 B	-0-	211	1	5341	3	N	-0-					-0-
01	5642 X	5410	-0-	-232 B	-0-	203	1	5207	3	N	-0-					-0-
02	5096 X	4739	-0-	-357 B	-0-	175	1	4564	3	N	-0-					-0-
03	5642 X	5211	-0-	-431 B	-0-	193	1	5018	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY	147	-0-	147 B	147	30	1	117	3	N	-0-					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

10	1736 X	1352	-0-	-384 B	-0-	281	1	1071	3	N	-0-					-0-
11	1530 X	1319	-0-	-211 B	-0-	287	1	1032	3	N	-0-					-0-
12	1581 X	1297	-0-	-284 B	-0-	336	1	961	3	N	-0-					-0-
01	1488 X	1203	-0-	-285 B	-0-	328	1	875	3	N	-0-					-0-
02	1260 X	999	-0-	-261 B	-0-	233	1	766	3	N	-0-					-0-
03	1364 X	927	-0-	-437 B	-0-	187	1	740	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

10	4340 X	3877	-0-	-463 B	-0-	807	1	3070	3	N	-0-					-0-
11	4140 X	3760	-0-	-380 B	-0-	819	1	2941	3	N	-0-					-0-
12	4123 X	3896	-0-	-227 B	-0-	1009	1	2887	3	N	-0-					-0-
01	3937 X	3828	-0-	-109 B	-0-	1043	1	2785	3	N	-0-					-0-
02	3663 X	3663	-0-	-0- B	-0-	855	1	2808	3	N	-0-					-0-
*03	4197 X	4197	-0-	-0- B	-0-	845	1	3352	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

10	7201 X	7201	-0-	-0- B	-0-	166	1	7035	3	N	-0-					-0-
11	7155 X	7155	-0-	-0- B	-0-	170	1	6985	3	N	-0-					-0-
12	7502 X	7411	-0-	-91 B	-0-	61	1	7350	3	N	-0-					-0-
01	7502 X	7187	-0-	-315 B	-0-	150	1	7037	3	N	-0-					-0-
02	6776 X	6341	-0-	-435 B	-0-	139	1	6202	3	N	-0-					-0-
03	7409 X	6998	-0-	-411 B	-0-	167	1	6831	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

10	3286 X	2429	-0-	-857 B	-0-	56	1	2373	3	N	-0-					-0-
11	3180 X	2260	-0-	-920 B	-0-	54	1	2206	3	N	-0-					-0-
12	3286 X	2283	-0-	-1003 B	-0-	19	1	2264	3	N	-0-					-0-
01	2635 X	2275	-0-	-360 B	-0-	48	1	2227	3	N	-0-					-0-
02	2184 X	1914	-0-	-270 B	-0-	42	1	1872	3	N	-0-					-0-
03	2418 X	2231	-0-	-187 B	-0-	53	1	2178	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

10	9982 X	9226	-0-	-756 B	-0-	212	1	9014	3	N	-0-					-0-
11	9600 X	8611	-0-	-989 B	-0-	205	1	8406	3	N	-0-					-0-
12	10260 X	10260	-0-	-0- B	-0-	84	1	10176	3	N	-0-					-0-
01	9863 X	9863	-0-	-0- B	-0-	206	1	9657	3	N	-0-					-0-
02	8344 X	7963	-0-	-381 B	-0-	174	1	7789	3	N	-0-					-0-
03	10199 X	8701	-0-	-1498 B	-0-	208	1	8493	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4837 X	4837	-0-	-0- B	-0-	111 1	4726 3	N	-0-			-0-
11	4626 X	4626	-0-	-0- B	-0-	110 1	4516 3	N	-0-			-0-
12	5117 X	5117	-0-	-0- B	-0-	42 1	5075 3	N	-0-			-0-
01	4920 X	4920	-0-	-0- B	-0-	103 1	4817 3	N	-0-			-0-
02	4455 X	4455	-0-	-0- B	-0-	98 1	4357 3	N	-0-			-0-
*03	5171 X	5171	-0-	-0- B	-0-	124 1	5047 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

10	10168 X	8980	-0-	-1188 B	-0-	207 1	8773 3	N	-0-			-0-
11	9840 X	8622	-0-	-1218 B	-0-	205 1	8417 3	N	-0-			-0-
12	10168 X	9080	-0-	-1088 B	-0-	75 1	9005 3	N	-0-			-0-
01	9951 X	8849	-0-	-1102 B	-0-	185 1	8664 3	N	-0-			-0-
02	8764 X	7404	-0-	-1360 B	-0-	162 1	7242 3	N	-0-			-0-
03	9083 X	8475	-0-	-608 B	-0-	203 1	8272 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

10	5218 X	5218	-0-	-0- B	-0-	1086 1	4132 3	N	-0-			-0-
11	4744 X	4744	-0-	-0- B	-0-	1034 1	3710 3	N	-0-			-0-
12	5052 X	5052	-0-	-0- B	-0-	1308 1	3744 3	N	-0-			-0-
01	4716 X	4716	-0-	-0- B	-0-	1285 1	3431 3	N	-0-			-0-
02	4134 X	4134	-0-	-0- B	-0-	965 1	3169 3	N	-0-			-0-
*03	3621 X	3621	-0-	-0- B	-0-	729 1	2892 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

10	7471 X	4979	-0-	-2492 B	-0-	189 1	4790 3	N	-0-			-0-
11	7230 X	4766	-0-	-2464 B	-0-	172 1	4594 3	N	-0-			-0-
12	6913 X	5716	-0-	-1197 B	-0-	217 1	5499 3	N	-0-			-0-
01	6417 X	5483	-0-	-934 B	-0-	206 1	5277 3	N	-0-			-0-
02	4816 X	4521	-0-	-295 B	-0-	167 1	4354 3	N	-0-			-0-
*03	7438 X	7438	-0-	-0- B	-0-	275 1	7163 3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

10	6107 X	2746	-0-	-3361 B	-0-	571 1	2175 3	N	-0-			-0-
11	5730 X	2910	-0-	-2820 B	-0-	634 1	2276 3	N	-0-			-0-
12	5146 X	3099	-0-	-2047 B	-0-	802 1	2297 3	N	-0-			-0-
01	4898 X	2618	-0-	-2280 B	-0-	713 1	1905 3	N	-0-			-0-
02	3696 X	2312	-0-	-1384 B	-0-	540 1	1772 3	N	-0-			-0-
03	3100 X	2826	-0-	-274 B	-0-	569 1	2257 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

10	8835 X	6722	-0-	-2113 B	-0-	256 1	6466 3	N	-0-			-0-
11	8040 X	6992	-0-	-1048 B	-0-	252 1	6740 3	N	-0-			-0-
12	7502 X	6882	-0-	-620 B	-0-	262 1	6620 3	N	-0-			-0-
01	7471 X	6772	-0-	-699 B	-0-	254 1	6518 3	N	-0-			-0-
02	6524 X	5762	-0-	-762 B	-0-	212 1	5550 3	N	-0-			-0-
03	7223 X	6785	-0-	-438 B	-0-	251 1	6534 3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

10	5952 X	3767	-0-	-2185 B	-0-	143 1	3624 3	N	-0-			-0-
11	5760 X	3689	-0-	-2071 B	-0-	133 1	3556 3	N	-0-			-0-
12	5580 X	4017	-0-	-1563 B	-0-	153 1	3864 3	N	-0-			-0-
01	5580 X	4755	-0-	-825 B	-0-	178 1	4577 3	N	-0-			-0-
02	4816 X	3764	-0-	-1052 B	-0-	139 1	3625 3	N	-0-			-0-
03	4030 X	4007	-0-	-23 B	-0-	148 1	3859 3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069 X	1102	-0-	-1967 B	-0-	229	1	873	3	N	-0-					-0-
11	1830 X	921	-0-	-909 B	-0-	201	1	720	3	N	-0-					-0-
12	1891 X	955	-0-	-936 B	-0-	247	1	708	3	N	-0-					-0-
01	1891 X	943	-0-	-948 B	-0-	257	1	686	3	N	-0-					-0-
02	868 N	804	-0-	-64 B	-0-	188	1	616	3	N	-0-					-0-
03	961 N	738	-0-	-223 B	-0-	149	1	589	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

10	1801 N	1801	-0-	-0- B	-0-	375	1	1426	3	N	-0-					-0-
11	1890 N	1888	-0-	-2 B	-0-	411	1	1477	3	N	-0-					-0-
12	2170 N	1841	-0-	-329 B	-0-	477	1	1364	3	N	-0-					-0-
01	1798 N	1626	-0-	-172 B	-0-	443	1	1183	3	N	-0-					-0-
02	1764 N	1563	-0-	-201 B	-0-	365	1	1198	3	N	-0-					-0-
*03	3724 X	3724	-0-	-0- B	-0-	750	1	2974	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

10	3394 X	3394	-0-	-0- B	-0-	78	1	3316	3	N	-0-					-0-
11	3230 X	3230	-0-	-0- B	-0-	77	1	3153	3	N	-0-					-0-
12	3317 X	3291	-0-	-26 B	-0-	27	1	3264	3	N	-0-					-0-
01	3479 X	3479	-0-	-0- B	-0-	73	1	3406	3	N	-0-					-0-
02	3045 X	3045	-0-	-0- B	-0-	67	1	2978	3	N	-0-					-0-
*03	3371 X	3371	-0-	-0- B	-0-	81	1	3290	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

10	4681 X	4681	-0-	-0- B	-0-	178	1	4503	3	N	-0-					-0-
11	4200 X	4107	-0-	-93 B	-0-	148	1	3959	3	N	-0-					-0-
12	4402 X	4054	-0-	-348 B	-0-	154	1	3900	3	N	-0-					-0-
01	4681 X	3455	-0-	-1226 B	-0-	130	1	3325	3	N	-0-					-0-
02	4228 X	2475	-0-	-1753 B	-0-	91	1	2384	3	N	-0-					-0-
03	4681 X	3736	-0-	-945 B	-0-	138	1	3598	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

10	1581 N	1038	-0-	-543 B	-0-	586	1	452	3	N	-0-					-0-
11	1410 N	1187	-0-	-223 B	-0-	820	1	367	3	N	-0-					-0-
12	1257 N	1257	-0-	-0- B	-0-	617	1	640	3	N	-0-					-0-
01	1023 N	987	-0-	-36 B	-0-	178	1	809	3	N	-0-					-0-
02	1266 N	1266	-0-	-0- B	-0-	100	1	1166	3	N	-0-					-0-
03	1271 N	832	-0-	-439 B	-0-	92	1	740	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

10	9951 X	7611	-0-	-2340 B	-0-	175	1	7436	3	N	-0-					-0-
11	9630 X	7286	-0-	-2344 B	-0-	173	1	7113	3	N	-0-					-0-
12	9951 X	4489	-0-	-5462 B	-0-	37	1	4452	3	N	-0-					-0-
01	8861 X	8861	-0-	-0- B	-0-	185	1	8676	3	N	-0-					-0-
02	7196 X	6629	-0-	-567 B	-0-	145	1	6484	3	N	-0-					-0-
03	7626 X	7286	-0-	-340 B	-0-	174	1	7112	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

10	7564 X	6705	-0-	-859 B	-0-	255	1	6450	3	N	-0-					-0-
11	6780 X	6717	-0-	-63 B	-0-	242	1	6475	3	N	-0-					-0-
12	6603 X	5693	-0-	-910 B	-0-	217	1	5476	3	N	-0-					-0-
01	6696 X	4781	-0-	-1915 B	-0-	179	1	4602	3	N	-0-					-0-
02	6272 X	4904	-0-	-1368 B	-0-	181	1	4723	3	N	-0-					-0-
03	6944 X	6268	-0-	-676 B	-0-	232	1	6036	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1560	-0-	-517 B	-0-	400	1	1160	3	N	-0-					-0-
11	1800	X	1662	-0-	-138 B	-0-	310	1	1352	3	N	-0-					-0-
12	1798	X	1623	-0-	-175 B	-0-	386	1	1237	3	N	-0-					-0-
01	1736	X	1581	-0-	-155 B	-0-	478	1	1103	3	N	-0-					-0-
02	1540	N	1428	-0-	-112 B	-0-	429	1	999	3	N	-0-					-0-
*03	1671	N	1671	-0-	-0- B	-0-	408	1	1263	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

10	2759	X	2437	-0-	-322 B	-0-	93	1	2344	3	N	-0-					-0-
11	2520	X	2256	-0-	-264 B	-0-	81	1	2175	3	N	-0-					-0-
12	2573	X	2237	-0-	-336 B	-0-	85	1	2152	3	N	-0-					-0-
01	2573	X	2250	-0-	-323 B	-0-	84	1	2166	3	N	-0-					-0-
02	2324	X	2127	-0-	-197 B	-0-	78	1	2049	3	N	-0-					-0-
03	2449	X	2293	-0-	-156 B	-0-	85	1	2208	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

10	5239	X	3211	-0-	-2028 B	-0-	122	1	3089	3	N	-0-					-0-
11	4770	X	4335	-0-	-435 B	-0-	156	1	4179	3	N	-0-					-0-
12	4929	X	4310	-0-	-619 B	-0-	164	1	4146	3	N	-0-					-0-
01	5364	X	5364	-0-	-0- B	-0-	201	1	5163	3	N	-0-					-0-
02	4458	X	4458	-0-	-0- B	-0-	164	1	4294	3	N	-0-					-0-
*03	4669	X	4669	-0-	-0- B	-0-	173	1	4496	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

10	9114	X	7831	-0-	-1283 B	-0-	298	1	7533	3	N	-0-					-0-
11	8640	X	6961	-0-	-1679 B	-0-	251	1	6710	3	N	-0-					-0-
12	8928	X	7635	-0-	-1293 B	-0-	290	1	7345	3	N	-0-					-0-
01	8928	X	7904	-0-	-1024 B	-0-	296	1	7608	3	N	-0-					-0-
02	7952	X	6220	-0-	-1732 B	-0-	229	1	5991	3	N	-0-					-0-
03	7843	X	7429	-0-	-414 B	-0-	275	1	7154	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

10	3193	X	2326	-0-	-867 B	-0-	2326	3			N	-0-					-0-
11	3090	X	2519	-0-	-571 B	-0-	2519	3			N	-0-					-0-
12	3193	X	2583	-0-	-610 B	-0-	2583	3			N	-0-					-0-
01	3193	X	2505	-0-	-688 B	-0-	2505	3			N	-0-					-0-
02	2772	X	2349	-0-	-423 B	-0-	2349	3			N	-0-					-0-
*03	2676	X	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

10	1457	N	1399	-0-	-58 B	-0-	53	1	1346	3	N	-0-					-0-
11	1380	N	1184	-0-	-196 B	-0-	43	1	1141	3	N	-0-					-0-
12	1395	N	1286	-0-	-109 B	-0-	49	1	1237	3	N	-0-					-0-
01	1395	N	1337	-0-	-58 B	-0-	50	1	1287	3	N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	43	1	1125	3	N	-0-					-0-
*03	1404	N	1404	-0-	-0- B	-0-	52	1	1352	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	6	1	14	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	B	-0-	11	1	34	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	288	-0-	-1696	B	-0-	11	1	277	3	N	-0-					-0-
11	1920	X	327	-0-	-1593	B	-0-	12	1	315	3	N	-0-					-0-
12	1984	X	342	-0-	-1642	B	-0-	13	1	329	3	N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	12	1	320	3	N	-0-					-0-
02	308	N	117	-0-	-191	B	-0-	4	1	113	3	N	-0-					-0-
*03	2599	N	2599	-0-	-0-	B	-0-	96	1	2503	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4305	-0-	-965	B	-0-	164	1	4141	3	N	-0-					-0-
11	5190	X	5023	-0-	-167	B	-0-	181	1	4842	3	N	-0-					-0-
12	5363	X	5194	-0-	-169	B	-0-	198	1	4996	3	N	-0-					-0-
01	5363	X	5189	-0-	-174	B	-0-	195	1	4994	3	N	-0-					-0-
02	4676	X	4444	-0-	-232	B	-0-	164	1	4280	3	N	-0-					-0-
03	5208	X	4933	-0-	-275	B	-0-	183	1	4750	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	143	-0-	-136	B	-0-	81	1	62	3	N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	154	1	69	3	N	-0-					-0-
12	298	N	298	-0-	-0-	B	-0-	146	1	152	3	N	-0-					-0-
01	1260	N	1260	-0-	-0-	B	-0-	227	1	1033	3	N	-0-					-0-
02	8290	X	8290	-0-	-0-	B	-0-	653	1	7637	3	N	-0-					-0-
*03	3038	N	3038	-0-	-0-	B	-0-	335	1	2703	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3151	-0-	-910	B	-0-	120	1	3031	3	N	-0-					-0-
11	3270	X	2972	-0-	-298	B	-0-	107	1	2865	3	N	-0-					-0-
12	3348	X	3124	-0-	-224	B	-0-	119	1	3005	3	N	-0-					-0-
01	3286	X	3062	-0-	-224	B	-0-	115	1	2947	3	N	-0-					-0-
02	2968	X	2578	-0-	-390	B	-0-	95	1	2483	3	N	-0-					-0-
03	3162	X	2902	-0-	-260	B	-0-	107	1	2795	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5143	-0-	-499	B	-0-	196	1	4947	3	N	-0-					-0-
11	5760	X	5211	-0-	-549	B	-0-	188	1	5023	3	N	-0-					-0-
12	5952	X	5563	-0-	-389	B	-0-	212	1	5351	3	N	-0-					-0-
01	5952	X	5427	-0-	-525	B	-0-	204	1	5223	3	N	-0-					-0-
02	4872	X	4770	-0-	-102	B	-0-	176	1	4594	3	N	-0-					-0-
03	5549	X	5268	-0-	-281	B	-0-	195	1	5073	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	715	-0-	-122 B	-0-	149	1	566	3	N	-0-			-0-
11	895	N	895	-0-	-0- B	-0-	195	1	700	3	N	-0-			-0-
12	1000	N	1000	-0-	-0- B	-0-	259	1	741	3	N	-0-			-0-
01	1023	N	1023	-0-	-0- B	-0-	279	1	744	3	N	-0-			-0-
02	935	N	935	-0-	-0- B	-0-	218	1	717	3	N	-0-			-0-
*03	995	N	995	-0-	-0- B	-0-	200	1	795	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

10	5053	X	4939	-0-	-114 B	-0-	188	1	4751	3	N	-0-			-0-
11	4890	X	4770	-0-	-120 B	-0-	172	1	4598	3	N	-0-			-0-
12	4309	X	4059	-0-	-250 B	-0-	154	1	3905	3	N	-0-			-0-
01	4929	X	3658	-0-	-1271 B	-0-	137	1	3521	3	N	-0-			-0-
02	4452	X	3641	-0-	-811 B	-0-	134	1	3507	3	N	-0-			-0-
03	4929	X	4322	-0-	-607 B	-0-	160	1	4162	3	N	-0-			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

10	24242	X	23429	-0-	-813 B	-0-	539	1	22890	3	N	-0-			-0-
11	23460	X	22644	-0-	-816 B	-0-	538	1	22106	3	N	-0-			-0-
12	24242	X	22170	-0-	-2072 B	-0-	182	1	21988	3	N	-0-			-0-
01	23715	X	22397	-0-	-1318 B	-0-	468	1	21929	3	N	-0-			-0-
02	21168	X	18744	-0-	-2424 B	-0-	411	1	18333	3	N	-0-			-0-
03	23436	X	19903	-0-	-3533 B	-0-	476	1	19427	3	N	-0-			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

10	3782	X	3488	-0-	-294 B	-0-	133	1	3355	3	N	-0-			-0-
11	3510	X	3302	-0-	-208 B	-0-	119	1	3183	3	N	-0-			-0-
12	3782	X	3373	-0-	-409 B	-0-	128	1	3245	3	N	-0-			-0-
01	3782	X	3362	-0-	-420 B	-0-	126	1	3236	3	N	-0-			-0-
02	3416	X	3064	-0-	-352 B	-0-	113	1	2951	3	N	-0-			-0-
03	3503	X	3372	-0-	-131 B	-0-	125	1	3247	3	N	-0-			-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

10	2085	N	2085	-0-	-0- B	-0-	48	1	2037	3	N	-0-			-0-
11	2234	N	2234	-0-	-0- B	-0-	53	1	2181	3	N	-0-			-0-
12	2201	N	2058	-0-	-143 B	-0-	17	1	2041	3	N	-0-			-0-
01	2077	N	2021	-0-	-56 B	-0-	42	1	1979	3	N	-0-			-0-
02	2072	N	1711	-0-	-361 B	-0-	37	1	1674	3	N	-0-			-0-
03	2046	N	1764	-0-	-282 B	-0-	42	1	1722	3	N	-0-			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

10	3245	X	3245	-0-	-0- B	-0-	123	1	3122	3	N	-0-			-0-
11	3480	X	3480	-0-	-0- B	-0-	126	1	3354	3	N	-0-			-0-
12	3271	X	3271	-0-	-0- B	-0-	124	1	3147	3	N	-0-			-0-
01	2764	X	2764	-0-	-0- B	-0-	104	1	2660	3	N	-0-			-0-
02	2561	X	2561	-0-	-0- B	-0-	94	1	2467	3	N	-0-			-0-
03	2635	X	2194	-0-	-441 B	-0-	81	1	2113	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

10	8308	X	6148	-0-	-2160 B	-0-	141	1	6007	3	N	-0-			-0-
11	7920	X	5872	-0-	-2048 B	-0-	140	1	5732	3	N	-0-			-0-
12	8184	X	5882	-0-	-2302 B	-0-	48	1	5834	3	N	-0-			-0-
01	6696	X	5766	-0-	-930 B	-0-	120	1	5646	3	N	-0-			-0-
02	5628	X	5190	-0-	-438 B	-0-	114	1	5076	3	N	-0-			-0-
03	6138	X	5675	-0-	-463 B	-0-	136	1	5539	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720 X	2644	-0-	-1076 B	-0-	101	1	2543	3	N	-0-					-0-
11	3600 X	2511	-0-	-1089 B	-0-	91	1	2420	3	N	-0-					-0-
12	3193 X	2493	-0-	-700 B	-0-	95	1	2398	3	N	-0-					-0-
01	2945 X	2475	-0-	-470 B	-0-	93	1	2382	3	N	-0-					-0-
02	2436 X	2210	-0-	-226 B	-0-	81	1	2129	3	N	-0-					-0-
03	2635 X	2412	-0-	-223 B	-0-	89	1	2323	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

10	2190 N	2190	-0-	-0- B	-0-	83	1	2107	3	N	-0-					-0-
11	1920 N	1812	-0-	-108 B	-0-	65	1	1747	3	N	-0-					-0-
12	2427 N	2427	-0-	-0- B	-0-	92	1	2335	3	N	-0-					-0-
01	2962 N	2962	-0-	-0- B	-0-	111	1	2851	3	N	-0-					-0-
02	1680 N	1672	-0-	-8 B	-0-	62	1	1610	3	N	-0-					-0-
03	1984 N	1672	-0-	-312 B	-0-	62	1	1610	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

10	10892 X	10892	-0-	-0- B	-0-	414	1	10478	3	N	-0-					-0-
11	10106 X	10106	-0-	-0- B	-0-	365	1	9741	3	N	-0-					-0-
12	11798 X	11798	-0-	-0- B	-0-	449	1	11349	3	N	-0-					-0-
01	11218 X	11218	-0-	-0- B	-0-	421	1	10797	3	N	-0-					-0-
02	9972 X	9972	-0-	-0- B	-0-	367	1	9605	3	N	-0-					-0-
*03	11110 X	11110	-0-	-0- B	-0-	411	1	10699	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

10	11749 X	11359	-0-	-390 B	-0-	261	1	11098	3	N	-0-					-0-
11	11370 X	10730	-0-	-640 B	-0-	255	1	10475	3	N	-0-					-0-
12	11749 X	11301	-0-	-448 B	-0-	93	1	11208	3	N	-0-					-0-
01	11346 X	10837	-0-	-509 B	-0-	226	1	10611	3	N	-0-					-0-
02	10248 X	9975	-0-	-273 B	-0-	218	1	9757	3	N	-0-					-0-
03	11346 X	11292	-0-	-54 B	-0-	270	1	11022	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

10	7254 X	6351	-0-	-903 B	-0-	226	1	6125	3	N	-0-					-0-
11	6835 X	6835	-0-	-0- B	-0-	229	1	6606	3	N	-0-					-0-
12	6944 X	6164	-0-	-780 B	-0-	217	1	5947	3	N	-0-					-0-
01	6572 X	5872	-0-	-700 B	-0-	204	1	5668	3	N	-0-					-0-
02	6384 X	5774	-0-	-610 B	-0-	196	1	5578	3	N	-0-					-0-
03	7068 X	6254	-0-	-814 B	-0-	208	1	6046	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

10	2201 X	1933	-0-	-268 B	-0-	496	1	1437	3	N	-0-					-0-
11	2040 X	1904	-0-	-136 B	-0-	355	1	1549	3	N	-0-					-0-
12	2077 X	1887	-0-	-190 B	-0-	449	1	1438	3	N	-0-					-0-
01	2077 X	1680	-0-	-397 B	-0-	508	1	1172	3	N	-0-					-0-
02	1848 X	1531	-0-	-317 B	-0-	460	1	1071	3	N	-0-					-0-
03	1953 X	1739	-0-	-214 B	-0-	424	1	1315	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285 X	5989	-0-	-1296 B	-0-	123	1	5866	3	N	-0-					-0-
11	7050 X	5481	-0-	-1569 B	-0-	117	1	5364	3	N	-0-					-0-
12	7861 X	7861	-0-	-0- B	-0-	43	1	7818	3	N	-0-					-0-
01	6727 X	5907	-0-	-820 B	-0-	107	1	5800	3	N	-0-					-0-
02	5628 X	5314	-0-	-314 B	-0-	101	1	5213	3	N	-0-					-0-
03	7285 X	5950	-0-	-1335 B	-0-	120	1	5830	3	N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

10	21886 X	14052	-0-	-7834 B	-0-	534	1	13518	3	N	-0-					-0-
11	21180 X	19987	-0-	-1193 B	-0-	721	1	19266	3	N	-0-					-0-
12	21886 X	18824	-0-	-3062 B	-0-	716	1	18108	3	N	-0-					-0-
01	19530 X	18736	-0-	-794 B	-0-	703	1	18033	3	N	-0-					-0-
02	18648 X	16250	-0-	-2398 B	-0-	599	1	15651	3	N	-0-					-0-
03	20646 X	18246	-0-	-2400 B	-0-	676	1	17570	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

10	16554 X	7753	-0-	-8801 B	-0-	7753	3			N	-0-					-0-
11	15540 X	12540	-0-	-3000 B	-0-	12540	3			N	-0-					-0-
12	15124 X	15124	-0-	-0- B	-0-	15124	3			N	-0-					-0-
01	14405 X	14405	-0-	-0- B	-0-	14405	3			N	-0-					-0-
02	11704 X	9655	-0-	-2049 B	-0-	9655	3			N	-0-					-0-
03	15128 X	9522	-0-	-5606 B	-0-	9522	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

10	12834 X	7057	-0-	-5777 B	-0-	162	1	6895	3	N	-0-					-0-
11	12420 X	4701	-0-	-7719 B	-0-	112	1	4589	3	N	-0-					-0-
12	10974 X	9835	-0-	-1139 B	-0-	81	1	9754	3	N	-0-					-0-
01	13921 X	13921	-0-	-0- B	-0-	291	1	13630	3	N	-0-					-0-
02	9634 X	9634	-0-	-0- B	-0-	211	1	9423	3	N	-0-					-0-
03	9827 X	9546	-0-	-281 B	-0-	228	1	9318	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

10	1767 X	1068	-0-	-699 B	-0-	25	1	1043	3	N	-0-					-0-
11	1560 X	853	-0-	-707 B	-0-	20	1	833	3	N	-0-					-0-
12	1302 X	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	4481 X	4481	-0-	-0- B	-0-	94	1	4387	3	N	-0-					-0-
02	1551 X	1551	-0-	-0- B	-0-	34	1	1517	3	N	-0-					-0-
*03	1056 X	1056	-0-	-0- B	-0-	25	1	1031	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

10	4667 X	4667	-0-	-0- B	-0-	166	1	4501	3	N	-0-					-0-
11	5380 X	5380	-0-	-0- B	-0-	181	1	5199	3	N	-0-					-0-
12	4116 X	4116	-0-	-0- B	-0-	145	1	3971	3	N	-0-					-0-
01	3703 X	3703	-0-	-0- B	-0-	129	1	3574	3	N	-0-					-0-
02	3595 X	3595	-0-	-0- B	-0-	122	1	3473	3	N	-0-					-0-
*03	3149 X	3149	-0-	-0- B	-0-	105	1	3044	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	17396	-0-	-460 B	-0-	400	1	16996	3	N	-0-					-0-
11	16860	X	15887	-0-	-973 B	-0-	378	1	15509	3	N	-0-					-0-
12	17422	X	15916	-0-	-1506 B	-0-	131	1	15785	3	N	-0-					-0-
01	17391	X	16312	-0-	-1079 B	-0-	341	1	15971	3	N	-0-					-0-
02	15708	X	14713	-0-	-995 B	-0-	322	1	14391	3	N	-0-					-0-
03	17391	X	16100	-0-	-1291 B	-0-	385	1	15715	3	N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0- B	-1783					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - P/A 05/16/18

MAGNOLIA OIL & GAS OPERATING LLC 521544
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			99

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

*04	14B2 EXT	-0-	-0-	-0-	-0-			N	1			9
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	3	1	6
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	4	1	2
08	14B2 EXT	-0-	-0-	-0-	-0-			N	2	2	1	2
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	1	1	1
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	1	1	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) //CONT.// 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

10	1616	N	1616	-0-	-0-	-0-	1616	2	N	-0-			42
11	1475	N	1475	-0-	-0-	-0-	1475	2	N	-0-			42
12	1315	N	1315	-0-	-0-	-0-	1315	2	N	-0-			42
01	1319	N	1319	-0-	-0-	-0-	1319	2	N	-0-			42
*02	1158	N	1158	-0-	-0-	-0-	1158	2	N	-0-			42
*03	1031	N	1031	-0-	-0-	-0-	1031	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

10	0	N	-0-	-0-	-0-	-0-			N	-0-			21
11	0	N	-0-	-0-	-0-	-0-			N	-0-			21
12	0	N	-0-	-0-	-0-	-0-			N	-0-			21
01	0	N	-0-	-0-	-0-	-0-			N	-0-			21
02	0	N	-0-	-0-	-0-	-0-			N	-0-			21
03	0	N	-0-	-0-	-0-	-0-			N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	201 N	201	-0-	-0-	-0-	201	2		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	187 N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
01	191 N	191	-0-	-0-	-0-	191	3		N	-0-			-0-
02	190 N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

10	3100 N	581	-0-	-2519	5348	544	2	37 9	Y	34	29 1		5
11	3000 N	450	-0-	-2550	2798	450	2		Y	-0-			5
12	3090 N	292	-0-	-2798	-0-	292	2		Y	-0-			5
01	589 N	58	-0-	-531	-0-	58	2		Y	-0-			5
*02	45 N	45	-0-	-0-	-0-	45	2		Y	-0-			5
03	279 N	37	-0-	-242	-0-	37	2		Y	-0-			5

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	113	2	94	9	Y	85	79	1			10
11	109	N	109	-0-	-0-	-0-	4	2	105	9	Y	95	72	1			33
12	102	N	102	-0-	-0-	-0-	19	2	83	9	Y	75	98	1			10
01	280	N	280	-0-	-0-	-0-	177	2	103	9	Y	94	89	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			1
03	93	N	-0-	-0-	-93	-0-					Y	2	3	1			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	95	-0-	95 B	95	95	2	Y	-0-			-0-
11	176 R	81	-0-	-95 B	-0-	81	2	Y	-0-			-0-
12	124 #	100	-0-	-24 B	-24	100	2	Y	-0-			-0-
01	124 #	98	-0-	-26 B	-50	98	2	Y	-0-			-0-
02	112 #	87	-0-	-25 B	-75	87	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS ->				-75								
03	93 #	77	-0-	-16 B	-91	77	2	Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

10	2459 N	2459	-0-	-0- B	-0-	1236	2	1223	9	Y	1112	1053	1			133
11	2277 N	2277	-0-	-0- B	-0-	1045	2	1232	9	Y	1120	1185	1			68
12	2152 N	2152	-0-	-0- B	-0-	1302	2	850	9	Y	773	718	1			123
01	2112 N	2112	-0-	-0- B	-0-	1261	2	851	9	Y	774	799	1			98
*02	1944 N	1944	-0-	-0- B	-0-	1183	2	761	9	Y	692	687	1			103
03	2139 N	1952	-0-	-187 B	-0-	1009	2	943	9	Y	857	878	1			82

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
*02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

10	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7500 PERF. 5776 - 5786

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/08/2018

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	B -5089				N	NO RPT			-0-
		PLUGGED AND ABANDONED_____ 10/02/2018 - PLUGGED 10/02/18											

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

10	62 N	61	-0-	-1	-0-	61	2		N	-0-			33
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			33
12	75 N	75	-0-	-0-	-0-	75	2		N	-0-			33
01	85 N	85	-0-	-0-	-0-	85	2		N	-0-			33
02	94 N	94	-0-	-0-	-0-	94	2		N	-0-			33
*03	122 N	122	-0-	-0-	-0-	122	2		N	-0-			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

10	124 N	100	-0-	-24	-0-	100	2		N	-0-			46
11	100 N	100	-0-	-0-	-0-	100	2		N	-0-			46
12	100 N	100	-0-	-0-	-0-	100	2		N	-0-			46
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			46
02	115 N	115	-0-	-0-	-0-	115	2		N	-0-			46
*03	103 N	103	-0-	-0-	-0-	103	2		N	-0-			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

10	0 N	-0-	-0-	-0-	-0-				N	-0-			187
11	0 N	-0-	-0-	-0-	-0-				N	-0-			187
12	0 N	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2294 N	2266	-0-	-28	-0-	2266	2	N	-0-			-0-
11	2160 N	1899	-0-	-261	-0-	1899	2	N	-0-			-0-
12	2449 N	2194	-0-	-255	-0-	2194	2	N	-0-			-0-
01	2311 N	2311	-0-	-0-	-0-	2311	2	N	-0-			-0-
02	1917 N	1917	-0-	-0-	-0-	1917	2	N	-0-			-0-
*03	2447 N	2447	-0-	-0-	-0-	2447	2	N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178 N	845	-0-	-333	-0-	845	2	N	-0-			42
11	960 N	871	-0-	-89	-0-	871	2	N	-0-			42
12	1178 N	1074	-0-	-104	-0-	1074	2	N	-0-			42
01	837 N	788	-0-	-49	-0-	788	2	N	-0-			42
*02	812 N	760	-0-	-52	-0-	760	2	N	-0-			42
03	1085 N	760	-0-	-325	-0-	760	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

10	3664	3664	-0-	-0-	3162	3664	5	N	-0-			-0-
11	3664	3570	-0-	-94	3068	3570	5	N	-0-			-0-
12	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
01	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
02	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
03	3100	-0-	-0-	-3100	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/02/2018 - PLUGGED 10/02/18

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

10	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

10	0	W	5487	-0-	5487	10789	5487	2			N	-0-					-0-
11	0	W	5066	-0-	5066	15855	5066	2			N	-0-					-0-
12	0	W	5129	-0-	5129	20984	5129	2			N	-0-					-0-
01	0	W	4910	-0-	4910	25894	4910	2			N	-0-					-0-
02	0	W	4141	-0-	4141	30035	4141	2			N	-0-					-0-
03	770	#	NO RPT	-0-	-770	29265					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

10	10447		10171	-0-	-276	1410	10171	2			N	-0-					-0-
11	10110		8057	-0-	-2053	-0-	8057	2			N	-0-					-0-
12	10447		9157	-0-	-1290	-0-	9157	2			N	-0-					-0-
01	10447		9135	-0-	-1312	-0-	9135	2			N	-0-					-0-
02	9436		8424	-0-	-1012	-0-	8424	2			N	-0-					-0-
03	10168	#	NO RPT	-0-	-10168	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	23	1	365	2	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	22	1	333	2	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	2	N	-0-					-0-
01	403	N	317	-0-	-86	-0-	20	1	297	2	N	-0-					-0-
02	336	N	296	-0-	-40	-0-	19	1	277	2	N	-0-					-0-
03	372	N	320	-0-	-52	-0-	21	1	299	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	34	1	545	2	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	38	1	575	2	N	-0-					-0-
01	589	N	401	-0-	-188	-0-	26	1	375	2	N	-0-					-0-
02	420	N	357	-0-	-63	-0-	23	1	334	2	N	-0-					-0-
03	620	N	493	-0-	-127	-0-	33	1	460	2	N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	560 N	560	-0-	-0-	-0-	33	1	527	2	N	-0-			-0-
11	460 N	460	-0-	-0-	-0-	29	1	431	2	N	-0-			-0-
12	496 N	465	-0-	-31	-0-	29	1	436	2	N	-0-			-0-
01	558 N	296	-0-	-262	-0-	19	1	277	2	N	-0-			-0-
02	420 N	89	-0-	-331	-0-	6	1	83	2	N	-0-			-0-
03	465 N	74	-0-	-391	-0-	5	1	69	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

10	4061 N	3494	-0-	-567 B	-0-	205	1	3289	2	N	-0-			-0-
11	3870 N	3208	-0-	-662 B	-0-	201	1	3007	2	N	-0-			-0-
12	3720 N	3272	-0-	-448 B	-0-	205	1	3067	2	N	-0-			-0-
01	3503 N	3153	-0-	-350 B	-0-	201	1	2952	2	N	-0-			-0-
02	2996 N	2950	-0-	-46 B	-0-	191	1	2759	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	3891 N	3891	-0-	-0- B	-0-	260	1	3631	2	N	-0-			-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

10	1612 N	518	-0-	-1094 B	-0-	518	2			N	-0-			-0-
11	1380 N	-0-	-0-	-1380 B	-0-					N	-0-			-0-
12	1395 N	-0-	-0-	-1395 B	-0-					N	-0-			-0-
01	527 N	-0-	-0-	-527 B	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178 N	1117	-0-	-61	-0-	66	1	1051	2	N	-0-			-0-
11	1160 N	1160	-0-	-0-	-0-	73	1	1087	2	N	-0-			-0-
12	1206 N	1206	-0-	-0-	-0-	76	1	1130	2	N	-0-			-0-
01	1203 N	1203	-0-	-0-	-0-	77	1	1126	2	N	-0-			-0-
02	1092 N	1023	-0-	-69	-0-	66	1	957	2	N	-0-			-0-
03	1209 N	1111	-0-	-98	-0-	74	1	1037	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 X	19	-0-	-1066	-0-	1	1	18	2	N	-0-			-0-
11	24 X	24	-0-	-0-	-0-	2	1	22	2	N	-0-			-0-
12	31 N	30	-0-	-1	-0-	2	1	28	2	N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

10	1271 X	37	-0-	-1234	-0-	1	1	36	2	N	-0-			-0-
11	990 X	96	-0-	-894	-0-	6	1	90	2	N	-0-			-0-
12	527 X	31	-0-	-496	-0-	2	1	29	2	N	-0-			-0-
01	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-			-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

10	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

10	0 N	-0-	-0-	-0-	-0-					N	-0-			41
11	0 N	-0-	-0-	-0-	-0-					N	-0-			41
12	0 N	-0-	-0-	-0-	-0-					N	-0-			41
01	0 N	-0-	-0-	-0-	-0-					N	-0-			41
02	0 N	-0-	-0-	-0-	-0-					N	-0-			41
03	0 N	-0-	-0-	-0-	-0-					N	-0-			41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	407	-0-	-648	-0-	24	1	380	2	Y	3	2	1			2
							3	9									
11	366	N	366	-0-	-0-	-0-	23	1	341	2	Y	2	2	1			2
							2	9									
12	417	N	417	-0-	-0-	-0-	26	1	387	2	Y	4	4	1			2
							4	9									
01	448	N	448	-0-	-0-	-0-	28	1	417	2	Y	3	4	1			1
							3	9									
02	387	N	387	-0-	-0-	-0-	25	1	360	2	Y	2	2	1			1
							2	9									
03	403	N	377	-0-	-26	-0-	25	1	348	2	Y	4	4	1			1
							4	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

10	9858	#	6404	-0-	-3454	-0-	6368	2	36	9	N	33					155
11	9510	#	-0-	-0-	-9510	-0-					N	-0-	155	7			-0-
12	47742		-0-	-0-	-47742	-0-					N	-0-					-0-
01	9827	#	-0-	-0-	-9827	-0-					N	-0-					-0-
02	8792	#	-0-	-0-	-8792	-0-					N	-0-					-0-
03	11284		-0-	-0-	-11284	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

10	14167	X	11800	-0-	-2367	-0-	1039	1	10664	2	N	88	155	1			188
							97	9									
11	13710	X	10734	-0-	-2976	-0-	825	1	9796	2	N	103	176	1			115
							113	9									
12	14167	X	11537	-0-	-2630	-0-	1187	1	10284	2	N	60					175
							66	9									
01	13268	X	11198	-0-	-2070	-0-	1536	1	9567	2	N	86					261
							95	9									
02	11144	X	9859	-0-	-1285	-0-	1032	1	8611	2	N	196	189	1			268
							216	9									
03	11811	X	9473	-0-	-2338	-0-	1005	1	8337	2	N	119	190	1			197
							131	9									

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

10	3627 X	3368	-0-	-259	-0-	254	1	3114	2	N	-0-					9
11	3420 X	3181	-0-	-239	-0-	233	1	2948	2	N	-0-					9
12	3534 X	3167	-0-	-367	-0-	233	1	2934	2	N	-0-					9
01	3441 X	2863	-0-	-578	-0-	217	1	2646	2	N	-0-					9
02	3108 X	2575	-0-	-533	-0-	235	1	2340	2	N	-0-					9
03	3379 X	2753	-0-	-626	-0-	256	1	2497	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

10	2200 N	1006	-0-	-1194	868	59	1	944	2	Y	3	2	1			2
						3	9									
11	1792 N	924	-0-	-868	-0-	58	1	864	2	Y	2	2	1			2
						2	9									
12	1116 N	1002	-0-	-114	-0-	63	1	935	2	Y	4	4	1			2
						4	9									
01	992 N	985	-0-	-7	-0-	63	1	919	2	Y	3	4	1			1
						3	9									
02	868 N	863	-0-	-5	-0-	56	1	805	2	Y	2	2	1			1
						2	9									
*03	1029 N	1029	-0-	-0-	-0-	69	1	956	2	Y	4	4	1			1
						4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

10	2200 N	1613	-0-	-587	2581	95	1	1515	2	Y	3	2	1			2
						3	9									
11	3000 N	1686	-0-	-1314	1267	106	1	1578	2	Y	2	2	1			2
						2	9									
12	2966 N	1699	-0-	-1267	-0-	106	1	1589	2	Y	4	4	1			2
						4	9									
01	1612 N	1594	-0-	-18	-0-	101	1	1490	2	Y	3	4	1			1
						3	9									
02	1568 N	1359	-0-	-209	-0-	88	1	1269	2	Y	2	2	1			1
						2	9									
03	1705 N	1586	-0-	-119	-0-	106	1	1476	2	Y	4	4	1			1
						4	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	659	-0-	-333	-0-	659	2			N	-0-					180
11	1470	N	63	-0-	-1407	-0-	63	2			N	-0-					180
12	1085	N	118	-0-	-967	-0-	118	2			N	-0-					180
01	651	N	10	-0-	-641	-0-	10	2			N	-0-					180
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					180
*03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

10	874	N	320	-0-	-554	-0-	19	1	298	2	Y	3	2	1			4
							3	9									
11	331	N	331	-0-	-0-	-0-	21	1	308	2	Y	2	2	1			4
							2	9									
12	356	N	356	-0-	-0-	-0-	22	1	330	2	Y	4	4	1			4
							4	9									
01	353	N	353	-0-	-0-	-0-	22	1	329	2	Y	2	4	1			2
							2	9									
02	308	N	303	-0-	-5	-0-	20	1	282	2	Y	1	2	1			1
							1	9									
*03	419	N	419	-0-	-0-	-0-	28	1	387	2	Y	4	4	1			1
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

10	21004	X	7294	-0-	-13710	-0-	421	1	6741	2	Y	120	77	1			91
							132	9									
11	7483	X	7483	-0-	-0-	-0-	463	1	6919	2	Y	92	80	1			103
							101	9									
12	7280	X	7280	-0-	-0-	-0-	448	1	6710	2	Y	111	138	1			76
							122	9									
01	7285	X	6305	-0-	-980	-0-	394	1	5788	2	Y	112	142	1			46
							123	9									
02	6972	X	5537	-0-	-1435	-0-	351	1	5107	2	Y	72	67	1			51
							79	9									
03	7719	X	6894	-0-	-825	-0-	453	1	6321	2	Y	109	142	1			18
							120	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

10	23583	X	9426	-0-	-14157	-0-	545	1	8732	2	Y	135	86	1			99
							149	9									
11	9320	X	9320	-0-	-0-	-0-	578	1	8622	2	Y	109	93	1			115
							120	9									
12	9822	X	9822	-0-	-0-	-0-	603	1	9033	2	Y	169	186	1			98
							186	9									
01	9934	X	9934	-0-	-0-	-0-	622	1	9135	2	Y	161	199	1			60
							177	9									
02	9123	X	9123	-0-	-0-	-0-	583	1	8432	2	Y	98	91	1			67
							108	9									
*03	10233	X	10233	-0-	-0-	-0-	674	1	9399	2	Y	145	187	1			25
							160	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	780	1	1261	2	N	8					162
							9	9									
11	3000	N	5276	-0-	2276	2276	728	1	4496	2	N	47	171	1			38
							52	9									
12	3100	N	5160	-0-	2060	4336	728	1	4333	2	N	90					128
							99	9									
01	3100	N	2488	-0-	-612	3724	442	1	2014	2	N	29					157
							32	9									
02	5914	X	2190	-0-	-3724	-0-	624	1	1566	2	N	-0-					157
03	2108	X	1379	-0-	-729	-0-	624	1	754	2	N	1					158
							1	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

10	1530	N	41	-0-	-1489	-0-	2	1	39	2	Y	-0-					4
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					4
12	620	N	15	-0-	-605	-0-	1	1	14	2	Y	-0-					4
01	31	N	-0-	-0-	-31	-0-					Y	-0-					4
02	12	N	-0-	-0-	-12	-0-					Y	3	2	1			5
*03	568	N	568	-0-	-0-	-0-	38	1	526	2	Y	4	4	1			5
							4	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

10	912	N	303	-0-	-609	-0-	18	1	285	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					-0-
12	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	16	1	228	2	Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

10	7894	X	2691	-0-	-5203	-0-	157	1	2519	2	Y	14	9	1			11
							15	9									
11	2447	X	2447	-0-	-0-	-0-	153	1	2284	2	Y	9	9	1			11
							10	9									
12	2821	X	2738	-0-	-83	-0-	170	1	2547	2	Y	19	19	1			11
							21	9									
01	2697	X	2492	-0-	-205	-0-	158	1	2321	2	Y	12	17	1			6
							13	9									
02	2645	X	2645	-0-	-0-	-0-	170	1	2461	2	Y	13	11	1			8
							14	9									
03	2728	X	2526	-0-	-202	-0-	168	1	2340	2	Y	16	21	1			3
							18	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

10	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					50
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					50
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
01	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50
02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8215 #	7765	-0-	-450	-0-	584	1	7181	2	N	-0-			128
11	8010 #	7459	-0-	-551	-0-	547	1	6912	2	N	-0-			128
12	8277 #	7103	-0-	-1174	-0-	523	1	6580	2	N	-0-			128
01	8277 #	7065	-0-	-1212	-0-	536	1	6529	2	N	-0-			128
02	7000 #	6514	-0-	-486	-0-	594	1	5920	2	N	-0-			128
03	7750 #	7201	-0-	-549	-0-	668	1	6512	2	N	19			147
						21	9							

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

10	1385 N	1385	-0-	-0-	-0-	476	1	909	2	N	-0-			-0-
11	1263 N	1263	-0-	-0-	-0-	174	1	1089	2	N	-0-			-0-
12	1302 N	1290	-0-	-12	-0-	150	1	1140	2	N	-0-			-0-
01	1395 N	1298	-0-	-97	-0-	161	1	1137	2	N	-0-			-0-
02	1257 N	1257	-0-	-0-	-0-	247	1	1010	2	N	-0-			-0-
03	1302 N	1089	-0-	-213	-0-	190	1	899	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 11/30/2018 TOTAL DEPTH 14000 PERF.12110 - 12113

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	1177	-0-	1177	1177	162	1	1015	2	N	-0-			-0-
12	14B2 EXT	2642	-0-	2642	3819	307	1	2335	2	N	-0-			-0-
01	14B2 EXT	2322	-0-	2322	6141	287	1	2035	2	N	-0-			-0-
02	8351 X	2210	-0-	-6141	-0-	434	1	1776	2	N	-0-			-0-
03	2635 X	2022	-0-	-613	-0-	354	1	1668	2	N	-0-			-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

10	3013 X	3013	-0-	-0-	-0-	201	1	2812	2	N	-0-			156
11	3360 X	2728	-0-	-632	-0-	252	1	2476	2	N	-0-			156
12	3472 X	2538	-0-	-934	-0-	250	1	2288	2	N	-0-			156
01	3472 X	3448	-0-	-24	-0-	304	1	3144	2	N	-0-			156
02	2828 X	2692	-0-	-136	-0-	248	1	2444	2	N	-0-			156
03	3007 X	2880	-0-	-127	-0-	255	1	2625	2	N	-0-			156

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

10	12555 X	11620	-0-	-935	-0-	874	1	10746	2	N	-0-			174
11	12150 X	10948	-0-	-1202	-0-	798	1	10080	2	N	64			238
						70	9							
12	12493 X	10845	-0-	-1648	-0-	797	1	10024	2	N	22	173	1	87
						24	9							
01	12493 X	10589	-0-	-1904	-0-	803	1	9786	2	N	-0-			87
02	10808 X	9405	-0-	-1403	-0-	858	1	8547	2	N	-0-			87
03	11625 X	10359	-0-	-1266	-0-	964	1	9393	2	N	2			89
						2	9							

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

10	0 N	395	-0-	395 B	-141	34	1	361	2	N	-0-					-0-
11	240 N	187	-0-	-53 B	-141	17	1	170	2	N	-0-					-0-
12	248 N	27	-0-	-221 B	-141	2	1	25	2	N	-0-					-0-
01	248 N	-0-	-0-	-248 B	-141					N	-0-					-0-
02	168 N	-0-	-0-	-168 B	-141					N	-0-					-0-
03	31 N	93	-0-	62 B	-79	8	1	85	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

10	2387 X	1711	-0-	-676 B	-0-	149	1	1562	2	N	-0-					-0-
11	1830 X	1748	-0-	-82 B	-0-	164	1	1584	2	N	-0-					-0-
12	1832 X	1832	-0-	-0- B	-0-	161	1	1671	2	N	-0-					-0-
01	2390 X	2390	-0-	-0- B	-0-	205	1	2185	2	N	-0-					-0-
02	1755 N	1755	-0-	-0- B	-0-	166	1	1589	2	N	-0-					-0-
03	1829 N	1785	-0-	-44 B	-0-	148	1	1637	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14000 PERF.13410 - 13494

10	4495 X	4456	-0-	-39	-0-	4434	2	22	9	Y	20					177
11	4350 X	664	-0-	-3686	-0-	664	2			Y	-0-					177
12	4495 X	2744	-0-	-1751	-0-	2744	2			Y	-0-					177
01	29324 X	29324	-0-	-0-	-0-	29254	2	70	9	Y	64	176	1			65
02	23562 X	23562	-0-	-0-	-0-	23518	2	44	9	Y	40					105
*03	22190 X	22190	-0-	-0-	-0-	22102	2	88	9	Y	80					185

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	15	1	189	2	N	-0-					2
11	210	N	178	-0-	-32	-0-	13	1	165	2	N	-0-					2
12	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					2
01	217	N	180	-0-	-37	-0-	14	1	166	2	N	-0-					2
02	168	N	161	-0-	-7	-0-	15	1	146	2	N	-0-					2
03	186	N	181	-0-	-5	-0-	17	1	164	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

10	2108	X	1218	-0-	-890	-0-	108	1	1110	2	N	-0-	26	1			-0-
11	2070	X	1734	-0-	-336	-0-	135	1	1599	2	N	-0-					-0-
12	2139	X	1874	-0-	-265	-0-	194	1	1680	2	N	-0-					-0-
01	2139	X	1976	-0-	-163	-0-	273	1	1703	2	N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	181	1	1505	2	N	-0-					-0-
03	1860	N	1670	-0-	-190	-0-	180	1	1490	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

10	4189	X	4189	-0-	-0-	-0-	315	1	3874	2	N	-0-					70
11	4058	X	4058	-0-	-0-	-0-	298	1	3760	2	N	-0-					70
12	4185	X	4175	-0-	-10	-0-	308	1	3867	2	N	-0-					70
01	4185	X	4009	-0-	-176	-0-	304	1	3705	2	N	-0-					70
02	3780	X	3506	-0-	-274	-0-	320	1	3186	2	N	-0-					70
03	4185	X	3902	-0-	-283	-0-	363	1	3539	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

10	5954	X	5954	-0-	-0-	-0-	448	1	5506	2	N	-0-					69
11	5744	X	5744	-0-	-0-	-0-	422	1	5322	2	N	-0-					69
12	5892	X	5892	-0-	-0-	-0-	434	1	5458	2	N	-0-					69
01	5921	X	5682	-0-	-239	-0-	431	1	5251	2	N	-0-					69
02	5348	X	4979	-0-	-369	-0-	454	1	4525	2	N	-0-					69
03	5921	X	4831	-0-	-1090	-0-	450	1	4381	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10416 X	6124	-0-	-4292	-0-	408	1	5716	2	N	-0-			3
11	11730 X	9731	-0-	-1999	-0-	1	1	9727	2	N	3			6
						3	9							
12	12121 X	8451	-0-	-3670	-0-	8451	2			N	-0-			6
01	12121 X	11489	-0-	-632	-0-	11489	2			N	-0-			6
02	10948 X	8704	-0-	-2244	-0-	8704	2			N	-0-			6
03	10044 X	9135	-0-	-909	-0-	9135	2			N	-0-			6

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

10	12803 X	12803	-0-	-0-	-0-	852	1	11951	2	N	-0-			-0-
11	12090 X	11832	-0-	-258	-0-	1093	1	10739	2	N	-0-			-0-
12	12462 X	11530	-0-	-932	-0-	1136	1	10394	2	N	-0-			-0-
01	12803 X	12706	-0-	-97	-0-	1120	1	11586	2	N	-0-			-0-
02	11564 X	11126	-0-	-438	-0-	1025	1	10101	2	N	-0-			-0-
03	12803 X	12714	-0-	-89	-0-	1125	1	11589	2	N	-0-			-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

10	79 N	79	-0-	-0-	-0-	5	1	74	2	N	-0-			-0-
11	66 N	66	-0-	-0-	-0-	6	1	60	2	N	-0-			-0-
12	93 N	71	-0-	-22	-0-	7	1	64	2	N	-0-			-0-
01	93 N	70	-0-	-23	-0-	6	1	64	2	N	-0-			-0-
02	63 N	63	-0-	-0-	-0-	6	1	57	2	N	-0-			-0-
03	62 N	61	-0-	-1	-0-	5	1	56	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

10	1116 N	1050	-0-	-66	-0-	70	1	980	2	N	-0-			-0-
11	990 N	981	-0-	-9	-0-	91	1	890	2	N	-0-			-0-
12	1054 N	960	-0-	-94	-0-	95	1	865	2	N	-0-			-0-
01	1054 N	990	-0-	-64	-0-	87	1	903	2	N	-0-			-0-
02	924 N	817	-0-	-107	-0-	75	1	742	2	N	-0-			-0-
*03	1053 N	1053	-0-	-0-	-0-	93	1	960	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

10	1297 N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
11	1298 N	1298	-0-	-0-	-0-	1298	2			N	-0-			-0-
12	1314 N	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-
01	1496 N	1496	-0-	-0-	-0-	1496	2			N	-0-			-0-
02	1204 N	1035	-0-	-169	-0-	1035	2			N	-0-			-0-
03	1302 N	830	-0-	-472	-0-	830	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952 N	329	-0-	-623	-0-	19	1	310	2	Y	-0-					-0-
11	320 N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					-0-
12	395 N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
01	436 N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
02	339 N	339	-0-	-0-	-0-	22	1	317	2	Y	-0-					-0-
*03	400 N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

10	6077 N	4184	-0-	-1893	B	-0-	244	1	3903	2	N	34	175	1		11
							37	9								
11	4698 N	4698	-0-	-0-	B	-0-	291	1	4346	2	N	55				66
							61	9								
12	4884 N	4884	-0-	-0-	B	-0-	302	1	4520	2	N	56				122
							62	9								
01	4779 N	4779	-0-	-0-	B	-0-	300	1	4407	2	N	65				187
							72	9								
02	4312 N	4227	-0-	-85	B	-0-	270	1	3907	2	N	45	177	1		55
							50	9								
03/01 BALANCING DATE STATUS -> -0-																
03	4774 N	4353	-0-	-421	B	-0-	287	1	4000	2	N	60				115
							66	9								

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

10	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697 #	1609	-0-	-1088	-0-	95	1	1514	2	N	-0-					156
11	2610 #	1341	-0-	-1269	-0-	84	1	1257	2	N	-0-					156
12	2077 #	1211	-0-	-866	-0-	76	1	1135	2	N	-0-					156
01	1860 #	1003	-0-	-857	-0-	64	1	938	2	N	1					157
						1	9									
02	1260 N	757	-0-	-503	-0-	49	1	708	2	N	-0-					157
03	1209 N	825	-0-	-384	-0-	55	1	770	2	N	-0-					157

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

10	6727 #	3138	-0-	-3589	-0-	184	1	2954	2	N	-0-					13
11	6510 #	1231	-0-	-5279	-0-	77	1	1154	2	N	-0-					13
12	4247 #	-0-	-0-	-4247	-0-					N	-0-					13
01	3162 #	-0-	-0-	-3162	-0-					N	-0-					13
02	2856 #	42	-0-	-2814	-0-	3	1	39	2	N	-0-					13
03	3131 #	-0-	-0-	-3131	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

10	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705 X	1023	-0-	-682	-0-	77	1	946	2	N	-0-			9
11	1650 X	1128	-0-	-522	-0-	83	1	1045	2	N	-0-			9
12	1705 X	1141	-0-	-564	-0-	84	1	1057	2	N	-0-			9
01	1488 X	1109	-0-	-379	-0-	84	1	1025	2	N	-0-			9
02	1064 N	904	-0-	-160	-0-	82	1	822	2	N	-0-			9
03	1147 N	851	-0-	-296	-0-	79	1	772	2	N	-0-			9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

10	15810 X	15096	-0-	-714	-0-	1136	1	13960	2	N	-0-			18
11	15240 X	14610	-0-	-630	-0-	1072	1	13538	2	N	-0-			18
12	15748 X	14816	-0-	-932	-0-	1092	1	13724	2	N	-0-			18
01	15748 X	14364	-0-	-1384	-0-	1090	1	13274	2	N	-0-			18
02	13860 X	12734	-0-	-1126	-0-	1162	1	11572	2	N	-0-			18
03	15097 X	14125	-0-	-972	-0-	1315	1	12810	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

10	62 N	10	-0-	-52	-0-	1	1	9	2	N	-0-			-0-
11	40 N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
12	31 N	19	-0-	-12	-0-	1	1	18	2	N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
02	28 N	19	-0-	-9	-0-	2	1	17	2	N	-0-			-0-
*03	39 N	39	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

10	11913 X	11913	-0-	-0-	-0-	896	1	11017	2	N	-0-			8
11	14055 X	14055	-0-	-0-	-0-	1031	1	13024	2	N	-0-			8
12	15120 X	15120	-0-	-0-	-0-	1114	1	14006	2	N	-0-			8
01	14740 X	14740	-0-	-0-	-0-	1118	1	13622	2	N	-0-			8
02	13132 X	12908	-0-	-224	-0-	1178	1	11730	2	N	-0-			8
03	14539 X	14059	-0-	-480	-0-	1309	1	12750	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

10	1054 N	330	-0-	-724	-0-	114	1	216	2	N	-0-			-0-
11	1189 N	1189	-0-	-0-	-0-	164	1	1025	2	N	-0-			-0-
12	1147 N	1146	-0-	-1	-0-	133	1	1013	2	N	-0-			-0-
01	1147 N	1147	-0-	-0-	-0-	142	1	1005	2	N	-0-			-0-
02	1120 N	1117	-0-	-3	-0-	219	1	898	2	N	-0-			-0-
*03	1179 N	1179	-0-	-0-	-0-	206	1	973	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

10	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

10	1519 N	1298	-0-	-221	-0-	82	1	1216	2	N	-0-			-0-
11	1320 N	1293	-0-	-27	-0-	86	1	1207	2	N	-0-			-0-
12	1364 N	1214	-0-	-150	-0-	77	1	1137	2	N	-0-			-0-
01	1302 N	961	-0-	-341	-0-	64	1	897	2	N	-0-			-0-
02	1204 N	1009	-0-	-195	-0-	73	1	936	2	N	-0-			-0-
03	1209 N	788	-0-	-421	-0-	54	1	734	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

10	3252	3252	-0-	-0-	-0-	205	1	3047	2	N	-0-			-0-
11	3061	3061	-0-	-0-	-0-	204	1	2857	2	N	-0-			-0-
12	3461	3461	-0-	-0-	-0-	219	1	3242	2	N	-0-			-0-
01	3601	3601	-0-	-0-	-0-	238	1	3363	2	N	-0-			-0-
02	2928	2928	-0-	-0-	-0-	212	1	2716	2	N	-0-			-0-
*03	3369	3369	-0-	-0-	-0-	229	1	3140	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

10	0 N	-0-	-0-	-0-	-0-			N	-0-			123
11	0 N	-0-	-0-	-0-	-0-			N	-0-			123
12	0 N	-0-	-0-	-0-	-0-			N	-0-			123
01	0 N	-0-	-0-	-0-	-0-			N	-0-			123
02	0 N	-0-	-0-	-0-	-0-			N	-0-			123
03	0 N	-0-	-0-	-0-	-0-			N	-0-			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485 N	580	-0-	-905	-0-	557	2	23	9	Y	21	20	1			3
11	342 N	342	-0-	-0-	-0-	320	2	22	9	Y	20					23
12	403 N	353	-0-	-50	-0-	316	2	37	9	Y	34	40	1			17
01	589 N	394	-0-	-195	-0-	362	2	32	9	Y	29	19	1			27
02	308 N	190	-0-	-118	-0-	176	2	14	9	Y	13	20	1			20
*03	677 N	677	-0-	-0-	-0-	641	2	36	9	Y	33	37	1			16

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

10	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

10	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

10	1209	N	748	-0-	-461	-0-	748	2			N	-0-				76
11	900	N	830	-0-	-70	-0-	745	2	85	9	N	77				153
12	682	N	604	-0-	-78	-0-	542	2	62	9	N	56	179	1		30
01	744	N	526	-0-	-218	-0-	526	2			N	-0-				30
02	784	N	475	-0-	-309	-0-	475	2			N	-0-				30
*03	846	N	846	-0-	-0-	-0-	846	2			N	-0-				30

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

10	155	N	146	-0-	-9	-0-	146	2			N	-0-				140
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-				140
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-				140
01	202	N	202	-0-	-0-	-0-	150	2	52	9	N	47	176	1		11
02	196	N	144	-0-	-52	-0-	144	2			N	-0-				11
03	217	N	190	-0-	-27	-0-	190	2			N	-0-				11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

10	713	N	594	-0-	-119	-0-	496	2	98	9	N	89				148
11	660	N	584	-0-	-76	-0-	449	2	135	9	N	123	183	1		88
12	558	N	499	-0-	-59	-0-	423	2	76	9	N	69				157
01	589	N	484	-0-	-105	-0-	431	2	53	9	N	48	182	1		23
02	532	N	524	-0-	-8	-0-	372	2	152	9	N	138				161
*03	565	N	565	-0-	-0-	-0-	415	2	150	9	N	136	180	1		117

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	189	-0-	-59	-0-	135	2	54	9	N	49	111	1			26
11	240 N	208	-0-	-32	-0-	146	2	62	9	N	56					82
12	217 N	206	-0-	-11	-0-	143	2	63	9	N	57					139
01	200 N	200	-0-	-0-	-0-	142	2	58	9	N	53	170	1			22
02	196 N	164	-0-	-32	-0-	116	2	48	9	N	44					66
03	217 N	197	-0-	-20	-0-	138	2	59	9	N	54					120

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

10	0 N	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

10	2066 N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
11	1440 N	1208	-0-	-232	-0-	1208	2			N	-0-					-0-
12	2449 N	1981	-0-	-468	-0-	1981	2			N	-0-					-0-
01	2077 N	1519	-0-	-558	-0-	1519	2			N	-0-					-0-
02	1120 N	563	-0-	-557	-0-	563	2			N	-0-					-0-
03	1984 N	203	-0-	-1781	-0-	203	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

10	93 N	39	-0-	-54	B	-0-	39	2		N	-0-					-0-
11	44 N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
12	56 N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
01	31 N	18	-0-	-13	B	-0-	18	2		N	-0-					-0-
02	60 N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
03	62 N	10	-0-	-52	B	-0-	10	2		N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

10	124 N	102	-0-	-22	B	-0-	102	2		N	-0-					-0-
11	97 N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-
12	124 N	106	-0-	-18	B	-0-	106	2		N	-0-					-0-
01	97 N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-
02	102 N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
*03	110 N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	576	-0-	576	576	89	1	487	2	N	-0-					-0-
03	14B2 EXT	905	-0-	905	1481	905	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1479	1032	-0-	-447	45798	1032	2		N	-0-			-0-
*05	1581	919	-0-	-662	45136	919	2		N	-0-			-0-
*06	1530	694	-0-	-836	44300	694	2		N	-0-			-0-
*07	1581	398	-0-	-1183	43117	398	2		N	-0-			-0-
*08	1581	607	-0-	-974	42143	607	2		N	-0-			-0-
*09	1530	417	-0-	-1113	41030	417	2		N	-0-			-0-
10	1581	161	-0-	-1420	39610	161	2		Y	-0-			-0-
11	3000 N	200	-0-	-2800	36810	200	2		Y	-0-			-0-
12	3100 N	252	-0-	-2848	33962	252	2		Y	-0-			-0-
01	3100 N	278	-0-	-2822	31140	278	2		Y	-0-			-0-
*02	2800 N	120	-0-	-2680	28460	120	2		Y	-0-			-0-
*03	3100 N	256	-0-	-2844	25616	256	2		Y	-0-			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	2028 N	2028	-0-	-0-	-0-	2028	2		N	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

10	103 N	103	-0-	-0-	-0-	103	2		N	-0-			53
11	150 N	48	-0-	-102	-0-	48	2		N	-0-			53
12	93 N	-0-	-0-	-93	-0-				N	-0-			53
01	93 N	-0-	-0-	-93	-0-				N	-0-			53
02	0 N	-0-	-0-	-0-	-0-				N	-0-			53
03	0 N	-0-	-0-	-0-	-0-				N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	0 X	-0-	-0-	-0-	-0-				N	-0-			47
*03	107 N	107	-0-	-0-	-0-	107	2		N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

10	899 X	167	-0-	-732	-0-	139	2	28	9	Y	25	26	1			30
11	780 X	407	-0-	-373	-0-	407	2			Y	-0-	22	1			8
12	806 X	210	-0-	-596	-0-	210	2			Y	-0-	3	1			5
01	372 X	96	-0-	-276	-0-	44	2	52	9	Y	47	43	1			9
*02	539 N	539	-0-	-0-	-0-	539	2			Y	-0-	4	1			5
03	217 N	182	-0-	-35	-0-	182	2			Y	-0-					5

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

10	1426 X	964	-0-	-462	-0-	964	2			Y	-0-	3	1			4
11	1380 X	453	-0-	-927	-0-	453	2			Y	-0-					4
12	744 X	365	-0-	-379	-0-	365	2			Y	-0-					4
01	961 X	123	-0-	-838	-0-	123	2			Y	-0-					4
*02	448 X	448	-0-	-0-	-0-	448	2			Y	-0-					4
03	961 X	176	-0-	-785	-0-	176	2			Y	-0-					4

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

10	576 N	576	-0-	-0-	-0-	564	2	12	9	Y	11	9	1			5
11	112 N	112	-0-	-0-	-0-	112	2			Y	-0-	2	1			3
12	0 N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	589 N	58	-0-	-531	-0-	51	2	7	9	Y	6	4	1			2
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					2
03	589 X	-0-	-0-	-589	-0-					Y	-0-					2

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	385	-0-	-204	-0-	65	2	320	9	Y	291	233	1			125
11	450 N	352	-0-	-98	-0-	62	2	290	9	Y	264	165	1			224
12	279 N	227	-0-	-52	-0-	74	2	153	9	Y	139	183	1			180
01	372 N	315	-0-	-57	-0-	53	2	262	9	Y	238	255	1			163
*02	206 N	206	-0-	-0-	-0-	67	2	139	9	Y	126	180	1			109
03	217 N	171	-0-	-46	-0-	65	2	106	9	Y	96	133	1			72

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

10	8122 #	3345	-0-	-4777	-0-	3345	2			Y	-0-	2	1			-0-
11	7860 #	5460	-0-	-2400	-0-	5460	2			Y	-0-					-0-
12	8122 #	5654	-0-	-2468	-0-	5654	2			Y	-0-					-0-
01	6014 #	5200	-0-	-814	-0-	5200	2			Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3348 #	-0-	-0-	-3348	-0-					Y	-0-					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

10	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

10	11346 #	2713	-0-	-8633	-0-	2713	2	Y	-0-	1 1		1
11	5850 #	2784	-0-	-3066	-0-	2784	2	Y	-0-			1
12	5580 #	3680	-0-	-1900	-0-	3680	2	Y	-0-			1
01	4030 #	3712	-0-	-318	-0-	3712	2	Y	-0-			1
*02	3274 R	3274	-0-	-0-	-0-	3274	2	Y	-0-			1
03	3689 #	2914	-0-	-775	-0-	2914	2	Y	-0-			1

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0- B	-0-	124	2	393	9	N	357	417	1			56
11	540	N	497	-0-	-43 B	-0-	130	2	367	9	N	334	163	1			227
12	589	N	526	-0-	-63 B	-0-	128	2	398	9	N	362	476	1			113
01	527	N	329	-0-	-198 B	-0-	101	2	228	9	N	207	167	1			153
*02	482	N	482	-0-	-0- B	-0-	104	2	378	9	N	344	399	1			98
03	527	N	403	-0-	-124 B	-0-	99	2	304	9	N	276	334	1			40

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

10	310	N	76	-0-	-234 B	-0-	76	2			Y	-0-					-0-
11	510	N	151	-0-	-359 B	-0-	151	2			Y	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			Y	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			Y	-0-					-0-
*02	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
*03	309	N	309	-0-	-0- B	-0-	309	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

10	3441	#	3067	-0-	-374	-0-	162	1	2905	2	N	-0-					124
11	3229	R	3229	-0-	-0-	-0-	168	1	3061	2	N	-0-					124
12	3410	#	2745	-0-	-665	-0-	168	1	2577	2	N	-0-					124
01	3410	#	1428	-0-	-1982	-0-	132	1	1296	2	N	-0-					124
02	3080	#	2694	-0-	-386	-0-	162	1	2532	2	N	-0-					124
03	3348	#	2472	-0-	-876	-0-	180	1	2292	2	N	-0-					124

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7777	-0-	-810 B	-0-	539	1	6718	2	N	473	550	1	1	8	129
							520	9									
11	8310	X	7365	-0-	-945 B	-0-	522	1	6356	2	N	443	347	1			225
							487	9									
12	8463	X	7439	-0-	-1024 B	-0-	539	1	6414	2	N	442	552	1			115
							486	9									
01	8339	X	7307	-0-	-1032 B	-0-	539	1	6226	2	N	493	339	1	3	8	266
							542	9									
02	7252	X	6798	-0-	-454 B	-0-	487	1	5846	2	N	423	528	1	6	8	155
							465	9									
03	7781	X	7714	-0-	-67 B	-0-	539	1	6721	2	N	413	349	1			219
							454	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

10	1953	X	396	-0-	-1557 B	-1463362	15	1	374	2	Y	6					73
							7	9									
11	1890	X	728	-0-	-1162 B	-1463362	33	1	675	2	Y	18					91
							20	9									
12	1364	X	889	-0-	-475 B	-1463362	57	1	820	2	Y	11					102
							12	9									
01	1364	X	860	-0-	-504 B	-1463362	72	1	788	2	Y	-0-					102
*02	336	X	439	-0-	103 B	-1463259	42	1	397	2	Y	-0-					102
03	372	N	962	-0-	590 B	-1462669	84	1	747	2	Y	119					221
							131	9									

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4487	X	4487	-0-	-0- B	-0-	177	1	4310	2	N	-0-			41
11	4548	X	4548	-0-	-0- B	-0-	213	1	4335	2	N	-0-			41
12	4592	X	4592	-0-	-0- B	-0-	297	1	4295	2	N	-0-			41
01	4644	X	4644	-0-	-0- B	-0-	390	1	4254	2	N	-0-			41
02	3821	X	3821	-0-	-0- B	-0-	364	1	3457	2	N	-0-			41
*03	4518	X	4518	-0-	-0- B	-0-	456	1	4062	2	N	-0-			41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39965	X	39965	-0-	-0- B	-0-	1574	1	38391	2	N	-0-			25
11	33172	X	33172	-0-	-0- B	-0-	1550	1	31608	2	N	13			38
							14	9							
12	18551	X	18551	-0-	-0- B	-0-	1201	1	17342	2	N	7			45
							8	9							
01	12908	X	12908	-0-	-0- B	-0-	1082	1	11817	2	N	8			53
							9	9							
02	9066	X	9066	-0-	-0- B	-0-	862	1	8196	2	N	7			60
							8	9							
*03	7601	X	7601	-0-	-0- B	-0-	767	1	6826	2	N	7			67
							8	9							

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	1778	-0-	-3244 B	-0-	70	1	1708	2	Y	-0-			60
11	4860	X	366	-0-	-4494 B	-0-	17	1	349	2	Y	-0-			60
12	5022	X	1221	-0-	-3801 B	-0-	79	1	1142	2	Y	-0-			60
01	4929	X	1183	-0-	-3746 B	-0-	99	1	1084	2	Y	-0-			60
02	3388	X	1170	-0-	-2218 B	-0-	111	1	1059	2	Y	-0-			60
03	1767	X	1123	-0-	-644 B	-0-	113	1	1010	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26	N	26	-0-	-0- B	-0-	2	1	24	2	Y	-0-			-0-
11	60	N	36	-0-	-24 B	-0-	2	1	34	2	Y	-0-			-0-
12	23	N	23	-0-	-0- B	-0-	23	2			Y	-0-			-0-
01	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-			-0-
02	28	N	-0-	-0-	-28 B	-0-					Y	-0-			-0-
*03	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2418	N	553	-0-	-1865 B	-0-	22	1	531	2	Y	-0-			-0-
11	2010	N	264	-0-	-1746 B	-0-	12	1	252	2	Y	-0-			-0-
12	1643	N	1089	-0-	-554 B	-0-	71	1	1018	2	Y	-0-			-0-
01	683	N	683	-0-	-0- B	-0-	57	1	626	2	Y	-0-			-0-
02	1267	N	1267	-0-	-0- B	-0-	121	1	1146	2	Y	-0-			-0-
03	1085	N	709	-0-	-376 B	-0-	72	1	637	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	226	-0-	-1696	-0-	10	1	216	2	N	-0-					35
11	2040	N	1783	-0-	-257	-0-	20	1	1761	2	N	2					37
							2	9									
12	651	N	38	-0-	-613	-0-	10	1	28	2	N	-0-					37
01	469	N	469	-0-	-0-	-0-	20	1	449	2	N	-0-					37
02	1652	N	1216	-0-	-436	-0-	30	1	1182	2	N	4					41
							4	9									
*03	666	N	666	-0-	-0-	-0-	20	1	640	2	N	5					46
							6	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	10	-0-	10	10	10	2			N	-0-					53
02	14B2	EXT	30	-0-	30	40	30	1			N	-0-					53
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					53

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984

ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682 X	1682	-0-	-0-	-0-	388	1	1294	2	Y	-0-					-0-
11	738 X	738	-0-	-0-	-0-	624	1	114	2	Y	-0-					-0-
12	1766 X	1766	-0-	-0-	-0-	476	1	1290	2	Y	-0-					-0-
01	2939 X	2939	-0-	-0-	-0-	332	1	2607	2	Y	-0-					-0-
02	2154 X	2154	-0-	-0-	-0-	648	1	1506	2	Y	-0-					-0-
03	1767 X	305	-0-	-1462	-0-	58	1	247	2	Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

10	3813 X	98	-0-	-3715	-0-	23	1	75	2	Y	-0-					-0-
11	3690 X	260	-0-	-3430	-0-	220	1	40	2	Y	-0-					-0-
12	1474 X	1474	-0-	-0-	-0-	397	1	1077	2	Y	-0-					-0-
01	2788 X	2788	-0-	-0-	-0-	315	1	2473	2	Y	-0-					-0-
02	1624 X	1624	-0-	-0-	-0-	488	1	1136	2	Y	-0-					-0-
03	1488 N	-0-	-0-	-1488	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

10	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

10	7695 X	7695	-0-	-0- B	-0-	330	1	7208	2	N	143					447
						157	9									
11	7732 X	7732	-0-	-0- B	-0-	334	1	7273	2	N	114	181	1			380
						125	9									
12	8346 X	8346	-0-	-0- B	-0-	334	1	7876	2	N	124	182	1			322
						136	9									
01	8338 X	8338	-0-	-0- B	-0-	280	1	7940	2	N	107					429
						118	9									
02	7779 X	7779	-0-	-0- B	-0-	296	1	7343	2	N	127	188	1			368
						140	9									
*03	8773 X	8773	-0-	-0- B	-0-	360	1	8291	2	N	111	183	1			296
						122	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

10	9513 X	9513	-0-	-0- B	-0-	411	1	8999	2	N	94					168
						103	9									
11	9197 X	9197	-0-	-0- B	-0-	398	1	8659	2	N	127	180	1			115
						140	9									
12	9324 X	9324	-0-	-0- B	-0-	374	1	8839	2	N	101					216
						111	9									
01	9741 X	9741	-0-	-0- B	-0-	328	1	9272	2	N	128	178	1			166
						141	9									
02	8542 X	8542	-0-	-0- B	-0-	326	1	8088	2	N	116	178	1			104
						128	9									
*03	8899 X	8899	-0-	-0- B	-0-	366	1	8425	2	N	98					202
						108	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

10	3565 X	3022	-0-	-543 B	-0-	130	1	2848	2	N	40					177
						44	9									
11	3450 X	2972	-0-	-478 B	-0-	127	1	2765	2	N	73	175	1			75
						80	9									
12	3472 X	2801	-0-	-671 B	-0-	111	1	2631	2	N	54					129
						59	9									
01	3038 X	2734	-0-	-304 B	-0-	90	1	2539	2	N	95					224
						105	9									
02	2772 X	2631	-0-	-141 B	-0-	100	1	2477	2	N	49	176	1			97
						54	9									
03	3069 X	2818	-0-	-251 B	-0-	116	1	2667	2	N	32					129
						35	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	737	-0-	458 B	-94386	717	2	20	9	N	18					116
11	0	N	247	-0-	247 B	-94139	237	2	10	9	N	9					125
12	403	N	629	-0-	226 B	-93913	556	2	73	9	N	66	180	1			11
01	0	N	684	-0-	684 B	-93229	684	2			N	-0-					11
02	224	N	765	-0-	541 B	-92688	756	2	9	9	N	8					19
03	620	N	NO RPT	-0-	-620 B	-92688					N	NO RPT					19

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

10	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-14976					N	NO RPT				-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

10	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-
11	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-		4886					N	NO RPT				-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7030	2134	-0-	-4896	-0-	2114	2	20	9	Y	18					118
11	2385 R	2385	-0-	-0-	-0-	2361	2	24	9	Y	22					140
12	2759 #	2267	-0-	-492	-0-	2239	2	28	9	Y	25	131	1			34
01	2759 #	2487	-0-	-272	-0-	2443	2	44	9	Y	40					74
02	2240 N	1988	-0-	-252	-0-	1968	2	20	9	Y	18					92
*03	2822 N	2822	-0-	-0-	-0-	2787	2	35	9	Y	32					124

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

10	1217 N	1217	-0-	-0-	-0-	48	1	1163	2	N	5					15
						6	9									
11	1164 N	1164	-0-	-0-	-0-	54	1	1091	2	N	17					32
						19	9									
12	1130 N	1130	-0-	-0-	-0-	72	1	1045	2	N	12					44
						13	9									
01	1159 N	1159	-0-	-0-	-0-	97	1	1062	2	N	-0-					44
*02	963 N	963	-0-	-0-	-0-	92	1	871	2	N	-0-					44
*03	1111 N	1111	-0-	-0-	-0-	106	1	947	2	N	53					97
						58	9									

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

10	651 N	302	-0-	-349	-0-	12	1	290	2	N	-0-					5
11	570 N	295	-0-	-275	-0-	14	1	281	2	N	-0-					5
12	372 N	302	-0-	-70	-0-	19	1	277	2	N	5					10
						6	9									
01	310 N	290	-0-	-20	-0-	24	1	260	2	N	5					15
						6	9									
02	282 N	282	-0-	-0-	-0-	27	1	252	2	N	3					18
						3	9									
*03	329 N	329	-0-	-0-	-0-	33	1	296	2	N	-0-					18

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

10	62 N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					64
11	30 N	9	-0-	-21	-0-	9	2			Y	-0-	60	1			4
12	47 N	47	-0-	-0-	-0-	47	2			Y	-0-					4
01	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					4
02	182 N	182	-0-	-0-	-0-	182	2			Y	-0-					4
*03	83 N	83	-0-	-0-	-0-	83	2			Y	-0-	4	1			-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6714	X	6714	-0-	-0-	-0-	6642	3	72	9	N	65	16	8			145
11	6838	X	6838	-0-	-0-	-0-	6797	3	41	9	N	37	13	8			169
12	6165	X	6165	-0-	-0-	-0-	6099	3	66	9	N	60	40	8			189
01	7365	X	7365	-0-	-0-	-0-	7304	3	61	9	N	55	54	8			190
02	7147	X	7147	-0-	-0-	-0-	7115	3	32	9	N	29	27	8			192
*03	7774	X	7774	-0-	-0-	-0-	7680	3	94	9	N	85	85	8			192

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14689	X	14689	-0-	-0-	-0-	14589	3	100	9	N	91	187	1	19	8	77
11	14633	X	14633	-0-	-0-	-0-	14516	3	117	9	N	106	16	8			167
12	14826	X	14826	-0-	-0-	-0-	14687	3	139	9	N	126	195	1	46	8	52
01	15235	X	15235	-0-	-0-	-0-	15124	3	111	9	N	101	66	8			87
02	13664	X	13502	-0-	-162	-0-	13394	3	108	9	N	98	30	8			155
03	15128	X	13446	-0-	-1682	-0-	13278	3	168	9	N	153	99	8			209

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	7038	-0-	-433	-0-	7003	3	35	9	N	32	13	8			115
11	7470	X	7209	-0-	-261	-0-	7173	3	36	9	N	33	11	8			137
12	7719	X	7055	-0-	-664	-0-	6988	3	67	9	N	61	32	8			166
01	7719	X	7029	-0-	-690	-0-	6953	3	76	9	N	69	46	8			189
02	6776	X	6511	-0-	-265	-0-	6449	3	62	9	N	56	176	1	22	8	47
*03	7545	X	7545	-0-	-0-	-0-	7431	3	114	9	N	104	69	8			82

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	#	7916	-0-	-1198	-0-	7804	3	112	9	N	102					179
11	8490	#	7543	-0-	-947	-0-	7449	3	94	9	N	85	191	1			73
12	8742	#	7486	-0-	-1256	-0-	7384	3	102	9	N	93	1	8			165
01	8587	#	7537	-0-	-1050	-0-	7418	3	119	9	N	108	183	1	1	8	89
02	7336	#	6486	-0-	-850	-0-	6395	3	91	9	N	83					172
03	7905	#	6883	-0-	-1022	-0-	6780	3	103	9	N	94	185	1	1	8	80

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

10	56 N	56	-0-	-0-	-0-	56	1	N	-0-			-0-
11	55 N	55	-0-	-0-	-0-	55	1	N	-0-			-0-
12	56 N	56	-0-	-0-	-0-	56	1	N	-0-			-0-
01	56 N	56	-0-	-0-	-0-	56	1	N	-0-			-0-
02	55 N	55	-0-	-0-	-0-	55	1	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

10	496 N	454	-0-	-42	-0-	454	1	N	-0-			-0-
11	480 N	454	-0-	-26	-0-	454	1	N	-0-			-0-
12	483 N	483	-0-	-0-	-0-	483	1	N	-0-			-0-
01	472 N	472	-0-	-0-	-0-	472	1	N	-0-			-0-
02	422 N	422	-0-	-0-	-0-	422	1	N	-0-			-0-
03	496 N	485	-0-	-11	-0-	485	1	N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55 N	55	-0-	-0-	-0-	55	1		N	-0-			-0-
11	54 N	54	-0-	-0-	-0-	54	1		N	-0-			-0-
12	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
01	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
02	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 N	501	-0-	-26	-0-	501	1		N	-0-			-0-
11	570 N	439	-0-	-131	-0-	439	1		N	-0-			-0-
12	558 N	421	-0-	-137	-0-	421	1		N	-0-			-0-
01	496 N	409	-0-	-87	-0-	409	1		N	-0-			-0-
02	420 N	321	-0-	-99	-0-	321	1		N	-0-			-0-
03	434 N	404	-0-	-30	-0-	404	1		N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3689 X	2918	-0-	-771	-0-	2918	2		N	-0-			-0-
11	3570 X	2301	-0-	-1269	-0-	2301	2		N	-0-			-0-
12	3534 X	2781	-0-	-753	-0-	2781	2		N	-0-			-0-
01	3534 X	1438	-0-	-2096	-0-	1438	2		N	-0-			-0-
02	2740 X	2740	-0-	-0-	-0-	2740	2		N	-0-			-0-
03	2914 X	1304	-0-	-1610	-0-	1304	2		N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

10	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

10	2015 N	1610	-0-	-405	-0-	1610	2	N	-0-			-0-
11	1890 N	1191	-0-	-699	-0-	1191	2	N	-0-			-0-
12	1922 N	1880	-0-	-42	-0-	1880	2	N	-0-			-0-
01	1758 N	1758	-0-	-0-	-0-	1758	2	N	-0-			-0-
02	1120 N	1059	-0-	-61	-0-	1059	2	N	-0-			-0-
03	1178 N	-0-	-0-	-1178	-0-			N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

10	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716				Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

10	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

10	1640	N	1640	-0-	-0-	-0-	1362	3	29	4	N	226	184	1			715
							249	9									
11	1523	N	1523	-0-	-0-	-0-	1377	3	33	4	N	103	185	1			633
							113	9									
12	1767	N	1616	-0-	-151	-0-	1419	3	28	4	N	154					787
							169	9									
01	1643	N	1229	-0-	-414	-0-	1022	3	19	4	N	171	181	1			777
							188	9									
02	1518	N	1518	-0-	-0-	-0-	1250	3	26	4	N	220	189	1			808
							242	9									
*03	1634	N	1634	-0-	-0-	-0-	1358	3	24	4	N	229	367	1			670
							252	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

10	217	N	-0-	-0-	-217	-0-					N	-0-					151
11	60	N	46	-0-	-14	-0-	11	1	35	2	N	-0-					151
12	279	N	234	-0-	-45	-0-	36	1	198	2	N	-0-					151
01	272	N	272	-0-	-0-	-0-	82	1	190	2	N	-0-					151
02	150	N	150	-0-	-0-	-0-	23	1	127	2	N	-0-					151
03	248	N	174	-0-	-74	-0-	37	1	137	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

10	186	N	81	-0-	-105	-0-	19	1	62	2	N	-0-					135
11	78	N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					135
12	205	N	205	-0-	-0-	-0-	32	1	173	2	N	-0-					135
01	187	N	187	-0-	-0-	-0-	56	1	131	2	N	-0-					135
02	162	N	162	-0-	-0-	-0-	25	1	137	2	N	-0-					135
*03	239	N	239	-0-	-0-	-0-	51	1	188	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	N	31	-0-	-89	-0-	8	1	23	2	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	42	1	220	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	97	1	226	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	22	1	120	2	N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	58	1	214	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	23	-0-	-7	-0-	6	1	17	2	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	65	1	151	2	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	21	1	115	2	N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	64	1	229	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193 X	2585	-0-	-608	-0-	301	1	2284	2	N	-0-					54
11	3090 X	2777	-0-	-313	-0-	326	1	2451	2	N	-0-					54
12	3038 X	2781	-0-	-257	-0-	306	1	2475	2	N	-0-					54
01	3064 X	3064	-0-	-0-	-0-	222	1	2842	2	N	-0-					54
02	2767 X	2767	-0-	-0-	-0-	299	1	2468	2	N	-0-					54
03	2883 X	2725	-0-	-158	-0-	306	1	2419	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

10	1736 N	1456	-0-	-280	-0-	178	1	1278	2	N	-0-		77
11	1560 N	1510	-0-	-50	-0-	186	1	1324	2	N	-0-		77
12	1467 N	1467	-0-	-0-	-0-	169	1	1298	2	N	-0-		77
01	1632 N	1632	-0-	-0-	-0-	124	1	1508	2	N	-0-		77
02	1444 N	1444	-0-	-0-	-0-	163	1	1281	2	N	-0-		77
03	1457 N	1398	-0-	-59	-0-	165	1	1233	2	N	-0-		77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178 N	1145	-0-	-33	-0-	301	1	844	2	N	-0-			27
11	1140 N	1056	-0-	-84	-0-	124	1	932	2	N	-0-			27
12	1011 N	1011	-0-	-0-	-0-	111	1	900	2	N	-0-			27
01	1151 N	1151	-0-	-0-	-0-	83	1	1068	2	N	-0-			27
02	980 N	825	-0-	-155	-0-	89	1	736	2	N	-0-			27
03	1023 N	929	-0-	-94	-0-	104	1	825	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333 N	1176	-0-	-157	-0-	719	1	457	2	N	-0-			-0-
11	1363 N	1363	-0-	-0-	-0-	746	1	617	2	N	-0-			-0-
12	1240 N	1216	-0-	-24	-0-	721	1	495	2	N	-0-			-0-
01	1235 N	1235	-0-	-0-	-0-	690	1	545	2	N	-0-			-0-
02	1260 N	1084	-0-	-176	-0-	644	1	440	2	N	-0-			-0-
03	1209 N	909	-0-	-300	-0-	95	1	814	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

10	DLQ G-10	3745	-0-	3745	B	10916	225	1	3520	3	Y	-0-				42
11	DLQ G-10	2935	-0-	2935	B	13851	189	1	2746	3	Y	-0-				42
12	17612 X	3761	-0-	-13851	B	-0-	234	1	3527	3	Y	-0-				42
01	3317 X	3317	-0-	-0-	B	-0-	191	1	3126	3	Y	-0-				42
02	3612 X	2877	-0-	-735	B	-0-	169	1	2708	3	Y	-0-				42
03	3751 X	2792	-0-	-959	B	-0-	174	1	2618	3	Y	-0-				42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

10	DLQ G-10	835	-0-	835	B	3379	50	1	785	3	Y	-0-				15
11	DLQ G-10	1072	-0-	1072	B	4451	69	1	1003	3	Y	-0-				15
12	5885 X	1434	-0-	-4451	B	-0-	89	1	1345	3	Y	-0-				15
01	1188 X	1188	-0-	-0-	B	-0-	68	1	1120	3	Y	-0-				15
02	1664 X	1664	-0-	-0-	B	-0-	98	1	1566	3	Y	-0-				15
*03	3587 X	3587	-0-	-0-	B	-0-	224	1	3363	3	Y	-0-				15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

10	2697 N	1171	-0-	-1526	B	-0-	70	1	1101	3	N	-0-				-0-
11	2010 N	1947	-0-	-63	B	-0-	126	1	1821	3	N	-0-				-0-
12	2294 N	1992	-0-	-302	B	-0-	124	1	1868	3	N	-0-				-0-
01	1413 N	1413	-0-	-0-	B	-0-	81	1	1332	3	N	-0-				-0-
02	3228 X	3228	-0-	-0-	B	-0-	190	1	3038	3	N	-0-				-0-
*03	2485 N	2485	-0-	-0-	B	-0-	155	1	2330	3	N	-0-				-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

10	DLQ G-10	22596	-0-	22596	B	66873	1358	1	21236	3	Y	2	88	1		15
							2	9								
11	DLQ G-10	21075	-0-	21075	B	87948	1359	1	19716	3	Y	-0-				15
12	109554 X	21606	-0-	-87948	B	-0-	1343	1	20263	3	Y	-0-				15
01	22156 X	22156	-0-	-0-	B	-0-	1274	1	20881	3	Y	1				16
							1	9								
02	20412 X	20305	-0-	-107	B	-0-	1196	1	19109	3	Y	-0-				16
03	22599 X	21880	-0-	-719	B	-0-	1364	1	20515	3	Y	1	16	1		1
							1	9								

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665 X	6367	-0-	-298 B	-0-	383	1	5984	3	N	-0-					59
11	6450 X	5941	-0-	-509 B	-0-	383	1	5558	3	N	-0-					59
12	6665 X	6237	-0-	-428 B	-0-	388	1	5849	3	N	-0-					59
01	6599 X	6599	-0-	-0- B	-0-	380	1	6219	3	N	-0-					59
02	6273 X	6273	-0-	-0- B	-0-	369	1	5904	3	N	-0-					59
03	6355 X	6050	-0-	-305 B	-0-	377	1	5673	3	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

10	3034 N	3034	-0-	-0- B	-0-	182	1	2852	3	N	-0-					125
11	2670 N	2628	-0-	-42 B	-0-	170	1	2458	3	N	-0-					125
12	2672 N	2672	-0-	-0- B	-0-	166	1	2506	3	N	-0-					125
01	2821 N	2689	-0-	-132 B	-0-	155	1	2534	3	N	-0-					125
02	2464 N	2100	-0-	-364 B	-0-	124	1	1976	3	N	-0-					125
03	2666 N	2314	-0-	-352 B	-0-	144	1	2170	3	N	-0-					125

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

10	DLQ G-10	7553	-0-	7553 B	22994	454	1	7099	3	Y	-0-					67
11	DLQ G-10	6933	-0-	6933 B	29927	447	1	6486	3	Y	-0-					67
12	36993 X	7066	-0-	-29927 B	-0-	439	1	6627	3	Y	-0-					67
01	7148 X	7148	-0-	-0- B	-0-	411	1	6737	3	Y	-0-					67
02	6860 X	4674	-0-	-2186 B	-0-	275	1	4399	3	Y	-0-					67
*03	8725 X	8725	-0-	-0- B	-0-	544	1	8181	3	Y	-0-					67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

10	DLQ G-10	6040	-0-	6040 B	18498	361	1	5654	3	Y	23	96	1			37
						25	9									
11	DLQ G-10	5475	-0-	5475 B	23973	353	1	5122	3	Y	-0-					37
12	29822 X	5849	-0-	-23973 B	-0-	364	1	5485	3	Y	-0-					37
01	5705 X	5705	-0-	-0- B	-0-	322	1	5269	3	Y	104					141
						114	9									
02	5460 X	4623	-0-	-837 B	-0-	272	1	4351	3	Y	-0-					141
03	6045 X	4780	-0-	-1265 B	-0-	293	1	4401	3	Y	78	169	1			50
						86	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

10	1875 X	1875	-0-	-0- B	-0-	113	1	1762	3	N	-0-					154
11	2240 X	2240	-0-	-0- B	-0-	144	1	2088	3	N	7					161
						8	9									
12	2188 X	2188	-0-	-0- B	-0-	136	1	2052	3	N	-0-					161
01	2019 X	2019	-0-	-0- B	-0-	114	1	1876	3	N	26					187
						29	9									
02	2100 N	1303	-0-	-797 B	-0-	76	1	1217	3	N	9					196
						10	9									
*03	3291 X	3291	-0-	-0- B	-0-	203	1	3060	3	N	25	184	1			37
						28	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

10	22475 X	15243	-0-	-7232 B	-0-	916	1	14327	3	N	-0-					170
11	14730 X	12095	-0-	-2635 B	-0-	780	1	11315	3	N	-0-					170
12	18154 X	18154	-0-	-0- B	-0-	1129	1	17025	3	N	-0-					170
01	19604 X	19604	-0-	-0- B	-0-	1128	1	18476	3	N	-0-					170
02	17045 X	17045	-0-	-0- B	-0-	1004	1	16041	3	N	-0-					170
*03	19403 X	19403	-0-	-0- B	-0-	1209	1	18194	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

10	31 X	-0-	-0-	-31	-0-			N	-0-			159
11	30 X	-0-	-0-	-30	-0-			N	-0-			159
12	31 X	-0-	-0-	-31	-0-			N	-0-			159
01	0 X	-0-	-0-	-0-	-0-			N	-0-			159
02	0 N	-0-	-0-	-0-	-0-			N	-0-			159
03	0 N	-0-	-0-	-0-	-0-			N	-0-			159

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843 X	7123	-0-	-720	-0-	7070	3	53	9	N	48	161	1			128
11	7590 X	6019	-0-	-1571	-0-	5982	3	37	9	N	34					162
12	7781 X	5020	-0-	-2761	-0-	4986	3	34	9	N	31					193
01	7719 X	5328	-0-	-2391	-0-	5310	3	18	9	N	16					209
02	6832 X	6125	-0-	-707	-0-	6072	3	53	9	N	48	172	1			85
03	7130 X	6070	-0-	-1060	-0-	6034	3	36	9	N	33					118

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

10	10726 X	6039	-0-	-4687	-0-	5961	3	78	9	N	71					245
11	10380 X	2633	-0-	-7747	-0-	2581	3	52	9	N	47	175	1			117
12	10726 X	1063	-0-	-9663	-0-	1039	3	24	9	N	22					139
01	8866 X	977	-0-	-7889	-0-	957	3	20	9	N	18					157
02	5460 X	906	-0-	-4554	-0-	893	3	13	9	N	12					169
03	6045 X	841	-0-	-5204	-0-	787	3	54	9	N	49	183	1			35

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

10	12707 X	12707	-0-	-0-	-0-	12656	3	51	9	N	46					162
11	12581 X	12581	-0-	-0-	-0-	12513	3	68	9	N	62					224
12	12369 X	10125	-0-	-2244	-0-	10125	2			N	-0-					224
01	12369 X	10614	-0-	-1755	-0-	10520	2	94	9	N	85	178	1			131
02	12636 X	12636	-0-	-0-	-0-	12573	3	63	9	N	57					188
*03	13454 X	13454	-0-	-0-	-0-	13399	2	55	9	N	50	139	1			99

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	5 N	5	-0-	-0-	-0-	5	2	N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

10	163658 X	163658	-0-	-0-	-0-	163658	2	N	-0-			-0-
11	162209 X	162209	-0-	-0-	-0-	162209	2	N	-0-			-0-
12	192583 X	192583	-0-	-0-	-0-	192583	2	N	-0-			-0-
01	187452 X	187452	-0-	-0-	-0-	187452	2	N	-0-			-0-
02	176775 X	176775	-0-	-0-	-0-	176775	2	N	-0-			-0-
*03	195028 X	195028	-0-	-0-	-0-	195028	2	N	-0-			-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

10	22221 R	22221	-0-	-0-	-0-	1779	1	20442	2	Y	-0-			-0-
11	19860 #	18158	-0-	-1702	-0-	1767	1	16391	2	Y	-0-			-0-
12	20522 #	18106	-0-	-2416	-0-	1879	1	16227	2	Y	-0-			-0-
01	18333 R	18333	-0-	-0-	-0-	1781	1	16552	2	Y	-0-			-0-
02	16677 R	16677	-0-	-0-	-0-	1560	1	15117	2	Y	-0-			-0-
03	22227 #	16598	-0-	-5629	-0-	1774	1	14824	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC //CONT.// 869976
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

10	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

10	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

10	1147 X	827	-0-	-320	-0-	804	2	23	9	Y	21					21
11	1110 N	653	-0-	-457	-0-	631	2	22	9	Y	20	41	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	403 N	403	-0-	-0-	-0-	390	2	13	9	Y	12					12
02	DLQ G-10	869	-0-	869	869	867	2	2	9	Y	2	2	1			12
03	DLQ G-10	NO RPT	-0-	-0-	869					Y	NO RPT					12

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

10	10509 X	742	-0-	-9767	-0-	742	2			Y	-0-					526
11	8790 X	956	-0-	-7834	-0-	955	2	1	9	Y	1	120	1			407
12	8153 X	1738	-0-	-6415	-0-	1716	2	22	9	Y	20	24	1			403
01	6014 X	908	-0-	-5106	-0-	907	2	1	9	Y	1					404
02	DLQ G-10	731	-0-	731	731	731	2			Y	-0-					404
03	DLQ G-10	NO RPT	-0-	-0-	731					Y	NO RPT					404

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

10	66588 X	4663	-0-	-61925	-0-	4396	2	267	9	Y	243					1126
11	64440 X	4970	-0-	-59470	-0-	4706	2	264	9	Y	240	480	1			886
12	66588 X	5648	-0-	-60940	-0-	5343	2	305	9	Y	277	327	1			836
01	66588 X	3678	-0-	-62910	-0-	3454	2	224	9	Y	204					1040
02	60144 X	4626	-0-	-55518	-0-	4370	2	256	9	Y	233	171	1			1102
03	5146 X	NO RPT	-0-	-5146	-0-					Y	NO RPT					1102

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

10	1922 X	1072	-0-	-850	-0-	1039	2	33	9	Y	30				86
11	1860 X	830	-0-	-1030	-0-	788	2	42	9	Y	38				124
12	1922 X	600	-0-	-1322	-0-	566	2	34	9	Y	31	94	1		61
01	1612 X	1185	-0-	-427	-0-	1139	2	46	9	Y	42				103
02	784 N	597	-0-	-187	-0-	578	2	19	9	Y	17	56	1		64
03	589 N	NO RPT	-0-	-589	-0-					Y	NO RPT				64

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

10	651 N	134	-0-	-517 B	-0-	34	1	100	3	N	-0-			-0-
11	183 N	183	-0-	-0- B	-0-	57	1	126	3	N	-0-			-0-
12	310 N	227	-0-	-83 B	-0-	60	1	167	3	N	-0-			-0-
01	230 N	230	-0-	-0- B	-0-	55	1	175	3	N	-0-			-0-
02	222 N	222	-0-	-0- B	-0-	50	1	172	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	222 N	222	-0-	-0- B	-0-	59	1	163	3	N	-0-			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

01	11225 X	2714	-0-	-8511	-0-	2700	3	14	9	N	13			13
02	12572 X	691	-0-	-11881	-0-	684	3	7	9	N	6			19
03	13919 X	65	-0-	-13854	-0-	65	3			N	-0-			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

10	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) //CONT.// 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

10	850 N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
11	960 N	711	-0-	-249	-0-	711	2			N	-0-					-0-
12	837 N	653	-0-	-184	-0-	653	2			N	-0-					-0-
01	837 N	781	-0-	-56	-0-	781	2			N	-0-					-0-
02	678 N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
03	651 N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

10	62 N	62	-0-	-0-	-0-	62	1			N	-0-					160
11	62 N	62	-0-	-0-	-0-	62	1			N	-0-					160
12	55 N	55	-0-	-0-	-0-	55	1			N	-0-					160
01	52 N	52	-0-	-0-	-0-	52	1			N	-0-					160
02	56 N	50	-0-	-6	-0-	50	1			N	-0-					160
03	62 N	52	-0-	-10	-0-	52	1			N	-0-					160

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7309	-0-	-1805	-0-	705	1	6388	2	N	196					464
							216	9									
11	7980	X	6900	-0-	-1080	-0-	725	1	6030	2	N	132	374	1			222
							145	9									
12	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					222
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					222

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			173
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2353	R	2353	-0-	-0-	-0-	70	1	2272	2	N	10					87
							11	9									
11	1552	R	1552	-0-	-0-	-0-	46	1	1503	2	N	3					90
							3	9									
12	4374	R	4374	-0-	-0-	-0-	129	1	4203	2	N	38					128
							42	9									
01	1457	#	689	-0-	-768	-0-	20	1	665	2	N	4					132
							4	9									
*02	2800	N	3510	-0-	710	710	105	1	3401	2	N	4					136
							4	9									
03	2573		NO RPT	-0-	-2573	-0-					N	NO RPT					136

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

10	2945	X	-0-	-0-	-2945	-0-					N	-0-					194
11	0	X	-0-	-0-	-0-	-0-					N	-0-					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
02	0	X	-0-	-0-	-0-	-0-					N	-0-					194
*03	122	X	122	-0-	-0-	-0-	50	2	72	9	N	65	174	1			85

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

10	4922	X	4922	-0-	-0-	-0-	100	1	4643	2	N	163	359	1			147
							179	9									
11	13789	X	13789	-0-	-0-	-0-	90	1	13146	2	N	503	368	1			282
							553	9									
12	2480	X	938	-0-	-1542	-0-	30	1	831	2	N	70	175	1			177
							77	9									
01	15419	X	15419	-0-	-0-	-0-	100	1	14730	2	N	535	550	1			162
							589	9									
02	10365	X	10365	-0-	-0-	-0-	50	1	10044	2	N	246	186	1			222
							271	9									
*03	10612	X	10612	-0-	-0-	-0-	50	1	10141	2	N	383	516	1			89
							421	9									

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29001 X	29001	-0-	-0-	-0-	28565	2	436	9	N	396	538	1			174
11	23190 X	18719	-0-	-4471	-0-	18421	2	298	9	N	271	179	1			266
12	23963 X	3613	-0-	-20350	-0-	3558	2	55	9	N	50	180	1			136
01	23963 X	18253	-0-	-5710	-0-	17934	2	319	9	N	290	180	1			246
02	22410 X	22410	-0-	-0-	-0-	21995	2	415	9	N	377	357	1			266
*03	27792 X	27792	-0-	-0-	-0-	27306	2	486	9	N	442	537	1			171

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

10	806 N	466	-0-	-340	-0-	466	2			N	-0-					-0-
11	690 N	628	-0-	-62	-0-	628	2			N	-0-					-0-
12	558 N	423	-0-	-135	-0-	423	2			N	-0-					-0-
01	465 N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	874 N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*03	489 N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

10	9735 X	9735	-0-	-0-	-0-	620	1	9115	2	N	-0-					-0-
11	9240 X	8000	-0-	-1240	-0-	8000	2			N	-0-					-0-
12	9703 X	8863	-0-	-840	-0-	8863	2			N	-0-					-0-
01	9734 X	8506	-0-	-1228	-0-	8506	2			N	-0-					-0-
02	8792 X	6555	-0-	-2237	-0-	6555	2			N	-0-					-0-
03	9734 X	6220	-0-	-3514	-0-	6220	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

10	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

10	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	279 N	279	-0-	-0-	-0-	58 1	221 2	Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

10	153 N	153	-0-	-0-	-0-	25	1	128	2	Y	-0-					-0-
11	140 N	140	-0-	-0-	-0-	29	1	111	2	Y	-0-					-0-
12	DLQ G-10	133	-0-	133	133	34	1	99	2	Y	-0-					-0-
01	DLQ G-10	127	-0-	127	260	22	1	105	2	Y	-0-					-0-
02	389 N	129	-0-	-260	-0-	24	1	105	2	Y	-0-					-0-
*03	127 N	127	-0-	-0-	-0-	22	1	105	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

10	11067 X	10963	-0-	-104	-0-	1780	1	9183	2	Y	-0-					7
11	10350 X	10089	-0-	-261	-0-	2102	1	7987	2	Y	-0-					7
12	DLQ G-10	10263	-0-	10263	10263	2625	1	7638	2	Y	-0-					7
01	DLQ G-10	10452	-0-	10452	20715	1834	1	8618	2	Y	-0-					7
02	30889 X	10174	-0-	-20715	-0-	1859	1	8315	2	Y	-0-					7
*03	10520 X	10520	-0-	-0-	-0-	1816	1	8704	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

10	1892 X	1892	-0-	-0-	-0-	307	1	1585	2	Y	-0-					-0-
11	1810 X	1810	-0-	-0-	-0-	377	1	1433	2	Y	-0-					-0-
12	DLQ G-10	1631	-0-	1631	1631	417	1	1214	2	Y	-0-					-0-
01	DLQ G-10	1488	-0-	1488	3119	261	1	1227	2	Y	-0-					-0-
02	4281 X	1162	-0-	-3119	-0-	212	1	950	2	Y	-0-					-0-
*03	1294 X	1294	-0-	-0-	-0-	223	1	1071	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

10	301 N	301	-0-	-0-	-0-	49	1	252	2	Y	-0-					-0-
11	296 N	296	-0-	-0-	-0-	62	1	234	2	Y	-0-					-0-
12	DLQ G-10	308	-0-	308	308	79	1	229	2	Y	-0-					-0-
01	DLQ G-10	159	-0-	159	467	28	1	131	2	Y	-0-					-0-
02	530 N	63	-0-	-467	-0-	12	1	51	2	Y	-0-					-0-
*03	139 N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2703	X	2703	-0-	-0-	-0-	387	1	2140	2	Y	160	260	1			120
							176	9									
07	2735	X	2735	-0-	-0-	-0-	427	1	2218	2	Y	82	176	1			26
							90	9									
08	2604	X	2588	-0-	-16	-0-	385	1	2120	2	Y	75					101
							83	9									
09	2578	X	2578	-0-	-0-	-0-	442	1	2051	2	Y	77					178
							85	9									
10	2790	X	2746	-0-	-44	-0-	430	1	2218	2	Y	89	184	1			83
							98	9									
11	2700	X	2557	-0-	-143	-0-	515	1	1959	2	Y	75					158
							83	9									
12	DLQ	G-10	2396	-0-	2396	2396	589	1	1713	2	Y	85	188	1			55
							94	9									
01	DLQ	G-10	2796	-0-	2796	5192	473	1	2224	2	Y	90					145
							99	9									
02	7698	X	2506	-0-	-5192	-0-	440	1	1969	2	Y	88	192	1			41
							97	9									
*03	2531	X	2531	-0-	-0-	-0-	418	1	2002	2	Y	101					142
							111	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

10	185	N	185	-0-	-0-	-0-	30	1	155	2	Y	-0-					11
11	198	N	198	-0-	-0-	-0-	41	1	157	2	Y	-0-					11
12	DLQ	G-10	461	-0-	461	461	118	1	343	2	Y	-0-					11
01	DLQ	G-10	667	-0-	667	1128	117	1	550	2	Y	-0-					11
02	1774	N	646	-0-	-1128	-0-	118	1	528	2	Y	-0-					11
*03	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					11

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10588	X	10588	-0-	-0-	-0-	1719	1	8869	2	N	-0-			44
11	4780	X	4780	-0-	-0-	-0-	996	1	3784	2	N	-0-			44
12	1873	X	1873	-0-	-0-	-0-	479	1	1394	2	N	-0-			44
01	9136	X	9136	-0-	-0-	-0-	1603	1	7533	2	N	-0-			44
02	6868	X	6868	-0-	-0-	-0-	1255	1	5613	2	N	-0-			44
*03	10017	X	10017	-0-	-0-	-0-	1729	1	8288	2	N	-0-			44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-			-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-			-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

10	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT			141
11	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT			141
12	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT			141
01	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT			141
02	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT			141
03	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT			141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

10	67	N	67	-0-	-0-	-0-	67	2			N	-0-			77
11	210	N	25	-0-	-185	-0-	25	2			N	-0-			77
12	93	N	37	-0-	-56	-0-	37	2			N	-0-			77
01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-			77
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-			77
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-			77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3231	-0-	-86	-0-	413	1	2804	2	Y	13	43	1			21
							14	9									
11	3240	X	3240	-0-	-0-	-0-	440	1	2787	2	Y	12					33
							13	9									
12	DLQ	G-10	3209	-0-	3209	3209	335	1	2867	2	Y	6					39
							7	9									
01	DLQ	G-10	3221	-0-	3221	6430	208	1	2988	2	Y	23					62
							25	9									
02	9176	X	2746	-0-	-6430	-0-	144	1	2584	2	Y	16	55	1			23
							18	9									
*03	2934	X	2934	-0-	-0-	-0-	139	1	2770	2	Y	23					46
							25	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

10	1637	X	1637	-0-	-0-	-0-	210	1	1424	2	Y	3	31	1			8
							3	9									
11	1650	X	1647	-0-	-3	-0-	223	1	1410	2	Y	13					21
							14	9									
12	DLQ	G-10	1245	-0-	1245	1245	129	1	1107	2	Y	8					29
							9	9									
01	DLQ	G-10	1110	-0-	1110	2355	72	1	1034	2	Y	4					33
							4	9									
02	2200	N	717	-0-	-1483	872	37	1	670	2	Y	9	30	1			12
							10	9									
*03	1458	N	586	-0-	-872	-0-	27	1	547	2	Y	11					23
							12	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

10	217	N	212	-0-	-5	-0-	23	1	155	2	N	31					59
							34	9									
11	210	N	62	-0-	-148	-0-	5	1	34	2	N	21					80
							23	9									
12	217	N	-0-	-0-	-217	-0-					N	-0-					80
01	217	N	-0-	-0-	-217	-0-					N	-0-					80
02	56	N	-0-	-0-	-56	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

10	514	N	514	-0-	-0-	-0-	66	1	447	2	N	1					1
							1	9									
11	270	N	106	-0-	-164	-0-	14	1	92	2	N	-0-					1
12	279	N	-0-	-0-	-279	-0-					N	-0-					1
01	279	N	-0-	-0-	-279	-0-					N	-0-					1
02	112	N	-0-	-0-	-112	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672 X	7490	-0-	-2182	-0-	957	1	6501	2	Y	29	111	1			46
						32	9									
11	8100 X	6773	-0-	-1327	-0-	920	1	5830	2	Y	21					67
						23	9									
12	DLQ G-10	3632	-0-	3632	3632	378	1	3237	2	Y	15					82
						17	9									
01	DLQ G-10	5236	-0-	5236	8868	340	1	4872	2	Y	22					104
						24	9									
02	16088 X	7220	-0-	-8868	-0-	379	1	6795	2	Y	42	104	1			42
						46	9									
*03	9592 X	9592	-0-	-0-	-0-	454	1	9066	2	Y	65					107
						72	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

10	868 N	189	-0-	-679	-0-	17	1	172	2	N	-0-		-0-
11	540 N	51	-0-	-489	-0-	5	1	46	2	N	-0-		-0-
12	713 N	713	-0-	-0-	-0-	63	1	650	2	N	-0-		-0-
01	198 N	198	-0-	-0-	-0-	17	1	181	2	N	-0-		-0-
02	511 N	511	-0-	-0-	-0-	48	1	463	2	N	-0-		-0-
*03	784 N	784	-0-	-0-	-0-	65	1	719	2	N	-0-		-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

10	5931	5956	-0-	25	1445	5956	3	N	-0-		-0-
11	5931	5888	-0-	-43	1402	5888	3	N	-0-		-0-
12	5931	4764	-0-	-1167	235	4764	2	N	-0-		-0-
01	5931	4951	-0-	-980	-0-	4951	2	N	-0-		-0-
02	5931 #	5917	-0-	-14	-0-	5917	3	N	-0-		-0-
03	6076 #	6306	-0-	230	375	6306	2	N	-0-		-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	392	-0-	-445	-0-	44	1	348	2	N	-0-			-0-
11	810	N	741	-0-	-69	-0-	97	1	644	2	N	-0-			-0-
12	1153	N	1153	-0-	-0-	-0-	112	1	1041	2	N	-0-			-0-
01	875	N	875	-0-	-0-	-0-	97	1	778	2	N	-0-			-0-
02	744	N	744	-0-	-0-	-0-	62	1	682	2	N	-0-			-0-
*03	1657	N	1657	-0-	-0-	-0-	154	1	1503	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

10	372	X	155	-0-	-217	-0-	68	1	87	2	Y	-0-			23
11	360	X	85	-0-	-275	-0-	50	1	35	2	Y	-0-			23
12	310	X	109	-0-	-201	-0-	48	1	61	2	Y	-0-			23
01	310	X	162	-0-	-148	-0-	60	1	102	2	Y	-0-			23
02	225	X	225	-0-	-0-	-0-	66	1	159	2	Y	-0-			23
03	155	X	133	-0-	-22	-0-	36	1	97	2	Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

10	2	N	2	-0-	-0-	-0-	2	2			N	-0-			23
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			23
12	31	N	3	-0-	-28	-0-	3	2			N	-0-			23
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-			23
02	2	N	-0-	-0-	-2	-0-					N	-0-			23
03	3	N	1	-0-	-2	-0-	1	2			N	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005

MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3263	-0-	-519	-0-	364	1	2874	2	N	23	178	1			87
							25	9									
11	3660	X	2925	-0-	-735	-0-	367	1	2434	2	N	113					200
							124	9									
12	3565	X	3298	-0-	-267	-0-	315	1	2939	2	N	40					240
							44	9									
01	3379	X	3146	-0-	-233	-0-	350	1	2796	2	N	-0-					240
02	3052	X	1863	-0-	-1189	-0-	156	1	1704	2	N	3	180	1			63
							3	9									
03	3286	X	2439	-0-	-847	-0-	227	1	2212	2	N	-0-					63

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

10	6076	X	6076	-0-	-0-	-0-	683	1	5393	2	N	-0-					147
11	6012	X	6012	-0-	-0-	-0-	781	1	5186	2	N	41					188
							45	9									
12	5898	X	5898	-0-	-0-	-0-	570	1	5309	2	N	17					205
							19	9									
01	5590	X	5590	-0-	-0-	-0-	623	1	4967	2	N	-0-					205
02	4971	X	4971	-0-	-0-	-0-	414	1	4535	2	N	20	170	1			55
							22	9									
*03	5411	X	5411	-0-	-0-	-0-	499	1	4862	2	N	45					100
							50	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

10	6665	X	6188	-0-	-477	-0-	662	1	5226	2	N	273	178	1			315
							300	9									
11	6450	X	5183	-0-	-1267	-0-	648	1	4298	2	N	215	368	1			162
							237	9									
12	6665	X	5333	-0-	-1332	-0-	498	1	4637	2	N	180					342
							198	9									
01	6535	X	6535	-0-	-0-	-0-	692	1	5518	2	N	295	423	1			214
							325	9									
02	5600	X	5487	-0-	-113	-0-	442	1	4847	2	N	180	180	1			214
							198	9									
03	6200	X	4283	-0-	-1917	-0-	382	1	3722	2	N	163	185	1			192
							179	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

10	4216	X	2705	-0-	-1511	-0-	304	1	2401	2	N	-0-					61
11	3840	X	2988	-0-	-852	-0-	391	1	2597	2	N	-0-					61
12	3968	X	2153	-0-	-1815	-0-	209	1	1944	2	N	-0-					61
01	3348	X	1644	-0-	-1704	-0-	183	1	1461	2	N	-0-					61
02	2997	X	2997	-0-	-0-	-0-	251	1	2746	2	N	-0-					61
03	3100	X	2096	-0-	-1004	-0-	195	1	1901	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

10	2418	N	2413	-0-	-5	-0-	264	1	2088	2	N	55	178	1			115
							61	9									
11	2340	N	2212	-0-	-128	-0-	273	1	1814	2	N	114					229
							125	9									
12	2319	N	2319	-0-	-0-	-0-	212	1	1977	2	N	118	181	1			166
							130	9									
01	2418	N	2266	-0-	-152	-0-	240	1	1919	2	N	97	188	1			75
							107	9									
02	2072	N	1970	-0-	-102	-0-	165	1	1805	2	N	-0-					75
03	2325	N	2315	-0-	-10	-0-	203	1	1980	2	N	120					195
							132	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

10	732	N	732	-0-	-0-	-0-	81	1	638	2	N	12					90
							13	9									
11	341	N	341	-0-	-0-	-0-	42	1	277	2	N	20					110
							22	9									
12	551	N	551	-0-	-0-	-0-	51	1	480	2	N	18					128
							20	9									
01	744	N	510	-0-	-234	-0-	52	1	418	2	N	36	127	1			37
							40	9									
02	362	N	362	-0-	-0-	-0-	30	1	332	2	N	-0-					37
03	558	N	305	-0-	-253	-0-	27	1	260	2	N	16					53
							18	9									

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

10	17825	X	7435	-0-	-10390	-0-	7350	2	85	9	N	77	184	1			29
11	14940	X	-0-	-0-	-14940	-0-					N	-0-					29
12	14353	X	-0-	-0-	-14353	-0-					N	-0-					29
01	12989	X	4414	-0-	-8575	-0-	4357	2	57	9	N	52					81
02	11284	X	9362	-0-	-1922	-0-	9232	2	130	9	N	118	184	1			15
*03	8195	X	8195	-0-	-0-	-0-	8020	2	175	9	N	159	168	1			6

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	540	1	688	2	Y	7					15
							8	9									
11	1871	N	1871	-0-	-0-	-0-	1089	1	769	2	Y	12					27
							13	9									
12	1488	N	612	-0-	-876	-0-	263	1	338	2	Y	10					37
							11	9									
01	1240	N	1135	-0-	-105	-0-	419	1	713	2	Y	3					40
							3	9									
02	1512	N	1280	-0-	-232	-0-	372	1	900	2	Y	7					47
							8	9									
*03	948	N	948	-0-	-0-	-0-	255	1	676	2	Y	15					62
							17	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

10	3082	X	3082	-0-	-0-	-0-	325	1	2570	2	N	170	180	1			100
							187	9									
11	2934	X	2934	-0-	-0-	-0-	359	1	2381	2	N	176	188	1			88
							194	9									
12	2913	X	2913	-0-	-0-	-0-	263	1	2449	2	N	183	181	1			90
							201	9									
01	2896	X	2896	-0-	-0-	-0-	302	1	2414	2	N	164	181	1			73
							180	9									
02	2576	X	2576	-0-	-0-	-0-	201	1	2197	2	N	162	180	1			55
							178	9									
*03	2810	X	2810	-0-	-0-	-0-	246	1	2390	2	N	158					213
							174	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	893	-0-	-812	-0-	100	1	793	2	N	-0-					-0-
11	1620	X	740	-0-	-880	-0-	97	1	643	2	N	-0-					-0-
12	1581	X	580	-0-	-1001	-0-	56	1	524	2	N	-0-					-0-
01	1271	X	57	-0-	-1214	-0-	6	1	51	2	N	-0-					-0-
02	980	X	-0-	-0-	-980	-0-					N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15159	X	12556	-0-	-2603	-0-	1411	1	11145	2	N	-0-					28
11	14640	X	12451	-0-	-2189	-0-	1631	1	10820	2	N	-0-					28
12	15128	X	14192	-0-	-936	-0-	1376	1	12816	2	N	-0-					28
01	15128	X	14548	-0-	-580	-0-	1620	1	12928	2	N	-0-					28
02	13664	X	13151	-0-	-513	-0-	1100	1	12051	2	N	-0-					28
*03	14477	X	14477	-0-	-0-	-0-	1348	1	13129	2	N	-0-					28

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

10	4805	X	4593	-0-	-212	-0-	516	1	4077	2	N	-0-					27
11	4650	X	4149	-0-	-501	-0-	543	1	3606	2	N	-0-					27
12	4805	X	4529	-0-	-276	-0-	439	1	4090	2	N	-0-					27
01	4588	X	4189	-0-	-399	-0-	467	1	3722	2	N	-0-					27
02	4259	X	4259	-0-	-0-	-0-	356	1	3903	2	N	-0-					27
03	4588	X	4205	-0-	-383	-0-	392	1	3813	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

10	2356	X	397	-0-	-1959	-0-	45	1	352	2	N	-0-					43
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					43
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					43
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					43
02	2016	X	-0-	-0-	-2016	-0-					N	-0-					43
03	434	X	-0-	-0-	-434	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

10	2356	X	2314	-0-	-42	-0-	402	1	1912	2	Y	-0-					6
11	2340	X	2270	-0-	-70	-0-	403	1	1865	2	Y	2					8
							2	9									
12	2418	X	1619	-0-	-799	-0-	262	1	1357	2	Y	-0-					8
01	2418	X	1320	-0-	-1098	-0-	228	1	1092	2	Y	-0-					8
02	2128	N	1058	-0-	-1070	-0-	198	1	860	2	Y	-0-					8
03	1612	N	836	-0-	-776	-0-	160	1	676	2	Y	-0-					8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	936	-0-	-118	-0-	163	1	773	2	Y	-0-			6
11	1051	N	1051	-0-	-0-	-0-	186	1	863	2	Y	2			8
							2	9							
12	1161	N	1161	-0-	-0-	-0-	188	1	973	2	Y	-0-			8
01	1333	N	1333	-0-	-0-	-0-	230	1	1103	2	Y	-0-			8
02	1106	N	1106	-0-	-0-	-0-	207	1	899	2	Y	-0-			8
*03	1353	N	1353	-0-	-0-	-0-	259	1	1094	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

10	154	N	154	-0-	-0-	-0-	27	1	127	2	Y	-0-			6
11	137	N	137	-0-	-0-	-0-	24	1	111	2	Y	2			8
							2	9							
12	162	N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-			8
01	229	N	229	-0-	-0-	-0-	40	1	189	2	Y	-0-			8
02	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			8
*03	137	N	137	-0-	-0-	-0-	26	1	111	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

10	52	N	52	-0-	-0-	-0-	9	1	43	2	Y	-0-			6
11	30	N	26	-0-	-4	-0-	4	1	20	2	Y	2			8
							2	9							
12	31	N	24	-0-	-7	-0-	4	1	20	2	Y	-0-			8
01	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			8
02	28	N	23	-0-	-5	-0-	4	1	19	2	Y	-0-			8
03	31	N	10	-0-	-21	-0-	2	1	8	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

10	168	N	168	-0-	-0-	-0-	19	1	149	2	N	-0-			-0-
11	388	N	388	-0-	-0-	-0-	51	1	337	2	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480 N	480	-0-	-0-	-0-	54	1	426	2	N	-0-					72
11	459 N	459	-0-	-0-	-0-	60	1	399	2	N	-0-					72
12	429 N	429	-0-	-0-	-0-	42	1	387	2	N	-0-					72
01	465 N	422	-0-	-43	-0-	47	1	375	2	N	-0-					72
*02	420 N	-0-	-0-	-420	-0-					N	-0-					72
03	434 N	318	-0-	-116	-0-	30	1	288	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

10	2195 N	2195	-0-	-0-	-0-	188	1	2007	2	Y	-0-					44
11	2160 N	1961	-0-	-199	-0-	90	1	1847	2	Y	22	42	1			24
						24	9									
12	2139 N	1799	-0-	-340	-0-	1743	2	56	9	Y	51					75
01	2201 N	1613	-0-	-588	-0-	1577	2	36	9	Y	33					108
02	1820 N	1418	-0-	-402	-0-	1418	2			Y	-0-					108
03	1798 N	1473	-0-	-325	-0-	2	1	1471	2	Y	-0-	108	1			-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

10	7037 X	6571	-0-	-466	-0-	560	1	5971	2	Y	36					90
						40	9									
11	6750 X	6248	-0-	-502	-0-	289	1	5953	2	Y	5	85	1			10
						6	9									
12	6975 X	5852	-0-	-1123	-0-	5852	2			Y	-0-					10
01	6975 X	5773	-0-	-1202	-0-	1	1	5755	2	Y	15					25
						17	9									
02	T. A.	5377	-0-	5377	5377	5340	2	37	9	Y	34					59
03	T. A.	6032	-0-	6032	11409	6	1	5983	2	Y	39	76	1			22
						43	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

10	316 N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
11	360 N	301	-0-	-59	-0-	14	1	287	2	Y	-0-					-0-
12	341 N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
01	310 N	263	-0-	-47	-0-	263	2			Y	-0-					-0-
02	283 N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
03	310 N	209	-0-	-101	-0-	209	2			Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6542	-0-	-371	-0-	1136	1	5406	2	Y	-0-					6
11	6690	X	6086	-0-	-604	-0-	1080	1	5004	2	Y	2					8
							2	9									
12	6913	X	4191	-0-	-2722	-0-	679	1	3512	2	Y	-0-					8
01	6913	X	6330	-0-	-583	-0-	1094	1	5236	2	Y	-0-					8
02	6104	X	5076	-0-	-1028	-0-	949	1	4127	2	Y	-0-					8
03	6541	X	5720	-0-	-821	-0-	1095	1	4625	2	Y	-0-					8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2956	-0-	-547	-0-	513	1	2443	2	Y	-0-					6
11	3210	X	2845	-0-	-365	-0-	505	1	2338	2	Y	2					8
							2	9									
12	3193	X	2867	-0-	-326	-0-	465	1	2402	2	Y	-0-					8
01	3917	X	3917	-0-	-0-	-0-	677	1	3240	2	Y	-0-					8
02	3073	X	3073	-0-	-0-	-0-	575	1	2498	2	Y	-0-					8
*03	3301	X	3301	-0-	-0-	-0-	632	1	2669	2	Y	-0-					8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6891	-0-	-580	-0-	1197	1	5694	2	Y	-0-					6
11	7410	X	6824	-0-	-586	-0-	1211	1	5611	2	Y	2					8
							2	9									
12	7657	X	5279	-0-	-2378	-0-	856	1	4423	2	Y	-0-					8
01	7831	X	7831	-0-	-0-	-0-	1354	1	6477	2	Y	-0-					8
02	6552	X	6236	-0-	-316	-0-	1166	1	5070	2	Y	-0-					8
03	7037	X	7036	-0-	-1	-0-	1347	1	5689	2	Y	-0-					8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	45	1	213	2	Y	-0-					6
11	228	N	228	-0-	-0-	-0-	40	1	186	2	Y	2					8
							2	9									
12	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-					8
01	256	N	256	-0-	-0-	-0-	44	1	212	2	Y	-0-					8
02	213	N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-					8
*03	242	N	242	-0-	-0-	-0-	46	1	196	2	Y	-0-					8

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	238	-0-	238	415	41	1	197	2	Y	-0-					-0-
11	14B2	EXT	191	-0-	191	606	34	1	157	2	Y	-0-					-0-
12	785	X	179	-0-	-606	-0-	29	1	150	2	Y	-0-					-0-
01	313	X	313	-0-	-0-	-0-	54	1	259	2	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	35	1	149	2	Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0- B	-0-	86	1	901	2	N	-0-					15
11	947	N	947	-0-	-0- B	-0-	89	1	856	2	N	2					17
							2	9									
12	953	N	953	-0-	-0- B	-0-	84	1	869	2	N	-0-					17
01	1173	N	1173	-0-	-0- B	-0-	100	1	1072	2	N	1					18
							1	9									
02	896	N	855	-0-	-41 B	-0-	80	1	775	2	N	-0-					18
03	961	N	828	-0-	-133 B	-0-	68	1	760	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

10	716	N	716	-0-	-0- B	-0-	62	1	654	2	N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	61	1	585	2	N	-0-					-0-
12	744	N	667	-0-	-77 B	-0-	59	1	608	2	N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	69	1	736	2	N	-0-					-0-
02	616	N	591	-0-	-25 B	-0-	56	1	535	2	N	-0-					-0-
03	682	N	575	-0-	-107 B	-0-	48	1	527	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

10	795	N	795	-0-	-0- B	-0-	69	1	717	2	N	8					29
							9	9									
11	818	N	818	-0-	-0- B	-0-	75	1	726	2	N	15					44
							17	9									
12	823	N	823	-0-	-0- B	-0-	72	1	742	2	N	8					52
							9	9									
01	1007	N	1007	-0-	-0- B	-0-	85	1	908	2	N	13					65
							14	9									
02	786	N	786	-0-	-0- B	-0-	73	1	696	2	N	15					80
							17	9									
03	837	N	794	-0-	-43 B	-0-	66	1	728	2	N	-0-					80

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

10	9387	X	9387	-0-	-0- B	-0-	9191	2	196	9	N	178	181	1			112
11	8220	X	7855	-0-	-365 B	-0-	7708	2	147	9	N	134	188	1			58
12	8494	X	5266	-0-	-3228 B	-0-	5190	2	76	9	N	69					127
01	8494	X	3396	-0-	-5098 B	-0-	3317	2	79	9	N	72					199
*02	7672	X	2665	-0-	-5007 B	-0-	2606	2	59	9	N	54	180	1			73
03	8494	X	3299	-0-	-5195 B	-0-	3207	2	92	9	N	84					157

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3263	-0-	-612	-0-	3207	2	56	9	N	51					208
11	3750	X	3086	-0-	-664	-0-	3010	2	76	9	N	69	179	1			98
12	3662	X	3662	-0-	-0-	-0-	3605	2	57	9	N	52					150
01	4535	X	4535	-0-	-0-	-0-	4472	2	63	9	N	57					207
02	3271	X	3271	-0-	-0-	-0-	3218	2	53	9	N	48					255
03	3658	X	3328	-0-	-330	-0-	3264	2	64	9	N	58	182	1			131

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

10	526	N	526	-0-	-0-	-0-	46	1	480	2	N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	67	1	643	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	40	1	410	2	N	-0-					-0-
01	279	N	21	-0-	-258	-0-	2	1	19	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	52	1	498	2	N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	70	1	776	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

10	961	#	325	-0-	-636	B	-16279	29	1	296	2	N	-0-				-0-
11	930	#	133	-0-	-797	B	-17076	13	1	120	2	N	-0-				-0-
12	496	#	85	-0-	-411	B	-17487	7	1	78	2	N	-0-				-0-
01	496	#	126	-0-	-370	B	-17857	11	1	115	2	N	-0-				-0-
02	112	N	148	-0-	36	B	-17821	14	1	134	2	N	-0-				-0-
03	93	N	212	-0-	119	B	-17702	18	1	194	2	N	-0-				-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

10	7525		7498	-0-	-27	-0-	7498	2			N	-0-					-0-
11	7230		6459	-0-	-771	-0-	6459	2			N	-0-					-0-
12	7471		4948	-0-	-2523	-0-	4948	2			N	-0-					-0-
01	7471		6749	-0-	-722	-0-	6749	2			N	-0-					-0-
02	6836		6792	-0-	-44	-0-	6792	2			N	-0-					-0-
03	7471		7046	-0-	-425	-0-	7046	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			166
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8046 X	8046	-0-	-0-	-0-	229	1	7814	3	N	3			82
						3	9							
11	7466 X	7466	-0-	-0-	-0-	214	1	7187	3	N	59			141
						65	9							
12	7378 X	7049	-0-	-329	-0-	216	1	6825	3	N	7			148
						8	9							
01	8060 X	7394	-0-	-666	-0-	187	1	7195	3	N	11			159
						12	9							
02	7280 X	6328	-0-	-952	-0-	168	1	6160	3	N	-0-			159
03	8060 X	5599	-0-	-2461	-0-	166	1	5433	3	N	-0-			159

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3359 X	3359	-0-	-0-	-0-	96	1	3263	3	N	-0-			64
11	4770 X	4770	-0-	-0-	-0-	138	1	4632	3	N	-0-			64
12	4353 X	4353	-0-	-0-	-0-	133	1	4220	3	N	-0-			64
01	4264 X	4264	-0-	-0-	-0-	108	1	4149	3	N	6			70
						7	9							
02	3453 X	3453	-0-	-0-	-0-	92	1	3361	3	N	-0-			70
*03	3080 X	3080	-0-	-0-	-0-	91	1	2989	3	N	-0-			70

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333 X	-0-	-0-	-1333	-0-					N	-0-	1	0	-0-
11	1290 X	-0-	-0-	-1290	-0-					N	-0-			-0-
12	1333 X	-0-	-0-	-1333	-0-					N	-0-			-0-
01	31 X	-0-	-0-	-31	-0-					N	-0-			-0-
02	29 X	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
*03	10 X	10	-0-	-0-	-0-	10	3			N	-0-			-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

10	17495	X	17495	-0-	-0-	-0-	498	1	16983	3	N	13			141
							14	9							
11	16500	X	7517	-0-	-8983	-0-	216	1	7239	3	N	56			197
							62	9							
12	17050	X	3870	-0-	-13180	-0-	119	1	3751	3	N	-0-			197
01	17050	X	3908	-0-	-13142	-0-	99	1	3809	3	N	-0-			197
02	15400	X	3378	-0-	-12022	-0-	90	1	3288	3	N	-0-			197
03	17050	X	432	-0-	-16618	-0-	13	1	419	3	N	-0-			197

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

10	8494	X	86	-0-	-8408	-0-	5	1	81	3	N	-0-			102
11	8125	X	8125	-0-	-0-	-0-	377	1	7728	3	N	7			109
							12	4	8	9					
12	155	X	47	-0-	-108	-0-	3	1	44	3	N	-0-			109
01	852	X	852	-0-	-0-	-0-	44	1	807	3	N	-0-			109
							1	4							
02	7588	X	753	-0-	-6835	-0-	36	1	716	3	N	-0-			109
							1	4							
03	8401	X	-0-	-0-	-8401	-0-					N	-0-			109

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

10	0	N	-0-	-0-	-0-	-0-					N	-0-			143
11	0	N	-0-	-0-	-0-	-0-					N	-0-			143
12	1	N	-0-	-0-	-1	-0-					N	-0-			143
01	0	N	-0-	-0-	-0-	-0-					N	-0-			143
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			143
03	0	N	-0-	-0-	-0-	-0-					N	-0-			143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21649 X	21649	-0-	-0-	-0-	1039	1	20463	3	N	96	90	0			20
						41	4	106	9							
11	20700 X	13670	-0-	-7030	-0-	580	1	12986	3	N	70	73	0			17
						27	4	77	9							
12	22785 X	13638	-0-	-9147	-0-	538	1	13007	3	N	75	83	0			9
						10	4	83	9							
01	22785 X	16815	-0-	-5970	-0-	740	1	15914	3	N	127	125	0			11
						21	4	140	9							
*02	20811 X	20811	-0-	-0-	-0-	1037	1	19619	3	N	120	116	0			15
						23	4	132	9							
03	21638 X	16904	-0-	-4734	-0-	755	1	16119	3	N	16	29	0			2
						12	4	18	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

10	14229 X	37	-0-	-14192	-0-	1	1	36	3	N	-0-	98	0			-0-
11	13770 X	7059	-0-	-6711	-0-	204	1	6847	3	N	7	5	0			2
						8	9									
12	13423 X	97	-0-	-13326	-0-	3	1	94	3	N	-0-	2	0			-0-
01	13423 X	6088	-0-	-7335	-0-	154	1	5934	3	N	-0-					-0-
02	12124 X	72	-0-	-12052	-0-	2	1	70	3	N	-0-					-0-
03	7285 X	-0-	-0-	-7285	-0-					N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

10	29387 X	29387	-0-	-0-	-0-	1718	1	27616	3	N	-0-					-0-
						53	4									
11	20400 X	-0-	-0-	-20400	-0-					N	-0-					-0-
12	21080 X	-0-	-0-	-21080	-0-					N	-0-					-0-
01	27652 X	9427	-0-	-18225	-0-	487	1	8925	3	N	-0-					-0-
						15	4									
02	18351 X	18351	-0-	-0-	-0-	883	1	17443	3	N	-0-					-0-
						25	4									
03	27652 X	15564	-0-	-12088	-0-	755	1	14784	3	N	-0-					-0-
						25	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	25	1	151	3	N	-0-	36	1			1
11	283	N	283	-0-	-0-	-0-	44	1	199	3	N	36					37
							40	9									
12	286	N	286	-0-	-0-	-0-	51	1	229	3	N	5					42
							6	9									
01	278	N	278	-0-	-0-	-0-	43	1	225	3	N	9	37	1			14
							10	9									
02	252	N	171	-0-	-81	-0-	24	1	143	3	N	4					18
							4	9									
03	279	N	191	-0-	-88	-0-	22	1	163	3	N	5					23
							6	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1126	-0-	-331	-0-	162	1	964	3	N	-0-	144	1			128
11	1186	N	1186	-0-	-0-	-0-	212	1	952	3	N	20					148
							22	9									
12	1333	N	1238	-0-	-95	-0-	217	1	977	3	N	40					188
							44	9									
01	1272	N	1272	-0-	-0-	-0-	188	1	990	3	N	85	148	1			125
							94	9									
02	1120	N	1067	-0-	-53	-0-	150	1	882	3	N	32					157
							35	9									
03	1240	N	1222	-0-	-18	-0-	139	1	1028	3	N	50					207
							55	9									

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			140

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953 N	1076	-0-	-877	-0-	155	1	921	3	N	-0-			-0-
11	870 N	552	-0-	-318	-0-	100	1	452	3	N	-0-			-0-
12	1271 N	580	-0-	-691	-0-	105	1	475	3	N	-0-			-0-
01	1085 N	970	-0-	-115	-0-	155	1	815	3	N	-0-			-0-
02	1090 N	1090	-0-	-0-	-0-	158	1	932	3	N	-0-			-0-
*03	2034 N	2034	-0-	-0-	-0-	242	1	1792	3	N	-0-			-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	294	-0-	-109	-0-	42	1	252	3	N	-0-			-0-
11	295 N	295	-0-	-0-	-0-	54	1	241	3	N	-0-			-0-
12	372 N	297	-0-	-75	-0-	54	1	243	3	N	-0-			-0-
01	279 N	201	-0-	-78	-0-	32	1	169	3	N	-0-			-0-
02	280 N	157	-0-	-123	-0-	23	1	134	3	N	-0-			-0-
03	310 N	182	-0-	-128	-0-	22	1	160	3	N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					323
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					323
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					323
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					323
02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					323
*03	1902	N	1902	-0-	-0-	-0-	1882	2	20	9	N	18					341

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

10	1755	N	1755	-0-	-0-	-0-	1661	3	94	9	N	85					247
11	1737	N	1737	-0-	-0-	-0-	1637	3	100	9	N	91	186	1			152
12	1860	N	1782	-0-	-78	-0-	1664	3	118	9	N	107	187	1			72
01	1771	N	1771	-0-	-0-	-0-	1664	3	107	9	N	97					169
02	2146	N	2146	-0-	-0-	-0-	2049	3	97	9	N	88	188	1			69
03	1767	N	1722	-0-	-45	-0-	1639	3	83	9	N	75					144

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

10	52	N	52	-0-	-0-	-0-	6	1	46	2	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	13	1	102	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	18	1	140	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

10	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

10	3100 N	3277	-0-	177	177	3253	2	24	9	N	22			94
11	2697 N	2520	-0-	-177	-0-	2520	2			N	-0-			94
12	2696 N	2696	-0-	-0-	-0-	2696	2			N	-0-			94
01	1739 N	1739	-0-	-0-	-0-	1739	2			N	-0-			94
*02	1820 X	1444	-0-	-376	-0-	1432	2	12	9	N	11			105
03	2015 X	NO RPT	-0-	-2015	-0-					N	NO RPT			105

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

10	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT			-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790 #	2714	-0-	-76	-0-	2628	2	86	9	N	78	179	1			43
11	2700 #	2615	-0-	-85	-0-	2535	2	80	9	N	73					116
12	2728 #	2662	-0-	-66	-0-	2576	2	86	9	N	78	166	1			28
01	2728 #	2655	-0-	-73	-0-	2567	2	88	9	N	80					108
02	2436 N	2403	-0-	-33	-0-	2323	2	80	9	N	73					181
03	2666 N	2659	-0-	-7	-0-	2586	2	73	9	N	66	168	1			79

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

10	45285 X	45285	-0-	-0-	-0-	310	1	44040	2	N	850	739	1			321
						935	9									
11	42750 X	40664	-0-	-2086	-0-	279	1	39626	2	N	690	745	1			266
						759	9									
12	44175 X	41018	-0-	-3157	-0-	285	1	39852	2	N	801	554	1			513
						881	9									
01	45291 X	40816	-0-	-4475	-0-	285	1	39852	2	N	617	567	1			563
						679	9									
02	40908 X	37717	-0-	-3191	-0-	277	1	36653	2	N	715	1063	1			215
						787	9									
03	45291 X	38162	-0-	-7129	-0-	291	1	37117	2	N	685	730	1			170
						754	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

*09	660 X	-0-	-0-	-660	-0-					N	20					117
*10	868 X	-0-	-0-	-868	-0-					N	-0-					117
*11	840 X	-0-	-0-	-840	-0-					N	-0-					117
12	0 X	-0-	-0-	-0-	-0-					N	-0-					117
01	0 X	-0-	-0-	-0-	-0-					N	-0-					117
02	0 N	-0-	-0-	-0-	-0-					N	-0-					117
03	0 N	-0-	-0-	-0-	-0-					N	-0-					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	X	1928	-0-	38 B	-15903	1772	3	156	9	N	142	184	1			24
*05	1891	X	1930	-0-	39 B	-15864	1744	3	186	9	N	169	170	1			23
*06	1830	X	1819	-0-	-11 B	-15864	1599	3	220	9	N	200	186	1			37
*07	1984	X	1277	-0-	-707 B	-15864	1277	3			N	-0-					37
*08	1922	N	1984	-0-	62 B	-15802	1779	3	205	9	N	186	188	1			35
*09	1830	N	1748	-0-	-82 B	-15802	1529	3	219	9	N	199					234
*10	1271	N	1949	-0-	678 B	-15124	1781	3	168	9	N	153	151	1			236
*11	1920	N	1576	-0-	-344 B	-15124	1430	3	146	9	N	133	190	1			179
*12	1798	N	1790	-0-	-8 B	-15124	1608	3	182	9	N	165	194	1			150
*01	1953	N	1660	-0-	-293 B	-15124	1508	3	152	9	N	138	186	1			102
*02	1484	N	1083	-0-	-401 B	-15124	1073	3	10	9	N	9					111
03	1798	N	1416	-0-	-382 B	-15124	1283	3	133	9	N	121					232

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*04	2730	N	1827	-0-	-903 B	-3971	1331	3	496	9	N	451	553	1			142
*05	2325	N	716	-0-	-1609 B	-3971	364	3	352	9	N	320	378	1			84
*06	2730	X	2036	-0-	-694 B	-3971	1511	3	525	9	N	477	344	1			217
*07	2821	X	1953	-0-	-868 B	-3971	1690	3	263	9	N	239	365	1			91
*08	2821	X	1781	-0-	-1040 B	-3971	1397	3	384	9	N	349	377	1			63
*09	2040	X	1909	-0-	-131 B	-3971	1329	3	580	9	N	527	377	1			213
*10	2108	X	1681	-0-	-427 B	-3971	1482	3	199	9	N	181	183	1			211
*11	2040	X	1431	-0-	-609 B	-3971	1110	3	321	9	N	292	180	1			323
*12	1984	N	310	-0-	-1674 B	-3971	202	3	108	9	N	98	191	1			230
*01	1674	N	3677	-0-	2003 B	-1968	3211	3	466	9	N	424	373	1			281
*02	1344	N	2294	-0-	950 B	-1018	1890	3	404	9	N	367	369	1			279
*03	1365	N	2383	-0-	1018 B	-0-	1968	3	415	9	N	377	189	1			467

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

*04	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-244				N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9315	X	9315	-0-	-0-	B	-0-	8197	3	1118	9	N	1016	1101	1			76
*05	9764	X	9764	-0-	-0-	B	-0-	8738	3	1026	9	N	933	749	1			260
*06	9028	X	9028	-0-	-0-	B	-0-	8199	3	829	9	N	754	744	1			270
*07	5766	X	3619	-0-	-2147	B	-0-	3067	3	552	9	N	502	525	1			247
*08	5766	X	-0-	-0-	-5766	B	-0-					N	-0-					247
*09	5580	X	50	-0-	-5530	B	-0-	50	3			N	-0-					247
*10	5766	X	5693	-0-	-73	B	-0-	4921	3	772	9	N	702	373	1			576
*11	11132	X	11132	-0-	-0-	B	-0-	9751	3	1381	9	N	1255	1298	1			533
*12	6703	X	6703	-0-	-0-	B	-0-	5952	3	751	9	N	683	1124	1			92
*01	5704	X	105	-0-	-5599	B	-0-	105	3			N	-0-					92
*02	5208	X	18	-0-	-5190	B	-0-	18	3			N	-0-					92
03	5766	X	-0-	-0-	-5766	B	-0-					N	-0-					92

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4410	X	3100	-0-	-1310	B	-10604	61	1	2833	3	N	187	183	1			234
								206	9									
*05	4557	X	3126	-0-	-1431	B	-10604	60	1	2847	3	N	199	189	1			244
								219	9									
*06	4200	X	2845	-0-	-1355	B	-10604	48	1	2797	3	N	-0-					244
*07	3410	X	3266	-0-	-144	B	-10604	33	1	2599	3	N	576	556	1			264
								634	9									
*08	3193	X	1814	-0-	-1379	B	-10604	1814	3			N	-0-					264
*09	3090	X	2411	-0-	-679	B	-10604	1916	3	495	9	N	450	180	1			534
*10	3255	X	3404	-0-	149	B	-10455	31	1	3036	3	N	306	363	1			477
								337	9									
*11	3150	X	3664	-0-	514	B	-9941	99	1	3188	3	N	343	547	1			273
								377	9									
*12	3255	X	3509	-0-	254	B	-9687	92	1	3055	3	N	329	388	1			214
								362	9									
*01	3410	X	1547	-0-	-1863	B	-9687	124	1	1274	3	N	135	182	1			167
								149	9									
*02	3416	X	2933	-0-	-483	B	-9687	108	1	2575	3	N	227					394
								250	9									
03	3782	X	2842	-0-	-940	B	-9687	124	1	2506	3	N	193	382	1			205
								212	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 10/23/2018 TOTAL DEPTH 12113 PERF.12370 - 19165

*10	SHUT IN	24367	-0-	24367 B	24367	24	1	19206	3	Y	4670	4670	0			-0-
						5137	9									
*11	SHUT IN	106208	-0-	106208 B	130575	136	1	85889	3	Y	18348	18348	0			-0-
						20183	9									
*12	249483 X	118908	-0-	-130575 B	-0-	110	1	99707	3	Y	17355	17355	0			-0-
						19091	9									
*01	128424 X	128424	-0-	-0- B	-0-	86	1	109808	3	Y	16845	16845	0			-0-
						18530	9									
*02	118179 X	118179	-0-	-0- B	-0-	43	1	103342	3	Y	13449	13449	0			-0-
						14794	9									
*03	122235 X	122235	-0-	-0- B	-0-	32	1	108175	3	Y	12753	12753	0			-0-
						14028	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 10/23/2018 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	17695	-0-	17695	B	17695	17	1	13893	3	Y	3441	3441	0			-0-
							3785	9									
*11	SHUT IN	117188	-0-	117188	B	134883	147	1	92905	3	Y	21942	21942	0			-0-
							24136	9									
*12	274191 X	139308	-0-	-134883	B	-0-	124	1	112426	3	Y	24325	24325	0			-0-
							26758	9									
*01	185061 X	185061	-0-	-0-	B	-0-	121	1	154404	3	Y	27760	27760	0			-0-
							30536	9									
*02	166024 X	166024	-0-	-0-	B	-0-	58	1	140289	3	Y	23343	23343	0			-0-
							25677	9									
*03	178158 X	178158	-0-	-0-	B	-0-	46	1	154056	3	Y	21869	21869	0			-0-
							24056	9									

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

10	19375 X	6509	-0-	-12866	B	-0-	397	1	3329	3	Y	2506	2487	0	21	8	50
							26	4	2757	9							
11	18750 X	-0-	-0-	-18750	B	-0-					Y	1823	1839	0	4	8	30
12	19375 X	4824	-0-	-14551	B	-0-	234	1	2002	3	Y	2329	2319	0	1	8	39
							26	4	2562	9							
01	13888 X	3746	-0-	-10142	B	-0-	136	1	1165	3	Y	2215	2203	0			51
							8	4	2437	9							
02	DLQ G-10	4164	-0-	4164	B	4164	182	1	1586	3	Y	2168	2161	0			58
							11	4	2385	9							
03	DLQ G-10	11344	-0-	11344	B	15508	985	1	7854	3	Y	2188	2163	0			83
							98	4	2407	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

*04	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

*07	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	2451	-0-	2451	B	2451	386	1	1822	3	Y	213	202	0	4	8	7
							9	4	234	9							
*09	0	73171	-0-	73171	B	75622	6383	1	56681	3	Y	9018	8775	0	103	8	147
							187	4	9920	9							
*10	0	58036	-0-	58036	B	133658	5257	1	44037	3	Y	7638	7590	0	42	8	153
							340	4	8402	9							
*11	0	44169	-0-	44169	B	177827	4191	1	33660	3	Y	5514	5570	0	5	8	92
							253	4	6065	9							
*12	213188 X	35361	-0-	-177827	B	-0-	3107	1	26559	3	Y	4864	4873	0	1	8	82
							345	4	5350	9							
*01	46934 X	31161	-0-	-15773	B	-0-	2701	1	23080	3	Y	4748	4720	0			110
							157	4	5223	9							
*02	42392 X	21285	-0-	-21107	B	-0-	1675	1	14607	3	Y	4459	4450	0			119
							98	4	4905	9							
*03	46934 X	14233	-0-	-32701	B	-0-	1073	1	8546	3	Y	4098	4061	0			156
							106	4	4508	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		6052	-0-	6052 B	6052	880	1	4154	3	Y	906	868	0	8	8	30
							21	4	997	9							
*09	0		97931	-0-	97931 B	103983	8422	1	74787	3	Y	13159	12896	0	77	8	216
							247	4	14475	9							
*10	0		89100	-0-	89100 B	193083	7760	1	65003	3	Y	14395	14274	0	47	8	290
							502	4	15835	9							
*11	0		75288	-0-	75288 B	268371	6828	1	54833	3	Y	12014	12097	0	6	8	201
							412	4	13215	9							
*12	323555	X	55184	-0-	-268371 B	-0-	4768	1	40751	3	Y	8305	8366	0			140
							529	4	9136	9							
*01	78120	X	47840	-0-	-30280 B	-0-	4154	1	35491	3	Y	7231	7203	0			168
							241	4	7954	9							
*02	70560	X	29379	-0-	-41181 B	-0-	2395	1	20883	3	Y	5419	5442	0			145
							140	4	5961	9							
03	78120	X	26512	-0-	-51608 B	-0-	2224	1	17718	3	Y	5773	5698	0			220
							220	4	6350	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

*08	0		15297	-0-	15297 B	15297	2038	1	9533	3	Y	3353	3301	0	10	8	42
							38	4	3688	9							
*09	0		54046	-0-	54046 B	69343	6234	1	36600	3	Y	10193	10093	0	45	8	97
							11212	9									
*10	0		59006	-0-	59006 B	128349	9371	1	44110	3	Y	4853	4814	0	69	8	67
							187	4	5338	9							
*11	0		30823	-0-	30823 B	159172	6032	1	21332	3	Y	3028	3032	0	8	8	55
							128	4	3331	9							
*12	221899	X	62727	-0-	-159172 B	-0-	10844	1	43400	3	Y	7689	7597	0			147
							25	4	8458	9							
*01	58435	X	48427	-0-	-10008 B	-0-	8307	1	34538	3	Y	5015	5063	0			99
							65	4	5517	9							
*02	52780	X	28580	-0-	-24200 B	-0-	4217	1	18270	3	Y	5497	5469	0			127
							46	4	6047	9							
*03	58435	X	26396	-0-	-32039 B	-0-	3991	1	17852	3	Y	4106	4122	0			111
							36	4	4517	9							

EQUINOR TEXAS ONSHORE PROP LLC 253413
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0- B	-0-	28	1	449	3	N	34	27	0			7
							1	4	37	9							
11	330	N	-0-	-0-	-330 B	-0-					N	-0-	7	0			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*02	350	N	350	-0-	-0- B	-0-	15	1	289	3	N	42	37	0			5
							46	9									
*03	183	N	183	-0-	-0- B	-0-	8	1	150	3	N	23	25	0			3
							25	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87482	X	25210	-0-	-62272 B	-0-	1290	1	20725	3	N	2868	4027	0			586
							40	4	3155	9							
11	73860	X	29646	-0-	-44214 B	-0-	1047	1	21483	3	N	6438	5503	0			1521
							34	4	7082	9							
12	70215	X	33859	-0-	-36356 B	-0-	1399	1	24728	3	N	6994	7696	0			819
							39	4	7693	9							
01	64263	X	34154	-0-	-30109 B	-0-	1312	1	24040	3	N	7964	8104	0			679
							42	4	8760	9							
*02	52752	X	29761	-0-	-22991 B	-0-	1101	1	21741	3	N	6261	6156	0			784
							32	4	6887	9							
03	33852	X	31407	-0-	-2445 B	-0-	1175	1	23017	3	N	6523	6359	0			948
							40	4	7175	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

10	211048	X	55870	-0-	-155178 B	-0-	4298	1	48184	2	N	2694	2602	0			550
							425	3	2963	9							
11	204240	X	52075	-0-	-152165 B	-0-	3611	1	45184	2	N	2574	2516	0			608
							449	3	2831	9							
12	211048	X	50665	-0-	-160383 B	-0-	3483	1	44041	2	N	2449	2770	0			287
							447	3	2694	9							
01	211048	X	45569	-0-	-165479 B	-0-	3673	1	38763	2	N	2462	2539	0			210
							425	3	2708	9							
02	190624	X	41873	-0-	-148751 B	-0-	4033	1	35179	2	N	2114	2059	0			265
							336	3	2325	9							
03	211048	X	45513	-0-	-165535 B	-0-	4759	1	38098	2	N	2110	2068	0			307
							335	3	2321	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

10	14415 X	-0-	-0-	-14415 B	-0-					Y	-0-					-0-
11	12690 X	39	-0-	-12651 B	-0-	1	1	13	3	Y	23	22	0			1
						25	9									
12	9610 X	824	-0-	-8786 B	-0-	667	1	24	3	Y	70	70	0			1
						56	4	77	9							
01	3565 X	747	-0-	-2818 B	-0-	590	1	23	3	Y	33	33	0			1
						98	4	36	9							
02	224 X	179	-0-	-45 B	-0-	123	1	5	3	Y	15	16	0			-0-
						34	4	17	9							
03	837 X	30	-0-	-807 B	-0-	17	1	2	3	Y	3	3	0			-0-
						8	4	3	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3435	X	3435	-0-	-0- B	-0-	932	1	1972	3	Y	426	425	0			9
							62	4	469	9							
11	2070	X	1743	-0-	-327 B	-0-	658	1	628	3	Y	346	349	0			6
							76	4	381	9							
12	2139	X	932	-0-	-1207 B	-0-	467	1	51	3	Y	305	309	0			2
							78	4	336	9							
01	2139	X	1548	-0-	-591 B	-0-	829	1	208	3	Y	333	332	0			3
							145	4	366	9							
02	3108	X	1073	-0-	-2035 B	-0-	477	1	71	3	Y	431	430	0			4
							51	4	474	9							
03	3441	X	1676	-0-	-1765 B	-0-	394	1	800	3	Y	388	390	0			2
							55	4	427	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16094	X	16094	-0-	-0- B	-0-	929	1	14598	3	Y	479	474	0			12
							40	4	527	9							
11	12707	X	12707	-0-	-0- B	-0-	1101	1	10965	3	Y	443	443	0			12
							154	4	487	9							
12	14928	X	14928	-0-	-0- B	-0-	1322	1	12937	3	Y	511	516	0			7
							107	4	562	9							
01	15357	X	15357	-0-	-0- B	-0-	1032	1	13618	3	Y	494	492	0			9
							164	4	543	9							
02	14532	X	10508	-0-	-4024 B	-0-	830	1	9043	3	Y	380	378	0			11
							217	4	418	9							
03	16089	X	10307	-0-	-5782 B	-0-	355	1	9427	3	Y	349	354	0			6
							141	4	384	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22368	X	22368	-0-	-0- B	-0-	1497	1	18510	3	Y	1967	1965	0			67
							197	4	2164	9							
11	20953	X	20953	-0-	-0- B	-0-	1401	1	17464	3	Y	1734	1747	0			54
							181	4	1907	9							
12	21107	X	21107	-0-	-0- B	-0-	1333	1	17710	3	Y	1758	1747	0			65
							130	4	1934	9							
01	17484	X	14004	-0-	-3480 B	-0-	970	1	11565	3	Y	1156	1206	0			15
							197	4	1272	9							
02	20076	X	8567	-0-	-11509 B	-0-	713	1	6885	3	Y	819	825	0			9
							68	4	901	9							
03	22227	X	7216	-0-	-15011 B	-0-	797	1	5978	3	Y	332	337	0			4
							76	4	365	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8018	-0-	-631 B	-0-	916	1	5643	3	Y	1261	1264	0			28
							72	4	1387	9							
11	7996	X	7996	-0-	-0- B	-0-	907	1	5692	3	Y	1149	1146	0			31
							133	4	1264	9							
12	7936	X	6787	-0-	-1149 B	-0-	463	1	5088	3	Y	1109	1116	0			24
							16	4	1220	9							
01	8029	X	6722	-0-	-1307 B	-0-	459	1	5015	3	Y	1111	1113	0			22
							26	4	1222	9							
02	T. A.		6129	-0-	6129 B	6129	375	1	4738	3	Y	902	907	0			17
							24	4	992	9							
03	T. A.		5082	-0-	5082 B	11211	352	1	3508	3	Y	1094	1093	0			18
							19	4	1203	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	11269	-0-	-3394 B	-0-	1174	1	8574	3	Y	1241	1242	0			43
							156	4	1365	9							
11	13290	X	10653	-0-	-2637 B	-0-	1059	1	8173	3	Y	1169	1176	0			36
							135	4	1286	9							
12	14500	X	14500	-0-	-0- B	-0-	1211	1	11710	3	Y	1327	1314	0			49
							119	4	1460	9							
01	16180	X	16180	-0-	-0- B	-0-	1213	1	12947	3	Y	1612	1640	0			21
							247	4	1773	9							
02	12180	X	10543	-0-	-1637 B	-0-	1012	1	7863	3	Y	1427	1432	0			16
							98	4	1570	9							
03	14508	X	5560	-0-	-8948 B	-0-	514	1	4139	3	Y	780	786	0			10
							49	4	858	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6396	X	6396	-0-	-0- B	-0-	1014	1	4506	3	Y	673	661	0			23
							136	4	740	9							
11	7698	X	7698	-0-	-0- B	-0-	1110	1	5731	3	Y	651	654	0			20
							141	4	716	9							
12	7028	X	7028	-0-	-0- B	-0-	713	1	5844	3	Y	364	371	0			13
							71	4	400	9							
01	6913	X	6764	-0-	-149 B	-0-	758	1	5170	3	Y	618	623	0			8
							156	4	680	9							
02	7196	X	5820	-0-	-1376 B	-0-	945	1	4061	3	Y	656	657	0			7
							92	4	722	9							
03	7967	X	4857	-0-	-3110 B	-0-	584	1	3803	3	Y	376	378	0			5
							56	4	414	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	9118	-0-	-8707 B	-30034	734	1	8019	3	N	244	243	0			8
							97	4	268	9							
11	13560	X	9342	-0-	-4218 B	-30034	727	1	8139	3	N	347	344	0			11
							94	4	382	9							
12	12555	X	10416	-0-	-2139 B	-30034	920	1	9046	3	N	326	325	0			12
							91	4	359	9							
01	12121	X	775	-0-	-11346 B	-30034	50	1	712	3	N	3	15	0			-0-
							10	4	3	9							
02	9604	X	-0-	-0-	-9604 B	-30034					N	-0-					-0-
03	10416	X	6012	-0-	-4404 B	-30034	298	1	5457	3	N	208	205	0			3
							28	4	229	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2113	-0-	-615 B	-0-	582	1	970	3	Y	443	442	0			10
							74	4	487	9							
11	2580	X	2152	-0-	-428 B	-0-	452	1	940	3	Y	599	595	0			14
							101	4	659	9							
12	2542	X	2314	-0-	-228 B	-0-	478	1	1043	3	Y	612	619	0			7
							120	4	673	9							
01	2542	X	1983	-0-	-559 B	-0-	475	1	840	3	Y	507	506	0			8
							110	4	558	9							
02	T. A.		1775	-0-	1775 B	1775	427	1	796	3	Y	427	426	0			9
							82	4	470	9							
03	T. A.		2344	-0-	2344 B	4119	523	1	1334	3	Y	347	348	0			8
							105	4	382	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7583	-0-	-1903 B	-0-	1039	1	5317	3	Y	405	352	0			146
							781	4	446	9							
11	9210	X	5317	-0-	-3893 B	-0-	938	1	3637	3	Y	381	405	0			122
							323	4	419	9							
12	9517	X	3339	-0-	-6178 B	-0-	383	1	2478	3	Y	216	235	0			103
							240	4	238	9							
01	9517	X	2719	-0-	-6798 B	-0-	185	1	2254	3	Y	203	234	0			72
							57	4	223	9							
02	7252	X	2276	-0-	-4976 B	-0-	204	1	1752	3	Y	223	207	0			88
							75	4	245	9							
03	7595	X	3371	-0-	-4224 B	-0-	232	1	2681	3	Y	326	303	0			111
							99	4	359	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

10	16926	X	9583	-0-	-7343 B	-0-	550	1	7059	3	Y	1762	1738	0			37
							36	4	1938	9							
11	15420	X	9060	-0-	-6360 B	-0-	608	1	6845	3	Y	1395	1410	0			22
							72	4	1535	9							
12	15934	X	10439	-0-	-5495 B	-0-	727	1	8703	3	Y	813	830	0			5
							115	4	894	9							
01	13671	X	10165	-0-	-3506 B	-0-	749	1	7663	3	Y	1478	1471	0			12
							127	4	1626	9							
02	8652	X	8430	-0-	-222 B	-0-	775	1	6134	3	Y	1310	1311	0			11
							80	4	1441	9							
03	10447	X	9272	-0-	-1175 B	-0-	772	1	7072	3	Y	1204	1210	0			5
							104	4	1324	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

10	5673	X	4203	-0-	-1470 B	-0-	367	1	3424	3	Y	124	107	0			45
							276	4	136	9							
11	9490	X	9490	-0-	-0- B	-0-	618	1	8097	3	Y	511	393	0			163
							213	4	562	9							
12	12806	X	12806	-0-	-0- B	-0-	755	1	10908	3	Y	610	483	0			290
							472	4	671	9							
01	5518	X	3319	-0-	-2199 B	-0-	266	1	2881	3	Y	82	343	0			29
							82	4	90	9							
02	8848	X	1759	-0-	-7089 B	-0-	146	1	1539	3	Y	18	40	0			7
							54	4	20	9							
03	12803	X	2192	-0-	-10611 B	-0-	150	1	1956	3	Y	20	20	0			7
							64	4	22	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

10	7626	X	2361	-0-	-5265 B	-0-	764	1	743	3	Y	688	685	0			16
							97	4	757	9							
11	7380	X	1147	-0-	-6233 B	-0-	233	1	468	3	Y	358	366	0			8
							52	4	394	9							
12	7626	X	984	-0-	-6642 B	-0-	176	1	45	4	Y	694	694	0			8
							763	9									
01	27823	X	27823	-0-	-0- B	-0-	1638	1	25083	3	Y	674	671	0			11
							361	4	741	9							
02	28541	X	28541	-0-	-0- B	-0-	1787	1	25761	3	Y	614	612	0			13
							318	4	675	9							
*03	4888	X	4888	-0-	-0- B	-0-	691	1	3301	3	Y	690	687	0			16
							137	4	759	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.	31	-0-	31 B	31	26	1	3	4	Y	2	2	0			-0-
						2	9									
01	T. A.	-0-	-0-	-0- B	31					Y	-0-					-0-
02	31 N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
03	31 N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

10	45880 X	43855	-0-	-2025 B	-0-	2169	1	39314	3	Y	1900	1887	0			65
						282	4	2090	9							
11	44400 X	38300	-0-	-6100 B	-0-	1887	1	34208	3	Y	1781	1791	0			55
						246	4	1959	9							
12	44640 X	33560	-0-	-11080 B	-0-	1901	1	29942	3	Y	1394	1398	0			51
						184	4	1533	9							
01	44640 X	31855	-0-	-12785 B	-0-	1806	1	27701	3	Y	1804	1832	0			23
						364	4	1984	9							
02	39620 X	36595	-0-	-3025 B	-0-	2467	1	31643	3	Y	2046	2046	0			23
						234	4	2251	9							
*03	43891 X	43891	-0-	-0- B	-0-	2762	1	38596	3	Y	2066	2063	0			26
						260	4	2273	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

10	4092 X	2074	-0-	-2018 B	-0-	485	1	1392	3	Y	120	117	0			4
						65	4	132	9							
11	1950 X	699	-0-	-1251 B	-0-	243	1	339	3	Y	78	80	0			2
						31	4	86	9							
12	6041 X	6041	-0-	-0- B	-0-	377	1	5225	3	Y	365	354	0			13
						37	4	402	9							
01	3961 X	3961	-0-	-0- B	-0-	557	1	3030	3	Y	235	245	0			3
						115	4	259	9							
02	3149 X	3149	-0-	-0- B	-0-	616	1	2014	3	Y	417	415	0			5
						60	4	459	9							
*03	6776 X	6776	-0-	-0- B	-0-	524	1	5720	3	Y	438	437	0			6
						50	4	482	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

10	36580 X	24614	-0-	-11966 B	-0-	1213	1	21832	3	Y	1283	1280	0			44
						158	4	1411	9							
11	35340 X	27932	-0-	-7408 B	-0-	1632	1	24397	3	Y	1537	1533	0			48
						212	4	1691	9							
12	36518 X	31972	-0-	-4546 B	-0-	1949	1	28059	3	Y	1614	1603	0			59
						189	4	1775	9							
01	36518 X	22039	-0-	-14479 B	-0-	1156	1	19563	3	Y	989	1035	0			13
						232	4	1088	9							
02	26068 X	16851	-0-	-9217 B	-0-	1107	1	14662	3	Y	888	891	0			10
						105	4	977	9							
03	31961 X	12959	-0-	-19002 B	-0-	871	1	11116	3	Y	809	809	0			10
						82	4	890	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10848	X	10848	-0-	-0- B	-0-	700	1	9511	3	Y	495	493	0			17
							92	4	545	9							
11	10364	X	10364	-0-	-0- B	-0-	632	1	9109	3	Y	492	494	0			15
							82	4	541	9							
12	10912	X	10912	-0-	-0- B	-0-	633	1	9671	3	Y	497	494	0			18
							61	4	547	9							
01	10850	X	10744	-0-	-106 B	-0-	619	1	9450	3	Y	500	512	0			6
							125	4	550	9							
02	9800	X	7178	-0-	-2622 B	-0-	646	1	5943	3	Y	479	480	0			5
							62	4	527	9							
*03	14644	X	14644	-0-	-0- B	-0-	1213	1	12155	3	Y	1055	1047	0			13
							115	4	1161	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

10	11997	X	10256	-0-	-1741 B	-0-	477	1	9013	3	Y	370	309	0			135
							359	4	407	9							
11	12546	X	12546	-0-	-0- B	-0-	578	1	11213	3	Y	505	479	0			161
							199	4	556	9							
12	11997	X	8122	-0-	-3875 B	-0-	363	1	7069	3	Y	421	382	0			200
							227	4	463	9							
01	11191	X	9940	-0-	-1251 B	-0-	685	1	8547	3	Y	452	491	0			161
							211	4	497	9							
02	11704	X	8578	-0-	-3126 B	-0-	684	1	7225	3	Y	379	390	0			150
							252	4	417	9							
03	12958	X	1225	-0-	-11733 B	-0-	197	1	760	3	Y	166	260	0			56
							85	4	183	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

10	14694	X	11725	-0-	-2969 B	-0-	543	1	10242	3	Y	484	388	0			179
							408	4	532	9							
11	14220	X	11571	-0-	-2649 B	-0-	584	1	10125	3	Y	601	588	0			192
							201	4	661	9							
12	14322	X	10264	-0-	-4058 B	-0-	459	1	8923	3	Y	541	476	0			257
							287	4	595	9							
01	11966	X	6161	-0-	-5805 B	-0-	427	1	5324	3	Y	253	420	0			90
							132	4	278	9							
02	10808	X	13	-0-	-10795 B	-0-	4	1	1	4	Y	7	94	0			3
							8	9									
03	11966	X	13	-0-	-11953 B	-0-	5	1	2	4	Y	5	6	0			2
							6	9									

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

10	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-					-0-
11	3930	X	-0-	-0-	-3930 B	-0-					Y	-0-					-0-
12	4061	X	-0-	-0-	-4061 B	-0-					Y	-0-					-0-
01	372	X	-0-	-0-	-372 B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3970	-0-	-1486 B	-0-	976	1	2621	3	Y	227	226	0			5
							123	4	250	9							
11	5310	X	4307	-0-	-1003 B	-0-	993	1	2859	3	Y	212	212	0			5
							222	4	233	9							
12	5487	X	3918	-0-	-1569 B	-0-	731	1	2552	3	Y	412	412	0			5
							182	4	453	9							
01	5487	X	4409	-0-	-1078 B	-0-	665	1	2719	3	Y	793	785	0			13
							153	4	872	9							
02	4032	X	3338	-0-	-694 B	-0-	613	1	2020	3	Y	535	536	0			12
							116	4	589	9							
03	4464	X	3698	-0-	-766 B	-0-	862	1	2415	3	Y	225	232	0			5
							173	4	248	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

10	10243	X	10243	-0-	-0- B	-0-	973	1	8128	3	Y	374	355	0			130
							731	4	411	9							
11	10011	X	10011	-0-	-0- B	-0-	959	1	8238	3	Y	440	430	0			140
							330	4	484	9							
12	13268	X	5466	-0-	-7802 B	-0-	291	1	4712	3	Y	255	274	0			121
							182	4	281	9							
01	13268	X	5980	-0-	-7288 B	-0-	410	1	5125	3	Y	290	308	0			103
							126	4	319	9							
02	10360	X	5659	-0-	-4701 B	-0-	445	1	4712	3	Y	307	288	0			122
							164	4	338	9							
03	10354	X	5150	-0-	-5204 B	-0-	336	1	4386	3	Y	258	292	0			88
							144	4	284	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

10	7285	X	7049	-0-	-236 B	-0-	799	1	4947	3	Y	1094	1092	0			25
							100	4	1203	9							
11	6840	X	5236	-0-	-1604 B	-0-	558	1	3584	3	Y	882	887	0			20
							124	4	970	9							
12	7068	X	6128	-0-	-940 B	-0-	577	1	4091	3	Y	1199	1205	0			14
							141	4	1319	9							
01	7037	X	6671	-0-	-366 B	-0-	574	1	4886	3	Y	983	981	0			16
							130	4	1081	9							
02	6356	X	5327	-0-	-1029 B	-0-	587	1	3712	3	Y	835	833	0			18
							109	4	919	9							
03	7037	X	6984	-0-	-53 B	-0-	705	1	5141	3	Y	909	906	0			21
							138	4	1000	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

10	7471	X	6170	-0-	-1301 B	-0-	290	1	5497	3	Y	150	169	0			60
							218	4	165	9							
11	8850	X	4655	-0-	-4195 B	-0-	374	1	3777	3	Y	341	292	0			109
							129	4	375	9							
12	9145	X	6805	-0-	-2340 B	-0-	372	1	5862	3	Y	308	270	0			147
							232	4	339	9							
01	9227	X	9227	-0-	-0- B	-0-	643	1	8057	3	Y	299	340	0			106
							198	4	329	9							
02	13633	X	13633	-0-	-0- B	-0-	1100	1	11682	3	Y	405	351	0			160
							405	4	446	9							
*03	17166	X	17166	-0-	-0- B	-0-	1118	1	14687	3	Y	801	689	0			272
							480	4	881	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810 X	8502	-0-	-7308 B	-0-	756	1	6977	3	Y	670	666	0			17
						32	4	737	9							
11	17509 X	17509	-0-	-0- B	-0-	1189	1	15155	3	Y	907	899	0			25
						167	4	998	9							
12	16421 X	16421	-0-	-0- B	-0-	1345	1	13923	3	Y	950	962	0			13
						108	4	1045	9							
01	14756 X	8450	-0-	-6306 B	-0-	734	1	6929	3	Y	608	610	0			11
						118	4	669	9							
02	20285 X	20285	-0-	-0- B	-0-	1468	1	17267	3	Y	1062	1041	0			32
						382	4	1168	9							
03	18104 X	15983	-0-	-2121 B	-0-	450	1	14486	3	Y	796	815	0			13
						171	4	876	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

10	5004 X	5004	-0-	-0- B	-0-	850	1	3377	3	Y	609	600	0			14
						107	4	670	9							
11	4524 X	4524	-0-	-0- B	-0-	619	1	3141	3	Y	569	570	0			13
						138	4	626	9							
12	4871 X	4871	-0-	-0- B	-0-	643	1	3287	3	Y	711	715	0			9
						159	4	782	9							
01	4829 X	4829	-0-	-0- B	-0-	645	1	3619	3	Y	380	383	0			6
						147	4	418	9							
02	4508 X	3713	-0-	-795 B	-0-	600	1	2587	3	Y	375	373	0			8
						113	4	413	9							
03	4991 X	4125	-0-	-866 B	-0-	732	1	2828	3	Y	381	380	0			9
						146	4	419	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

10	12059 X	11235	-0-	-824 B	-0-	1317	1	8346	3	Y	1422	1418	0			30
						8	4	1564	9							
11	11460 X	10722	-0-	-738 B	-0-	1300	1	7740	3	Y	1519	1525	0			24
						11	4	1671	9							
12	11811 X	9199	-0-	-2612 B	-0-	986	1	6505	3	Y	1548	1547	0			25
						5	4	1703	9							
01	12445 X	12445	-0-	-0- B	-0-	1307	1	9127	3	Y	1823	1813	0			35
						6	4	2005	9							
02	10668 X	8737	-0-	-1931 B	-0-	1149	1	5943	3	Y	1489	1485	0			39
						7	4	1638	9							
03	11222 X	9477	-0-	-1745 B	-0-	1274	1	6471	3	Y	1570	1571	0			38
						5	4	1727	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

10	11005 X	9791	-0-	-1214 B	-0-	788	1	7921	3	Y	927	927	0			21
						62	4	1020	9							
11	10800 X	10354	-0-	-446 B	-0-	846	1	8352	3	Y	938	934	0			25
						124	4	1032	9							
12	11160 X	11056	-0-	-104 B	-0-	893	1	9041	3	Y	992	996	0			21
						31	4	1091	9							
01	11977 X	11977	-0-	-0- B	-0-	920	1	9990	3	Y	924	927	0			18
						51	4	1016	9							
02	9660 X	6857	-0-	-2803 B	-0-	519	1	5757	3	Y	498	506	0			10
						33	4	548	9							
03	11067 X	2736	-0-	-8331 B	-0-	469	1	1639	3	Y	548	549	0			9
						25	4	603	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712 X	2706	-0-	-2006 B	-0-	805	1	1508	3	Y	300	300	0			7
						63	4	330	9							
11	4560 X	1929	-0-	-2631 B	-0-	734	1	853	3	Y	214	215	0			6
						107	4	235	9							
12	4712 X	1051	-0-	-3661 B	-0-	476	1	363	3	Y	177	179	0			4
						17	4	195	9							
01	4402 X	552	-0-	-3850 B	-0-	505	1	19	3	Y	-0-	4	0			-0-
						28	4									
02	2520 X	650	-0-	-1870 B	-0-	158	1	430	3	Y	47	46	0			1
						10	4	52	9							
03	2697 X	591	-0-	-2106 B	-0-	273	1	200	3	Y	94	93	0			2
						15	4	103	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200 X	5203	-0-	-997 B	-0-	987	1	3458	3	Y	618	617	0			14
						78	4	680	9							
11	6180 X	5172	-0-	-1008 B	-0-	975	1	3512	3	Y	493	494	0			13
						143	4	542	9							
12	6386 X	4900	-0-	-1486 B	-0-	436	1	3896	3	Y	503	505	0			11
						15	4	553	9							
01	6386 X	4367	-0-	-2019 B	-0-	386	1	3449	3	Y	464	466	0			9
						22	4	510	9							
02	T. A.	3144	-0-	3144 B	3144	234	1	2529	3	Y	333	336	0			6
						15	4	366	9							
03	T. A.	2894	-0-	2894 B	6038	143	1	2250	3	Y	407	406	0			7
						53	4	448	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230 X	2230	-0-	-0- B	-0-	947	1	482	3	Y	619	608	0			14
						120	4	681	9							
11	1260 X	1041	-0-	-219 B	-0-	628	1	49	3	Y	203	212	0			5
						141	4	223	9							
12	1333 X	1141	-0-	-192 B	-0-	505	1	160	3	Y	316	317	0			4
						128	4	348	9							
01	2232 X	2166	-0-	-66 B	-0-	573	1	1108	3	Y	320	319	0			5
						133	4	352	9							
02	2447 X	2447	-0-	-0- B	-0-	596	1	1460	3	Y	252	252	0			5
						114	4	277	9							
03	2232 X	2210	-0-	-22 B	-0-	720	1	1098	3	Y	224	224	0			5
						146	4	246	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123 X	2177	-0-	-1946 B	-0-	927	1	893	3	Y	218	218	0			5
						117	4	240	9							
11	3990 X	1602	-0-	-2388 B	-0-	626	1	630	3	Y	187	188	0			4
						140	4	206	9							
12	3255 X	575	-0-	-2680 B	-0-	193	1	144	3	Y	172	174	0			2
						49	4	189	9							
01	3255 X	836	-0-	-2419 B	-0-	381	1	89	4	Y	333	330	0			5
						366	9									
02	2184 X	842	-0-	-1342 B	-0-	474	1	2	3	Y	250	250	0			5
						91	4	275	9							
03	2170 X	1060	-0-	-1110 B	-0-	577	1	118	4	Y	332	330	0			7
						365	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

10	4495 X	951	-0-	-3544 B	-0-	639	1	26	4	Y	260	256	0			7
						286	9									
11	4350 X	1072	-0-	-3278 B	-0-	595	1	82	4	Y	359	356	0			10
						395	9									
12	4495 X	2367	-0-	-2128 B	-0-	883	1	747	3	Y	604	606	0			8
						73	4	664	9							
01	2728 X	2253	-0-	-475 B	-0-	850	1	816	3	Y	406	406	0			8
						140	4	447	9							
02	2410 X	2410	-0-	-0- B	-0-	680	1	1426	3	Y	105	110	0			3
						188	4	116	9							
03	2356 X	1659	-0-	-697 B	-0-	89	1	1249	3	Y	256	255	0			4
						39	4	282	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

10	13206 X	12149	-0-	-1057 B	-0-	1225	1	9885	3	Y	897	878	0			23
						52	4	987	9							
11	14392 X	14392	-0-	-0- B	-0-	1320	1	11543	3	Y	1223	1212	0			34
						184	4	1345	9							
12	14429 X	14429	-0-	-0- B	-0-	1456	1	11296	3	Y	1417	1431	0			20
						118	4	1559	9							
01	12571 X	12571	-0-	-0- B	-0-	1361	1	9686	3	Y	1185	1183	0			22
						220	4	1304	9							
02	29156 X	29156	-0-	-0- B	-0-	2076	1	25606	3	Y	850	847	0			25
						539	4	935	9							
*03	19577 X	19577	-0-	-0- B	-0-	507	1	17808	3	Y	976	985	0			16
						188	4	1074	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

10	9672 X	7851	-0-	-1821 B	-0-	855	1	5492	3	Y	1306	1309	0			29
						67	4	1437	9							
11	9360 X	7295	-0-	-2065 B	-0-	784	1	4870	3	Y	1387	1379	0			37
						115	4	1526	9							
12	8711 X	3632	-0-	-5079 B	-0-	314	1	1950	3	Y	1234	1245	0			26
						11	4	1357	9							
01	8711 X	3351	-0-	-5360 B	-0-	288	1	1838	3	Y	1099	1103	0			22
						16	4	1209	9							
02	7700 X	3124	-0-	-4576 B	-0-	264	1	1770	3	Y	975	978	0			19
						17	4	1073	9							
03	7843 X	3069	-0-	-4774 B	-0-	251	1	1710	3	Y	995	998	0			16
						13	4	1095	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221 X	5152	-0-	-10069 B	-0-	1116	1	2917	3	Y	881	869	0			30
						150	4	969	9							
11	10020 X	7525	-0-	-2495 B	-0-	1145	1	5265	3	Y	882	885	0			27
						145	4	970	9							
12	7405 X	7405	-0-	-0- B	-0-	1159	1	5111	3	Y	926	919	0			34
						116	4	1019	9							
01	9672 X	9672	-0-	-0- B	-0-	1043	1	6838	3	Y	1434	1450	0			18
						214	4	1577	9							
02	16947 X	16947	-0-	-0- B	-0-	1485	1	13370	3	Y	1772	1770	0			20
						143	4	1949	9							
*03	21460 X	21460	-0-	-0- B	-0-	1836	1	17202	3	Y	2043	2037	0			26
						175	4	2247	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

10	13775 X	13775	-0-	-0- B	-0-	1249	1	11138	3	Y	1111	1109	0			38
						166	4	1222	9							
11	14490 X	14448	-0-	-42 B	-0-	1246	1	11832	3	Y	1100	1104	0			34
						160	4	1210	9							
12	18197 X	5942	-0-	-12255 B	-0-	415	1	4102	3	Y	1258	1246	0			46
						41	4	1384	9							
01	20530 X	20530	-0-	-0- B	-0-	1240	1	15861	3	Y	2888	2897	0			37
						252	4	3177	9							
02	16436 X	11941	-0-	-4495 B	-0-	1019	1	9314	3	Y	1373	1395	0			15
						98	4	1510	9							
03	14942 X	10650	-0-	-4292 B	-0-	983	1	8584	3	Y	899	903	0			11
						94	4	989	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

*07	9765 X	7758	-0-	-2007 B	-0-	630	1	5851	3	Y	1152	1154	0			90
						10	4	1267	9							
08	8866 X	7666	-0-	-1200 B	-0-	632	1	5798	3	Y	1120	1111	0			99
						4	4	1232	9							
09	8580 X	7086	-0-	-1494 B	-0-	636	1	5362	3	Y	982	978	0			103
						8	4	1080	9							
10	8618 X	7496	-0-	-1122 B	-0-	671	1	5647	3	Y	1063	1068	0			98
						9	4	1169	9							
11	7590 X	7067	-0-	-523 B	-0-	697	1	5269	3	Y	985	967	0			116
						17	4	1084	9							
12	7750 X	7651	-0-	-99 B	-0-	764	1	5555	3	Y	1198	1203	0			111
						14	4	1318	9							
01	7657 X	6885	-0-	-772 B	-0-	821	1	4924	3	Y	999	1008	0			102
						41	4	1099	9							
02	6776 X	5455	-0-	-1321 B	-0-	663	1	3845	3	Y	847	831	0			118
						15	4	932	9							
03	7657 X	5453	-0-	-2204 B	-0-	625	1	3897	3	Y	830	848	0			100
						18	4	913	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

10	6665 X	6300	-0-	-365 B	-0-	682	1	4869	3	Y	604	603	0			14
						85	4	664	9							
11	6450 X	5728	-0-	-722 B	-0-	596	1	4424	3	Y	523	525	0			12
						133	4	575	9							
12	6665 X	6274	-0-	-391 B	-0-	578	1	4837	3	Y	653	657	0			8
						141	4	718	9							
01	6293 X	5898	-0-	-395 B	-0-	557	1	4480	3	Y	668	665	0			11
						126	4	735	9							
02	5684 X	4274	-0-	-1410 B	-0-	510	1	3106	3	Y	512	512	0			11
						95	4	563	9							
03	6293 X	5219	-0-	-1074 B	-0-	646	1	3850	3	Y	542	541	0			12
						127	4	596	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3167	-0-	-398 B	-0-	470	1	1504	3	Y	1031	1025	0			24
							59	4	1134	9							
11	9888	X	9888	-0-	-0- B	-0-	541	1	5865	3	Y	3056	3009	0			71
							120	4	3362	9							
12	2976	X	2692	-0-	-284 B	-0-	482	1	1278	3	Y	737	799	0			9
							121	4	811	9							
01	3162	X	2428	-0-	-734 B	-0-	437	1	1025	3	Y	786	782	0			13
							101	4	865	9							
02	9240	X	1753	-0-	-7487 B	-0-	504	1	424	3	Y	662	661	0			14
							97	4	728	9							
03	10230	X	1900	-0-	-8330 B	-0-	719	1	136	3	Y	816	812	0			18
							147	4	898	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3431	X	3431	-0-	-0- B	-0-	644	1	1429	3	Y	1161	1163	0			27
							81	4	1277	9							
11	3973	X	3973	-0-	-0- B	-0-	677	1	1531	3	Y	1466	1459	0			34
							152	4	1613	9							
12	3038	X	2292	-0-	-746 B	-0-	553	1	666	3	Y	849	873	0			10
							139	4	934	9							
01	3038	X	2397	-0-	-641 B	-0-	525	1	840	3	Y	827	824	0			13
							122	4	910	9							
02	3696	X	2077	-0-	-1619 B	-0-	512	1	652	3	Y	741	738	0			16
							98	4	815	9							
03	4092	X	2162	-0-	-1930 B	-0-	639	1	555	3	Y	762	761	0			17
							130	4	838	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1478	-0-	-1467 B	-0-	642	1	500	3	Y	302	304	0			6
							4	4	332	9							
11	2850	X	607	-0-	-2243 B	-0-	466	1	26	3	Y	102	106	0			2
							3	4	112	9							
12	2201	X	879	-0-	-1322 B	-0-	663	1	6	3	Y	188	187	0			3
							3	4	207	9							
01	2201	X	898	-0-	-1303 B	-0-	661	1	114	3	Y	109	110	0			2
							3	4	120	9							
02	1652	X	787	-0-	-865 B	-0-	620	1	69	3	Y	85	85	0			2
							4	4	94	9							
03	1488	X	706	-0-	-782 B	-0-	631	1	13	3	Y	54	55	0			1
							3	4	59	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4133	-0-	-3369 B	-0-	689	1	2105	3	Y	1138	1136	0			26
							87	4	1252	9							
11	7260	X	2212	-0-	-5048 B	-0-	571	1	128	4	Y	1375	1369	0			32
							1513	9									
12	8308	X	5171	-0-	-3137 B	-0-	560	1	3484	3	Y	899	920	0			11
							138	4	989	9							
01	8308	X	3845	-0-	-4463 B	-0-	493	1	2194	3	Y	950	946	0			15
							113	4	1045	9							
02	7504	X	3766	-0-	-3738 B	-0-	511	1	1874	3	Y	1167	1157	0			25
							97	4	1284	9							
03	5177	X	2372	-0-	-2805 B	-0-	533	1	194	3	Y	1397	1390	0			32
							108	4	1537	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	-0-	-0-	-6758 B	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	62	X	31	-0-	-31 B	-0-	28	1	3	4	Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	6	1	16	3	Y	1	1	0			-0-
							1	4	1	9							
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

10	11501	X	10828	-0-	-673 B	-0-	684	1	9307	3	Y	679	676	0			23
							90	4	747	9							
11	11130	X	9968	-0-	-1162 B	-0-	614	1	8589	3	Y	624	628	0			19
							79	4	686	9							
12	11501	X	11049	-0-	-452 B	-0-	633	1	9598	3	Y	688	682	0			25
							61	4	757	9							
01	11377	X	9362	-0-	-2015 B	-0-	483	1	8038	3	Y	676	692	0			9
							97	4	744	9							
02	9772	X	620	-0-	-9152 B	-0-	112	1	351	3	Y	133	141	0			1
							11	4	146	9							
03	11036	X	7969	-0-	-3067 B	-0-	635	1	6379	3	Y	814	805	0			10
							60	4	895	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

10	16678	X	12107	-0-	-4571 B	-0-	707	1	10304	3	Y	912	907	0			13
							93	4	1003	9							
11	12510	X	11702	-0-	-808 B	-0-	727	1	9891	3	Y	900	897	0			16
							94	4	990	9							
12	12369	X	629	-0-	-11740 B	-0-	432	1	112	3	Y	27	43	0			-0-
							55	4	30	9							
01	12369	X	964	-0-	-11405 B	-0-	695	1	15	3	Y	133	131	0			2
							108	4	146	9							
02	10948	X	719	-0-	-10229 B	-0-	561	1	12	3	Y	84	84	0			2
							54	4	92	9							
03	12121	X	11255	-0-	-866 B	-0-	781	1	8850	3	Y	1296	1271	0			27
							198	4	1426	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

10	4061	X	3231	-0-	-830 B	-0-	463	1	2148	3	Y	508	505	0			7
							61	4	559	9							
11	3930	X	2828	-0-	-1102 B	-0-	459	1	1852	3	Y	416	416	0			7
							59	4	458	9							
12	4061	X	3072	-0-	-989 B	-0-	440	1	1930	3	Y	587	586	0			8
							56	4	646	9							
01	4095	X	4095	-0-	-0- B	-0-	515	1	2738	3	Y	693	691	0			10
							80	4	762	9							
02	3694	X	3694	-0-	-0- B	-0-	428	1	2621	3	Y	549	548	0			11
							41	4	604	9							
*03	3609	X	3609	-0-	-0- B	-0-	422	1	2513	3	Y	515	515	0			11
							107	4	567	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4642	-0-	-442 B	-0-	868	1	3034	3	Y	640	635	0			16
							36	4	704	9							
11	5130	X	4160	-0-	-970 B	-0-	696	1	2792	3	Y	524	525	0			15
							96	4	576	9							
12	5301	X	3590	-0-	-1711 B	-0-	674	1	2331	3	Y	482	490	0			7
							55	4	530	9							
01	5301	X	3992	-0-	-1309 B	-0-	736	1	2661	3	Y	432	431	0			8
							120	4	475	9							
02	4508	X	657	-0-	-3851 B	-0-	114	1	409	3	Y	94	99	0			3
							31	4	103	9							
03	4650	X	-0-	-0-	-4650 B	-0-					Y	-0-	3	0			-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	2321	-0-	-4902 B	-0-	949	1	1098	3	Y	214	212	0			5
							39	4	235	9							
11	3300	X	1368	-0-	-1932 B	-0-	590	1	504	3	Y	175	175	0			5
							81	4	193	9							
12	3410	X	1083	-0-	-2327 B	-0-	406	1	566	3	Y	70	74	0			1
							34	4	77	9							
01	3255	X	786	-0-	-2469 B	-0-	58	1	10	4	Y	653	642	0			12
							718	9									
02	2100	X	1045	-0-	-1055 B	-0-	179	1	731	3	Y	78	88	0			2
							49	4	86	9							
03	2325	X	-0-	-0-	-2325 B	-0-					Y	-0-	2	0			-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5744	-0-	-301 B	-0-	792	1	4449	3	Y	427	423	0			11
							33	4	470	9							
11	5850	X	5148	-0-	-702 B	-0-	620	1	4036	3	Y	369	370	0			10
							86	4	406	9							
12	8822	X	8822	-0-	-0- B	-0-	1028	1	7214	3	Y	451	455	0			6
							84	4	496	9							
01	9591	X	9591	-0-	-0- B	-0-	964	1	7861	3	Y	555	551	0			10
							155	4	611	9							
02	5320	X	416	-0-	-4904 B	-0-	47	1	256	3	Y	91	98	0			3
							13	4	100	9							
03	8835	X	-0-	-0-	-8835 B	-0-					Y	-0-	3	0			-0-

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	7752	-0-	-2447 B	-0-	542	1	6756	3	Y	348	347	0			12
							71	4	383	9							
11	9870	X	144	-0-	-9726 B	-0-	126	1	2	3	Y	-0-	12	0			-0-
							16	4									
12	9610	X	554	-0-	-9056 B	-0-	51	1	281	3	Y	197	190	0			7
							5	4	217	9							
01	9610	X	2532	-0-	-7078 B	-0-	179	1	2101	3	Y	196	200	0			3
							36	4	216	9							
02	8512	X	4048	-0-	-4464 B	-0-	297	1	3471	3	Y	229	229	0			3
							28	4	252	9							
03	7750	X	5152	-0-	-2598 B	-0-	415	1	4373	3	Y	295	294	0			4
							39	4	325	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4955	X	4955	-0-	-0- B	-0-	927	1	3433	3	Y	505	501	0			13
							39	4	556	9							
11	5556	X	5556	-0-	-0- B	-0-	1000	1	3870	3	Y	498	497	0			14
							138	4	548	9							
12	8328	X	8328	-0-	-0- B	-0-	1031	1	6663	3	Y	516	521	0			9
							66	4	568	9							
01	6916	X	6916	-0-	-0- B	-0-	1152	1	5135	3	Y	457	458	0			8
							126	4	503	9							
02	5180	X	3005	-0-	-2175 B	-0-	535	1	2171	3	Y	241	245	0			4
							34	4	265	9							
03	8339	X	1663	-0-	-6676 B	-0-	474	1	743	3	Y	272	273	0			4
							147	4	299	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

10	6355	X	245	-0-	-6110 B	-0-	9	1	20	3	Y	196	193	0			5
							216	9									
11	6150	X	641	-0-	-5509 B	-0-	12	1	189	3	Y	398	392	0			11
							2	4	438	9							
12	6355	X	145	-0-	-6210 B	-0-	6	1	85	3	Y	49	59	0			1
							54	9									
01	4433	X	727	-0-	-3706 B	-0-	277	1	41	3	Y	330	325	0			6
							46	4	363	9							
02	4606	X	4606	-0-	-0- B	-0-	720	1	2651	3	Y	1081	1066	0			21
							46	4	1189	9							
*03	6832	X	6832	-0-	-0- B	-0-	557	1	4695	3	Y	1284	1284	0			21
							168	4	1412	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

10	25968	X	25968	-0-	-0- B	-0-	1385	1	23111	3	Y	1239	1238	0			27
							109	4	1363	9							
11	16607	X	16607	-0-	-0- B	-0-	1419	1	13723	3	Y	1143	1139	0			31
							208	4	1257	9							
12	19186	X	19186	-0-	-0- B	-0-	1290	1	16452	3	Y	1272	1276	0			27
							45	4	1399	9							
01	17241	X	17241	-0-	-0- B	-0-	1118	1	15130	3	Y	846	856	0			17
							62	4	931	9							
02	23464	X	5423	-0-	-18041 B	-0-	534	1	4202	3	Y	594	600	0			11
							34	4	653	9							
03	25978	X	24467	-0-	-1511 B	-0-	760	1	22850	3	Y	566	568	0			9
							234	4	623	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

10	12803	X	12087	-0-	-716 B	-0-	1168	1	10160	3	Y	645	640	0			16
							49	4	710	9							
11	13050	X	1891	-0-	-11159 B	-0-	533	1	1049	3	Y	214	224	0			6
							74	4	235	9							
12	13485	X	8632	-0-	-4853 B	-0-	740	1	7177	3	Y	595	593	0			8
							60	4	655	9							
01	13485	X	5984	-0-	-7501 B	-0-	525	1	4960	3	Y	377	378	0			7
							84	4	415	9							
02	10920	X	1978	-0-	-8942 B	-0-	287	1	1431	3	Y	165	167	0			5
							78	4	182	9							
03	12090	X	2202	-0-	-9888 B	-0-	126	1	1853	3	Y	154	156	0			3
							54	4	169	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3110 X	3110	-0-	-0- B	-0-	399	1	2095	3	Y	512	510	0			7
						53	4	563	9							
11	2730 X	2699	-0-	-31 B	-0-	385	1	1757	3	Y	461	460	0			8
						50	4	507	9							
12	2821 X	1227	-0-	-1594 B	-0-	362	1	9	3	Y	736	734	0			10
						46	4	810	9							
01	2821 X	598	-0-	-2223 B	-0-	495	1	17	3	Y	8	18	0			-0-
						77	4	9	9							
02	3052 X	523	-0-	-2529 B	-0-	446	1	17	3	Y	15	15	0			-0-
						43	4	17	9							
03	3100 X	441	-0-	-2659 B	-0-	336	1	8	3	Y	11	11	0			-0-
						85	4	12	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5725 X	5725	-0-	-0- B	-0-	725	1	3489	3	Y	1330	1337	0			28
						48	4	1463	9							
11	5591 X	5591	-0-	-0- B	-0-	771	1	3895	3	Y	759	775	0			12
						90	4	835	9							
12	5952 X	3504	-0-	-2448 B	-0-	651	1	1938	3	Y	734	741	0			5
						108	4	807	9							
01	5952 X	4195	-0-	-1757 B	-0-	586	1	2758	3	Y	682	681	0			6
						101	4	750	9							
02	5824 X	2471	-0-	-3353 B	-0-	342	1	1525	3	Y	516	518	0			4
						36	4	568	9							
03	5766 X	3941	-0-	-1825 B	-0-	450	1	2668	3	Y	692	693	0			3
						62	4	761	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278 X	3870	-0-	-408 B	-0-	619	1	2672	3	Y	489	487	0			10
						41	4	538	9							
11	4170 X	3774	-0-	-396 B	-0-	630	1	2496	3	Y	522	524	0			8
						74	4	574	9							
12	4309 X	2264	-0-	-2045 B	-0-	405	1	1378	3	Y	376	382	0			2
						67	4	414	9							
01	4309 X	1879	-0-	-2430 B	-0-	319	1	1336	3	Y	154	155	0			1
						55	4	169	9							
02	3612 X	2375	-0-	-1237 B	-0-	355	1	1546	3	Y	397	395	0			3
						37	4	437	9							
03	3906 X	878	-0-	-3028 B	-0-	110	1	690	3	Y	57	60	0			-0-
						15	4	63	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4490 X	4490	-0-	-0- B	-0-	923	1	2789	3	Y	641	637	0			14
						73	4	705	9							
11	5070 X	4135	-0-	-935 B	-0-	952	1	2371	3	Y	612	609	0			17
						139	4	673	9							
12	5239 X	3258	-0-	-1981 B	-0-	910	1	1770	3	Y	496	502	0			11
						32	4	546	9							
01	5239 X	2574	-0-	-2665 B	-0-	669	1	1374	3	Y	449	451	0			9
						37	4	494	9							
02	4060 X	3194	-0-	-866 B	-0-	757	1	1926	3	Y	421	422	0			8
						48	4	463	9							
03	4495 X	1712	-0-	-2783 B	-0-	314	1	1105	3	Y	182	187	0			3
						93	4	200	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8184	X	6421	-0-	-1763 B	-0-	681	1	4532	3	Y	1038	1047	0			16
							66	4	1142	9							
*08	7843	X	6744	-0-	-1099 B	-0-	700	1	4811	3	Y	1064	1063	0			17
							63	4	1170	9							
*09	7590	X	-0-	-0-	-7590 B	-0-					Y	1039	1033	0			23
10	7595	X	-0-	-0-	-7595 B	-0-					Y	1105	1104	0			24
11	6930	X	-0-	-0-	-6930 B	-0-					Y	1268	1258	0			34
12	6758	X	-0-	-0-	-6758 B	-0-					Y	1056	1068	0			22
01	6758	X	6011	-0-	-747 B	-0-	729	1	3779	3	Y	1303	1299	0			26
							70	4	1433	9							
02	6328	X	4650	-0-	-1678 B	-0-	586	1	2774	3	Y	1139	1143	0			22
							37	4	1253	9							
*03	7006	X	4876	-0-	-2130 B	-0-	652	1	2878	3	Y	1192	1195	0			19
							35	4	1311	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5455	-0-	-2047 B	-0-	1040	1	3331	3	Y	980	977	0			20
							6	4	1078	9							
11	7260	X	6273	-0-	-987 B	-0-	989	1	4361	3	Y	832	839	0			13
							8	4	915	9							
12	7502	X	2778	-0-	-4724 B	-0-	788	1	1281	3	Y	641	644	0			10
							4	4	705	9							
01	7502	X	2248	-0-	-5254 B	-0-	790	1	848	3	Y	551	551	0			10
							4	4	606	9							
02	5852	X	1557	-0-	-4295 B	-0-	778	1	261	3	Y	466	464	0			12
							5	4	513	9							
*03	6479	X	6390	-0-	-89 B	-0-	970	1	3917	3	Y	1363	1342	0			33
							4	4	1499	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	1292	-0-	-2645 B	-0-	581	1	315	3	Y	357	361	0			7
							3	4	393	9							
11	2970	X	821	-0-	-2149 B	-0-	753	1	4	3	Y	54	60	0			1
							5	4	59	9							
12	3627	X	3607	-0-	-20 B	-0-	1050	1	1732	3	Y	745	734	0			12
							5	4	820	9							
01	3627	X	3091	-0-	-536 B	-0-	932	1	1460	3	Y	632	632	0			12
							4	4	695	9							
02	3700	X	3700	-0-	-0- B	-0-	846	1	2199	3	Y	591	588	0			15
							5	4	650	9							
*03	3596	X	1638	-0-	-1958 B	-0-	714	1	455	3	Y	424	429	0			10
							3	4	466	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1560	-0-	-2439 B	-0-	556	1	469	3	Y	423	427	0			10
							70	4	465	9							
11	3930	X	2184	-0-	-1746 B	-0-	491	1	704	3	Y	799	791	0			18
							110	4	879	9							
12	4061	X	2567	-0-	-1494 B	-0-	479	1	1082	3	Y	805	813	0			10
							120	4	886	9							
01	4061	X	1090	-0-	-2971 B	-0-	401	1	114	3	Y	437	440	0			7
							94	4	481	9							
02	2772	X	1107	-0-	-1665 B	-0-	391	1	198	3	Y	403	401	0			9
							75	4	443	9							
*03	3677	X	3677	-0-	-0- B	-0-	732	1	1856	3	Y	856	846	0			19
							147	4	942	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7109	X	7109	-0-	-0- B	-0-	772	1	5082	3	Y	1054	1054	0			24
							96	4	1159	9							
11	6264	X	6264	-0-	-0- B	-0-	568	1	4174	3	Y	1269	1264	0			29
							126	4	1396	9							
12	8255	X	8255	-0-	-0- B	-0-	630	1	5475	3	Y	1815	1822	0			22
							153	4	1997	9							
01	8664	X	8664	-0-	-0- B	-0-	728	1	5777	3	Y	1813	1806	0			29
							165	4	1994	9							
02	6412	X	4562	-0-	-1850 B	-0-	581	1	2449	3	Y	1293	1294	0			28
							110	4	1422	9							
03	8246	X	4913	-0-	-3333 B	-0-	702	1	3037	3	Y	940	947	0			21
							140	4	1034	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12386	-0-	-2525 B	-0-	705	1	9921	3	Y	1550	1548	0			34
							55	4	1705	9							
11	13920	X	12219	-0-	-1701 B	-0-	774	1	9705	3	Y	1478	1472	0			40
							114	4	1626	9							
12	14384	X	4835	-0-	-9549 B	-0-	309	1	3867	3	Y	589	617	0			12
							11	4	648	9							
01	14384	X	1402	-0-	-12982 B	-0-	52	1	1140	3	Y	188	196	0			4
							3	4	207	9							
02	14515	X	14515	-0-	-0- B	-0-	778	1	11663	3	Y	1841	1810	0			35
							49	4	2025	9							
03	12617	X	10432	-0-	-2185 B	-0-	723	1	7940	3	Y	1574	1584	0			25
							38	4	1731	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4000	X	4000	-0-	-0- B	-0-	546	1	2481	3	Y	823	823	0			19
							68	4	905	9							
11	5302	X	5302	-0-	-0- B	-0-	568	1	3413	3	Y	1085	1079	0			25
							127	4	1194	9							
12	3819	X	3819	-0-	-0- B	-0-	438	1	1761	3	Y	1374	1383	0			16
							109	4	1511	9							
01	3720	X	1907	-0-	-1813 B	-0-	326	1	596	3	Y	826	829	0			13
							76	4	909	9							
02	4956	X	2335	-0-	-2621 B	-0-	371	1	1109	3	Y	714	712	0			15
							70	4	785	9							
03	5487	X	1656	-0-	-3831 B	-0-	546	1	24	3	Y	886	881	0			20
							111	4	975	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	5253	-0-	-3520 B	-0-	628	1	4217	3	Y	347	341	0			9
							26	4	382	9							
11	7200	X	6407	-0-	-793 B	-0-	735	1	5263	3	Y	279	280	0			8
							102	4	307	9							
12	7440	X	5309	-0-	-2131 B	-0-	644	1	4383	3	Y	217	221	0			4
							43	4	239	9							
01	7440	X	3467	-0-	-3973 B	-0-	432	1	2788	3	Y	174	176	0			2
							56	4	191	9							
02	5992	X	-0-	-0-	-5992 B	-0-					Y	-0-	2	0			-0-
03	6634	X	2090	-0-	-4544 B	-0-	48	1	1816	3	Y	189	186	0			3
							18	4	208	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	8699	-0-	-3422 B	-0-	554	1	6998	3	Y	1004	1004	0			22
							43	4	1104	9							
11	11340	X	8387	-0-	-2953 B	-0-	568	1	6588	3	Y	1044	1038	0			28
							83	4	1148	9							
12	10881	X	3397	-0-	-7484 B	-0-	225	1	2643	3	Y	474	492	0			10
							8	4	521	9							
01	14497	X	14497	-0-	-0- B	-0-	763	1	12164	3	Y	1388	1371	0			27
							43	4	1527	9							
02	11524	X	11524	-0-	-0- B	-0-	695	1	9533	3	Y	1138	1143	0			22
							44	4	1252	9							
*03	11511	X	11511	-0-	-0- B	-0-	706	1	9601	3	Y	1061	1066	0			17
							37	4	1167	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	5478	-0-	-2613 B	-0-	766	1	4143	3	Y	488	484	0			12
							32	4	537	9							
11	7830	X	4420	-0-	-3410 B	-0-	639	1	3168	3	Y	476	475	0			13
							89	4	524	9							
12	8091	X	2984	-0-	-5107 B	-0-	513	1	2078	3	Y	319	328	0			4
							42	4	351	9							
01	8091	X	2996	-0-	-5095 B	-0-	407	1	1935	3	Y	536	530	0			10
							64	4	590	9							
02	6216	X	5979	-0-	-237 B	-0-	602	1	4325	3	Y	922	914	0			18
							38	4	1014	9							
*03	5789	X	5789	-0-	-0- B	-0-	390	1	4178	3	Y	1007	1008	0			17
							113	4	1108	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	4135	-0-	-4607 B	-0-	729	1	2846	3	Y	425	426	0			10
							92	4	468	9							
11	5610	X	4227	-0-	-1383 B	-0-	586	1	2931	3	Y	526	524	0			12
							131	4	579	9							
12	6042	X	6042	-0-	-0- B	-0-	654	1	4423	3	Y	732	735	0			9
							160	4	805	9							
01	5580	X	4642	-0-	-938 B	-0-	548	1	3292	3	Y	615	614	0			10
							125	4	677	9							
02	16038	X	16038	-0-	-0- B	-0-	1068	1	13700	3	Y	980	969	0			21
							192	4	1078	9							
*03	10084	X	10084	-0-	-0- B	-0-	777	1	8292	3	Y	787	790	0			18
							149	4	866	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	15187	-0-	-6172 B	-0-	1091	1	12803	3	Y	1134	1123	0			29
							46	4	1247	9							
11	19590	X	14968	-0-	-4622 B	-0-	1184	1	12471	3	Y	1044	1044	0			29
							165	4	1148	9							
12	20243	X	15404	-0-	-4839 B	-0-	1328	1	12660	3	Y	1190	1202	0			17
							107	4	1309	9							
01	19747	X	14523	-0-	-5224 B	-0-	1057	1	12264	3	Y	940	939	0			18
							168	4	1034	9							
02	13972	X	13558	-0-	-414 B	-0-	1116	1	11104	3	Y	949	939	0			28
							294	4	1044	9							
03	15469	X	11216	-0-	-4253 B	-0-	386	1	9806	3	Y	791	806	0			13
							154	4	870	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672 X	7506	-0-	-2166 B	-0-	883	1	5970	3	Y	494	494	0			11
						110	4	543	9							
11	9360 X	7488	-0-	-1872 B	-0-	751	1	6055	3	Y	468	468	0			11
						167	4	515	9							
12	11239 X	11239	-0-	-0- B	-0-	861	1	9618	3	Y	504	509	0			6
						206	4	554	9							
01	13661 X	13661	-0-	-0- B	-0-	854	1	12087	3	Y	483	481	0			8
						189	4	531	9							
02	12028 X	12028	-0-	-0- B	-0-	895	1	10313	3	Y	598	593	0			13
						162	4	658	9							
*03	15431 X	15431	-0-	-0- B	-0-	1009	1	13371	3	Y	783	778	0			18
						190	4	861	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

10	13454 X	11177	-0-	-2277 B	-0-	681	1	9394	3	Y	954	954	0			21
						53	4	1049	9							
11	12150 X	10769	-0-	-1381 B	-0-	738	1	8888	3	Y	941	937	0			25
						108	4	1035	9							
12	12431 X	4336	-0-	-8095 B	-0-	298	1	3625	3	Y	366	383	0			8
						10	4	403	9							
01	20571 X	20571	-0-	-0- B	-0-	1046	1	17117	3	Y	2136	2102	0			42
						58	4	2350	9							
02	10808 X	8334	-0-	-2474 B	-0-	667	1	6808	3	Y	743	771	0			14
						42	4	817	9							
03	11191 X	8164	-0-	-3027 B	-0-	750	1	6429	3	Y	859	859	0			14
						40	4	945	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

*07	6851 X	5356	-0-	-1495 B	-0-	642	1	3840	3	Y	785	807	0			61
						10	4	864	9							
08	6510 X	5898	-0-	-612 B	-0-	857	1	4068	3	Y	880	863	0			78
						5	4	968	9							
09	6300 X	5171	-0-	-1129 B	-0-	864	1	3478	3	Y	744	744	0			78
						11	4	818	9							
10	6510 X	4934	-0-	-1576 B	-0-	881	1	3194	3	Y	770	777	0			71
						12	4	847	9							
11	5790 X	4507	-0-	-1283 B	-0-	960	1	2542	3	Y	892	858	0			105
						24	4	981	9							
12	7619 X	7619	-0-	-0- B	-0-	1138	1	5514	3	Y	861	886	0			80
						20	4	947	9							
01	12541 X	12541	-0-	-0- B	-0-	1495	1	9969	3	Y	912	899	0			93
						74	4	1003	9							
02	9624 X	9624	-0-	-0- B	-0-	1288	1	7474	3	Y	756	744	0			105
						30	4	832	9							
*03	10382 X	10382	-0-	-0- B	-0-	1275	1	8263	3	Y	734	750	0			89
						37	4	807	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7378	X	5154	-0-	-2224 B	-0-	698	1	3616	3	Y	754	770	0			59
							11	4	829	9							
08	6727	X	4157	-0-	-2570 B	-0-	704	1	2749	3	Y	636	639	0			56
							4	4	700	9							
09	6360	X	4763	-0-	-1597 B	-0-	790	1	3128	3	Y	759	735	0			80
							10	4	835	9							
10	5518	X	4456	-0-	-1062 B	-0-	807	1	3046	3	Y	538	568	0			50
							11	4	592	9							
11	5340	X	4889	-0-	-451 B	-0-	807	1	3183	3	Y	799	755	0			94
							20	4	879	9							
12	5146	X	859	-0-	-4287 B	-0-	491	1	1	3	Y	325	389	0			30
							9	4	358	9							
01	4929	X	389	-0-	-4540 B	-0-	260	1	13	4	Y	105	124	0			11
							116	9									
02	4564	X	786	-0-	-3778 B	-0-	307	1	7	4	Y	429	380	0			60
							472	9									
03	5053	X	428	-0-	-4625 B	-0-	258	1	7	4	Y	148	190	0			18
							163	9									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

10	8697	X	8697	-0-	-0- B	-0-	696	1	7126	3	Y	754	743	0			16
							46	4	829	9							
11	6534	X	6534	-0-	-0- B	-0-	735	1	4528	3	Y	1077	1076	0			17
							86	4	1185	9							
12	3321	X	3321	-0-	-0- B	-0-	614	1	1363	3	Y	1129	1139	0			7
							102	4	1242	9							
01	2883	X	2219	-0-	-664 B	-0-	463	1	804	3	Y	792	792	0			7
							81	4	871	9							
02	7868	X	1319	-0-	-6549 B	-0-	260	1	548	3	Y	440	443	0			4
							27	4	484	9							
03	8711	X	2269	-0-	-6442 B	-0-	430	1	1093	3	Y	624	625	0			3
							60	4	686	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

10	14074	X	9074	-0-	-5000 B	-0-	786	1	6530	3	Y	1568	1561	0			40
							33	4	1725	9							
11	13620	X	7192	-0-	-6428 B	-0-	715	1	4918	3	Y	1327	1330	0			37
							99	4	1460	9							
12	11997	X	6658	-0-	-5339 B	-0-	619	1	4785	3	Y	1102	1121	0			18
							42	4	1212	9							
01	11346	X	6224	-0-	-5122 B	-0-	603	1	4391	3	Y	1058	1056	0			20
							66	4	1164	9							
02	7560	X	-0-	-0-	-7560 B	-0-					Y	-0-	20	0			-0-
03	8370	X	4661	-0-	-3709 B	-0-	133	1	3466	3	Y	917	902	0			15
							53	4	1009	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

10	9889	X	4813	-0-	-5076 B	-0-	501	1	3700	3	Y	537	534	0			14
							21	4	591	9							
11	9570	X	787	-0-	-8783 B	-0-	281	1	5	3	Y	420	422	0			12
							39	4	462	9							
12	2046	X	1200	-0-	-846 B	-0-	516	1	7	3	Y	584	586	0			10
							35	4	642	9							
01	4805	X	1535	-0-	-3270 B	-0-	638	1	40	3	Y	715	711	0			14
							70	4	787	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	14	0			-0-
03	4805	X	2739	-0-	-2066 B	-0-	166	1	868	3	Y	1481	1457	0			24
							76	4	1629	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27354 X	27354	-0-	-0- B	-0-	982	1	23528	3	Y	2467	2449	0			36
						130	4	2714	9							
11	21722 X	21722	-0-	-0- B	-0-	785	1	18441	3	Y	2177	2174	0			39
						101	4	2395	9							
12	21607 X	18450	-0-	-3157 B	-0-	746	1	15410	3	Y	1999	2012	0			26
						95	4	2199	9							
01	21607 X	17786	-0-	-3821 B	-0-	690	1	14603	3	Y	2168	2162	0			32
						108	4	2385	9							
02	24696 X	13538	-0-	-11158 B	-0-	612	1	11195	3	Y	1520	1522	0			30
						59	4	1672	9							
03	27342 X	14083	-0-	-13259 B	-0-	675	1	11565	3	Y	1520	1518	0			32
						171	4	1672	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

10	16181 X	16181	-0-	-0- B	-0-	1087	1	12758	3	Y	2116	2115	0			44
						8	4	2328	9							
11	15870 X	15593	-0-	-277 B	-0-	1182	1	12150	3	Y	2046	2058	0			32
						10	4	2251	9							
12	17298 X	15777	-0-	-1521 B	-0-	1262	1	12250	3	Y	2053	2051	0			34
						7	4	2258	9							
01	17298 X	16533	-0-	-765 B	-0-	1226	1	12042	3	Y	2963	2941	0			56
						6	4	3259	9							
02	14265 X	14265	-0-	-0- B	-0-	1128	1	10734	3	Y	2178	2178	0			56
						7	4	2396	9							
03	15345 X	14332	-0-	-1013 B	-0-	1152	1	11243	3	Y	1756	1770	0			42
						5	4	1932	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

10	29822 X	24206	-0-	-5616 B	-0-	1735	1	20822	3	Y	1432	1420	0			36
						74	4	1575	9							
11	28680 X	24509	-0-	-4171 B	-0-	1583	1	21212	3	Y	1356	1354	0			38
						222	4	1492	9							
12	20561 X	20561	-0-	-0- B	-0-	1465	1	17563	3	Y	1287	1307	0			18
						117	4	1416	9							
01	24211 X	10877	-0-	-13334 B	-0-	795	1	9196	3	Y	690	695	0			13
						127	4	759	9							
02	22876 X	1568	-0-	-21308 B	-0-	281	1	965	3	Y	223	229	0			7
						77	4	245	9							
03	25327 X	6271	-0-	-19056 B	-0-	248	1	5253	3	Y	603	600	0			10
						107	4	663	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

10	26505 X	20045	-0-	-6460 B	-0-	1305	1	17278	3	Y	1278	1268	0			32
						56	4	1406	9							
11	23820 X	19196	-0-	-4624 B	-0-	1206	1	16464	3	Y	1234	1231	0			35
						169	4	1357	9							
12	23622 X	19728	-0-	-3894 B	-0-	1380	1	16813	3	Y	1295	1312	0			18
						110	4	1425	9							
01	23622 X	19802	-0-	-3820 B	-0-	1303	1	16915	3	Y	1252	1246	0			24
						207	4	1377	9							
02	18844 X	15959	-0-	-2885 B	-0-	1403	1	12803	3	Y	1256	1243	0			37
						371	4	1382	9							
03	20057 X	15948	-0-	-4109 B	-0-	557	1	13806	3	Y	1238	1255	0			20
						223	4	1362	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	15340	-0-	-4593 B	-0-	1123	1	13365	3	Y	731	726	0			18
							48	4	804	9							
11	19290	X	15796	-0-	-3494 B	-0-	1048	1	13794	3	Y	734	731	0			21
							147	4	807	9							
12	19034	X	16298	-0-	-2736 B	-0-	1147	1	14235	3	Y	749	760	0			10
							92	4	824	9							
01	18569	X	17572	-0-	-997 B	-0-	1150	1	15404	3	Y	760	756	0			14
							182	4	836	9							
02	15036	X	13540	-0-	-1496 B	-0-	1237	1	11129	3	Y	769	760	0			23
							328	4	846	9							
03	16337	X	13180	-0-	-3157 B	-0-	479	1	11730	3	Y	707	718	0			12
							193	4	778	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4783	-0-	-952 B	-0-	535	1	3742	3	Y	422	424	0			9
							42	4	464	9							
11	5550	X	4416	-0-	-1134 B	-0-	579	1	3214	3	Y	489	485	0			13
							85	4	538	9							
12	5642	X	4986	-0-	-656 B	-0-	959	1	3242	3	Y	683	682	0			14
							34	4	751	9							
01	5642	X	5046	-0-	-596 B	-0-	509	1	3887	3	Y	565	568	0			11
							28	4	622	9							
02	5405	X	5405	-0-	-0- B	-0-	533	1	4220	3	Y	562	562	0			11
							34	4	618	9							
03	4991	X	3502	-0-	-1489 B	-0-	506	1	2526	3	Y	403	407	0			7
							27	4	443	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	11257	-0-	-9451 B	-0-	819	1	8494	3	Y	1718	1710	0			36
							54	4	1890	9							
11	18240	X	9201	-0-	-9039 B	-0-	742	1	7011	3	Y	1236	1252	0			20
							88	4	1360	9							
12	15593	X	4305	-0-	-11288 B	-0-	422	1	3229	3	Y	533	549	0			4
							68	4	586	9							
01	15593	X	5879	-0-	-9714 B	-0-	798	1	4295	3	Y	590	589	0			5
							137	4	649	9							
02	11424	X	6316	-0-	-5108 B	-0-	888	1	4950	3	Y	351	353	0			3
							92	4	386	9							
03	11253	X	5109	-0-	-6144 B	-0-	935	1	3545	3	Y	454	455	0			2
							130	4	499	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58156	X	41758	-0-	-16398 B	-0-	1823	1	34342	3	Y	4975	4931	0			105
							120	4	5473	9							
11	49740	X	40129	-0-	-9611 B	-0-	1754	1	33054	3	Y	4644	4675	0			74
							213	4	5108	9							
12	51428	X	51428	-0-	-0- B	-0-	2300	1	42692	3	Y	5530	5568	0			36
							353	4	6083	9							
01	58122	X	58122	-0-	-0- B	-0-	2641	1	48790	3	Y	5687	5676	0			47
							435	4	6256	9							
02	48006	X	48006	-0-	-0- B	-0-	2138	1	39936	3	Y	5203	5205	0			45
							209	4	5723	9							
03	51429	X	47633	-0-	-3796 B	-0-	2206	1	39468	3	Y	5159	5182	0			22
							284	4	5675	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	13331	-0-	-6695 B	-0-	1042	1	10524	3	Y	1530	1529	0			34
							82	4	1683	9							
11	16140	X	13635	-0-	-2505 B	-0-	1149	1	10721	3	Y	1452	1447	0			39
							168	4	1597	9							
12	16089	X	12499	-0-	-3590 B	-0-	1133	1	9948	3	Y	1253	1265	0			27
							40	4	1378	9							
01	15004	X	12586	-0-	-2418 B	-0-	1129	1	9941	3	Y	1321	1322	0			26
							63	4	1453	9							
02	12740	X	10079	-0-	-2661 B	-0-	848	1	8307	3	Y	791	802	0			15
							54	4	870	9							
03	14105	X	12624	-0-	-1481 B	-0-	972	1	9961	3	Y	1491	1482	0			24
							51	4	1640	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

10	10075	X	9618	-0-	-457 B	-0-	747	1	7185	3	Y	1479	1478	0			33
							59	4	1627	9							
11	9750	X	8200	-0-	-1550 B	-0-	728	1	5949	3	Y	1287	1285	0			35
							107	4	1416	9							
12	10075	X	8662	-0-	-1413 B	-0-	765	1	6359	3	Y	1374	1380	0			29
							27	4	1511	9							
01	10075	X	8062	-0-	-2013 B	-0-	766	1	6112	3	Y	1037	1045	0			21
							43	4	1141	9							
02	8652	X	5552	-0-	-3100 B	-0-	573	1	4004	3	Y	854	859	0			16
							36	4	939	9							
03	9579	X	5001	-0-	-4578 B	-0-	555	1	3184	3	Y	1121	1119	0			18
							29	4	1233	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

10	7347	X	6368	-0-	-979 B	-0-	770	1	4711	3	Y	751	750	0			17
							61	4	826	9							
11	7301	X	7301	-0-	-0- B	-0-	1066	1	4902	3	Y	1070	1058	0			29
							156	4	1177	9							
12	7347	X	6946	-0-	-401 B	-0-	837	1	4938	3	Y	1038	1045	0			22
							29	4	1142	9							
01	7161	X	6992	-0-	-169 B	-0-	797	1	5373	3	Y	706	714	0			14
							45	4	777	9							
02	6804	X	6252	-0-	-552 B	-0-	734	1	4880	3	Y	537	541	0			10
							47	4	591	9							
03	7533	X	5707	-0-	-1826 B	-0-	777	1	4139	3	Y	682	681	0			11
							41	4	750	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

10	18135	X	9923	-0-	-8212 B	-0-	884	1	8192	3	Y	736	731	0			19
							37	4	810	9							
11	14640	X	9487	-0-	-5153 B	-0-	808	1	7829	3	Y	670	670	0			19
							113	4	737	9							
12	14198	X	5570	-0-	-8628 B	-0-	655	1	4310	3	Y	502	514	0			7
							53	4	552	9							
01	13485	X	9204	-0-	-4281 B	-0-	1100	1	6567	3	Y	1235	1219	0			23
							178	4	1359	9							
02	11368	X	9394	-0-	-1974 B	-0-	1052	1	7091	3	Y	880	877	0			26
							283	4	968	9							
*03	10416	X	10416	-0-	-0- B	-0-	468	1	8379	3	Y	1247	1252	0			21
							197	4	1372	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44609 X	28211	-0-	-16398 B	-0-	1555	1	23157	3	Y	3008	3010	0			70
						190	4	3309	9							
11	38340 X	23197	-0-	-15143 B	-0-	1266	1	18672	3	Y	2709	2716	0			63
						279	4	2980	9							
12	35929 X	22449	-0-	-13480 B	-0-	1116	1	17885	3	Y	2898	2926	0			35
						260	4	3188	9							
01	33387 X	22582	-0-	-10805 B	-0-	1047	1	18015	3	Y	2992	2979	0			48
						229	4	3291	9							
02	T. A.	16541	-0-	16541 B	16541	873	1	12756	3	Y	2506	2500	0			54
						155	4	2757	9							
03	T. A.	17859	-0-	17859 B	34400	999	1	13713	3	Y	2690	2683	0			61
						188	4	2959	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

10	72912 X	65190	-0-	-7722 B	-0-	2490	1	55880	3	Y	6023	6014	0			134
						195	4	6625	9							
11	70560 X	59242	-0-	-11318 B	-0-	2370	1	50981	3	Y	5039	5037	0			136
						348	4	5543	9							
12	69750 X	55131	-0-	-14619 B	-0-	2227	1	48099	3	Y	4297	4342	0			91
						78	4	4727	9							
01	69750 X	51059	-0-	-18691 B	-0-	2067	1	44793	3	Y	3712	3730	0			73
						116	4	4083	9							
02	58884 X	50137	-0-	-8747 B	-0-	1928	1	44257	3	Y	3483	3489	0			67
						121	4	3831	9							
03	65193 X	43794	-0-	-21399 B	-0-	1744	1	38552	3	Y	3097	3114	0			50
						91	4	3407	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

10	125984 X	51792	-0-	-74192 B	-0-	320	1	45177	3	Y	5588	5617	0			118
						148	4	6147	9							
11	112110 X	57183	-0-	-54927 B	-0-	544	1	50027	3	Y	5738	5764	0			92
						300	4	6312	9							
12	105827 X	105827	-0-	-0- B	-0-	4862	1	92020	3	Y	7455	7498	0			49
						744	4	8201	9							
01	89249 X	85885	-0-	-3364 B	-0-	4059	1	74807	3	Y	5774	5775	0			48
						668	4	6351	9							
02	80612 X	78878	-0-	-1734 B	-0-	3714	1	69220	3	Y	5074	5078	0			44
						363	4	5581	9							
03	105834 X	64129	-0-	-41705 B	-0-	3138	1	55963	3	Y	4204	4230	0			18
						404	4	4624	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

*07	158382	X	114621	-0-	-43761	B	-0-	402	1	93840	3	N	18490	18383	0			220
								40	4	20339	9							
08	94922	X	87082	-0-	-7840	B	-0-	282	1	71303	3	N	14076	14078	0			218
								13	4	15484	9							
09	91860	X	67752	-0-	-24108	B	-0-	297	1	55553	3	N	10808	10824	0			202
								13	4	11889	9							
10	94922	X	59272	-0-	-35650	B	-0-	362	1	48136	3	N	9777	9775	0			204
								19	4	10755	9							
11	91860	X	49282	-0-	-42578	B	-0-	417	1	39897	3	N	8134	8211	0			127
								21	4	8947	9							
12	94922	X	53496	-0-	-41426	B	-0-	2232	1	43297	3	N	7232	7241	0			118
								12	4	7955	9							
01	87079	X	48774	-0-	-38305	B	-0-	2002	1	39216	3	N	6860	6848	0			130
								10	4	7546	9							
02	63224	X	40050	-0-	-23174	B	-0-	1811	1	31708	3	N	5927	5904	0			153
								11	4	6520	9							
*03	59272	X	40024	-0-	-19248	B	-0-	1678	1	31406	3	N	6302	6304	0			151
								8	4	6932	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

10	79591	X	79591	-0-	-0-	B	-0-	291	1	68403	3	Y	9699	9753	0			215
								228	4	10669	9							
11	71310	X	64617	-0-	-6693	B	-0-	202	1	55770	3	Y	7528	7540	0			203
								364	4	8281	9							
12	73687	X	58855	-0-	-14832	B	-0-	206	1	50589	3	Y	7255	7304	0			154
								79	4	7981	9							
01	73687	X	49696	-0-	-23991	B	-0-	150	1	43204	3	Y	5669	5711	0			112
								106	4	6236	9							
02	70840	X	32634	-0-	-38206	B	-0-	279	1	28385	3	Y	3541	3585	0			68
								75	4	3895	9							
03	78430	X	45937	-0-	-32493	B	-0-	1768	1	38997	3	Y	4618	4611	0			75
								92	4	5080	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

*09	292159	X	169073	-0-	-123086	B	-0-	1121	1	144805	3	N	20617	20632	0			357
								468	4	22679	9							
*10	162223	X	137264	-0-	-24959	B	-0-	946	1	117192	3	N	17119	17044	0			432
								295	4	18831	9							
*11	156990	X	109048	-0-	-47942	B	-0-	774	1	92077	3	N	14037	14076	0			393
								756	4	15441	9							
*12	162223	X	106943	-0-	-55280	B	-0-	761	1	92046	3	N	12435	12655	0			173
								457	4	13679	9							
*01	162223	X	97296	-0-	-64927	B	-0-	640	1	83643	3	N	11058	11022	0			209
								849	4	12164	9							
*02	146524	X	58328	-0-	-88196	B	-0-	3374	1	46405	3	N	6982	6984	0			207
								869	4	7680	9							
03	137268	X	83778	-0-	-53490	B	-0-	1944	1	72581	3	Y	7767	7846	0			128
								709	4	8544	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118296	X	98900	-0-	-19396 B	-0-	371	1	85756	3	Y	11352	11390	0			252
							286	4	12487	9							
11	114480	X	90298	-0-	-24182 B	-0-	284	1	78482	3	Y	10019	10001	0			270
							511	4	11021	9							
12	118296	X	81290	-0-	-37006 B	-0-	260	1	71815	3	Y	8275	8370	0			175
							112	4	9103	9							
01	118296	X	61420	-0-	-56876 B	-0-	328	1	54365	3	Y	5994	6050	0			119
							134	4	6593	9							
02	98616	X	55151	-0-	-43465 B	-0-	2085	1	48272	3	Y	4239	4277	0			81
							131	4	4663	9							
03	98890	X	52122	-0-	-46768 B	-0-	2048	1	45304	3	Y	4239	4252	0			68
							107	4	4663	9							

CHALLENGER UNIT B AC WELL #: 1H RRCID -> 284947 COMPL. DATE 07/11/2018 TOTAL DEPTH 10503 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	P&A-COND		72478	-0-	72478 B	72478	2469	1	35352	3	Y	30517	30297	0			220
							1088	4	33569	9							
12	P&A-COND		-0-	-0-	-0- B	72478					Y	-0-	220	0			-0-
01	P&A-COND		NO RPT	-0-	-0- B	72478					Y	NO RPT					-0-
02		0	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03		0	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

CHALLENGER UNIT B AC WELL #: 2H RRCID -> 284948 COMPL. DATE 07/04/2018 TOTAL DEPTH 10554 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	P&A-COND		91883	-0-	91883 B	91883	3157	1	45310	3	Y	38205	37930	0			275
							1390	4	42026	9							
12	P&A-COND		-0-	-0-	-0- B	91883					Y	-0-	275	0			-0-
01	P&A-COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	P&A-COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

MEDINA-HOFFMAN UNIT AC WELL #: 2H RRCID -> 284979 COMPL. DATE 06/28/2018 TOTAL DEPTH 10979 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11660 11/12/2018

CRH UNIT AC WELL #: 2H RRCID -> 284980 COMPL. DATE 08/12/2018 TOTAL DEPTH 10237 PERF. N/A

10		0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/10/2018

CRH UNIT AC WELL #: 1H RRCID -> 284981 COMPL. DATE 08/24/2018 TOTAL DEPTH 10246 PERF. N/A

10		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/08/2018

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIRE OPAL UNIT AC WELL #: 1H RRCID -> 284982 COMPL. DATE 07/25/2018 TOTAL DEPTH 10817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11622 10/11/2018

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	SHUT IN		73938	-0-	73938	B	73938	604	1	61990	3	N	10129	9954	0	175
								202	4	11142	9					
*10	152332	X	78394	-0-	-73938	B	-0-	632	1	67820	3	N	8882	8833	0	224
								172	4	9770	9					
*11	139590	X	48495	-0-	-91095	B	-0-	397	1	41715	3	N	5488	5558	0	154
								346	4	6037	9					
*12	144243	X	47568	-0-	-96675	B	-0-	1594	1	40381	3	Y	4950	5020	0	84
								148	4	5445	9					
01	144243	X	38640	-0-	-105603	B	-0-	1777	1	32679	3	Y	3646	3659	0	71
								173	4	4011	9					
02	70812	X	22373	-0-	-48439	B	-0-	1360	1	18024	3	Y	2639	2659	0	51
								86	4	2903	9					
03	78399	X	19071	-0-	-59328	B	-0-	734	1	16021	3	Y	1906	1926	0	31
								219	4	2097	9					

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 02/07/2018 TOTAL DEPTH 12472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*03	SHUT IN		106836	-0-	106836	B	106836	555	1	91764	3	N	13007	12797	0	210
								209	4	14308	9					

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/05/2018 TOTAL DEPTH 12486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*03	SHUT IN		88142	-0-	88142	B	88142	405	1	71763	3	N	14374	14142	0	232
								163	4	15811	9					

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	37345	-0-	37345	B	37345	194	1	29443	3	Y	6994	6885	0	109
								15	4	7693	9					
12	0	W	90293	-0-	90293	B	127638	385	1	73743	3	Y	14677	14546	0	240
								20	4	16145	9					
01	0	W	74994	-0-	74994	B	202632	307	1	61253	3	Y	12198	12206	0	232
								16	4	13418	9					
02	0	W	38642	-0-	38642	B	241274	179	1	31295	3	Y	6506	6570	0	168
								11	4	7157	9					
03	0	W	53052	-0-	53052	B	294326	286	1	42293	3	Y	9511	9451	0	228
								11	4	10462	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
*01	SHUT IN	48420	-0-	48420 B	48420	181	1	40400	3	N	7035	6896	0	139
						100	4	7739	9					
*02	152022 X	103602	-0-	-48420 B	-0-	353	1	85844	3	N	15618	15458	0	299
						225	4	17180	9					
*03	158565 X	109540	-0-	-49025 B	-0-	446	1	90250	3	Y	16945	16970	0	274
						204	4	18640	9					

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 01/19/2019 TOTAL DEPTH 12542 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CHALLENGER UNIT C AC WELL #: RRCID -> 286377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3722 - 3822

12	0	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

10	15128 X	11116	-0-	-4012	-0-	11009	3	107	9	N	97	554	1			286
11	12780 X	10014	-0-	-2766	-0-	9667	3	347	9	N	315					601
12	13206 X	8288	-0-	-4918	-0-	8031	3	257	9	N	234	309	1			526
01	13206 X	9441	-0-	-3765	-0-	9038	3	403	9	N	366	379	1			513
02	11088 X	8442	-0-	-2646	-0-	7999	3	443	9	N	403	574	1			342
03	11129 X	7978	-0-	-3151	-0-	7978	3			N	-0-					342

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

10	15249 X	15249	-0-	-0-	-0-	15247	3	2	4	N	-0-					100
11	13646 X	13646	-0-	-0-	-0-	13644	3	2	4	N	-0-					100
12	11570 X	11570	-0-	-0-	-0-	11568	3	2	4	N	-0-					100
01	15252 X	13411	-0-	-1841	-0-	13410	3	1	4	N	-0-					100
02	13776 X	10750	-0-	-3026	-0-	10749	3	1	4	N	-0-					8
03	15252 X	NO RPT	-0-	-15252	-0-					N	NO RPT					8

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

10	21142 X	14315	-0-	-6827	-0-	14315	3			N	-0-					-0-
11	20550 X	10056	-0-	-10494	-0-	10056	3			N	-0-					-0-
12	21235 X	10901	-0-	-10334	-0-	10901	3			N	-0-					-0-
01	21235 X	10390	-0-	-10845	-0-	10390	3			N	-0-					-0-
02	17444 X	9848	-0-	-7596	-0-	9848	3			N	-0-					-0-
03	14322 X	882	-0-	-13440	-0-	882	3			N	-0-					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

10	930 N	281	-0-	-649	-0-	281	3			N	-0-					137
11	1110 N	401	-0-	-709	-0-	401	3			N	-0-					137
12	843 N	843	-0-	-0-	-0-	808	3	35	9	N	32					169
01	632 N	632	-0-	-0-	-0-	632	3			N	-0-					169
02	630 N	630	-0-	-0-	-0-	630	3			N	-0-					169
03	837 N	150	-0-	-687	-0-	150	3			N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	16779	-0-	-3309	-0-	16779	3			N	-0-					63
11	18780	X	15008	-0-	-3772	-0-	15007	3	1	9	N	1	1	0			63
12	17435	X	17435	-0-	-0-	-0-	17433	3	2	9	N	2	2	0			63
01	18600	X	16903	-0-	-1697	-0-	16900	3	3	9	N	3	3	0			63
02	16800	X	14657	-0-	-2143	-0-	14655	3	2	9	N	2	2	0			63
03	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					63

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					49
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					49
*06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					49
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					49
*08	186	N	117	-0-	-69	-0-	117	3			N	-0-					49
*09	467	N	467	-0-	-0-	-0-	120	3	347	9	N	315	189	1			175
*10	155	N	122	-0-	-33	-0-	122	3			N	-0-					175
*11	753	N	753	-0-	-0-	-0-	728	3	25	9	N	23					198
*12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					198
*01	999	N	999	-0-	-0-	-0-	966	3	33	9	N	30					228
*02	373	N	373	-0-	-0-	-0-	337	3	36	9	N	33					261
03	341	N	183	-0-	-158	-0-	175	3	8	9	N	7					268

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*04	14448	X	14448	-0-	-0-	-0-	334	1	13617	3	N	452	539	1			96
							497	9									
*05	7376	X	7376	-0-	-0-	-0-	276	1	6368	3	N	665	563	1			198
							732	9									
*06	7830	X	3900	-0-	-3930	-0-	3265	3	635	9	N	577	550	1			225
*07	14942	X	3308	-0-	-11634	-0-	2857	3	451	9	N	410	368	1			267
*08	14942	X	4680	-0-	-10262	-0-	86	1	4077	3	N	470	554	1			183
							517	9									
*09	14460	X	4236	-0-	-10224	-0-	292	1	3226	3	N	653	568	1			268
							718	9									
*10	7378	X	946	-0-	-6432	-0-	216	1	521	3	N	190	190	1			268
							209	9									
*11	5078	X	5078	-0-	-0-	-0-	28	1	4257	3	N	721	573	1			416
							793	9									
*12	4681	X	3310	-0-	-1371	-0-	33	1	2629	3	N	589	758	1			247
							648	9									
*01	4681	X	2145	-0-	-2536	-0-	54	1	1587	3	N	458	380	1			325
							504	9									
*02	4732	X	2096	-0-	-2636	-0-	377	1	1305	3	N	376	575	1			126
							414	9									
03	5239	X	3267	-0-	-1972	-0-	413	1	2524	3	N	300	186	1			240
							330	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

*04	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
03	0	X	-0-	-0-	-0-	-0-					N	-0-					112

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	-0-	-0-	-3060	-0-					N	387	371	1			97
*05	3162	X	-0-	-0-	-3162	-0-					N	-0-					97
*06	3060	X	1143	-0-	-1917	-0-	598	3	545	9	N	495	365	1			227
*07	837	X	564	-0-	-273	-0-	333	3	231	9	N	210	356	1			81
*08	837	X	-0-	-0-	-837	-0-					N	-0-					81
*09	1170	X	-0-	-0-	-1170	-0-					N	21					102
*10	1209	X	-0-	-0-	-1209	-0-					N	2					104
*11	1170	X	-0-	-0-	-1170	-0-					N	1					105
*12	0	X	-0-	-0-	-0-	-0-					N	1					106
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					106
03	0	X	-0-	-0-	-0-	-0-					N	1					107

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

10	744	X	-0-	-0-	-744	-0-					N	-0-					604
11	3660	X	1283	-0-	-2377	-0-	1210	3	73	9	N	66	120	1			550
12	3782	X	807	-0-	-2975	-0-	589	3	218	9	N	198	184	1			564
*01	6399	X	6399	-0-	-0-	-0-	4063	3	2336	9	N	2124	2234	1			454
*02	3870	X	3870	-0-	-0-	-0-	2830	3	1040	9	N	945	1113	1			286
*03	6050	X	6050	-0-	-0-	-0-	74	1	5352	3	N	567	564	1			289
							624	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

*04	2217	X	2217	-0-	-0-	-0-	9	1	1761	3	N	406	370	1			176
							447	9									
*05	2178	X	2178	-0-	-0-	-0-	120	1	1791	3	N	243	182	1			237
							267	9									
*06	1650	X	671	-0-	-979	-0-	56	1	303	3	N	284	186	1			335
							312	9									
*07	2294	X	116	-0-	-2178	-0-	32	1	84	9	N	76	171	1			240
*08	2294	X	2	-0-	-2292	-0-	2	1			N	-0-					240
*09	2220	X	218	-0-	-2002	-0-	105	1	113	9	N	103	182	1			161
*10	2170	X	437	-0-	-1733	-0-	101	3	336	9	N	305	185	1			281
*11	660	X	197	-0-	-463	-0-	59	1	138	9	N	125	190	1			216
*12	347	X	347	-0-	-0-	-0-	15	1	166	3	N	151					367
							166	9									
*01	434	X	313	-0-	-121	-0-	14	1	158	3	N	128	194	1			301
							141	9									
*02	392	X	383	-0-	-9	-0-	336	3	47	9	N	43	191	1			153
*03	902	X	902	-0-	-0-	-0-	724	3	178	9	N	162	179	1			136

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

*10	92	X	92	-0-	-0-	-0-	92	1			N	-0-					143
*11	111	X	111	-0-	-0-	-0-	111	1			N	-0-					143
*12	136	X	136	-0-	-0-	-0-	136	1			N	-0-					143
*01	224	X	224	-0-	-0-	-0-	224	1			N	-0-					143
02	170	X	170	-0-	-0-	-0-	170	1			N	-0-					143
03	217	X	158	-0-	-59	-0-	158	1			N	-0-					143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					128
*05	527	N	216	-0-	-311	-0-	216	3			N	-0-					128
*06	210	N	-0-	-0-	-210	-0-					N	-0-					128
*07	31	N	-0-	-0-	-31	-0-					N	-0-					128
*08	217	N	-0-	-0-	-217	-0-					N	-0-					128
*09	0	N	-0-	-0-	-0-	-0-					N	32					160
*10	0	N	-0-	-0-	-0-	-0-					N	2					162
*11	0	N	-0-	-0-	-0-	-0-					N	3					165
*12	0	N	-0-	-0-	-0-	-0-					N	2					167
*01	0	N	-0-	-0-	-0-	-0-					N	1					168
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

*07	4278	X	3239	-0-	-1039	-0-	2675	3	564	9	N	513	693	1			277
*08	4278	X	3603	-0-	-675	-0-	2937	3	666	9	N	605	556	1			326
09	4460	X	4460	-0-	-0-	-0-	6	1	3244	3	N	1100	553	1			873
							1210	9									
10	4175	X	4175	-0-	-0-	-0-	3406	3	769	9	N	699	869	1			703
11	3480	X	2648	-0-	-832	-0-	2108	3	540	9	N	491	537	1			657
12	4371	X	3237	-0-	-1134	-0-	2468	3	769	9	N	699	874	1			482
*01	2397	X	2089	-0-	-308	-0-	1379	3	710	9	N	645	504	1			623
*02	1894	X	1894	-0-	-0-	-0-	5	1	1441	3	N	407	545	1			485
							448	9									
*03	2967	X	2967	-0-	-0-	-0-	2241	3	726	9	N	660	878	1			267

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

10	1674	N	1349	-0-	-325	-0-	805	1	467	3	N	70					547
							77	9									
11	1255	N	1255	-0-	-0-	-0-	419	1	639	3	N	179					726
							197	9									
*12	2201	N	924	-0-	-1277	-0-	26	1	789	3	N	99	530	1			295
							109	9									
01	1404	N	1404	-0-	-0-	-0-	194	1	1061	3	N	135	189	1			241
							149	9									
02	1313	N	1313	-0-	-0-	-0-	486	1	662	3	N	150					391
							165	9									
*03	1718	N	1718	-0-	-0-	-0-	726	1	870	3	N	111	362	1			140
							122	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9210	X	-0-	-0-	-9210	-0-					N	2987	3149	1			208
*05	9517	X	-0-	-0-	-9517	-0-					N	2589	2602	1			195
*06	21897	X	21897	-0-	-0-	-0-	18596	3	3301	9	N	3001	2954	1			242
*07	19272	X	19272	-0-	-0-	-0-	16258	3	3014	9	N	2740	2612	1			370
*08	16488	X	16488	-0-	-0-	-0-	14246	3	2242	9	N	2038	2033	1			375
*09	9210	X	8862	-0-	-348	-0-	7541	3	1321	9	N	1201	1300	1			276
*10	10124	X	10124	-0-	-0-	-0-	9049	3	1075	9	N	977	939	1			314
*11	9210	X	-0-	-0-	-9210	-0-					N	4					318
*12	9517	X	-0-	-0-	-9517	-0-					N	1					319
*01	11487	X	11487	-0-	-0-	-0-	9717	3	1770	9	N	1609	1466	1			462
*02	20264	X	20264	-0-	-0-	-0-	17456	3	2808	9	N	2553	2625	1			390
*03	17000	X	17000	-0-	-0-	-0-	14675	3	2325	9	N	2114	2036	1			468

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*09	0	N	-0-	-0-	-0-	-0-					N	270					374
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					374
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					374
*12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					374
*01	3100	N	3185	-0-	85	85	3185	3			N	-0-					374
*02	384	N	299	-0-	-85	-0-	298	1	1	9	N	1					375
*03	1023	N	304	-0-	-719	-0-	302	1	2	9	N	2					377

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

*04	3690	X	3278	-0-	-412	-0-	2909	3	369	9	N	335	371	1			123
*05	3348	X	3307	-0-	-41	-0-	170	1	2689	3	N	407	366	1			164
							448	9									
*06	3150	X	2720	-0-	-430	-0-	431	1	2289	3	N	-0-					164
*07	3379	X	3224	-0-	-155	-0-	397	1	2255	3	N	520	564	1			120
							572	9									
*08	3379	X	2484	-0-	-895	-0-	344	1	2140	3	N	-0-					120
*09	3270	X	3093	-0-	-177	-0-	232	1	2125	3	N	669	372	1			417
							736	9									
*10	3317	X	1396	-0-	-1921	-0-	15	1	1242	3	N	126	191	1			352
							139	9									
*11	3120	X	-0-	-0-	-3120	-0-					N	-0-					352
*12	3224	X	1293	-0-	-1931	-0-	3	1	1180	3	N	100					452
							110	9									
*01	4021	X	4021	-0-	-0-	-0-	1	1	3681	3	N	308	383	1			377
							339	9									
*02	2884	X	2790	-0-	-94	-0-	2536	3	254	9	N	231	341	1			267
03	1395	X	1025	-0-	-370	-0-	3	1	811	3	N	192	192	1			267
							211	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15946	X	15946	-0-	-0-	-0-	2158	1	13083	3	N	641	750	1			89
							705	9									
*05	5146	X	1951	-0-	-3195	-0-	650	1	1301	3	N	-0-					89
*06	4980	X	661	-0-	-4319	-0-	661	1			N	-0-					89
*07	10850	X	582	-0-	-10268	-0-	582	1			N	-0-					89
*08	10850	X	6366	-0-	-4484	-0-	436	1	5930	3	N	-0-					89
*09	10500	X	8261	-0-	-2239	-0-	519	1	7386	3	N	324	190	1			223
							356	9									
*10	1953	X	1128	-0-	-825	-0-	427	1	701	3	N	-0-					223
*11	16851	X	16851	-0-	-0-	-0-	624	1	15374	3	N	775	190	1			808
							853	9									
*12	15532	X	15532	-0-	-0-	-0-	812	1	14600	3	N	109	360	1			557
							120	9									
*01	8525	X	7574	-0-	-951	-0-	871	1	6691	3	N	11	193	1			375
							12	9									
*02	9800	X	1498	-0-	-8302	-0-	1494	1	4	9	N	4					379
03	10850	X	2105	-0-	-8745	-0-	2098	1	7	9	N	6					385

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

*06	10582	X	10582	-0-	-0-	-0-	24	1	8721	3	N	1670	1481	1			396
							1837	9									
*07	9690	X	9690	-0-	-0-	-0-	46	1	8432	3	N	1102	1253	1			245
							1212	9									
*08	6485	X	6485	-0-	-0-	-0-	30	1	5679	3	N	705	752	1			198
							776	9									
*09	7938	X	7938	-0-	-0-	-0-	119	1	6134	3	N	1359	1268	1			289
							190	5	1495	9							
*10	7747	X	7747	-0-	-0-	-0-	208	1	5992	3	N	1166	914	1			541
							264	5	1283	9							
*11	2670	X	2535	-0-	-135	-0-	53	1	2003	3	N	365	705	1			201
							77	5	402	9							
*12	5172	X	5172	-0-	-0-	-0-	11	1	4519	3	N	584	714	1			71
							642	9									
*01	2759	X	152	-0-	-2607	-0-	12	1	140	9	N	127					198
*02	2492	X	31	-0-	-2461	-0-	1	1	30	9	N	27					225
*03	10191	X	10191	-0-	-0-	-0-	8105	3	516	5	N	1427	1440	1			212
							1570	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*08	2062	X	2062	-0-	-0-	-0-	2062	1			N	-0-					358
*09	2593	X	2593	-0-	-0-	-0-	2207	1	386	9	N	351	190	1			519
*10	2631	X	2631	-0-	-0-	-0-	2306	1	325	9	N	295	372	1			442
*11	2825	X	2825	-0-	-0-	-0-	2242	1	583	9	N	530	572	1			400
*12	2645	X	2645	-0-	-0-	-0-	2334	1	311	9	N	283	382	1			301
*01	2712	X	2712	-0-	-0-	-0-	2408	1	304	9	N	276	376	1			201
*02	2259	N	2259	-0-	-0-	-0-	1996	1	263	9	N	239	191	1			249
*03	2756	N	2756	-0-	-0-	-0-	2703	1	53	9	N	48					297

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2356	N	1435	-0-	-921	-0-	310	1	1118	3	N	6	167	1			159
							7	9									
*09	2369	N	2369	-0-	-0-	-0-	302	1	862	3	N	1071	749	1			481
							27	5	1178	9							
*10	2241	N	2241	-0-	-0-	-0-	189	1	1407	3	N	530	518	1			493
							62	5	583	9							
*11	1959	N	1959	-0-	-0-	-0-	337	1	1084	3	N	451	759	1			185
							42	5	496	9							
*12	2500	N	2500	-0-	-0-	-0-	300	1	1571	3	N	572	549	1			208
							629	9									
*01	2232	N	614	-0-	-1618	-0-	172	1	442	9	N	402	382	1			228
*02	1820	N	804	-0-	-1016	-0-	66	1	325	3	N	357	180	1			405
							20	5	393	9							
*03	2356	N	775	-0-	-1581	-0-	163	1	612	9	N	556	156	0	701	1	104

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

*10	2300	X	2300	-0-	-0-	-0-	18	1	1825	3	N	415	374	1			785
							457	9									
*11	2580	X	2160	-0-	-420	-0-	1740	3	420	9	N	382	376	1			791
*12	2883	X	2083	-0-	-800	-0-	1720	3	363	9	N	330	762	1			359
*01	2883	X	1936	-0-	-947	-0-	1525	3	411	9	N	374	570	1			163
02	2604	X	1532	-0-	-1072	-0-	1150	3	382	9	N	347					510
03	2294	X	1746	-0-	-548	-0-	1	1	1396	3	N	317	736	1			91
							349	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*08	6857	X	6857	-0-	-0-	-0-	259	1	5005	3	N	1448	1117	1			427
							1593	9									
*09	4535	X	4535	-0-	-0-	-0-	734	1	2602	3	N	1016	947	1			496
							81	5	1118	9							
*10	3978	X	3978	-0-	-0-	-0-	801	1	2128	3	N	868	946	1			418
							94	5	955	9							
*11	3522	X	3522	-0-	-0-	-0-	785	1	1808	3	N	782	922	1			278
							69	5	860	9							
*12	3442	X	3442	-0-	-0-	-0-	736	1	1872	3	N	758	750	1			286
							834	9									
*01	3388	X	3388	-0-	-0-	-0-	694	1	1911	3	N	712	727	1			271
							783	9									
*02	2753	X	2753	-0-	-0-	-0-	605	1	1441	3	N	561	572	1			260
							90	5	617	9							
*03	2666	X	1484	-0-	-1182	-0-	716	1	416	3	N	295	381	1			174
							27	5	325	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*08	3101	X	3101	-0-	-0-	-0-	178	1	2563	3	N	327	372	1			214
							360	9									
*09	3727	X	3727	-0-	-0-	-0-	170	1	2288	3	N	1089	733	1			570
							71	5	1198	9							
*10	3291	X	3291	-0-	-0-	-0-	192	1	2332	3	N	604	761	1			413
							103	5	664	9							
*11	3046	X	3046	-0-	-0-	-0-	209	1	2112	3	N	585	575	1			423
							81	5	644	9							
*12	3219	X	3219	-0-	-0-	-0-	213	1	2343	3	N	603	661	1			365
							663	9									
*01	3096	X	3096	-0-	-0-	-0-	207	1	2276	3	N	557	732	1			190
							613	9									
*02	2852	X	2852	-0-	-0-	-0-	186	1	1959	3	N	531	538	1			183
							123	5	584	9							
*03	3153	X	3153	-0-	-0-	-0-	205	1	2181	3	N	571	286	0	187	1	281
							139	5	628	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2759	X	1710	-0-	-1049	-0-	1510	3	200	9	N	182	187	1			370
*09	3858	X	3858	-0-	-0-	-0-	3122	3	97	5	N	581	722	1			229
							639	9									
*10	3421	X	3421	-0-	-0-	-0-	2612	3	115	5	N	631	378	1			482
							694	9									
*11	2822	X	2822	-0-	-0-	-0-	2222	3	85	5	N	468	572	1			378
							515	9									
*12	3122	X	3122	-0-	-0-	-0-	2581	3	541	9	N	492	551	1			319
*01	2882	X	2882	-0-	-0-	-0-	2401	3	481	9	N	437	549	1			207
*02	2562	X	2562	-0-	-0-	-0-	1975	3	124	5	N	421	328	1			300
							463	9									
*03	3135	X	3135	-0-	-0-	-0-	2463	3	157	5	N	468	522	1			246
							515	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*08	5487	X	5096	-0-	-391	-0-	1399	1	3218	3	N	435	375	1			293
							479	9									
*09	5597	X	5597	-0-	-0-	-0-	1359	1	3085	3	N	962	745	1			510
							95	5	1058	9							
*10	5208	X	5050	-0-	-158	-0-	1383	1	2930	3	N	553	560	1			503
							129	5	608	9							
*11	5040	X	4736	-0-	-304	-0-	1469	1	2592	3	N	523	550	1			476
							100	5	575	9							
*12	5487	X	4967	-0-	-520	-0-	1848	1	2526	3	N	539	566	1			449
							593	9									
*01	5487	X	4869	-0-	-618	-0-	1699	1	2609	3	N	510	569	1			390
							561	9									
*02	4956	X	3895	-0-	-1061	-0-	1339	1	1962	3	N	428	557	1			261
							123	5	471	9							
*03	5053	X	2765	-0-	-2288	-0-	1237	1	1249	3	N	182					443
							79	5	200	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*08	1231	N	1231	-0-	-0-	-0-	839	3	392	9	N	356	375	1			175
*09	1920	N	1920	-0-	-0-	-0-	21	1	780	3	N	995	357	1			813
							24	5	1095	9							
*10	1829	N	1193	-0-	-636	-0-	116	1	472	3	N	531	933	1			411
							21	5	584	9							
*11	1200	N	1182	-0-	-18	-0-	191	1	322	3	N	597	572	1			436
							12	5	657	9							
*12	1984	N	806	-0-	-1178	-0-	267	1	539	9	N	490	569	1			357
*01	1178	N	840	-0-	-338	-0-	282	1	16	3	N	493	381	1			469
							542	9									
*02	1092	N	734	-0-	-358	-0-	240	1	494	9	N	449	569	1			349
*03	1186	N	1186	-0-	-0-	-0-	237	1	330	3	N	544	38	0	710	1	145
							21	5	598	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2790	X	2422	-0-	-368	-0-	228	1	1708	3	N	442	561	1			282
							486	9									
*09	2812	X	2812	-0-	-0-	-0-	220	1	1289	3	N	1148	725	1			705
							40	5	1263	9							
*10	2790	X	878	-0-	-1912	-0-	209	1	669	9	N	608	1113	1			200
*11	2700	X	1875	-0-	-825	-0-	218	1	822	3	N	730	374	1			556
							32	5	803	9							
*12	2878	N	2878	-0-	-0-	-0-	238	1	1660	3	N	891	1209	1			238
							980	9									
*01	3024	N	3024	-0-	-0-	-0-	249	1	1951	3	N	749	575	1			412
							824	9									
*02	2615	N	2615	-0-	-0-	-0-	200	1	1604	3	N	646	762	1			296
							100	5	711	9							
*03	2790	N	2578	-0-	-212	-0-	336	1	1289	3	N	792	704	0			384
							82	5	871	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10457	X	10457	-0-	-0-	-0-	65	1	10116	3	N	251	251	0			123
							276	9									
*05	9004	X	9004	-0-	-0-	-0-	59	1	8707	3	N	216	216	0			123
							238	9									
*06	7940	X	7940	-0-	-0-	-0-	7755	3	185	9	N	168	168	0			123
*07	10261	X	7836	-0-	-2425	-0-	7665	3	171	9	N	155	155	0			123
*08	10261	X	7440	-0-	-2821	-0-	7282	3	158	9	N	144	144	0			123
*09	9930	X	6920	-0-	-3010	-0-	6813	3	107	9	N	97	137	0			83
*10	8990	X	7235	-0-	-1755	-0-	6935	3	300	9	N	273	273	0			83
*11	7950	X	6948	-0-	-1002	-0-	1	1	6651	3	N	269	268	0			84
							296	9									
*12	7843	X	6915	-0-	-928	-0-	6642	3	273	9	N	248	248	0			84
*01	7440	X	6869	-0-	-571	-0-	2	1	6640	3	N	206	228	0			62
							227	9									
*02	6524	X	5787	-0-	-737	-0-	5555	3	232	9	N	211	177	0			96
*03	7223	X	6861	-0-	-362	-0-	1	1	6585	3	N	250	252	0			94
							275	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5456	X	4155	-0-	-1301	-0-	102	1	3441	3	N	556	748	1			204
							612	9									
*11	5160	X	4278	-0-	-882	-0-	135	1	3463	3	N	618	569	1			253
							680	9									
*12	5332	X	4760	-0-	-572	-0-	21	1	4032	3	N	643	568	1			328
							707	9									
*01	4898	X	3773	-0-	-1125	-0-	2	1	3262	3	N	463	376	1			415
							509	9									
02	4424	X	3905	-0-	-519	-0-	2	1	3399	3	N	458	567	1			306
							504	9									
03	4774	X	1558	-0-	-3216	-0-	1497	3	61	9	N	55	172	1			189

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31899	X	31899	-0-	-0-	-0-	683	1	23084	3	N	7393	7447	1			162
							8132	9									
*09	10845	X	10845	-0-	-0-	-0-	305	1	7239	3	N	2797	2404	1			555
							224	5	3077	9							
*10	28447	X	28447	-0-	-0-	-0-	609	1	19337	3	N	6954	6858	1			651
							852	5	7649	9							
*11	37831	X	37831	-0-	-0-	-0-	587	1	26855	3	N	8506	8818	1			339
							1032	5	9357	9							
*12	39066	X	39066	-0-	-0-	-0-	672	1	27837	3	N	9597	9325	1			611
							10557	9									
*01	30232	X	30232	-0-	-0-	-0-	538	1	21913	3	N	7074	1497	0	6102	1	86
							7781	9									
*02	24617	X	24617	-0-	-0-	-0-	548	1	16805	3	N	5647	5589	0			144
							1052	5	6212	9							
*03	22400	X	22400	-0-	-0-	-0-	501	1	15709	3	N	4718	4720	0			142
							1000	5	5190	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

*04	4587	X	4587	-0-	-0-	-0-	4	1	3937	3	N	587	718	1			129
							646	9									
*05	6324	X	4208	-0-	-2116	-0-	10	1	3762	3	N	396	374	1			151
							436	9									
*06	6120	X	3956	-0-	-2164	-0-	3956	3			N	-0-					151
*07	6324	X	5745	-0-	-579	-0-	176	1	3777	3	N	1629	1499	1			281
							1792	9									
*08	5363	X	5068	-0-	-295	-0-	467	1	3560	3	N	946	567	1			660
							1041	9									
*09	4590	X	1964	-0-	-2626	-0-	458	1	1308	3	N	180	563	1			277
							198	9									
*10	5735	X	3105	-0-	-2630	-0-	210	1	2401	3	N	449	191	1			535
							494	9									
*11	8477	X	8477	-0-	-0-	-0-	364	1	7245	3	N	789	756	1			568
							868	9									
*12	5735	X	4514	-0-	-1221	-0-	2014	1	1686	3	N	740	959	1			349
							814	9									
*01	5053	X	4009	-0-	-1044	-0-	722	1	2559	3	N	662	570	1			441
							728	9									
*02	5712	X	3641	-0-	-2071	-0-	632	1	2430	3	N	526	746	1			221
							579	9									
03	6324	X	4549	-0-	-1775	-0-	20	1	3800	3	N	663	549	1			335
							729	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*04	5730	X	5263	-0-	-467	-0-	4251	3	1012	9	N	920	930	1			129
*05	5921	X	4642	-0-	-1279	-0-	4084	3	558	9	N	507	532	1			104
*06	5833	X	5833	-0-	-0-	-0-	4954	3	879	9	N	799	727	1			176
*07	5425	X	5009	-0-	-416	-0-	4453	3	556	9	N	505	553	1			128
*08	5425	X	5204	-0-	-221	-0-	4383	3	821	9	N	746	743	1			131
*09	5820	X	4652	-0-	-1168	-0-	4033	3	619	9	N	563	563	1			131
*10	6014	X	3403	-0-	-2611	-0-	2862	3	541	9	N	492	347	1			276
*11	6228	X	6228	-0-	-0-	-0-	5384	3	844	9	N	767	749	1			294
*12	5540	X	5540	-0-	-0-	-0-	4746	3	794	9	N	722	761	1			255
*01	5337	X	5337	-0-	-0-	-0-	4608	3	729	9	N	663	753	1			165
*02	5824	X	5139	-0-	-685	-0-	4462	3	677	9	N	615	548	1			232
03	6448	X	5130	-0-	-1318	-0-	4438	3	692	9	N	629	728	1			133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9808	X	9808	-0-	-0-	-0-	353	1	7065	3	N	2173	2057	1			524
							2390	9									
*09	7385	X	7385	-0-	-0-	-0-	365	1	5415	3	N	1306	1299	1			531
							168	5	1437	9							
*10	7294	X	7294	-0-	-0-	-0-	334	1	5234	3	N	1359	1652	1			238
							231	5	1495	9							
*11	6665	X	6665	-0-	-0-	-0-	364	1	4776	3	N	1219	944	1			513
							184	5	1341	9							
*12	6382	X	6382	-0-	-0-	-0-	344	1	4775	3	N	1148	1086	1			575
							1263	9									
*01	6138	X	5311	-0-	-827	-0-	237	1	3972	3	N	1002	1129	1			448
							1102	9									
*02	5544	X	4908	-0-	-636	-0-	340	1	3324	3	N	942	755	1			635
							208	5	1036	9							
*03	6140	X	6140	-0-	-0-	-0-	341	1	4446	3	N	973	392	0	937	1	279
							283	5	1070	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	6324	-0-	-2573	-0-	244	1	5392	3	N	625	552	1			652
							688	9									
11	8680	X	8680	-0-	-0-	-0-	43	1	7978	3	N	599	569	1			682
							659	9									
*12	9393	X	9154	-0-	-239	-0-	26	1	8470	3	N	598	561	1			719
							658	9									
01	9621	X	9621	-0-	-0-	-0-	78	1	8843	3	N	636	574	1			781
							700	9									
02	8484	X	7252	-0-	-1232	-0-	161	1	6552	3	N	490	569	1			702
							539	9									
03	9145	X	5507	-0-	-3638	-0-	178	1	5024	3	N	277	343	1			636
							305	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4371	X	3642	-0-	-729	-0-	263	1	2751	3	N	571	558	1			196
							628	9									
*09	4230	X	2638	-0-	-1592	-0-	279	1	1864	3	N	397	377	1			216
							58	5	437	9							
*10	4123	X	2830	-0-	-1293	-0-	293	1	1581	3	N	805	560	1			461
							70	5	886	9							
*11	3690	X	1753	-0-	-1937	-0-	71	1	1147	3	N	446	739	1			168
							44	5	491	9							
*12	3627	X	-0-	-0-	-3627	-0-					N	178	189	1			157
*01	3627	X	-0-	-0-	-3627	-0-					N	154					311
*02	2863	X	2863	-0-	-0-	-0-	1964	3	123	5	N	705	712	1			304
							776	9									
*03	5738	X	5738	-0-	-0-	-0-	4327	3	275	5	N	1033	420	0	767	1	150
							1136	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8928	X	5709	-0-	-3219	-0-	217	1	4483	3	N	917	911	1			144
							1009	9									
*09	5820	X	5150	-0-	-670	-0-	192	1	3831	3	N	916	750	1			310
							119	5	1008	9							
*10	5642	X	4806	-0-	-836	-0-	170	1	3587	3	N	810	931	1			189
							158	5	891	9							
*11	5520	X	5490	-0-	-30	-0-	776	1	3641	3	N	848	742	1			295
							140	5	933	9							
*12	5704	X	5488	-0-	-216	-0-	1440	1	3121	3	N	843	935	1			203
							927	9									
*01	5704	X	4892	-0-	-812	-0-	1928	1	2137	3	N	752	754	1			201
							827	9									
*02	5124	X	2930	-0-	-2194	-0-	147	1	2199	3	N	405	190	1			416
							138	5	446	9							
*03	7169	X	7169	-0-	-0-	-0-	301	1	5518	3	N	908	1117	1			207
							351	5	999	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

*04	4257	X	4257	-0-	-0-	-0-	1	1	3510	3	N	678	678	0			178
							746	9									
*05	3720	X	3519	-0-	-201	-0-	20	1	2805	3	N	631	631	0			178
							694	9									
*06	4230	X	2352	-0-	-1878	-0-	16	1	1647	3	N	626	626	0			178
							689	9									
*07	4371	X	2043	-0-	-2328	-0-	81	1	1238	3	N	658	658	0			178
							724	9									
*08	4371	X	925	-0-	-3446	-0-	224	1	701	9	N	637	637	0			178
*09	4230	X	1076	-0-	-3154	-0-	266	1	810	9	N	736	619	0			295
*10	3838	X	3838	-0-	-0-	-0-	490	1	2646	3	N	638	640	0			293
							702	9									
*11	3530	X	3530	-0-	-0-	-0-	576	1	2299	3	N	595	596	0			292
							655	9									
*12	3694	X	3694	-0-	-0-	-0-	398	1	2619	3	N	615	617	0			290
							677	9									
*01	3844	X	3649	-0-	-195	-0-	275	1	2747	3	N	570	609	0			251
							627	9									
*02	3472	X	3208	-0-	-264	-0-	204	1	2439	3	N	514	515	0			250
							565	9									
*03	3844	X	3531	-0-	-313	-0-	279	1	2611	3	N	583	583	0			250
							641	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6570	X	6080	-0-	-490	-0-	380	1	4638	3	N	965	935	1			173
							1062	9									
*05	5921	X	5281	-0-	-640	-0-	404	1	4481	3	N	360	375	1			158
							396	9									
*06	6420	X	5271	-0-	-1149	-0-	310	1	4519	3	N	402	375	1			185
							442	9									
*07	6634	X	6306	-0-	-328	-0-	154	1	4390	3	N	1602	1494	1			293
							1762	9									
*08	6634	X	3914	-0-	-2720	-0-	236	1	3678	3	N	-0-					293
*09	6090	X	5904	-0-	-186	-0-	271	1	4083	3	N	1409	1131	1			571
							1550	9									
*10	6293	X	4961	-0-	-1332	-0-	526	1	3776	3	N	599	757	1			413
							659	9									
*11	6090	X	4803	-0-	-1287	-0-	565	1	3593	3	N	586	570	1			429
							645	9									
*12	6293	X	4590	-0-	-1703	-0-	532	1	3416	3	N	584	770	1			243
							642	9									
*01	6107	X	4492	-0-	-1615	-0-	472	1	3464	3	N	505	386	1			362
							556	9									
*02	5516	X	4094	-0-	-1422	-0-	404	1	3105	3	N	532	578	1			316
							585	9									
03	4960	X	4459	-0-	-501	-0-	338	1	3366	3	N	686	752	1			250
							755	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*04	3930	X	16	-0-	-3914	-0-	16	3			N	-0-					161
*05	4061	X	-0-	-0-	-4061	-0-					N	-0-					161
*06	3930	X	68	-0-	-3862	-0-	68	3			N	-0-					161
*07	155	X	20	-0-	-135	-0-	20	3			N	-0-					161
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
*09	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					165
*10	31	N	-0-	-0-	-31	-0-					N	-0-					165
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*12	124	N	-0-	-0-	-124	-0-					N	-0-					165
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2940	X	2319	-0-	-621	-0-	1919	3	400	9	N	364	376	1			112
*05	2511	X	2491	-0-	-20	-0-	1864	3	627	9	N	570	377	1			305
*06	2430	X	2373	-0-	-57	-0-	1705	3	668	9	N	607	757	1			155
*07	2578	X	2578	-0-	-0-	-0-	2173	3	405	9	N	368	374	1			149
*08	2480	X	2014	-0-	-466	-0-	2014	3			N	-0-					149
*09	3296	X	3296	-0-	-0-	-0-	2008	3	1288	9	N	1171	566	1			754
*10	2573	X	2043	-0-	-530	-0-	1734	3	309	9	N	281	380	1			655
*11	2490	X	460	-0-	-2030	-0-	17	1	443	9	N	403	565	1			493
*12	3410	X	1125	-0-	-2285	-0-	87	1	658	3	N	345	385	1			453
							380	9									
*01	3410	X	1027	-0-	-2383	-0-	169	1	407	3	N	410	386	1			477
							451	9									
*02	3080	X	1220	-0-	-1860	-0-	27	1	740	3	N	412	580	1			309
							453	9									
03	2046	X	1744	-0-	-302	-0-	15	1	1254	3	N	432	192	1			549
							475	9									

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*04	7320	X	7140	-0-	-180	-0-	140	1	6184	3	N	742	754	1			177
							816	9									
*05	7502	X	6820	-0-	-682	-0-	101	1	6299	3	N	382	376	1			183
							420	9									
*06	7524	X	7524	-0-	-0-	-0-	163	1	6489	3	N	793	552	1			424
							872	9									
*07	7538	X	7538	-0-	-0-	-0-	179	1	6580	3	N	708	938	1			194
							779	9									
*08	7378	X	6048	-0-	-1330	-0-	120	1	5596	3	N	302	361	1			135
							332	9									
*09	7530	X	-0-	-0-	-7530	-0-					N	341	187	1			289
*10	7781	X	5835	-0-	-1946	-0-	5374	3	461	9	N	419					708
*11	10935	X	10935	-0-	-0-	-0-	2	1	10054	3	N	799	1101	1			406
							879	9									
*12	9528	X	9528	-0-	-0-	-0-	35	1	8772	3	N	655	749	1			312
							721	9									
*01	9125	X	9125	-0-	-0-	-0-	32	1	8387	3	N	642	751	1			203
							706	9									
*02	7577	X	7577	-0-	-0-	-0-	15	1	6926	3	N	578	560	1			221
							636	9									
03	8339	X	8137	-0-	-202	-0-	141	1	7293	3	N	639	386	1			474
							703	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8520	X	3982	-0-	-4538	-0-	7	1	3872	3	N	94	94	0			398
							103	9									
*05	10137	X	10137	-0-	-0-	-0-	2	1	9846	3	N	263	263	0			398
							289	9									
*06	8070	X	4718	-0-	-3352	-0-	4607	3	111	9	N	101	101	0			398
*07	8339	X	17	-0-	-8322	-0-	2	1	15	9	N	14	14	0			398
*08	10137	X	119	-0-	-10018	-0-	4	1	115	3	N	-0-					398
*09	9810	X	653	-0-	-9157	-0-	514	3	139	9	N	126					524
*10	10137	X	233	-0-	-9904	-0-	23	1	174	3	N	33					557
							36	9									
*11	4710	X	747	-0-	-3963	-0-	23	1	667	3	N	52	192	1			417
							57	9									
*12	682	X	41	-0-	-641	-0-	32	1	9	9	N	8					425
*01	682	X	67	-0-	-615	-0-	67	1			N	-0-					425
*02	700	X	75	-0-	-625	-0-	64	1	11	9	N	10					435
*03	775	X	49	-0-	-726	-0-	49	1			N	-0-					435

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					77
11	204	N	204	-0-	-0-	-0-	204	1			N	-0-					77
12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					77
01	62	N	31	-0-	-31	-0-	31	1			N	-0-					77
02	178	N	178	-0-	-0-	-0-	134	1	44	9	N	40					117
*03	481	N	481	-0-	-0-	-0-	481	1			N	-0-					117

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

*04	8890	X	8890	-0-	-0-	-0-	269	1	8621	3	N	-0-					168
*05	6604	X	6604	-0-	-0-	-0-	174	1	6430	3	N	-0-					168
*06	5419	X	5419	-0-	-0-	-0-	9	1	5107	3	N	275	186	1			257
							303	9									
*07	7316	X	2449	-0-	-4867	-0-	95	1	2354	3	N	-0-					257
*08	7316	X	633	-0-	-6683	-0-	227	1	406	3	N	-0-					257
*09	7080	X	368	-0-	-6712	-0-	129	1	193	3	N	42					299
							46	9									
*10	6603	X	5963	-0-	-640	-0-	84	1	5851	3	N	25					324
							28	9									
*11	6117	X	6117	-0-	-0-	-0-	23	1	6026	3	N	62	169	1			217
							68	9									
*12	2628	X	2628	-0-	-0-	-0-	2537	3	91	9	N	83					300
*01	5673	X	1643	-0-	-4030	-0-	52	1	1543	3	N	44					344
							48	9									
*02	5712	X	2781	-0-	-2931	-0-	27	1	2696	3	N	53	191	1			206
							58	9									
03	6324	X	3905	-0-	-2419	-0-	4	1	3839	3	N	56	99	1			163
							62	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2003	X	2003	-0-	-0-	-0-	2	1	251	3	Y	1591	1481	0	95	1	38
							1750	9									
*05	5321	X	5321	-0-	-0-	-0-	783	3	4538	9	Y	4125	4011	0	94	1	58
*06	4736	X	4736	-0-	-0-	-0-	728	3	4008	9	Y	3644	3636	0			66
*07	1527	X	1527	-0-	-0-	-0-	223	3	1304	9	Y	1185	1178	0			73
*08	5177	X	1237	-0-	-3940	-0-	148	3	1089	9	Y	990	438	0	469	1	156
*09	5059	X	5059	-0-	-0-	-0-	723	3	4336	9	Y	3942	4041	0			57
*10	5177	X	3230	-0-	-1947	-0-	434	3	2796	9	Y	2542	2499	0			100
*11	4740	X	2475	-0-	-2265	-0-	1	1	316	3	Y	1962	1615	0	235	1	212
							2158	9									
*12	5177	X	1613	-0-	-3564	-0-	1	1	237	3	Y	1250	1355	0			107
							1375	9									
*01	5177	X	334	-0-	-4843	-0-	69	3	265	9	Y	241					348
*02	4732	X	475	-0-	-4257	-0-	177	3	298	9	Y	271	273	0	232	1	114
*03	3224	X	1380	-0-	-1844	-0-	1	1	169	3	Y	1100	1055	0			159
							1210	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

*04	7020	X	4370	-0-	-2650	-0-	204	1	3519	3	N	588	588	0			97
							647	9									
*05	7254	X	5267	-0-	-1987	-0-	206	1	4562	3	N	454	454	0			97
							499	9									
*06	7020	X	5794	-0-	-1226	-0-	295	1	4729	3	N	700	700	0			97
							770	9									
*07	6107	X	5243	-0-	-864	-0-	346	1	4176	3	N	655	655	0			97
							721	9									
*08	6107	X	4526	-0-	-1581	-0-	340	1	3590	3	N	542	542	0			97
							596	9									
*09	5790	X	4859	-0-	-931	-0-	275	1	3902	3	N	620	523	0			194
							682	9									
*10	5983	X	4813	-0-	-1170	-0-	282	1	3797	3	N	667	669	0			192
							734	9									
*11	5790	X	4150	-0-	-1640	-0-	301	1	3244	3	N	550	550	0			192
							605	9									
*12	5239	X	4472	-0-	-767	-0-	242	1	3542	3	N	625	626	0			191
							688	9									
*01	5022	X	3728	-0-	-1294	-0-	243	1	2991	3	N	449	489	0			151
							494	9									
*02	4679	X	4679	-0-	-0-	-0-	223	1	3682	3	N	704	704	0			151
							774	9									
*03	4929	X	4929	-0-	-0-	-0-	257	1	3915	3	N	688	688	0			151
							757	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

10	7593	X	7593	-0-	-0-	-0-	230	1	6900	3	N	421	373	1			330
							463	9									
11	7020	X	4734	-0-	-2286	-0-	243	1	4225	3	N	242	190	1			382
							266	9									
*12	8265	X	8265	-0-	-0-	-0-	276	1	7557	3	N	393	378	1			397
							432	9									
01	7595	X	5347	-0-	-2248	-0-	293	1	4709	3	N	314	576	1			135
							345	9									
02	6860	X	4073	-0-	-2787	-0-	264	1	3437	3	N	338	378	1			95
							372	9									
03	8184	X	5841	-0-	-2343	-0-	294	1	5161	3	N	351	365	1			81
							386	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	1			N	-0-					204
11	53	N	53	-0-	-0-	-0-	53	1			N	-0-					204
12	93	N	8	-0-	-85	-0-	8	1			N	-0-					204
01	93	N	33	-0-	-60	-0-	33	1			N	-0-					204
02	65	N	65	-0-	-0-	-0-	61	1	4	9	N	4					208
03	8	N	-0-	-0-	-8	-0-					N	9					217

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*04	7233	X	7233	-0-	-0-	-0-	6980	3	253	9	N	230	230	0			203
*05	7471	X	7094	-0-	-377	-0-	6856	3	238	9	N	216	216	0			203
*06	7470	X	6974	-0-	-496	-0-	2	1	6742	3	N	209	209	0			203
							230	9									
*07	7719	X	7121	-0-	-598	-0-	6902	3	219	9	N	199	199	0			203
*08	7719	X	7111	-0-	-608	-0-	6880	3	231	9	N	210	210	0			203
*09	7230	X	6813	-0-	-417	-0-	6583	3	230	9	N	209	202	0			210
*10	7223	X	6295	-0-	-928	-0-	1	1	6197	3	N	88	219	0			79
							97	9									
*11	6990	X	5628	-0-	-1362	-0-	11	1	5377	3	N	218	218	0			79
							240	9									
*12	7130	X	3236	-0-	-3894	-0-	7	1	2999	3	N	209	210	0			78
							230	9									
*01	7099	X	2721	-0-	-4378	-0-	30	1	2483	3	N	189	229	0			38
							208	9									
*02	6356	X	2366	-0-	-3990	-0-	325	1	1885	3	N	142	134	0			46
							156	9									
*03	6293	X	4548	-0-	-1745	-0-	441	1	4064	3	N	39	40	0			45
							43	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*04	10950	X	8235	-0-	-2715	-0-	7353	3	882	9	N	802	802	0			212
*05	11315	X	8446	-0-	-2869	-0-	7564	3	882	9	N	802	802	0			212
*06	9120	X	8487	-0-	-633	-0-	7566	3	921	9	N	837	837	0			212
*07	8866	X	8521	-0-	-345	-0-	7610	3	911	9	N	828	828	0			212
*08	8835	X	8298	-0-	-537	-0-	7403	3	895	9	N	814	814	0			212
*09	8490	X	7334	-0-	-1156	-0-	6533	3	801	9	N	728	787	0			153
*10	8773	X	7548	-0-	-1225	-0-	6642	3	906	9	N	824	825	0			152
*11	8490	X	6981	-0-	-1509	-0-	6132	3	849	9	N	772	772	0			152
*12	8525	X	7237	-0-	-1288	-0-	6329	3	908	9	N	825	826	0			151
*01	8308	X	7013	-0-	-1295	-0-	6181	3	832	9	N	756	797	0			110
*02	6832	X	6170	-0-	-662	-0-	5455	3	715	9	N	650	647	0			113
*03	7533	X	7269	-0-	-264	-0-	6467	3	802	9	N	729	730	0			112

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6990	X	6188	-0-	-802	-0-	293	1	5419	3	N	433	433	0			127
							476	9									
*05	7099	X	5820	-0-	-1279	-0-	307	1	5105	3	N	371	371	0			127
							408	9									
*06	6780	X	6660	-0-	-120	-0-	300	1	5808	3	N	502	502	0			127
							552	9									
*07	7006	X	6093	-0-	-913	-0-	323	1	5296	3	N	431	431	0			127
							474	9									
*08	6820	X	6224	-0-	-596	-0-	373	1	5364	3	N	443	443	0			127
							487	9									
*09	6660	X	5893	-0-	-767	-0-	435	1	4949	3	N	463	435	0			155
							509	9									
*10	6882	X	5679	-0-	-1203	-0-	322	1	4827	3	N	482	482	0			155
							530	9									
*11	6660	X	4731	-0-	-1929	-0-	300	1	3948	3	N	439	440	0			154
							483	9									
*12	6231	X	5439	-0-	-792	-0-	324	1	4546	3	N	517	520	0			151
							569	9									
*01	6231	X	5343	-0-	-888	-0-	351	1	4486	3	N	460	499	0			112
							506	9									
*02	5488	X	5131	-0-	-357	-0-	313	1	4343	3	N	432	432	0			112
							475	9									
*03	5860	X	5860	-0-	-0-	-0-	309	1	5059	3	N	447	450	0			109
							492	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

*10	6869	X	6869	-0-	-0-	-0-	59	1	5956	3	N	776	776	0			205
							854	9									
*11	5970	X	5689	-0-	-281	-0-	4655	3	1034	9	N	940	935	0			210
*12	6107	X	5458	-0-	-649	-0-	4475	3	983	9	N	894	894	0			210
*01	6882	X	4116	-0-	-2766	-0-	15	1	3536	3	N	514	486	0			238
							565	9									
02	6216	X	3643	-0-	-2573	-0-	39	1	3029	3	N	523	192	1			569
							575	9									
*03	6882	X	6584	-0-	-298	-0-	27	1	5536	3	N	928	646	0	559	1	292
							1021	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

10	7130	X	6466	-0-	-664	-0-	103	1	5817	3	N	496	569	1			425
							546	9									
11	7350	X	6121	-0-	-1229	-0-	128	1	5488	3	N	459	558	1			326
							505	9									
*12	7595	X	6188	-0-	-1407	-0-	5673	3	515	9	N	468	382	1			412
01	7595	X	5665	-0-	-1930	-0-	9	1	5217	3	N	399	576	1			235
							439	9									
02	5852	X	4099	-0-	-1753	-0-	71	1	3635	3	N	357	380	1			212
							393	9									
03	6479	X	3899	-0-	-2580	-0-	3533	3	366	9	N	333	180	1			365

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26967	X	26967	-0-	-0-	-0-	610	1	20268	3	N	5535	5375	1			457
							6089	9									
*09	35311	X	35311	-0-	-0-	-0-	617	1	26088	3	N	7090	7194	1			353
							807	5	7799	9							
*10	42627	X	42627	-0-	-0-	-0-	473	1	31862	3	N	8079	7781	1			651
							1405	5	8887	9							
*11	41104	X	41104	-0-	-0-	-0-	518	1	31640	3	N	7027	6932	1			746
							1216	5	7730	9							
*12	22199	X	22199	-0-	-0-	-0-	444	1	17795	3	N	3600	3896	1			450
							3960	9									
*01	23474	X	23474	-0-	-0-	-0-	715	1	19229	3	N	3209	3322	1			337
							3530	9									
*02	21834	X	21834	-0-	-0-	-0-	588	1	17327	3	N	2577	2557	1			357
							1084	5	2835	9							
*03	25028	X	25028	-0-	-0-	-0-	453	1	20500	3	N	2518	812	0	1837	1	226
							1305	5	2770	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7378	X	6082	-0-	-1296	-0-	26	1	4350	3	N	1551	1551	0			201
							1706	9									
*09	7140	X	450	-0-	-6690	-0-	1	1	213	3	N	208	208	0			201
							7	5	229	9							
*10	12508	X	12508	-0-	-0-	-0-	38	1	8951	3	N	2840	2840	0			201
							395	5	3124	9							
*11	25280	X	25280	-0-	-0-	-0-	74	1	19003	3	N	4975	4975	0			201
							730	5	5473	9							
*12	20667	X	20667	-0-	-0-	-0-	72	1	16202	3	N	3994	3994	0			201
							4393	9									
*01	20039	X	20039	-0-	-0-	-0-	72	1	16069	3	N	3544	3584	0			161
							3898	9									
*02	15388	X	15388	-0-	-0-	-0-	54	1	11778	3	N	2563	2523	0			201
							737	5	2819	9							
*03	9687	X	9687	-0-	-0-	-0-	63	1	7179	3	N	1807	1807	0			201
							457	5	1988	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6833	-0-	-514	-0-	164	1	6483	3	N	169	181	1			323
							186	9									
11	6900	X	4934	-0-	-1966	-0-	1	1	4751	3	N	165	195	1			293
							182	9									
*12	7223	X	6329	-0-	-894	-0-	6134	3	195	9	N	177	187	1			283
01	7223	X	6236	-0-	-987	-0-	6105	3	131	9	N	119	182	1			220
02	6524	X	4090	-0-	-2434	-0-	3988	3	102	9	N	93					313
03	6820	X	6464	-0-	-356	-0-	21	1	6237	3	N	187	192	1			308
							206	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5730	X	4724	-0-	-1006	-0-	316	1	3874	3	N	485	485	0			356
							534	9									
*05	5921	X	5160	-0-	-761	-0-	333	1	4219	3	N	553	553	0			356
							608	9									
*06	5730	X	4949	-0-	-781	-0-	440	1	3922	3	N	534	534	0			356
							587	9									
*07	5611	X	4930	-0-	-681	-0-	607	1	3749	3	N	522	522	0			356
							574	9									
*08	5611	X	2541	-0-	-3070	-0-	423	1	2082	3	N	33	210	0			179
							36	9									
*09	4980	X	324	-0-	-4656	-0-	324	1			N	-0-					179
*10	5146	X	1541	-0-	-3605	-0-	147	1	1281	3	N	103	15	0	191	1	76
							113	9									
*11	7815	X	7815	-0-	-0-	-0-	7118	3	697	9	N	634	635	0			75
*12	5803	X	5803	-0-	-0-	-0-	5155	3	648	9	N	589	590	0			74
*01	2542	X	-0-	-0-	-2542	-0-					N	449	488	0			35
*02	5348	X	2837	-0-	-2511	-0-	2356	3	481	9	N	437	435	0			37
*03	5921	X	4147	-0-	-1774	-0-	3705	3	442	9	N	402	399	0			40

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

10	4867	X	3893	-0-	-974	-0-	3374	3	519	9	N	472	374	1			472
11	4710	X	2190	-0-	-2520	-0-	43	1	1803	3	N	313	535	1			250
							344	9									
12	6210	X	6210	-0-	-0-	-0-	98	1	4350	3	N	1602	1480	1			372
							1762	9									
01	10553	X	10553	-0-	-0-	-0-	82	1	7374	3	N	2815	2746	1			441
							3097	9									
02	4903	X	4903	-0-	-0-	-0-	3440	3	1463	9	N	1330	1628	1			143
03	4960	X	4590	-0-	-370	-0-	3399	3	1191	9	N	1083	1124	1			102

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

*04	7920	X	4938	-0-	-2982	-0-	4318	3	620	9	N	564	564	0			162
*05	8184	X	5185	-0-	-2999	-0-	4530	3	655	9	N	595	595	0			162
*06	7920	X	3844	-0-	-4076	-0-	3312	3	532	9	N	484	484	0			162
*07	7936	X	5535	-0-	-2401	-0-	4944	3	591	9	N	537	537	0			162
*08	6355	X	4844	-0-	-1511	-0-	4232	3	612	9	N	556	556	0			162
*09	5010	X	4521	-0-	-489	-0-	1	1	4008	3	N	465	547	0			80
							512	9									
*10	5549	X	4863	-0-	-686	-0-	4270	3	593	9	N	539	540	0			79
*11	5370	X	3352	-0-	-2018	-0-	2806	3	546	9	N	496	496	0			79
*12	5549	X	1772	-0-	-3777	-0-	2	1	1244	3	N	478	478	0			79
							526	9									
*01	4867	X	539	-0-	-4328	-0-	7	1	532	9	N	484	525	0			38
*02	4396	X	1081	-0-	-3315	-0-	561	3	520	9	N	473	471	0			40
*03	4867	X	228	-0-	-4639	-0-	70	1	158	9	N	144	144	0			40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3854	X	3854	-0-	-0-	-0-	168	1	3206	3	N	436	436	0			258
							480	9									
*05	3961	X	3961	-0-	-0-	-0-	238	1	3261	3	N	420	420	0			258
							462	9									
*06	3933	X	3933	-0-	-0-	-0-	254	1	3218	3	N	419	419	0			258
							461	9									
*07	3792	X	3792	-0-	-0-	-0-	195	1	3179	3	N	380	380	0			258
							418	9									
*08	4047	X	4047	-0-	-0-	-0-	142	1	3444	3	N	419	419	0			258
							461	9									
*09	3510	X	3435	-0-	-75	-0-	49	1	3092	3	N	267	393	0			132
							294	9									
*10	3627	X	3263	-0-	-364	-0-	7	1	2803	3	N	412	413	0			131
							453	9									
*11	3510	X	1236	-0-	-2274	-0-	1	1	792	3	N	403	402	0			132
							443	9									
*12	3627	X	904	-0-	-2723	-0-	4	1	453	3	N	406	403	0			135
							447	9									
*01	3627	X	357	-0-	-3270	-0-	13	1	344	9	N	313	349	0			99
*02	3220	X	-0-	-0-	-3220	-0-					N	389	389	0			99
*03	3255	X	1202	-0-	-2053	-0-	783	3	419	9	N	381	381	0			99

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

10	17887	X	14795	-0-	-3092	-0-	229	1	13658	3	N	825	759	1			216
							908	9									
11	16800	X	14546	-0-	-2254	-0-	189	1	13697	3	N	600	572	1			244
							660	9									
*12	16988	X	13255	-0-	-3733	-0-	206	1	12360	3	N	626	576	1			294
							689	9									
01	16244	X	15098	-0-	-1146	-0-	221	1	14206	3	N	610	756	1			148
							671	9									
02	14280	X	13510	-0-	-770	-0-	240	1	12586	3	N	622	567	1			203
							684	9									
03	15035	X	14484	-0-	-551	-0-	270	1	13467	3	N	679	747	1			135
							747	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

*04	9360	X	7173	-0-	-2187	-0-	6732	3	441	9	N	401	401	0			213
*05	9672	X	7554	-0-	-2118	-0-	7084	3	470	9	N	427	427	0			213
*06	8880	X	6686	-0-	-2194	-0-	6295	3	391	9	N	355	355	0			213
*07	8990	X	7579	-0-	-1411	-0-	7129	3	450	9	N	409	409	0			213
*08	8866	X	7637	-0-	-1229	-0-	7180	3	457	9	N	415	415	0			213
*09	7320	X	6434	-0-	-886	-0-	1	1	6137	3	N	269	360	0			122
							296	9									
*10	7564	X	6389	-0-	-1175	-0-	199	1	5769	3	N	383	383	0			122
							421	9									
*11	7380	X	6041	-0-	-1339	-0-	292	1	5253	3	N	451	452	0			121
							496	9									
*12	7626	X	5942	-0-	-1684	-0-	308	1	5184	3	N	409	409	0			121
							450	9									
*01	7626	X	4272	-0-	-3354	-0-	3834	3	438	9	N	398	438	0			81
*02	7021	X	7021	-0-	-0-	-0-	6577	3	444	9	N	404	404	0			81
*03	6386	X	4594	-0-	-1792	-0-	4334	3	260	9	N	236	236	0			81

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11220	X	10626	-0-	-594	-0-	17	1	10233	3	N	342	342	0			114
							376	9									
*05	11594	X	11279	-0-	-315	-0-	109	1	10810	3	N	327	327	0			114
							360	9									
*06	11220	X	9681	-0-	-1539	-0-	1	1	9365	3	N	286	286	0			114
							315	9									
*07	10974	X	9423	-0-	-1551	-0-	11	1	9124	3	N	262	262	0			114
							288	9									
*08	11284	X	8971	-0-	-2313	-0-	8695	3	276	9	N	251	260	0			105
*09	10920	X	-0-	-0-	-10920	-0-					N	1					106
*10	11284	X	1053	-0-	-10231	-0-	4	1	984	3	N	59					165
							65	9									
*11	14351	X	14351	-0-	-0-	-0-	190	1	13735	3	N	387	172	1			380
							426	9									
*12	9424	X	5729	-0-	-3695	-0-	263	1	5404	3	N	56	191	1			245
							62	9									
*01	8959	X	6556	-0-	-2403	-0-	318	1	6165	3	N	66					311
							73	9									
*02	10556	X	6874	-0-	-3682	-0-	318	1	6392	3	N	149	13	0	193	1	254
							164	9									
*03	11687	X	4463	-0-	-7224	-0-	328	1	3978	3	N	143	39	0			358
							157	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11642	X	11642	-0-	-0-	-0-	109	1	9115	3	N	2198	2007	1			382
							2418	9									
*09	8100	X	7614	-0-	-486	-0-	5647	3	175	5	N	1629	1680	1			331
							1792	9									
*10	7285	X	6888	-0-	-397	-0-	23	1	4984	3	N	1510	1319	1			522
							220	5	1661	9							
*11	8100	X	5236	-0-	-2864	-0-	99	1	3749	3	N	1131	936	1			717
							144	5	1244	9							
*12	8370	X	5352	-0-	-3018	-0-	165	1	3986	3	N	1092	1317	1			492
							1201	9									
*01	8370	X	5285	-0-	-3085	-0-	168	1	4029	3	N	989	937	1			544
							1088	9									
*02	7112	X	4954	-0-	-2158	-0-	154	1	3533	3	N	951	1132	1			363
							221	5	1046	9							
*03	6882	X	5021	-0-	-1861	-0-	97	1	3565	3	N	1029	683	0	487	1	222
							227	5	1132	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11229	X	11229	-0-	-0-	-0-	336	1	8772	3	N	1928	2055	1			209
							2121	9									
*09	4920	X	612	-0-	-4308	-0-	322	1	290	9	N	264	184	1			289
*10	9449	X	9449	-0-	-0-	-0-	367	1	6666	3	N	1929	1885	1			333
							294	5	2122	9							
*11	8612	X	8612	-0-	-0-	-0-	328	1	6261	3	N	1620	1329	1			624
							241	5	1782	9							
*12	6524	X	6524	-0-	-0-	-0-	19	1	5141	3	N	1240	1513	1			351
							1364	9									
*01	6117	X	6117	-0-	-0-	-0-	16	1	4881	3	N	1109	1139	1			321
							1220	9									
*02	8168	X	8168	-0-	-0-	-0-	6511	3	407	5	N	1136	1066	1			391
							1250	9									
*03	7623	X	7623	-0-	-0-	-0-	7	1	6213	3	N	915	499	0	373	1	434
							396	5	1007	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3480	X	2717	-0-	-763	-0-	2337	3	380	9	N	345	345	0			160
*05	2979	X	2979	-0-	-0-	-0-	2531	3	448	9	N	407	407	0			160
*06	3180	X	1679	-0-	-1501	-0-	1339	3	340	9	N	309	309	0			160
*07	3286	X	998	-0-	-2288	-0-	292	1	512	3	N	176	176	0			160
							194	9									
*08	3286	X	69	-0-	-3217	-0-	18	1	51	3	N	-0-					160
*09	4559	X	4559	-0-	-0-	-0-	3995	3	564	9	N	513	376	1			297
*10	7196	X	7196	-0-	-0-	-0-	13	1	5248	3	N	1759	185	0	1483	1	388
							1935	9									
*11	5377	X	5377	-0-	-0-	-0-	137	1	4128	3	N	1011	921	0	186	1	292
							1112	9									
*12	4788	X	4788	-0-	-0-	-0-	4082	3	706	9	N	642	572	0	202	1	160
*01	5177	X	3365	-0-	-1812	-0-	2885	3	480	9	N	436	478	0			118
*02	4676	X	2198	-0-	-2478	-0-	1778	3	420	9	N	382	378	0			122
*03	5177	X	1086	-0-	-4091	-0-	680	3	406	9	N	369	370	0			121

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5270	X	4567	-0-	-703	-0-	3873	3	694	9	N	631	561	1			266
*09	5100	X	4677	-0-	-423	-0-	3	1	3469	3	N	998	933	1			331
							107	5	1098	9							
*10	5735	X	4613	-0-	-1122	-0-	1	1	3470	3	N	899	750	1			480
							153	5	989	9							
*11	5550	X	4137	-0-	-1413	-0-	3063	3	118	5	N	869	916	1			433
							956	9									
*12	5735	X	4626	-0-	-1109	-0-	3592	3	1034	9	N	940	905	1			468
*01	4836	X	2534	-0-	-2302	-0-	45	1	1526	3	N	875	913	1			430
							963	9									
*02	4368	X	3484	-0-	-884	-0-	46	1	2309	3	N	895	922	1			403
							144	5	985	9							
*03	4619	X	3496	-0-	-1123	-0-	53	1	2323	3	N	884	503	0	520	1	264
							148	5	972	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6030	X	5276	-0-	-754	-0-	4654	3	622	9	N	565	565	0			378
*05	5192	X	5192	-0-	-0-	-0-	4803	3	389	9	N	354	354	0			378
*06	5460	X	4920	-0-	-540	-0-	4590	3	330	9	N	300	300	0			378
*07	5642	X	5481	-0-	-161	-0-	4708	3	773	9	N	703	392	0	365	1	324
*08	5642	X	5497	-0-	-145	-0-	4978	3	519	9	N	472	472	0			324
*09	5865	X	5865	-0-	-0-	-0-	46	1	5350	3	N	426	452	0	187	1	111
							469	9									
*10	6594	X	6594	-0-	-0-	-0-	6044	3	550	9	N	500	501	0			110
*11	5310	X	4832	-0-	-478	-0-	1	1	4366	3	N	423	423	0			110
							465	9									
*12	6076	X	4370	-0-	-1706	-0-	5	1	3789	3	N	524	525	0			109
							576	9									
*01	6603	X	707	-0-	-5896	-0-	319	1	44	3	N	313	353	0			69
							344	9									
*02	5964	X	352	-0-	-5612	-0-	296	1	56	9	N	51	51	0			69
*03	6603	X	480	-0-	-6123	-0-	404	1	76	9	N	69	70	0			68

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13530	X	11589	-0-	-1941	-0-	42	1	9800	3	N	1588	1588	0			159
							1747	9									
*05	13485	X	7341	-0-	-6144	-0-	44	1	6338	3	N	872	872	0			159
							959	9									
*06	13050	X	12749	-0-	-301	-0-	75	1	10840	3	N	1667	1667	0			159
							1834	9									
*07	13485	X	11465	-0-	-2020	-0-	61	1	9784	3	N	1473	1473	0			159
							1620	9									
*08	12431	X	10909	-0-	-1522	-0-	26	1	9319	3	N	1422	1422	0			159
							1564	9									
*09	12750	X	10555	-0-	-2195	-0-	49	1	8707	3	N	1635	1337	0	278	1	179
							1799	9									
*10	13175	X	8992	-0-	-4183	-0-	32	1	7788	3	N	1065	1138	0			106
							1172	9									
*11	12750	X	7622	-0-	-5128	-0-	44	1	6249	3	N	1208	1207	0			107
							1329	9									
*12	11470	X	8210	-0-	-3260	-0-	23	1	6810	3	N	1252	1253	0			106
							1377	9									
*01	10912	X	8365	-0-	-2547	-0-	8	1	7061	3	N	1178	1214	0			70
							1296	9									
*02	9856	X	7989	-0-	-1867	-0-	5	1	6796	3	N	1080	1079	0			71
							1188	9									
*03	8990	X	8949	-0-	-41	-0-	6	1	7631	3	N	1193	1194	0			70
							1312	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

*04	15480	X	10842	-0-	-4638	-0-	28	1	9451	3	N	1239	1239	0			92
							1363	9									
*05	15748	X	11280	-0-	-4468	-0-	16	1	9832	3	N	1302	1302	0			92
							1432	9									
*06	12510	X	10370	-0-	-2140	-0-	25	1	9019	3	N	1205	1205	0			92
							1326	9									
*07	12617	X	4348	-0-	-8269	-0-	7	1	3781	3	N	509	509	0			92
							560	9									
*08	12214	X	-0-	-0-	-12214	-0-					N	-0-					92
*09	10920	X	382	-0-	-10538	-0-	31	1	351	3	N	-0-					92
*10	11284	X	2606	-0-	-8678	-0-	183	1	2013	3	N	373	373	1			92
							410	9									
*11	10380	X	2433	-0-	-7947	-0-	196	1	1730	3	N	461	101	0	360	1	92
							507	9									
*12	4340	X	1456	-0-	-2884	-0-	195	1	983	3	N	253	253	0			92
							278	9									
*01	1115	X	1115	-0-	-0-	-0-	207	1	693	3	N	195	235	0			52
							215	9									
*02	551	X	551	-0-	-0-	-0-	84	1	232	3	N	214	174	0			92
							235	9									
*03	456	X	456	-0-	-0-	-0-	15	1	280	3	N	146	146	0			92
							161	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28440	X	17771	-0-	-10669	-0-	227 605	1 9	16939	3	N	550	550	0			89
*05	29388	X	18387	-0-	-11001	-0-	217 642	1 9	17528	3	N	584	584	0			89
*06	28525	X	28525	-0-	-0-	-0-	210 845	1 9	27470	3	N	768	768	0			89
*07	29036	X	29036	-0-	-0-	-0-	217 823	1 9	27996	3	N	748	748	0			89
*08	22517	X	22517	-0-	-0-	-0-	215 688	1 9	21614	3	N	625	625	0			89
*09	28500	X	24142	-0-	-4358	-0-	219 748	1 9	23175	3	N	680	676	0			93
*10	29450	X	25805	-0-	-3645	-0-	227 818	1 9	24760	3	N	744	744	0			93
*11	28530	X	14885	-0-	-13645	-0-	248 702	1 9	13935	3	N	638	638	0			93
*12	29016	X	23538	-0-	-5478	-0-	247 844	1 9	22447	3	N	767	768	0			92
*01	25792	X	21577	-0-	-4215	-0-	215 792	1 9	20570	3	N	720	760	0			52
*02	23296	X	12085	-0-	-11211	-0-	127 466	1 9	11492	3	N	424	424	0			52
*03	25792	X	22417	-0-	-3375	-0-	54 893	1 9	21470	3	N	812	812	0			52

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*04	7980	X	6801	-0-	-1179	-0-	134 928	1 9	5739	3	N	844	844	0			274
*05	8246	X	6101	-0-	-2145	-0-	113 803	1 9	5185	3	N	730	730	0			274
*06	7080	X	7063	-0-	-17	-0-	256 942	1 9	5865	3	N	856	856	0			274
*07	7316	X	6829	-0-	-487	-0-	178 846	1 9	5805	3	N	769	769	0			274
*08	7316	X	6709	-0-	-607	-0-	371 847	1 9	5491	3	N	770	770	0			274
*09	7050	X	6355	-0-	-695	-0-	325 835	1 9	5195	3	N	759	783	0			250
*10	7361	X	7361	-0-	-0-	-0-	239 942	1 9	6180	3	N	856	858	0			248
*11	7050	X	6958	-0-	-92	-0-	10 912	1 9	6036	3	N	829	831	0			246
*12	8190	X	8190	-0-	-0-	-0-	28 1071	1 9	7091	3	N	974	976	0			244
*01	7347	X	7286	-0-	-61	-0-	64 956	1 9	6266	3	N	869	594	0	194	1	325
*02	6636	X	4978	-0-	-1658	-0-	158 702	1 9	4118	3	N	638	640	0			323
*03	8184	X	5732	-0-	-2452	-0-	219 876	1 9	4637	3	N	796	449	0	191	1	479

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9188	-0-	-1259	-0-	90	1	7853	3	N	1132	946	1			297
							1245	9									
11	10110	X	8811	-0-	-1299	-0-	22	1	7668	3	N	1019	957	1			359
							1121	9									
*12	9889	X	8635	-0-	-1254	-0-	3	1	7542	3	N	991	1138	1			212
							1090	9									
01	10189	X	10189	-0-	-0-	-0-	8997	3	1192	9	N	1084	1154	1			142
02	8932	X	8674	-0-	-258	-0-	14	1	7640	3	N	927	933	1			136
							1020	9									
*03	9428	X	9428	-0-	-0-	-0-	8339	3	1089	9	N	990	938	1			188

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

*08	5177	X	4735	-0-	-442	-0-	4295	3	440	9	N	400	558	1			423
*09	6450	X	5142	-0-	-1308	-0-	3711	3	115	5	N	1196	1292	1			327
							1316	9									
*10	6665	X	4733	-0-	-1932	-0-	25	1	3520	3	N	939	934	1			332
							155	5	1033	9							
*11	6450	X	4223	-0-	-2227	-0-	67	1	3180	3	N	776	728	1			380
							122	5	854	9							
*12	6510	X	4213	-0-	-2297	-0-	103	1	3264	3	N	769	718	1			431
							846	9									
*01	5301	X	4007	-0-	-1294	-0-	145	1	3084	3	N	707	741	1			397
							778	9									
*02	4788	X	3541	-0-	-1247	-0-	94	1	2568	3	N	653	721	1			329
							161	5	718	9							
*03	4743	X	3284	-0-	-1459	-0-	78	1	2378	3	N	615	471	0	190	1	283
							151	5	677	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*08	4929	X	2759	-0-	-2170	-0-	2168	3	591	9	N	537	546	1			156
*09	4770	X	3360	-0-	-1410	-0-	2485	3	77	5	N	725	547	1			334
							798	9									
*10	3193	X	2943	-0-	-250	-0-	2263	3	100	5	N	527	568	1			293
							580	9									
*11	3090	X	2306	-0-	-784	-0-	1699	3	65	5	N	493	553	1			233
							542	9									
*12	3472	X	2821	-0-	-651	-0-	2316	3	505	9	N	459	364	1			328
*01	3472	X	2389	-0-	-1083	-0-	1891	3	498	9	N	453	563	1			218
*02	3136	X	2338	-0-	-798	-0-	1727	3	108	5	N	457	367	1			308
							503	9									
*03	2945	X	2554	-0-	-391	-0-	1893	3	120	5	N	492	520	1			280
							541	9									

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

*08	4092	X	3998	-0-	-94	-0-	223	1	2672	3	N	1003	1123	1			248
							1103	9									
*09	4320	X	2928	-0-	-1392	-0-	244	1	1854	3	N	703	370	1			581
							57	5	773	9							
*10	4464	X	4388	-0-	-76	-0-	68	1	3350	3	N	747	741	1			587
							148	5	822	9							
*11	4320	X	2306	-0-	-2014	-0-	14	1	1795	3	N	389	573	1			403
							69	5	428	9							
*12	4216	X	2569	-0-	-1647	-0-	54	1	2431	3	N	76	188	1			291
							84	9									
*01	4402	X	1282	-0-	-3120	-0-	5	1	1179	3	N	89					380
							98	9									
*02	3976	X	2485	-0-	-1491	-0-	7	1	2191	3	N	136	180	1			336
							137	5	150	9							
*03	4402	X	623	-0-	-3779	-0-	3	1	398	3	N	179	181	1			334
							25	5	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8994	-0-	-1794	-0-	591	1	8010	3	N	357	387	1			310
							393	9									
11	10440	X	8049	-0-	-2391	-0-	506	1	7192	3	N	319	383	1			246
							351	9									
*12	10788	X	6758	-0-	-4030	-0-	280	1	6155	3	N	294	188	1			352
							323	9									
01	9734	X	5434	-0-	-4300	-0-	129	1	4990	3	N	286	389	1			249
							315	9									
02	8792	X	6133	-0-	-2659	-0-	88	1	5599	3	N	405	382	1			272
							446	9									
03	8990	X	7243	-0-	-1747	-0-	6704	3	539	9	N	490	562	1			200

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

10	8217	X	8217	-0-	-0-	-0-	275	1	7758	3	N	167	194	1			291
							184	9									
11	8310	X	4908	-0-	-3402	-0-	286	1	4433	3	N	172	192	1			271
							189	9									
*12	9331	X	2836	-0-	-6495	-0-	324	1	2333	3	N	163	193	1			241
							179	9									
01	9331	X	1449	-0-	-7882	-0-	324	1	1014	3	N	101					342
							111	9									
02	8428	X	6517	-0-	-1911	-0-	280	1	5936	3	N	274	191	1			425
							301	9									
03	8215	X	7152	-0-	-1063	-0-	235	1	6672	3	N	223	383	1			265
							245	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

*04	8370	X	7396	-0-	-974	-0-	238	1	5908	3	N	1136	1136	0			126
							1250	9									
*05	8649	X	7381	-0-	-1268	-0-	260	1	5852	3	N	1154	1154	0			126
							1269	9									
*06	8370	X	6845	-0-	-1525	-0-	260	1	5531	3	N	958	958	0			126
							1054	9									
*07	8153	X	7386	-0-	-767	-0-	276	1	5853	3	N	1143	1143	0			126
							1257	9									
*08	8153	X	7252	-0-	-901	-0-	260	1	5771	3	N	1110	1110	0			126
							1221	9									
*09	7410	X	6828	-0-	-582	-0-	224	1	5415	3	N	1081	1068	0			139
							1189	9									
*10	7378	X	6932	-0-	-446	-0-	283	1	5425	3	N	1113	1114	0			138
							1224	9									
*11	7140	X	6481	-0-	-659	-0-	359	1	4954	3	N	1062	1062	0			138
							1168	9									
*12	7378	X	6556	-0-	-822	-0-	373	1	4986	3	N	1088	1089	0			137
							1197	9									
*01	7254	X	4449	-0-	-2805	-0-	372	1	3447	3	N	573	613	0			97
							630	9									
*02	6644	X	6644	-0-	-0-	-0-	362	1	5058	3	N	1113	1114	0			96
							1224	9									
*03	7821	X	7821	-0-	-0-	-0-	345	1	6277	3	N	1090	1090	0			96
							1199	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	7040	-0-	-2322	-0-	226	1	6111	3	N	639	559	1			436
							703	9									
11	8100	X	6763	-0-	-1337	-0-	253	1	5846	3	N	604	764	1			276
							664	9									
*12	8339	X	6816	-0-	-1523	-0-	261	1	5898	3	N	597	570	1			303
							657	9									
01	7471	X	6668	-0-	-803	-0-	225	1	5774	3	N	608	766	1			145
							669	9									
02	6356	X	5558	-0-	-798	-0-	108	1	4887	3	N	512	373	1			284
							563	9									
03	7037	X	1905	-0-	-5132	-0-	184	1	1515	3	N	187	165	1			306
							206	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*08	6843	X	6843	-0-	-0-	-0-	270	1	5496	3	N	979	911	1			486
							1077	9									
*09	6300	X	6194	-0-	-106	-0-	237	1	4554	3	N	1147	1498	1			135
							141	5	1262	9							
*10	6510	X	6311	-0-	-199	-0-	255	1	4513	3	N	1222	939	1			418
							199	5	1344	9							
*11	6300	X	4702	-0-	-1598	-0-	227	1	3196	3	N	1051	1279	1			190
							123	5	1156	9							
*12	6510	X	4891	-0-	-1619	-0-	179	1	3577	3	N	1032	930	1			292
							1135	9									
*01	6510	X	4957	-0-	-1553	-0-	147	1	3784	3	N	933	925	1			300
							1026	9									
*02	5768	X	4637	-0-	-1131	-0-	191	1	3256	3	N	896	908	1			288
							204	5	986	9							
*03	6324	X	5184	-0-	-1140	-0-	212	1	3617	3	N	1023	773	0	364	1	174
							230	5	1125	9							

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

10	6541	X	5818	-0-	-723	-0-	14	1	4546	3	N	1144	1131	1			194
							1258	9									
11	6330	X	5383	-0-	-947	-0-	380	1	3971	3	N	938	763	1			369
							1032	9									
*12	6076	X	5347	-0-	-729	-0-	68	1	4243	3	N	942	954	1			357
							1036	9									
01	6076	X	5322	-0-	-754	-0-	4299	3	1023	9	N	930	958	1			329
02	5488	X	4739	-0-	-749	-0-	3826	3	913	9	N	830	732	1			427
03	5828	X	5154	-0-	-674	-0-	4129	3	1025	9	N	932	1125	1			234

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9810	X	8928	-0-	-882	-0-	117	1	7615	3	N	1087	1087	0			94
							1196	9									
*05	9951	X	8681	-0-	-1270	-0-	35	1	7485	3	N	1055	1055	0			94
							1161	9									
*06	9180	X	8180	-0-	-1000	-0-	22	1	7094	3	N	967	967	0			94
							1064	9									
*07	9486	X	8168	-0-	-1318	-0-	26	1	7072	3	N	973	973	0			94
							1070	9									
*08	9486	X	8209	-0-	-1277	-0-	30	1	7133	3	N	951	951	0			94
							1046	9									
*09	8940	X	8380	-0-	-560	-0-	13	1	7261	3	N	1005	968	0			131
							1106	9									
*10	9350	X	9350	-0-	-0-	-0-	185	1	7995	3	N	1064	1065	0			130
							1170	9									
*11	8190	X	8040	-0-	-150	-0-	238	1	6757	3	N	950	950	0			130
							1045	9									
*12	8649	X	7860	-0-	-789	-0-	324	1	6553	3	N	894	895	0			129
							983	9									
*01	9362	X	9281	-0-	-81	-0-	277	1	7931	3	N	975	1016	0			88
							1073	9									
*02	8456	X	7480	-0-	-976	-0-	261	1	6326	3	N	812	812	0			88
							893	9									
*03	9362	X	7953	-0-	-1409	-0-	315	1	6677	3	N	874	874	0			88
							961	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

*04	12810	X	10085	-0-	-2725	-0-	207	1	8757	3	N	1019	1019	0			141
							1121	9									
*05	12369	X	10080	-0-	-2289	-0-	203	1	8784	3	N	994	994	0			141
							1093	9									
*06	11370	X	9670	-0-	-1700	-0-	217	1	8402	3	N	955	955	0			141
							1051	9									
*07	11253	X	9637	-0-	-1616	-0-	145	1	8414	3	N	980	980	0			141
							1078	9									
*08	10788	X	9031	-0-	-1757	-0-	134	1	7907	3	N	900	900	0			141
							990	9									
*09	10080	X	8598	-0-	-1482	-0-	120	1	7488	3	N	900	897	0			144
							990	9									
*10	10075	X	8997	-0-	-1078	-0-	229	1	7704	3	N	967	968	0			143
							1064	9									
*11	9660	X	8954	-0-	-706	-0-	220	1	7707	3	N	934	933	0			144
							1027	9									
*12	10013	X	10013	-0-	-0-	-0-	124	1	8753	3	N	1033	1034	0			143
							1136	9									
*01	9111	X	9111	-0-	-0-	-0-	127	1	7987	3	N	906	946	0			103
							997	9									
*02	10017	X	10017	-0-	-0-	-0-	115	1	9042	3	N	782	782	0			103
							860	9									
*03	10013	X	9514	-0-	-499	-0-	116	1	8586	3	N	738	738	0			103
							812	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	38010	X	29724	-0-	-8286	-0-	6	1	28046	3	N	1520	1520	0			168
							1672	9									
*05	39277	X	31041	-0-	-8236	-0-	12	1	29274	3	N	1595	1595	0			168
							1755	9									
*06	37380	X	26868	-0-	-10512	-0-	2	1	25346	3	N	1382	1382	0			168
							1520	9									
*07	34875	X	29364	-0-	-5511	-0-	7	1	27689	3	N	1516	1516	0			168
							1668	9									
*08	33170	X	27054	-0-	-6116	-0-	73	1	25477	3	N	1367	1367	0			168
							1504	9									
*09	30030	X	25217	-0-	-4813	-0-	164	1	23228	3	N	1659	1296	0			531
							1825	9									
*10	31031	X	26694	-0-	-4337	-0-	33	1	25290	3	N	1246	1329	0			448
							1371	9									
*11	28410	X	23015	-0-	-5395	-0-	69	1	21862	3	N	985	987	0			446
							1084	9									
*12	29357	X	25025	-0-	-4332	-0-	137	1	23469	3	N	1290	1294	0			442
							1419	9									
*01	27063	X	23969	-0-	-3094	-0-	235	1	22399	3	N	1214	1283	0			373
							1335	9									
*02	24108	X	22849	-0-	-1259	-0-	201	1	21346	3	N	1184	1184	0			373
							1302	9									
*03	26691	X	24340	-0-	-2351	-0-	218	1	22737	3	N	1259	1260	0			372
							1385	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

*04	10230	X	7570	-0-	-2660	-0-	68	1	6371	3	N	1028	1028	0			109
							1131	9									
*05	9238	X	8113	-0-	-1125	-0-	224	1	6973	3	N	833	833	0			109
							916	9									
*06	8940	X	7222	-0-	-1718	-0-	53	1	6205	3	N	876	876	0			109
							964	9									
*07	8463	X	7174	-0-	-1289	-0-	99	1	6119	3	N	869	869	0			109
							956	9									
*08	8122	X	5781	-0-	-2341	-0-	183	1	5105	3	N	448	448	0			109
							493	9									
*09	7860	X	6793	-0-	-1067	-0-	347	1	5746	3	N	636	622	0			123
							700	9									
*10	8122	X	6553	-0-	-1569	-0-	514	1	5263	3	N	705	514	0	192	1	122
							776	9									
*11	7230	X	5951	-0-	-1279	-0-	472	1	4923	3	N	505	506	0			121
							556	9									
*12	7161	X	5361	-0-	-1800	-0-	481	1	4474	3	N	369	365	0			125
							406	9									
*01	7006	X	5632	-0-	-1374	-0-	379	1	4790	3	N	421	461	0			85
							463	9									
*02	6505	X	6505	-0-	-0-	-0-	320	1	5613	3	N	520	520	0			85
							572	9									
*03	6541	X	5722	-0-	-819	-0-	261	1	4815	3	N	587	587	0			85
							646	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1055	-0-	-929	-0-	95	1	819	3	N	128					519
							141	9									
11	1920	X	752	-0-	-1168	-0-	56	1	584	3	N	102					621
							112	9									
*12	1984	X	1515	-0-	-469	-0-	4	1	1481	3	N	27	192	1			456
							30	9									
01	2014	X	2014	-0-	-0-	-0-	1	1	1825	3	N	171					627
							188	9									
02	1681	X	1681	-0-	-0-	-0-	1600	3	81	9	N	74	379	1			322
*03	1976	X	1976	-0-	-0-	-0-	1853	3	123	9	N	112					434

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

*04	12270	X	10980	-0-	-1290	-0-	9692	3	1288	9	N	1171	1171	0			54
*05	12679	X	10961	-0-	-1718	-0-	9693	3	1268	9	N	1153	1153	0			54
*06	11670	X	10442	-0-	-1228	-0-	9252	3	1190	9	N	1082	1082	0			54
*07	12059	X	10548	-0-	-1511	-0-	9329	3	1219	9	N	1108	1108	0			54
*08	11532	X	10388	-0-	-1144	-0-	9202	3	1186	9	N	1078	1078	0			54
*09	10980	X	9974	-0-	-1006	-0-	8734	3	1240	9	N	1127	1041	0			140
*10	10974	X	10225	-0-	-749	-0-	9095	3	1130	9	N	1027	1028	0			139
*11	10440	X	9827	-0-	-613	-0-	8802	3	1025	9	N	932	933	0			138
*12	10540	X	10183	-0-	-357	-0-	9090	3	1093	9	N	994	995	0			137
*01	10385	X	9735	-0-	-650	-0-	8758	3	977	9	N	888	928	0			97
*02	9296	X	8948	-0-	-348	-0-	8015	3	933	9	N	848	848	0			97
*03	10230	X	9661	-0-	-569	-0-	8656	3	1005	9	N	914	915	0			96

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

10	15593	X	12639	-0-	-2954	-0-	12285	3	354	9	N	322	377	1			398
11	15090	X	11955	-0-	-3135	-0-	45	1	11521	3	N	354	380	1			372
							389	9									
*12	15593	X	12004	-0-	-3589	-0-	8	1	11633	3	N	330	382	1			320
							363	9									
01	14012	X	11834	-0-	-2178	-0-	11494	3	340	9	N	309	370	1			259
02	12376	X	10408	-0-	-1968	-0-	13	1	10108	3	N	261	198	1			322
							287	9									
03	12648	X	11344	-0-	-1304	-0-	6	1	11018	3	N	291	378	1			235
							320	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10170	X	8450	-0-	-1720	-0-	7622	3	828	9	N	753	753	0			73
*05	9641	X	8396	-0-	-1245	-0-	7583	3	813	9	N	739	739	0			73
*06	8670	X	8029	-0-	-641	-0-	7270	3	759	9	N	690	690	0			73
*07	8773	X	8126	-0-	-647	-0-	7346	3	780	9	N	709	709	0			73
*08	8742	X	7862	-0-	-880	-0-	7100	3	762	9	N	693	693	0			73
*09	8460	X	7258	-0-	-1202	-0-	6546	3	712	9	N	647	663	0			57
*10	8401	X	7376	-0-	-1025	-0-	104	1	6532	3	N	673	673	0			57
							740	9									
*11	8040	X	6814	-0-	-1226	-0-	176	1	5948	3	N	627	628	0			56
							690	9									
*12	8122	X	6679	-0-	-1443	-0-	70	1	5931	3	N	616	616	0			56
							678	9									
*01	7874	X	6458	-0-	-1416	-0-	5810	3	648	9	N	589	602	0			43
*02	8446	X	8446	-0-	-0-	-0-	7618	3	828	9	N	753	754	0			42
*03	9043	X	9043	-0-	-0-	-0-	8242	3	801	9	N	728	728	0			42

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

*04	18600	X	16523	-0-	-2077	-0-	15573	3	950	9	N	864	864	0			192
*05	19127	X	14329	-0-	-4798	-0-	13552	3	777	9	N	706	706	0			192
*06	18090	X	16203	-0-	-1887	-0-	15405	3	798	9	N	725	725	0			192
*07	18197	X	16798	-0-	-1399	-0-	15865	3	933	9	N	848	848	0			192
*08	17329	X	15961	-0-	-1368	-0-	15309	3	652	9	N	593	593	0			192
*09	18223	X	18223	-0-	-0-	-0-	17333	3	890	9	N	809	710	0	188	1	103
*10	17844	X	17844	-0-	-0-	-0-	16841	3	1003	9	N	912	906	0			109
*11	16711	X	16711	-0-	-0-	-0-	15759	3	952	9	N	865	867	0			107
*12	18848	X	16751	-0-	-2097	-0-	15792	3	959	9	N	872	876	0			103
*01	18817	X	16234	-0-	-2583	-0-	15346	3	888	9	N	807	848	0			62
*02	18405	X	18405	-0-	-0-	-0-	17417	3	988	9	N	898	899	0			61
*03	19501	X	19501	-0-	-0-	-0-	18523	3	978	9	N	889	889	0			61

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

10	7285	X	6896	-0-	-389	-0-	250	1	6005	3	N	583	569	1			354
							641	9									
11	7050	X	6239	-0-	-811	-0-	248	1	5399	3	N	538	573	1			319
							592	9									
*12	7285	X	5945	-0-	-1340	-0-	261	1	5147	3	N	488	575	1			232
							537	9									
01	7161	X	6055	-0-	-1106	-0-	286	1	5235	3	N	485	381	1			336
							534	9									
02	6468	X	5740	-0-	-728	-0-	42	1	5127	3	N	519	766	1			89
							571	9									
03	6882	X	6304	-0-	-578	-0-	21	1	5925	3	N	325	188	1			226
							358	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

10	16027	X	10857	-0-	-5170	-0-	364	1	10146	3	N	315	191	1			531
							347	9									
11	15510	X	8885	-0-	-6625	-0-	504	1	8045	3	N	305	384	1			452
							336	9									
*12	14136	X	8467	-0-	-5669	-0-	402	1	7804	3	N	237	193	1			496
							261	9									
01	12989	X	7068	-0-	-5921	-0-	42	1	6791	3	N	214	386	1			324
							235	9									
02	11732	X	9952	-0-	-1780	-0-	9632	3	320	9	N	291	388	1			227
03	10850	X	9783	-0-	-1067	-0-	9465	3	318	9	N	289	192	1			324

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23340	X	21273	-0-	-2067	-0-	20222	3	1051	9	N	955	955	0			153
*05	24118	X	20273	-0-	-3845	-0-	19323	3	950	9	N	864	864	0			153
*06	22860	X	20186	-0-	-2674	-0-	19188	3	998	9	N	907	907	0			153
*07	23064	X	20739	-0-	-2325	-0-	19714	3	1025	9	N	932	932	0			153
*08	22444	X	20386	-0-	-2058	-0-	19388	3	998	9	N	907	907	0			153
*09	21270	X	19846	-0-	-1424	-0-	18918	3	928	9	N	844	855	0			142
*10	20863	X	19914	-0-	-949	-0-	19034	3	880	9	N	800	851	0			91
*11	20190	X	18559	-0-	-1631	-0-	17688	3	871	9	N	792	793	0			90
*12	20739	X	18773	-0-	-1966	-0-	17890	3	883	9	N	803	804	0			89
*01	20522	X	18489	-0-	-2033	-0-	17666	3	823	9	N	748	788	0			49
*02	18536	X	15406	-0-	-3130	-0-	14680	3	726	9	N	660	660	0			49
*03	19902	X	15690	-0-	-4212	-0-	15004	3	686	9	N	624	624	0			49

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

10	13175	X	12266	-0-	-909	-0-	11714	3	552	9	N	502	384	1			351
11	12750	X	10267	-0-	-2483	-0-	9812	3	455	9	N	414	388	1			377
*12	13175	X	10053	-0-	-3122	-0-	29	1	9609	3	N	377	381	1			373
							415	9									
01	13175	X	8769	-0-	-4406	-0-	133	1	8294	3	N	311	192	1			492
							342	9									
02	11900	X	7871	-0-	-4029	-0-	176	1	7282	3	N	375	764	1			103
							413	9									
03	12276	X	8547	-0-	-3729	-0-	291	1	7818	3	N	398	191	1			310
							438	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*04	11790	X	9805	-0-	-1985	-0-	272	1	8798	3	N	668	668	0			100
							735	9									
*05	12183	X	9640	-0-	-2543	-0-	275	1	8640	3	N	659	659	0			100
							725	9									
*06	10920	X	8844	-0-	-2076	-0-	261	1	7904	3	N	617	617	0			100
							679	9									
*07	11129	X	9039	-0-	-2090	-0-	270	1	8074	3	N	632	632	0			100
							695	9									
*08	10664	X	8573	-0-	-2091	-0-	262	1	7648	3	N	603	603	0			100
							663	9									
*09	9810	X	7675	-0-	-2135	-0-	262	1	6809	3	N	549	490	0			159
							604	9									
*10	9300	X	8253	-0-	-1047	-0-	211	1	7318	3	N	658	658	0			159
							724	9									
*11	8850	X	7580	-0-	-1270	-0-	22	1	6867	3	N	628	628	0			159
							691	9									
*12	9052	X	7483	-0-	-1569	-0-	17	1	6776	3	N	627	628	0			158
							690	9									
*01	8587	X	6365	-0-	-2222	-0-	12	1	5749	3	N	549	589	0			118
							604	9									
*02	7448	X	6398	-0-	-1050	-0-	13	1	5840	3	N	495	495	0			118
							545	9									
*03	8246	X	6789	-0-	-1457	-0-	55	1	6169	3	N	514	514	0			118
							565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	10696	-0-	-1487	-0-	9399	3	1297	9	N	1179	1298	1			570
11	11790	X	10228	-0-	-1562	-0-	8959	3	1269	9	N	1154	762	1			962
*12	12183	X	9710	-0-	-2473	-0-	8505	3	1205	9	N	1095	1691	1			366
01	11532	X	9164	-0-	-2368	-0-	3	1	8083	3	N	980	577	1			769
							1078	9									
02	10416	X	9277	-0-	-1139	-0-	143	1	8004	3	N	1027	1126	1			670
							1130	9									
03	10695	X	9762	-0-	-933	-0-	77	1	8494	3	N	1083	1498	1			255
							1191	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

*10	6107	X	4543	-0-	-1564	-0-	147	1	3771	3	N	568	568	0			32
							625	9									
*11	5610	X	4213	-0-	-1397	-0-	139	1	3472	3	N	547	548	0			31
							602	9									
*12	5363	X	4106	-0-	-1257	-0-	126	1	3377	3	N	548	548	0			31
							603	9									
*01	4991	X	4193	-0-	-798	-0-	90	1	3488	3	N	559	540	0			50
							615	9									
02	4396	X	3191	-0-	-1205	-0-	14	1	2834	3	N	312	19	0	166	1	177
							343	9									
*03	4557	X	3337	-0-	-1220	-0-	1	1	2941	3	N	359	222	0			314
							395	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

*08	9923	X	9923	-0-	-0-	-0-	37	1	8273	3	N	1466	1482	1			52
							1613	9									
*09	8510	X	8510	-0-	-0-	-0-	2	1	6875	3	N	1291	1316	1			27
							213	5	1420	9							
*10	10633	X	8496	-0-	-2137	-0-	28	1	6463	3	N	1564	1468	1			123
							285	5	1720	9							
*11	10290	X	5484	-0-	-4806	-0-	5	1	4342	3	N	882	754	1			251
							167	5	970	9							
*12	10633	X	6702	-0-	-3931	-0-	10	1	5364	3	N	1207	1291	1			167
							1328	9									
*01	9920	X	6309	-0-	-3611	-0-	111	1	4924	3	N	1158	1123	1			202
							1274	9									
*02	7952	X	5700	-0-	-2252	-0-	200	1	4297	3	N	849	934	1			117
							269	5	934	9							
*03	8852	X	8852	-0-	-0-	-0-	365	1	6557	3	N	1375	1272	0	182	1	38
							417	5	1513	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

10	21390	X	18760	-0-	-2630	-0-	195	1	16784	3	N	1619	1535	1			329
							1781	9									
11	20700	X	17682	-0-	-3018	-0-	182	1	15826	3	N	1522	1344	1			507
							1674	9									
*12	20925	X	16611	-0-	-4314	-0-	184	1	14875	3	N	1411	1525	1			393
							1552	9									
01	19685	X	16188	-0-	-3497	-0-	172	1	14487	3	N	1390	1351	1			432
							1529	9									
02	17472	X	14233	-0-	-3239	-0-	153	1	12677	3	N	1275	1522	1			185
							1403	9									
03	18755	X	15629	-0-	-3126	-0-	210	1	13903	3	N	1378	1283	1			280
							1516	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15870	X	13738	-0-	-2132	-0-	243	1	12859	3	N	578	578	0			24
							636	9									
*05	16399	X	13823	-0-	-2576	-0-	189	1	13003	3	N	574	574	0			24
							631	9									
*06	14550	X	12545	-0-	-2005	-0-	127	1	11844	3	N	522	522	0			24
							574	9									
*07	15035	X	13404	-0-	-1631	-0-	57	1	12746	3	N	546	546	0			24
							601	9									
*08	14880	X	12922	-0-	-1958	-0-	190	1	12151	3	N	528	528	0			24
							581	9									
*09	13740	X	11946	-0-	-1794	-0-	209	1	11172	3	N	514	488	0			50
							565	9									
*10	13826	X	12388	-0-	-1438	-0-	245	1	11574	3	N	517	517	0			50
							569	9									
*11	12960	X	12352	-0-	-608	-0-	236	1	11552	3	N	513	513	0			50
							564	9									
*12	13392	X	11403	-0-	-1989	-0-	193	1	10714	3	N	451	451	0			50
							496	9									
*01	13258	X	13258	-0-	-0-	-0-	91	1	12663	3	N	458	467	0			41
							504	9									
*02	11536	X	7901	-0-	-3635	-0-	19	1	7551	3	N	301	303	0			39
							331	9									
*03	12772	X	12199	-0-	-573	-0-	280	1	11413	3	N	460	460	0			39
							506	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

*04	8250	X	6734	-0-	-1516	-0-	13	1	6185	3	N	487	487	0			25
							536	9									
*05	7378	X	5376	-0-	-2002	-0-	24	1	4946	3	N	369	369	0			25
							406	9									
*06	7380	X	5578	-0-	-1802	-0-	11	1	5194	3	N	339	339	0			25
							373	9									
*07	7626	X	5914	-0-	-1712	-0-	15	1	5470	3	N	390	390	0			25
							429	9									
*08	7626	X	6784	-0-	-842	-0-	27	1	6239	3	N	471	471	0			25
							518	9									
*09	6720	X	5221	-0-	-1499	-0-	8	1	4774	3	N	399	348	0			76
							439	9									
*10	5921	X	5755	-0-	-166	-0-	31	1	5258	3	N	424	424	0			76
							466	9									
*11	6570	X	5339	-0-	-1231	-0-	3	1	4888	3	N	407	408	0			75
							448	9									
*12	6789	X	5857	-0-	-932	-0-	32	1	5311	3	N	467	468	0			74
							514	9									
*01	6789	X	3918	-0-	-2871	-0-	3	1	3638	3	N	252	265	0			61
							277	9									
*02	5208	X	5199	-0-	-9	-0-	4779	3	420	9	N	382	378	0			65
*03	5892	X	5892	-0-	-0-	-0-	5388	3	504	9	N	458	459	0			64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	45240	X	42590	-0-	-2650	-0-	629	1	41337	3	N	567	562	1			27
							624	9									
*05	47027	X	43233	-0-	-3794	-0-	549	1	42089	3	N	541	541	1			27
							595	9									
*06	45510	X	32162	-0-	-13348	-0-	458	1	31229	3	N	432	376	1			83
							475	9									
*07	45818	X	23354	-0-	-22464	-0-	1	1	22976	3	N	343	368	1			58
							377	9									
*08	44795	X	36972	-0-	-7823	-0-	36302	3	670	9	N	609	564	1			103
*09	42600	X	32381	-0-	-10219	-0-	31687	3	694	9	N	631	537	1			197
*10	43245	X	33959	-0-	-9286	-0-	33391	3	568	9	N	516	560	1			153
*11	35790	X	30557	-0-	-5233	-0-	30001	3	556	9	N	505	548	1			110
*12	36983	X	35758	-0-	-1225	-0-	35226	3	532	9	N	484	375	1			219
*01	36983	X	34362	-0-	-2621	-0-	33842	3	520	9	N	473	573	1			119
*02	30660	X	27875	-0-	-2785	-0-	27413	3	462	9	N	420	386	1			153
03	35743	X	18006	-0-	-17737	-0-	17683	3	323	9	N	294	383	1			64

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	44340	X	29851	-0-	-14489	-0-	28827	3	1024	9	N	931	908	1			80
*05	47461	X	27458	-0-	-20003	-0-	26686	3	772	9	N	702	744	1			38
*06	45930	X	22956	-0-	-22974	-0-	41	1	22064	3	N	774	751	1			61
							851	9									
*07	47461	X	25835	-0-	-21626	-0-	588	1	24415	3	N	756	750	1			67
							832	9									
*08	44888	X	21490	-0-	-23398	-0-	565	1	20317	3	N	553	566	1			54
							608	9									
*09	29850	X	18637	-0-	-11213	-0-	419	1	17312	3	N	824	748	1			130
							906	9									
*10	27466	X	21285	-0-	-6181	-0-	468	1	20048	3	N	699	724	1			105
							769	9									
*11	24990	X	18310	-0-	-6680	-0-	528	1	17101	3	N	619	565	1			159
							681	9									
*12	25823	X	21283	-0-	-4540	-0-	545	1	20031	3	N	643	577	1			225
							707	9									
*01	21483	X	12518	-0-	-8965	-0-	522	1	11382	3	N	558	575	1			208
							614	9									
*02	19236	X	14226	-0-	-5010	-0-	508	1	13070	3	N	589	548	1			249
							648	9									
03	21297	X	16496	-0-	-4801	-0-	565	1	15260	3	N	610	752	1			107
							671	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1911	-0-	-476	-0-	53	1	1591	3	N	237	193	1			500
							6	4	261	9							
*11	2310	X	1519	-0-	-791	-0-	31	1	1238	3	N	227	389	1			338
							250	9									
*12	2666	X	1718	-0-	-948	-0-	29	1	1422	3	N	242	194	1			386
							1	4	266	9							
*01	2666	X	1588	-0-	-1078	-0-	31	1	1316	3	N	216	381	1			221
							3	4	238	9							
*02	2408	X	1562	-0-	-846	-0-	7	1	1312	3	N	220	195	1			246
							1	4	242	9							
03	1922	X	1473	-0-	-449	-0-	55	1	1191	3	N	183	198	1			231
							26	4	201	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2093	-0-	-387	-0-	6	1	1788	3	N	272	192	1			351
							299	9									
*11	2940	X	1501	-0-	-1439	-0-	2	1	1184	3	N	286	383	1			254
							315	9									
*12	3038	X	2314	-0-	-724	-0-	1959	3	355	9	N	323	192	1			385
*01	3038	X	1889	-0-	-1149	-0-	4	1	1682	3	N	184	392	1			177
							1	4	202	9							
*02	2295	X	2295	-0-	-0-	-0-	1974	3	2	4	N	290	376	1			91
							319	9									
*03	2850	X	2850	-0-	-0-	-0-	1	1	2457	3	N	356	186	1			261
							392	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*08	7223	X	-0-	-0-	-7223	-0-					N	-0-					46
*09	7530	X	-0-	-0-	-7530	-0-					N	-0-					46
*10	20802	X	20802	-0-	-0-	-0-	15031	3	663	5	N	4644	4412	1			278
							5108	9									
*11	35837	X	35837	-0-	-0-	-0-	26419	3	1015	5	N	7639	7597	1			320
							8403	9									
*12	26131	X	26131	-0-	-0-	-0-	19992	3	6139	9	N	5581	5707	1			194
*01	18719	X	18719	-0-	-0-	-0-	15182	3	3537	9	N	3215	257	0	2974	1	178
*02	7784	X	-0-	-0-	-7784	-0-					N	-0-					178
*03	2502	X	324	-0-	-2178	-0-	270	3	17	5	N	34	183	1			29
							37	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

*04	25680	X	6872	-0-	-18808	-0-	262	1	6509	3	N	92	92	0			25
							101	9									
*05	26536	X	12899	-0-	-13637	-0-	267	1	12375	3	N	234	15	0	185	1	59
							257	9									
*06	25650	X	17315	-0-	-8335	-0-	272	1	16831	3	N	193	177	1			75
							212	9									
*07	26505	X	15839	-0-	-10666	-0-	403	1	15270	3	N	151	186	1			40
							166	9									
*08	12896	X	12644	-0-	-252	-0-	318	1	12105	3	N	201	187	1			54
							221	9									
*09	17310	X	11442	-0-	-5868	-0-	321	1	10793	3	N	298	160	1			192
							328	9									
*10	17887	X	12267	-0-	-5620	-0-	284	1	11770	3	N	194	187	1			199
							213	9									
*11	17310	X	13144	-0-	-4166	-0-	268	1	12639	3	N	215	179	1			235
							237	9									
*12	15841	X	14081	-0-	-1760	-0-	272	1	13576	3	N	212	375	1			72
							233	9									
*01	13094	X	13094	-0-	-0-	-0-	353	1	12490	3	N	228	192	1			108
							251	9									
*02	12264	X	8187	-0-	-4077	-0-	365	1	7649	3	N	157	193	1			72
							173	9									
*03	14074	X	10613	-0-	-3461	-0-	273	1	10125	3	N	195	188	1			79
							215	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3140	-0-	-828	-0-	184	1	2614	3	N	308	381	1			517
							3	4	339	9							
*11	3840	X	2885	-0-	-955	-0-	213	1	2279	3	N	356	566	1			307
							1	4	392	9							
*12	3968	X	3037	-0-	-931	-0-	210	1	2407	3	N	381	358	1			330
							1	4	419	9							
*01	3503	X	2471	-0-	-1032	-0-	214	1	1885	3	N	338	382	1			286
							372	9									
*02	3164	X	2800	-0-	-364	-0-	171	1	2207	3	N	384	390	1			280
							422	9									
*03	3398	X	3398	-0-	-0-	-0-	183	1	2773	3	N	402	554	1			128
							442	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

*04	12870	X	11288	-0-	-1582	-0-	232	1	9945	3	N	1010	1010	0			82
							1111	9									
*05	12183	X	11447	-0-	-736	-0-	226	1	10177	3	N	949	949	0			82
							1044	9									
*06	15197	X	15197	-0-	-0-	-0-	211	1	13733	3	N	1139	1139	0			82
							1253	9									
*07	15557	X	15557	-0-	-0-	-0-	216	1	14250	3	N	992	992	0			82
							1091	9									
*08	14908	X	14908	-0-	-0-	-0-	218	1	13660	3	N	936	936	0			82
							1030	9									
*09	15120	X	13877	-0-	-1243	-0-	374	1	12473	3	N	936	914	0			104
							1030	9									
*10	15624	X	13597	-0-	-2027	-0-	414	1	12145	3	N	944	945	0			103
							1038	9									
*11	15210	X	12942	-0-	-2268	-0-	381	1	11537	3	N	931	932	0			102
							1024	9									
*12	15562	X	10815	-0-	-4747	-0-	329	1	9483	3	N	912	913	0			101
							1003	9									
*01	14911	X	10316	-0-	-4595	-0-	326	1	9038	3	N	865	878	0			88
							952	9									
*02	12964	X	9372	-0-	-3592	-0-	294	1	8201	3	N	797	798	0			87
							877	9									
*03	13609	X	11133	-0-	-2476	-0-	308	1	9875	3	N	864	864	0			87
							950	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

*04	11400	X	10172	-0-	-1228	-0-	9055	3	1117	9	N	1015	1015	0			25
*05	11532	X	9878	-0-	-1654	-0-	8819	3	1059	9	N	963	963	0			25
*06	10950	X	9602	-0-	-1348	-0-	8557	3	1045	9	N	950	950	0			25
*07	10509	X	10502	-0-	-7	-0-	9399	3	1103	9	N	1003	1003	0			25
*08	11038	X	11038	-0-	-0-	-0-	9873	3	1165	9	N	1059	1059	0			25
*09	10626	X	10626	-0-	-0-	-0-	9479	3	1147	9	N	1043	1049	0			19
*10	11191	X	11191	-0-	-0-	-0-	9944	3	1247	9	N	1134	1134	0			19
*11	10680	X	10407	-0-	-273	-0-	9257	3	1150	9	N	1045	1045	0			19
*12	11171	X	11171	-0-	-0-	-0-	9940	3	1231	9	N	1119	1119	0			19
*01	11191	X	10629	-0-	-562	-0-	9473	3	1156	9	N	1051	1065	0			5
*02	10108	X	9081	-0-	-1027	-0-	8059	3	1022	9	N	929	929	0			5
*03	11191	X	9432	-0-	-1759	-0-	8406	3	1026	9	N	933	933	0			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16230	X	12215	-0-	-4015	-0-	105	1	11135	3	N	886	886	0			133
							975	9									
*05	16771	X	12455	-0-	-4316	-0-	110	1	11360	3	N	895	895	0			133
							985	9									
*06	15810	X	15639	-0-	-171	-0-	21	1	14498	3	N	1018	1018	0			133
							1120	9									
*07	14818	X	14241	-0-	-577	-0-	27	1	13221	3	N	903	903	0			133
							993	9									
*08	14043	X	13040	-0-	-1003	-0-	24	1	12105	3	N	828	828	0			133
							911	9									
*09	15630	X	11660	-0-	-3970	-0-	9	1	10828	3	N	748	758	0			123
							823	9									
*10	16151	X	12106	-0-	-4045	-0-	11161	3	945	9	N	859	860	0			122
*11	15630	X	8379	-0-	-7251	-0-	7628	3	751	9	N	683	665	0			140
*12	14229	X	11050	-0-	-3179	-0-	10129	3	921	9	N	837	840	0			137
*01	13051	X	11825	-0-	-1226	-0-	10886	3	939	9	N	854	867	0			124
*02	10948	X	8979	-0-	-1969	-0-	8198	3	781	9	N	710	711	0			123
*03	12121	X	10306	-0-	-1815	-0-	9495	3	811	9	N	737	738	0			122

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23655	X	23655	-0-	-0-	-0-	215	1	21940	3	N	1364	1364	0			25
							1500	9									
*05	25792	X	23789	-0-	-2003	-0-	230	1	22081	3	N	1344	1344	0			25
							1478	9									
*06	24960	X	18953	-0-	-6007	-0-	166	1	17676	3	N	1010	1010	0			25
							1111	9									
*07	25792	X	23489	-0-	-2303	-0-	241	1	21816	3	N	1302	1302	0			25
							1432	9									
*08	24924	X	22750	-0-	-2174	-0-	248	1	21107	3	N	1268	1268	0			25
							1395	9									
*09	23670	X	20901	-0-	-2769	-0-	240	1	19321	3	N	1218	1173	0			70
							1340	9									
*10	23777	X	21142	-0-	-2635	-0-	243	1	19555	3	N	1222	1222	0			70
							1344	9									
*11	22740	X	20225	-0-	-2515	-0-	237	1	18675	3	N	1194	1194	0			70
							1313	9									
*12	23498	X	20068	-0-	-3430	-0-	263	1	18467	3	N	1216	1217	0			69
							1338	9									
*01	22754	X	19511	-0-	-3243	-0-	230	1	17994	3	N	1170	1183	0			56
							1287	9									
*02	19516	X	16991	-0-	-2525	-0-	181	1	15656	3	N	1049	1049	0			56
							1154	9									
*03	21142	X	18637	-0-	-2505	-0-	210	1	17187	3	N	1127	1127	0			56
							1240	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14075	X	14075	-0-	-0-	-0-	1	1	13125	3	N	863	863	0			66
							949	9									
*05	18290	X	13351	-0-	-4939	-0-	12481	3	870	9	N	791	791	0			66
*06	17700	X	9033	-0-	-8667	-0-	8417	3	616	9	N	560	560	0			66
*07	18290	X	-0-	-0-	-18290	-0-					N	-0-					66
*08	15283	X	-0-	-0-	-15283	-0-					N	-0-					66
*09	14070	X	379	-0-	-13691	-0-	303	3	76	9	N	69					135
*10	13361	X	230	-0-	-13131	-0-	8	1	222	3	N	-0-					135
*11	9030	X	25	-0-	-9005	-0-	25	1			N	-0-					135
*12	465	X	-0-	-0-	-465	-0-					N	-0-					135
*01	465	X	2	-0-	-463	-0-	2	3			N	-0-					135
*02	986	X	986	-0-	-0-	-0-	983	3	3	9	N	3					138
*03	13508	X	13508	-0-	-0-	-0-	12202	3	1306	9	N	1187	1187	0			138

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

10	16151	X	14349	-0-	-1802	-0-	14096	3	253	9	N	230	374	1			383
11	15210	X	13631	-0-	-1579	-0-	13370	3	261	9	N	237	190	1			430
*12	15717	X	13672	-0-	-2045	-0-	13413	3	259	9	N	235	195	1			470
01	15283	X	13337	-0-	-1946	-0-	13124	3	213	9	N	194	190	1			474
02	13804	X	11878	-0-	-1926	-0-	11655	3	223	9	N	203	381	1			296
03	14353	X	12944	-0-	-1409	-0-	16	1	12689	3	N	217	185	1			328
							239	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

*04	16710	X	12612	-0-	-4098	-0-	458	1	10662	3	N	1356	1356	0			23
							1492	9									
*05	16833	X	12589	-0-	-4244	-0-	487	1	10607	3	N	1359	1359	0			23
							1495	9									
*06	16020	X	12576	-0-	-3444	-0-	486	1	10603	3	N	1352	1352	0			23
							1487	9									
*07	14291	X	12643	-0-	-1648	-0-	490	1	10774	3	N	1254	1254	0			23
							1379	9									
*08	13671	X	12055	-0-	-1616	-0-	514	1	10195	3	N	1224	1224	0			23
							1346	9									
*09	12600	X	12026	-0-	-574	-0-	436	1	10229	3	N	1237	1194	0			66
							1361	9									
*10	12989	X	12841	-0-	-148	-0-	473	1	10903	3	N	1332	1333	0			65
							1465	9									
*11	12570	X	10694	-0-	-1876	-0-	512	1	9032	3	N	1045	1045	0			65
							1150	9									
*12	12648	X	5450	-0-	-7198	-0-	447	1	4465	3	N	489	490	0			64
							538	9									
*01	12834	X	9926	-0-	-2908	-0-	340	1	8627	3	N	872	885	0			51
							959	9									
*02	15482	X	15482	-0-	-0-	-0-	391	1	13803	3	N	1171	1159	0			63
							1288	9									
*03	17717	X	17717	-0-	-0-	-0-	509	1	15845	3	N	1239	1239	0			63
							1363	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24180	X	16179	-0-	-8001	-0-	387	1	15159	3	N	575	575	0			27
							633	9									
*05	24986	X	22205	-0-	-2781	-0-	449	1	20851	3	N	823	823	0			27
							905	9									
*06	23040	X	17980	-0-	-5060	-0-	362	1	16886	3	N	665	665	0			27
							732	9									
*07	22940	X	19326	-0-	-3614	-0-	395	1	18166	3	N	695	695	0			27
							765	9									
*08	22444	X	19909	-0-	-2535	-0-	474	1	18606	3	N	754	754	0			27
							829	9									
*09	21480	X	18695	-0-	-2785	-0-	426	1	17427	3	N	765	727	0			65
							842	9									
*10	22196	X	18466	-0-	-3730	-0-	426	1	17215	3	N	750	750	0			65
							825	9									
*11	19260	X	17204	-0-	-2056	-0-	542	1	15842	3	N	745	746	0			64
							820	9									
*12	19902	X	17437	-0-	-2465	-0-	533	1	16062	3	N	765	765	0			64
							842	9									
*01	19902	X	16926	-0-	-2976	-0-	532	1	15589	3	N	732	746	0			50
							805	9									
*02	17444	X	14984	-0-	-2460	-0-	318	1	13947	3	N	654	653	0			51
							719	9									
*03	18476	X	16319	-0-	-2157	-0-	15574	3	745	9	N	677	678	0			50

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*04	18630	X	13992	-0-	-4638	-0-	13344	3	648	9	N	589	589	0			22
*05	17980	X	13721	-0-	-4259	-0-	13090	3	631	9	N	574	574	0			22
*06	17400	X	13589	-0-	-3811	-0-	31	1	12950	3	N	553	553	0			22
							608	9									
*07	17980	X	14337	-0-	-3643	-0-	13714	3	623	9	N	566	566	0			22
*08	14446	X	13549	-0-	-897	-0-	12964	3	585	9	N	532	532	0			22
*09	13980	X	8417	-0-	-5563	-0-	7842	3	575	9	N	523	496	0			49
*10	14353	X	6063	-0-	-8290	-0-	5506	3	557	9	N	506	507	0			48
*11	13890	X	4758	-0-	-9132	-0-	4248	3	510	9	N	464	478	0			34
*12	14353	X	5446	-0-	-8907	-0-	4898	3	548	9	N	498	498	0			34
*01	13547	X	5200	-0-	-8347	-0-	4675	3	525	9	N	477	491	0			20
*02	7868	X	4389	-0-	-3479	-0-	37	1	3850	3	N	456	456	0			20
							502	9									
*03	6076	X	3284	-0-	-2792	-0-	284	1	2534	3	N	424	425	0			19
							466	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

*04	15060	X	11252	-0-	-3808	-0-	10746	3	506	9	N	460	460	0			25
*05	15562	X	10001	-0-	-5561	-0-	9573	3	428	9	N	389	389	0			25
*06	13470	X	10841	-0-	-2629	-0-	10366	3	475	9	N	432	432	0			25
*07	12865	X	10081	-0-	-2784	-0-	9664	3	417	9	N	379	379	0			25
*08	12028	X	9737	-0-	-2291	-0-	9334	3	403	9	N	366	366	0			25
*09	11250	X	10180	-0-	-1070	-0-	9706	3	474	9	N	431	391	0			65
*10	11191	X	9709	-0-	-1482	-0-	9289	3	420	9	N	382	382	0			65
*11	10830	X	8925	-0-	-1905	-0-	8516	3	409	9	N	372	372	0			65
*12	10509	X	7381	-0-	-3128	-0-	7033	3	348	9	N	316	315	0			66
*01	10509	X	6763	-0-	-3746	-0-	6460	3	303	9	N	275	287	0			54
*02	9492	X	8513	-0-	-979	-0-	8091	3	422	9	N	384	385	0			53
*03	9703	X	3651	-0-	-6052	-0-	3467	3	184	9	N	167	167	0			53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	11104	-0-	-1296	-0-	77	1	10465	3	N	511	565	1			367
							562	9									
11	12000	X	10637	-0-	-1363	-0-	9976	3	661	9	N	601	576	1			392
*12	12400	X	10542	-0-	-1858	-0-	9884	3	658	9	N	598	576	1			414
01	11718	X	10101	-0-	-1617	-0-	9495	3	606	9	N	551	752	1			213
02	10584	X	5689	-0-	-4895	-0-	11	1	5350	3	N	298	352	1			159
							328	9									
03	11098	X	5139	-0-	-5959	-0-	68	1	4852	3	N	199	189	1			169
							219	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

*04	12240	X	10698	-0-	-1542	-0-	337	1	9192	3	N	1063	1063	0			61
							1169	9									
*05	12772	X	10706	-0-	-2066	-0-	372	1	9180	3	N	1049	1049	0			61
							1154	9									
*06	12030	X	10007	-0-	-2023	-0-	389	1	8564	3	N	958	958	0			61
							1054	9									
*07	11842	X	9737	-0-	-2105	-0-	412	1	8295	3	N	936	936	0			61
							1030	9									
*08	11439	X	9455	-0-	-1984	-0-	444	1	8018	3	N	903	903	0			61
							993	9									
*09	10710	X	8836	-0-	-1874	-0-	433	1	7442	3	N	874	885	0			50
							961	9									
*10	10695	X	9350	-0-	-1345	-0-	434	1	7845	3	N	974	974	0			50
							1071	9									
*11	10020	X	9561	-0-	-459	-0-	443	1	8018	3	N	1000	1000	0			50
							1100	9									
*12	10322	X	10322	-0-	-0-	-0-	487	1	8690	3	N	1041	1041	0			50
							1145	9									
*01	9858	X	9858	-0-	-0-	-0-	462	1	8323	3	N	975	989	0			36
							1073	9									
*02	8932	X	8365	-0-	-567	-0-	328	1	7121	3	N	833	833	0			36
							916	9									
*03	10323	X	8162	-0-	-2161	-0-	321	1	6952	3	N	808	808	0			36
							889	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

*04	17100	X	14552	-0-	-2548	-0-	270	1	13435	3	N	770	770	0			24
							847	9									
*05	17670	X	13960	-0-	-3710	-0-	262	1	12910	3	N	716	716	0			24
							788	9									
*06	16860	X	12756	-0-	-4104	-0-	290	1	11749	3	N	652	652	0			24
							717	9									
*07	16213	X	13118	-0-	-3095	-0-	256	1	12138	3	N	658	658	0			24
							724	9									
*08	15469	X	11061	-0-	-4408	-0-	20	1	10439	3	N	547	547	0			24
							602	9									
*09	14550	X	12855	-0-	-1695	-0-	12082	3	773	9	N	703	707	0			20
*10	13950	X	12999	-0-	-951	-0-	12282	3	717	9	N	652	651	0			21
*11	12750	X	12716	-0-	-34	-0-	4	1	11740	3	N	884	691	0	191	1	23
							972	9									
*12	13268	X	12615	-0-	-653	-0-	202	1	11644	3	N	699	698	0			24
							769	9									
*01	13299	X	12099	-0-	-1200	-0-	261	1	11121	3	N	652	664	0			12
							717	9									
*02	12012	X	10470	-0-	-1542	-0-	296	1	9545	3	N	572	573	0			11
							629	9									
*03	13144	X	11893	-0-	-1251	-0-	312	1	10909	3	N	611	611	0			11
							672	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12814	X	12814	-0-	-0-	-0-	213	1	10813	3	N	1625	1625	0			26
							1788	9									
*05	14601	X	12907	-0-	-1694	-0-	294	1	10797	3	N	1651	1651	0			26
							1816	9									
*06	14130	X	12064	-0-	-2066	-0-	406	1	9980	3	N	1525	1525	0			26
							1678	9									
*07	14601	X	11929	-0-	-2672	-0-	409	1	9860	3	N	1509	1509	0			26
							1660	9									
*08	13547	X	11621	-0-	-1926	-0-	406	1	9594	3	N	1474	1474	0			26
							1621	9									
*09	12810	X	11114	-0-	-1696	-0-	238	1	9253	3	N	1475	1447	0			54
							1623	9									
*10	12896	X	11601	-0-	-1295	-0-	126	1	9882	3	N	1448	1449	0			53
							1593	9									
*11	12060	X	9382	-0-	-2678	-0-	65	1	8070	3	N	1134	1134	0			53
							1247	9									
*12	11935	X	10451	-0-	-1484	-0-	16	1	8966	3	N	1335	1335	0			53
							1469	9									
*01	11625	X	8635	-0-	-2990	-0-	37	1	7313	3	N	1168	1181	0			40
							1285	9									
*02	10472	X	8498	-0-	-1974	-0-	39	1	7143	3	N	1196	1196	0			40
							1316	9									
*03	11594	X	9377	-0-	-2217	-0-	29	1	7960	3	N	1262	1262	0			40
							1388	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*04	21390	X	8910	-0-	-12480	-0-	364	1	7575	3	N	883	883	0			24
							971	9									
*05	19282	X	7577	-0-	-11705	-0-	363	1	6320	3	N	813	813	0			24
							894	9									
*06	16830	X	7076	-0-	-9754	-0-	320	1	5922	3	N	758	758	0			24
							834	9									
*07	10447	X	7126	-0-	-3321	-0-	317	1	5982	3	N	752	752	0			24
							827	9									
*08	9889	X	6677	-0-	-3212	-0-	259	1	5651	3	N	697	697	0			24
							767	9									
*09	8910	X	6361	-0-	-2549	-0-	28	1	5586	3	N	679	650	0			53
							747	9									
*10	7564	X	6209	-0-	-1355	-0-	5340	3	869	9	N	790	790	0			53
*11	8029	X	8029	-0-	-0-	-0-	7	1	6921	3	N	1001	846	0	181	1	27
							1101	9									
*12	7130	X	6705	-0-	-425	-0-	3	1	5822	3	N	800	800	0			27
							880	9									
*01	6750	X	6750	-0-	-0-	-0-	5896	3	854	9	N	776	790	0			13
*02	7504	X	5506	-0-	-1998	-0-	4719	3	787	9	N	715	714	0			14
*03	8308	X	5477	-0-	-2831	-0-	4858	3	619	9	N	563	563	0			14

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17490	X	16341	-0-	-1149	-0-	14128	3	2213	9	N	2012	2012	0			24
*05	17205	X	16470	-0-	-735	-0-	14257	3	2213	9	N	2012	2012	0			24
*06	16020	X	15650	-0-	-370	-0-	13572	3	2078	9	N	1889	1889	0			24
*07	16895	X	15348	-0-	-1547	-0-	13408	3	1940	9	N	1764	1764	0			24
*08	16895	X	15611	-0-	-1284	-0-	13556	3	2055	9	N	1868	1868	0			24
*09	16350	X	14592	-0-	-1758	-0-	213	1	12420	3	N	1781	1755	0			50
							1959	9									
*10	16461	X	14567	-0-	-1894	-0-	331	1	12288	3	N	1771	1615	0	169	1	37
							1948	9									
*11	15660	X	12516	-0-	-3144	-0-	335	1	10404	3	N	1615	1613	0			39
							1777	9									
*12	15624	X	12426	-0-	-3198	-0-	341	1	10314	3	N	1610	1611	0			38
							1771	9									
*01	15624	X	10740	-0-	-4884	-0-	317	1	9088	3	N	1214	1226	0			26
							1335	9									
*02	13608	X	11270	-0-	-2338	-0-	290	1	9260	3	N	1564	1564	0			26
							1720	9									
*03	14570	X	12981	-0-	-1589	-0-	301	1	10858	3	N	1656	1656	0			26
							1822	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

*10	9331	X	8253	-0-	-1078	-0-	256	1	6674	3	N	1203	1204	0			157
							1323	9									
*11	13742	X	13742	-0-	-0-	-0-	292	1	11669	3	N	1619	1618	0			158
							1781	9									
*12	14091	X	14091	-0-	-0-	-0-	236	1	12393	3	N	1329	1331	0			156
							1462	9									
*01	11937	X	11937	-0-	-0-	-0-	211	1	10540	3	N	1078	1028	0			206
							1186	9									
02	12824	X	7017	-0-	-5807	-0-	203	1	6144	3	N	609	35	0	751	1	29
							670	9									
*03	14198	X	8419	-0-	-5779	-0-	224	1	7474	3	N	655	623	0			61
							721	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*10	7998	X	6332	-0-	-1666	-0-	5455	3	877	9	N	797	797	0			24
*11	7740	X	6294	-0-	-1446	-0-	1	1	5453	3	N	764	765	0			23
							840	9									
*12	7657	X	5618	-0-	-2039	-0-	4795	3	823	9	N	748	747	0			24
*01	7099	X	5065	-0-	-2034	-0-	4343	3	722	9	N	656	630	0			50
02	5880	X	3542	-0-	-2338	-0-	3137	3	405	9	N	368	41	0	368	1	9
*03	6510	X	3883	-0-	-2627	-0-	4	1	3420	3	N	417	383	0			43
							459	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

10	1697	N	1697	-0-	-0-	-0-	168	1	1281	3	N	225	225	0			87
							248	9									
11	1704	N	1704	-0-	-0-	-0-	225	1	1222	3	N	234	234	0			87
							257	9									
*12	1488	N	1488	-0-	-0-	-0-	246	1	1013	3	N	208	208	0			87
							229	9									
01	1705	N	1182	-0-	-523	-0-	216	1	808	3	N	144	155	0			76
							158	9									
02	1596	N	1011	-0-	-585	-0-	213	1	676	3	N	111					187
							122	9									
*03	1488	N	1264	-0-	-224	-0-	217	1	900	3	N	134	181	1			140
							147	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4929	X	2966	-0-	-1963	-0-	2399	3	567	9	N	515	553	1			25
*09	4770	X	1217	-0-	-3553	-0-	672	3	21	5	N	476	378	1			123
							524	9									
*10	4836	X	-0-	-0-	-4836	-0-					N	-0-					123
*11	4680	X	-0-	-0-	-4680	-0-					N	-0-					123
*12	4588	X	-0-	-0-	-4588	-0-					N	-0-					123
*01	2976	X	-0-	-0-	-2976	-0-					N	-0-					123
*02	2547	X	2547	-0-	-0-	-0-	1762	3	110	5	N	614	525	0	192	1	20
							675	9									
*03	0	X	-0-	-0-	-0-	-0-					N	505	503	0			22

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	10681	-0-	-1254	-0-	9535	3	1146	9	N	1042	1043	0			70
11	11250	X	9833	-0-	-1417	-0-	38	1	8704	3	N	992	992	0			70
							1091	9									
*12	11222	X	10175	-0-	-1047	-0-	268	1	8787	3	N	1018	1019	0			69
							1120	9									
01	11160	X	9053	-0-	-2107	-0-	261	1	7824	3	N	880	831	0			118
							968	9									
02	10080	X	8590	-0-	-1490	-0-	242	1	7510	3	N	762	748	1			132
							838	9									
*03	10695	X	9257	-0-	-1438	-0-	254	1	8017	3	N	896	838	0	187	1	3
							986	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9799	X	9799	-0-	-0-	-0-	8536	3	1263	9	N	1148	1109	1			81
*09	11133	X	11133	-0-	-0-	-0-	16	1	9761	3	N	958	952	1			87
							302	5	1054	9							
*10	10416	X	8393	-0-	-2023	-0-	111	1	6947	3	N	935	933	1			89
							306	5	1029	9							
*11	10080	X	9748	-0-	-332	-0-	132	1	8152	3	N	1046	941	1			194
							313	5	1151	9							
*12	10416	X	6881	-0-	-3535	-0-	278	1	5712	3	N	810	955	1			49
							891	9									
*01	10416	X	9428	-0-	-988	-0-	286	1	8033	3	N	1008	922	1			135
							1109	9									
*02	9408	X	7991	-0-	-1417	-0-	298	1	6477	3	N	737	29	0	744	1	99
							405	5	811	9							
*03	10261	X	8557	-0-	-1704	-0-	359	1	6829	3	N	849	851	0			97
							435	5	934	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4340	X	2512	-0-	-1828	-0-	1	1	1892	3	N	563	551	1			59
							619	9									
*09	4200	X	1776	-0-	-2424	-0-	1112	3	34	5	N	573	563	1			69
							630	9									
*10	4340	X	2512	-0-	-1828	-0-	1781	3	79	5	N	593	556	1			106
							652	9									
*11	4020	X	1894	-0-	-2126	-0-	1233	3	47	5	N	558	535	1			129
							614	9									
*12	4154	X	1313	-0-	-2841	-0-	694	3	619	9	N	563	545	1			147
*01	2511	X	743	-0-	-1768	-0-	55	3	688	9	N	625	568	1			204
*02	2268	X	980	-0-	-1288	-0-	430	3	27	5	N	475	30	0	549	1	100
							523	9									
*03	2511	X	2253	-0-	-258	-0-	1563	3	100	5	N	536	538	0			98
							590	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12325	X	12325	-0-	-0-	-0-	11101	3	1224	9	N	1113	1114	0			130
11	11573	X	11573	-0-	-0-	-0-	10423	3	1150	9	N	1045	1045	0			130
*12	11485	X	11485	-0-	-0-	-0-	10308	3	1177	9	N	1070	1072	0			128
01	11437	X	11437	-0-	-0-	-0-	10267	3	1170	9	N	1064	1013	0			179
02	10255	X	10255	-0-	-0-	-0-	9297	3	958	9	N	871	52	0	937	1	61
*03	10882	X	10882	-0-	-0-	-0-	9798	3	1084	9	N	985	986	0			60

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	1					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	21600	X	18452	-0-	-3148	-0-	290	1	15433	3	N	2481	2481	0			59
							2729	9									
*05	22103	X	16722	-0-	-5381	-0-	382	1	13953	3	N	2170	2170	0			59
							2387	9									
*06	20640	X	17190	-0-	-3450	-0-	347	1	14284	3	N	2326	2326	0			59
							2559	9									
*07	21049	X	16804	-0-	-4245	-0-	339	1	14009	3	N	2233	2233	0			59
							2456	9									
*08	19716	X	15399	-0-	-4317	-0-	336	1	12805	3	N	2053	2053	0			59
							2258	9									
*09	18450	X	14542	-0-	-3908	-0-	325	1	12105	3	N	1920	1927	0			52
							2112	9									
*10	17763	X	15464	-0-	-2299	-0-	236	1	12950	3	N	2071	2072	0			51
							2278	9									
*11	17190	X	14926	-0-	-2264	-0-	344	1	12329	3	N	2048	2046	0			53
							2253	9									
*12	16802	X	15474	-0-	-1328	-0-	274	1	12856	3	N	2131	2132	0			52
							2344	9									
*01	15469	X	14501	-0-	-968	-0-	368	1	11953	3	N	1982	1995	0			39
							2180	9									
*02	13972	X	13034	-0-	-938	-0-	360	1	10709	3	N	1786	1787	0			38
							1965	9									
*03	15469	X	13867	-0-	-1602	-0-	437	1	11292	3	N	1944	1944	0			38
							2138	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7657	X	4952	-0-	-2705	-0-	413	1	3866	3	N	612	555	1			82
							673	9									
*09	7140	X	7112	-0-	-28	-0-	412	1	5309	3	N	1115	1063	1			134
							164	5	1227	9							
*10	6975	X	6769	-0-	-206	-0-	399	1	5098	3	N	952	941	1			145
							225	5	1047	9							
*11	5190	X	5170	-0-	-20	-0-	391	1	3906	3	N	657	719	1			83
							150	5	723	9							
*12	8256	X	8256	-0-	-0-	-0-	403	1	6864	3	N	899	850	1			132
							989	9									
*01	7347	X	6533	-0-	-814	-0-	505	1	5289	3	N	672	741	1			63
							739	9									
*02	7429	X	7429	-0-	-0-	-0-	490	1	5587	3	N	911	894	1			80
							350	5	1002	9							
*03	8246	X	7372	-0-	-874	-0-	540	1	5577	3	N	818	441	0	382	1	75
							355	5	900	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

*04	17310	X	14438	-0-	-2872	-0-	2	1	12701	3	N	1577	1577	0			32
							1735	9									
*05	17887	X	14892	-0-	-2995	-0-	13120	3	1772	9	N	1611	1611	0			32
*06	17310	X	13069	-0-	-4241	-0-	11626	3	1443	9	N	1312	1312	0			32
*07	16833	X	13916	-0-	-2917	-0-	12219	3	1697	9	N	1543	1543	0			32
*08	15810	X	12788	-0-	-3022	-0-	13	1	11278	3	N	1361	1361	0			32
							1497	9									
*09	14430	X	11161	-0-	-3269	-0-	23	1	9850	3	N	1171	1117	0			86
							1288	9									
*10	14911	X	13095	-0-	-1816	-0-	92	1	11408	3	N	1450	1451	0			85
							1595	9									
*11	13470	X	12368	-0-	-1102	-0-	4	1	10801	3	N	1421	1421	0			85
							1563	9									
*12	13919	X	11944	-0-	-1975	-0-	10460	3	1484	9	N	1349	1350	0			84
*01	13082	X	10441	-0-	-2641	-0-	9165	3	1276	9	N	1160	1173	0			71
*02	11816	X	10204	-0-	-1612	-0-	8878	3	1326	9	N	1205	1205	0			71
*03	13082	X	10510	-0-	-2572	-0-	2	1	9136	3	N	1247	1248	0			70
							1372	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

*04	18055	X	18055	-0-	-0-	-0-	225	1	14777	3	N	2775	2775	0			94
							3053	9									
*05	19189	X	17788	-0-	-1401	-0-	206	1	14592	3	N	2718	2718	0			94
							2990	9									
*06	18570	X	16822	-0-	-1748	-0-	115	1	13880	3	N	2570	2570	0			94
							2827	9									
*07	19189	X	17479	-0-	-1710	-0-	205	1	14423	3	N	2592	2592	0			94
							2851	9									
*08	19034	X	14064	-0-	-4970	-0-	41	1	11789	3	N	2031	2031	0			94
							2234	9									
*09	18060	X	13055	-0-	-5005	-0-	5	1	11044	3	N	1824	1708	0			210
							2006	9									
*10	17794	X	14538	-0-	-3256	-0-	14	1	12013	3	N	2283	2285	0	184	1	24
							2511	9									
*11	16920	X	15629	-0-	-1291	-0-	193	1	12564	3	N	2611	2612	0			23
							2872	9									
*12	17484	X	15899	-0-	-1585	-0-	314	1	12810	3	N	2523	2523	0			23
							2775	9									
*01	14997	X	14997	-0-	-0-	-0-	364	1	12104	3	N	2299	2313	0			9
							2529	9									
*02	14588	X	12800	-0-	-1788	-0-	330	1	10332	3	N	1944	1944	0			9
							2138	9									
*03	16151	X	13588	-0-	-2563	-0-	341	1	10967	3	N	2073	2072	0			10
							2280	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

10	11408 X	9392	-0-	-2016	-0-	249	1	8345	3	N	725	556	1			369
						798	9									
11	11040 X	8938	-0-	-2102	-0-	260	1	7899	3	N	708	763	1			314
						779	9									
*12	10726 X	9171	-0-	-1555	-0-	258	1	8111	3	N	729	754	1			289
						802	9									
01	10571 X	8572	-0-	-1999	-0-	249	1	7612	3	N	646	754	1			181
						711	9									
02	8988 X	7950	-0-	-1038	-0-	163	1	7118	3	N	608	574	1			215
						669	9									
*03	10189 X	10189	-0-	-0-	-0-	83	1	9293	3	N	739	758	1			196
						813	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*04	23760 X	18708	-0-	-5052	-0-	407	1	15010	3	N	2992	2992	0			104
						3291	9									
*05	23405 X	18899	-0-	-4506	-0-	376	1	15305	3	N	2925	2925	0			104
						3218	9									
*06	21120 X	16934	-0-	-4186	-0-	348	1	13770	3	N	2560	2560	0			104
						2816	9									
*07	20553 X	16906	-0-	-3647	-0-	338	1	13723	3	N	2586	2586	0			104
						2845	9									
*08	19778 X	16834	-0-	-2944	-0-	314	1	13747	3	N	2521	2521	0			104
						2773	9									
*09	18720 X	14438	-0-	-4282	-0-	466	1	11698	3	N	2067	2069	0			102
						2274	9									
*10	18910 X	16448	-0-	-2462	-0-	410	1	13410	3	N	2389	2390	0			101
						2628	9									
*11	16950 X	14305	-0-	-2645	-0-	315	1	11636	3	N	2140	2140	0			101
						2354	9									
*12	16895 X	14759	-0-	-2136	-0-	417	1	11832	3	N	2282	2282	0			101
						2510	9									
*01	16833 X	13958	-0-	-2875	-0-	385	1	11371	3	N	2002	2016	0			87
						2202	9									
*02	14868 X	12479	-0-	-2389	-0-	308	1	10150	3	N	1837	1837	0			87
						2021	9									
*03	16461 X	9270	-0-	-7191	-0-	334	1	7187	3	N	1590	1589	0			88
						1749	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3035	X	3035	-0-	-0-	-0-	325	1	2468	3	N	220	220	0			24
							242	9									
*05	9680	X	9680	-0-	-0-	-0-	496	1	8485	3	N	635	635	0			24
							699	9									
*06	3653	X	3653	-0-	-0-	-0-	485	1	2918	3	N	227	227	0			24
							250	9									
*07	10368	X	10368	-0-	-0-	-0-	527	1	9349	3	N	447	447	0			24
							492	9									
*08	9218	X	9218	-0-	-0-	-0-	527	1	7865	3	N	751	579	0	167	1	29
							826	9									
*09	6587	X	6587	-0-	-0-	-0-	462	1	5542	3	N	530	530	0			29
							583	9									
*10	10239	X	10239	-0-	-0-	-0-	454	1	8873	3	N	829	829	0			29
							912	9									
*11	11745	X	11745	-0-	-0-	-0-	481	1	10281	3	N	894	894	0			29
							983	9									
*12	11332	X	11332	-0-	-0-	-0-	533	1	9844	3	N	868	870	0			27
							955	9									
*01	12383	X	12383	-0-	-0-	-0-	518	1	10908	3	N	870	884	0			13
							957	9									
*02	10539	X	10539	-0-	-0-	-0-	484	1	9230	3	N	750	748	0			15
							825	9									
*03	10228	X	10228	-0-	-0-	-0-	520	1	8884	3	N	749	750	0			14
							824	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

*04	30900	X	29312	-0-	-1588	-0-	606	1	25271	3	N	3123	3123	0			27
							3435	9									
*05	31930	X	25713	-0-	-6217	-0-	586	1	22026	3	N	2819	2819	0			27
							3101	9									
*06	29700	X	18990	-0-	-10710	-0-	580	1	16063	3	N	2134	2134	0			27
							2347	9									
*07	30287	X	8301	-0-	-21986	-0-	236	1	7044	3	N	928	928	0			27
							1021	9									
*08	30287	X	43	-0-	-30244	-0-	2	1	41	3	N	-0-					27
*09	29310	X	12529	-0-	-16781	-0-	309	1	9793	3	N	2206	2046	1			187
							2427	9									
*10	31718	X	31718	-0-	-0-	-0-	430	1	25005	3	N	5712	275	0	5432	1	192
							6283	9									
*11	24083	X	24083	-0-	-0-	-0-	423	1	18986	3	N	4249	4221	0	173	1	47
							4674	9									
*12	22501	X	22501	-0-	-0-	-0-	532	1	18610	3	N	3054	2798	0	191	1	112
							3359	9									
*01	31713	X	20278	-0-	-11435	-0-	530	1	16803	3	N	2677	2689	0			100
							2945	9									
*02	28644	X	17560	-0-	-11084	-0-	488	1	14861	3	N	2010	2013	0			97
							2211	9									
*03	31713	X	16887	-0-	-14826	-0-	509	1	14319	3	N	1872	1873	0			96
							2059	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	55800	X	50310	-0-	-5490	-0-	250	1	49499	3	N	510	510	0			42
							561	9									
*05	57660	X	44776	-0-	-12884	-0-	257	1	43896	3	N	566	566	0			42
							623	9									
*06	55800	X	38164	-0-	-17636	-0-	262	1	37317	3	N	532	279	0	185	1	110
							585	9									
*07	56172	X	13282	-0-	-42890	-0-	234	1	12715	3	N	303	205	0	174	1	34
							333	9									
*08	51987	X	38622	-0-	-13365	-0-	263	1	37851	3	N	462	462	0			34
							508	9									
*09	50310	X	29185	-0-	-21125	-0-	80	1	28217	3	N	807	758	1			83
							888	9									
*10	44764	X	37913	-0-	-6851	-0-	155	1	37059	3	N	635	557	1			161
							699	9									
*11	38169	X	38169	-0-	-0-	-0-	510	1	37177	3	N	438	385	1			214
							482	9									
*12	38626	X	37954	-0-	-672	-0-	426	1	37031	3	N	452	577	1			89
							497	9									
*01	38626	X	37579	-0-	-1047	-0-	358	1	36747	3	N	431	378	1			142
							474	9									
*02	35616	X	33359	-0-	-2257	-0-	341	1	32621	3	N	361	372	1			131
							397	9									
*03	39432	X	23253	-0-	-16179	-0-	243	1	22721	3	N	263	193	1			201
							289	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

*08	23250	X	15014	-0-	-8236	-0-	566	1	11403	3	N	2768	2515	1			528
							3045	9									
*09	22260	X	10557	-0-	-11703	-0-	575	1	7791	3	N	1773	1881	1			420
							241	5	1950	9							
*10	19592	X	10179	-0-	-9413	-0-	554	1	7390	3	N	1735	1876	1			279
							326	5	1909	9							
*11	15120	X	8547	-0-	-6573	-0-	539	1	6052	3	N	1566	1508	1			337
							233	5	1723	9							
*12	15004	X	7778	-0-	-7226	-0-	458	1	5922	3	N	1271	1311	1			297
							1398	9									
*01	15004	X	8588	-0-	-6416	-0-	532	1	6540	3	N	1378	1508	1			167
							1516	9									
*02	9856	X	3715	-0-	-6141	-0-	129	1	2893	3	N	465	376	1			256
							181	5	512	9							
*03	10168	X	5486	-0-	-4682	-0-	261	1	4156	3	N	731	552	1			435
							265	5	804	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	25140 X	22618	-0-	-2522	-0-	19444	3	3174	9	N	2885	2885	0			24
*05	29109 X	17976	-0-	-11133	-0-	82	1	15332	3	N	2329	2329	0			24
						2562	9									
*06	28170 X	16092	-0-	-12078	-0-	43	1	13715	3	N	2122	2122	0			24
						2334	9									
*07	29109 X	18316	-0-	-10793	-0-	15707	3	2609	9	N	2372	2372	0			24
*08	28210 X	21539	-0-	-6671	-0-	18802	3	2737	9	N	2488	2488	0			24
*09	22620 X	20084	-0-	-2536	-0-	17552	3	2532	9	N	2302	2300	0			26
*10	18321 X	18263	-0-	-58	-0-	628	1	15180	3	N	2232	2232	0			26
						2455	9									
*11	20850 X	16577	-0-	-4273	-0-	71	1	14310	3	N	1996	1994	0			28
						2196	9									
*12	21545 X	15562	-0-	-5983	-0-	13481	3	2081	9	N	1892	1888	0			32
*01	21545 X	13852	-0-	-7693	-0-	11942	3	1910	9	N	1736	1745	0			23
*02	18732 X	13073	-0-	-5659	-0-	11257	3	1816	9	N	1651	1651	0			23
*03	18259 X	10526	-0-	-7733	-0-	8968	3	1558	9	N	1416	1416	0			23

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

*04	21510 X	7748	-0-	-13762	-0-	7053	3	695	9	N	632	12	0	554	1	106
*05	23016 X	23016	-0-	-0-	-0-	21668	3	1348	9	N	1225	1139	0	165	1	27
*06	21510 X	9168	-0-	-12342	-0-	3	1	8609	3	N	505	505	0			27
						556	9									
*07	16380 X	16380	-0-	-0-	-0-	6	1	15129	3	N	1132	715	0	368	1	76
						1245	9									
*08	23002 X	10625	-0-	-12377	-0-	9967	3	658	9	N	598	598	0			76
*09	22260 X	-0-	-0-	-22260	-0-					N	94	37	0			133
*10	23002 X	-0-	-0-	-23002	-0-					N	29					162
*11	15840 X	-0-	-0-	-15840	-0-					N	128					290
*12	16368 X	3839	-0-	-12529	-0-	3297	3	542	9	N	493	557	1			226
*01	10633 X	2256	-0-	-8377	-0-	2008	3	248	9	N	225	388	1			63
*02	0 X	-0-	-0-	-0-	-0-					N	21					84
*03	3844 X	-0-	-0-	-3844	-0-					N	30					114

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

10	47337 X	32627	-0-	-14710	-0-	30890	3	1737	9	N	1579	1580	0			46
11	45810 X	33716	-0-	-12094	-0-	31924	3	1792	9	N	1629	1629	0			46
*12	47337 X	21087	-0-	-26250	-0-	9	1	20000	3	N	980	980	0			46
						1078	9									
01	41943 X	30645	-0-	-11298	-0-	29019	3	1626	9	N	1478	1407	0			117
02	33236 X	26229	-0-	-7007	-0-	24889	3	1340	9	N	1218	1129	1			206
*03	34844 X	26468	-0-	-8376	-0-	25092	3	1376	9	N	1251	1249	0	191	1	17

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

10	20367 X	14912	-0-	-5455	-0-	85	1	13486	3	N	1219	1220	0			154
						1341	9									
11	20730 X	15366	-0-	-5364	-0-	232	1	13716	3	N	1289	1290	0			153
						1418	9									
*12	21421 X	16797	-0-	-4624	-0-	233	1	15136	3	N	1298	1300	0			151
						1428	9									
01	21421 X	12917	-0-	-8504	-0-	329	1	11425	3	N	1057	1015	0			193
						1163	9									
02	17640 X	9341	-0-	-8299	-0-	291	1	8269	3	N	710	754	1			149
						781	9									
*03	16802 X	9505	-0-	-7297	-0-	328	1	8258	3	N	835	772	0	195	1	17
						919	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41664	X	38724	-0-	-2940	-0-	314	1	36796	3	N	1467	1469	0			106
							1614	9									
11	40920	X	36065	-0-	-4855	-0-	315	1	34177	3	N	1430	1430	0			106
							1573	9									
*12	42284	X	27118	-0-	-15166	-0-	349	1	25590	3	N	1072	1073	0			105
							1179	9									
01	42284	X	33378	-0-	-8906	-0-	378	1	31507	3	N	1357	1297	0			165
							1493	9									
02	36652	X	26591	-0-	-10061	-0-	308	1	25116	3	N	1061	60	0	1154	1	12
							1167	9									
*03	38719	X	28168	-0-	-10551	-0-	377	1	26524	3	N	1152	1152	0			12
							1267	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

*04	38973	X	38973	-0-	-0-	-0-	160	1	33531	3	N	4802	4802	0			25
							5282	9									
*05	36580	X	36486	-0-	-94	-0-	251	1	31503	3	N	4302	4302	0			25
							4732	9									
*06	37950	X	31526	-0-	-6424	-0-	328	1	27078	3	N	3745	3745	0			25
							4120	9									
*07	40269	X	29942	-0-	-10327	-0-	251	1	25499	3	N	3811	3811	0			25
							4192	9									
*08	40269	X	25798	-0-	-14471	-0-	222	1	21892	3	N	3349	3349	0			25
							3684	9									
*09	38970	X	22673	-0-	-16297	-0-	223	1	19204	3	N	2951	2949	0			27
							3246	9									
*10	36487	X	23508	-0-	-12979	-0-	277	1	19810	3	N	3110	3059	0			78
							3421	9									
*11	31530	X	24418	-0-	-7112	-0-	319	1	20751	3	N	3044	3044	0			78
							3348	9									
*12	29946	X	25608	-0-	-4338	-0-	352	1	21870	3	N	3078	3079	0			77
							3386	9									
*01	25792	X	22860	-0-	-2932	-0-	342	1	19611	3	N	2643	2656	0			64
							2907	9									
*02	22792	X	21671	-0-	-1121	-0-	294	1	18779	3	N	2362	2358	0			68
							2598	9									
*03	26002	X	26002	-0-	-0-	-0-	330	1	22656	3	N	2742	2743	0			67
							3016	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	38400	X	18899	-0-	-19501	-0-	161	1	17008	3	Y	1573	1463	0	94	1	38
							1730	9									
*05	57577	X	57577	-0-	-0-	-0-	26	1	53068	3	Y	4075	3962	0	93	1	58
							4483	9									
*06	49243	X	49243	-0-	-0-	-0-	24	1	46147	3	Y	2793	2801	0			50
							3072	9									
*07	31930	X	14148	-0-	-17782	-0-	6	1	13363	3	Y	708	715	0			43
							779	9									
*08	44299	X	9515	-0-	-34784	-0-	8864	3	651	9	Y	592	262	0	280	1	93
*09	45955	X	45955	-0-	-0-	-0-	11	1	43351	3	Y	2357	2416	0			34
							2593	9									
*10	44299	X	27754	-0-	-16545	-0-	21	1	26061	3	Y	1520	1494	0			60
							1672	9									
*11	42870	X	20336	-0-	-22534	-0-	71	1	18976	3	Y	1172	965	0	140	1	127
							1289	9									
*12	44299	X	15077	-0-	-29222	-0-	33	1	14222	3	Y	747	810	0			64
							822	9									
*01	44299	X	4313	-0-	-39986	-0-	28	1	4127	3	Y	144					208
							158	9									
*02	36820	X	10791	-0-	-26029	-0-	17	1	10596	3	Y	162	163	0	139	1	68
							178	9									
*03	27745	X	10927	-0-	-16818	-0-	44	1	10159	3	Y	658	631	0			95
							724	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

*04	141690	X	112221	-0-	-29469	-0-	603	1	93264	3	N	16685	16685	0			35
							18354	9									
*05	144863	X	116494	-0-	-28369	-0-	524	1	97019	3	N	17228	17228	0			35
							18951	9									
*06	139980	X	106108	-0-	-33872	-0-	369	1	88737	3	N	15456	15456	0			35
							17002	9									
*07	140802	X	125192	-0-	-15610	-0-	431	1	104953	3	N	18007	18007	0			35
							19808	9									
*08	133300	X	107924	-0-	-25376	-0-	360	1	90908	3	N	15142	14951	0	191	1	35
							16656	9									
*09	112740	X	106800	-0-	-5940	-0-	519	1	89608	3	N	15157	14888	0	189	1	115
							16673	9									
*10	125178	X	101548	-0-	-23630	-0-	454	1	85721	3	N	13975	13881	0	173	1	36
							15373	9									
*11	121140	X	99247	-0-	-21893	-0-	387	1	83922	3	N	13580	13580	0			36
							14938	9									
*12	125178	X	80840	-0-	-44338	-0-	306	1	68833	3	N	10637	10432	0			241
							11701	9									
*01	110360	X	91188	-0-	-19172	-0-	302	1	79159	3	N	10661	10432	0	378	1	92
							11727	9									
*02	99680	X	72080	-0-	-27600	-0-	244	1	61904	3	N	9029	8890	0			231
							9932	9									
*03	102548	X	80149	-0-	-22399	-0-	202	1	69066	3	N	9892	9804	0			319
							10881	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	66326	-0-	66326	428610	293	1	48947	3	Y	15533	15533	0			-0-
						17086	9									
*09	SHUT IN	25902	-0-	25902	454512	79	1	18957	3	Y	5708	5708	0			-0-
						587	5	6279	9							
*10	485426 X	30914	-0-	-454512	-0-	89	1	21197	3	Y	7904	7904	0			-0-
						934	5	8694	9							
*11	36720 X	34659	-0-	-2061	-0-	97	1	25142	3	Y	7685	7685	0			-0-
						966	5	8454	9							
*12	43518 X	43518	-0-	-0-	-0-	154	1	34774	3	Y	7809	7809	0			-0-
						8590	9									
*01	40987 X	40987	-0-	-0-	-0-	145	1	32373	3	Y	7699	7699	0			-0-
						8469	9									
*02	31642 X	31642	-0-	-0-	-0-	113	1	24837	3	Y	4671	4671	0			-0-
						1554	5	5138	9							
*03	34131 X	25338	-0-	-8793	-0-	175	1	19903	3	Y	3630	3630	0			-0-
						1267	5	3993	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	96392	-0-	96392	567431	433	1	72442	3	Y	21379	21379	0			-0-
						23517	9									
*09	SHUT IN	54987	-0-	54987	622418	169	1	40724	3	Y	11667	11667	0			-0-
						1260	5	12834	9							
*10	661583 X	39165	-0-	-622418	-0-	114	1	26918	3	Y	9951	9951	0			-0-
						1187	5	10946	9							
*11	38928 X	38928	-0-	-0-	-0-	106	1	27463	3	Y	9367	9367	0			-0-
						1055	5	10304	9							
*12	38037 X	30107	-0-	-7930	-0-	98	1	22091	3	Y	7198	7198	0			-0-
						7918	9									
*01	43215 X	43215	-0-	-0-	-0-	151	1	33846	3	Y	8380	8380	0			-0-
						9218	9									
*02	39797 X	39797	-0-	-0-	-0-	139	1	30367	3	Y	6719	6719	0			-0-
						1900	5	7391	9							
*03	39662 X	39662	-0-	-0-	-0-	275	1	31167	3	Y	5669	5669	0			-0-
						1984	5	6236	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 10/25/2018 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	17602	-0-	17602	17602	17	1	13996	3	Y	3263	3263	0			-0-
						3589	9									
*11	SHUT IN	96214	-0-	96214	113816	125	1	78577	3	Y	15920	15920	0			-0-
						17512	9									
*12	255722 X	141906	-0-	-113816	-0-	132	1	119123	3	Y	20592	20592	0			-0-
						22651	9									
*01	181487 X	181487	-0-	-0-	-0-	122	1	155330	3	Y	23668	23668	0			-0-
						26035	9									
*02	133827 X	133827	-0-	-0-	-0-	48	1	116567	3	Y	15647	15647	0			-0-
						17212	9									
*03	166076 X	166076	-0-	-0-	-0-	44	1	147068	3	Y	17240	17240	0			-0-
						18964	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 11/01/2017 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	113075	-0-	113075	487419	506	1	84675	3	Y	25358	25358	0			-0-
						27894	9									
*09	SHUT IN	44802	-0-	44802	532221	135	1	32407	3	Y	10234	10234	0			-0-
						1003	5	11257	9							
*10	SHUT IN	36685	-0-	36685	568906	113	1	26868	3	Y	7745	7745	0			-0-
						1184	5	8520	9							
*11	SHUT IN	49199	-0-	49199	618105	143	1	36881	3	Y	9780	9780	0			-0-
						1417	5	10758	9							
*12	SHUT IN	18189	-0-	18189	636294	59	1	13388	3	Y	4311	4311	0			-0-
						4742	9									
*01	SHUT IN	16605	-0-	16605	652899	58	1	13008	3	Y	3217	3217	0			-0-
						3539	9									
*02	SHUT IN	31429	-0-	31429	684328	109	1	23802	3	Y	5481	5481	0			-0-
						1489	5	6029	9							
*03	SHUT IN	53810	-0-	53810	738138	377	1	42822	3	Y	7168	7168	0			-0-
						2726	5	7885	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/14/2018 TOTAL DEPTH 12251 PERF. N/A

*10	SHUT IN	11148	-0-	11148	11148	11	1	8980	3	Y	1961	1961	0			-0-
						2157	9									
*11	SHUT IN	6856	-0-	6856	18004	10	1	6056	3	Y	718	718	0			-0-
						790	9									
*12	SHUT IN	63	-0-	63	18067	63	3			Y	-0-					-0-
*01	SHUT IN	473	-0-	473	18540	473	3			Y	-0-					-0-
*02	SHUT IN	62	-0-	62	18602	62	3			Y	-0-					-0-
*03	SHUT IN	1	-0-	1	18603	1	3			Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 10/25/2018 TOTAL DEPTH 12180 PERF.12841 - 20497

*10	SHUT IN	17396	-0-	17396	17396	17	1	13543	3	Y	3487	3487	0			-0-
						3836	9									
*11	SHUT IN	102703	-0-	102703	120099	131	1	82682	3	Y	18082	18082	0			-0-
						19890	9									
*12	248941 X	128842	-0-	-120099	-0-	118	1	106355	3	Y	20335	20335	0			-0-
						22369	9									
*01	143370 X	143370	-0-	-0-	-0-	95	1	120646	3	Y	20572	20572	0			-0-
						22629	9									
*02	153995 X	153995	-0-	-0-	-0-	55	1	132954	3	Y	19078	19078	0			-0-
						20986	9									
*03	169063 X	169063	-0-	-0-	-0-	44	1	148390	3	Y	18754	18754	0			-0-
						20629	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 03/08/2018 TOTAL DEPTH 13310 PERF.13533 - 19505

*08	176607 X	100594	-0-	-76013	-0-	1461	1	82583	3	N	15045	15163	1			369
						16550	9									
*09	170910 X	99066	-0-	-71844	-0-	1214	1	79674	3	N	14284	13888	1			765
						2466	5	15712	9							
*10	176607 X	97049	-0-	-79558	-0-	1190	1	77880	3	N	13224	13229	1			760
						3433	5	14546	9							
*11	170910 X	81845	-0-	-89065	-0-	720	1	66463	3	N	11007	11253	1			514
						2554	5	12108	9							
*12	176607 X	68639	-0-	-107968	-0-	690	1	57594	3	N	9414	9486	1			442
						10355	9									
*01	102145 X	73960	-0-	-28185	-0-	688	1	62320	3	N	9956	9975	1			423
						10952	9									
*02	92260 X	39292	-0-	-52968	-0-	604	1	30986	3	N	5239	4981	1			681
						1939	5	5763	9							
*03	97030 X	78616	-0-	-18414	-0-	768	1	63058	3	N	9796	10301	1			176
						4014	5	10776	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 10/24/2018 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	15239	-0-	15239	15239	16	1	12502	3	Y	2474	2474	0			-0-
						2721	9									
*11	SHUT IN	42453	-0-	42453	57692	57	1	35869	3	Y	5934	5934	0			-0-
						6527	9									
*12	116502 X	58810	-0-	-57692	-0-	57	1	51783	3	Y	6336	6336	0			-0-
						6970	9									
*01	44051 X	37664	-0-	-6387	-0-	27	1	33764	3	Y	3521	3521	0			-0-
						3873	9									
*02	52777 X	52777	-0-	-0-	-0-	20	1	47720	3	Y	4579	4579	0			-0-
						5037	9									
*03	44051 X	25039	-0-	-19012	-0-	7	1	22489	3	Y	2312	2312	0			-0-
						2543	9									

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*08	SHUT IN	68208	-0-	68208	423584	294	1	49174	3	Y	17036	17036	0			-0-
						18740	9									
*09	SHUT IN	41606	-0-	41606	465190	128	1	30861	3	Y	8784	8784	0			-0-
						955	5	9662	9							
*10	493515 X	28325	-0-	-465190	-0-	89	1	21122	3	Y	5621	5621	0			-0-
						931	5	6183	9							
*11	36810 X	35255	-0-	-1555	-0-	101	1	26130	3	Y	7291	7291	0			-0-
						1004	5	8020	9							
*12	38037 X	32649	-0-	-5388	-0-	114	1	25654	3	Y	6255	6255	0			-0-
						6881	9									
*01	38037 X	32260	-0-	-5777	-0-	111	1	24745	3	Y	6731	6731	0			-0-
						7404	9									
*02	34356 X	23043	-0-	-11313	-0-	78	1	17021	3	Y	4435	4435	0			-0-
						1065	5	4879	9							
*03	38037 X	24168	-0-	-13869	-0-	152	1	17283	3	Y	5121	5121	0			-0-
						1100	5	5633	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*08	SHUT IN	48225	-0-	48225	48225	45	1	34368	3	N	12556	12556	0			-0-
						13812	9									
*09	SHUT IN	162680	-0-	162680	210905	151	1	113802	3	N	41095	41095	0			-0-
						3522	5	45205	9							
*10	SHUT IN	165977	-0-	165977	376882	114	1	116928	3	N	39800	39800	0			-0-
						5155	5	43780	9							
*11	SHUT IN	139422	-0-	139422	516304	37	1	99518	3	N	32766	32766	0			-0-
						3824	5	36043	9							
*12	SHUT IN	123265	-0-	123265	639569	92223	3	31042	9	N	28220	28220	0			-0-
*01	SHUT IN	108906	-0-	108906	748475	1	1	82096	3	N	24372	24372	0			-0-
						26809	9									
*02	SHUT IN	58867	-0-	58867	807342	8	1	41984	3	N	12953	12953	0			-0-
						2627	5	14248	9							
*03	882756 X	75414	-0-	-807342	-0-	23	1	55244	3	N	15118	15118	0			-0-
						3517	5	16630	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	52968	-0-	52968	52968	50	1	38806	3	N	12829	12829	0			-0-
						14112	9									
*09	SHUT IN	140450	-0-	140450	193418	136	1	102454	3	N	31536	31536	0			-0-
						3170	5	34690	9							
*10	SHUT IN	155918	-0-	155918	349336	112	1	114585	3	N	32882	32882	0			-0-
						5051	5	36170	9							
*11	SHUT IN	143745	-0-	143745	493081	41	1	107997	3	N	28688	28688	0			-0-
						4150	5	31557	9							
*12	SHUT IN	127406	-0-	127406	620487	100312	3	27094	9	N	24631	24631	0			-0-
*01	SHUT IN	121130	-0-	121130	741617	1	1	96466	3	N	22421	22421	0			-0-
						24663	9									
*02	SHUT IN	75660	-0-	75660	817277	10	1	57261	3	N	13460	13460	0			-0-
						3583	5	14806	9							
*03	921659 X	104382	-0-	-817277	-0-	35	1	82886	3	N	14713	14713	0			-0-
						5277	5	16184	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

08	SHUT IN	69641	-0-	69641	69641	64	1	49621	3	N	18142	18142	0			-0-
						19956	9									
09	SHUT IN	195702	-0-	195702	265343	183	1	137594	3	N	48788	48788	0			-0-
						4258	5	53667	9							
10	SHUT IN	191836	-0-	191836	457179	132	1	135463	3	N	45699	45699	0			-0-
						5972	5	50269	9							
11	SHUT IN	155698	-0-	155698	612877	42	1	111963	3	N	35810	35810	0			-0-
						4302	5	39391	9							
12	SHUT IN	129896	-0-	129896	742773	98177	3	31719	9	N	28835	28835	0			-0-
01	SHUT IN	117767	-0-	117767	860540	1	1	89687	3	N	25526	25526	0			-0-
						28079	9									
02	SHUT IN	74812	-0-	74812	935352	10	1	54173	3	N	15672	15672	0			-0-
						3390	5	17239	9							
*03	1025322 X	89970	-0-	-935352	-0-	28	1	67659	3	N	16342	16342	0			-0-
						4307	5	17976	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

10	837 N	708	-0-	-129	-0-	476	3	232	9	N	211	184	1			338
11	780 N	628	-0-	-152	-0-	412	3	216	9	N	196	159	1			375
12	806 N	484	-0-	-322	-0-	61	1	261	3	N	147	180	1			342
						162	9									
01	744 N	483	-0-	-261	-0-	147	1	66	3	N	245	188	1			399
						270	9									
*02	616 N	588	-0-	-28	-0-	149	1	146	3	N	266	348	1			317
						293	9									
*03	1237 N	1237	-0-	-0-	-0-	169	1	773	3	N	268	159	1			426
						295	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

10	7295 X	7295	-0-	-0-	-0-	983	1	4720	3	N	1447	1162	1			440
						1592	9									
11	4986 X	4986	-0-	-0-	-0-	1113	1	2842	3	N	937	1156	1			221
						1031	9									
12	3909 X	3909	-0-	-0-	-0-	1099	1	2015	3	N	723	761	1			183
						795	9									
01	5611 X	3643	-0-	-1968	-0-	1109	1	1765	3	N	699	742	1			140
						769	9									
*02	5068 X	2829	-0-	-2239	-0-	933	1	1336	3	N	509	357	1			292
						560	9									
03	5611 X	3124	-0-	-2487	-0-	1088	1	1344	3	N	629	720	1			201
						692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6067	-0-	-2303	-0-	258	1	4662	3	N	1043	1140	1			265
							1147	9									
11	8100	X	6065	-0-	-2035	-0-	4914	3	1151	9	N	1046	747	1			564
12	7440	X	6256	-0-	-1184	-0-	4999	3	1257	9	N	1143	1338	1			369
01	7440	X	5747	-0-	-1693	-0-	4605	3	1142	9	N	1038	1093	1			314
*02	6720	X	5052	-0-	-1668	-0-	4015	3	1037	9	N	943	965	1			292
03	6355	X	3397	-0-	-2958	-0-	2715	3	682	9	N	620	577	1			335

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

10	3255	X	-0-	-0-	-3255	-0-					Y	-0-	3	0			-0-
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

10	48561	X	48561	-0-	-0-	-0-	1973	1	41380	3	Y	4246	4291	1			29
							537	4	4671	9							
11	18656	X	18656	-0-	-0-	-0-	910	1	14874	3	Y	2510	2476	1			63
							111	4	2761	9							
12	12395	X	12395	-0-	-0-	-0-	688	1	9908	3	Y	1547	1560	1			50
							97	4	1702	9							
01	10873	X	10873	-0-	-0-	-0-	609	1	8279	3	Y	1800	1806	1			44
							5	4	1980	9							
02	DLQ G-10		9194	-0-	9194	9194	659	1	7643	3	Y	743	755	1			32
							75	4	817	9							
03	DLQ G-10		9776	-0-	9776	18970	849	1	7922	3	Y	788	783	1			37
							138	4	867	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

10	3100	N	192512	-0-	189412	376303	7564	1	158679	3	Y	22006	22330	1			153
							2062	4	24207	9							
11	3000	N	130481	-0-	127481	503784	6669	1	109029	3	Y	12699	12534	1			318
							814	4	13969	9							
12	3100	N	105464	-0-	102364	606148	6073	1	87477	3	Y	10054	10045	1			327
							855	4	11059	9							
01	3100	N	79234	-0-	76134	682282	4808	1	65404	3	Y	8162	8287	1			202
							44	4	8978	9							
02	DLQ G-10		61388	-0-	61388	743670	4302	1	49866	3	Y	6119	6055	1			266
							489	4	6731	9							
03	DLQ G-10		58706	-0-	58706	802376	5010	1	46739	3	Y	5584	5585	1			265
							815	4	6142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704 X	2856	-0-	-2848	-0-	92	1	1933	3	Y	733	745	1			15
						25	4	806	9							
11	5310 X	3638	-0-	-1672	-0-	172	1	2812	3	Y	575	569	1			21
						21	4	633	9							
12	6548 X	6548	-0-	-0-	-0-	342	1	4929	3	Y	1117	1090	1			48
						48	4	1229	9							
01	8640 X	8640	-0-	-0-	-0-	509	1	6924	3	Y	1093	1126	1			15
						5	4	1202	9							
02	DLQ G-10	11066	-0-	11066	11066	774	1	8972	3	Y	1120	1097	1			38
						88	4	1232	9							
03	DLQ G-10	11653	-0-	11653	22719	976	1	9109	3	Y	1281	1252	1			67
						159	4	1409	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38475 X	38475	-0-	-0-	-0-	1495	1	31370	3	Y	4729	4884	1			97
						408	4	5202	9							
11	37401 X	37401	-0-	-0-	-0-	1916	1	31329	3	Y	3565	3533	1			129
						234	4	3922	9							
12	41839 X	41839	-0-	-0-	-0-	2453	1	35347	3	Y	3357	3341	1			145
						346	4	3693	9							
01	42886 X	42886	-0-	-0-	-0-	2666	1	36266	3	Y	3572	3669	1			48
						25	4	3929	9							
02	DLQ G-10	34655	-0-	34655	34655	2490	1	28870	3	Y	2737	2692	1			93
						284	4	3011	9							
03	DLQ G-10	37415	-0-	37415	72070	3260	1	30415	3	Y	2918	2858	1	1	8	152
						530	4	3210	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19816 X	19816	-0-	-0-	-0-	2070	1	17341	3	Y	246	244	0	2	8	5
						134	4	271	9							
11	19050 X	5744	-0-	-13306	-0-	594	1	4771	3	Y	312	312	0			5
						36	4	343	9							
12	19003 X	10598	-0-	-8405	-0-	1051	1	8983	3	Y	406	404	0			7
						117	4	447	9							
01	19685 X	13693	-0-	-5992	-0-	1402	1	11982	3	Y	206	208	0			5
						82	4	227	9							
02	DLQ G-10	19035	-0-	19035	19035	1929	1	16818	3	Y	160	161	0			4
						112	4	176	9							
03	DLQ G-10	10655	-0-	10655	29690	1075	1	8564	3	Y	827	800	0			31
						106	4	910	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11964 X	11964	-0-	-0-	-0-	1241	1	10392	3	Y	228	228	0	3	8	5
						80	4	251	9							
11	10830 X	9283	-0-	-1547	-0-	1006	1	8080	3	Y	124	126	0	1	8	2
						61	4	136	9							
12	11191 X	9007	-0-	-2184	-0-	886	1	7570	3	Y	412	407	0			7
						98	4	453	9							
01	11191 X	8071	-0-	-3120	-0-	799	1	6833	3	Y	356	355	0			8
						47	4	392	9							
02	DLQ G-10	7502	-0-	7502	7502	723	1	6307	3	Y	391	389	0			10
						42	4	430	9							
03	DLQ G-10	6640	-0-	6640	14142	714	1	5687	3	Y	153	157	0			6
						71	4	168	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18183 X	18183	-0-	-0-	-0-	1816	1	15210	3	Y	945	947	0	1	8	19
						117	4	1040	9							
11	15503 X	15503	-0-	-0-	-0-	1587	1	12747	3	Y	975	977	0	1	8	16
						96	4	1073	9							
12	11377 X	8441	-0-	-2936	-0-	805	1	6877	3	Y	609	615	0			10
						89	4	670	9							
01	13340 X	13340	-0-	-0-	-0-	1286	1	10991	3	Y	898	887	0			21
						75	4	988	9							
02	DLQ G-10	13333	-0-	13333	13333	1262	1	11005	3	Y	902	899	0			24
						74	4	992	9							
03	DLQ G-10	14214	-0-	14214	27547	1495	1	11910	3	Y	601	602	0			23
						148	4	661	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

10	3021 X	3021	-0-	-0-	-0-	104	1	2177	3	Y	647	662	1			39
						28	4	712	9							
11	3290 X	3290	-0-	-0-	-0-	158	1	2582	3	Y	483	496	1			26
						19	4	531	9							
12	2821 X	2548	-0-	-273	-0-	145	1	2089	3	Y	267	266	1			27
						20	4	294	9							
01	3930 X	3930	-0-	-0-	-0-	223	1	3028	3	Y	615	611	1			31
						2	4	677	9							
02	DLQ G-10	6107	-0-	6107	6107	419	1	4860	3	Y	709	683	1			57
						48	4	780	9							
03	DLQ G-10	7571	-0-	7571	13678	619	1	5778	3	Y	975	947	1			85
						101	4	1073	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

10	3007 X	2834	-0-	-173	-0-	490	1	2308	3	Y	24	24	0			-0-
						10	4	26	9							
11	2910 X	2406	-0-	-504	-0-	522	1	1847	3	Y	24	24	0			-0-
						11	4	26	9							
12	3007 X	2565	-0-	-442	-0-	508	1	2031	3	Y	23	23	0			-0-
						1	4	25	9							
01	2852 X	2002	-0-	-850	-0-	384	1	1595	3	Y	18	18	0			-0-
						3	4	20	9							
02	DLQ G-10	147	-0-	147	147	27	1	119	3	Y	-0-					-0-
						1	4									
03	DLQ G-10	168	-0-	168	315	31	1	137	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161 X	4894	-0-	-2267	-0-	658	1	3095	3	Y	1025	982	0	6	8	103
						13	4	1128	9							
11	7710 X	4453	-0-	-3257	-0-	744	1	2630	3	Y	966	972	0	1	8	96
						16	4	1063	9							
12	7967 X	4382	-0-	-3585	-0-	685	1	2741	3	Y	867	862	0			101
						2	4	954	9							
01	7967 X	4076	-0-	-3891	-0-	601	1	2497	3	Y	885	893	0			93
						4	4	974	9							
02	DLQ G-10	4544	-0-	4544	4544	539	1	2338	3	Y	1510	1440	0			163
						6	4	1661	9							
03	DLQ G-10	5454	-0-	5454	9998	746	1	3339	3	Y	1238	1214	0			187
						7	4	1362	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182 X	13989	-0-	-2193	-0-	1956	1	9208	3	Y	2533	2539	0	18	8	98
						39	4	2786	9							
11	15660 X	13107	-0-	-2553	-0-	2276	1	8049	3	Y	2485	2457	0	5	8	121
						48	4	2734	9							
12	16182 X	11136	-0-	-5046	-0-	1547	1	6195	3	Y	3082	3045	0			158
						4	4	3390	9							
01	16182 X	11810	-0-	-4372	-0-	1637	1	6805	3	Y	3050	3069	0			139
						13	4	3355	9							
02	DLQ G-10	13829	-0-	13829	13829	2173	1	9414	3	Y	2016	2036	0			119
						24	4	2218	9							
03	DLQ G-10	13043	-0-	13043	26872	1964	1	8785	3	Y	2069	2033	0			155
						18	4	2276	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096 X	10795	-0-	-8301	-0-	1040	1	8713	3	Y	886	878	0	3	8	18
						67	4	975	9							
11	15630 X	8097	-0-	-7533	-0-	794	1	6376	3	Y	799	804	0			13
						48	4	879	9							
12	20999 X	20999	-0-	-0-	-0-	2037	1	17412	3	Y	1204	1197	0			20
						226	4	1324	9							
01	10819 X	10439	-0-	-380	-0-	918	1	7841	3	Y	1479	1465	0			34
						53	4	1627	9							
02	DLQ G-10	20389	-0-	20389	20389	1885	1	16436	3	Y	1780	1766	0			48
						110	4	1958	9							
03	DLQ G-10	8843	-0-	8843	29232	807	1	6431	3	Y	1386	1381	0			53
						80	4	1525	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322 X	10815	-0-	-3507	-0-	1505	1	7083	3	Y	1997	2000	0	19	8	77
						30	4	2197	9							
11	13860 X	11080	-0-	-2780	-0-	1920	1	6791	3	Y	2116	2084	0	6	8	103
						41	4	2328	9							
12	14322 X	10324	-0-	-3998	-0-	1555	1	6223	3	Y	2311	2295	0			119
						4	4	2542	9							
01	14322 X	11093	-0-	-3229	-0-	1640	1	6819	3	Y	2383	2393	0			109
						13	4	2621	9							
02	DLQ G-10	12885	-0-	12885	12885	2047	1	8865	3	Y	1774	1778	0			105
						22	4	1951	9							
03	DLQ G-10	12580	-0-	12580	25465	1921	1	8593	3	Y	1863	1827	0	1	8	140
						17	4	2049	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045 X	5104	-0-	-941	-0-	835	1	3932	3	Y	291	289	0			4
						17	4	320	9							
11	5580 X	4374	-0-	-1206	-0-	890	1	3147	3	Y	289	288	0			5
						19	4	318	9							
12	5394 X	4633	-0-	-761	-0-	864	1	3459	3	Y	280	280	0			5
						2	4	308	9							
01	5115 X	3576	-0-	-1539	-0-	637	1	2650	3	Y	258	258	0			5
						5	4	284	9							
02	DLQ G-10	984	-0-	984	984	140	1	607	3	Y	214	214	0			5
						2	4	235	9							
03	DLQ G-10	1184	-0-	1184	2168	156	1	698	3	Y	298	295	0			8
						2	4	328	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

10	24924 X	17884	-0-	-7040	-0-	689	1	14443	3	Y	2332	2429	1	2	8	140
						187	4	2565	9							
11	24120 X	16124	-0-	-7996	-0-	766	1	12535	3	Y	2481	2487	1	1	8	133
						94	4	2729	9							
12	24924 X	16191	-0-	-8733	-0-	855	1	12312	3	Y	2640	2504	1	1	8	268
						120	4	2904	9							
01	24924 X	16136	-0-	-8788	-0-	934	1	12705	3	Y	2262	2416	1			114
						9	4	2488	9							
02	DLQ G-10	14971	-0-	14971	14971	1011	1	11720	3	Y	1932	1890	1			156
						115	4	2125	9							
03	DLQ G-10	14810	-0-	14810	29781	1182	1	11023	3	Y	2194	2158	1			192
						192	4	2413	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

10	21545 X	20151	-0-	-1394	-0-	726	1	15238	3	Y	3626	3664	1			218
						198	4	3989	9							
11	20850 X	16041	-0-	-4809	-0-	796	1	13012	3	Y	1942	2056	1			104
						97	4	2136	9							
12	21545 X	16074	-0-	-5471	-0-	844	1	12163	3	Y	2680	2511	1	1	8	272
						119	4	2948	9							
01	21545 X	16626	-0-	-4919	-0-	946	1	12867	3	Y	2549	2693	1			128
						9	4	2804	9							
02	DLQ G-10	5921	-0-	5921	5921	347	1	4018	3	Y	1379	1396	1			111
						39	4	1517	9							
03	DLQ G-10	8993	-0-	8993	14914	698	1	6519	3	Y	1511	1490	1			132
						114	4	1662	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

10	9300 X	7073	-0-	-2227	-0-	277	1	5821	3	Y	817	838	1			17
						76	4	899	9							
11	9000 X	5931	-0-	-3069	-0-	295	1	4819	3	Y	710	701	1			26
						36	4	781	9							
12	9300 X	5185	-0-	-4115	-0-	300	1	4324	3	Y	472	478	1			20
						42	4	519	9							
01	9300 X	5467	-0-	-3833	-0-	338	1	4596	3	Y	482	496	1			6
						3	4	530	9							
02	DLQ G-10	5863	-0-	5863	5863	423	1	4898	3	Y	449	440	1			15
						48	4	494	9							
03	DLQ G-10	5374	-0-	5374	11237	464	1	4331	3	Y	457	448	1			24
						76	4	503	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6705 X	6705	-0-	-0-	-0-	962	1	4527	3	Y	1088	1038	0	3	8	110
						19	4	1197	9							
11	6300 X	6089	-0-	-211	-0-	1088	1	3848	3	Y	1027	1034	0	1	8	102
						23	4	1130	9							
12	6479 X	6028	-0-	-451	-0-	1002	1	4010	3	Y	922	917	0			107
						2	4	1014	9							
01	6510 X	6125	-0-	-385	-0-	999	1	4153	3	Y	877	892	0			92
						8	4	965	9							
02	DLQ G-10	6479	-0-	6479	6479	1031	1	4465	3	Y	884	880	0			96
						11	4	972	9							
03	DLQ G-10	5891	-0-	5891	12370	927	1	4147	3	Y	735	720	0			111
						8	4	809	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191 X	10525	-0-	-666	-0-	423	1	8869	3	Y	1016	1045	1			61
						115	4	1118	9							
11	10590 X	8410	-0-	-2180	-0-	412	1	6738	3	Y	1100	1102	1			59
						50	4	1210	9							
12	10943 X	8555	-0-	-2388	-0-	431	1	6203	3	Y	1692	1579	1			172
						60	4	1861	9							
01	10540 X	7722	-0-	-2818	-0-	428	1	5824	3	Y	1333	1438	1			67
						4	4	1466	9							
02	DLQ G-10	8146	-0-	8146	8146	540	1	6262	3	Y	1165	1138	1			94
						62	4	1282	9							
03	DLQ G-10	6624	-0-	6624	14770	507	1	4738	3	Y	1178	1169	1			103
						83	4	1296	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697 X	2673	-0-	-24	-0-	199	1	1670	3	Y	719	716	0	3	8	14
						13	4	791	9							
11	2610 X	2245	-0-	-365	-0-	187	1	1497	3	Y	500	505	0	1	8	8
						11	4	550	9							
12	12724 X	12724	-0-	-0-	-0-	1214	1	10378	3	Y	906	899	0			15
						135	4	997	9							
01	7194 X	7194	-0-	-0-	-0-	687	1	5874	3	Y	539	541	0			13
						40	4	593	9							
02	DLQ G-10	7685	-0-	7685	7685	747	1	6519	3	Y	341	345	0			9
						44	4	375	9							
03	DLQ G-10	27892	-0-	27892	35577	2990	1	23822	3	Y	713	695	0			27
						296	4	784	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385 X	5099	-0-	-5286	-0-	180	1	3784	3	Y	986	1031	1			59
						50	4	1085	9							
11	10050 X	7543	-0-	-2507	-0-	334	1	5467	3	Y	1546	1522	1			83
						41	4	1701	9							
12	10385 X	7964	-0-	-2421	-0-	410	1	5908	3	Y	1444	1380	1			147
						58	4	1588	9							
01	9176 X	7166	-0-	-2010	-0-	414	1	5626	3	Y	1021	1117	1			51
						3	4	1123	9							
02	DLQ G-10	8775	-0-	8775	8775	583	1	6760	3	Y	1242	1193	1			100
						66	4	1366	9							
03	DLQ G-10	8859	-0-	8859	17634	699	1	6527	3	Y	1381	1360	1			121
						114	4	1519	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626 X	-0-	-0-	-7626	-0-					Y	-0-					-0-
11	7380 X	-0-	-0-	-7380	-0-					Y	-0-					-0-
12	18958 X	18958	-0-	-0-	-0-	1073	1	15450	3	Y	2076	2008	1			68
						151	4	2284	9							
01	15410 X	15410	-0-	-0-	-0-	972	1	13222	3	Y	1097	1138	1			27
						9	4	1207	9							
02	DLQ G-10	8097	-0-	8097	8097	549	1	6360	3	Y	1024	1007	1			44
						62	4	1126	9							
03	DLQ G-10	8195	-0-	8195	16292	667	1	6221	3	Y	1090	1082	1			52
						108	4	1199	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41753 X	41753	-0-	-0-	-0-	1624	1	34066	3	Y	5109	5226	1			105
						443	4	5620	9							
11	43594 X	43594	-0-	-0-	-0-	2189	1	35781	3	Y	4870	4798	1			177
						267	4	5357	9							
12	51386 X	51386	-0-	-0-	-0-	2964	1	42688	3	Y	4834	4802	1			209
						417	4	5317	9							
01	47189 X	47189	-0-	-0-	-0-	2912	1	39622	3	Y	4207	4359	1			57
						27	4	4628	9							
02	DLQ G-10	41609	-0-	41609	41609	2959	1	34297	3	Y	3652	3585	1			124
						336	4	4017	9							
03	DLQ G-10	43467	-0-	43467	85076	3736	1	34865	3	Y	3870	3792	1			202
						609	4	4257	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29599 X	29599	-0-	-0-	-0-	3035	1	25422	3	Y	860	852	0	3	8	17
						196	4	946	9							
11	27315 X	27315	-0-	-0-	-0-	2916	1	23416	3	Y	734	738	0	1	8	12
						176	4	807	9							
12	20577 X	20577	-0-	-0-	-0-	2041	1	17450	3	Y	781	780	0			13
						227	4	859	9							
01	17081 X	10603	-0-	-6478	-0-	998	1	8525	3	Y	929	920	0			22
						58	4	1022	9							
02	DLQ G-10	1460	-0-	1460	1460	80	1	695	3	Y	619	624	0			17
						4	4	681	9							
03	DLQ G-10	587	-0-	587	2047	19	1	152	3	Y	376	379	0			14
						2	4	414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50613 X	50613	-0-	-0-	-0-	2006	1	42078	3	Y	5438	5608	1			112
						547	4	5982	9							
11	45661 X	45661	-0-	-0-	-0-	2321	1	37940	3	Y	4652	4595	1			169
						283	4	5117	9							
12	39416 X	39416	-0-	-0-	-0-	2272	1	32722	3	Y	3729	3737	1			161
						320	4	4102	9							
01	33495 X	33495	-0-	-0-	-0-	2044	1	27812	3	Y	3291	3408	1			44
						19	4	3620	9							
02	DLQ G-10	25917	-0-	25917	25917	1793	1	20784	3	Y	2851	2798	1			97
						204	4	3136	9							
03	DLQ G-10	26915	-0-	26915	52832	2259	1	21076	3	Y	2921	2866	1			152
						367	4	3213	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42209 X	42209	-0-	-0-	-0-	1664	1	34915	3	Y	4705	4823	1			97
						454	4	5176	9							
11	34414 X	34414	-0-	-0-	-0-	1668	1	27271	3	Y	4792	4715	1			174
						204	4	5271	9							
12	27682 X	27682	-0-	-0-	-0-	1523	1	21935	3	Y	3645	3662	1			157
						214	4	4010	9							
01	25499 X	25499	-0-	-0-	-0-	1510	1	20535	3	Y	3127	3242	1			42
						14	4	3440	9							
02	DLQ G-10	16618	-0-	16618	16618	1137	1	13181	3	Y	1974	1949	1			67
						129	4	2171	9							
03	DLQ G-10	17146	-0-	17146	33764	1424	1	13287	3	Y	2003	1966	1			104
						232	4	2203	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035 X	7497	-0-	-7538	-0-	295	1	6204	3	Y	834	877	1			17
						81	4	917	9							
11	13830 X	7601	-0-	-6229	-0-	376	1	6147	3	Y	938	921	1			34
						46	4	1032	9							
12	12927 X	8364	-0-	-4563	-0-	469	1	6763	3	Y	968	960	1			42
						67	4	1065	9							
01	12927 X	9245	-0-	-3682	-0-	560	1	7615	3	Y	968	997	1			13
						5	4	1065	9							
02	DLQ G-10	8563	-0-	8563	8563	588	1	6817	3	Y	992	971	1			34
						67	4	1091	9							
03	DLQ G-10	8623	-0-	8623	17186	714	1	6664	3	Y	1025	1006	1			53
						117	4	1128	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400 X	9587	-0-	-2813	-0-	358	1	7518	3	Y	1466	1489	1			30
						98	4	1613	9							
11	11670 X	8809	-0-	-2861	-0-	431	1	7030	3	Y	1178	1165	1			43
						52	4	1296	9							
12	10850 X	9490	-0-	-1360	-0-	528	1	7598	3	Y	1173	1165	1			51
						74	4	1290	9							
01	10850 X	9124	-0-	-1726	-0-	556	1	7560	3	Y	912	951	1			12
						5	4	1003	9							
02	DLQ G-10	7871	-0-	7871	7871	541	1	6279	3	Y	899	880	1			31
						62	4	989	9							
03	DLQ G-10	7924	-0-	7924	15795	658	1	6138	3	Y	928	911	1			48
						107	4	1021	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392 X	11224	-0-	-2168	-0-	417	1	8761	3	Y	1756	1792	1			106
						114	4	1932	9							
11	14580 X	8480	-0-	-6100	-0-	403	1	6592	3	Y	1305	1341	1			70
						49	4	1436	9							
12	15066 X	8836	-0-	-6230	-0-	465	1	6703	3	Y	1456	1378	1			148
						66	4	1602	9							
01	15066 X	9523	-0-	-5543	-0-	535	1	7276	3	Y	1552	1622	1			78
						5	4	1707	9							
02	DLQ G-10	6714	-0-	6714	6714	446	1	5166	3	Y	956	957	1			77
						50	4	1052	9							
03	DLQ G-10	7038	-0-	7038	13752	562	1	5249	3	Y	1032	1019	1			90
						92	4	1135	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880 X	11427	-0-	-3453	-0-	425	1	8908	3	Y	1799	1838	1	1	8	108
						115	4	1979	9							
11	14070 X	9832	-0-	-4238	-0-	461	1	7532	3	Y	1621	1642	1			87
						56	4	1783	9							
12	11284 X	10493	-0-	-791	-0-	597	1	8599	3	Y	1103	1078	1			112
						84	4	1213	9							
01	11439 X	10142	-0-	-1297	-0-	586	1	7971	3	Y	1436	1476	1			72
						5	4	1580	9							
02	DLQ G-10	8318	-0-	8318	8318	556	1	6442	3	Y	1143	1123	1			92
						63	4	1257	9							
03	DLQ G-10	6505	-0-	6505	14823	519	1	4845	3	Y	960	968	1			84
						85	4	1056	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33104 X	33104	-0-	-0-	-0-	1284	1	26928	3	Y	4129	4229	1			85
						350	4	4542	9							
11	34727 X	34727	-0-	-0-	-0-	1731	1	28294	3	Y	4083	4020	1			148
						211	4	4491	9							
12	30838 X	30838	-0-	-0-	-0-	1731	1	24934	3	Y	3572	3566	1			154
						244	4	3929	9							
01	29760 X	25145	-0-	-4615	-0-	1474	1	20050	3	Y	3280	3390	1			44
						13	4	3608	9							
02	DLQ G-10	18443	-0-	18443	18443	1211	1	14036	3	Y	2781	2730	1			95
						137	4	3059	9							
03	DLQ G-10	18773	-0-	18773	37216	1485	1	13855	3	Y	2901	2845	1			151
						242	4	3191	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

10	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

10	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

*08	0 Z	-0-	-0-	-0-	-0-	Y	-0-			-0-
*09	0 Z	-0-	-0-	-0-	-0-	Y	-0-			-0-
*10	0 Z	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	56759	-0-	56759	56759	1814	1	44623	3	N	9384	9379	0	5	8	-0-
							10322	9									
*11	0	W	31692	-0-	31692	88451	1341	1	25783	3	N	4153	3885	0	268	8	-0-
							4568	9									
*12	0	W	29771	-0-	29771	118222	1449	1	24678	3	N	3313	3218	0	95	8	-0-
							3644	9									
*01	0	W	18021	-0-	18021	136243	958	1	14405	3	N	2416	2393	0	23	8	-0-
							2658	9									
*02	0	W	1810	-0-	1810	138053	133	1	1669	3	N	7	7	0			-0-
							8	9									
*03	0	W	1798	-0-	1798	139851	162	1	1538	3	N	89	89	0			-0-
							98	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

*08	0	Z	101661	-0-	101661	101661	3766	1	80131	3	Y	15164	14918	1	1	8	245
							1084	4	16680	9							
*09	0	Z	145784	-0-	145784	247445	4684	1	119314	3	Y	19208	19129	1	14	8	310
							657	4	21129	9							
*10	0	Z	114133	-0-	114133	361578	4499	1	94371	3	Y	12761	12981	1	1	8	89
							1226	4	14037	9							
*11	0	Z	115808	-0-	115808	477386	6046	1	98841	3	Y	9257	9114	1			232
							738	4	10183	9							
*12	0	Z	76617	-0-	76617	554003	4504	1	64872	3	Y	6006	6043	1			195
							634	4	6607	9							
*01	0	Z	56787	-0-	56787	610790	3544	1	48207	3	Y	4549	4632	1			112
							32	4	5004	9							
*02	0	Z	39574	-0-	39574	650364	2860	1	33147	3	Y	2947	2931	1			128
							325	4	3242	9							
*03	0	Z	34298	-0-	34298	684662	3008	1	28070	3	Y	2482	2491	1	1	8	118
							490	4	2730	9							

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		83119	-0-	83119	83119	109	1	67224	3	N	14351	14338	0	13	8	-0-
							15786	9									
*07	0		44535	-0-	44535	127654	37198	3	7337	9	N	6670	6657	0	13	8	-0-
*08	0		69234	-0-	69234	196888	1683	1	55835	3	N	10651	10649	0	2	8	-0-
							11716	9									
*09	236798	X	39910	-0-	-196888	-0-	1357	1	31881	3	N	6065	6064	0	1	8	-0-
							6672	9									
*10	61628	X	43197	-0-	-18431	-0-	1420	1	34945	3	N	6211	6211	0			-0-
							6832	9									
*11	59640	X	37346	-0-	-22294	-0-	1601	1	30771	3	N	4522	4516	0	6	8	-0-
							4974	9									
*12	61628	X	32369	-0-	-29259	-0-	1560	1	26567	3	N	3856	3852	0	4	8	-0-
							4242	9									
*01	61628	X	27307	-0-	-34321	-0-	1491	1	22409	3	N	3097	3096	0	1	8	-0-
							3407	9									
*02	0	W	22913	-0-	22913	22913	1475	1	18577	3	N	2601	2601	0			-0-
							2861	9									
*03	0	W	15606	-0-	15606	38519	1286	1	12177	3	N	1948	1948	0			-0-
							2143	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	118033	-0-	118033	118033	147	1	90371	3	N	25014	25007	0	7	8	-0-
							27515	9									
*07	0	Z	129792	-0-	129792	247825	1	1	102050	3	N	25219	25206	0	13	8	-0-
							27741	9									
*08	0	Z	64032	-0-	64032	311857	1462	1	48519	3	N	12774	12772	0	2	8	-0-
							14051	9									
*09	0	Z	66112	-0-	66112	377969	2107	1	49493	3	N	13193	13193	0			-0-
							14512	9									
*10	0	Z	50080	-0-	50080	428049	1527	1	37567	3	N	9987	9987	0			-0-
							10986	9									
*11	0	Z	37541	-0-	37541	465590	1485	1	28544	3	N	6829	6829	0			-0-
							7512	9									
*12	0	Z	32410	-0-	32410	498000	1456	1	24798	3	N	5596	5596	0			-0-
							6156	9									
*01	0	Z	28407	-0-	28407	526407	1427	1	21447	3	N	5030	5030	0			-0-
							5533	9									
*02	0	Z	23242	-0-	23242	549649	1350	1	16998	3	N	4449	4449	0			-0-
							4894	9									
*03	0	Z	15953	-0-	15953	565602	1181	1	11175	3	N	3270	3270	0			-0-
							3597	9									

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	108261	-0-	108261	108261	3846	1	81845	3	Y	19512	19197	1			315
							1107	4	21463	9							
*09	0	Z	237224	-0-	237224	345485	7552	1	192388	3	Y	32931	32710	1	5	8	531
							1060	4	36224	9							
*10	0	Z	209809	-0-	209809	555294	8359	1	175346	3	Y	21660	22041	1			150
							2278	4	23826	9							
*11	0	Z	137512	-0-	137512	692806	7033	1	114976	3	Y	13313	13130	1			333
							859	4	14644	9							
*12	0	Z	101406	-0-	101406	794212	5811	1	83697	3	Y	10073	10078	1			328
							818	4	11080	9							
*01	0	Z	80526	-0-	80526	874738	4959	1	67468	3	Y	7321	7468	1			181
							46	4	8053	9							
*02	0	Z	61528	-0-	61528	936266	4346	1	50374	3	Y	5740	5672	1			249
							494	4	6314	9							
*03	0	Z	62409	-0-	62409	998675	5357	1	49990	3	Y	5626	5608	1			267
							873	4	6189	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		95424	-0-	95424	95424	124	1	76238	3	N	17329	17318	0	11	8	-0-
							19062	9									
*07	0		101889	-0-	101889	197313	1	1	83416	3	N	16793	16780	0	13	8	-0-
							18472	9									
*08	0		62358	-0-	62358	259671	1517	1	50338	3	N	9548	9546	0	2	8	-0-
							10503	9									
*09	329185	X	69514	-0-	-259671	-0-	2290	1	53784	3	N	12218	12218	0			-0-
							13440	9									
*10	74648	X	56137	-0-	-18511	-0-	1828	1	44978	3	N	8483	8480	0	3	8	-0-
							9331	9									
*11	72240	X	41253	-0-	-30987	-0-	1726	1	33169	3	N	5780	5780	0			-0-
							6358	9									
*12	74648	X	35263	-0-	-39385	-0-	1684	1	28674	3	N	4459	4459	0			-0-
							4905	9									
*01	74648	X	33773	-0-	-40875	-0-	1838	1	27639	3	N	3905	3905	0			-0-
							4296	9									
*02	67424	X	25248	-0-	-42176	-0-	1600	1	20147	3	N	3183	3183	0			-0-
							3501	9									
*03	74648	X	23005	-0-	-51643	-0-	1890	1	17896	3	N	2926	2926	0			-0-
							3219	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

*08	0	Z	27415	-0-	27415	27415	3165	1	14801	3	Y	8536	8393	0	36	8	107
							59	4	9390	9							
*09	0	Z	86126	-0-	86126	113541	9675	1	56806	3	Y	17859	17752	0	44	8	170
							19645	9									
*10	0	Z	42830	-0-	42830	156371	4971	1	23398	3	Y	13056	12970	0	75	8	181
							99	4	14362	9							
*11	0	Z	34615	-0-	34615	190986	5395	1	19077	3	Y	9117	9110	0	22	8	166
							114	4	10029	9							
*12	0	Z	35949	-0-	35949	226935	5248	1	21003	3	Y	8805	8802	0			169
							12	4	9686	9							
*01	0	Z	31953	-0-	31953	258888	4309	1	17918	3	Y	8811	8805	0			175
							34	4	9692	9							
*02	0	Z	23700	-0-	23700	282588	2621	1	11353	3	Y	8816	8788	0			203
							28	4	9698	9							
*03	0	Z	21463	-0-	21463	304051	2545	1	11381	3	Y	6832	6851	0			184
							22	4	7515	9							

EQUINOR TEXAS ONSHORE PROP LLC 253413
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

10	4185	X	3765	-0-	-420	-0-	123	1	3506	3	N	124	117	0			25
							136	9									
11	5866	X	5866	-0-	-0-	-0-	157	1	5634	3	N	68	77	0			16
							75	9									
12	4185	X	3687	-0-	-498	-0-	84	1	3413	3	N	173	169	0			20
							190	9									
01	5021	X	5021	-0-	-0-	-0-	108	1	4692	3	N	201	204	0			17
							221	9									
02	4452	X	3851	-0-	-601	-0-	89	1	3542	3	N	200	192	0			25
							220	9									
03	4929	X	2772	-0-	-2157	-0-	78	1	2510	3	N	167	168	0			24
							184	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

10	4738	X	4738	-0-	-0-	-0-	271	1	4352	3	N	97	110	0			20
							8	4	107	9							
11	3330	X	2735	-0-	-595	-0-	118	1	2420	3	N	175	153	0			42
							4	4	193	9							
12	3720	X	2631	-0-	-1089	-0-	130	1	2306	3	N	174	196	0			20
							4	4	191	9							
01	4216	X	2973	-0-	-1243	-0-	141	1	2585	3	N	221	222	0			19
							4	4	243	9							
02	3808	X	2652	-0-	-1156	-0-	117	1	2311	3	N	201	195	0			25
							3	4	221	9							
03	4216	X	3174	-0-	-1042	-0-	142	1	2776	3	N	228	220	0			33
							5	4	251	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

10	961	N	574	-0-	-387	-0-	62	1	512	2	N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	95	1	564	2	N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	234	1	679	2	N	-0-					-0-
02	868	N	313	-0-	-555	-0-	83	1	230	2	N	-0-					-0-
03	651	N	504	-0-	-147	-0-	125	1	379	2	N	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

10	3565	X	2870	-0-	-695	-0-	88	1	2498	3	N	258	186	1			589
							284	9									
11	2351	X	2351	-0-	-0-	-0-	59	1	2112	3	N	164	193	1			560
							180	9									
12	2511	X	2160	-0-	-351	-0-	48	1	1961	3	N	137	195	1			502
							151	9									
01	2883	X	1923	-0-	-960	-0-	41	1	1793	3	N	81	196	1			387
							89	9									
02	2604	X	1448	-0-	-1156	-0-	33	1	1292	3	N	112					499
							123	9									
03	2883	X	1991	-0-	-892	-0-	55	1	1774	3	N	147	189	1			457
							162	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216 X	3397	-0-	-819	-0-	108	1	3061	3	N	207	207	0	42
						228	9							
11	4320 X	-0-	-0-	-4320	-0-					N	-0-	42	0	-0-
12	8869 X	8869	-0-	-0-	-0-	189	1	7656	3	N	931	822	0	109
						1024	9							
01	12184 X	12184	-0-	-0-	-0-	242	1	10523	3	N	1290	1289	0	110
						1419	9							
02	7134 X	7134	-0-	-0-	-0-	157	1	6241	3	N	669	695	0	84
						736	9							
03	6169 X	4664	-0-	-1505	-0-	135	1	4361	3	N	153	215	0	22
						168	9							

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5084 X	3393	-0-	-1691	-0-	274	1	3074	2	N	35	37	0	7
						6	3	39	9					
11	4260 X	3663	-0-	-597	-0-	271	1	3391	2	N	1	8	0	-0-
						1	9							
12	4526 X	3143	-0-	-1383	-0-	226	1	2856	2	N	47	42	0	5
						9	3	52	9					
01	4526 X	3373	-0-	-1153	-0-	280	1	2957	2	N	107	103	0	9
						18	3	118	9					
02	4088 X	2041	-0-	-2047	-0-	205	1	1786	2	N	38	42	0	5
						8	3	42	9					
03	3782 X	3639	-0-	-143	-0-	392	1	3142	2	N	82	75	0	12
						15	3	90	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					209
11	0	N	-0-	-0-	-0-	-0-					N	-0-					209
12	0	N	-0-	-0-	-0-	-0-					N	-0-					209
01	0	N	-0-	-0-	-0-	-0-					N	-0-					209
02	0	N	-0-	-0-	-0-	-0-					N	-0-					209
03	0	N	-0-	-0-	-0-	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1929	-0-	-148	-0-	74	1	1745	3	N	98	173	0			20
							2	4	108	9							
11	2430	N	1781	-0-	-649	-0-	66	1	1480	3	N	211	181	0			50
							3	4	232	9							
12	2294	N	1676	-0-	-618	-0-	60	1	1442	3	N	157	189	0			18
							1	4	173	9							
01	1922	N	1553	-0-	-369	-0-	57	1	1493	3	N	2	20	0			-0-
							1	4	2	9							
02	1652	N	1598	-0-	-54	-0-	79	1	1496	3	N	19	17	0			2
							2	4	21	9							
*03	1854	N	1854	-0-	-0-	-0-	72	1	1530	3	N	228	197	0			33
							1	4	251	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	6306	-0-	-3335	-0-	201	1	5718	3	N	352	379	1			391
							387	9									
11	5850	X	5560	-0-	-290	-0-	145	1	5196	3	N	199	193	1			397
							219	9									
12	6882	X	6753	-0-	-129	-0-	152	1	6165	3	N	396	387	1			406
							436	9									
01	6882	X	6043	-0-	-839	-0-	131	1	5685	3	N	206	196	1			416
							227	9									
02	6216	X	5624	-0-	-592	-0-	133	1	5297	3	N	176	195	1			397
							194	9									
*03	7516	X	7516	-0-	-0-	-0-	205	1	6622	3	N	626	573	1			450
							689	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3011	X	3011	-0-	-0-	-0-	102	1	2891	3	N	16					429
							18	9									
11	2402	X	2402	-0-	-0-	-0-	65	1	2322	3	N	14					443
							15	9									
12	2354	X	2354	-0-	-0-	-0-	57	1	2297	3	N	-0-					443
01	2204	X	2204	-0-	-0-	-0-	47	1	2047	3	N	100					543
							110	9									
02	2285	X	2285	-0-	-0-	-0-	55	1	2198	3	N	29					572
							32	9									
*03	2301	X	2301	-0-	-0-	-0-	67	1	2156	3	N	71	198	1			445
							78	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7084	X	7084	-0-	-0-	-0-	189	1	5366	3	N	1390	1246	0			293
							1529	9									
11	3316	X	3316	-0-	-0-	-0-	81	1	2910	3	N	295	509	0			79
							325	9									
12	402	X	402	-0-	-0-	-0-	9	1	353	3	N	36	102	0			13
							40	9									
01	914	X	914	-0-	-0-	-0-	19	1	832	3	N	57	56	0			14
							63	9									
02	493	X	493	-0-	-0-	-0-	11	1	430	3	N	47	46	0			15
							52	9									
*03	302	X	302	-0-	-0-	-0-	8	1	251	3	N	39	39	0			15
							43	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

10	7905	X	5856	-0-	-2049	-0-	459	1	5145	2	N	191	185	0			39
							42	3	210	9							
11	6216	X	5635	-0-	-581	-0-	398	1	4987	2	N	189	183	0			45
							42	3	208	9							
12	5669	X	5669	-0-	-0-	-0-	397	1	5018	2	N	188	211	0			22
							47	3	207	9							
01	4782	X	4782	-0-	-0-	-0-	394	1	4157	2	N	176	183	0			15
							37	3	194	9							
02	5897	X	5897	-0-	-0-	-0-	578	1	5040	2	N	212	200	0			27
							46	3	233	9							
*03	5981	X	5981	-0-	-0-	-0-	633	1	5069	2	N	213	209	0			31
							45	3	234	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

10	4929	X	2118	-0-	-2811	-0-	1890	2	228	9	N	207	207	0			-0-
11	4680	X	2176	-0-	-2504	-0-	1770	2	406	9	N	369	369	0			-0-
12	4681	X	1989	-0-	-2692	-0-	1727	2	262	9	N	238	238	0			-0-
01	3162	X	1784	-0-	-1378	-0-	1446	2	338	9	N	307	307	0			-0-
02	2452	X	2452	-0-	-0-	-0-	1715	2	737	9	N	670	670	0			-0-
*03	2266	X	2266	-0-	-0-	-0-	1699	2	567	9	N	515	515	0			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

10	7626	X	5424	-0-	-2202	-0-	229	1	4979	3	N	190	183	0			39
							7	4	209	9							
11	6570	X	4625	-0-	-1945	-0-	157	1	4272	3	N	174	171	0			42
							5	4	191	9							
12	6789	X	4753	-0-	-2036	-0-	155	1	4378	3	N	198	217	0			23
							2	4	218	9							
01	6355	X	5016	-0-	-1339	-0-	211	1	4545	3	N	231	234	0			20
							6	4	254	9							
02	5460	X	4853	-0-	-607	-0-	232	1	4382	3	N	213	206	0			27
							5	4	234	9							
*03	5684	X	5684	-0-	-0-	-0-	243	1	5181	3	N	233	226	0			34
							4	4	256	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	3	1	57	3	N	380	348	0			32
							418	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-	32	0			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					318
03	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	8853	-0-	-2431	-0-	697	1	7813	2	N	256	249	0			52
							61	3	282	9							
11	10920	X	8056	-0-	-2864	-0-	573	1	7175	2	N	222	221	0			53
							64	3	244	9							
12	9486	X	8484	-0-	-1002	-0-	598	1	7565	2	N	229	255	0			27
							69	3	252	9							
01	8866	X	8343	-0-	-523	-0-	693	1	7311	2	N	247	253	0			21
							67	3	272	9							
02	7980	X	7621	-0-	-359	-0-	753	1	6572	2	N	216	210	0			27
							58	3	238	9							
03	8866	X	8299	-0-	-567	-0-	886	1	7095	2	N	235	228	0			34
							59	3	259	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6200	-0-	-31	-0-	188	1	5351	3	N	601	582	0			123
							661	9									
11	6300	X	5952	-0-	-348	-0-	145	1	5198	3	N	554	546	0			131
							609	9									
12	6572	X	5291	-0-	-1281	-0-	114	1	4640	3	N	488	562	0			57
							537	9									
01	6572	X	5486	-0-	-1086	-0-	108	1	4685	3	N	630	633	0			54
							693	9									
02	5712	X	5039	-0-	-673	-0-	108	1	4295	3	N	578	560	0			72
							636	9									
03	6200	X	5129	-0-	-1071	-0-	133	1	4310	3	N	624	605	0			91
							686	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1787	-0-	-414	-0-	60	1	1714	3	N	12	10	0			2
							13	9									
11	2100	X	1973	-0-	-127	-0-	53	1	1897	3	N	21	18	0			5
							23	9									
12	2139	X	1492	-0-	-647	-0-	35	1	1433	3	N	22	24	0			3
							24	9									
01	1953	X	1650	-0-	-303	-0-	37	1	1603	3	N	9	11	0			1
							10	9									
02	1848	X	1323	-0-	-525	-0-	31	1	1241	3	N	46	41	0			6
							51	9									
03	2046	X	1522	-0-	-524	-0-	43	1	1390	3	N	81	75	0			12
							89	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	738	-0-	-6	-0-	80	1	658	2	N	-0-					5
11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-					5
12	983	N	983	-0-	-0-	-0-	142	1	841	2	N	-0-					5
01	744	N	671	-0-	-73	-0-	172	1	499	2	N	-0-					5
02	1712	N	1712	-0-	-0-	-0-	456	1	1256	2	N	-0-					5
03	992	N	264	-0-	-728	-0-	65	1	199	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6153	-0-	-1380	-0-	187	1	5314	3	N	593	594	0			121
							652	9									
11	4929	X	4929	-0-	-0-	-0-	121	1	4348	3	N	418	439	0			100
							460	9									
12	7936	X	5444	-0-	-2492	-0-	122	1	4968	3	N	322	384	0			38
							354	9									
01	7936	X	2533	-0-	-5403	-0-	51	1	2237	3	N	223	242	0			19
							245	9									
02	7168	X	4183	-0-	-2985	-0-	102	1	4044	3	N	34	49	0			4
							37	9									
*03	7500	X	7500	-0-	-0-	-0-	215	1	6932	3	N	321	278	0			47
							353	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3315	-0-	-2265	-0-	250	1	2797	2	N	192	193	0			39
							57	3	211	9							
11	6013	X	6013	-0-	-0-	-0-	409	1	5106	2	N	345	302	0			82
							118	3	380	9							
12	5797	X	5174	-0-	-623	-0-	347	1	4382	2	N	300	347	0			35
							115	3	330	9							
01	5797	X	5075	-0-	-722	-0-	400	1	4211	2	N	326	333	0			28
							105	3	359	9							
02	5628	X	4711	-0-	-917	-0-	443	1	3858	2	N	287	279	0			36
							94	3	316	9							
03	6200	X	373	-0-	-5827	-0-	6	1	44	2	N	294	287	0			43
							323	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5187	-0-	-52	-0-	393	1	4402	2	N	284	286	0			58
							80	3	312	9							
11	5070	X	4447	-0-	-623	-0-	303	1	3787	2	N	246	245	0			59
							86	3	271	9							
12	5890	X	4264	-0-	-1626	-0-	288	1	3637	2	N	228	260	0			27
							88	3	251	9							
01	5890	X	4684	-0-	-1206	-0-	372	1	3925	2	N	270	274	0			23
							90	3	297	9							
02	5320	X	3801	-0-	-1519	-0-	360	1	3139	2	N	213	209	0			27
							68	3	234	9							
03	5177	X	4302	-0-	-875	-0-	442	1	3538	2	N	229	223	0			33
							70	3	252	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	563	-0-	-57	-0-	11	1	312	3	N	218	206	0			45
							240	9									
11	894	N	894	-0-	-0-	-0-	17	1	616	3	N	237	225	0			57
							261	9									
12	947	N	947	-0-	-0-	-0-	16	1	634	3	N	270	295	0			32
							297	9									
01	558	N	210	-0-	-348	-0-	3	1	121	3	N	78	103	0			7
							86	9									
02	840	N	408	-0-	-432	-0-	7	1	290	3	N	101	95	0			13
							111	9									
03	961	N	750	-0-	-211	-0-	15	1	492	3	N	221	202	0			32
							243	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5370	-0-	-396	-0-	163	1	4626	3	N	528	504	0			108
							581	9									
11	6000	X	5184	-0-	-816	-0-	126	1	4524	3	N	485	477	0			116
							534	9									
12	6262	X	4772	-0-	-1490	-0-	101	1	4118	3	N	503	560	0			59
							553	9									
01	6262	X	4815	-0-	-1447	-0-	94	1	4097	3	N	567	578	0			48
							624	9									
02	4984	X	4142	-0-	-842	-0-	88	1	3482	3	N	520	503	0			65
							572	9									
03	5363	X	4707	-0-	-656	-0-	120	1	3866	3	N	655	625	0			95
							721	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	6149	-0-	-4453	-0-	6149	2			N	-0-					172
11	8370	X	4863	-0-	-3507	-0-	4808	2	55	9	N	50	140	1			82
12	7812	X	4638	-0-	-3174	-0-	4549	2	89	9	N	81					163
01	7719	X	5625	-0-	-2094	-0-	5625	2			N	-0-					163
02	6972	X	6043	-0-	-929	-0-	6043	2			N	-0-					163
03	6138	X	5486	-0-	-652	-0-	5486	2			N	-0-					163

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					168
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					168
12	8	N	-0-	-0-	-8	-0-					N	-0-					168
01	5	N	-0-	-0-	-5	-0-					N	-0-					168
02	9	N	-0-	-0-	-9	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6640	X	6640	-0-	-0-	-0-	374	1	6010	3	N	223	213	0			46
							11	4	245	9							
11	2490	X	1448	-0-	-1042	-0-	56	1	1140	3	N	227	219	0			54
							2	4	250	9							
12	2604	X	1762	-0-	-842	-0-	74	1	1310	3	N	342	356	0			40
							2	4	376	9							
01	5673	X	1954	-0-	-3719	-0-	84	1	1533	3	N	304	318	0			26
							3	4	334	9							
*02	3668	X	1529	-0-	-2139	-0-	65	1	1285	3	N	161	167	0			20
							2	4	177	9							
03	5673	X	1954	-0-	-3719	-0-	69	1	1357	3	N	478	429	0			69
							2	4	526	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					218

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

10	341	X	230	-0-	-111	-0-	8	1	216	3	N	5	4	0			1
							6	9									
11	330	X	184	-0-	-146	-0-	5	1	179	3	N	-0-	1	0			-0-
12	341	X	99	-0-	-242	-0-	2	1	97	3	N	-0-					-0-
01	279	X	98	-0-	-181	-0-	2	1	96	3	N	-0-					-0-
02	196	X	158	-0-	-38	-0-	4	1	154	3	N	-0-					-0-
03	217	X	199	-0-	-18	-0-	6	1	193	3	N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

10	12586	X	11185	-0-	-1401	-0-	630	1	10121	3	N	377	387	0			77
							19	4	415	9							
11	10830	X	8397	-0-	-2433	-0-	349	1	7548	3	N	445	416	0			106
							10	4	490	9							
12	11160	X	7302	-0-	-3858	-0-	207	1	6564	3	N	483	532	0			57
							531	9									
01	11191	X	7191	-0-	-4000	-0-	165	1	6371	3	N	595	601	0			51
							655	9									
02	10080	X	6646	-0-	-3434	-0-	159	1	5841	3	N	587	564	0			74
							646	9									
03	11191	X	514	-0-	-10677	-0-	14	1	446	3	N	49	116	0			7
							54	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

10	4123	X	4081	-0-	-42	-0-	281	1	3141	2	N	493	473	0			101
							117	3	542	9							
11	3960	X	3766	-0-	-194	-0-	230	1	2870	2	N	481	467	0			115
							137	3	529	9							
12	3870	X	3870	-0-	-0-	-0-	235	1	2961	2	N	481	540	0			56
							145	3	529	9							
01	4092	X	3764	-0-	-328	-0-	268	1	2818	2	N	492	506	0			42
							137	3	541	9							
02	3668	X	3419	-0-	-249	-0-	284	1	2471	2	N	482	464	0			60
							134	3	530	9							
03	4092	X	3883	-0-	-209	-0-	331	1	2634	2	N	673	635	0			98
							178	3	740	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7621	-0-	-1586	-0-	7221	2	400	9	N	364	364	0			-0-
11	8910	X	6947	-0-	-1963	-0-	6726	2	221	9	N	201	201	0			-0-
12	7905	X	7345	-0-	-560	-0-	6749	2	596	9	N	542	542	0			-0-
01	7626	X	4424	-0-	-3202	-0-	4262	2	162	9	N	147	147	0			-0-
02	6888	X	3203	-0-	-3685	-0-	3101	2	102	9	N	93	93	0			-0-
03	7626	X	5766	-0-	-1860	-0-	5496	2	270	9	N	245	245	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	21	-0-	-3544	-0-	1	1	20	3	N	-0-	1	0			-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	23	1	915	3	N	35	31	0			4
							39	9									
*03	15454	X	15454	-0-	-0-	-0-	461	1	14895	3	N	89	80	0			13
							98	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7829	X	7829	-0-	-0-	-0-	434	1	6982	3	N	364	350	0			74
							13	4	400	9							
11	4560	X	3985	-0-	-575	-0-	170	1	3479	3	N	301	303	0			72
							5	4	331	9							
12	4712	X	3069	-0-	-1643	-0-	151	1	2676	3	N	216	263	0			25
							4	4	238	9							
01	4712	X	2712	-0-	-2000	-0-	126	1	2305	3	N	252	256	0			21
							4	4	277	9							
*02	4256	X	-0-	-0-	-4256	-0-					N	-0-	21	0			-0-
03	4712	X	3274	-0-	-1438	-0-	85	1	2790	3	N	363	310	0			53
							399	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1039	-0-	-201	-0-	113	1	926	2	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	124	1	957	2	N	-0-					-0-
12	1333	N	1157	-0-	-176	-0-	167	1	990	2	N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	279	1	811	2	N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	365	1	1004	2	N	-0-					-0-
03	1147	N	86	-0-	-1061	-0-	21	1	65	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3656	X	3656	-0-	-0-	-0-	120	1	3403	3	N	121	188	1			399
							133	9									
11	2962	X	2962	-0-	-0-	-0-	77	1	2758	3	N	115	191	1			323
							127	9									
12	3517	X	3517	-0-	-0-	-0-	81	1	3306	3	N	118					441
							130	9									
01	3283	X	3283	-0-	-0-	-0-	71	1	3079	3	N	121					562
							133	9									
02	3582	X	3582	-0-	-0-	-0-	85	1	3358	3	N	126	195	1			493
							139	9									
*03	3948	X	3948	-0-	-0-	-0-	115	1	3713	3	N	109					602
							120	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8838	X	8838	-0-	-0-	-0-	696	1	7801	2	N	252	243	0			51
							64	3	277	9							
11	8400	X	6897	-0-	-1503	-0-	486	1	6074	2	N	238	232	0			57
							75	3	262	9							
12	8587	X	8327	-0-	-260	-0-	586	1	7403	2	N	241	270	0			28
							73	3	265	9							
01	8835	X	8231	-0-	-604	-0-	685	1	7236	2	N	227	236	0			19
							60	3	250	9							
02	7980	X	6867	-0-	-1113	-0-	678	1	5917	2	N	198	192	0			25
							54	3	218	9							
03	8835	X	8636	-0-	-199	-0-	925	1	7403	2	N	227	219	0			33
							58	3	250	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

10	1366	N	1366	-0-	-0-	-0-	97	1	1087	2	N	141	134	0			29
							27	3	155	9							
11	1380	N	993	-0-	-387	-0-	60	1	743	2	N	142	137	0			34
							34	3	156	9							
12	1473	N	1473	-0-	-0-	-0-	93	1	1169	2	N	151	167	0			18
							45	3	166	9							
01	1420	N	1420	-0-	-0-	-0-	103	1	1083	2	N	178	181	0			15
							38	3	196	9							
02	1487	N	1487	-0-	-0-	-0-	132	1	1151	2	N	152	148	0			19
							37	3	167	9							
*03	1545	N	1545	-0-	-0-	-0-	146	1	1167	2	N	171	165	0			25
							44	3	188	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

10	11284	X	10152	-0-	-1132	-0-	321	1	9126	3	N	641	606	0			131
							705	9									
11	10590	X	7380	-0-	-3210	-0-	187	1	6711	3	N	438	464	0			105
							482	9									
12	11067	X	7726	-0-	-3341	-0-	172	1	6998	3	N	505	551	0			59
							556	9									
01	11067	X	8022	-0-	-3045	-0-	163	1	7082	3	N	706	705	0			60
							777	9									
02	9996	X	7445	-0-	-2551	-0-	163	1	6477	3	N	732	700	0			92
							805	9									
03	10137	X	8336	-0-	-1801	-0-	219	1	7083	3	N	940	895	0			137
							1034	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

10	9765	X	7836	-0-	-1929	-0-	237	1	6739	3	N	782	747	0			160
							860	9									
11	9450	X	5872	-0-	-3578	-0-	139	1	4998	3	N	668	668	0			160
							735	9									
12	17572	X	17572	-0-	-0-	-0-	378	1	15361	3	N	1666	1631	0			195
							1833	9									
01	11379	X	11379	-0-	-0-	-0-	228	1	9887	3	N	1149	1246	0			98
							1264	9									
02	8718	X	8718	-0-	-0-	-0-	187	1	7428	3	N	1003	975	0			126
							1103	9									
03	9765	X	8732	-0-	-1033	-0-	219	1	7060	3	N	1321	1255	0			192
							1453	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3218	-0-	-409	-0-	250	1	2805	2	N	119	118	0			24
							32	3	131	9							
11	3510	X	1989	-0-	-1521	-0-	142	1	1778	2	N	49	61	0			12
							15	3	54	9							
12	3379	X	3355	-0-	-24	-0-	233	1	2943	2	N	121	119	0			14
							46	3	133	9							
01	3379	X	3312	-0-	-67	-0-	268	1	2829	2	N	149	150	0			13
							51	3	164	9							
02	3052	X	2538	-0-	-514	-0-	244	1	2125	2	N	114	113	0			14
							44	3	125	9							
03	3348	X	2744	-0-	-604	-0-	284	1	2274	2	N	129	124	0			19
							44	3	142	9							

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

10	16988	X	267	-0-	-16721	-0-	15	1	245	3	N	6	32	0			1
							7	9									
11	16800	X	3160	-0-	-13640	-0-	137	1	2813	3	N	187	144	0			44
							4	4	206	9							
12	22776	X	22776	-0-	-0-	-0-	1143	1	20196	3	N	1278	1172	0			150
							31	4	1406	9							
01	17577	X	16203	-0-	-1374	-0-	778	1	14252	3	N	1044	1105	0			89
							25	4	1148	9							
*02	9188	X	9188	-0-	-0-	-0-	414	1	8173	3	N	535	557	0			67
							12	4	589	9							
03	18600	X	3036	-0-	-15564	-0-	139	1	2725	3	N	152	197	0			22
							5	4	167	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

10	11811	X	7904	-0-	-3907	-0-	257	1	7299	3	N	316	351	0			65
							348	9									
11	11430	X	182	-0-	-11248	-0-	5	1	166	3	N	10	72	0			3
							11	9									
12	11811	X	-0-	-0-	-11811	-0-					N	-0-	3	0			-0-
01	11594	X	-0-	-0-	-11594	-0-					N	-0-					-0-
02	13462	X	13462	-0-	-0-	-0-	302	1	11998	3	N	1056	924	0			132
							1162	9									
*03	10105	X	10105	-0-	-0-	-0-	277	1	8934	3	N	813	827	0			118
							894	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

10	7626	X	4314	-0-	-3312	-0-	4314	2			N	-0-					327
11	6990	X	5549	-0-	-1441	-0-	5363	2	186	9	N	169	191	1			305
12	6978	X	6978	-0-	-0-	-0-	6826	2	152	9	N	138					443
01	6758	X	6031	-0-	-727	-0-	5932	2	99	9	N	90	195	1			338
02	6104	X	5494	-0-	-610	-0-	5398	2	96	9	N	87	192	1			233
03	6975	X	4303	-0-	-2672	-0-	4040	2	263	9	N	239	188	1			284

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

10	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
11	3759	X	-0-	-0-	-3759	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	4560	-0-	-2880	-0-	345	1	3868	2	N	315	387	1			282
							347	9									
11	6780	X	5748	-0-	-1032	-0-	397	1	4974	2	N	343	381	1			244
							377	9									
12	5375	X	5375	-0-	-0-	-0-	359	1	4543	2	N	430	385	1			289
							473	9									
01	6874	X	6874	-0-	-0-	-0-	565	1	5975	2	N	304	387	1			206
							334	9									
02	5376	X	1406	-0-	-3970	-0-	139	1	1213	2	N	49					255
							54	9									
03	5952	X	4487	-0-	-1465	-0-	443	1	3547	2	N	452	387	1			320
							497	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40889	X	24186	-0-	-16703	-0-	1933	1	21683	2	N	445	427	0			91
							80	3	490	9							
11	39570	X	26464	-0-	-13106	-0-	1904	1	23842	2	N	546	507	0			130
							117	3	601	9							
12	40889	X	24937	-0-	-15952	-0-	1790	1	22649	2	N	371	458	0			43
							90	3	408	9							
01	29450	X	25056	-0-	-4394	-0-	2115	1	22333	2	N	458	462	0			39
							104	3	504	9							
02	25984	X	23486	-0-	-2498	-0-	2341	1	20423	2	N	548	518	0			69
							119	3	603	9							
03	27342	X	26081	-0-	-1261	-0-	2797	1	22399	2	N	680	650	0			99
							137	3	748	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14988	X	14988	-0-	-0-	-0-	856	1	13763	3	N	312	296	0			64
							26	4	343	9							
11	10410	X	8206	-0-	-2204	-0-	342	1	7494	3	N	327	313	0			78
							10	4	360	9							
12	10757	X	6906	-0-	-3851	-0-	201	1	6360	3	N	314	355	0			37
							345	9									
01	14074	X	6685	-0-	-7389	-0-	157	1	6068	3	N	418	419	0			36
							460	9									
02	9212	X	6189	-0-	-3023	-0-	153	1	5623	3	N	375	364	0			47
							413	9									
03	14074	X	6782	-0-	-7292	-0-	189	1	6194	3	N	363	357	0			53
							399	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	410	-0-	-6565	-0-	19	1	367	3	N	21	19	0			4
							1	4	23	9							
11	5910	X	236	-0-	-5674	-0-	9	1	212	3	N	14	15	0			3
							15	9									
12	5704	X	-0-	-0-	-5704	-0-					N	-0-	3	0			-0-
01	921	X	921	-0-	-0-	-0-	38	1	812	3	N	64	59	0			5
							1	4	70	9							
*02	2741	X	2741	-0-	-0-	-0-	123	1	2330	3	N	259	232	0			32
							3	4	285	9							
*03	3725	X	3725	-0-	-0-	-0-	146	1	3115	3	N	420	391	0			61
							2	4	462	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1388	-0-	-844	-0-	104	1	1165	2	N	93	74	0			19
							17	3	102	9							
11	2760	X	2571	-0-	-189	-0-	141	1	1760	2	N	510	408	0			121
							109	3	561	9							
12	2852	X	1887	-0-	-965	-0-	110	1	1378	2	N	297	383	0			35
							72	3	327	9							
01	2852	X	1342	-0-	-1510	-0-	103	1	1082	2	N	124	148	0			11
							21	3	136	9							
02	2408	X	1238	-0-	-1170	-0-	111	1	969	2	N	121	117	0			15
							25	3	133	9							
03	2666	X	907	-0-	-1759	-0-	85	1	677	2	N	111	110	0			16
							23	3	122	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6183	-0-	-699	-0-	202	1	5742	3	N	217	391	0			44
							239	9									
11	6660	X	5865	-0-	-795	-0-	151	1	5436	3	N	253	237	0			60
							278	9									
12	6882	X	5816	-0-	-1066	-0-	133	1	5399	3	N	258	288	0			30
							284	9									
01	6882	X	5586	-0-	-1296	-0-	122	1	5282	3	N	165	181	0			14
							182	9									
02	6216	X	5325	-0-	-891	-0-	125	1	4951	3	N	226	212	0			28
							249	9									
03	6169	X	5870	-0-	-299	-0-	168	1	5414	3	N	262	252	0			38
							288	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	-0-	-0-	-16864	-0-					N	-0-					107
11	16320	X	-0-	-0-	-16320	-0-					N	-0-					107
12	14787	X	5687	-0-	-9100	-0-	136	1	4295	3	N	1142	1009	0			240
							1256	9									
01	9517	X	9517	-0-	-0-	-0-	193	1	7456	3	N	1698	1687	0			251
							1868	9									
*02	6900	X	6900	-0-	-0-	-0-	153	1	5630	3	N	1015	1032	0			234
							1117	9									
*03	6732	X	6732	-0-	-0-	-0-	173	1	5661	3	N	816	825	0			225
							898	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4042	X	4042	-0-	-0-	-0-	102	1	3489	3	N	410	326	0			199
							451	9									
11	17670	X	2127	-0-	-15543	-0-	56	1	1876	3	N	177	218	0			158
							195	9									
12	16089	X	-0-	-0-	-16089	-0-					N	-0-	43	0			115
01	4030	X	-0-	-0-	-4030	-0-					N	958	876	0			197
*02	6742	X	6742	-0-	-0-	-0-	156	1	5715	3	N	792	775	0			214
							871	9									
*03	6164	X	6164	-0-	-0-	-0-	159	1	5211	3	N	722	716	0			220
							794	9									

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	3952	-0-	-10153	-0-	210	1	3380	3	N	324	453	0			66
							6	4	356	9							
11	14947	X	14947	-0-	-0-	-0-	526	1	10786	3	N	3289	2577	0			778
							17	4	3618	9							
12	14060	X	14060	-0-	-0-	-0-	610	1	10783	3	N	2409	2905	0			282
							17	4	2650	9							
01	17030	X	17030	-0-	-0-	-0-	708	1	12963	3	N	3033	3056	0			259
							23	4	3336	9							
*02	13555	X	13555	-0-	-0-	-0-	523	1	10335	3	N	2438	2392	0			305
							15	4	2682	9							
*03	13448	X	13448	-0-	-0-	-0-	492	1	9625	3	N	3013	2880	0			438
							17	4	3314	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3835	-0-	-40	-0-	168	1	3300	3	N	327	282	0			67
							7	4	360	9							
11	3750	X	1974	-0-	-1776	-0-	78	1	1739	3	N	139	172	0			34
							4	4	153	9							
12	3503	X	-0-	-0-	-3503	-0-					N	-0-	34	0			-0-
01	3933	X	3933	-0-	-0-	-0-	152	1	3271	3	N	460	421	0			39
							4	4	506	9							
*02	5292	X	5292	-0-	-0-	-0-	234	1	4419	3	N	576	543	0			72
							5	4	634	9							
*03	3876	X	3876	-0-	-0-	-0-	156	1	3331	3	N	351	372	0			51
							3	4	386	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16410	X	16410	-0-	-0-	-0-	921	1	14803	3	N	598	568	0			122
							28	4	658	9							
11	10350	X	8728	-0-	-1622	-0-	377	1	7736	3	N	548	539	0			131
							12	4	603	9							
12	10695	X	8273	-0-	-2422	-0-	406	1	7174	3	N	620	678	0			73
							11	4	682	9							
01	10695	X	8248	-0-	-2447	-0-	387	1	7087	3	N	693	707	0			59
							12	4	762	9							
02	9660	X	7298	-0-	-2362	-0-	320	1	6327	3	N	584	570	0			73
							9	4	642	9							
03	10695	X	7751	-0-	-2944	-0-	344	1	6731	3	N	604	589	0			88
							12	4	664	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3582	-0-	-665	-0-	159	1	3134	3	N	257	219	0			53
							6	4	283	9							
11	1920	X	1094	-0-	-826	-0-	43	1	955	3	N	85	117	0			21
							2	4	94	9							
12	1984	X	-0-	-0-	-1984	-0-					N	-0-	21	0			-0-
01	3596	X	2708	-0-	-888	-0-	108	1	2314	3	N	257	235	0			22
							3	4	283	9							
*02	3220	X	2765	-0-	-455	-0-	124	1	2354	3	N	258	248	0			32
							3	4	284	9							
03	3596	X	2660	-0-	-936	-0-	107	1	2285	3	N	242	239	0			35
							2	4	266	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

10	36487	X	33271	-0-	-3216	-0-	33271	2			N	-0-					-0-
11	33059	X	33059	-0-	-0-	-0-	33059	2			N	-0-					-0-
12	36053	X	32696	-0-	-3357	-0-	32696	2			N	-0-					-0-
01	36053	X	32300	-0-	-3753	-0-	32300	2			N	-0-					-0-
02	32564	X	29269	-0-	-3295	-0-	29269	2			N	-0-					-0-
03	34162	X	31689	-0-	-2473	-0-	31689	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

10	14024	X	14024	-0-	-0-	-0-	784	1	12600	3	N	560	536	0			114
							24	4	616	9							
11	10800	X	7783	-0-	-3017	-0-	334	1	6847	3	N	537	523	0			128
							11	4	591	9							
12	11284	X	7448	-0-	-3836	-0-	364	1	6435	3	N	581	641	0			68
							10	4	639	9							
01	13671	X	7627	-0-	-6044	-0-	352	1	6441	3	N	748	752	0			64
							11	4	823	9							
02	8792	X	6655	-0-	-2137	-0-	291	1	5744	3	N	556	550	0			70
							8	4	612	9							
03	13671	X	7442	-0-	-6229	-0-	329	1	6435	3	N	606	588	0			88
							11	4	667	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

10	15365	X	15365	-0-	-0-	-0-	883	1	14189	3	N	242	233	0			54
							27	4	266	9							
11	10170	X	8808	-0-	-1362	-0-	397	1	8150	3	N	225	220	0			59
							13	4	248	9							
12	10602	X	7004	-0-	-3598	-0-	362	1	6390	3	N	220	248	0			31
							10	4	242	9							
01	15376	X	7622	-0-	-7754	-0-	379	1	6935	3	N	269	272	0			28
							12	4	296	9							
02	8792	X	6878	-0-	-1914	-0-	319	1	6295	3	N	232	226	0			34
							9	4	255	9							
03	15376	X	7561	-0-	-7815	-0-	353	1	6918	3	N	253	245	0			42
							12	4	278	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23207	X	23207	-0-	-0-	-0-	1323	1	21263	3	N	527	500	0			108
							41	4	580	9							
11	16410	X	11103	-0-	-5307	-0-	493	1	10112	3	N	438	441	0			105
							16	4	482	9							
12	16957	X	11110	-0-	-5847	-0-	565	1	9990	3	N	490	538	0			57
							16	4	539	9							
01	19623	X	12308	-0-	-7315	-0-	604	1	11057	3	N	571	579	0			49
							19	4	628	9							
02	13776	X	9695	-0-	-4081	-0-	443	1	8749	3	N	445	438	0			56
							13	4	490	9							
03	19623	X	11222	-0-	-8401	-0-	517	1	10126	3	N	511	493	0			74
							17	4	562	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

10	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
02	1204	X	6	-0-	-1198	-0-	6	2			N	-0-					-0-
03	2945	X	94	-0-	-2851	-0-	94	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

10	22846	X	22846	-0-	-0-	-0-	1291	1	20749	3	N	696	655	0			142
							40	4	766	9							
11	17970	X	10313	-0-	-7657	-0-	454	1	9308	3	N	487	512	0			117
							15	4	536	9							
12	18786	X	11302	-0-	-7484	-0-	560	1	9896	3	N	755	784	0			88
							15	4	831	9							
01	21049	X	12643	-0-	-8406	-0-	599	1	10980	3	N	950	957	0			81
							19	4	1045	9							
02	13748	X	11477	-0-	-2271	-0-	516	1	10189	3	N	688	683	0			86
							15	4	757	9							
03	21049	X	12941	-0-	-8108	-0-	586	1	11481	3	N	776	749	0			113
							20	4	854	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

10	14227	X	14227	-0-	-0-	-0-	800	1	12854	3	N	498	487	0			102
							25	4	548	9							
11	10320	X	4067	-0-	-6253	-0-	154	1	3586	3	N	294	325	0			71
							4	4	323	9							
12	10664	X	7309	-0-	-3355	-0-	205	1	6487	3	N	561	566	0			66
							617	9									
01	12152	X	6150	-0-	-6002	-0-	138	1	5331	3	N	619	632	0			53
							681	9									
*02	8736	X	4718	-0-	-4018	-0-	113	1	4137	3	N	425	425	0			53
							468	9									
03	12152	X	4874	-0-	-7278	-0-	129	1	4231	3	N	467	452	0			68
							514	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	8318	-0-	-2563	-0-	636	1	7120	2	N	411	420	0			84
							110	3	452	9							
11	10380	X	7965	-0-	-2415	-0-	548	1	6847	2	N	390	381	0			93
							141	3	429	9							
12	8680	X	7903	-0-	-777	-0-	541	1	6827	2	N	368	418	0			43
							130	3	405	9							
01	8680	X	7911	-0-	-769	-0-	615	1	6485	2	N	571	565	0			49
							183	3	628	9							
02	7840	X	6550	-0-	-1290	-0-	630	1	5495	2	N	302	313	0			38
							93	3	332	9							
03	8308	X	7121	-0-	-1187	-0-	732	1	5857	2	N	385	367	0			56
							108	3	424	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

10	25672	X	25672	-0-	-0-	-0-	1456	1	23393	3	N	707	713	0			144
							45	4	778	9							
11	19200	X	709	-0-	-18491	-0-	31	1	636	3	N	37	171	0			10
							1	4	41	9							
12	22723	X	15159	-0-	-7564	-0-	763	1	13481	3	N	813	728	0			95
							21	4	894	9							
01	25668	X	17472	-0-	-8196	-0-	836	1	15323	3	N	1169	1164	0			100
							27	4	1286	9							
02	20524	X	14891	-0-	-5633	-0-	664	1	13113	3	N	995	970	0			125
							19	4	1095	9							
03	25668	X	14750	-0-	-10918	-0-	667	1	13070	3	N	901	895	0			131
							22	4	991	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

10	12834	X	4105	-0-	-8729	-0-	160	1	3600	3	N	309	313	0			63
							5	4	340	9							
11	11430	X	6841	-0-	-4589	-0-	180	1	6060	3	N	546	479	0			130
							601	9									
12	11811	X	4160	-0-	-7651	-0-	116	1	3679	3	N	332	423	0			39
							365	9									
01	11005	X	6981	-0-	-4024	-0-	155	1	5997	3	N	754	729	0			64
							829	9									
*02	7252	X	6434	-0-	-818	-0-	146	1	5349	3	N	854	811	0			107
							939	9									
*03	8037	X	8037	-0-	-0-	-0-	204	1	6703	3	N	1027	985	0			149
							1130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13415	X	13415	-0-	-0-	-0-	751	1	12067	3	N	522	498	0			107
							23	4	574	9							
11	9120	X	4588	-0-	-4532	-0-	174	1	4051	3	N	326	355	0			78
							4	4	359	9							
12	9424	X	7701	-0-	-1723	-0-	216	1	6828	3	N	597	605	0			70
							657	9									
01	13051	X	6242	-0-	-6809	-0-	142	1	5467	3	N	575	596	0			49
							633	9									
*02	7924	X	5602	-0-	-2322	-0-	133	1	4888	3	N	528	511	0			66
							581	9									
03	13051	X	6125	-0-	-6926	-0-	163	1	5350	3	N	556	541	0			81
							612	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	9543	-0-	-2764	-0-	297	1	8464	3	N	711	694	0			161
							782	9									
11	11910	X	1813	-0-	-10097	-0-	45	1	1603	3	N	150	258	0			53
							165	9									
12	12307	X	7899	-0-	-4408	-0-	176	1	7134	3	N	535	509	0			79
							589	9									
01	11160	X	8671	-0-	-2489	-0-	167	1	7260	3	N	1131	1097	0			113
							1244	9									
02	9828	X	7128	-0-	-2700	-0-	155	1	6152	3	N	746	749	0			110
							821	9									
03	9548	X	7196	-0-	-2352	-0-	180	1	5800	3	N	1105	1038	0			177
							1216	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12178	X	12178	-0-	-0-	-0-	706	1	11353	3	N	88	94	0			18
							22	4	97	9							
11	9630	X	3718	-0-	-5912	-0-	153	1	3502	3	N	54	59	0			13
							4	4	59	9							
12	9951	X	5904	-0-	-4047	-0-	180	1	5700	3	N	22	32	0			3
							24	9									
01	11284	X	4727	-0-	-6557	-0-	115	1	4445	3	N	152	142	0			13
							167	9									
*02	8008	X	4755	-0-	-3253	-0-	112	1	4125	3	N	471	425	0			59
							518	9									
03	11284	X	5356	-0-	-5928	-0-	142	1	4653	3	N	510	495	0			74
							561	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16182	X	13239	-0-	-2943	-0-	505	1	11620	3	N	1002	956	0			205
							12	4	1102	9							
11	15660	X	12086	-0-	-3574	-0-	389	1	10660	3	N	933	915	0			223
							11	4	1026	9							
12	15407	X	11333	-0-	-4074	-0-	245	1	9962	3	N	1024	1127	0			120
							1126	9									
01	15407	X	12418	-0-	-2989	-0-	402	1	10637	3	N	1245	1259	0			106
							9	4	1370	9							
02	12824	X	11885	-0-	-939	-0-	548	1	10367	3	N	871	868	0			109
							12	4	958	9							
03	13237	X	7856	-0-	-5381	-0-	321	1	6845	3	N	623	641	0			91
							5	4	685	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	9707	-0-	-3995	-0-	317	1	8523	3	N	783	730	0			160
							6	4	861	9							
11	13890	X	8506	-0-	-5384	-0-	222	1	7464	3	N	745	727	0			178
							820	9									
12	14508	X	5575	-0-	-8933	-0-	152	1	82	2	N	481	603	0			56
							4812	3	529	9							
01	14508	X	3750	-0-	-10758	-0-	82	1	3182	3	N	442	460	0			38
							486	9									
*02	9828	X	1557	-0-	-8271	-0-	36	1	1313	3	N	189	203	0			24
							208	9									
03	9703	X	1206	-0-	-8497	-0-	31	1	1021	3	N	140	144	0			20
							154	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	4348	-0-	-8982	-0-	147	1	3872	3	N	296	328	0			60
							3	4	326	9							
11	13020	X	5938	-0-	-7082	-0-	157	1	5264	3	N	470	418	0			112
							517	9									
12	13609	X	7809	-0-	-5800	-0-	215	1	1	2	N	715	743	0			84
							6806	3	787	9							
01	13609	X	7123	-0-	-6486	-0-	158	1	6078	3	N	806	821	0			69
							887	9									
*02	9604	X	7031	-0-	-2573	-0-	162	1	5942	3	N	843	806	0			106
							927	9									
*03	8824	X	8824	-0-	-0-	-0-	228	1	7494	3	N	1002	962	0			146
							1102	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	5881	-0-	-6705	-0-	236	1	5332	3	N	278	267	0			57
							7	4	306	9							
11	11760	X	6242	-0-	-5518	-0-	169	1	5667	3	N	369	338	0			88
							406	9									
12	11904	X	5903	-0-	-6001	-0-	168	1	36	2	N	343	391	0			40
							5322	3	377	9							
01	11284	X	6400	-0-	-4884	-0-	149	1	5732	3	N	472	472	0			40
							519	9									
*02	7112	X	5825	-0-	-1287	-0-	141	1	5181	3	N	457	440	0			57
							503	9									
*03	6926	X	6926	-0-	-0-	-0-	187	1	6135	3	N	549	526	0			80
							604	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	9763	-0-	-3071	-0-	395	1	8959	3	N	363	345	0			74
							10	4	399	9							
11	12420	X	7828	-0-	-4592	-0-	319	1	7150	3	N	313	312	0			75
							15	4	344	9							
12	12059	X	7879	-0-	-4180	-0-	299	1	7226	3	N	317	355	0			37
							5	4	349	9							
01	10385	X	8740	-0-	-1645	-0-	311	1	8095	3	N	297	309	0			25
							7	4	327	9							
02	9223	X	9223	-0-	-0-	-0-	442	1	8366	3	N	368	347	0			46
							10	4	405	9							
03	9765	X	8938	-0-	-827	-0-	382	1	8144	3	N	369	361	0			54
							6	4	406	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8055	X	8055	-0-	-0-	-0-	410	1	6586	3	N	951	886	0			194
							13	4	1046	9							
11	5940	X	3089	-0-	-2851	-0-	116	1	2388	3	N	528	595	0			127
							4	4	581	9							
12	6200	X	2777	-0-	-3423	-0-	69	1	2188	3	N	473	545	0			55
							520	9									
01	7347	X	2656	-0-	-4691	-0-	55	1	2120	3	N	437	455	0			37
							481	9									
*02	4704	X	2020	-0-	-2684	-0-	42	1	1530	3	N	407	393	0			51
							448	9									
03	7347	X	3297	-0-	-4050	-0-	77	1	2517	3	N	639	597	0			93
							703	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8034	X	8034	-0-	-0-	-0-	243	1	6923	3	N	789	753	0			161
							868	9									
11	9060	X	7168	-0-	-1892	-0-	174	1	6258	3	N	669	670	0			160
							736	9									
12	9486	X	6628	-0-	-2858	-0-	141	1	5710	3	N	706	783	0			83
							777	9									
01	9486	X	6325	-0-	-3161	-0-	123	1	5334	3	N	789	805	0			67
							868	9									
02	7560	X	4768	-0-	-2792	-0-	101	1	3998	3	N	608	599	0			76
							669	9									
03	8029	X	5984	-0-	-2045	-0-	154	1	4976	3	N	776	739	0			113
							854	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8398	X	8398	-0-	-0-	-0-	273	1	7773	3	N	320	304	0			65
							352	9									
11	7320	X	5699	-0-	-1621	-0-	149	1	5349	3	N	183	204	0			44
							201	9									
12	8742	X	7714	-0-	-1028	-0-	177	1	7201	3	N	305	313	0			36
							336	9									
01	8742	X	5191	-0-	-3551	-0-	109	1	4730	3	N	320	329	0			27
							352	9									
02	7896	X	5597	-0-	-2299	-0-	129	1	5130	3	N	307	296	0			38
							338	9									
03	8401	X	6031	-0-	-2370	-0-	171	1	5531	3	N	299	294	0			43
							329	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10686	X	10686	-0-	-0-	-0-	468	1	9208	3	N	902	887	0			184
							18	4	992	9							
11	3180	X	813	-0-	-2367	-0-	32	1	724	3	N	51	221	0			14
							1	4	56	9							
12	3286	X	-0-	-0-	-3286	-0-					N	-0-	14	0			-0-
01	12131	X	12131	-0-	-0-	-0-	475	1	10218	3	N	1295	1185	0			110
							13	4	1425	9							
*02	8174	X	8174	-0-	-0-	-0-	367	1	6941	3	N	780	792	0			98
							8	4	858	9							
*03	7986	X	7986	-0-	-0-	-0-	297	1	6336	3	N	1225	1145	0			178
							5	4	1348	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3130	-0-	-714	-0-	99	1	2692	3	N	306	292	0			62
							2	4	337	9							
11	3720	X	2546	-0-	-1174	-0-	65	1	2200	3	N	255	256	0			61
							281	9									
12	4061	X	1570	-0-	-2491	-0-	39	1	121	2	N	160	202	0			19
							1234	3	176	9							
01	4061	X	1269	-0-	-2792	-0-	28	1	1076	3	N	150	156	0			13
							165	9									
*02	3668	X	2750	-0-	-918	-0-	65	1	2381	3	N	276	254	0			35
							304	9									
*03	3355	X	3355	-0-	-0-	-0-	88	1	2891	3	N	342	327	0			50
							376	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

10	15779	X	13916	-0-	-1863	-0-	437	1	12435	3	N	949	895	0			194
							1044	9									
11	15270	X	13521	-0-	-1749	-0-	341	1	12263	3	N	834	829	0			199
							917	9									
12	15748	X	14013	-0-	-1735	-0-	314	1	12752	3	N	861	959	0			101
							947	9									
01	15748	X	11308	-0-	-4440	-0-	232	1	10074	3	N	911	934	0			78
							1002	9									
02	13720	X	10276	-0-	-3444	-0-	232	1	9209	3	N	759	742	0			95
							835	9									
03	14012	X	11470	-0-	-2542	-0-	312	1	10080	3	N	980	933	0			142
							1078	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

10	4402	X	4022	-0-	-380	-0-	130	1	3688	3	N	185	176	0			38
							204	9									
11	4260	X	3714	-0-	-546	-0-	96	1	3439	3	N	163	162	0			39
							179	9									
12	4402	X	3506	-0-	-896	-0-	80	1	3243	3	N	166	186	0			19
							183	9									
01	4309	X	3457	-0-	-852	-0-	74	1	3233	3	N	136	143	0			12
							150	9									
02	3836	X	2835	-0-	-1001	-0-	65	1	2576	3	N	176	166	0			22
							194	9									
03	4030	X	370	-0-	-3660	-0-	6	1	191	3	N	157	156	0			23
							173	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

10	43126	X	43126	-0-	-0-	-0-	2434	1	39114	3	N	1366	1288	0			279
							75	4	1503	9							
11	28800	X	18188	-0-	-10612	-0-	784	1	16334	3	N	950	1001	0			228
							25	4	1045	9							
12	29171	X	14769	-0-	-14402	-0-	424	1	13431	3	N	831	962	0			97
							914	9									
01	30287	X	14107	-0-	-16180	-0-	336	1	12957	3	N	740	774	0			63
							814	9									
*02	23912	X	13267	-0-	-10645	-0-	327	1	12015	3	N	841	799	0			105
							925	9									
03	30287	X	1481	-0-	-28806	-0-	44	1	1437	3	N	-0-	105	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23426	X	23426	-0-	-0-	-0-	1332	1	21408	3	N	586	579	0			120
							41	4	645	9							
11	18780	X	14103	-0-	-4677	-0-	612	1	12849	3	N	566	551	0			135
							19	4	623	9							
12	19375	X	8773	-0-	-10602	-0-	255	1	8076	3	N	402	490	0			47
							442	9									
01	21142	X	11277	-0-	-9865	-0-	265	1	10216	3	N	724	709	0			62
							796	9									
*02	15820	X	8795	-0-	-7025	-0-	216	1	7945	3	N	576	566	0			72
							634	9									
03	21142	X	1022	-0-	-20120	-0-	28	1	931	3	N	57	121	0			8
							63	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27328	X	27328	-0-	-0-	-0-	1530	1	24590	3	N	1055	1201	0			215
							47	4	1161	9							
11	11262	X	11262	-0-	-0-	-0-	437	1	10232	3	N	529	619	0			125
							11	4	582	9							
12	17701	X	12678	-0-	-5023	-0-	365	1	11569	3	N	676	722	0			79
							744	9									
01	17701	X	11622	-0-	-6079	-0-	284	1	10958	3	N	345	395	0			29
							380	9									
*02	15988	X	13880	-0-	-2108	-0-	387	1	12486	3	N	913	828	0			114
							3	4	1004	9							
*03	24955	X	24955	-0-	-0-	-0-	953	1	23114	3	N	788	787	0			115
							21	4	867	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	15345	-0-	-0-	-0-	491	1	13970	3	N	804	805	0			173
							884	9									
11	14910	X	8972	-0-	-5938	-0-	230	1	8246	3	N	451	509	0			115
							496	9									
12	15593	X	11690	-0-	-3903	-0-	265	1	10777	3	N	589	626	0			78
							648	9									
01	15593	X	11614	-0-	-3979	-0-	242	1	10517	3	N	777	780	0			75
							855	9									
02	13860	X	10784	-0-	-3076	-0-	243	1	9635	3	N	824	787	0			112
							906	9									
03	15345	X	10734	-0-	-4611	-0-	290	1	9367	3	N	979	940	0			151
							1077	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	5572	-0-	-10734	-0-	210	1	4886	3	N	427	447	0			87
							6	4	470	9							
11	15780	X	8356	-0-	-7424	-0-	217	1	7290	3	N	772	676	0			183
							849	9									
12	16306	X	8826	-0-	-7480	-0-	246	1	81	2	N	642	750	0			75
							7793	3	706	9							
01	13206	X	8767	-0-	-4439	-0-	198	1	7654	3	N	832	836	0			71
							915	9									
*02	9548	X	6923	-0-	-2625	-0-	162	1	5957	3	N	731	710	0			92
							804	9									
*03	10860	X	10860	-0-	-0-	-0-	292	1	9591	3	N	888	851	0			129
							977	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18559	X	18559	-0-	-0-	-0-	1020	1	16390	3	N	1016	1069	0			207
							31	4	1118	9							
11	12480	X	9071	-0-	-3409	-0-	321	1	7838	3	N	823	836	0			194
							7	4	905	9							
12	12896	X	11493	-0-	-1403	-0-	315	1	9979	3	N	1090	1156	0			128
							1199	9									
01	12896	X	10849	-0-	-2047	-0-	242	1	9341	3	N	1151	1181	0			98
							1266	9									
*02	11729	X	11729	-0-	-0-	-0-	298	1	10195	3	N	1123	1080	0			141
							1	4	1235	9							
*03	20733	X	20733	-0-	-0-	-0-	776	1	18834	3	N	1005	1000	0			146
							17	4	1106	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	8293	-0-	-1813	-0-	612	1	6848	2	N	601	540	0			123
							172	3	661	9							
11	8700	X	7567	-0-	-1133	-0-	500	1	6246	2	N	557	547	0			133
							208	3	613	9							
12	7812	X	7493	-0-	-319	-0-	493	1	6212	2	N	528	599	0			62
							207	3	581	9							
01	8308	X	7714	-0-	-594	-0-	593	1	6241	2	N	605	615	0			52
							214	3	666	9							
02	7448	X	6757	-0-	-691	-0-	624	1	5432	2	N	492	482	0			62
							160	3	541	9							
03	8308	X	7409	-0-	-899	-0-	741	1	5923	2	N	534	518	0			78
							158	3	587	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16337	X	14388	-0-	-1949	-0-	1097	1	12286	2	N	740	708	0			151
							191	3	814	9							
11	15810	X	13314	-0-	-2496	-0-	903	1	11279	2	N	797	758	0			190
							255	3	877	9							
12	16058	X	13825	-0-	-2233	-0-	917	1	11567	2	N	932	1013	0			109
							316	3	1025	9							
01	16058	X	14103	-0-	-1955	-0-	1092	1	11502	2	N	1075	1092	0			92
							326	3	1183	9							
02	13272	X	11625	-0-	-1647	-0-	1114	1	9715	2	N	573	593	0			72
							166	3	630	9							
03	14384	X	12470	-0-	-1914	-0-	1282	1	10260	2	N	673	647	0			98
							188	3	740	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	8885	-0-	-5840	-0-	381	1	8091	3	N	364	290	0			74
							13	4	400	9							
11	14250	X	6957	-0-	-7293	-0-	185	1	6223	3	N	499	454	0			119
							549	9									
12	14725	X	9354	-0-	-5371	-0-	266	1	8415	3	N	612	659	0			72
							673	9									
01	10571	X	9349	-0-	-1222	-0-	211	1	8124	3	N	922	915	0			79
							1014	9									
*02	8683	X	8683	-0-	-0-	-0-	202	1	7436	3	N	950	910	0			119
							1045	9									
*03	10386	X	10386	-0-	-0-	-0-	274	1	9000	3	N	1011	983	0			147
							1112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22239	X	22239	-0-	-0-	-0-	1219	1	19594	3	N	1263	1334	0	258
							37	4	1389	9					
11	7845	X	7845	-0-	-0-	-0-	293	1	6846	3	N	635	743	0	150
							7	4	699	9					
12	18706	X	18706	-0-	-0-	-0-	559	1	17681	3	N	424	524	0	50
							466	9							
01	21047	X	21047	-0-	-0-	-0-	496	1	19130	3	N	1292	1232	0	110
							1421	9							
*02	9415	X	9415	-0-	-0-	-0-	211	1	7740	3	N	1331	1274	0	167
							1464	9							
*03	10774	X	10774	-0-	-0-	-0-	448	1	8781	3	N	1391	1356	0	202
							15	4	1530	9					

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

10	8680	X	8160	-0-	-520	-0-	270	1	7675	3	N	195	181	0	40
							215	9							
11	4804	X	4804	-0-	-0-	-0-	126	1	4536	3	N	129	138	0	31
							142	9							
12	6727	X	4736	-0-	-1991	-0-	111	1	4512	3	N	103	122	0	12
							113	9							
01	8153	X	6010	-0-	-2143	-0-	133	1	5757	3	N	109	112	0	9
							120	9							
02	7364	X	6084	-0-	-1280	-0-	145	1	5764	3	N	159	148	0	20
							175	9							
*03	14129	X	14129	-0-	-0-	-0-	417	1	13481	3	N	210	199	0	31
							231	9							

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

10	11098	X	-0-	-0-	-11098	-0-					N	589	677	0	120
11	10740	X	8959	-0-	-1781	-0-	361	1	8194	3	N	358	392	0	86
							10	4	394	9					
12	24049	X	24049	-0-	-0-	-0-	708	1	22417	3	N	840	828	0	98
							924	9							
01	20755	X	20755	-0-	-0-	-0-	508	1	19594	3	N	594	641	0	51
							653	9							
*02	9621	X	9621	-0-	-0-	-0-	253	1	8534	3	N	757	713	0	95
							1	4	833	9					
*03	10096	X	10096	-0-	-0-	-0-	455	1	8913	3	N	648	649	0	94
							15	4	713	9					

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

10	15221	X	11814	-0-	-3407	-0-	617	1	9913	3	N	1150	1128	0	235
							19	4	1265	9					
11	10740	X	6661	-0-	-4079	-0-	256	1	5261	3	N	1033	1024	0	244
							8	4	1136	9					
12	10354	X	6491	-0-	-3863	-0-	286	1	5054	3	N	1039	1161	0	122
							8	4	1143	9					
01	11873	X	4433	-0-	-7440	-0-	191	1	3506	3	N	664	729	0	57
							6	4	730	9					
*02	7336	X	5666	-0-	-1670	-0-	218	1	4306	3	N	1033	961	0	129
							6	4	1136	9					
03	11811	X	7048	-0-	-4763	-0-	280	1	5480	3	N	1163	1123	0	169
							9	4	1279	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	10675	-0-	-1725	-0-	409	1	9291	3	N	876	785	0			179
							11	4	964	9							
11	12000	X	8477	-0-	-3523	-0-	267	1	7425	3	N	707	719	0			167
							7	4	778	9							
12	12400	X	8146	-0-	-4254	-0-	176	1	7147	3	N	748	827	0			88
							823	9									
01	11532	X	9573	-0-	-1959	-0-	325	1	8296	3	N	859	874	0			73
							7	4	945	9							
02	10068	X	10068	-0-	-0-	-0-	461	1	8716	3	N	801	774	0			100
							10	4	881	9							
03	10664	X	8970	-0-	-1694	-0-	364	1	7776	3	N	749	740	0			109
							6	4	824	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14274	X	14274	-0-	-0-	-0-	800	1	12856	3	N	539	514	0			110
							25	4	593	9							
11	10380	X	7291	-0-	-3089	-0-	316	1	6491	3	N	431	438	0			103
							10	4	474	9							
12	10354	X	7291	-0-	-3063	-0-	363	1	6412	3	N	460	509	0			54
							10	4	506	9							
01	14260	X	7352	-0-	-6908	-0-	349	1	6395	3	N	543	551	0			46
							11	4	597	9							
*02	8092	X	6484	-0-	-1608	-0-	287	1	5661	3	N	480	466	0			60
							8	4	528	9							
03	14260	X	7162	-0-	-7098	-0-	320	1	6270	3	N	510	496	0			74
							11	4	561	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12312	X	12312	-0-	-0-	-0-	688	1	11054	3	N	499	500	0			102
							21	4	549	9							
11	9540	X	7275	-0-	-2265	-0-	313	1	6425	3	N	479	467	0			114
							10	4	527	9							
12	9517	X	7746	-0-	-1771	-0-	382	1	6748	3	N	550	600	0			64
							11	4	605	9							
01	12307	X	6593	-0-	-5714	-0-	311	1	5703	3	N	517	537	0			44
							10	4	569	9							
*02	7616	X	6733	-0-	-883	-0-	301	1	5941	3	N	438	427	0			55
							9	4	482	9							
03	12307	X	6641	-0-	-5666	-0-	295	1	5782	3	N	504	486	0			73
							10	4	554	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16417	X	16417	-0-	-0-	-0-	893	1	14358	3	N	1035	981	0			211
							27	4	1139	9							
11	12060	X	8918	-0-	-3142	-0-	365	1	7496	3	N	950	934	0			227
							12	4	1045	9							
12	12276	X	9087	-0-	-3189	-0-	382	1	6752	3	N	1765	1785	0			207
							11	4	1942	9							
01	16430	X	9076	-0-	-7354	-0-	403	1	7382	3	N	1162	1270	0			99
							13	4	1278	9							
*02	9996	X	8079	-0-	-1917	-0-	335	1	6620	3	N	1013	985	0			127
							10	4	1114	9							
03	16430	X	8719	-0-	-7711	-0-	354	1	6939	3	N	1285	1225	0			187
							12	4	1414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	5077	-0-	-4378	-0-	407	1	4559	2	N	79	76	0			16
							24	3	87	9							
11	5712	X	5712	-0-	-0-	-0-	406	1	5087	2	N	178	152	0			42
							23	3	196	9							
12	5859	X	5728	-0-	-131	-0-	402	1	5083	2	N	200	219	0			23
							23	3	220	9							
01	5379	X	5379	-0-	-0-	-0-	441	1	4656	2	N	233	236	0			20
							26	3	256	9							
02	5320	X	4452	-0-	-868	-0-	426	1	3718	2	N	238	228	0			30
							46	3	262	9							
03	5890	X	4957	-0-	-933	-0-	515	1	4118	2	N	247	241	0			36
							52	3	272	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	10177	-0-	-2347	-0-	407	1	9080	3	N	617	594	0			126
							11	4	679	9							
11	12120	X	8187	-0-	-3933	-0-	264	1	7331	3	N	532	532	0			126
							7	4	585	9							
12	12183	X	8596	-0-	-3587	-0-	190	1	7704	3	N	638	689	0			75
							702	9									
01	11408	X	9726	-0-	-1682	-0-	327	1	8561	3	N	755	766	0			64
							7	4	831	9							
02	9898	X	9898	-0-	-0-	-0-	461	1	8717	3	N	645	628	0			81
							10	4	710	9							
03	10168	X	9640	-0-	-528	-0-	398	1	8487	3	N	681	663	0			99
							6	4	749	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	10752	-0-	-9274	-0-	354	1	10070	3	Y	298	277	0			61
							328	9									
11	15510	X	12972	-0-	-2538	-0-	346	1	12418	3	Y	189	205	0			45
							208	9									
12	16027	X	12663	-0-	-3364	-0-	293	1	11898	3	Y	429	424	0			50
							472	9									
01	14663	X	10949	-0-	-3714	-0-	232	1	10075	3	Y	584	584	0			50
							642	9									
02	DLQ G-10		9278	-0-	9278	9278	212	1	8419	3	Y	588	564	0			74
							647	9									
03	DLQ G-10		9741	-0-	9741	19019	269	1	8680	3	Y	720	689	0			105
							792	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	10996	-0-	-2086	-0-	433	1	9626	3	N	841	795	0			172
							12	4	925	9							
11	12660	X	8941	-0-	-3719	-0-	287	1	7874	3	N	702	706	0			168
							8	4	772	9							
12	12741	X	8634	-0-	-4107	-0-	188	1	7636	3	N	736	818	0			86
							810	9									
01	11656	X	9895	-0-	-1761	-0-	333	1	8565	3	N	899	908	0			77
							8	4	989	9							
02	10707	X	10707	-0-	-0-	-0-	493	1	9323	3	N	800	777	0			100
							11	4	880	9							
03	11005	X	10211	-0-	-794	-0-	415	1	8865	3	N	840	818	0			122
							7	4	924	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14174	X	14174	-0-	-0-	-0-	462	1	13140	3	Y	520	502	0			106
							572	9									
11	12060	X	10809	-0-	-1251	-0-	282	1	10146	3	Y	346	369	0			83
							381	9									
12	14880	X	12160	-0-	-2720	-0-	281	1	11419	3	Y	418	452	0			49
							460	9									
01	14880	X	12034	-0-	-2846	-0-	258	1	11225	3	Y	501	507	0			43
							551	9									
02	DLQ G-10		10169	-0-	10169	10169	236	1	9380	3	Y	503	483	0			63
							553	9									
03	DLQ G-10		10650	-0-	10650	20819	299	1	9671	3	Y	618	591	0			90
							680	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	10989	-0-	-5968	-0-	359	1	10212	3	Y	380	360	0			78
							418	9									
11	16410	X	9284	-0-	-7126	-0-	242	1	8708	3	Y	304	309	0			73
							334	9									
12	15128	X	7346	-0-	-7782	-0-	169	1	6858	3	Y	290	329	0			34
							319	9									
01	11284	X	5926	-0-	-5358	-0-	126	1	5472	3	Y	298	307	0			25
							328	9									
02	DLQ G-10		5019	-0-	5019	5019	115	1	4573	3	Y	301	288	0			38
							331	9									
03	DLQ G-10		5266	-0-	5266	10285	146	1	4715	3	Y	368	352	0			54
							405	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	6184	-0-	-8231	-0-	495	1	5546	2	Y	104	118	0			21
							29	3	114	9							
11	10170	X	6976	-0-	-3194	-0-	497	1	6224	2	Y	207	179	0			49
							27	3	228	9							
12	10509	X	6998	-0-	-3511	-0-	492	1	6219	2	Y	236	257	0			28
							27	3	260	9							
01	9486	X	7022	-0-	-2464	-0-	577	1	6095	2	Y	288	291	0			25
							33	3	317	9							
02	DLQ G-10		6421	-0-	6421	6421	629	1	5491	2	Y	233	229	0			29
							45	3	256	9							
03	DLQ G-10		7135	-0-	7135	13556	760	1	6083	2	Y	223	220	0			32
							47	3	245	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14017	X	14017	-0-	-0-	-0-	457	1	13010	3	Y	500	490	0			102
							550	9									
11	15360	X	12650	-0-	-2710	-0-	328	1	11763	3	Y	508	489	0			121
							559	9									
12	15872	X	8930	-0-	-6942	-0-	206	1	8369	3	Y	323	406	0			38
							355	9									
01	15872	X	7006	-0-	-8866	-0-	150	1	6530	3	Y	296	309	0			25
							326	9									
02	DLQ G-10		5922	-0-	5922	5922	137	1	5457	3	Y	298	286	0			37
							328	9									
03	DLQ G-10		6203	-0-	6203	12125	174	1	5626	3	Y	366	350	0			53
							403	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8876	-0-	-765	-0-	715	1	8017	2	Y	104	100	0			21
							30	3	114	9							
11	7380	X	7099	-0-	-281	-0-	512	1	6415	2	Y	140	128	0			33
							18	3	154	9							
12	7626	X	7113	-0-	-513	-0-	507	1	6410	2	Y	161	175	0			19
							19	3	177	9							
01	8866	X	7024	-0-	-1842	-0-	588	1	6209	2	Y	187	190	0			16
							21	3	206	9							
02	DLQ G-10		5255	-0-	5255	5255	514	1	4480	2	Y	202	193	0			25
							39	3	222	9							
03	DLQ G-10		6710	-0-	6710	11965	712	1	5700	2	Y	227	219	0			33
							48	3	250	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	8909	-0-	-7242	-0-	686	1	7687	2	Y	387	359	0			79
							110	3	426	9							
11	11400	X	10404	-0-	-996	-0-	760	1	9514	2	Y	105	158	0			26
							14	3	116	9							
12	11780	X	10405	-0-	-1375	-0-	751	1	9506	2	Y	122	134	0			14
							14	3	134	9							
01	10633	X	10492	-0-	-141	-0-	894	1	9442	2	Y	128	131	0			11
							15	3	141	9							
02	DLQ G-10		10027	-0-	10027	10027	1022	1	8918	2	Y	67	70	0			8
							13	3	74	9							
03	DLQ G-10		27413	-0-	27413	37440	1389	1	9880	2	Y	64	63	0			9
							16074	3	70	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	3550	-0-	-17344	-0-	199	1	3202	3	N	130	108	0			27
							6	4	143	9							
11	18900	X	4057	-0-	-14843	-0-	180	1	3688	3	N	166	153	0			40
							6	4	183	9							
12	19747	X	-0-	-0-	-19747	-0-					N	-0-	40	0			-0-
01	19747	X	-0-	-0-	-19747	-0-					N	-0-					-0-
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	13677	-0-	-459	-0-	772	1	12412	3	N	426	345	0			87
							24	4	469	9							
11	13680	X	-0-	-0-	-13680	-0-					N	-0-	87	0			-0-
12	10478	X	684	-0-	-9794	-0-	33	1	583	3	N	61	54	0			7
							1	4	67	9							
01	13702	X	12549	-0-	-1153	-0-	599	1	10978	3	N	866	799	0			74
							19	4	953	9							
02	7588	X	7354	-0-	-234	-0-	328	1	6474	3	N	494	506	0			62
							9	4	543	9							
03	13671	X	10328	-0-	-3343	-0-	456	1	8925	3	N	847	786	0			123
							15	4	932	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14322	X	6738	-0-	-7584	-0-	382	1	6144	3	N	182	176	0			37
							12	4	200	9							
11	13860	X	2708	-0-	-11152	-0-	119	1	2434	3	N	137	141	0			33
							4	4	151	9							
12	6634	X	2571	-0-	-4063	-0-	128	1	2268	3	N	155	170	0			18
							4	4	171	9							
01	6727	X	4594	-0-	-2133	-0-	207	1	3789	3	N	537	509	0			46
							7	4	591	9							
02	4284	X	4043	-0-	-241	-0-	172	1	3397	3	N	426	419	0			53
							5	4	469	9							
03	6727	X	2707	-0-	-4020	-0-	124	1	2421	3	N	144	176	0			21
							4	4	158	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	8974	-0-	-1473	-0-	732	1	8207	2	Y	25	24	0			5
							7	3	28	9							
11	7140	X	4075	-0-	-3065	-0-	293	1	3672	2	Y	89	73	0			21
							12	3	98	9							
12	7626	X	4082	-0-	-3544	-0-	290	1	3670	2	Y	100	109	0			12
							12	3	110	9							
01	8959	X	4116	-0-	-4843	-0-	345	1	3645	2	Y	104	107	0			9
							12	3	114	9							
02	DLQ G-10		4824	-0-	4824	4824	474	1	4132	2	Y	168	156	0			21
							33	3	185	9							
03	DLQ G-10		5398	-0-	5398	10222	575	1	4606	2	Y	165	162	0			24
							35	3	182	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	11819	-0-	-3123	-0-	380	1	10802	3	N	579	544	0			118
							637	9									
11	14460	X	11098	-0-	-3362	-0-	284	1	10192	3	N	565	548	0			135
							622	9									
12	14043	X	10130	-0-	-3913	-0-	230	1	9344	3	N	505	581	0			59
							556	9									
01	13919	X	9227	-0-	-4692	-0-	193	1	8365	3	N	608	615	0			52
							669	9									
02	11536	X	8107	-0-	-3429	-0-	186	1	7384	3	N	488	479	0			61
							537	9									
03	11811	X	9441	-0-	-2370	-0-	265	1	8557	3	N	563	542	0			82
							619	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13507	X	13507	-0-	-0-	-0-	701	1	11261	3	N	1385	1353	0			283
							21	4	1524	9							
11	12060	X	7909	-0-	-4151	-0-	294	1	6041	3	N	1422	1369	0			336
							10	4	1564	9							
12	11904	X	7703	-0-	-4201	-0-	319	1	5630	3	N	1586	1736	0			186
							9	4	1745	9							
01	12462	X	7363	-0-	-5099	-0-	287	1	5261	3	N	1642	1688	0			140
							9	4	1806	9							
02	8876	X	6948	-0-	-1928	-0-	251	1	4964	3	N	1569	1513	0			196
							7	4	1726	9							
03	12462	X	6169	-0-	-6293	-0-	231	1	4527	3	N	1275	1286	0			185
							8	4	1403	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	9377	-0-	-2248	-0-	304	1	8649	3	N	385	367	0			79
							424	9									
11	11250	X	9356	-0-	-1894	-0-	242	1	8707	3	N	370	361	0			88
							407	9									
12	10974	X	7966	-0-	-3008	-0-	183	1	7420	3	N	330	379	0			39
							363	9									
01	10974	X	7695	-0-	-3279	-0-	162	1	7053	3	N	436	438	0			37
							480	9									
02	9436	X	6644	-0-	-2792	-0-	153	1	6094	3	N	361	353	0			45
							397	9									
03	9672	X	6809	-0-	-2863	-0-	191	1	6172	3	N	405	391	0			59
							446	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

10	23405	X	17516	-0-	-5889	-0-	1313	1	14709	2	N	1130	1080	0			231
							251	3	1243	9							
11	22650	X	15676	-0-	-6974	-0-	1049	1	13108	2	N	1130	1094	0			267
							276	3	1243	9							
12	18600	X	16022	-0-	-2578	-0-	1064	1	13438	2	N	1117	1253	0			131
							291	3	1229	9							
01	18228	X	15804	-0-	-2424	-0-	1226	1	12927	2	N	1232	1258	0			105
							296	3	1355	9							
02	15820	X	12992	-0-	-2828	-0-	1202	1	10477	2	N	976	959	0			122
							239	3	1074	9							
03	17515	X	13907	-0-	-3608	-0-	1397	1	11177	2	N	998	975	0			145
							235	3	1098	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

10	19685	X	11431	-0-	-8254	-0-	365	1	10372	3	N	631	573	0			129
							694	9									
11	15930	X	10213	-0-	-5717	-0-	260	1	9341	3	N	556	552	0			133
							612	9									
12	15066	X	9771	-0-	-5295	-0-	217	1	8800	3	N	685	738	0			80
							754	9									
01	14136	X	8984	-0-	-5152	-0-	188	1	8188	3	N	553	586	0			47
							608	9									
02	11004	X	8605	-0-	-2399	-0-	198	1	7858	3	N	499	484	0			62
							549	9									
03	11439	X	4493	-0-	-6946	-0-	124	1	3997	3	N	338	351	0			49
							372	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166 X	12092	-0-	-6074	-0-	891	1	9982	2	N	935	888	0			191
						190	3	1029	9							
11	17580 X	11298	-0-	-6282	-0-	748	1	9346	2	N	902	878	0			215
						212	3	992	9							
12	14012 X	10667	-0-	-3345	-0-	698	1	8813	2	N	857	972	0			100
						213	3	943	9							
01	13609 X	11371	-0-	-2238	-0-	870	1	9166	2	N	1006	1020	0			86
						228	3	1107	9							
02	11172 X	9004	-0-	-2168	-0-	823	1	7168	2	N	760	751	0			95
						177	3	836	9							
03	12090 X	9604	-0-	-2486	-0-	951	1	7610	2	N	793	773	0			115
						171	3	872	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28830 X	19408	-0-	-9422	-0-	1505	1	16868	2	N	809	791	0			165
						145	3	890	9							
11	27900 X	17815	-0-	-10085	-0-	1232	1	15407	2	N	902	852	0			215
						184	3	992	9							
12	21266 X	17908	-0-	-3358	-0-	1222	1	15437	2	N	946	1050	0			111
						208	3	1041	9							
01	19747 X	17669	-0-	-2078	-0-	1414	1	14918	2	N	1028	1051	0			88
						206	3	1131	9							
02	17500 X	15440	-0-	-2060	-0-	1473	1	12847	2	N	856	837	0			107
						178	3	942	9							
03	19406 X	17267	-0-	-2139	-0-	1776	1	14210	2	N	983	947	0			143
						200	3	1081	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7541 X	7541	-0-	-0-	-0-	422	1	6787	3	Y	290	282	0			59
						13	4	319	9							
11	5730 X	3987	-0-	-1743	-0-	171	1	3505	3	Y	277	270	0			66
						6	4	305	9							
12	5921 X	3436	-0-	-2485	-0-	160	1	2823	3	Y	408	426	0			48
						4	4	449	9							
01	7533 X	3348	-0-	-4185	-0-	143	1	2622	3	Y	525	528	0			45
						5	4	578	9							
02	DLQ G-10	3244	-0-	3244	3244	136	1	2694	3	Y	373	371	0			47
						4	4	410	9							
03	DLQ G-10	2797	-0-	2797	6041	125	1	2441	3	Y	206	223	0			30
						4	4	227	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509 X	9235	-0-	-1274	-0-	290	1	8246	3	Y	635	653	0			130
						699	9									
11	8580 X	6682	-0-	-1898	-0-	157	1	5653	3	Y	793	734	0			189
						872	9									
12	17969 X	17969	-0-	-0-	-0-	396	1	16080	3	Y	1357	1387	0			159
						1493	9									
01	10664 X	7343	-0-	-3321	-0-	163	1	7072	3	Y	98	249	0			8
						108	9									
02	DLQ G-10	5567	-0-	5567	5567	131	1	5206	3	Y	209	191	0			26
						230	9									
03	DLQ G-10	6357	-0-	6357	11924	183	1	5920	3	Y	231	223	0			34
						254	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	10099	-0-	-3634	-0-	325	1	9253	3	Y	474	421	0			97
							521	9									
11	13290	X	4808	-0-	-8482	-0-	111	1	3982	3	Y	650	592	0			155
							715	9									
12	34160	X	34160	-0-	-0-	-0-	710	1	28811	3	Y	4217	3878	0			494
							4639	9									
01	15163	X	15163	-0-	-0-	-0-	332	1	14400	3	Y	392	853	0			33
							431	9									
02	DLQ G-10		11851	-0-	11851	11851	268	1	10660	3	Y	839	767	0			105
							923	9									
03	DLQ G-10		14352	-0-	14352	26203	398	1	12870	3	Y	985	947	0			143
							1084	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12403	-0-	-1051	-0-	392	1	11144	3	Y	788	734	0			161
							867	9									
11	12720	X	6047	-0-	-6673	-0-	136	1	4896	3	Y	923	864	0			220
							1015	9									
12	17481	X	17481	-0-	-0-	-0-	381	1	15469	3	Y	1483	1529	0			174
							1631	9									
01	13144	X	7794	-0-	-5350	-0-	173	1	7535	3	Y	78	245	0			7
							86	9									
02	DLQ G-10		5788	-0-	5788	5788	138	1	5468	3	Y	165	151	0			21
							182	9									
03	DLQ G-10		6752	-0-	6752	12540	197	1	6351	3	Y	185	179	0			27
							204	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	6692	-0-	-3321	-0-	214	1	6086	3	Y	356	358	0			73
							392	9									
11	6060	X	3051	-0-	-3009	-0-	75	1	2688	3	Y	262	272	0			63
							288	9									
12	16208	X	16208	-0-	-0-	-0-	273	1	11077	3	Y	4416	3962	0			517
							4858	9									
01	7874	X	5739	-0-	-2135	-0-	119	1	5160	3	Y	418	899	0			36
							460	9									
02	DLQ G-10		4727	-0-	4727	4727	93	1	3687	3	Y	861	789	0			108
							947	9									
03	DLQ G-10		5681	-0-	5681	10408	137	1	4434	3	Y	1009	970	0			147
							1110	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	10106	-0-	-3038	-0-	322	1	9169	3	Y	559	555	0			114
							615	9									
11	12720	X	1591	-0-	-11129	-0-	37	1	1337	3	Y	197	263	0			48
							217	9									
12	13113	X	366	-0-	-12747	-0-	8	1	312	3	Y	42	85	0			5
							46	9									
01	13113	X	2364	-0-	-10749	-0-	52	1	2249	3	Y	57	57	0			5
							63	9									
02	DLQ G-10		3124	-0-	3124	3124	71	1	2826	3	Y	206	185	0			26
							227	9									
03	DLQ G-10		3783	-0-	3783	6907	106	1	3412	3	Y	241	232	0			35
							265	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7257 X	7257	-0-	-0-	-0-	402	1	6465	3	Y	344	322	0			70
						12	4	378	9							
11	4124 X	4124	-0-	-0-	-0-	174	1	3562	3	Y	347	334	0			83
						6	4	382	9							
12	3056 X	3056	-0-	-0-	-0-	148	1	2607	3	Y	270	321	0			32
						4	4	297	9							
01	2414 X	2414	-0-	-0-	-0-	110	1	2007	3	Y	267	276	0			23
						3	4	294	9							
02	DLQ G-10	2488	-0-	2488	2488	111	1	2184	3	Y	173	174	0			22
						3	4	190	9							
03	DLQ G-10	2686	-0-	2686	5174	130	1	2552	3	Y	-0-	22	0			-0-
						4	4									

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563 X	8592	-0-	-2971	-0-	479	1	7701	3	Y	361	349	0			74
						15	4	397	9							
11	11190 X	4583	-0-	-6607	-0-	195	1	4006	3	Y	342	334	0			82
						6	4	376	9							
12	8277 X	2875	-0-	-5402	-0-	140	1	2479	3	Y	229	284	0			27
						4	4	252	9							
01	8587 X	2558	-0-	-6029	-0-	120	1	2191	3	Y	221	229	0			19
						4	4	243	9							
02	DLQ G-10	3126	-0-	3126	3126	134	1	2638	3	Y	318	297	0			40
						4	4	350	9							
03	DLQ G-10	3105	-0-	3105	6231	135	1	2640	3	Y	295	292	0			43
						5	4	325	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004 X	14147	-0-	-857	-0-	434	1	12361	3	N	1229	1178	0			251
						1352	9									
11	14520 X	13020	-0-	-1500	-0-	318	1	11427	3	N	1159	1136	0			274
						1275	9									
12	15004 X	12478	-0-	-2526	-0-	268	1	10864	3	N	1224	1355	0			143
						1346	9									
01	14787 X	11516	-0-	-3271	-0-	229	1	9944	3	N	1221	1260	0			104
						1343	9									
02	13020 X	10315	-0-	-2705	-0-	222	1	8804	3	N	1172	1129	0			147
						1289	9									
03	14136 X	10483	-0-	-3653	-0-	274	1	8854	3	N	1232	1200	0			179
						1355	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9513 X	9513	-0-	-0-	-0-	533	1	8573	3	N	355	337	0			73
						16	4	391	9							
11	7080 X	4463	-0-	-2617	-0-	186	1	3935	3	N	305	305	0			73
						6	4	336	9							
12	6665 X	4348	-0-	-2317	-0-	121	1	3820	3	N	370	400	0			43
						407	9									
01	8308 X	4137	-0-	-4171	-0-	92	1	3546	3	N	454	458	0			39
						499	9									
*02	5516 X	5094	-0-	-422	-0-	183	1	4386	3	N	474	454	0			59
						4	4	521	9							
03	8308 X	5348	-0-	-2960	-0-	238	1	4664	3	N	398	399	0			58
						8	4	438	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	59	-0-	-8001	-0-	3	1	55	3	N	1	31	0			-0-
							1	9									
11	7800	X	21	-0-	-7779	-0-	1	1	20	3	N	-0-					-0-
12	8060	X	1944	-0-	-6116	-0-	56	1	1780	3	N	98	87	0			11
							108	9									
01	6944	X	1431	-0-	-5513	-0-	34	1	1305	3	N	84	88	0			7
							92	9									
*02	2884	X	2085	-0-	-799	-0-	91	1	1807	3	N	167	153	0			21
							3	4	184	9							
*03	5565	X	5565	-0-	-0-	-0-	243	1	4761	3	N	503	451	0			73
							8	4	553	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

*04	11249	X	11249	-0-	-0-	-0-	304	1	9817	3	Y	1025	1021	0			139
							1128	9									
*05	11685	X	11685	-0-	-0-	-0-	350	1	10266	3	Y	972	943	0			168
							1069	9									
*06	14152	X	14152	-0-	-0-	-0-	625	1	188	2	Y	1040	1023	0			185
							12177	3	18	4							
*07	16786	X	16786	-0-	-0-	-0-	751	1	251	2	Y	943	1035	0			93
							14725	3	22	4							
*08	12225	X	12225	-0-	-0-	-0-	622	1	134	2	Y	569	536	0			126
							10833	3	10	4							
*09	14220	X	10309	-0-	-3911	-0-	485	1	9211	3	Y	545	584	0			87
							13	4	600	9							
*10	15810	X	9290	-0-	-6520	-0-	362	1	8281	3	Y	580	549	0			118
							9	4	638	9							
*11	15300	X	6788	-0-	-8512	-0-	213	1	5907	3	Y	602	578	0			142
							6	4	662	9							
*12	15810	X	6310	-0-	-9500	-0-	135	1	5472	3	Y	639	706	0			75
							703	9									
*01	12214	X	11743	-0-	-471	-0-	401	1	10409	3	Y	840	843	0			72
							9	4	924	9							
*02	DLQ	G-10	6972	-0-	6972	6972	324	1	6134	3	Y	461	475	0			58
							7	4	507	9							
03	DLQ	G-10	4641	-0-	4641	11613	186	1	3965	3	Y	443	437	0			64
							3	4	487	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10020 X	7545	-0-	-2475	-0-	199	1	6415	3	Y	846	866	0			115
						931	9									
*05	9424 X	7819	-0-	-1605	-0-	229	1	6709	3	Y	801	778	0			138
						881	9									
*06	8490 X	8436	-0-	-54	-0-	364	1	109	2	Y	783	782	0			139
						7091	3	11	4							
*07	9383 X	9383	-0-	-0-	-0-	412	1	137	2	Y	678	750	0			67
						8076	3	12	4							
*08	9777 X	9777	-0-	-0-	-0-	487	1	105	2	Y	623	552	0			138
						8492	3	8	4							
*09	8370 X	8294	-0-	-76	-0-	383	1	7279	3	Y	565	613	0			90
						10	4	622	9							
*10	8649 X	7529	-0-	-1120	-0-	290	1	6634	3	Y	544	523	0			111
						7	4	598	9							
*11	8370 X	6102	-0-	-2268	-0-	201	1	5558	3	Y	306	345	0			72
						6	4	337	9							
*12	8649 X	5634	-0-	-3015	-0-	127	1	5149	3	Y	325	359	0			38
						358	9									
*01	8649 X	5000	-0-	-3649	-0-	163	1	4215	3	Y	562	552	0			48
						4	4	618	9							
*02	DLQ G-10	4478	-0-	4478	4478	196	1	3708	3	Y	518	501	0			65
						4	4	570	9							
03	DLQ G-10	5085	-0-	5085	9563	198	1	4234	3	Y	591	570	0			86
						3	4	650	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8820 X	3817	-0-	-5003	-0-	103	1	3332	3	Y	347	368	0			47
						382	9									
*05	7471 X	3709	-0-	-3762	-0-	111	1	3259	3	Y	308	302	0			53
						339	9									
*06	5730 X	4451	-0-	-1279	-0-	189	1	57	2	Y	464	435	0			82
						3689	3	6	4							
*07	4123 X	1177	-0-	-2946	-0-	50	1	17	2	Y	118	188	0			12
						979	3	1	4							
*08	5248 X	5248	-0-	-0-	-0-	257	1	55	2	Y	420	339	0			93
						4470	3	4	4							
*09	4470 X	4083	-0-	-387	-0-	188	1	3573	3	Y	288	335	0			46
						5	4	317	9							
*10	4588 X	3872	-0-	-716	-0-	147	1	3376	3	Y	314	296	0			64
						4	4	345	9							
*11	5040 X	3184	-0-	-1856	-0-	94	1	2597	3	Y	445	404	0			105
						3	4	490	9							
*12	5239 X	2984	-0-	-2255	-0-	59	1	2406	3	Y	472	522	0			55
						519	9									
*01	5239 X	3032	-0-	-2207	-0-	92	1	2380	3	Y	507	519	0			43
						2	4	558	9							
*02	DLQ G-10	4298	-0-	4298	4298	193	1	3653	3	Y	407	399	0			51
						4	4	448	9							
03	DLQ G-10	5141	-0-	5141	9439	206	1	4394	3	Y	489	469	0			71
						3	4	538	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8430	X	5279	-0-	-3151	-0-	130	1	4202	3	Y	861	874	0			117
							947	9									
*05	5983	X	5442	-0-	-541	-0-	150	1	4394	3	Y	816	792	0			141
							898	9									
*06	5923	X	5923	-0-	-0-	-0-	245	1	74	2	Y	745	754	0			132
							4777	3	7	4							
*07	6711	X	6711	-0-	-0-	-0-	286	1	96	2	Y	642	711	0			63
							5615	3	8	4							
*08	7427	X	7427	-0-	-0-	-0-	350	1	76	2	Y	813	696	0			180
							6101	3	6	4							
*09	6447	X	6447	-0-	-0-	-0-	277	1	5271	3	Y	811	861	0			130
							7	4	892	9							
*10	6212	X	6212	-0-	-0-	-0-	219	1	5023	3	Y	876	827	0			179
							6	4	964	9							
*11	5814	X	5814	-0-	-0-	-0-	182	1	5031	3	Y	542	593	0			128
							5	4	596	9							
*12	5983	X	5389	-0-	-594	-0-	115	1	4657	3	Y	561	623	0			66
							617	9									
*01	5983	X	4522	-0-	-1461	-0-	143	1	3717	3	Y	599	614	0			51
							3	4	659	9							
*02	DLQ G-10		4138	-0-	4138	4138	184	1	3474	3	Y	433	430	0			54
							4	4	476	9							
03	DLQ G-10		4700	-0-	4700	8838	186	1	3966	3	Y	495	477	0			72
							3	4	545	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

10	15566	X	15566	-0-	-0-	-0-	862	1	13849	3	N	754	715	0			154
							26	4	829	9							
11	9090	X	7150	-0-	-1940	-0-	294	1	6219	3	N	571	588	0			137
							9	4	628	9							
12	9796	X	4258	-0-	-5538	-0-	130	1	4128	3	N	-0-	137	0			-0-
01	13609	X	4505	-0-	-9104	-0-	110	1	4226	3	N	154	141	0			13
							169	9									
*02	8848	X	7274	-0-	-1574	-0-	268	1	6139	3	N	783	698	0			98
							6	4	861	9							
03	13609	X	7386	-0-	-6223	-0-	319	1	6238	3	N	744	734	0			108
							11	4	818	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4433	X	4433	-0-	-0-	-0-	121	1	3891	3	Y	383	411	0			52
							421	9									
*05	4608	X	4608	-0-	-0-	-0-	139	1	4069	3	Y	364	353	0			63
							400	9									
*06	5245	X	5245	-0-	-0-	-0-	233	1	70	2	Y	357	357	0			63
							4542	3	7	4							
*07	6151	X	6151	-0-	-0-	-0-	277	1	92	2	Y	322	353	0			32
							5420	3	8	4							
*08	6907	X	6907	-0-	-0-	-0-	353	1	76	2	Y	290	258	0			64
							6153	3	6	4							
*09	5934	X	5934	-0-	-0-	-0-	281	1	5341	3	Y	277	297	0			44
							7	4	305	9							
*10	5828	X	5706	-0-	-122	-0-	224	1	5124	3	Y	320	299	0			65
							6	4	352	9							
*11	6463	X	6463	-0-	-0-	-0-	202	1	5611	3	Y	585	512	0			138
							6	4	644	9							
*12	6008	X	6008	-0-	-0-	-0-	128	1	5198	3	Y	620	685	0			73
							682	9									
*01	6051	X	6051	-0-	-0-	-0-	195	1	5058	3	Y	722	733	0			62
							4	4	794	9							
*02	DLQ	G-10	6095	-0-	6095	6095	277	1	5234	3	Y	525	521	0			66
							6	4	578	9							
03	DLQ	G-10	6920	-0-	6920	13015	280	1	5976	3	Y	599	578	0			87
							5	4	659	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

10	18445	X	15322	-0-	-3123	-0-	683	1	13456	3	N	1051	1019	0			215
							27	4	1156	9							
11	17280	X	12594	-0-	-4686	-0-	493	1	11036	3	N	947	938	0			224
							23	4	1042	9							
12	18042	X	12299	-0-	-5743	-0-	441	1	10660	3	N	1082	1179	0			127
							8	4	1190	9							
01	18042	X	15375	-0-	-2667	-0-	619	1	13316	3	N	1294	1311	0			110
							17	4	1423	9							
*02	15120	X	12330	-0-	-2790	-0-	564	1	10677	3	N	978	966	0			122
							13	4	1076	9							
03	15314	X	13628	-0-	-1686	-0-	552	1	11782	3	N	1168	1120	0			170
							9	4	1285	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

10	3720	X	727	-0-	-2993	-0-	34	1	671	3	N	19	18	0			4
							1	4	21	9							
11	3600	X	353	-0-	-3247	-0-	15	1	331	3	N	5	8	0			1
							1	4	6	9							
12	1240	X	456	-0-	-784	-0-	18	1	425	3	N	12	12	0			1
							13	9									
01	1240	X	-0-	-0-	-1240	-0-					N	-0-	1	0			-0-
*02	924	X	768	-0-	-156	-0-	34	1	650	3	N	75	66	0			9
							1	4	83	9							
*03	753	X	753	-0-	-0-	-0-	31	1	669	3	N	47	49	0			7
							1	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1255	-0-	-1752	-0-	56	1	1109	3	N	80	76	0			16
							2	4	88	9							
11	3270	X	648	-0-	-2622	-0-	26	1	576	3	N	41	47	0			10
							1	4	45	9							
12	3410	X	701	-0-	-2709	-0-	25	1	608	3	N	62	65	0			7
							68	9									
01	3410	X	760	-0-	-2650	-0-	30	1	649	3	N	73	74	0			6
							1	4	80	9							
*02	2464	X	1002	-0-	-1462	-0-	44	1	828	3	N	117	108	0			15
							1	4	129	9							
03	1240	X	1039	-0-	-201	-0-	40	1	852	3	N	133	129	0			19
							1	4	146	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

10	T. A.		1153	-0-	1153	3336	49	1	974	3	Y	116	96	0			24
							2	4	128	9							
11	3336	X	-0-	-0-	-3336	-0-					Y	-0-	24	0			-0-
12	2356	X	1426	-0-	-930	-0-	49	1	1191	3	Y	168	148	0			20
							1	4	185	9							
01	4340	X	4340	-0-	-0-	-0-	172	1	3703	3	Y	418	402	0			36
							5	4	460	9							
*02	4543	X	4543	-0-	-0-	-0-	202	1	3827	3	Y	463	441	0			58
							5	4	509	9							
*03	1662	X	1662	-0-	-0-	-0-	71	1	1516	3	Y	67	115	0			10
							1	4	74	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

10	11315	X	-0-	-0-	-11315	-0-					Y	-0-	52	0			-0-
11	9030	X	54	-0-	-8976	-0-	3	3	51	9	Y	46	35	0			11
12	9455	X	3281	-0-	-6174	-0-	119	1	2867	3	Y	266	246	0			31
							2	4	293	9							
01	9455	X	1629	-0-	-7826	-0-	68	1	1470	3	Y	81	105	0			7
							2	4	89	9							
*02	DLQ G-10		4723	-0-	4723	4723	219	1	4134	3	Y	332	297	0			42
							5	4	365	9							
03	DLQ G-10		4744	-0-	4744	9467	184	1	3934	3	Y	566	526	0			82
							3	4	623	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

10	T. A.		14526	-0-	14526	31482	658	1	12967	3	Y	795	699	0			162
							26	4	875	9							
11	38094	X	6612	-0-	-31482	-0-	260	1	5812	3	Y	480	527	0			115
							12	4	528	9							
12	12400	X	1340	-0-	-11060	-0-	48	1	1168	3	Y	112	214	0			13
							1	4	123	9							
01	14539	X	6521	-0-	-8018	-0-	265	1	5707	3	Y	493	464	0			42
							7	4	542	9							
*02	14078	X	14078	-0-	-0-	-0-	661	1	12503	3	Y	817	757	0			102
							15	4	899	9							
03	14539	X	13611	-0-	-928	-0-	576	1	12293	3	Y	666	671	0			97
							9	4	733	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3711	-0-	-939	-0-	143	1	3060	3	N	457	415	0			93
							5	4	503	9							
11	4500	X	3658	-0-	-842	-0-	110	1	2878	3	N	605	554	0			144
							4	4	666	9							
12	4650	X	3880	-0-	-770	-0-	125	1	3024	3	N	663	729	0			78
							2	4	729	9							
01	5074	X	5074	-0-	-0-	-0-	180	1	3863	3	N	933	931	0			80
							5	4	1026	9							
02	3416	X	3369	-0-	-47	-0-	141	1	2669	3	N	505	522	0			63
							3	4	556	9							
03	3875	X	3679	-0-	-196	-0-	138	1	2935	3	N	549	532	0			80
							2	4	604	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

10	15190	X	13363	-0-	-1827	-0-	550	1	11998	3	N	725	701	0			148
							17	4	798	9							
11	14700	X	11279	-0-	-3421	-0-	408	1	10063	3	N	720	696	0			172
							16	4	792	9							
12	15190	X	12329	-0-	-2861	-0-	439	1	10632	3	N	1136	1175	0			133
							8	4	1250	9							
01	14632	X	12585	-0-	-2047	-0-	503	1	10817	3	N	1137	1173	0			97
							14	4	1251	9							
02	12544	X	10545	-0-	-1999	-0-	490	1	9264	3	N	709	717	0			89
							11	4	780	9							
03	13361	X	9844	-0-	-3517	-0-	397	1	8481	3	N	873	835	0			127
							6	4	960	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

10	5425	X	1929	-0-	-3496	-0-	86	1	1383	3	N	415	398	0			85
							3	4	457	9							
11	5250	X	-0-	-0-	-5250	-0-					N	246	272	0			59
12	2418	X	-0-	-0-	-2418	-0-					N	300	324	0			35
01	1922	X	-0-	-0-	-1922	-0-					N	108	134	0			9
02	1372	X	-0-	-0-	-1372	-0-					N	-0-	9	0			-0-
03	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

10	17639	X	14903	-0-	-2736	-0-	615	1	13469	3	N	728	691	0			149
							18	4	801	9							
11	16080	X	12604	-0-	-3476	-0-	454	1	11232	3	N	819	773	0			195
							17	4	901	9							
12	16802	X	13189	-0-	-3613	-0-	480	1	11612	3	N	989	1068	0			116
							9	4	1088	9							
01	16802	X	13791	-0-	-3011	-0-	556	1	11954	3	N	1150	1168	0			98
							16	4	1265	9							
02	14056	X	13049	-0-	-1007	-0-	600	1	11356	3	N	981	956	0			123
							14	4	1079	9							
03	14911	X	12457	-0-	-2454	-0-	519	1	11084	3	N	769	780	0			112
							8	4	846	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21950	X	21950	-0-	-0-	-0-	1209	1	19424	3	N	1164	1123	0			238
							37	4	1280	9							
11	12120	X	5278	-0-	-6842	-0-	218	1	4477	3	N	524	635	0			127
							7	4	576	9							
12	14880	X	7605	-0-	-7275	-0-	206	1	6524	3	N	795	829	0			93
							875	9									
01	21948	X	6049	-0-	-15899	-0-	130	1	5017	3	N	820	843	0			70
							902	9									
*02	13440	X	9642	-0-	-3798	-0-	220	1	8080	3	N	1220	1137	0			153
							1342	9									
03	21886	X	10115	-0-	-11771	-0-	258	1	8472	3	N	1259	1229	0			183
							1385	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	3845	-0-	-6354	-0-	189	1	3037	3	N	557	536	0			114
							6	4	613	9							
11	6420	X	2997	-0-	-3423	-0-	109	1	2229	3	N	595	567	0			142
							4	4	655	9							
12	5363	X	2459	-0-	-2904	-0-	85	1	1495	3	N	797	846	0			93
							2	4	877	9							
01	3968	X	2694	-0-	-1274	-0-	75	1	1366	3	N	1137	1133	0			97
							2	4	1251	9							
02	3534	X	3534	-0-	-0-	-0-	117	1	2318	3	N	996	968	0			125
							3	4	1096	9							
03	3844	X	2480	-0-	-1364	-0-	79	1	1542	3	N	778	790	0			113
							3	4	856	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	9231	-0-	-4657	-0-	405	1	7974	3	N	760	767	0			155
							16	4	836	9							
11	13440	X	50	-0-	-13390	-0-	1	1	23	3	N	24	173	0			6
							26	9									
12	13981	X	-0-	-0-	-13981	-0-					N	-0-	6	0			-0-
01	13981	X	8695	-0-	-5286	-0-	352	1	7573	3	N	691	632	0			59
							10	4	760	9							
*02	12628	X	8451	-0-	-4177	-0-	379	1	7176	3	N	806	764	0			101
							9	4	887	9							
03	9238	X	7661	-0-	-1577	-0-	295	1	6287	3	N	976	935	0			142
							5	4	1074	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	6428	-0-	-8855	-0-	299	1	5885	3	N	211	176	0			43
							12	4	232	9							
11	14790	X	2087	-0-	-12703	-0-	82	1	1830	3	N	155	161	0			37
							4	4	171	9							
12	15283	X	-0-	-0-	-15283	-0-					N	-0-	37	0			-0-
01	11501	X	10283	-0-	-1218	-0-	408	1	8765	3	N	999	914	0			85
							11	4	1099	9							
*02	7647	X	7647	-0-	-0-	-0-	342	1	6477	3	N	745	737	0			93
							8	4	820	9							
03	6417	X	3996	-0-	-2421	-0-	159	1	3391	3	N	403	437	0			59
							3	4	443	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	6217	-0-	-8663	-0-	312	1	5017	3	N	798	792	0			163
							10	4	878	9							
11	7470	X	4190	-0-	-3280	-0-	144	1	2962	3	N	981	910	0			234
							5	4	1079	9							
12	6324	X	3269	-0-	-3055	-0-	127	1	2237	3	N	820	958	0			96
							3	4	902	9							
01	6231	X	3767	-0-	-2464	-0-	147	1	2696	3	N	835	860	0			71
							5	4	919	9							
02	5320	X	5320	-0-	-0-	-0-	215	1	4241	3	N	780	753	0			98
							6	4	858	9							
03	6231	X	6001	-0-	-230	-0-	243	1	4765	3	N	895	863	0			130
							8	4	985	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					N	-0-	11	0			-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	18998	X	18998	-0-	-0-	-0-	757	1	16270	3	N	1773	1622	0			151
							21	4	1950	9							
*02	11754	X	11754	-0-	-0-	-0-	542	1	10252	3	N	862	905	0			108
							12	4	948	9							
*03	10426	X	10426	-0-	-0-	-0-	406	1	8672	3	N	1219	1150	0			177
							7	4	1341	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	24908	-0-	-2155	-0-	1415	1	22746	3	N	640	610	0			131
							43	4	704	9							
11	26190	X	13387	-0-	-12803	-0-	558	1	12133	3	N	618	601	0			148
							16	4	680	9							
12	26598	X	8912	-0-	-17686	-0-	256	1	8095	3	N	510	598	0			60
							561	9									
01	24893	X	11369	-0-	-13524	-0-	265	1	10229	3	N	795	787	0			68
							875	9									
*02	15316	X	3771	-0-	-11545	-0-	92	1	3380	3	N	272	306	0			34
							299	9									
03	24893	X	7154	-0-	-17739	-0-	195	1	6407	3	N	502	463	0			73
							552	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27125	X	12224	-0-	-14901	-0-	688	1	11063	3	N	411	416	0			84
							21	4	452	9							
11	26250	X	8484	-0-	-17766	-0-	367	1	7536	3	N	517	478	0			123
							12	4	569	9							
12	19592	X	7328	-0-	-12264	-0-	207	1	6537	3	N	531	592	0			62
							584	9									
01	16430	X	6013	-0-	-10417	-0-	136	1	5258	3	N	563	577	0			48
							619	9									
*02	12600	X	4580	-0-	-8020	-0-	110	1	4022	3	N	407	404	0			51
							448	9									
03	12214	X	7697	-0-	-4517	-0-	208	1	6821	3	N	607	570	0			88
							668	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31446	X	31446	-0-	-0-	-0-	1782	1	28635	3	N	885	834	0			181
							55	4	974	9							
11	25260	X	13161	-0-	-12099	-0-	548	1	11859	3	N	671	691	0			161
							16	4	738	9							
12	26102	X	14881	-0-	-11221	-0-	418	1	13225	3	N	1125	1154	0			132
							1238	9									
01	27280	X	13764	-0-	-13516	-0-	316	1	12186	3	N	1147	1181	0			98
							1262	9									
*02	18060	X	12240	-0-	-5820	-0-	294	1	10813	3	N	1030	999	0			129
							1133	9									
03	27280	X	11767	-0-	-15513	-0-	317	1	10398	3	N	956	946	0			139
							1052	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	13806	-0-	-4639	-0-	734	1	11799	3	N	1136	1097	0			232
							23	4	1250	9							
11	17850	X	10472	-0-	-7378	-0-	419	1	17	2	N	918	933	0			217
							9013	3	13	4							
12	17856	X	11553	-0-	-6303	-0-	310	1	9815	3	N	1298	1363	0			152
							1428	9									
01	22258	X	10625	-0-	-11633	-0-	227	1	8774	3	N	1476	1502	0			126
							1624	9									
*02	14056	X	8253	-0-	-5803	-0-	187	1	6859	3	N	1097	1086	0			137
							1207	9									
03	13795	X	9740	-0-	-4055	-0-	248	1	8144	3	N	1225	1184	0			178
							1348	9									

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21700	X	16989	-0-	-4711	-0-	973	1	15645	3	N	310	268	0			63
							30	4	341	9							
11	19080	X	-0-	-0-	-19080	-0-					N	-0-	63	0			-0-
12	18755	X	12760	-0-	-5995	-0-	646	1	11411	3	N	623	550	0			73
							18	4	685	9							
01	27781	X	27781	-0-	-0-	-0-	1395	1	25562	3	N	709	722	0			60
							44	4	780	9							
02	9324	X	7810	-0-	-1514	-0-	353	1	6978	3	N	426	433	0			53
							10	4	469	9							
*03	25323	X	25323	-0-	-0-	-0-	1205	1	23595	3	N	438	427	0			64
							41	4	482	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64325	X	55932	-0-	-8393	-0-	3187	1	51226	3	N	1292	1072	0			264
							98	4	1421	9							
11	62250	X	-0-	-0-	-62250	-0-					N	-0-	264	0			-0-
12	38316	X	35550	-0-	-2766	-0-	1805	1	31894	3	N	1637	1445	0			192
							50	4	1801	9							
01	56017	X	27764	-0-	-28253	-0-	1349	1	24718	3	N	1504	1568	0			128
							43	4	1654	9							
02	30828	X	28945	-0-	-1883	-0-	1337	1	26403	3	N	1061	1056	0			133
							38	4	1167	9							
03	55924	X	28577	-0-	-27347	-0-	1330	1	26046	3	N	1051	1031	0			153
							45	4	1156	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	18639	-0-	-14469	-0-	1077	1	17309	3	N	200	234	0			41
							33	4	220	9							
11	29700	X	-0-	-0-	-29700	-0-					N	-0-	41	0			-0-
12	30101	X	1399	-0-	-28702	-0-	72	1	1275	3	N	45	40	0			5
							2	4	50	9							
01	48595	X	48595	-0-	-0-	-0-	2455	1	44964	3	N	998	918	0			85
							78	4	1098	9							
02	44698	X	44698	-0-	-0-	-0-	2122	1	41906	3	N	554	570	0			69
							61	4	609	9							
*03	42094	X	42094	-0-	-0-	-0-	2015	1	39465	3	N	496	493	0			72
							68	4	546	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	18198	-0-	-4742	-0-	1030	1	16549	3	N	534	626	0			109
							32	4	587	9							
11	37950	X	5382	-0-	-32568	-0-	227	1	4656	3	N	447	449	0			107
							7	4	492	9							
12	23281	X	9765	-0-	-13516	-0-	472	1	8349	3	N	846	854	0			99
							13	4	931	9							
01	24722	X	24722	-0-	-0-	-0-	1198	1	21940	3	N	1405	1384	0			120
							38	4	1546	9							
02	34757	X	34757	-0-	-0-	-0-	1608	1	31771	3	N	1211	1179	0			152
							46	4	1332	9							
*03	30085	X	30085	-0-	-0-	-0-	1408	1	27577	3	N	957	970	0			139
							47	4	1053	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78461	X	33842	-0-	-44619	-0-	1912	1	30728	3	N	1039	867	0			212
							59	4	1143	9							
11	70050	X	18996	-0-	-51054	-0-	849	1	17423	3	N	634	696	0			150
							27	4	697	9							
12	70587	X	51129	-0-	-19458	-0-	2656	1	46927	3	N	1339	1332	0			157
							73	4	1473	9							
01	55707	X	55289	-0-	-418	-0-	2794	1	51177	3	N	1117	1179	0			95
							89	4	1229	9							
02	50316	X	43543	-0-	-6773	-0-	2053	1	40562	3	N	790	786	0			99
							59	4	869	9							
03	51119	X	44876	-0-	-6243	-0-	2136	1	41828	3	N	764	752	0			111
							72	4	840	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73408	X	43972	-0-	-29436	-0-	2505	1	40262	3	N	1025	834	0			209
							77	4	1128	9							
11	65400	X	32240	-0-	-33160	-0-	1450	1	29752	3	N	901	895	0			215
							47	4	991	9							
12	65906	X	1884	-0-	-64022	-0-	96	1	1694	3	N	83	288	0			10
							3	4	91	9							
01	49383	X	-0-	-0-	-49383	-0-					N	-0-	10	0			-0-
02	47888	X	47888	-0-	-0-	-0-	2270	1	44832	3	N	655	573	0			82
							65	4	721	9							
03	43958	X	33200	-0-	-10758	-0-	1594	1	31211	3	N	310	347	0			45
							54	4	341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32550	X	21059	-0-	-11491	-0-	964	1	18986	3	N	974	941	0			199
							38	4	1071	9							
11	27690	X	18698	-0-	-8992	-0-	682	1	16860	3	N	1027	983	0			243
							26	4	1130	9							
12	25637	X	19663	-0-	-5974	-0-	730	1	17660	3	N	1145	1254	0			134
							13	4	1260	9							
01	24986	X	15126	-0-	-9860	-0-	630	1	13545	3	N	848	910	0			72
							18	4	933	9							
02	19460	X	11716	-0-	-7744	-0-	558	1	10548	3	N	543	547	0			68
							13	4	597	9							
03	21049	X	10701	-0-	-10348	-0-	452	1	9649	3	N	539	529	0			78
							7	4	593	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

10	20367	X	20146	-0-	-221	-0-	900	1	17719	3	N	1355	1512	0			277
							36	4	1491	9							
11	21930	X	16215	-0-	-5715	-0-	640	1	14321	3	N	1113	1127	0			263
							30	4	1224	9							
12	22878	X	17002	-0-	-5876	-0-	616	1	14911	3	N	1331	1438	0			156
							11	4	1464	9							
01	22878	X	17508	-0-	-5370	-0-	715	1	15366	3	N	1279	1326	0			109
							20	4	1407	9							
02	20328	X	14476	-0-	-5852	-0-	654	1	12374	3	N	1303	1249	0			163
							15	4	1433	9							
03	20150	X	15031	-0-	-5119	-0-	580	1	12372	3	N	1882	1771	0			274
							9	4	2070	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

10	27249	X	17354	-0-	-9895	-0-	672	1	15387	3	N	1162	1134	0			237
							17	4	1278	9							
11	23160	X	15507	-0-	-7653	-0-	510	1	14018	3	Y	876	906	0			207
							15	4	964	9							
12	23932	X	14499	-0-	-9433	-0-	324	1	13141	3	Y	940	1037	0			110
							1034	9									
01	21173	X	11688	-0-	-9485	-0-	364	1	10316	3	Y	910	942	0			78
							7	4	1001	9							
02	24488	X	24488	-0-	-0-	-0-	1156	1	21861	3	Y	1314	1227	0			165
							26	4	1445	9							
*03	26158	X	26158	-0-	-0-	-0-	1105	1	23583	3	Y	1320	1293	0			192
							18	4	1452	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

10	20305	X	13632	-0-	-6673	-0-	527	1	12065	3	N	934	910	0			191
							13	4	1027	9							
11	17250	X	12737	-0-	-4513	-0-	413	1	11357	3	Y	868	854	0			205
							12	4	955	9							
12	17825	X	11752	-0-	-6073	-0-	258	1	10478	3	Y	924	1021	0			108
							1016	9									
01	16151	X	8827	-0-	-7324	-0-	282	1	8005	3	Y	486	553	0			41
							5	4	535	9							
02	13664	X	9606	-0-	-4058	-0-	459	1	8688	3	Y	408	398	0			51
							10	4	449	9							
03	13702	X	6827	-0-	-6875	-0-	288	1	6148	3	Y	351	351	0			51
							5	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112809	X	54296	-0-	-58513	-0-	1774	1	50487	3	N	1850	1808	0			378
							2035	9									
11	89040	X	46438	-0-	-42602	-0-	1208	1	43390	3	N	1673	1656	0			395
							1840	9									
12	84847	X	40497	-0-	-44350	-0-	930	1	37755	3	N	1647	1849	0			193
							1812	9									
01	75299	X	34582	-0-	-40717	-0-	735	1	31907	3	N	1764	1807	0			150
							1940	9									
02	53900	X	29149	-0-	-24751	-0-	675	1	26806	3	N	1516	1476	0			190
							1668	9									
03	54281	X	27540	-0-	-26741	-0-	779	1	25151	3	N	1464	1441	0			213
							1610	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19716	X	14179	-0-	-5537	-0-	561	1	12834	3	N	700	681	0			143
							14	4	770	9							
11	16800	X	12813	-0-	-3987	-0-	419	1	11535	3	Y	770	731	0			182
							12	4	847	9							
12	17515	X	11771	-0-	-5744	-0-	261	1	10602	3	Y	825	910	0			97
							908	9									
01	17515	X	11207	-0-	-6308	-0-	346	1	9818	3	Y	942	959	0			80
							7	4	1036	9							
02	14140	X	4636	-0-	-9504	-0-	189	1	3584	3	Y	781	763	0			98
							4	4	859	9							
03	14229	X	4245	-0-	-9984	-0-	152	1	3247	3	Y	767	753	0			112
							2	4	844	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	1232	-0-	-7479	-0-	55	1	1092	3	N	75	77	0			15
							2	4	83	9							
11	6900	X	299	-0-	-6601	-0-	12	1	267	3	N	17	28	0			4
							1	4	19	9							
12	1984	X	819	-0-	-1165	-0-	30	1	714	3	N	67	63	0			8
							1	4	74	9							
01	1984	X	1154	-0-	-830	-0-	47	1	1008	3	N	89	89	0			8
							1	4	98	9							
02	2673	X	2673	-0-	-0-	-0-	124	1	2352	3	N	176	162	0			22
							3	4	194	9							
*03	2493	X	2493	-0-	-0-	-0-	102	1	2177	3	N	193	187	0			28
							2	4	212	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84630	X	20404	-0-	-64226	-0-	1091	1	17534	3	N	1587	2320	0			324
							33	4	1746	9							
11	70140	X	53676	-0-	-16464	-0-	2116	1	43414	3	N	7344	5933	0			1735
							68	4	8078	9							
12	67177	X	39195	-0-	-27982	-0-	1764	1	31175	3	N	5643	6717	0			661
							49	4	6207	9							
01	58528	X	38239	-0-	-20289	-0-	1665	1	30494	3	N	5479	5673	0			467
							53	4	6027	9							
*02	50092	X	29450	-0-	-20642	-0-	1189	1	23478	3	N	4317	4243	0			541
							34	4	4749	9							
03	55459	X	29442	-0-	-26017	-0-	1179	1	23079	3	N	4676	4537	0			680
							40	4	5144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69812	X	38976	-0-	-30836	-0-	1637	1	35776	3	N	1376	1325	0			281
							49	4	1514	9							
11	54600	X	31755	-0-	-22845	-0-	1026	1	29402	3	N	1184	1185	0			280
							25	4	1302	9							
12	52049	X	30501	-0-	-21548	-0-	999	1	28221	3	N	1152	1297	0			135
							14	4	1267	9							
01	47585	X	30979	-0-	-16606	-0-	1320	1	28377	3	N	1132	1170	0			97
							37	4	1245	9							
02	38500	X	27263	-0-	-11237	-0-	1316	1	24887	3	N	936	916	0			117
							30	4	1030	9							
03	38967	X	26436	-0-	-12531	-0-	1135	1	24208	3	N	977	952	0			142
							18	4	1075	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155961	X	102192	-0-	-53769	-0-	4648	1	91544	3	N	5287	5122	0			1080
							184	4	5816	9							
11	129600	X	84034	-0-	-45566	-0-	3378	1	75640	3	N	4418	4454	0			1044
							156	4	4860	9							
12	123597	X	84553	-0-	-39044	-0-	3159	1	76422	3	N	4467	4988	0			523
							58	4	4914	9							
01	107508	X	66126	-0-	-41382	-0-	2765	1	59442	3	N	3493	3718	0			298
							77	4	3842	9							
02	92316	X	85132	-0-	-7184	-0-	4047	1	76561	3	N	4030	3823	0			505
							91	4	4433	9							
03	102207	X	78848	-0-	-23359	-0-	3317	1	70780	3	N	4270	4154	0			621
							54	4	4697	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136121	X	60350	-0-	-75771	-0-	2768	1	54512	3	N	2692	2868	0			550
							109	4	2961	9							
11	95700	X	46030	-0-	-49670	-0-	1866	1	41778	3	N	2091	2147	0			494
							86	4	2300	9							
12	91202	X	44827	-0-	-46375	-0-	1674	1	40489	3	N	2394	2608	0			280
							31	4	2633	9							
01	79329	X	35383	-0-	-43946	-0-	1483	1	31889	3	N	1790	1917	0			153
							42	4	1969	9							
02	63196	X	40984	-0-	-22212	-0-	1971	1	37291	3	N	1525	1487	0			191
							44	4	1678	9							
03	60357	X	35834	-0-	-24523	-0-	1547	1	33005	3	N	1143	1168	0			166
							25	4	1257	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77469	X	25726	-0-	-51743	-0-	1391	1	22354	3	N	1762	2463	0			360
							43	4	1938	9							
11	62820	X	37795	-0-	-25025	-0-	1477	1	30309	3	N	5419	4499	0			1280
							48	4	5961	9							
12	63984	X	38094	-0-	-25890	-0-	1712	1	30255	3	N	5527	6160	0			647
							47	4	6080	9							
01	59241	X	44590	-0-	-14651	-0-	1980	1	36266	3	N	5710	5870	0			487
							63	4	6281	9							
*02	51632	X	37123	-0-	-14509	-0-	1545	1	30509	3	N	4568	4483	0			572
							44	4	5025	9							
03	39060	X	35744	-0-	-3316	-0-	1504	1	29458	3	N	4301	4248	0			625
							51	4	4731	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142476	X	82808	-0-	-59668	-0-	3782	1	74497	3	N	3982	3922	0			813
							149	4	4380	9							
11	114090	X	62025	-0-	-52065	-0-	2503	1	56041	3	N	3059	3149	0			723
							116	4	3365	9							
12	108841	X	47479	-0-	-61362	-0-	1775	1	42948	3	N	2475	2908	0			290
							33	4	2723	9							
01	94674	X	36510	-0-	-58164	-0-	1526	1	32804	3	N	1943	2067	0			166
							43	4	2137	9							
02	75656	X	47343	-0-	-28313	-0-	2252	1	42598	3	N	2220	2108	0			278
							51	4	2442	9							
03	82801	X	44757	-0-	-38044	-0-	1906	1	40668	3	N	1956	1950	0			284
							31	4	2152	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

10	99851	X	50600	-0-	-49251	-0-	1644	1	46790	3	N	1969	1922	0			402
							2166	9									
11	80610	X	44625	-0-	-35985	-0-	1155	1	41482	3	N	1807	1782	0			427
							1988	9									
12	76787	X	39643	-0-	-37144	-0-	905	1	36763	3	N	1795	2012	0			210
							1975	9									
01	70277	X	34880	-0-	-35397	-0-	737	1	32006	3	N	1943	1987	0			166
							2137	9									
02	50372	X	29369	-0-	-21003	-0-	676	1	26839	3	N	1685	1640	0			211
							1854	9									
03	50592	X	27955	-0-	-22637	-0-	778	1	25139	3	N	1853	1795	0			269
							2038	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

10	85746	X	25097	-0-	-60649	-0-	1356	1	21800	3	N	1726	2486	0			352
							42	4	1899	9							
11	74370	X	1700	-0-	-72670	-0-	68	1	1389	3	N	219	519	0			52
							2	4	241	9							
12	73284	X	-0-	-0-	-73284	-0-					N	-0-	52	0			-0-
01	65441	X	43363	-0-	-22078	-0-	1828	1	33479	3	N	7271	6651	0			620
							58	4	7998	9							
*02	55496	X	34697	-0-	-20799	-0-	1411	1	27879	3	N	4879	4888	0			611
							40	4	5367	9							
*03	34560	X	34560	-0-	-0-	-0-	1422	1	27844	3	N	4769	4687	0			693
							48	4	5246	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

10	78926	X	45701	-0-	-33225	-0-	1925	1	41923	3	N	1632	1583	0			333
							58	4	1795	9							
11	63210	X	42490	-0-	-20720	-0-	1389	1	39449	3	N	1469	1455	0			347
							36	4	1616	9							
12	60109	X	38208	-0-	-21901	-0-	1241	1	35417	3	N	1394	1578	0			163
							17	4	1533	9							
01	52824	X	37680	-0-	-15144	-0-	1607	1	34540	3	N	1353	1401	0			115
							45	4	1488	9							
02	43680	X	33564	-0-	-10116	-0-	1621	1	30670	3	N	1124	1098	0			141
							37	4	1236	9							
03	45694	X	29886	-0-	-15808	-0-	1279	1	27301	3	N	1168	1139	0			170
							21	4	1285	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95821	X	57679	-0-	-38142	-0-	2401	1	52489	3	N	2471	2393	0			505
							71	4	2718	9							
11	78300	X	48678	-0-	-29622	-0-	1571	1	44636	3	N	2210	2193	0			522
							40	4	2431	9							
12	76353	X	44855	-0-	-31498	-0-	1446	1	41079	3	N	2100	2376	0			246
							20	4	2310	9							
01	71083	X	45117	-0-	-25966	-0-	1904	1	40929	3	N	2028	2101	0			173
							53	4	2231	9							
02	56672	X	39922	-0-	-16750	-0-	1908	1	36094	3	N	1706	1665	0			214
							43	4	1877	9							
03	57691	X	39027	-0-	-18664	-0-	1661	1	35430	3	N	1735	1697	0			252
							27	4	1909	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34038	X	23130	-0-	-10908	-0-	1064	1	20956	3	N	971	949	0			198
							42	4	1068	9							
11	29850	X	18677	-0-	-11173	-0-	693	1	16988	3	N	881	871	0			208
							27	4	969	9							
12	29264	X	18487	-0-	-10777	-0-	695	1	16814	3	N	877	982	0			103
							13	4	965	9							
01	27218	X	19344	-0-	-7874	-0-	812	1	17455	3	N	958	979	0			82
							23	4	1054	9							
02	23520	X	19744	-0-	-3776	-0-	946	1	17888	3	N	808	789	0			101
							21	4	889	9							
03	23126	X	18616	-0-	-4510	-0-	792	1	16901	3	N	827	808	0			120
							13	4	910	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40176	X	30957	-0-	-9219	-0-	1409	1	27746	3	N	1587	1541	0			324
							56	4	1746	9							
11	35460	X	25224	-0-	-10236	-0-	906	1	22710	3	N	1431	1417	0			338
							34	4	1574	9							
12	34906	X	25146	-0-	-9760	-0-	936	1	22631	3	N	1420	1592	0			166
							17	4	1562	9							
01	33511	X	26205	-0-	-7306	-0-	1087	1	23373	3	N	1559	1592	0			133
							30	4	1715	9							
02	29960	X	23903	-0-	-6057	-0-	1129	1	21354	3	N	1268	1242	0			159
							25	4	1395	9							
03	30969	X	23098	-0-	-7871	-0-	967	1	20627	3	N	1353	1315	0			197
							16	4	1488	9							

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59179	X	36875	-0-	-22304	-0-	2853	1	31989	2	N	1588	1549	0			324
							286	3	1747	9							
11	40590	X	16763	-0-	-23827	-0-	1179	1	14758	2	N	643	815	0			152
							119	3	707	9							
12	41943	X	37	-0-	-41906	-0-	3	1	34	2	N	-0-	152	0			-0-
01	37386	X	8293	-0-	-29093	-0-	704	1	7438	2	N	118	108	0			10
							21	3	130	9							
02	33768	X	30148	-0-	-3620	-0-	2964	1	25861	2	N	1031	912	0			129
							189	3	1134	9							
03	36890	X	30962	-0-	-5928	-0-	3295	1	26381	2	N	1012	994	0			147
							173	3	1113	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/03/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342922	X	248877	-0-	-94045	-0-	8220 6772	1 9	233885	3	N	6156	6168	0			1257
11	331860	X	188804	-0-	-143056	-0-	4964 5563	1 9	178277	3	N	5057	5119	0			1195
12	342922	X	178702	-0-	-164220	-0-	4175 4990	1 9	169537	3	N	4536	5200	0			531
01	341310	X	158824	-0-	-182486	-0-	3466 4799	1 9	150559	3	N	4363	4522	0			372
02	279132	X	144405	-0-	-134727	-0-	3463 3365	1 9	137577	3	N	3059	3048	0			383
03	248868	X	158006	-0-	-90862	-0-	4655 2991	1 9	150360	3	N	2719	2707	0			395

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/03/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346487	X	190846	-0-	-155641	-0-	6329 4419	1 9	180098	3	N	4017	4088	0			820
11	335310	X	142020	-0-	-193290	-0-	3751 3561	1 9	134708	3	N	3237	3292	0			765
12	346487	X	128742	-0-	-217745	-0-	3019 3159	1 9	122564	3	N	2872	3301	0			336
01	332537	X	118236	-0-	-214301	-0-	2596 2890	1 9	112750	3	N	2627	2739	0			224
02	219520	X	100850	-0-	-118670	-0-	2431 1850	1 9	96569	3	N	1682	1695	0			211
03	190836	X	103339	-0-	-87497	-0-	3049 1814	1 9	98476	3	N	1649	1620	0			240

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/03/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365893	X	205537	-0-	-160356	-0-	6806 5086	1 9	193645	3	N	4624	4641	0			944
11	339990	X	154360	-0-	-185630	-0-	4073 4000	1 9	146287	3	N	3636	3721	0			859
12	351323	X	135154	-0-	-216169	-0-	3172 3204	1 9	128778	3	N	2913	3431	0			341
01	342922	X	121593	-0-	-221329	-0-	2671 2886	1 9	116036	3	N	2624	2741	0			224
02	234724	X	109685	-0-	-125039	-0-	2644 1986	1 9	105055	3	N	1805	1803	0			226
03	205530	X	117747	-0-	-87783	-0-	3483 1750	1 9	112514	3	N	1591	1586	0			231

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/03/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356531	X	210802	-0-	-145729	-0-	7017 4136	1 9	199649	3	N	3760	3794	0			768
11	345030	X	158309	-0-	-186721	-0-	4194 3487	1 9	150628	3	N	3170	3189	0			749
12	356531	X	143621	-0-	-212910	-0-	3377 3112	1 9	137132	3	N	2829	3247	0			331
01	342395	X	136043	-0-	-206352	-0-	2996 2889	1 9	130158	3	N	2626	2733	0			224
02	245896	X	113724	-0-	-132172	-0-	2745 1937	1 9	109042	3	N	1761	1764	0			221
03	210800	X	124555	-0-	-86245	-0-	3687 1771	1 9	119097	3	N	1610	1597	0			234

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/03/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67704	X	4287	-0-	-63417	-0-	138	1	3928	3	N	201	199	0			41
							221	9									
11	48780	X	7757	-0-	-41023	-0-	202	1	7272	3	N	257	237	0			61
							283	9									
12	42811	X	4641	-0-	-38170	-0-	109	1	4414	3	N	107	155	0			13
							118	9									
01	15314	X	1492	-0-	-13822	-0-	33	1	1439	3	N	18	29	0			2
							20	9									
02	7252	X	5389	-0-	-1863	-0-	127	1	5064	3	N	180	159	0			23
							198	9									
03	8029	X	3922	-0-	-4107	-0-	110	1	3564	3	N	225	215	0			33
							248	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

10	211048	X	45837	-0-	-165211	-0-	3526	1	39524	2	N	2151	2084	0			439
							421	3	2366	9							
11	204240	X	43318	-0-	-160922	-0-	3001	1	37544	2	N	2154	2084	0			509
							404	3	2369	9							
12	53940	X	42018	-0-	-11922	-0-	2890	1	36535	2	N	1996	2271	0			234
							397	3	2196	9							
01	47554	X	43910	-0-	-3644	-0-	3554	1	37514	2	N	2233	2277	0			190
							386	3	2456	9							
02	41412	X	35674	-0-	-5738	-0-	3440	1	30001	2	N	1750	1721	0			219
							308	3	1925	9							
03	45849	X	36177	-0-	-9672	-0-	3770	1	30176	2	N	1740	1706	0			253
							317	3	1914	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18440

10	0		106134	-0-	106134	106134	8090	1	90775	2	N	6583	5239	0			1344
							28	3	7241	9							
11	309953	X	203819	-0-	-106134	-0-	14319	1	179243	2	N	8284	7671	0			1957
							1145	3	9112	9							
12	280984	X	191632	-0-	-89352	-0-	13511	1	170906	2	N	5710	6998	0			669
							934	3	6281	9							
01	280984	X	161917	-0-	-119067	-0-	13487	1	142435	2	N	4824	5082	0			411
							689	3	5306	9							
02	253792	X	121459	-0-	-132333	-0-	12090	1	105499	2	N	3101	3124	0			388
							459	3	3411	9							
03	280984	X	121778	-0-	-159206	-0-	13142	1	105258	2	N	2705	2700	0			393
							402	3	2976	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 11/10/2018 TOTAL DEPTH 13384 PERF.13641 - 19276

*10	0		91077	-0-	91077	91077	5087	1	81751	3	N	3712	2954	0			758
							156	4	4083	9							
*11	283481	X	192404	-0-	-91077	-0-	8568	1	175796	3	N	7057	6148	0			1667
							277	4	7763	9							
12	212040	X	193920	-0-	-18120	-0-	9968	1	176130	3	N	6862	7726	0			803
							274	4	7548	9							
01	212040	X	183883	-0-	-28157	-0-	9170	1	167984	3	N	5852	6156	0			499
							292	4	6437	9							
02	191520	X	130913	-0-	-60607	-0-	6108	1	120646	3	N	3622	3667	0			454
							175	4	3984	9							
03	212040	X	117500	-0-	-94540	-0-	5533	1	108351	3	N	3118	3119	0			453
							186	4	3430	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 11/08/2018 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		153143	-0-	153143	153143	3801	1	129566	3	N	17978	14307	0			3671
							19776	9									
*11	0		296935	-0-	296935	450078	9932	1	256466	3	N	27472	24652	0			6491
							318	4	30219	9							
*12	740366	X	290288	-0-	-450078	-0-	10500	1	254019	3	N	23251	27020	0			2722
							193	4	25576	9							
01	330522	X	262770	-0-	-67752	-0-	8242	1	230562	3	N	21657	22533	0			1846
							143	4	23823	9							
02	298536	X	204115	-0-	-94421	-0-	4975	1	182692	3	N	14953	14927	0			1872
							16448	9									
03	330522	X	208634	-0-	-121888	-0-	8100	1	187568	3	N	11686	11859	0			1699
							111	4	12855	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 11/05/2018 TOTAL DEPTH 13297 PERF.13467 - 20625

*10	0		128477	-0-	128477	128477	3216	1	109612	3	N	14226	11321	0			2905
							15649	9									
*11	0		262760	-0-	262760	391237	9032	1	228706	3	N	22467	20064	0			5308
							308	4	24714	9							
*12	672038	X	280801	-0-	-391237	-0-	10236	1	247631	3	N	20678	23565	0			2421
							188	4	22746	9							
01	241457	X	241457	-0-	-0-	-0-	7702	1	213927	3	N	17902	18797	0			1526
							136	4	19692	9							
02	215628	X	179297	-0-	-36331	-0-	4418	1	162239	3	N	11491	11578	0			1439
							12640	9									
03	238731	X	169011	-0-	-69720	-0-	6608	1	153388	3	N	8114	8373	0			1180
							90	4	8925	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

05	0		9469	-0-	9469	9469	1118	1	7966	2	N	279	262	0			48
							78	3	307	9							
06	0		5150	-0-	5150	14619	677	1	4411	2	N	40	81	0			7
							18	3	44	9							
07	0		5868	-0-	5868	20487	703	1	5088	2	N	48	50	0			5
							24	3	53	9							
08	0		4162	-0-	4162	24649	396	1	3694	2	N	44	39	0			10
							24	3	48	9							
09	0		3860	-0-	3860	28509	397	1	3352	2	N	81	78	0			13
							22	3	89	9							
*10	0		115312	-0-	115312	143821	8771	1	98410	2	N	7364	5871	0			1506
							31	3	8100	9							
*11	363380	X	219559	-0-	-143821	-0-	15310	1	191620	2	N	10173	9276	0			2403
							1439	3	11190	9							
*12	306342	X	211284	-0-	-95058	-0-	14851	1	187847	2	N	6792	8400	0			795
							1115	3	7471	9							
*01	306342	X	182615	-0-	-123727	-0-	15185	1	160355	2	N	5669	5981	0			483
							839	3	6236	9							
*02	276696	X	149061	-0-	-127635	-0-	14799	1	129133	2	N	4110	4078	0			515
							608	3	4521	9							
03	306342	X	164770	-0-	-141572	-0-	17756	1	142205	2	N	3852	3807	0			560
							572	3	4237	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 11/05/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285456	-0-	285456	285456	9675	1	246784	3	N	26068	23145	0			6159
							322	4	28675	9							
12	575434	X	289978	-0-	-285456	-0-	10466	1	253175	3	N	23767	27143	0			2783
							193	4	26144	9							
01	272986	X	259642	-0-	-13344	-0-	8145	1	227614	3	N	21583	22526	0			1840
							142	4	23741	9							
02	246568	X	201009	-0-	-45559	-0-	4867	1	178719	3	N	15839	15696	0			1983
							17423	9									
03	272986	X	209072	-0-	-63914	-0-	8039	1	186405	3	N	13198	13262	0			1919
							110	4	14518	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 11/10/2018 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		94444	-0-	94444	94444	5284	1	84915	3	N	3712	2954	0			758
							162	4	4083	9							
11	288430	X	193986	-0-	-94444	-0-	8670	1	177879	3	N	6505	5726	0			1537
							281	4	7156	9							
12	212319	X	190981	-0-	-21338	-0-	9887	1	174707	3	N	5559	6445	0			651
							272	4	6115	9							
01	212319	X	154917	-0-	-57402	-0-	7782	1	142561	3	N	3934	4250	0			335
							247	4	4327	9							
02	191772	X	102445	-0-	-89327	-0-	4809	1	94988	3	N	2282	2331	0			286
							138	4	2510	9							
03	212319	X	90082	-0-	-122237	-0-	4268	1	83572	3	N	1907	1916	0			277
							144	4	2098	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36732	-0-	36732	36732	767	1	25750	3	N	9286	7092	0			2194
							10215	9									
12	0		152547	-0-	152547	189279	3895	1	123284	3	N	23062	19003	0	4024	1	2229
							25368	9									
*01	322137	X	132858	-0-	-189279	-0-	2727	1	105190	3	N	22674	22970	0			1933
							24941	9									
02	106744	X	106744	-0-	-0-	-0-	3347	1	84153	3	N	17435	17185	0			2183
							65	4	19179	9							
03	118110	X	117705	-0-	-405	-0-	4796	1	93924	3	N	17113	16808	0			2488
							161	4	18824	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43446	-0-	43446	43446	905	1	30415	3	N	11024	8419	0			2605
							12126	9									
12	0		179623	-0-	179623	223069	4550	1	144024	3	N	28226	23391	0	4683	1	2757
							31049	9									
*01	368875	X	145806	-0-	-223069	-0-	2903	1	112002	3	N	28092	28454	0			2395
							30901	9									
02	120148	X	109871	-0-	-10277	-0-	3391	1	85112	3	N	19365	19335	0			2425
							66	4	21302	9							
03	133021	X	116750	-0-	-16271	-0-	4686	1	91757	3	N	18317	18079	0			2663
							158	4	20149	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 11/10/2018 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		99661	-0-	99661	99661	5567	1	89469	3	N	4049	3222	0			827
							171	4	4454	9							
*11	0		195033	-0-	195033	294694	8615	1	176759	3	N	8527	7339	0			2015
							279	4	9380	9							
*12	482603	X	187909	-0-	-294694	-0-	9595	1	169548	3	N	7729	8839	0			905
							264	4	8502	9							
*01	200508	X	149126	-0-	-51382	-0-	7378	1	135151	3	N	5784	6196	0			493
							235	4	6362	9							
*02	181104	X	140245	-0-	-40859	-0-	6523	1	128851	3	N	4258	4218	0			533
							187	4	4684	9							
03	200508	X	119033	-0-	-81475	-0-	5580	1	109273	3	N	3629	3634	0			528
							188	4	3992	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 11/10/2018 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		97292	-0-	97292	97292	5465	1	87830	3	N	3481	2770	0			711
							168	4	3829	9							
*11	286597	X	189305	-0-	-97292	-0-	8447	1	173312	3	N	6612	5761	0			1562
							273	4	7273	9							
*12	200756	X	181434	-0-	-19322	-0-	9339	1	165021	3	N	6197	7033	0			726
							257	4	6817	9							
*01	200756	X	150945	-0-	-49811	-0-	7511	1	137596	3	N	5090	5382	0			434
							239	4	5599	9							
*02	181328	X	139801	-0-	-41527	-0-	6511	1	128614	3	N	4082	4005	0			511
							186	4	4490	9							
03	200756	X	136770	-0-	-63986	-0-	6458	1	126458	3	N	3306	3336	0			481
							217	4	3637	9							

EXTEX OPERATING COMPANY 257062
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31899	X	11897	-0-	-20002	-0-	1675	1	5422	3	N	2147	2060	1			436
							2438	4	2362	9							
11	31290	X	17892	-0-	-13398	-0-	2632	1	11236	3	N	2747	2419	1			764
							1002	4	3022	9							
12	30008	X	14243	-0-	-15765	-0-	2030	1	9258	3	N	1900	2382	1			282
							865	4	2090	9							
01	24924	X	15385	-0-	-9539	-0-	2325	1	9785	3	N	2595	2364	1			513
							420	4	2855	9							
02	18312	X	7193	-0-	-11119	-0-	1250	1	4718	3	N	891	1258	1			146
							245	4	980	9							
03	18476	X	9646	-0-	-8830	-0-	1600	1	6318	3	N	1292	1057	1			381
							307	4	1421	9							

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1918	-0-	-531	-0-	554	1	1280	2	Y	76	86	1			40
							84	9									
11	2370	X	827	-0-	-1543	-0-	772	2	55	9	Y	50	42	1			48
12	2449	X	1340	-0-	-1109	-0-	1213	2	127	9	Y	115	112	1			51
01	2714	X	2714	-0-	-0-	-0-	2601	2	113	9	Y	103	118	1			64
*02	1690	N	1690	-0-	-0-	-0-	1580	3	110	9	Y	100	93	1			71
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	10933	-0-	-5869	-0-	1833	1	8826	2	Y	249	280	1			139
							274	9									
11	16260	X	7265	-0-	-8995	-0-	7091	2	174	9	Y	158	144	1			153
12	14229	X	7216	-0-	-7013	-0-	6882	2	334	9	Y	304	323	1			134
01	13485	X	10163	-0-	-3322	-0-	9824	2	339	9	Y	308	335	1			182
*02	6580	X	6580	-0-	-0-	-0-	6309	3	271	9	Y	246	254	1			174
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					174

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	2983	-0-	-5418	-0-	1485	1	1271	2	Y	206	223	1			109
							227	9									
11	7590	X	5596	-0-	-1994	-0-	5488	2	108	9	Y	98	112	1			95
12	7843	X	3022	-0-	-4821	-0-	2617	2	405	9	Y	368	301	1			162
01	4666	X	4666	-0-	-0-	-0-	4469	2	197	9	Y	179	279	1			153
*02	5372	X	5372	-0-	-0-	-0-	5203	3	169	9	Y	154	198	1			109
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					109

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10226	X	10226	-0-	-0-	-0-	2206	1	7688	2	Y	302	341	1			164
							332	9									
11	14071	X	14071	-0-	-0-	-0-	13861	2	210	9	Y	191	170	1			185
12	12834	X	9657	-0-	-3177	-0-	9337	2	320	9	Y	291	348	1			128
01	12834	X	5007	-0-	-7827	-0-	4645	2	362	9	Y	329	343	1			186
02	10780	X	7713	-0-	-3067	-0-	7430	3	283	9	Y	257	261	1			182
03	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					182

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	1076	1	2043	2	Y	149	158	1			79
							164	9									
11	2010	X	987	-0-	-1023	-0-	908	2	79	9	Y	72	81	1			70
12	3720	X	1642	-0-	-2078	-0-	1369	2	273	9	Y	248	209	1			109
01	4558	X	4558	-0-	-0-	-0-	4185	2	373	9	Y	339	330	1			179
*02	4895	X	4895	-0-	-0-	-0-	4646	3	249	9	Y	226	245	1			160
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					160

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4484	X	4484	-0-	-0-	-0-	667	1	3425	2	Y	356	453	1			172
							392	9									
11	4230	X	3785	-0-	-445	-0-	3326	2	459	9	Y	417	316	1			273
12	4371	X	3996	-0-	-375	-0-	3600	2	396	9	Y	360	381	1			252
01	4371	X	3341	-0-	-1030	-0-	3057	2	284	9	Y	258	310	1			200
02	3864	X	2691	-0-	-1173	-0-	2471	2	220	9	Y	200	256	1			144
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					144

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	12341	-0-	-958	-0-	754	1	11145	2	Y	402	521	1			199
							442	9									
11	12840	X	10797	-0-	-2043	-0-	10290	2	507	9	Y	461	358	1			302
12	12834	X	9396	-0-	-3438	-0-	8920	2	476	9	Y	433	433	1			302
01	12524	X	6571	-0-	-5953	-0-	6213	2	358	9	Y	325	375	1			252
02	11312	X	8874	-0-	-2438	-0-	8367	2	507	9	Y	461	383	1			330
03	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					330

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3087	-0-	-1594	-0-	2863	2	224	9	Y	204	235	1			88
11	4530	X	2491	-0-	-2039	-0-	2171	2	320	9	Y	291	188	1			191
12	4681	X	3722	-0-	-959	-0-	3444	2	278	9	Y	253	267	1			177
01	4422	X	4422	-0-	-0-	-0-	4195	2	227	9	Y	206	223	1			160
*02	4087	X	4087	-0-	-0-	-0-	3892	2	195	9	Y	177	210	1			127
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					127

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	179	2	31	9	Y	28	39	1			17
11	150	N	31	-0-	-119	-0-	20	2	11	9	Y	10	20	1			7
12	186	N	-0-	-0-	-186	-0-					Y	-0-	7	1			-0-
01	217	N	82	-0-	-135	-0-	46	2	36	9	Y	33	7	1			26
*02	506	N	506	-0-	-0-	-0-	425	2	81	9	Y	74	47	1			53
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	5440	-0-	-3302	-0-	566	1	4658	2	Y	196	303	1			42
							216	9									
11	8460	X	6261	-0-	-2199	-0-	6037	2	224	9	Y	204	175	1			71
12	8742	X	4838	-0-	-3904	-0-	4615	2	223	9	Y	203	189	1			85
01	7533	X	5720	-0-	-1813	-0-	5423	2	297	9	Y	270	253	1			102
*02	5707	X	5707	-0-	-0-	-0-	5463	2	244	9	Y	222	262	1			62
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					62

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	8092	-0-	-185	-0-	848	1	6981	2	Y	239	370	1			56
							263	9									
11	7715	X	7715	-0-	-0-	-0-	7437	2	278	9	Y	253	221	1			88
12	7750	X	7136	-0-	-614	-0-	6828	2	308	9	Y	280	251	1			117
01	8091	X	5269	-0-	-2822	-0-	4917	2	352	9	Y	320	316	1			121
*02	2352	X	2178	-0-	-174	-0-	1945	2	233	9	Y	212	235	1			59
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					59

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2686	-0-	-1654	-0-	270	1	2227	2	Y	172	269	1			32
							189	9									
11	4200	X	2213	-0-	-1987	-0-	2017	2	196	9	Y	178	148	1			62
12	5005	X	5005	-0-	-0-	-0-	4713	2	292	9	Y	265	216	1			111
01	3906	X	2844	-0-	-1062	-0-	2607	2	237	9	Y	215	244	1			82
*02	4904	X	4904	-0-	-0-	-0-	4603	2	301	9	Y	274	319	1			76
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					76

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750 X	6918	-0-	-832	-0-	726	1	5898	2	Y	267	358	1			117
						294	9									
11	7500 X	5531	-0-	-1969	-0-	5193	2	338	9	Y	307	288	1			136
12	7347 X	3563	-0-	-3784	-0-	3226	2	337	9	Y	306	251	1			191
01	7347 X	5280	-0-	-2067	-0-	4931	2	349	9	Y	317	210	1			298
02	5348 X	4859	-0-	-489	-0-	4463	2	396	9	Y	360	437	1			221
03	5921 X	NO RPT	-0-	-5921	-0-					Y	NO RPT					221

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8004 X	8004	-0-	-0-	-0-	830	1	6840	2	Y	304	469	1			67
						334	9									
11	7020 X	6871	-0-	-149	-0-	6467	2	404	9	Y	367	307	1			127
12	7781 X	6068	-0-	-1713	-0-	5742	2	326	9	Y	296	300	1			123
01	7781 X	6322	-0-	-1459	-0-	6023	2	299	9	Y	272	292	1			103
02	7196 X	6219	-0-	-977	-0-	5907	2	312	9	Y	284	308	1			79
03	7967 X	NO RPT	-0-	-7967	-0-					Y	NO RPT					79

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440 X	6090	-0-	-1350	-0-	632	1	5201	2	Y	234	358	1			55
						257	9									
11	7290 X	4557	-0-	-2733	-0-	4316	2	241	9	Y	219	198	1			76
12	7533 X	6025	-0-	-1508	-0-	5702	2	323	9	Y	294	247	1			123
01	7533 X	6208	-0-	-1325	-0-	5798	2	410	9	Y	373	355	1			141
*02	5355 X	5355	-0-	-0-	-0-	5084	2	271	9	Y	246	318	1			69
03	3875 X	NO RPT	-0-	-3875	-0-					Y	NO RPT					69

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393 X	8733	-0-	-660	-0-	925	1	7513	2	Y	268	357	1			114
						295	9									
11	9090 X	6981	-0-	-2109	-0-	6566	2	415	9	Y	377	324	1			167
12	9052 X	6234	-0-	-2818	-0-	5845	2	389	9	Y	354	300	1			221
01	9052 X	6079	-0-	-2973	-0-	5688	2	391	9	Y	355	243	1			333
02	7392 X	5483	-0-	-1909	-0-	5086	2	397	9	Y	361	472	1			222
03	8184 X	NO RPT	-0-	-8184	-0-					Y	NO RPT					222

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919 X	4950	-0-	-8969	-0-	516	1	4191	2	Y	221	350	1			113
						243	9									
11	9570 X	4090	-0-	-5480	-0-	3762	2	328	9	Y	298	279	1			132
12	9889 X	6306	-0-	-3583	-0-	5967	2	339	9	Y	308	248	1			192
01	7812 X	4206	-0-	-3606	-0-	3990	2	216	9	Y	196	201	1			187
*02	12989 X	12989	-0-	-0-	-0-	12682	2	307	9	Y	279	296	1			170
03	4960 X	NO RPT	-0-	-4960	-0-					Y	NO RPT					170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	14057	-0-	-1939	-0-	116	1	13442	2	Y	454	565	1			153
							499	9									
11	14910	X	8521	-0-	-6389	-0-	8143	2	378	9	Y	344	335	1			162
12	15407	X	12152	-0-	-3255	-0-	11690	2	462	9	Y	420	417	1			165
01	14632	X	8976	-0-	-5656	-0-	8604	2	372	9	Y	338	420	1			83
02	10836	X	6085	-0-	-4751	-0-	5757	3	328	9	Y	298	336	1			45
03	11997	X	NO RPT	-0-	-11997	-0-					Y	NO RPT					45

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

10	19429	X	19429	-0-	-0-	-0-	143	1	18725	2	Y	510	654	1			181
							561	9									
11	10132	X	10132	-0-	-0-	-0-	9700	2	432	9	Y	393	389	1			185
12	15328	X	15328	-0-	-0-	-0-	14804	2	524	9	Y	476	474	1			187
01	12400	X	10855	-0-	-1545	-0-	10428	2	427	9	Y	388	480	1			95
02	13692	X	6933	-0-	-6759	-0-	6594	3	339	9	Y	308	356	1			47
03	15159	X	NO RPT	-0-	-15159	-0-					Y	NO RPT					47

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

10	9185	X	9185	-0-	-0-	-0-	995	1	7009	3	Y	1035	1044	0			26
							42	4	1139	9							
11	12635	X	12635	-0-	-0-	-0-	1031	1	10436	3	Y	931	931	0			26
							144	4	1024	9							
12	9523	X	9523	-0-	-0-	-0-	741	1	7202	3	Y	1382	1389	0			19
							60	4	1520	9							
01	9176	X	4085	-0-	-5091	-0-	316	1	3267	3	Y	410	421	0			8
							51	4	451	9							
02	11788	X	2839	-0-	-8949	-0-	267	1	2403	3	Y	89	94	0			3
							71	4	98	9							
03	13051	X	73	-0-	-12978	-0-	1	1	52	3	Y	17	20	0			-0-
							1	4	19	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

10	2976	X	2304	-0-	-672	-0-	960	1	122	4	Y	1111	1103	0			26
							1222	9									
11	1843	X	1843	-0-	-0-	-0-	801	1	180	4	Y	784	792	0			18
							862	9									
12	1798	X	1070	-0-	-728	-0-	601	1	13	3	Y	275	290	0			3
							153	4	303	9							
01	2294	X	505	-0-	-1789	-0-	268	1	109	3	Y	60	62	0			1
							62	4	66	9							
02	1484	N	706	-0-	-778	-0-	395	1	12	3	Y	203	200	0			4
							76	4	223	9							
03	1085	N	743	-0-	-342	-0-	461	1	5	3	Y	166	166	0			4
							94	4	183	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7287	-0-	-680	-0-	870	1	4497	3	Y	1684	1688	0			37
							68	4	1852	9							
11	7170	X	5400	-0-	-1770	-0-	657	1	3737	3	Y	827	842	0			22
							96	4	910	9							
12	7409	X	6063	-0-	-1346	-0-	651	1	4815	3	Y	522	533	0			11
							23	4	574	9							
01	7418	X	7418	-0-	-0-	-0-	638	1	6188	3	Y	505	506	0			10
							36	4	556	9							
02	6636	X	5838	-0-	-798	-0-	669	1	4509	3	Y	562	561	0			11
							42	4	618	9							
03	7285	X	7040	-0-	-245	-0-	769	1	5473	3	Y	688	688	0			11
							41	4	757	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

10	4185	X	2991	-0-	-1194	-0-	753	1	1593	3	Y	583	584	0			12
							4	4	641	9							
11	4253	X	4253	-0-	-0-	-0-	638	1	2937	3	Y	612	614	0			10
							5	4	673	9							
12	4155	X	4155	-0-	-0-	-0-	787	1	2696	3	Y	607	607	0			10
							4	4	668	9							
01	3968	X	2215	-0-	-1753	-0-	337	1	1355	3	Y	474	475	0			9
							2	4	521	9							
02	3976	X	2280	-0-	-1696	-0-	417	1	1276	3	Y	531	526	0			14
							3	4	584	9							
03	4402	X	2798	-0-	-1604	-0-	572	1	1580	3	Y	585	585	0			14
							2	4	644	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

10	15035	X	7533	-0-	-7502	-0-	887	1	4665	3	Y	1796	1801	0			38
							5	4	1976	9							
11	14550	X	6494	-0-	-8056	-0-	864	1	3933	3	Y	1536	1550	0			24
							7	4	1690	9							
12	12989	X	6342	-0-	-6647	-0-	954	1	3826	3	Y	1415	1416	0			23
							5	4	1557	9							
01	10943	X	4622	-0-	-6321	-0-	691	1	2408	3	Y	1382	1379	0			26
							3	4	1520	9							
02	6636	X	2650	-0-	-3986	-0-	462	1	1178	3	Y	915	917	0			24
							3	4	1007	9							
03	7347	X	4366	-0-	-2981	-0-	852	1	2014	3	Y	1360	1351	0			33
							4	4	1496	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1007	-0-	-1504	-0-	720	1	91	4	Y	178	179	0			4
							196	9									
11	2430	N	1586	-0-	-844	-0-	675	1	524	3	Y	214	213	0			5
							152	4	235	9							
12	2139	N	1516	-0-	-623	-0-	509	1	474	3	Y	367	368	0			4
							129	4	404	9							
01	1184	N	1184	-0-	-0-	-0-	296	1	522	3	Y	270	270	0			4
							69	4	297	9							
02	1932	X	1269	-0-	-663	-0-	432	1	537	3	Y	197	197	0			4
							83	4	217	9							
03	1643	X	1294	-0-	-349	-0-	548	1	446	3	Y	172	172	0			4
							111	4	189	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	584	1	46	4	Y	323	323	0			7
							355	9									
11	1679	N	1679	-0-	-0-	-0-	560	1	601	3	Y	396	392	0			11
							82	4	436	9							
12	1071	N	1071	-0-	-0-	-0-	616	1	13	3	Y	382	385	0			8
							22	4	420	9							
01	992	N	584	-0-	-408	-0-	261	1	4	3	Y	276	279	0			5
							15	4	304	9							
02	1568	X	798	-0-	-770	-0-	417	1	7	3	Y	315	314	0			6
							27	4	347	9							
03	1736	X	913	-0-	-823	-0-	563	1	6	3	Y	285	286	0			5
							30	4	314	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	656	1	21	4	N	375	357	1			27
							413	9									
11	870	N	520	-0-	-350	-0-	366	1	60	3	N	66	87	1			6
							21	4	73	9							
12	837	N	775	-0-	-62	-0-	608	1	71	3	N	70	67	1			9
							19	4	77	9							
01	1085	N	525	-0-	-560	-0-	411	1	33	3	N	62	64	1			7
							13	4	68	9							
02	693	N	693	-0-	-0-	-0-	501	1	87	3	N	83	79	1			11
							14	4	91	9							
*03	786	N	786	-0-	-0-	-0-	570	1	12	3	N	172	165	1			18
							15	4	189	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2666	-0-	-496	-0-	727	1	1080	3	Y	729	727	0			16
							57	4	802	9							
11	2250	X	2229	-0-	-21	-0-	746	1	917	3	Y	415	420	0			11
							109	4	457	9							
12	2728	X	1181	-0-	-1547	-0-	561	1	337	3	Y	239	245	0			5
							20	4	263	9							
01	2728	X	373	-0-	-2355	-0-	258	1	14	4	Y	92	95	0			2
							101	9									
02	2072	N	1337	-0-	-735	-0-	465	1	4	3	Y	762	749	0			15
							30	4	838	9							
*03	2459	N	2459	-0-	-0-	-0-	674	1	1197	3	Y	502	509	0			8
							36	4	552	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

10	3906	X	3008	-0-	-898	-0-	788	1	1257	3	Y	819	819	0			18
							62	4	901	9							
11	4290	X	2462	-0-	-1828	-0-	798	1	865	3	Y	620	621	0			17
							117	4	682	9							
12	4433	X	1882	-0-	-2551	-0-	819	1	494	3	Y	491	498	0			10
							29	4	540	9							
01	4433	X	558	-0-	-3875	-0-	293	1	16	4	Y	226	232	0			4
							249	9									
02	2016	X	694	-0-	-1322	-0-	362	1	3	3	Y	278	277	0			5
							23	4	306	9							
*03	2349	X	2349	-0-	-0-	-0-	789	1	995	3	Y	475	472	0			8
							42	4	523	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

10	1550	N	364	-0-	-1186	-0-	47	1	131	3	Y	137	122	0			55
							35	4	151	9							
11	1650	N	1462	-0-	-188	-0-	100	1	1016	3	Y	284	248	0			91
							34	4	312	9							
12	1555	N	1555	-0-	-0-	-0-	723	1	50	3	Y	300	248	0			143
							452	4	330	9							
01	1304	N	1304	-0-	-0-	-0-	784	1	40	3	Y	217	283	0			77
							241	4	239	9							
02	1783	N	1783	-0-	-0-	-0-	1073	1	49	3	Y	242	223	0			96
							395	4	266	9							
*03	1815	N	1815	-0-	-0-	-0-	631	1	434	3	Y	436	384	0			148
							270	4	480	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
							1	4									
01	165	N	165	-0-	-0-	-0-	5	1	116	3	Y	40	39	0			1
							44	9									
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

10	2108	N	443	-0-	-1665	-0-	186	1	139	4	Y	107	117	0			35
							118	9									
11	2100	N	382	-0-	-1718	-0-	225	1	78	4	Y	72	84	0			23
							79	9									
12	1111	N	1111	-0-	-0-	-0-	652	1	4	3	Y	44	46	0			21
							407	4	48	9							
01	2033	N	2033	-0-	-0-	-0-	1128	1	10	3	Y	497	341	0			177
							348	4	547	9							
02	1610	N	1610	-0-	-0-	-0-	1137	1	16	3	Y	35	198	0			14
							418	4	39	9							
*03	1884	N	1884	-0-	-0-	-0-	1124	1	33	3	Y	223	161	0			76
							482	4	245	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

10	17360	X	11004	-0-	-6356	-0-	950	1	9735	3	Y	254	255	0			6
							40	4	279	9							
11	16800	X	9935	-0-	-6865	-0-	733	1	8758	3	Y	310	307	0			9
							103	4	341	9							
12	17360	X	10475	-0-	-6885	-0-	805	1	9242	3	Y	330	334	0			5
							65	4	363	9							
01	13609	X	2410	-0-	-11199	-0-	226	1	2003	3	Y	132	134	0			3
							36	4	145	9							
02	10108	X	7147	-0-	-2961	-0-	505	1	6358	3	Y	139	138	0			4
							131	4	153	9							
03	11005	X	7	-0-	-10998	-0-	6	3	1	9	Y	1	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2394	-0-	-427	-0-	691	1	1206	3	Y	369	368	0			5
							91	4	406	9							
11	3318	X	3318	-0-	-0-	-0-	834	1	1849	3	Y	479	476	0			8
							108	4	527	9							
12	3100	X	1881	-0-	-1219	-0-	622	1	810	3	Y	336	340	0			4
							79	4	370	9							
01	3100	X	1314	-0-	-1786	-0-	655	1	348	3	Y	190	191	0			3
							102	4	209	9							
02	3108	X	2833	-0-	-275	-0-	782	1	1462	3	Y	466	460	0			9
							76	4	513	9							
03	3441	X	3172	-0-	-269	-0-	851	1	1613	3	Y	447	447	0			9
							216	4	492	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	78	1	855	3	Y	894	877	0			19
							5	4	983	9							
11	3000	N	3999	-0-	999	999	295	1	2194	3	Y	1341	1339	0			21
							35	4	1475	9							
12	2323	N	1324	-0-	-999	-0-	168	1	633	3	Y	450	468	0			3
							28	4	495	9							
01	620	N	168	-0-	-452	-0-	6	1	120	3	Y	37	40	0			-0-
							1	4	41	9							
02	3724	X	143	-0-	-3581	-0-	6	1	105	3	Y	28	28	0			-0-
							1	4	31	9							
03	4123	X	91	-0-	-4032	-0-	3	1	60	3	Y	25	25	0			-0-
							28	9									

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	5328	-0-	-8157	-0-	425	1	4301	3	Y	257	193	0			97
							319	4	283	9							
11	5173	X	5173	-0-	-0-	-0-	422	1	4275	3	Y	300	301	0			96
							146	4	330	9							
12	7299	X	7299	-0-	-0-	-0-	694	1	5874	3	Y	270	237	0			129
							434	4	297	9							
01	7462	X	7462	-0-	-0-	-0-	1126	1	5763	3	Y	205	261	0			73
							347	4	226	9							
02	6466	X	6466	-0-	-0-	-0-	1132	1	4726	3	Y	174	178	0			69
							417	4	191	9							
03	7285	X	5443	-0-	-1842	-0-	970	1	3880	3	Y	161	175	0			55
							416	4	177	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2851	N	2851	-0-	-0-	-0-	577	1	1743	3	Y	414	411	1			6
							76	4	455	9							
11	2818	N	2818	-0-	-0-	-0-	598	1	1761	3	Y	347	347	1			6
							77	4	382	9							
12	2648	N	2648	-0-	-0-	-0-	504	1	1673	3	Y	370	371	1			5
							64	4	407	9							
01	2635	N	1957	-0-	-678	-0-	615	1	985	3	Y	237	238	1			4
							96	4	261	9							
02	2632	X	2039	-0-	-593	-0-	534	1	1187	3	Y	242	241	1			5
							52	4	266	9							
*03	3206	X	3206	-0-	-0-	-0-	627	1	1970	3	Y	409	405	1			9
							159	4	450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

10	11501 X	5653	-0-	-5848	-0-	794	1	4329	3	Y	385	391	0			13
						106	4	424	9							
11	9750 X	7897	-0-	-1853	-0-	1203	1	5895	3	Y	587	582	0			18
						153	4	646	9							
12	10075 X	4899	-0-	-5176	-0-	419	1	4026	3	Y	375	379	0			14
						41	4	413	9							
01	10369 X	10369	-0-	-0-	-0-	625	1	8771	3	Y	770	774	0			10
						126	4	847	9							
02	8708 X	8032	-0-	-676	-0-	642	1	6524	3	Y	732	734	0			8
						61	4	805	9							
*03	10121 X	10121	-0-	-0-	-0-	840	1	8293	3	Y	825	823	0			10
						80	4	908	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

10	5053 X	2826	-0-	-2227	-0-	892	1	956	3	Y	855	855	0			22
						37	4	941	9							
11	4080 X	2690	-0-	-1390	-0-	534	1	1227	3	Y	777	777	0			22
						74	4	855	9							
12	3906 X	481	-0-	-3425	-0-	148	1	3	3	Y	289	307	0			4
						12	4	318	9							
01	3906 X	750	-0-	-3156	-0-	123	1	20	4	Y	552	546	0			10
						607	9									
02	3528 X	431	-0-	-3097	-0-	88	1	6	3	Y	284	286	0			8
						25	4	312	9							
03	2821 X	343	-0-	-2478	-0-	21	1	10	4	Y	284	287	0			5
						312	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

10	5394 X	1132	-0-	-4262	-0-	239	1	609	3	Y	249	248	0			6
						10	4	274	9							
11	5220 X	913	-0-	-4307	-0-	114	1	652	3	Y	119	122	0			3
						16	4	131	9							
12	5394 X	275	-0-	-5119	-0-	17	1	253	3	Y	4	7	0			-0-
						1	4	4	9							
01	1581 X	164	-0-	-1417	-0-	9	1	125	3	Y	26	26	0			-0-
						1	4	29	9							
02	1036 X	219	-0-	-817	-0-	9	1	121	3	Y	79	77	0			2
						2	4	87	9							
03	1147 X	757	-0-	-390	-0-	25	1	644	3	Y	71	72	0			1
						10	4	78	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	3801	-0-	-4631	-0-	579	1	2539	3	Y	551	548	0			19
							77	4	606	9							
11	6030	X	1949	-0-	-4081	-0-	552	1	890	3	Y	397	404	0			12
							70	4	437	9							
12	12153	X	12153	-0-	-0-	-0-	990	1	9502	3	Y	1421	1381	0			52
							98	4	1563	9							
01	6579	X	6579	-0-	-0-	-0-	567	1	5371	3	Y	477	523	0			6
							116	4	525	9							
02	3724	X	485	-0-	-3239	-0-	353	1	34	3	Y	57	62	0			1
							35	4	63	9							
03	11036	X	804	-0-	-10232	-0-	619	1	26	3	Y	89	89	0			1
							61	4	98	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

10	7182	X	7182	-0-	-0-	-0-	794	1	4337	3	Y	1808	1811	0			40
							62	4	1989	9							
11	5610	X	4643	-0-	-967	-0-	633	1	3545	3	Y	338	369	0			9
							93	4	372	9							
12	5797	X	3178	-0-	-2619	-0-	514	1	2108	3	Y	489	488	0			10
							18	4	538	9							
01	5797	X	3917	-0-	-1880	-0-	355	1	3451	3	Y	83	91	0			2
							20	4	91	9							
02	6916	X	4699	-0-	-2217	-0-	480	1	3516	3	Y	612	602	0			12
							30	4	673	9							
*03	8236	X	8236	-0-	-0-	-0-	731	1	4296	3	Y	2882	2847	0			47
							39	4	3170	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

10	7781	X	7105	-0-	-676	-0-	276	1	5412	3	Y	1286	1281	0			27
							2	4	1415	9							
11	7710	X	7300	-0-	-410	-0-	278	1	5448	3	Y	1428	1433	0			22
							3	4	1571	9							
12	7967	X	7883	-0-	-84	-0-	644	1	5143	3	Y	1903	1894	0			31
							3	4	2093	9							
01	10689	X	10689	-0-	-0-	-0-	947	1	7998	3	Y	1581	1582	0			30
							5	4	1739	9							
02	8787	X	8787	-0-	-0-	-0-	896	1	5770	3	Y	1924	1904	0			50
							5	4	2116	9							
*03	9928	X	9928	-0-	-0-	-0-	868	1	6383	3	Y	2430	2422	0			58
							4	4	2673	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

10	14384	X	5969	-0-	-8415	-0-	786	1	3914	3	Y	1149	1156	0			24
							5	4	1264	9							
11	13920	X	11433	-0-	-2487	-0-	377	1	7284	3	Y	3425	3396	0			53
							4	4	3768	9							
12	13137	X	13137	-0-	-0-	-0-	1126	1	7431	3	Y	4158	4143	0			68
							6	4	4574	9							
01	7502	X	7436	-0-	-66	-0-	1019	1	4411	3	Y	1819	1852	0			35
							5	4	2001	9							
02	10668	X	6962	-0-	-3706	-0-	700	1	5246	3	Y	920	931	0			24
							4	4	1012	9							
*03	16287	X	16287	-0-	-0-	-0-	1107	1	14112	3	Y	966	967	0			23
							5	4	1063	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	73	1	3	4	Y	12	13	0			-0-
							13	9									
11	97	N	97	-0-	-0-	-0-	53	1	27	3	Y	9	9	0			-0-
							7	4	10	9							
12	310	N	249	-0-	-61	-0-	84	1	123	3	Y	32	32	0			-0-
							7	4	35	9							
01	850	N	850	-0-	-0-	-0-	647	1	31	3	Y	59	58	0			1
							107	4	65	9							
02	821	N	821	-0-	-0-	-0-	594	1	35	3	Y	24	24	0			1
							166	4	26	9							
03	248	N	54	-0-	-194	-0-	24	1	5	3	Y	13	14	0			-0-
							11	4	14	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3036	-0-	-777	-0-	456	1	2075	3	Y	404	402	0			14
							61	4	444	9							
11	3690	X	3575	-0-	-115	-0-	503	1	2548	3	Y	418	419	0			13
							64	4	460	9							
12	3813	X	2810	-0-	-1003	-0-	520	1	1600	3	Y	580	572	0			21
							52	4	638	9							
01	3813	X	2487	-0-	-1326	-0-	511	1	752	3	Y	1016	1024	0			13
							106	4	1118	9							
02	3332	X	1251	-0-	-2081	-0-	217	1	11	3	Y	910	913	0			10
							22	4	1001	9							
03	3689	X	326	-0-	-3363	-0-	38	1	4	4	Y	258	265	0			3
							284	9									

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1262	-0-	-2334	-0-	246	1	689	3	Y	288	286	0			7
							10	4	317	9							
11	3330	X	2132	-0-	-1198	-0-	386	1	1370	3	Y	294	293	0			8
							53	4	323	9							
12	3100	X	1866	-0-	-1234	-0-	351	1	1178	3	Y	280	284	0			4
							29	4	308	9							
01	2387	X	1692	-0-	-695	-0-	296	1	1129	3	Y	199	199	0			4
							48	4	219	9							
02	1988	X	17	-0-	-1971	-0-	1	1	13	3	Y	3	7	0			-0-
							3	9									
03	2201	X	336	-0-	-1865	-0-	16	1	115	3	Y	180	177	0			3
							7	4	198	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	3938	-0-	-1921	-0-	460	1	2902	3	Y	506	503	0			13
							19	4	557	9							
11	5070	X	2591	-0-	-2479	-0-	300	1	1687	3	Y	511	510	0			14
							42	4	562	9							
12	4247	X	2166	-0-	-2081	-0-	426	1	1048	3	Y	597	603	0			8
							35	4	657	9							
01	4247	X	805	-0-	-3442	-0-	320	1	26	3	Y	369	370	0			7
							53	4	406	9							
02	3556	X	54	-0-	-3502	-0-	2	1	33	3	Y	16	23	0			-0-
							1	4	18	9							
03	3937	X	589	-0-	-3348	-0-	37	1	17	4	Y	486	478	0			8
							535	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7146	-0-	-914	-0-	779	1	5165	3	Y	1088	1085	0			23
							5	4	1197	9							
11	7800	X	6842	-0-	-958	-0-	798	1	4748	3	Y	1172	1177	0			18
							7	4	1289	9							
12	7719	X	5188	-0-	-2531	-0-	687	1	3405	3	Y	993	995	0			16
							4	4	1092	9							
01	7595	X	1929	-0-	-5666	-0-	560	1	374	3	Y	903	902	0			17
							2	4	993	9							
02	6720	X	1940	-0-	-4780	-0-	256	1	1155	3	Y	479	484	0			12
							2	4	527	9							
03	7161	X	3009	-0-	-4152	-0-	629	1	1255	3	Y	1020	1008	0			24
							3	4	1122	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6429	X	6429	-0-	-0-	-0-	693	1	4486	3	Y	1087	1090	0			24
							54	4	1196	9							
11	5026	X	5026	-0-	-0-	-0-	865	1	3131	3	Y	821	823	0			22
							127	4	903	9							
12	5146	X	4575	-0-	-571	-0-	755	1	2727	3	Y	969	970	0			21
							27	4	1066	9							
01	5146	X	4543	-0-	-603	-0-	825	1	2837	3	Y	759	765	0			15
							46	4	835	9							
02	5796	X	4369	-0-	-1427	-0-	499	1	2528	3	Y	1191	1183	0			23
							32	4	1310	9							
03	6417	X	3980	-0-	-2437	-0-	543	1	2502	3	Y	824	834	0			13
							29	4	906	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4103	X	4103	-0-	-0-	-0-	682	1	2372	3	Y	928	919	0			23
							28	4	1021	9							
11	3930	X	3027	-0-	-903	-0-	615	1	1500	3	Y	752	754	0			21
							85	4	827	9							
12	4061	X	2166	-0-	-1895	-0-	304	1	852	3	Y	895	904	0			12
							25	4	985	9							
01	4061	X	1458	-0-	-2603	-0-	234	1	194	3	Y	901	896	0			17
							39	4	991	9							
02	3696	X	1710	-0-	-1986	-0-	247	1	388	3	Y	915	905	0			27
							68	4	1007	9							
03	4092	X	1321	-0-	-2771	-0-	77	1	186	3	Y	929	941	0			15
							36	4	1022	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1996	-0-	-360	-0-	811	1	659	3	Y	420	421	0			9
							64	4	462	9							
11	2645	X	2645	-0-	-0-	-0-	704	1	1441	3	Y	361	360	0			10
							103	4	397	9							
12	2697	X	1103	-0-	-1594	-0-	92	1	746	3	Y	238	243	0			5
							3	4	262	9							
01	2697	X	1073	-0-	-1624	-0-	120	1	650	3	Y	269	269	0			5
							7	4	296	9							
02	2464	X	354	-0-	-2110	-0-	33	1	242	3	Y	70	74	0			1
							2	4	77	9							
03	2728	X	1437	-0-	-1291	-0-	152	1	952	3	Y	295	291	0			5
							8	4	325	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	5762	-0-	-4251	-0-	773	1	3997	3	Y	846	849	0			19
							61	4	931	9							
11	8010	X	4062	-0-	-3948	-0-	655	1	2522	3	Y	717	717	0			19
							96	4	789	9							
12	8277	X	4062	-0-	-4215	-0-	679	1	2480	3	Y	799	801	0			17
							24	4	879	9							
01	6448	X	3623	-0-	-2825	-0-	482	1	2355	3	Y	690	693	0			14
							27	4	759	9							
02	5348	X	1104	-0-	-4244	-0-	288	1	39	3	Y	690	691	0			13
							18	4	759	9							
03	5766	X	1165	-0-	-4601	-0-	196	1	13	3	Y	860	859	0			14
							10	4	946	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1606	-0-	-2114	-0-	659	1	480	3	Y	421	423	0			9
							4	4	463	9							
11	5162	X	5162	-0-	-0-	-0-	214	1	4024	3	Y	838	834	0			13
							2	4	922	9							
12	3193	X	1748	-0-	-1445	-0-	737	1	719	3	Y	262	271	0			4
							4	4	288	9							
01	3111	X	3111	-0-	-0-	-0-	775	1	2179	3	Y	139	140	0			3
							4	4	153	9							
02	4816	X	1414	-0-	-3402	-0-	426	1	846	3	Y	126	126	0			3
							3	4	139	9							
03	5332	X	1323	-0-	-4009	-0-	718	1	430	3	Y	156	155	0			4
							3	4	172	9							

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11038	-0-	-1114	-0-	1225	1	8037	3	Y	1466	1441	0			50
							163	4	1613	9							
11	11430	X	10475	-0-	-955	-0-	1135	1	7184	3	Y	1828	1821	0			57
							145	4	2011	9							
12	11811	X	9219	-0-	-2592	-0-	1014	1	7375	3	Y	663	696	0			24
							101	4	729	9							
01	11036	X	9796	-0-	-1240	-0-	934	1	7789	3	Y	802	816	0			10
							191	4	882	9							
02	9044	X	2364	-0-	-6680	-0-	465	1	1404	3	Y	408	413	0			5
							46	4	449	9							
03	10013	X	4188	-0-	-5825	-0-	683	1	2819	3	Y	564	562	0			7
							66	4	620	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4561	-0-	-585	-0-	673	1	2713	3	Y	992	992	0			23
							84	4	1091	9							
11	4980	X	3284	-0-	-1696	-0-	614	1	1656	3	Y	796	801	0			18
							138	4	876	9							
12	5394	X	5394	-0-	-0-	-0-	614	1	3119	3	Y	1372	1374	0			16
							152	4	1509	9							
01	4867	X	4553	-0-	-314	-0-	560	1	2695	3	Y	1064	1063	0			17
							128	4	1170	9							
02	4144	X	3951	-0-	-193	-0-	533	1	2307	3	Y	918	915	0			20
							101	4	1010	9							
03	5394	X	4399	-0-	-995	-0-	677	1	2444	3	Y	1039	1036	0			23
							135	4	1143	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8239	-0-	-999	-0-	767	1	5454	3	Y	1805	1784	0			46
							32	4	1986	9							
11	8940	X	6400	-0-	-2540	-0-	628	1	4506	3	Y	1072	1088	0			30
							87	4	1179	9							
12	9238	X	3259	-0-	-5979	-0-	631	1	1437	3	Y	1035	1051	0			14
							52	4	1139	9							
01	8494	X	870	-0-	-7624	-0-	474	1	37	3	Y	255	264	0			5
							78	4	281	9							
02	7448	X	998	-0-	-6450	-0-	542	1	42	3	Y	239	237	0			7
							151	4	263	9							
03	8246	X	440	-0-	-7806	-0-	137	1	31	3	Y	188	192	0			3
							65	4	207	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6320	-0-	-1926	-0-	759	1	4386	3	Y	1039	1029	0			26
							32	4	1143	9							
11	7740	X	5612	-0-	-2128	-0-	513	1	4041	3	Y	897	898	0			25
							71	4	987	9							
12	7130	X	5146	-0-	-1984	-0-	625	1	3434	3	Y	942	954	0			13
							51	4	1036	9							
01	6789	X	4307	-0-	-2482	-0-	570	1	2778	3	Y	787	785	0			15
							93	4	866	9							
02	5824	X	4389	-0-	-1435	-0-	373	1	3106	3	Y	737	730	0			22
							99	4	811	9							
03	6324	X	4131	-0-	-2193	-0-	159	1	3161	3	Y	677	688	0			11
							66	4	745	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9598	X	9598	-0-	-0-	-0-	1181	1	6500	3	Y	1599	1578	0			55
							158	4	1759	9							
11	7151	X	7151	-0-	-0-	-0-	1004	1	5291	3	Y	662	696	0			21
							128	4	728	9							
12	6324	X	1411	-0-	-4913	-0-	222	1	917	3	Y	227	240	0			8
							22	4	250	9							
01	9610	X	1107	-0-	-8503	-0-	277	1	128	3	Y	585	586	0			7
							58	4	644	9							
02	8680	X	1011	-0-	-7669	-0-	463	1	47	3	Y	414	416	0			5
							46	4	455	9							
03	9610	X	-0-	-0-	-9610	-0-					Y	-0-	5	0			-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	1594	-0-	-6063	-0-	261	1	974	3	Y	316	324	0			8
							11	4	348	9							
11	7410	X	6633	-0-	-777	-0-	641	1	4585	3	Y	1198	1172	0			34
							89	4	1318	9							
12	7657	X	4101	-0-	-3556	-0-	325	1	2848	3	Y	820	843	0			11
							26	4	902	9							
01	7502	X	5134	-0-	-2368	-0-	350	1	3620	3	Y	1007	999	0			19
							56	4	1108	9							
02	6776	X	4071	-0-	-2705	-0-	295	1	2592	3	Y	1005	994	0			30
							78	4	1106	9							
03	6851	X	2035	-0-	-4816	-0-	38	1	1253	3	Y	664	683	0			11
							14	4	730	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2175	-0-	-367	-0-	898	1	540	3	Y	566	566	0			13
							114	4	623	9							
11	2340	X	1818	-0-	-522	-0-	610	1	507	3	Y	513	514	0			12
							137	4	564	9							
12	2294	X	1953	-0-	-341	-0-	537	1	645	3	Y	577	582	0			7
							136	4	635	9							
01	2201	X	1597	-0-	-604	-0-	516	1	388	3	Y	521	520	0			8
							120	4	573	9							
02	1988	X	1078	-0-	-910	-0-	485	1	55	3	Y	404	403	0			9
							94	4	444	9							
03	2170	X	1567	-0-	-603	-0-	607	1	330	3	Y	460	459	0			10
							124	4	506	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	632	1	26	4	Y	485	477	0			12
							534	9									
11	270	N	178	-0-	-92	-0-	126	1	17	4	Y	32	43	0			1
							35	9									
12	961	N	35	-0-	-926	-0-	8	1	1	4	Y	24	25	0			-0-
							26	9									
01	1178	N	66	-0-	-1112	-0-	20	1	3	4	Y	39	38	0			1
							43	9									
02	168	N	102	-0-	-66	-0-	23	1	6	4	Y	66	65	0			2
							73	9									
*03	248	N	248	-0-	-0-	-0-	73	1	6	3	Y	122	122	0			2
							35	4	134	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5067	-0-	-916	-0-	993	1	2761	3	Y	1188	1185	0			25
							6	4	1307	9							
11	5790	X	4180	-0-	-1610	-0-	718	1	2374	3	Y	984	994	0			15
							6	4	1082	9							
12	5673	X	4164	-0-	-1509	-0-	437	1	2502	3	Y	1112	1109	0			18
							2	4	1223	9							
01	5673	X	4611	-0-	-1062	-0-	331	1	3021	3	Y	1143	1139	0			22
							2	4	1257	9							
02	4788	X	3994	-0-	-794	-0-	311	1	2657	3	Y	931	929	0			24
							2	4	1024	9							
03	5053	X	1754	-0-	-3299	-0-	319	1	222	3	Y	1102	1100	0			26
							1	4	1212	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7165	-0-	-554	-0-	1100	1	5480	3	Y	490	478	0			12
							46	4	539	9							
11	7170	X	5664	-0-	-1506	-0-	1009	1	3464	3	Y	955	940	0			27
							140	4	1051	9							
12	7409	X	5668	-0-	-1741	-0-	820	1	3651	3	Y	1027	1040	0			14
							67	4	1130	9							
01	7161	X	4882	-0-	-2279	-0-	534	1	3367	3	Y	813	812	0			15
							87	4	894	9							
02	6468	X	3347	-0-	-3121	-0-	303	1	2090	3	Y	794	785	0			24
							81	4	873	9							
03	7161	X	3626	-0-	-3535	-0-	101	1	2345	3	Y	1035	1042	0			17
							41	4	1139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5632	-0-	-1219	-0-	561	1	3425	3	Y	1456	1458	0			32
							44	4	1602	9							
11	5910	X	3312	-0-	-2598	-0-	338	1	1932	3	Y	903	911	0			24
							49	4	993	9							
12	5766	X	5117	-0-	-649	-0-	687	1	3413	3	Y	903	908	0			19
							24	4	993	9							
01	5766	X	4746	-0-	-1020	-0-	581	1	2448	3	Y	1532	1521	0			30
							32	4	1685	9							
02	5208	X	4852	-0-	-356	-0-	424	1	2932	3	Y	1335	1339	0			26
							27	4	1469	9							
03	5642	X	5217	-0-	-425	-0-	781	1	2208	3	Y	1981	1975	0			32
							49	4	2179	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

10	10664	X	9756	-0-	-908	-0-	932	1	7654	3	Y	997	992	0			22
							73	4	1097	9							
11	11430	X	5326	-0-	-6104	-0-	652	1	4172	3	Y	369	381	0			10
							96	4	406	9							
12	11811	X	8599	-0-	-3212	-0-	863	1	7055	3	Y	592	589	0			13
							30	4	651	9							
01	11811	X	3093	-0-	-8718	-0-	308	1	2515	3	Y	230	238	0			5
							17	4	253	9							
02	8820	X	6405	-0-	-2415	-0-	463	1	5349	3	Y	513	508	0			10
							29	4	564	9							
03	9765	X	8406	-0-	-1359	-0-	702	1	6915	3	Y	684	683	0			11
							37	4	752	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

10	18352	X	3493	-0-	-14859	-0-	570	1	2545	3	Y	320	319	0			4
							26	4	352	9							
11	3511	X	3511	-0-	-0-	-0-	420	1	2848	3	Y	208	207	0			5
							14	4	229	9							
12	3413	X	3413	-0-	-0-	-0-	480	1	2556	3	Y	279	276	0			8
							70	4	307	9							
01	3503	X	2060	-0-	-1443	-0-	251	1	1593	3	Y	182	185	0			5
							16	4	200	9							
02	3276	X	756	-0-	-2520	-0-	233	1	244	3	Y	248	246	0			7
							6	4	273	9							
*03	3852	X	3852	-0-	-0-	-0-	351	1	3210	3	Y	235	234	0			8
							32	4	259	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3476	-0-	-1205	-0-	270	1	2975	3	Y	177	176	0			6
							36	4	195	9							
11	4080	X	2171	-0-	-1909	-0-	209	1	1761	3	Y	158	159	0			5
							27	4	174	9							
12	3999	X	2606	-0-	-1393	-0-	218	1	2190	3	Y	161	160	0			6
							21	4	177	9							
01	3875	X	1843	-0-	-2032	-0-	127	1	1497	3	Y	175	179	0			2
							26	4	193	9							
02	3136	X	2030	-0-	-1106	-0-	105	1	1752	3	Y	148	148	0			2
							10	4	163	9							
03	3472	X	2673	-0-	-799	-0-	155	1	2321	3	Y	165	165	0			2
							15	4	182	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

10	6200	X	5171	-0-	-1029	-0-	991	1	3446	3	Y	630	624	0			16
							41	4	693	9							
11	5460	X	3500	-0-	-1960	-0-	632	1	2299	3	Y	438	442	0			12
							87	4	482	9							
12	5642	X	3286	-0-	-2356	-0-	468	1	2195	3	Y	532	537	0			7
							38	4	585	9							
01	5363	X	4228	-0-	-1135	-0-	386	1	3191	3	Y	535	532	0			10
							62	4	589	9							
02	4676	X	2921	-0-	-1755	-0-	321	1	1915	3	Y	544	538	0			16
							87	4	598	9							
03	5177	X	1645	-0-	-3532	-0-	91	1	932	3	Y	528	535	0			9
							41	4	581	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

10	10509	X	9546	-0-	-963	-0-	1279	1	7833	3	Y	345	359	0			9
							54	4	380	9							
11	9785	X	9785	-0-	-0-	-0-	1316	1	7898	3	Y	353	352	0			10
							183	4	388	9							
12	10106	X	7222	-0-	-2884	-0-	824	1	5962	3	Y	335	340	0			5
							67	4	369	9							
01	10106	X	4906	-0-	-5200	-0-	450	1	4097	3	Y	261	261	0			5
							72	4	287	9							
02	9128	X	197	-0-	-8931	-0-	86	1	7	3	Y	73	76	0			2
							24	4	80	9							
03	10106	X	10	-0-	-10096	-0-	10	3			Y	-0-	2	0			-0-

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

10	9424	X	8391	-0-	-1033	-0-	1127	1	5877	3	Y	1124	1120	0			39
							151	4	1236	9							
11	8700	X	7627	-0-	-1073	-0-	1115	1	5163	3	Y	1097	1102	0			34
							142	4	1207	9							
12	8990	X	7886	-0-	-1104	-0-	1109	1	5403	3	Y	1148	1140	0			42
							111	4	1263	9							
01	8990	X	2372	-0-	-6618	-0-	778	1	860	3	Y	520	555	0			7
							162	4	572	9							
02	6972	X	5428	-0-	-1544	-0-	999	1	3331	3	Y	909	906	0			10
							98	4	1000	9							
*03	10824	X	10824	-0-	-0-	-0-	972	1	9372	3	Y	352	358	0			4
							93	4	387	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	4758	-0-	-3023	-0-	679	1	3640	3	Y	316	315	0			11
							91	4	348	9							
11	7140	X	4964	-0-	-2176	-0-	769	1	3698	3	Y	363	363	0			11
							98	4	399	9							
12	7378	X	5664	-0-	-1714	-0-	768	1	4323	3	Y	451	445	0			17
							77	4	496	9							
01	6231	X	594	-0-	-5637	-0-	27	1	540	3	Y	20	37	0			-0-
							5	4	22	9							
02	4788	X	1211	-0-	-3577	-0-	62	1	1139	3	Y	4	4	0			-0-
							6	4	4	9							
03	5673	X	1964	-0-	-3709	-0-	104	1	1741	3	Y	99	98	0			1
							10	4	109	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

10	5796	X	5796	-0-	-0-	-0-	909	1	3766	3	Y	908	887	0			31
							122	4	999	9							
11	5580	X	4683	-0-	-897	-0-	814	1	2986	3	Y	709	718	0			22
							103	4	780	9							
12	5156	X	5156	-0-	-0-	-0-	817	1	3292	3	Y	877	867	0			32
							82	4	965	9							
01	5797	X	4194	-0-	-1603	-0-	669	1	2527	3	Y	782	804	0			10
							138	4	860	9							
02	14653	X	14653	-0-	-0-	-0-	884	1	13022	3	Y	604	607	0			7
							83	4	664	9							
*03	8337	X	8337	-0-	-0-	-0-	925	1	6606	3	Y	652	651	0			8
							89	4	717	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

10	13306	X	13306	-0-	-0-	-0-	993	1	11618	3	Y	561	572	0			12
							78	4	617	9							
11	12540	X	12540	-0-	-0-	-0-	998	1	10767	3	Y	572	569	0			15
							146	4	629	9							
12	14517	X	14517	-0-	-0-	-0-	1159	1	12646	3	Y	610	612	0			13
							41	4	671	9							
01	9331	X	7045	-0-	-2286	-0-	579	1	6063	3	Y	337	343	0			7
							32	4	371	9							
02	13552	X	6757	-0-	-6795	-0-	523	1	5781	3	Y	382	382	0			7
							33	4	420	9							
03	14508	X	9377	-0-	-5131	-0-	749	1	7955	3	Y	576	574	0			9
							39	4	634	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

10	52	N	52	-0-	-0-	-0-	46	1	6	4	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	85	1	312	3	Y	-0-					-0-
							11	4									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	549	1	529	3	Y	292	289	0			3
							54	4	321	9							
*03	4770	X	4770	-0-	-0-	-0-	789	1	3571	3	Y	304	303	0			4
							76	4	334	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7050	-0-	-793	-0-	696	1	4927	3	Y	1247	1246	0			28
							55	4	1372	9							
11	7590	X	6820	-0-	-770	-0-	689	1	4601	3	Y	1299	1292	0			35
							101	4	1429	9							
12	7843	X	2856	-0-	-4987	-0-	298	1	1917	3	Y	574	597	0			12
							10	4	631	9							
01	11083	X	11083	-0-	-0-	-0-	989	1	8481	3	Y	1416	1400	0			28
							55	4	1558	9							
02	6580	X	6526	-0-	-54	-0-	670	1	4537	3	Y	1161	1167	0			22
							42	4	1277	9							
03	7037	X	6883	-0-	-154	-0-	733	1	4663	3	Y	1316	1317	0			21
							39	4	1448	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8598	-0-	-671	-0-	866	1	5975	3	Y	1535	1529	0			34
							68	4	1689	9							
11	8940	X	7813	-0-	-1127	-0-	900	1	5370	3	Y	1283	1282	0			35
							132	4	1411	9							
12	9021	X	2836	-0-	-6185	-0-	353	1	1997	3	Y	431	457	0			9
							12	4	474	9							
01	10821	X	10821	-0-	-0-	-0-	1015	1	8014	3	Y	1577	1555	0			31
							57	4	1735	9							
02	7756	X	7414	-0-	-342	-0-	828	1	5024	3	Y	1373	1378	0			26
							52	4	1510	9							
03	8587	X	8538	-0-	-49	-0-	896	1	5899	3	Y	1542	1543	0			25
							47	4	1696	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11860	X	11860	-0-	-0-	-0-	1080	1	9470	3	Y	1114	1112	0			25
							85	4	1225	9							
11	14647	X	14647	-0-	-0-	-0-	1284	1	11899	3	Y	1160	1154	0			31
							188	4	1276	9							
12	11873	X	6815	-0-	-5058	-0-	573	1	5654	3	Y	516	536	0			11
							20	4	568	9							
01	16828	X	16828	-0-	-0-	-0-	1348	1	13917	3	Y	1353	1337	0			27
							75	4	1488	9							
02	13664	X	10260	-0-	-3404	-0-	989	1	8104	3	Y	1004	1012	0			19
							63	4	1104	9							
03	15128	X	10123	-0-	-5005	-0-	995	1	7670	3	Y	1277	1275	0			21
							53	4	1405	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	12756	-0-	-9812	-0-	1319	1	10131	3	Y	1028	1037	0			35
							175	4	1131	9							
11	18330	X	17187	-0-	-1143	-0-	1746	1	13559	3	Y	1508	1496	0			47
							223	4	1659	9							
12	23494	X	23494	-0-	-0-	-0-	2146	1	19469	3	Y	1515	1506	0			56
							212	4	1667	9							
01	19942	X	19942	-0-	-0-	-0-	1743	1	16146	3	Y	1543	1579	0			20
							356	4	1697	9							
02	20608	X	20608	-0-	-0-	-0-	1698	1	17056	3	Y	1538	1541	0			17
							162	4	1692	9							
03	23498	X	10224	-0-	-13274	-0-	1018	1	7752	3	Y	1233	1234	0			16
							98	4	1356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6747	-0-	-1716	-0-	838	1	4386	3	Y	1334	1321	0			28
							56	4	1467	9							
11	8190	X	4719	-0-	-3471	-0-	952	1	2272	3	Y	1258	1266	0			20
							111	4	1384	9							
12	8463	X	6558	-0-	-1905	-0-	1097	1	3741	3	Y	1399	1410	0			9
							181	4	1539	9							
01	6758	X	5813	-0-	-945	-0-	1114	1	3186	3	Y	1200	1199	0			10
							193	4	1320	9							
02	6104	X	3176	-0-	-2928	-0-	532	1	1905	3	Y	621	626	0			5
							56	4	683	9							
*03	10835	X	10835	-0-	-0-	-0-	792	1	8463	3	Y	1340	1339	0			6
							106	4	1474	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	4579	-0-	-4535	-0-	438	1	3320	3	Y	720	716	0			15
							29	4	792	9							
11	9030	X	4706	-0-	-4324	-0-	544	1	3140	3	Y	871	872	0			14
							64	4	958	9							
12	9331	X	3900	-0-	-5431	-0-	484	1	2621	3	Y	651	661	0			4
							79	4	716	9							
01	9331	X	3826	-0-	-5505	-0-	555	1	2520	3	Y	595	594	0			5
							96	4	655	9							
02	4676	X	3865	-0-	-811	-0-	457	1	2761	3	Y	545	545	0			5
							47	4	600	9							
03	4867	X	4731	-0-	-136	-0-	364	1	3547	3	Y	701	703	0			3
							49	4	771	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7280	-0-	-408	-0-	1092	1	4902	3	Y	1104	1092	0			23
							72	4	1214	9							
11	7440	X	6204	-0-	-1236	-0-	989	1	4075	3	Y	932	940	0			15
							115	4	1025	9							
12	7688	X	4533	-0-	-3155	-0-	821	1	2807	3	Y	700	710	0			5
							135	4	770	9							
01	7285	X	4939	-0-	-2346	-0-	948	1	3002	3	Y	750	749	0			6
							164	4	825	9							
02	6580	X	2118	-0-	-4462	-0-	469	1	1281	3	Y	290	293	0			3
							49	4	319	9							
03	7285	X	2740	-0-	-4545	-0-	683	1	1529	3	Y	393	394	0			2
							96	4	432	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	10490	-0-	-1600	-0-	1338	1	7988	3	Y	896	891	0			31
							178	4	986	9							
11	10620	X	9361	-0-	-1259	-0-	1238	1	7038	3	Y	843	848	0			26
							158	4	927	9							
12	10447	X	10184	-0-	-263	-0-	1271	1	7799	3	Y	897	890	0			33
							127	4	987	9							
01	10478	X	8391	-0-	-2087	-0-	990	1	6244	3	Y	866	888	0			11
							204	4	953	9							
02	9464	X	6569	-0-	-2895	-0-	977	1	4617	3	Y	800	802	0			9
							95	4	880	9							
03	10478	X	7491	-0-	-2987	-0-	963	1	5251	3	Y	1076	1071	0			14
							93	4	1184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	6837	-0-	-2401	-0-	816	1	5715	3	Y	229	225	0			5
							54	4	252	9							
11	8940	X	6737	-0-	-2203	-0-	872	1	5631	3	Y	120	123	0			2
							102	4	132	9							
12	9238	X	6212	-0-	-3026	-0-	780	1	3554	3	Y	1591	1583	0			10
							128	4	1750	9							
01	6851	X	374	-0-	-6477	-0-	36	1	314	3	Y	16	26	0			-0-
							6	4	18	9							
02	8263	X	8263	-0-	-0-	-0-	1003	1	6580	3	Y	524	519	0			5
							104	4	576	9							
*03	9810	X	9810	-0-	-0-	-0-	1171	1	7295	3	Y	1075	1075	0			5
							161	4	1183	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	10287	-0-	-7507	-0-	1312	1	8887	3	Y	1	8	0			-0-
							87	4	1	9							
11	16710	X	9070	-0-	-7640	-0-	1170	1	7762	3	Y	1	1	0			-0-
							137	4	1	9							
12	17267	X	1442	-0-	-15825	-0-	309	1	1078	3	Y	4	4	0			-0-
							51	4	4	9							
01	17267	X	10444	-0-	-6823	-0-	1223	1	9012	3	Y	-0-					-0-
							209	4									
02	19210	X	19210	-0-	-0-	-0-	1505	1	14785	3	Y	2515	2493	0			22
							153	4	2767	9							
*03	13958	X	13958	-0-	-0-	-0-	1372	1	10311	3	Y	1898	1912	0			8
							187	4	2088	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4553	-0-	-1399	-0-	700	1	2840	3	Y	836	833	0			12
							93	4	920	9							
11	5760	X	4305	-0-	-1455	-0-	680	1	2633	3	Y	822	819	0			15
							88	4	904	9							
12	5394	X	4140	-0-	-1254	-0-	693	1	2574	3	Y	714	720	0			9
							88	4	785	9							
01	4960	X	3452	-0-	-1508	-0-	509	1	1986	3	Y	798	795	0			12
							79	4	878	9							
02	4480	X	2791	-0-	-1689	-0-	497	1	1506	3	Y	673	672	0			13
							48	4	740	9							
03	4557	X	2679	-0-	-1878	-0-	335	1	1208	3	Y	955	948	0			20
							85	4	1051	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2506	-0-	-1989	-0-	687	1	1091	3	Y	579	579	0			8
							91	4	637	9							
11	4350	X	4175	-0-	-175	-0-	732	1	2348	3	Y	909	901	0			16
							95	4	1000	9							
12	4340	X	3307	-0-	-1033	-0-	751	1	1665	3	Y	723	730	0			9
							96	4	795	9							
01	3999	X	2979	-0-	-1020	-0-	619	1	1397	3	Y	787	784	0			12
							97	4	866	9							
02	5329	X	5329	-0-	-0-	-0-	521	1	4012	3	Y	678	677	0			13
							50	4	746	9							
03	4309	X	1634	-0-	-2675	-0-	287	1	809	3	Y	423	427	0			9
							73	4	465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5590	X	5590	-0-	-0-	-0-	936	1	3459	3	Y	974	965	0			14
							124	4	1071	9							
11	4500	X	4500	-0-	-0-	-0-	881	1	2689	3	Y	742	743	0			13
							114	4	816	9							
12	4581	X	4581	-0-	-0-	-0-	925	1	2658	3	Y	800	803	0			10
							118	4	880	9							
01	5580	X	3580	-0-	-2000	-0-	841	1	1746	3	Y	784	782	0			12
							131	4	862	9							
02	5040	X	2562	-0-	-2478	-0-	522	1	936	3	Y	957	950	0			19
							51	4	1053	9							
03	5580	X	2017	-0-	-3563	-0-	337	1	703	3	Y	811	813	0			17
							85	4	892	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	11606	-0-	-1631	-0-	986	1	8792	3	Y	1603	1582	0			34
							65	4	1763	9							
11	12240	X	1646	-0-	-10594	-0-	517	1	241	3	Y	753	775	0			12
							60	4	828	9							
12	12648	X	354	-0-	-12294	-0-	175	1	116	3	Y	31	43	0			-0-
							29	4	34	9							
01	11594	X	1903	-0-	-9691	-0-	479	1	1096	3	Y	223	221	0			2
							83	4	245	9							
02	11563	X	11563	-0-	-0-	-0-	975	1	8732	3	Y	1596	1584	0			14
							100	4	1756	9							
03	11594	X	11425	-0-	-169	-0-	1026	1	8481	3	Y	1617	1624	0			7
							139	4	1779	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	19805	-0-	-2763	-0-	1033	1	16135	3	Y	2335	2317	0			49
							68	4	2569	9							
11	10080	X	6790	-0-	-3290	-0-	442	1	5391	3	Y	822	858	0			13
							53	4	904	9							
12	14477	X	283	-0-	-14194	-0-	82	1	9	3	Y	162	174	0			1
							14	4	178	9							
01	19809	X	664	-0-	-19145	-0-	186	1	61	3	Y	349	347	0			3
							33	4	384	9							
02	17892	X	10956	-0-	-6936	-0-	711	1	8964	3	Y	1099	1092	0			10
							72	4	1209	9							
*03	26084	X	26084	-0-	-0-	-0-	1602	1	21482	3	Y	2535	2534	0			11
							211	4	2789	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	3667	-0-	-7214	-0-	691	1	2128	3	Y	722	719	0			16
							54	4	794	9							
11	10530	X	2880	-0-	-7650	-0-	728	1	1744	3	Y	274	283	0			7
							107	4	301	9							
12	10881	X	2674	-0-	-8207	-0-	633	1	1746	3	Y	248	250	0			5
							22	4	273	9							
01	5053	X	2680	-0-	-2373	-0-	771	1	1590	3	Y	251	251	0			5
							43	4	276	9							
02	3304	X	3112	-0-	-192	-0-	686	1	2120	3	Y	238	238	0			5
							44	4	262	9							
03	3658	X	3648	-0-	-10	-0-	422	1	2798	3	Y	271	272	0			4
							130	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9334	-0-	-1423	-0-	1068	1	6299	3	Y	1659	1643	0			57
							142	4	1825	9							
11	9780	X	4721	-0-	-5059	-0-	699	1	2371	3	Y	1420	1433	0			44
							89	4	1562	9							
12	10013	X	2872	-0-	-7141	-0-	711	1	642	3	Y	1315	1311	0			48
							72	4	1447	9							
01	10013	X	9319	-0-	-694	-0-	979	1	6285	3	Y	1685	1711	0			22
							201	4	1854	9							
02	9044	X	2597	-0-	-6447	-0-	707	1	168	3	Y	1502	1507	0			17
							70	4	1652	9							
03	9331	X	1361	-0-	-7970	-0-	761	1	244	3	Y	256	270	0			3
							74	4	282	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

10	5921	X	5302	-0-	-619	-0-	638	1	3980	3	Y	576	575	0			13
							50	4	634	9							
11	5700	X	4680	-0-	-1020	-0-	620	1	3397	3	Y	520	519	0			14
							91	4	572	9							
12	6231	X	5800	-0-	-431	-0-	398	1	4113	3	Y	1159	1148	0			25
							14	4	1275	9							
01	6231	X	4623	-0-	-1608	-0-	460	1	3735	3	Y	365	383	0			7
							26	4	402	9							
02	5068	X	3595	-0-	-1473	-0-	288	1	2963	3	Y	296	297	0			6
							18	4	326	9							
03	5611	X	2921	-0-	-2690	-0-	200	1	2337	3	Y	291	292	0			5
							64	4	320	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

10	7812	X	1084	-0-	-6728	-0-	167	1	674	3	Y	209	219	0			5
							13	4	230	9							
11	7560	X	-0-	-0-	-7560	-0-					Y	-0-	5	0			-0-
12	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					-0-
*03	1124	X	1124	-0-	-0-	-0-	56	1	792	3	Y	229	225	0			4
							24	4	252	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

10	4278	X	3981	-0-	-297	-0-	699	1	2610	3	Y	561	561	0			12
							55	4	617	9							
11	3660	X	2921	-0-	-739	-0-	688	1	1638	3	Y	449	449	0			12
							101	4	494	9							
12	3765	X	3765	-0-	-0-	-0-	644	1	2552	3	Y	496	497	0			11
							23	4	546	9							
01	3968	X	2248	-0-	-1720	-0-	495	1	1179	3	Y	496	497	0			10
							28	4	546	9							
02	3584	X	665	-0-	-2919	-0-	145	1	3	3	Y	462	463	0			9
							9	4	508	9							
03	3968	X	904	-0-	-3064	-0-	196	1	4	3	Y	631	630	0			10
							10	4	694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10508	-0-	-1241	-0-	988	1	8082	3	Y	1236	1236	0			27
							78	4	1360	9							
11	11070	X	7706	-0-	-3364	-0-	828	1	5731	3	Y	933	935	0			25
							121	4	1026	9							
12	11439	X	5406	-0-	-6033	-0-	303	1	3886	3	Y	1096	1098	0			23
							11	4	1206	9							
01	11439	X	4384	-0-	-7055	-0-	292	1	2985	3	Y	992	995	0			20
							16	4	1091	9							
02	9772	X	4201	-0-	-5571	-0-	250	1	2871	3	Y	967	968	0			19
							16	4	1064	9							
03	10509	X	3900	-0-	-6609	-0-	250	1	2457	3	Y	1073	1075	0			17
							13	4	1180	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7057	-0-	-1406	-0-	725	1	5273	3	Y	911	905	0			20
							57	4	1002	9							
11	8190	X	5961	-0-	-2229	-0-	729	1	4599	3	Y	478	485	0			13
							107	4	526	9							
12	7378	X	6741	-0-	-637	-0-	669	1	4639	3	Y	1281	1267	0			27
							24	4	1409	9							
01	7378	X	7111	-0-	-267	-0-	780	1	4837	3	Y	1318	1319	0			26
							44	4	1450	9							
02	6384	X	6163	-0-	-221	-0-	660	1	4230	3	Y	1119	1124	0			21
							42	4	1231	9							
03	7068	X	6840	-0-	-228	-0-	795	1	4341	3	Y	1511	1508	0			24
							42	4	1662	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	3485	-0-	-3831	-0-	1003	1	1586	3	Y	692	694	0			24
							135	4	761	9							
11	7080	X	3734	-0-	-3346	-0-	1038	1	1833	3	Y	665	668	0			21
							131	4	732	9							
12	6727	X	3613	-0-	-3114	-0-	1091	1	1716	3	Y	633	631	0			23
							110	4	696	9							
01	3968	X	1759	-0-	-2209	-0-	780	1	335	3	Y	438	455	0			6
							162	4	482	9							
02	3584	X	1434	-0-	-2150	-0-	367	1	626	3	Y	368	370	0			4
							36	4	405	9							
03	3844	X	2173	-0-	-1671	-0-	433	1	1216	3	Y	438	436	0			6
							42	4	482	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14714	X	14714	-0-	-0-	-0-	1689	1	10737	3	Y	1875	1846	0			64
							225	4	2063	9							
11	14595	X	14595	-0-	-0-	-0-	1625	1	10592	3	Y	1974	1977	0			61
							207	4	2171	9							
12	14702	X	14702	-0-	-0-	-0-	1634	1	10834	3	Y	1883	1875	0			69
							163	4	2071	9							
01	13826	X	9743	-0-	-4083	-0-	1350	1	6595	3	Y	1381	1432	0			18
							279	4	1519	9							
02	13636	X	10485	-0-	-3151	-0-	1417	1	6963	3	Y	1788	1786	0			20
							138	4	1967	9							
03	15097	X	11729	-0-	-3368	-0-	1540	1	7869	3	Y	1974	1969	0			25
							149	4	2171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8322	X	8322	-0-	-0-	-0-	985	1	5529	3	Y	1574	1572	0			35
							77	4	1731	9							
11	10230	X	8266	-0-	-1964	-0-	1008	1	5385	3	Y	1568	1561	0			42
							148	4	1725	9							
12	10571	X	5117	-0-	-5454	-0-	462	1	3233	3	Y	1278	1293	0			27
							16	4	1406	9							
01	10571	X	5959	-0-	-4612	-0-	453	1	4201	3	Y	1164	1168	0			23
							25	4	1280	9							
02	7728	X	4509	-0-	-3219	-0-	355	1	3021	3	Y	1010	1014	0			19
							22	4	1111	9							
03	8556	X	2841	-0-	-5715	-0-	124	1	1558	3	Y	1022	1024	0			17
							35	4	1124	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

10	8401	X	4601	-0-	-3800	-0-	330	1	3902	3	Y	110	119	0			36
							248	4	121	9							
11	7980	X	4072	-0-	-3908	-0-	371	1	3531	3	Y	38	62	0			12
							128	4	42	9							
12	8060	X	7573	-0-	-487	-0-	828	1	5889	3	Y	308	174	0			146
							517	4	339	9							
01	8060	X	6311	-0-	-1749	-0-	1141	1	4547	3	Y	247	305	0			88
							351	4	272	9							
02	7028	X	6420	-0-	-608	-0-	1196	1	4519	3	Y	241	233	0			96
							440	4	265	9							
03	7564	X	7326	-0-	-238	-0-	1196	1	5333	3	Y	258	266	0			88
							513	4	284	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6913	X	5428	-0-	-1485	-0-	623	1	4210	3	Y	533	559	0			42
							9	4	586	9							
08	6696	X	5870	-0-	-826	-0-	706	1	4415	3	Y	677	659	0			60
							4	4	745	9							
09	6480	X	2356	-0-	-4124	-0-	424	1	1562	3	Y	332	357	0			35
							5	4	365	9							
10	6541	X	3323	-0-	-3218	-0-	214	1	2654	3	Y	411	408	0			38
							3	4	452	9							
11	6330	X	4022	-0-	-2308	-0-	251	1	3096	3	Y	608	574	0			72
							6	4	669	9							
12	6376	X	6376	-0-	-0-	-0-	342	1	5134	3	Y	813	809	0			76
							6	4	894	9							
01	5938	X	5938	-0-	-0-	-0-	408	1	4705	3	Y	732	733	0			75
							20	4	805	9							
02	4273	X	4273	-0-	-0-	-0-	405	1	3210	3	Y	590	583	0			82
							9	4	649	9							
03	6262	X	4547	-0-	-1715	-0-	390	1	3538	3	Y	553	568	0			67
							11	4	608	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

10	10633	X	8343	-0-	-2290	-0-	742	1	6798	3	Y	641	638	0			22
							98	4	705	9							
11	10290	X	7878	-0-	-2412	-0-	614	1	6478	3	Y	643	645	0			20
							79	4	707	9							
12	9703	X	8956	-0-	-747	-0-	665	1	7515	3	Y	646	642	0			24
							65	4	711	9							
01	13935	X	13935	-0-	-0-	-0-	780	1	12325	3	Y	612	628	0			8
							157	4	673	9							
02	11503	X	11503	-0-	-0-	-0-	778	1	9907	3	Y	676	676	0			8
							74	4	744	9							
03	8773	X	5194	-0-	-3579	-0-	727	1	3557	3	Y	764	762	0			10
							70	4	840	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

10	8897	X	5899	-0-	-2998	-0-	769	1	4400	3	Y	138	117	0			50
							578	4	152	9							
11	7440	X	7171	-0-	-269	-0-	847	1	5769	3	Y	239	213	0			76
							292	4	263	9							
12	7688	X	7015	-0-	-673	-0-	489	1	6033	3	Y	170	165	0			81
							306	4	187	9							
01	7688	X	5260	-0-	-2428	-0-	373	1	4685	3	Y	79	132	0			28
							115	4	87	9							
02	6692	X	4462	-0-	-2230	-0-	495	1	3444	3	Y	310	215	0			123
							182	4	341	9							
03	7409	X	4943	-0-	-2466	-0-	551	1	3998	3	Y	144	218	0			49
							236	4	158	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

10	5952	X	4285	-0-	-1667	-0-	1167	1	2509	3	Y	547	545	0			11
							7	4	602	9							
11	5760	X	3335	-0-	-2425	-0-	1034	1	1752	3	Y	492	495	0			8
							8	4	541	9							
12	4464	X	2854	-0-	-1610	-0-	752	1	1602	3	Y	451	452	0			7
							4	4	496	9							
01	4464	X	4021	-0-	-443	-0-	1126	1	2042	3	Y	771	763	0			15
							5	4	848	9							
02	4758	X	4758	-0-	-0-	-0-	1297	1	2549	3	Y	822	816	0			21
							8	4	904	9							
03	4278	X	4186	-0-	-92	-0-	1230	1	2590	3	Y	328	341	0			8
							5	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	2950	-0-	-6133	-0-	856	1	1537	3	Y	502	515	0			10
							5	4	552	9							
11	8790	X	954	-0-	-7836	-0-	667	1	23	3	Y	235	241	0			4
							5	4	259	9							
12	7440	X	5400	-0-	-2040	-0-	928	1	3057	3	Y	1282	1265	0			21
							5	4	1410	9							
01	7566	X	7566	-0-	-0-	-0-	1112	1	4848	3	Y	1455	1448	0			28
							5	4	1601	9							
02	8841	X	8841	-0-	-0-	-0-	1199	1	6386	3	Y	1135	1134	0			29
							7	4	1249	9							
*03	10455	X	10455	-0-	-0-	-0-	1257	1	7759	3	Y	1304	1302	0			31
							5	4	1434	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3403	-0-	-968	-0-	1002	1	1695	3	Y	636	635	0			13
							6	4	700	9							
11	3750	X	2408	-0-	-1342	-0-	814	1	805	3	Y	712	714	0			11
							6	4	783	9							
12	3565	X	973	-0-	-2592	-0-	369	1	1	3	Y	546	548	0			9
							2	4	601	9							
01	3565	X	2750	-0-	-815	-0-	420	1	1636	3	Y	629	626	0			12
							2	4	692	9							
02	3220	X	2820	-0-	-400	-0-	443	1	1909	3	Y	423	424	0			11
							3	4	465	9							
*03	3703	X	3703	-0-	-0-	-0-	499	1	2547	3	Y	595	592	0			14
							2	4	655	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	1743	-0-	-14160	-0-	301	1	1241	3	Y	146	143	0			5
							40	4	161	9							
11	2310	X	1692	-0-	-618	-0-	240	1	1216	3	Y	187	186	0			6
							30	4	206	9							
12	1736	X	1705	-0-	-31	-0-	337	1	1204	3	Y	118	120	0			4
							34	4	130	9							
01	1736	X	830	-0-	-906	-0-	130	1	631	3	Y	38	42	0			-0-
							27	4	42	9							
02	25546	X	25546	-0-	-0-	-0-	1439	1	22319	3	Y	1503	1486	0			17
							135	4	1653	9							
*03	13491	X	13491	-0-	-0-	-0-	832	1	11926	3	Y	595	604	0			8
							78	4	655	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	8956	-0-	-2638	-0-	550	1	7451	3	Y	845	843	0			11
							25	4	930	9							
11	10650	X	8476	-0-	-2174	-0-	546	1	6986	3	Y	841	833	0			19
							19	4	925	9							
12	11005	X	6275	-0-	-4730	-0-	443	1	4986	3	Y	710	708	0			21
							65	4	781	9							
01	8959	X	8214	-0-	-745	-0-	487	1	6880	3	Y	742	743	0			20
							31	4	816	9							
02	8092	X	7457	-0-	-635	-0-	425	1	6266	3	Y	686	687	0			19
							11	4	755	9							
03	8959	X	7037	-0-	-1922	-0-	592	1	5526	3	Y	785	778	0			26
							55	4	864	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	10277	-0-	-108	-0-	1075	1	8064	3	Y	989	987	0			13
							50	4	1088	9							
11	10050	X	9755	-0-	-295	-0-	1048	1	7660	3	Y	919	911	0			21
							36	4	1011	9							
12	10385	X	9527	-0-	-858	-0-	989	1	7511	3	Y	802	799	0			24
							145	4	882	9							
01	10385	X	9286	-0-	-1099	-0-	958	1	7453	3	Y	739	743	0			20
							62	4	813	9							
02	9380	X	6765	-0-	-2615	-0-	791	1	5279	3	Y	614	617	0			17
							20	4	675	9							
03	10292	X	7235	-0-	-3057	-0-	832	1	5603	3	Y	657	653	0			21
							77	4	723	9							

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5293	-0-	-1310	-0-	833	1	3588	3	Y	757	755	0			10
							39	4	833	9							
11	5640	X	5163	-0-	-477	-0-	846	1	3494	3	Y	722	716	0			16
							29	4	794	9							
12	5456	X	4934	-0-	-522	-0-	817	1	3300	3	Y	634	631	0			19
							120	4	697	9							
01	5301	X	5281	-0-	-20	-0-	800	1	3779	3	Y	591	594	0			16
							52	4	650	9							
02	4816	X	4613	-0-	-203	-0-	632	1	3517	3	Y	407	412	0			11
							16	4	448	9							
03	5332	X	4045	-0-	-1287	-0-	821	1	2622	3	Y	478	473	0			16
							76	4	526	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	16388	-0-	-3979	-0-	1226	1	13661	3	Y	1217	1215	0			42
							162	4	1339	9							
11	19710	X	15227	-0-	-4483	-0-	1142	1	12598	3	Y	1218	1222	0			38
							147	4	1340	9							
12	20367	X	15851	-0-	-4516	-0-	1107	1	13433	3	Y	1094	1092	0			40
							108	4	1203	9							
01	20212	X	14049	-0-	-6163	-0-	844	1	12060	3	Y	885	914	0			11
							171	4	974	9							
02	14980	X	8156	-0-	-6824	-0-	683	1	6975	3	Y	394	401	0			4
							65	4	433	9							
03	16399	X	5212	-0-	-11187	-0-	559	1	3795	3	Y	731	726	0			9
							54	4	804	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20305	X	14540	-0-	-5765	-0-	1204	1	12208	3	Y	881	883	0			30
							159	4	969	9							
11	16590	X	10517	-0-	-6073	-0-	816	1	8360	3	Y	1124	1119	0			35
							105	4	1236	9							
12	17143	X	547	-0-	-16596	-0-	390	1	94	3	Y	21	55	0			1
							40	4	23	9							
01	15376	X	7793	-0-	-7583	-0-	773	1	6260	3	Y	547	541	0			7
							158	4	602	9							
02	13888	X	7908	-0-	-5980	-0-	627	1	6553	3	Y	607	607	0			7
							60	4	668	9							
03	14539	X	6397	-0-	-8142	-0-	678	1	5111	3	Y	494	495	0			6
							65	4	543	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

10	5456	X	5340	-0-	-116	-0-	845	1	3729	3	Y	692	696	0			14
							5	4	761	9							
11	5250	X	5165	-0-	-85	-0-	837	1	3401	3	Y	836	837	0			13
							7	4	920	9							
12	5332	X	4443	-0-	-889	-0-	904	1	2384	3	Y	1045	1041	0			17
							5	4	1150	9							
01	5332	X	4214	-0-	-1118	-0-	892	1	2278	3	Y	945	944	0			18
							4	4	1040	9							
02	4816	X	2770	-0-	-2046	-0-	564	1	1580	3	Y	566	569	0			15
							3	4	623	9							
03	5332	X	4438	-0-	-894	-0-	863	1	2593	3	Y	889	883	0			21
							4	4	978	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

10	3196	X	3196	-0-	-0-	-0-	763	1	1745	3	Y	622	624	0			13
							4	4	684	9							
11	4260	X	976	-0-	-3284	-0-	600	1	141	3	Y	210	220	0			3
							4	4	231	9							
12	4402	X	2514	-0-	-1888	-0-	905	1	988	3	Y	560	554	0			9
							5	4	616	9							
01	4915	X	4915	-0-	-0-	-0-	1023	1	2926	3	Y	874	866	0			17
							5	4	961	9							
02	3584	X	3067	-0-	-517	-0-	664	1	1884	3	Y	468	473	0			12
							4	4	515	9							
*03	4171	X	4171	-0-	-0-	-0-	905	1	2445	3	Y	743	737	0			18
							4	4	817	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

10	11284	X	10677	-0-	-607	-0-	940	1	7571	3	Y	1327	863	0			521
							706	4	1460	9							
11	10920	X	9215	-0-	-1705	-0-	950	1	7587	3	Y	319	738	0			102
							327	4	351	9							
12	10912	X	8967	-0-	-1945	-0-	895	1	7177	3	Y	305	262	0			145
							559	4	336	9							
01	10912	X	7913	-0-	-2999	-0-	1265	1	6118	3	Y	127	227	0			45
							390	4	140	9							
02	9856	X	6671	-0-	-3185	-0-	1252	1	4914	3	Y	40	69	0			16
							461	4	44	9							
03	10664	X	8509	-0-	-2155	-0-	1261	1	6525	3	Y	165	125	0			56
							541	4	182	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	8206	-0-	-9340	-0-	974	1	6363	3	Y	672	668	0			23
							130	4	739	9							
11	11252	X	11252	-0-	-0-	-0-	999	1	9225	3	Y	818	816	0			25
							128	4	900	9							
12	13475	X	13475	-0-	-0-	-0-	1129	1	11104	3	Y	1028	1015	0			38
							111	4	1131	9							
01	8215	X	3299	-0-	-4916	-0-	474	1	2459	3	Y	244	279	0			3
							98	4	268	9							
02	10500	X	1670	-0-	-8830	-0-	493	1	927	3	Y	183	184	0			2
							49	4	201	9							
03	13485	X	12930	-0-	-555	-0-	998	1	10576	3	Y	1146	1134	0			14
							95	4	1261	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	427	-0-	-13957	-0-	376	1	51	4	Y	-0-					-0-
11	12090	X	115	-0-	-11975	-0-	88	1	6	3	Y	9	9	0			-0-
							11	4	10	9							
12	12493	X	3766	-0-	-8727	-0-	270	1	2977	3	Y	448	432	0			16
							26	4	493	9							
01	6665	X	3230	-0-	-3435	-0-	340	1	2443	3	Y	343	355	0			4
							70	4	377	9							
02	2472	X	2472	-0-	-0-	-0-	209	1	1857	3	Y	351	351	0			4
							20	4	386	9							
03	1953	X	1652	-0-	-301	-0-	355	1	933	3	Y	299	299	0			4
							35	4	329	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	15485	-0-	-3952	-0-	1094	1	12723	3	Y	1385	1378	0			47
							144	4	1524	9							
11	17040	X	13941	-0-	-3099	-0-	997	1	11246	3	Y	1427	1430	0			44
							128	4	1570	9							
12	17608	X	6362	-0-	-11246	-0-	496	1	4590	3	Y	1115	1118	0			41
							49	4	1227	9							
01	17608	X	10263	-0-	-7345	-0-	655	1	8109	3	Y	1242	1267	0			16
							133	4	1366	9							
02	14000	X	7956	-0-	-6044	-0-	540	1	6302	3	Y	966	971	0			11
							51	4	1063	9							
03	15500	X	12532	-0-	-2968	-0-	817	1	10430	3	Y	1098	1095	0			14
							77	4	1208	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	3391	-0-	-3243	-0-	501	1	2090	3	Y	666	658	0			23
							67	4	733	9							
11	6420	X	2399	-0-	-4021	-0-	366	1	1644	3	Y	312	325	0			10
							46	4	343	9							
12	5053	X	187	-0-	-4866	-0-	110	1	5	3	Y	55	63	0			2
							11	4	61	9							
01	4929	X	403	-0-	-4526	-0-	281	1	13	3	Y	45	46	0			1
							59	4	50	9							
02	3052	X	1269	-0-	-1783	-0-	517	1	363	3	Y	307	305	0			3
							51	4	338	9							
03	3379	X	3252	-0-	-127	-0-	512	1	2155	3	Y	486	483	0			6
							50	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	604	-0-	-2992	-0-	468	1	22	4	Y	104	106	0			1
							114	9									
11	3480	X	381	-0-	-3099	-0-	334	1	18	3	Y	16	17	0			-0-
							11	4	18	9							
12	3596	X	401	-0-	-3195	-0-	318	1	18	3	Y	16	16	0			-0-
							47	4	18	9							
01	3162	X	395	-0-	-2767	-0-	325	1	18	3	Y	28	27	0			1
							21	4	31	9							
02	2856	X	284	-0-	-2572	-0-	108	1	150	3	Y	21	21	0			1
							3	4	23	9							
03	589	X	-0-	-0-	-589	-0-					Y	-0-	1	0			-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	13984	-0-	-1826	-0-	1152	1	12002	3	Y	706	709	0			10
							53	4	777	9							
11	15300	X	13978	-0-	-1322	-0-	1186	1	12216	3	Y	486	485	0			11
							41	4	535	9							
12	15810	X	13041	-0-	-2769	-0-	1100	1	10982	3	Y	725	714	0			22
							161	4	798	9							
01	15004	X	12595	-0-	-2409	-0-	1049	1	10927	3	Y	501	509	0			14
							68	4	551	9							
02	13552	X	10817	-0-	-2735	-0-	885	1	9225	3	Y	622	619	0			17
							23	4	684	9							
03	14446	X	13183	-0-	-1263	-0-	1060	1	11202	3	Y	748	741	0			24
							98	4	823	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	5215	-0-	-11897	-0-	779	1	3859	3	Y	492	491	0			7
							36	4	541	9							
11	16560	X	6087	-0-	-10473	-0-	819	1	4659	3	Y	528	523	0			12
							28	4	581	9							
12	17112	X	12116	-0-	-4996	-0-	1007	1	9915	3	Y	951	935	0			28
							148	4	1046	9							
01	15128	X	10497	-0-	-4631	-0-	869	1	8864	3	Y	644	654	0			18
							56	4	708	9							
02	8807	X	8807	-0-	-0-	-0-	806	1	7297	3	Y	621	622	0			17
							21	4	683	9							
03	12121	X	6081	-0-	-6040	-0-	777	1	4816	3	Y	378	383	0			12
							72	4	416	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3472	-0-	-310	-0-	790	1	2124	3	Y	451	456	0			10
							62	4	496	9							
11	3270	X	2635	-0-	-635	-0-	721	1	1559	3	Y	226	230	0			6
							106	4	249	9							
12	3379	X	902	-0-	-2477	-0-	181	1	619	3	Y	87	91	0			2
							6	4	96	9							
01	3953	X	3953	-0-	-0-	-0-	444	1	3217	3	Y	243	240	0			5
							25	4	267	9							
02	3136	X	1785	-0-	-1351	-0-	115	1	1492	3	Y	155	157	0			3
							7	4	171	9							
03	3472	X	929	-0-	-2543	-0-	267	1	306	3	Y	311	309	0			5
							14	4	342	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2856	-0-	-1732	-0-	823	1	1634	3	Y	304	309	0			7
							65	4	334	9							
11	4440	X	3810	-0-	-630	-0-	867	1	2332	3	Y	440	435	0			12
							127	4	484	9							
12	4433	X	3249	-0-	-1184	-0-	606	1	2239	3	Y	348	353	0			7
							21	4	383	9							
01	4433	X	4042	-0-	-391	-0-	611	1	2711	3	Y	624	619	0			12
							34	4	686	9							
02	3556	X	1943	-0-	-1613	-0-	530	1	925	3	Y	413	417	0			8
							34	4	454	9							
03	3937	X	2687	-0-	-1250	-0-	586	1	1566	3	Y	458	459	0			7
							31	4	504	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4362	X	4362	-0-	-0-	-0-	886	1	2899	3	Y	461	462	0			10
							70	4	507	9							
11	3870	X	2985	-0-	-885	-0-	808	1	1646	3	Y	375	375	0			10
							118	4	413	9							
12	3999	X	2126	-0-	-1873	-0-	231	1	1493	3	Y	358	360	0			8
							8	4	394	9							
01	4092	X	2563	-0-	-1529	-0-	298	1	1790	3	Y	416	416	0			8
							17	4	458	9							
02	3948	X	1684	-0-	-2264	-0-	394	1	970	3	Y	268	271	0			5
							25	4	295	9							
03	4371	X	3083	-0-	-1288	-0-	555	1	2082	3	Y	379	378	0			6
							29	4	417	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4201	-0-	-1689	-0-	715	1	2714	3	Y	651	656	0			14
							56	4	716	9							
11	5310	X	3487	-0-	-1823	-0-	696	1	2148	3	Y	492	493	0			13
							102	4	541	9							
12	5487	X	1097	-0-	-4390	-0-	108	1	832	3	Y	139	149	0			3
							4	4	153	9							
01	5487	X	3525	-0-	-1962	-0-	222	1	2786	3	Y	459	453	0			9
							12	4	505	9							
02	12253	X	12253	-0-	-0-	-0-	870	1	9436	3	Y	1720	1696	0			33
							55	4	1892	9							
*03	9289	X	9289	-0-	-0-	-0-	695	1	6849	3	Y	1553	1561	0			25
							37	4	1708	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4203	-0-	-1563	-0-	609	1	2597	3	Y	863	863	0			19
							48	4	949	9							
11	5580	X	4572	-0-	-1008	-0-	893	1	2517	3	Y	937	931	0			25
							131	4	1031	9							
12	5766	X	4275	-0-	-1491	-0-	691	1	2120	3	Y	1309	1306	0			28
							24	4	1440	9							
01	5239	X	3781	-0-	-1458	-0-	676	1	1343	3	Y	1567	1564	0			31
							38	4	1724	9							
02	4732	X	2563	-0-	-2169	-0-	421	1	1397	3	Y	653	671	0			13
							27	4	718	9							
03	4712	X	3887	-0-	-825	-0-	387	1	2250	3	Y	1025	1021	0			17
							122	4	1128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5035	-0-	-979	-0-	840	1	3748	3	Y	402	402	0			8
							5	4	442	9							
11	5820	X	4977	-0-	-843	-0-	850	1	3736	3	Y	349	352	0			5
							7	4	384	9							
12	5301	X	3108	-0-	-2193	-0-	618	1	2270	3	Y	197	199	0			3
							3	4	217	9							
01	7196	X	7196	-0-	-0-	-0-	973	1	5611	3	Y	552	545	0			10
							5	4	607	9							
02	7431	X	7431	-0-	-0-	-0-	1030	1	5780	3	Y	559	555	0			14
							6	4	615	9							
*03	6667	X	6667	-0-	-0-	-0-	969	1	5228	3	Y	424	428	0			10
							4	4	466	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3979	-0-	-2159	-0-	709	1	2726	3	Y	444	450	0			10
							56	4	488	9							
11	5520	X	3370	-0-	-2150	-0-	609	1	2394	3	Y	253	256	0			7
							89	4	278	9							
12	5363	X	298	-0-	-5065	-0-	89	1	79	3	Y	115	120	0			2
							3	4	127	9							
01	9295	X	9295	-0-	-0-	-0-	736	1	6891	3	Y	1479	1452	0			29
							41	4	1627	9							
02	4060	X	3762	-0-	-298	-0-	377	1	1524	3	Y	1670	1667	0			32
							24	4	1837	9							
03	3968	X	1266	-0-	-2702	-0-	187	1	590	3	Y	435	460	0			7
							10	4	479	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	5145	-0-	-4341	-0-	658	1	3527	3	Y	869	868	0			18
							4	4	956	9							
11	8760	X	7492	-0-	-1268	-0-	874	1	5343	3	Y	1153	1153	0			18
							7	4	1268	9							
12	8711	X	7294	-0-	-1417	-0-	700	1	4926	3	Y	1513	1506	0			25
							4	4	1664	9							
01	8711	X	7350	-0-	-1361	-0-	837	1	5122	3	Y	1261	1262	0			24
							4	4	1387	9							
02	7159	X	7159	-0-	-0-	-0-	881	1	4978	3	Y	1177	1171	0			30
							5	4	1295	9							
03	7750	X	6723	-0-	-1027	-0-	851	1	4580	3	Y	1171	1173	0			28
							4	4	1288	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3333	-0-	-77	-0-	979	1	1750	3	Y	436	435	0			10
							124	4	480	9							
11	3540	X	3117	-0-	-423	-0-	916	1	1719	3	Y	252	256	0			6
							205	4	277	9							
12	3658	X	1772	-0-	-1886	-0-	670	1	314	3	Y	562	561	0			7
							170	4	618	9							
01	3658	X	3489	-0-	-169	-0-	651	1	1522	3	Y	1059	1049	0			17
							151	4	1165	9							
02	3024	X	2471	-0-	-553	-0-	589	1	1273	3	Y	452	459	0			10
							112	4	497	9							
03	3348	X	2696	-0-	-652	-0-	732	1	1302	3	Y	467	466	0			11
							148	4	514	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	8152	-0-	-2729	-0-	1273	1	5584	3	Y	1023	1003	0			35
							170	4	1125	9							
11	9270	X	2722	-0-	-6548	-0-	909	1	1223	3	Y	432	454	0			13
							115	4	475	9							
12	9579	X	7065	-0-	-2514	-0-	907	1	5119	3	Y	862	843	0			32
							91	4	948	9							
01	13168	X	13168	-0-	-0-	-0-	1392	1	10064	3	Y	1296	1311	0			17
							286	4	1426	9							
02	14842	X	14842	-0-	-0-	-0-	1639	1	11833	3	Y	1102	1107	0			12
							158	4	1212	9							
03	8153	X	7794	-0-	-359	-0-	840	1	6291	3	Y	529	534	0			7
							81	4	582	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

10	6634	X	3634	-0-	-3000	-0-	901	1	1154	3	Y	1371	1376	0			30
							71	4	1508	9							
11	6420	X	1992	-0-	-4428	-0-	776	1	17	3	Y	986	989	0			27
							114	4	1085	9							
12	6634	X	976	-0-	-5658	-0-	438	1	13	3	Y	464	481	0			10
							15	4	510	9							
01	4712	X	1569	-0-	-3143	-0-	472	1	6	3	Y	968	959	0			19
							26	4	1065	9							
02	3472	X	868	-0-	-2604	-0-	274	1	7	3	Y	518	527	0			10
							17	4	570	9							
*03	4368	X	4368	-0-	-0-	-0-	439	1	1825	3	Y	1892	1871	0			31
							23	4	2081	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

10	28644	X	11654	-0-	-16990	-0-	1100	1	9529	3	Y	185					445
							821	4	204	9							
11	25230	X	1219	-0-	-24011	-0-	53	1	1140	3	Y	16					461
							8	4	18	9							
12	23188	X	10389	-0-	-12799	-0-	2126	1	7738	3	Y	465	378	1			548
							13	4	512	9							
01	23188	X	6234	-0-	-16954	-0-	3263	1	2499	3	Y	424	754	1			218
							6	4	466	9							
02	16016	X	10673	-0-	-5343	-0-	1669	1	8548	3	Y	394	374	1			238
							23	4	433	9							
*03	19029	X	19029	-0-	-0-	-0-	1888	1	16523	3	Y	526	378	1			386
							39	4	579	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

10	5983	X	5638	-0-	-345	-0-	778	1	3930	3	Y	757	756	0			18
							97	4	833	9							
11	5298	X	5298	-0-	-0-	-0-	620	1	3839	3	Y	637	640	0			15
							138	4	701	9							
12	4712	X	2537	-0-	-2175	-0-	530	1	1115	3	Y	690	697	0			8
							133	4	759	9							
01	5642	X	3537	-0-	-2105	-0-	504	1	2236	3	Y	619	617	0			10
							116	4	681	9							
02	5096	X	2342	-0-	-2754	-0-	422	1	1359	3	Y	437	438	0			9
							80	4	481	9							
03	5642	X	3841	-0-	-1801	-0-	459	1	2897	3	Y	359	360	0			8
							90	4	395	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9417	X	9417	-0-	-0-	-0-	944	1	7315	3	Y	985	989	0			22
							74	4	1084	9							
11	4756	X	4756	-0-	-0-	-0-	722	1	3256	3	Y	611	617	0			16
							106	4	672	9							
12	4728	X	4728	-0-	-0-	-0-	534	1	3607	3	Y	516	521	0			11
							19	4	568	9							
01	6864	X	6864	-0-	-0-	-0-	624	1	5127	3	Y	980	972	0			19
							35	4	1078	9							
02	8512	X	2239	-0-	-6273	-0-	198	1	1490	3	Y	489	499	0			9
							13	4	538	9							
03	9424	X	6306	-0-	-3118	-0-	638	1	4542	3	Y	993	986	0			16
							34	4	1092	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11158	-0-	-653	-0-	1065	1	8495	3	Y	1446	1442	0			30
							7	4	1591	9							
11	10740	X	9334	-0-	-1406	-0-	992	1	6957	3	Y	1252	1262	0			20
							8	4	1377	9							
12	10943	X	6971	-0-	-3972	-0-	715	1	5233	3	Y	926	931	0			15
							4	4	1019	9							
01	11160	X	8024	-0-	-3136	-0-	874	1	5827	3	Y	1199	1191	0			23
							4	4	1319	9							
02	10080	X	5210	-0-	-4870	-0-	819	1	3408	3	Y	889	889	0			23
							5	4	978	9							
03	11160	X	9362	-0-	-1798	-0-	1337	1	6378	3	Y	1492	1479	0			36
							6	4	1641	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	3933	-0-	-2949	-0-	653	1	2347	3	Y	802	810	0			18
							51	4	882	9							
11	6570	X	4880	-0-	-1690	-0-	670	1	2865	3	Y	1134	1121	0			31
							98	4	1247	9							
12	6448	X	4957	-0-	-1491	-0-	680	1	2949	3	Y	1185	1191	0			25
							24	4	1304	9							
01	6386	X	5077	-0-	-1309	-0-	809	1	2978	3	Y	1132	1135	0			22
							45	4	1245	9							
02	5869	X	5869	-0-	-0-	-0-	910	1	3709	3	Y	1084	1085	0			21
							58	4	1192	9							
*03	5248	X	5248	-0-	-0-	-0-	767	1	3111	3	Y	1208	1209	0			20
							41	4	1329	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6317	-0-	-1216	-0-	877	1	4963	3	Y	396	395	0			5
							41	4	436	9							
11	7290	X	5834	-0-	-1456	-0-	889	1	4526	3	Y	354	351	0			8
							30	4	389	9							
12	7130	X	5580	-0-	-1550	-0-	834	1	4229	3	Y	359	356	0			11
							122	4	395	9							
01	6603	X	2743	-0-	-3860	-0-	435	1	2078	3	Y	184	190	0			5
							28	4	202	9							
02	5740	X	3810	-0-	-1930	-0-	562	1	2950	3	Y	257	255	0			7
							15	4	283	9							
03	6324	X	4129	-0-	-2195	-0-	662	1	3167	3	Y	217	217	0			7
							61	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3224	-0-	-1395	-0-	1028	1	1516	3	Y	613	615	0			13
							6	4	674	9							
11	4410	X	2505	-0-	-1905	-0-	749	1	1133	3	Y	561	565	0			9
							6	4	617	9							
12	4247	X	2954	-0-	-1293	-0-	834	1	1532	3	Y	531	531	0			9
							4	4	584	9							
01	4247	X	3048	-0-	-1199	-0-	1008	1	1235	3	Y	727	722	0			14
							5	4	800	9							
02	3901	X	3901	-0-	-0-	-0-	1059	1	2164	3	Y	611	609	0			16
							6	4	672	9							
*03	4415	X	4415	-0-	-0-	-0-	1049	1	2589	3	Y	703	702	0			17
							4	4	773	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

10	8432	X	8370	-0-	-62	-0-	858	1	6773	3	Y	611	610	0			14
							67	4	672	9							
11	10036	X	10036	-0-	-0-	-0-	963	1	8228	3	Y	640	637	0			17
							141	4	704	9							
12	9407	X	9407	-0-	-0-	-0-	967	1	7694	3	Y	647	650	0			14
							34	4	712	9							
01	9970	X	9970	-0-	-0-	-0-	957	1	8254	3	Y	642	643	0			13
							53	4	706	9							
02	9380	X	8800	-0-	-580	-0-	752	1	7394	3	Y	551	553	0			11
							48	4	606	9							
03	10385	X	8104	-0-	-2281	-0-	756	1	6700	3	Y	553	555	0			9
							40	4	608	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

10	19499	X	13651	-0-	-5848	-0-	1514	1	10812	3	Y	1021	1024	0			35
							202	4	1123	9							
11	18870	X	9445	-0-	-9425	-0-	1312	1	7085	3	Y	801	811	0			25
							167	4	881	9							
12	15810	X	4240	-0-	-11570	-0-	963	1	2765	3	Y	377	388	0			14
							97	4	415	9							
01	15810	X	388	-0-	-15422	-0-	256	1	44	3	Y	32	46	0			-0-
							53	4	35	9							
02	14280	X	591	-0-	-13689	-0-	429	1	44	3	Y	68	67	0			1
							43	4	75	9							
03	13640	X	6755	-0-	-6885	-0-	817	1	4902	3	Y	870	860	0			11
							79	4	957	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

10	6975	X	6032	-0-	-943	-0-	786	1	4653	3	Y	2	256	0			122
							591	4	2	9							
11	6728	X	6728	-0-	-0-	-0-	796	1	5330	3	Y	298	325	0			95
							274	4	328	9							
12	8277	X	4881	-0-	-3396	-0-	687	1	3572	3	Y	175	187	0			83
							429	4	193	9							
01	8277	X	5757	-0-	-2520	-0-	1278	1	3462	3	Y	566	448	0			201
							394	4	623	9							
02	8092	X	5995	-0-	-2097	-0-	1653	1	3219	3	Y	468	483	0			186
							608	4	515	9							
*03	7507	X	7507	-0-	-0-	-0-	1686	1	4867	3	Y	210	324	0			72
							723	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	6418	-0-	-2448	-0-	996	1	4400	3	Y	858	856	0			19
							78	4	944	9							
11	8580	X	6123	-0-	-2457	-0-	1034	1	4056	3	Y	802	799	0			22
							151	4	882	9							
12	8866	X	6502	-0-	-2364	-0-	1074	1	4240	3	Y	1045	1045	0			22
							38	4	1150	9							
01	7347	X	5838	-0-	-1509	-0-	1075	1	3999	3	Y	640	649	0			13
							60	4	704	9							
02	5768	X	1669	-0-	-4099	-0-	598	1	645	3	Y	353	359	0			7
							38	4	388	9							
03	6386	X	4807	-0-	-1579	-0-	512	1	3332	3	Y	719	714	0			12
							172	4	791	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

10	341	X	313	-0-	-28	-0-	268	1	36	4	Y	8	15	0			-0-
							9	9									
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
01	310	N	309	-0-	-1	-0-	102	1	21	4	Y	169	167	0			2
							186	9									
02	1353	N	1353	-0-	-0-	-0-	553	1	118	3	Y	570	566	0			6
							55	4	627	9							
*03	3100	N	3152	-0-	52	52	732	1	1568	3	Y	710	707	0			9
							71	4	781	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

10	10881	X	9735	-0-	-1146	-0-	1189	1	6035	3	Y	2138	2087	0			73
							159	4	2352	9							
11	10530	X	6323	-0-	-4207	-0-	976	1	3943	3	Y	1164	1201	0			36
							124	4	1280	9							
12	9021	X	2605	-0-	-6416	-0-	257	1	687	3	Y	1486	1467	0			55
							26	4	1635	9							
01	19003	X	19003	-0-	-0-	-0-	1174	1	13564	3	Y	3660	3668	0			47
							239	4	4026	9							
02	8792	X	5469	-0-	-3323	-0-	766	1	2879	3	Y	1590	1619	0			18
							75	4	1749	9							
03	9734	X	4014	-0-	-5720	-0-	753	1	2205	3	Y	894	901	0			11
							73	4	983	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

*07	7409	X	-0-	-0-	-7409	-0-					Y	1180	1194	0			18
08	5959	X	5959	-0-	-0-	-0-	659	1	3840	3	Y	1220	1218	0			20
							118	4	1342	9							
09	5625	X	5625	-0-	-0-	-0-	628	1	3682	3	Y	1176	1169	0			27
							21	4	1294	9							
10	5797	X	5521	-0-	-276	-0-	624	1	3701	3	Y	1043	1047	0			23
							49	4	1147	9							
11	5876	X	5876	-0-	-0-	-0-	674	1	3726	3	Y	1252	1241	0			34
							99	4	1377	9							
12	11222	X	11222	-0-	-0-	-0-	655	1	9237	3	Y	1188	1197	0			25
							23	4	1307	9							
01	5797	X	943	-0-	-4854	-0-	522	1	12	3	Y	372	390	0			7
							409	9									
02	5488	X	887	-0-	-4601	-0-	482	1	8	3	Y	333	334	0			6
							31	4	366	9							
03	7037	X	942	-0-	-6095	-0-	554	1	4	3	Y	323	324	0			5
							29	4	355	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	97	-0-	-802	-0-	71	1	9	4	Y	15	16	0			-0-
							17	9									
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	651	N	512	-0-	-139	-0-	332	1	9	3	Y	117	115	0			2
							42	4	129	9							
01	218	N	218	-0-	-0-	-0-	126	1	6	3	Y	60	61	0			1
							20	4	66	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	1670	-0-	-4065	-0-	733	1	423	3	Y	379	380	0			6
							97	4	417	9							
11	5100	X	4065	-0-	-1035	-0-	850	1	2494	3	Y	555	551	0			10
							110	4	611	9							
12	5177	X	614	-0-	-4563	-0-	285	1	5	3	Y	262	269	0			3
							36	4	288	9							
01	5177	X	4472	-0-	-705	-0-	933	1	2559	3	Y	758	750	0			11
							146	4	834	9							
02	5359	X	5359	-0-	-0-	-0-	848	1	3702	3	Y	661	659	0			13
							82	4	727	9							
*03	4547	X	4547	-0-	-0-	-0-	843	1	2932	3	Y	507	509	0			11
							214	4	558	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11101	X	11101	-0-	-0-	-0-	1169	1	8837	3	Y	855	856	0			12
							154	4	941	9							
11	14932	X	14932	-0-	-0-	-0-	1311	1	12454	3	Y	907	903	0			16
							169	4	998	9							
12	10199	X	217	-0-	-9982	-0-	161	1	1	3	Y	32	48	0			-0-
							20	4	35	9							
01	11098	X	6878	-0-	-4220	-0-	889	1	4787	3	Y	966	952	0			14
							139	4	1063	9							
02	13944	X	507	-0-	-13437	-0-	411	1	5	3	Y	46	59	0			1
							40	4	51	9							
03	15438	X	729	-0-	-14709	-0-	360	1	4	3	Y	249	245	0			5
							91	4	274	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4383	-0-	-639	-0-	577	1	3107	3	Y	566	564	0			8
							76	4	623	9							
11	4920	X	4278	-0-	-642	-0-	560	1	3033	3	Y	557	555	0			10
							72	4	613	9							
12	5084	X	459	-0-	-4625	-0-	362	1	5	3	Y	42	51	0			1
							46	4	46	9							
01	5084	X	1254	-0-	-3830	-0-	656	1	218	3	Y	253	250	0			4
							102	4	278	9							
02	5545	X	5545	-0-	-0-	-0-	799	1	3582	3	Y	988	973	0			19
							77	4	1087	9							
03	4433	X	1053	-0-	-3380	-0-	154	1	648	3	Y	193	208	0			4
							39	4	212	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	6946	-0-	-8678	-0-	762	1	5222	3	Y	783	781	0			11
							101	4	861	9							
11	15120	X	2185	-0-	-12935	-0-	726	1	127	3	Y	1125	1116	0			20
							94	4	1238	9							
12	15432	X	15432	-0-	-0-	-0-	1008	1	12989	3	Y	1187	1192	0			15
							129	4	1306	9							
01	15035	X	6991	-0-	-8044	-0-	704	1	4760	3	Y	1288	1284	0			19
							110	4	1417	9							
02	13356	X	7648	-0-	-5708	-0-	700	1	5938	3	Y	856	858	0			17
							68	4	942	9							
03	15438	X	10973	-0-	-4465	-0-	1122	1	8251	3	Y	1196	1188	0			25
							284	4	1316	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	11591	-0-	-2886	-0-	1003	1	10016	3	Y	478	483	0			6
							46	4	526	9							
11	14010	X	10725	-0-	-3285	-0-	1054	1	9098	3	Y	488	483	0			11
							36	4	537	9							
12	14477	X	8547	-0-	-5930	-0-	904	1	6860	3	Y	592	585	0			18
							132	4	651	9							
01	14043	X	1792	-0-	-12251	-0-	372	1	1154	3	Y	220	232	0			6
							24	4	242	9							
02	12684	X	7189	-0-	-5495	-0-	615	1	5954	3	Y	549	540	0			15
							16	4	604	9							
03	11594	X	9961	-0-	-1633	-0-	909	1	8462	3	Y	460	460	0			15
							84	4	506	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	4772	-0-	-7566	-0-	621	1	3910	3	Y	193	190	0			3
							29	4	212	9							
11	9600	X	5554	-0-	-4046	-0-	662	1	4634	3	Y	214	212	0			5
							23	4	235	9							
12	6894	X	6894	-0-	-0-	-0-	741	1	5646	3	Y	362	356	0			11
							109	4	398	9							
01	5497	X	5497	-0-	-0-	-0-	476	1	4833	3	Y	143	150	0			4
							31	4	157	9							
02	8574	X	8574	-0-	-0-	-0-	780	1	7215	3	Y	508	498	0			14
							20	4	559	9							
03	6882	X	4655	-0-	-2227	-0-	738	1	3643	3	Y	187	195	0			6
							68	4	206	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	75	1	5	3	Y	9	9	0			-0-
							3	4	10	9							
12	177	N	177	-0-	-0-	-0-	135	1	10	3	Y	11	11	0			-0-
							20	4	12	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	30	-0-	-54	-0-	27	1	2	3	Y	-0-					-0-
							1	4									
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	3246	-0-	-3481	-0-	632	1	2495	3	Y	82	82	0			1
							29	4	90	9							
11	5401	X	5401	-0-	-0-	-0-	733	1	4521	3	Y	111	109	0			3
							25	4	122	9							
12	4573	X	4573	-0-	-0-	-0-	609	1	3761	3	Y	104	104	0			3
							89	4	114	9							
01	3325	X	3325	-0-	-0-	-0-	373	1	2839	3	Y	81	82	0			2
							24	4	89	9							
02	5040	X	3218	-0-	-1822	-0-	361	1	2674	3	Y	158	156	0			4
							9	4	174	9							
03	5580	X	3150	-0-	-2430	-0-	468	1	2455	3	Y	167	166	0			5
							43	4	184	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6534	-0-	-1557	-0-	795	1	4799	3	Y	821	821	0			11
							37	4	903	9							
11	7830	X	4896	-0-	-2934	-0-	704	1	3077	3	Y	992	980	0			23
							24	4	1091	9							
12	8091	X	6829	-0-	-1262	-0-	760	1	5033	3	Y	841	839	0			25
							111	4	925	9							
01	7843	X	6408	-0-	-1435	-0-	510	1	5316	3	Y	499	510	0			14
							33	4	549	9							
02	6580	X	5289	-0-	-1291	-0-	649	1	4432	3	Y	174	183	0			5
							17	4	191	9							
03	6820	X	4627	-0-	-2193	-0-	773	1	3674	3	Y	99	101	0			3
							71	4	109	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8463	-0-	-527	-0-	663	1	7316	3	Y	412	411	0			6
							31	4	453	9							
11	8700	X	7956	-0-	-744	-0-	622	1	6859	3	Y	413	410	0			9
							21	4	454	9							
12	9331	X	8956	-0-	-375	-0-	777	1	6981	3	Y	985	965	0			29
							114	4	1084	9							
01	11901	X	11901	-0-	-0-	-0-	1046	1	9556	3	Y	1120	1118	0			31
							67	4	1232	9							
02	9214	X	9214	-0-	-0-	-0-	777	1	7354	3	Y	966	971	0			26
							20	4	1063	9							
*03	10158	X	10158	-0-	-0-	-0-	880	1	8550	3	Y	588	595	0			19
							81	4	647	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7467	-0-	-531	-0-	1055	1	5700	3	Y	607	601	0			15
							44	4	668	9							
11	7740	X	7201	-0-	-539	-0-	979	1	5423	3	Y	603	601	0			17
							136	4	663	9							
12	6758	X	4468	-0-	-2290	-0-	781	1	3176	3	Y	406	417	0			6
							64	4	447	9							
01	7471	X	4552	-0-	-2919	-0-	691	1	3208	3	Y	491	488	0			9
							113	4	540	9							
02	6748	X	2664	-0-	-4084	-0-	282	1	1847	3	Y	417	414	0			12
							76	4	459	9							
03	7471	X	1079	-0-	-6392	-0-	33	1	838	3	Y	177	186	0			3
							13	4	195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	8282	-0-	-4118	-0-	1207	1	6236	3	Y	717	705	0			18
							50	4	789	9							
11	12000	X	1245	-0-	-10755	-0-	731	1	4	3	Y	372	380	0			10
							101	4	409	9							
12	7626	X	438	-0-	-7188	-0-	318	1	5	3	Y	80	89	0			1
							27	4	88	9							
01	8277	X	6879	-0-	-1398	-0-	1109	1	4909	3	Y	618	607	0			12
							181	4	680	9							
02	7476	X	5547	-0-	-1929	-0-	1004	1	3812	3	Y	415	415	0			12
							274	4	457	9							
03	8277	X	857	-0-	-7420	-0-	71	1	625	3	Y	117	127	0			2
							32	4	129	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

10	12772	X	12013	-0-	-759	-0-	391	1	9487	3	Y	1929	1995	1			138
							13	4	2122	9							
11	12360	X	11862	-0-	-498	-0-	355	1	9364	3	Y	1929	1881	1			186
							21	4	2122	9							
12	12617	X	11502	-0-	-1115	-0-	346	1	9165	3	Y	1800	1750	1			236
							11	4	1980	9							
01	12617	X	7694	-0-	-4923	-0-	591	1	4025	3	Y	2781	2693	1			324
							19	4	3059	9							
02	13000	X	13000	-0-	-0-	-0-	917	1	9915	3	Y	1947	2007	1			264
							26	4	2142	9							
*03	12289	X	12289	-0-	-0-	-0-	1286	1	8638	3	Y	2118	2159	1			223
							35	4	2330	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

10	5363	X	3776	-0-	-1587	-0-	396	1	3012	3	Y	286	287	0			10
							53	4	315	9							
11	5190	X	2428	-0-	-2762	-0-	370	1	1856	3	Y	141	147	0			4
							47	4	155	9							
12	5394	X	582	-0-	-4812	-0-	137	1	374	3	Y	52	54	0			2
							14	4	57	9							
01	5394	X	3812	-0-	-1582	-0-	206	1	3346	3	Y	199	198	0			3
							41	4	219	9							
02	4872	X	2269	-0-	-2603	-0-	156	1	1889	3	Y	190	191	0			2
							15	4	209	9							
03	3782	X	2991	-0-	-791	-0-	382	1	2161	3	Y	374	371	0			5
							37	4	411	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

10	9021	X	3864	-0-	-5157	-0-	482	1	3035	3	Y	257	265	0			9
							64	4	283	9							
11	8730	X	8193	-0-	-537	-0-	762	1	6661	3	Y	611	601	0			19
							98	4	672	9							
12	8928	X	2789	-0-	-6139	-0-	261	1	2252	3	Y	227	238	0			8
							26	4	250	9							
01	8866	X	4827	-0-	-4039	-0-	335	1	3855	3	Y	517	518	0			7
							68	4	569	9							
02	7644	X	3942	-0-	-3702	-0-	292	1	2766	3	Y	778	776	0			9
							28	4	856	9							
03	8463	X	8018	-0-	-445	-0-	770	1	5870	3	Y	1185	1179	0			15
							74	4	1304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316 X	5737	-0-	-1579	-0-	458	1	4716	3	Y	456	453	0			16
						61	4	502	9							
11	7355 X	7355	-0-	-0-	-0-	466	1	6392	3	Y	397	401	0			12
						60	4	437	9							
12	7671 X	7671	-0-	-0-	-0-	461	1	6614	3	Y	501	495	0			18
						45	4	551	9							
01	6417 X	5729	-0-	-688	-0-	373	1	4828	3	Y	411	424	0			5
						76	4	452	9							
02	6860 X	6322	-0-	-538	-0-	425	1	5413	3	Y	404	405	0			4
						40	4	444	9							
03	7657 X	6571	-0-	-1086	-0-	498	1	5516	3	Y	464	462	0			6
						47	4	510	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

10	8711 X	7566	-0-	-1145	-0-	1162	1	5526	3	Y	657	654	0			23
						155	4	723	9							
11	8070 X	6899	-0-	-1171	-0-	1080	1	4987	3	Y	632	635	0			20
						137	4	695	9							
12	8339 X	7561	-0-	-778	-0-	1072	1	5611	3	Y	701	695	0			26
						107	4	771	9							
01	8339 X	1760	-0-	-6579	-0-	618	1	685	3	Y	298	320	0			4
						129	4	328	9							
02	6832 X	3134	-0-	-3698	-0-	833	1	1550	3	Y	608	605	0			7
						82	4	669	9							
03	7564 X	3149	-0-	-4415	-0-	437	1	2315	3	Y	323	326	0			4
						42	4	355	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

10	1891 X	-0-	-0-	-1891	-0-					Y	-0-					-0-
11	1590 X	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1643 X	-0-	-0-	-1643	-0-					Y	-0-					-0-
01	558 X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

10	4661 X	4661	-0-	-0-	-0-	701	1	3308	3	Y	508	505	0			7
						93	4	559	9							
11	4454 X	4454	-0-	-0-	-0-	686	1	3230	3	Y	408	408	0			7
						89	4	449	9							
12	5433 X	5433	-0-	-0-	-0-	686	1	3507	3	Y	1048	1041	0			14
						87	4	1153	9							
01	4650 X	2570	-0-	-2080	-0-	628	1	1318	3	Y	478	485	0			7
						98	4	526	9							
02	4200 X	1925	-0-	-2275	-0-	485	1	978	3	Y	377	377	0			7
						47	4	415	9							
03	5425 X	2241	-0-	-3184	-0-	428	1	1309	3	Y	359	358	0			8
						109	4	395	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3967	-0-	-745	-0-	810	1	2614	3	Y	463	454	0			12
							34	4	509	9							
11	4380	X	3646	-0-	-734	-0-	846	1	2138	3	Y	495	493	0			14
							117	4	545	9							
12	4993	X	4993	-0-	-0-	-0-	886	1	3497	3	Y	502	507	0			9
							58	4	552	9							
01	5222	X	5222	-0-	-0-	-0-	912	1	3681	3	Y	484	484	0			9
							97	4	532	9							
02	3862	X	3862	-0-	-0-	-0-	645	1	2661	3	Y	468	468	0			9
							41	4	515	9							
03	4991	X	2981	-0-	-2010	-0-	393	1	1956	3	Y	474	475	0			8
							111	4	521	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

10	9672	X	7354	-0-	-2318	-0-	859	1	5526	3	Y	848	838	0			21
							36	4	933	9							
11	8790	X	7773	-0-	-1017	-0-	899	1	5758	3	Y	901	897	0			25
							125	4	991	9							
12	8432	X	4895	-0-	-3537	-0-	703	1	3528	3	Y	555	553	0			27
							53	4	611	9							
01	7812	X	6357	-0-	-1455	-0-	558	1	4615	3	Y	1003	1011	0			19
							81	4	1103	9							
02	7252	X	6493	-0-	-759	-0-	448	1	5030	3	Y	897	899	0			17
							28	4	987	9							
03	8029	X	3252	-0-	-4777	-0-	254	1	2354	3	Y	526	534	0			9
							65	4	579	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

10	3999	X	3296	-0-	-703	-0-	749	1	1718	3	Y	667	665	0			15
							95	4	734	9							
11	3870	X	2967	-0-	-903	-0-	605	1	1582	3	Y	586	587	0			14
							135	4	645	9							
12	3844	X	2943	-0-	-901	-0-	544	1	1662	3	Y	546	553	0			7
							136	4	601	9							
01	3844	X	2816	-0-	-1028	-0-	508	1	1599	3	Y	538	536	0			9
							117	4	592	9							
02	2772	X	2316	-0-	-456	-0-	472	1	1264	3	Y	445	444	0			10
							90	4	490	9							
03	3069	X	1273	-0-	-1796	-0-	562	1	115	4	Y	542	540	0			12
							596	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

10	16368	X	16368	-0-	-0-	-0-	1198	1	11598	3	Y	3162	3194	0			70
							94	4	3478	9							
11	14197	X	14197	-0-	-0-	-0-	1179	1	9839	3	Y	2733	2729	0			74
							173	4	3006	9							
12	10077	X	10077	-0-	-0-	-0-	1041	1	6488	3	Y	2283	2309	0			48
							37	4	2511	9							
01	8562	X	8562	-0-	-0-	-0-	1028	1	5565	3	Y	1738	1752	0			34
							57	4	1912	9							
02	13748	X	6517	-0-	-7231	-0-	796	1	4210	3	Y	1328	1337	0			25
							50	4	1461	9							
03	15221	X	5288	-0-	-9933	-0-	377	1	3550	3	Y	1160	1166	0			19
							85	4	1276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3926	-0-	-2305	-0-	958	1	2097	3	Y	724	725	0			16
							75	4	796	9							
11	6030	X	3401	-0-	-2629	-0-	935	1	1596	3	Y	666	664	0			18
							137	4	733	9							
12	6231	X	3004	-0-	-3227	-0-	966	1	1157	3	Y	770	772	0			16
							34	4	847	9							
01	4278	X	1960	-0-	-2318	-0-	619	1	790	3	Y	469	476	0			9
							35	4	516	9							
02	3864	X	2893	-0-	-971	-0-	772	1	1465	3	Y	552	550	0			11
							49	4	607	9							
03	3937	X	1212	-0-	-2725	-0-	277	1	740	3	Y	142	151	0			2
							39	4	156	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

10	11377	X	9069	-0-	-2308	-0-	1012	1	7075	3	Y	770	768	0			26
							135	4	847	9							
11	10680	X	7475	-0-	-3205	-0-	872	1	5716	3	Y	705	709	0			22
							111	4	776	9							
12	10354	X	5039	-0-	-5315	-0-	284	1	3217	3	Y	1373	1345	0			50
							28	4	1510	9							
01	10044	X	41	-0-	-10003	-0-	25	1	1	3	Y	9	59	0			-0-
							5	4	10	9							
02	8204	X	-0-	-0-	-8204	-0-					Y	-0-					-0-
03	9083	X	-0-	-0-	-9083	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

10	7719	X	4830	-0-	-2889	-0-	850	1	3096	3	Y	700	696	0			24
							114	4	770	9							
11	6660	X	4267	-0-	-2393	-0-	790	1	2535	3	Y	765	765	0			24
							100	4	842	9							
12	6386	X	3263	-0-	-3123	-0-	293	1	2423	3	Y	471	478	0			17
							29	4	518	9							
01	8728	X	8728	-0-	-0-	-0-	737	1	6440	3	Y	1273	1274	0			16
							151	4	1400	9							
02	5129	X	5129	-0-	-0-	-0-	795	1	3175	3	Y	983	988	0			11
							78	4	1081	9							
*03	5285	X	5285	-0-	-0-	-0-	849	1	3265	3	Y	990	988	0			13
							82	4	1089	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

10	10726	X	7743	-0-	-2983	-0-	866	1	5707	3	Y	959	956	0			33
							115	4	1055	9							
11	9750	X	6920	-0-	-2830	-0-	802	1	5063	3	Y	866	872	0			27
							102	4	953	9							
12	9424	X	6430	-0-	-2994	-0-	355	1	4320	3	Y	1564	1534	0			57
							35	4	1720	9							
01	29071	X	29071	-0-	-0-	-0-	1155	1	22872	3	Y	4375	4376	0			56
							231	4	4813	9							
02	10817	X	10817	-0-	-0-	-0-	818	1	8234	3	Y	1534	1573	0			17
							78	4	1687	9							
03	7316	X	2440	-0-	-4876	-0-	436	1	1691	3	Y	246	260	0			3
							42	4	271	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4950	-0-	-1467	-0-	613	1	3673	3	Y	534	533	0			12
							77	4	587	9							
11	6210	X	4361	-0-	-1849	-0-	509	1	3405	3	Y	303	308	0			7
							114	4	333	9							
12	6417	X	5588	-0-	-829	-0-	542	1	3978	3	Y	850	847	0			10
							133	4	935	9							
01	5921	X	5323	-0-	-598	-0-	450	1	3173	3	Y	1453	1440	0			23
							102	4	1598	9							
02	5040	X	4727	-0-	-313	-0-	519	1	3186	3	Y	841	846	0			18
							97	4	925	9							
03	5580	X	4543	-0-	-1037	-0-	472	1	3296	3	Y	620	624	0			14
							93	4	682	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	12383	-0-	-2621	-0-	712	1	10575	3	Y	945	949	0			21
							56	4	1040	9							
11	14520	X	11999	-0-	-2521	-0-	739	1	10246	3	Y	824	823	0			22
							108	4	906	9							
12	14632	X	4660	-0-	-9972	-0-	291	1	4000	3	Y	326	341	0			7
							10	4	359	9							
01	17916	X	17916	-0-	-0-	-0-	933	1	15813	3	Y	1016	1003	0			20
							52	4	1118	9							
02	12061	X	12061	-0-	-0-	-0-	654	1	10588	3	Y	707	713	0			14
							41	4	778	9							
03	12400	X	11150	-0-	-1250	-0-	647	1	9685	3	Y	713	715	0			12
							34	4	784	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	12321	-0-	-3210	-0-	1553	1	9628	3	Y	977	967	0			25
							65	4	1075	9							
11	13800	X	11316	-0-	-2484	-0-	989	1	9395	3	Y	722	727	0			20
							138	4	794	9							
12	13051	X	10912	-0-	-2139	-0-	1165	1	8784	3	Y	789	798	0			11
							95	4	868	9							
01	12648	X	8033	-0-	-4615	-0-	1018	1	6179	3	Y	610	609	0			12
							165	4	671	9							
02	11116	X	5556	-0-	-5560	-0-	563	1	4384	3	Y	417	417	0			12
							150	4	459	9							
03	12307	X	8379	-0-	-3928	-0-	341	1	7162	3	Y	668	669	0			11
							141	4	735	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4160	-0-	-831	-0-	889	1	2846	3	Y	353	353	0			9
							37	4	388	9							
11	4110	X	4100	-0-	-10	-0-	917	1	2735	3	Y	292	293	0			8
							127	4	321	9							
12	4371	X	4278	-0-	-93	-0-	866	1	2714	3	Y	583	580	0			11
							57	4	641	9							
01	4654	X	4654	-0-	-0-	-0-	817	1	2749	3	Y	907	900	0			18
							90	4	998	9							
02	3948	X	3524	-0-	-424	-0-	625	1	2175	3	Y	622	628	0			12
							40	4	684	9							
03	4278	X	3200	-0-	-1078	-0-	385	1	1868	3	Y	757	757	0			12
							114	4	833	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105 X	13842	-0-	-263	-0-	1210	1	11589	3	Y	902	895	0			23
						51	4	992	9							
11	14037 X	14037	-0-	-0-	-0-	1065	1	11919	3	Y	822	822	0			23
						149	4	904	9							
12	13020 X	11807	-0-	-1213	-0-	1071	1	9847	3	Y	729	742	0			10
						87	4	802	9							
01	13857 X	12251	-0-	-1606	-0-	1181	1	10109	3	Y	701	698	0			13
						190	4	771	9							
02	13104 X	11453	-0-	-1651	-0-	935	1	9427	3	Y	768	758	0			23
						246	4	845	9							
03	14508 X	12573	-0-	-1935	-0-	408	1	10885	3	Y	1017	1023	0			17
						161	4	1119	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

10	18042 X	16039	-0-	-2003	-0-	1029	1	13702	3	Y	1115	1115	0			25
						81	4	1227	9							
11	17460 X	14989	-0-	-2471	-0-	1052	1	12739	3	Y	949	948	0			26
						154	4	1044	9							
12	16895 X	5991	-0-	-10904	-0-	420	1	5088	3	Y	425	442	0			9
						15	4	468	9							
01	23332 X	23332	-0-	-0-	-0-	1236	1	18562	3	Y	3150	3097	0			62
						69	4	3465	9							
02	17068 X	17068	-0-	-0-	-0-	1046	1	14351	3	Y	1459	1493	0			28
						66	4	1605	9							
03	16027 X	14641	-0-	-1386	-0-	1006	1	11804	3	Y	1616	1618	0			26
						53	4	1778	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

10	5332 X	4361	-0-	-971	-0-	1139	1	2093	3	Y	984	978	0			25
						47	4	1082	9							
11	5130 X	4557	-0-	-573	-0-	1021	1	2486	3	Y	826	828	0			23
						141	4	909	9							
12	5115 X	3626	-0-	-1489	-0-	1014	1	1900	3	Y	571	586	0			8
						84	4	628	9							
01	4991 X	3184	-0-	-1807	-0-	921	1	1625	3	Y	443	443	0			8
						151	4	487	9							
02	4256 X	1049	-0-	-3207	-0-	153	1	628	3	Y	205	207	0			6
						42	4	226	9							
03	4712 X	-0-	-0-	-4712	-0-					Y	-0-	6	0			-0-

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

10	7843 X	7392	-0-	-451	-0-	700	1	5898	3	Y	672	671	0			15
						55	4	739	9							
11	8453 X	8453	-0-	-0-	-0-	710	1	6770	3	Y	790	784	0			21
						104	4	869	9							
12	8195 X	8195	-0-	-0-	-0-	699	1	6680	3	Y	719	725	0			15
						25	4	791	9							
01	7737 X	7737	-0-	-0-	-0-	637	1	6241	3	Y	748	748	0			15
						36	4	823	9							
02	9769 X	9769	-0-	-0-	-0-	743	1	8236	3	Y	675	677	0			13
						47	4	743	9							
03	8742 X	6811	-0-	-1931	-0-	683	1	5325	3	Y	697	699	0			11
						36	4	767	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4275	-0-	-1987	-0-	588	1	3040	3	Y	546	546	0			12
							46	4	601	9							
11	6060	X	3962	-0-	-2098	-0-	568	1	2681	3	Y	573	570	0			15
							83	4	630	9							
12	5921	X	3987	-0-	-1934	-0-	751	1	2357	3	Y	775	774	0			16
							26	4	853	9							
01	5580	X	4345	-0-	-1235	-0-	537	1	3158	3	Y	564	569	0			11
							30	4	620	9							
02	4116	X	3654	-0-	-462	-0-	495	1	2508	3	Y	564	564	0			11
							31	4	620	9							
03	4278	X	3988	-0-	-290	-0-	741	1	2451	3	Y	688	688	0			11
							39	4	757	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5643	X	5643	-0-	-0-	-0-	948	1	3961	3	Y	599	599	0			13
							75	4	659	9							
11	6117	X	6117	-0-	-0-	-0-	991	1	4166	3	Y	741	734	0			20
							145	4	815	9							
12	5177	X	3898	-0-	-1279	-0-	899	1	2751	3	Y	196	212	0			4
							32	4	216	9							
01	5642	X	2611	-0-	-3031	-0-	823	1	1661	3	Y	74	77	0			1
							46	4	81	9							
02	5712	X	1483	-0-	-4229	-0-	476	1	959	3	Y	16	17	0			-0-
							30	4	18	9							
03	6324	X	723	-0-	-5601	-0-	397	1	241	3	Y	58	57	0			1
							21	4	64	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5032	-0-	-1199	-0-	747	1	3543	3	Y	646	641	0			16
							31	4	711	9							
11	5790	X	3162	-0-	-2628	-0-	554	1	1902	3	Y	572	572	0			16
							77	4	629	9							
12	5828	X	3570	-0-	-2258	-0-	612	1	2286	3	Y	565	573	0			8
							50	4	622	9							
01	5828	X	3488	-0-	-2340	-0-	591	1	2281	3	Y	472	471	0			9
							97	4	519	9							
02	4872	X	484	-0-	-4388	-0-	86	1	267	3	Y	98	104	0			3
							23	4	108	9							
03	5022	X	-0-	-0-	-5022	-0-					Y	-0-	3	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	2612	-0-	-4456	-0-	534	1	1234	3	Y	747	742	0			19
							22	4	822	9							
11	6690	X	2139	-0-	-4551	-0-	385	1	1294	3	Y	370	379	0			10
							53	4	407	9							
12	5859	X	4228	-0-	-1631	-0-	673	1	2680	3	Y	745	745	0			10
							55	4	820	9							
01	5859	X	1825	-0-	-4034	-0-	503	1	836	3	Y	366	369	0			7
							83	4	403	9							
02	5292	X	-0-	-0-	-5292	-0-					Y	1	8	0			-0-
03	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6944	X	-0-	-0-	-6944	-0-					Y	863	869	0			13
08	8339	X	3636	-0-	-4703	-0-	705	1	1914	3	Y	867	866	0			14
							63	4	954	9							
09	8070	X	4732	-0-	-3338	-0-	677	1	3249	3	Y	713	711	0			16
							22	4	784	9							
10	8339	X	5157	-0-	-3182	-0-	748	1	3184	3	Y	1060	1052	0			24
							59	4	1166	9							
11	6780	X	4988	-0-	-1792	-0-	756	1	2819	3	Y	1184	1176	0			32
							111	4	1302	9							
12	5982	X	5982	-0-	-0-	-0-	844	1	3822	3	Y	1169	1176	0			25
							30	4	1286	9							
01	5146	X	4730	-0-	-416	-0-	820	1	2752	3	Y	1011	1016	0			20
							46	4	1112	9							
02	4340	X	3869	-0-	-471	-0-	615	1	2380	3	Y	759	764	0			15
							39	4	835	9							
*03	5349	X	5349	-0-	-0-	-0-	826	1	3912	3	Y	515	522	0			8
							44	4	567	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

10	6789	X	5196	-0-	-1593	-0-	644	1	3605	3	Y	857	856	0			18
							4	4	943	9							
11	6300	X	4395	-0-	-1905	-0-	602	1	2990	3	Y	725	732	0			11
							5	4	798	9							
12	6479	X	5729	-0-	-750	-0-	795	1	3800	3	Y	1027	1021	0			17
							4	4	1130	9							
01	6479	X	5561	-0-	-918	-0-	786	1	3665	3	Y	1005	1003	0			19
							4	4	1106	9							
02	5376	X	4935	-0-	-441	-0-	778	1	3115	3	Y	943	938	0			24
							5	4	1037	9							
03	5735	X	4717	-0-	-1018	-0-	732	1	3089	3	Y	812	817	0			19
							3	4	893	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

*07	4371	X	3965	-0-	-406	-0-	707	1	2232	3	Y	870	877	0			13
							69	4	957	9							
08	3782	X	3546	-0-	-236	-0-	529	1	2190	3	Y	709	711	0			11
							47	4	780	9							
09	3660	X	3158	-0-	-502	-0-	494	1	1889	3	Y	690	685	0			16
							16	4	759	9							
10	4174	X	4174	-0-	-0-	-0-	550	1	2649	3	Y	847	844	0			19
							43	4	932	9							
11	3886	X	3886	-0-	-0-	-0-	557	1	2392	3	Y	777	775	0			21
							82	4	855	9							
12	3782	X	3542	-0-	-240	-0-	545	1	2131	3	Y	770	775	0			16
							19	4	847	9							
01	3915	X	3915	-0-	-0-	-0-	568	1	2259	3	Y	960	957	0			19
							32	4	1056	9							
02	3592	X	3592	-0-	-0-	-0-	499	1	2107	3	Y	867	869	0			17
							32	4	954	9							
*03	3954	X	3954	-0-	-0-	-0-	564	1	2368	3	Y	902	904	0			15
							30	4	992	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4446	-0-	-1134	-0-	755	1	2713	3	Y	885	886	0			18
							4	4	974	9							
11	5400	X	2211	-0-	-3189	-0-	662	1	828	3	Y	651	659	0			10
							5	4	716	9							
12	5580	X	3211	-0-	-2369	-0-	1082	1	845	3	Y	1162	1153	0			19
							6	4	1278	9							
01	5549	X	4643	-0-	-906	-0-	1118	1	2378	3	Y	1038	1037	0			20
							5	4	1142	9							
02	3920	X	3642	-0-	-278	-0-	910	1	1816	3	Y	828	827	0			21
							5	4	911	9							
03	4340	X	4114	-0-	-226	-0-	1006	1	1736	3	Y	1244	1235	0			30
							4	4	1368	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

*07	4521	X	4521	-0-	-0-	-0-	609	1	3049	3	Y	731	733	0			12
							59	4	804	9							
*08	4721	X	4721	-0-	-0-	-0-	630	1	3254	3	Y	710	711	0			11
							56	4	781	9							
*09	2670	X	2361	-0-	-309	-0-	625	1	1199	3	Y	469	469	0			11
							21	4	516	9							
10	4526	X	3843	-0-	-683	-0-	831	1	2100	3	Y	770	764	0			17
							65	4	847	9							
11	4560	X	3328	-0-	-1232	-0-	780	1	1677	3	Y	688	686	0			19
							114	4	757	9							
12	4712	X	1176	-0-	-3536	-0-	666	1	206	3	Y	255	269	0			5
							23	4	281	9							
01	4712	X	2392	-0-	-2320	-0-	825	1	722	3	Y	726	717	0			14
							46	4	799	9							
02	3472	X	2987	-0-	-485	-0-	747	1	1280	3	Y	830	828	0			16
							47	4	913	9							
03	3844	X	2238	-0-	-1606	-0-	747	1	920	3	Y	483	491	0			8
							40	4	531	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

10	8029	X	6627	-0-	-1402	-0-	813	1	4830	3	Y	796	793	0			27
							108	4	876	9							
11	7020	X	5775	-0-	-1245	-0-	746	1	4154	3	Y	709	714	0			22
							95	4	780	9							
12	7254	X	4256	-0-	-2998	-0-	282	1	3055	3	Y	810	802	0			30
							28	4	891	9							
01	7254	X	6911	-0-	-343	-0-	621	1	4774	3	Y	1263	1277	0			16
							127	4	1389	9							
02	5712	X	2606	-0-	-3106	-0-	602	1	1171	3	Y	704	712	0			8
							59	4	774	9							
03	6324	X	2384	-0-	-3940	-0-	783	1	724	3	Y	727	726	0			9
							77	4	800	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

10	10633	X	8382	-0-	-2251	-0-	1049	1	6168	3	Y	933	933	0			14
							139	4	1026	9							
11	9540	X	8726	-0-	-814	-0-	1074	1	6648	3	Y	786	786	0			14
							139	4	865	9							
12	10726	X	6694	-0-	-4032	-0-	618	1	5115	3	Y	802	806	0			10
							79	4	882	9							
01	10726	X	7694	-0-	-3032	-0-	722	1	5746	3	Y	1012	1007	0			15
							113	4	1113	9							
02	9688	X	6868	-0-	-2820	-0-	631	1	5311	3	Y	786	786	0			15
							61	4	865	9							
03	9021	X	8379	-0-	-642	-0-	724	1	6548	3	Y	839	836	0			18
							184	4	923	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	11251	-0-	-7876	-0-	1407	1	8363	3	Y	1293	1284	0			33
							59	4	1422	9							
11	16200	X	13395	-0-	-2805	-0-	1041	1	10965	3	Y	1131	1132	0			32
							145	4	1244	9							
12	15779	X	13529	-0-	-2250	-0-	1045	1	11197	3	Y	1094	1111	0			15
							84	4	1203	9							
01	15066	X	13099	-0-	-1967	-0-	985	1	10956	3	Y	910	908	0			17
							157	4	1001	9							
02	13608	X	10704	-0-	-2904	-0-	756	1	8819	3	Y	847	839	0			25
							197	4	932	9							
03	13857	X	3358	-0-	-10499	-0-	177	1	2786	3	Y	290	310	0			5
							76	4	319	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2567	-0-	-781	-0-	641	1	1300	3	Y	495	496	0			11
							81	4	545	9							
11	3240	X	2666	-0-	-574	-0-	526	1	1488	3	Y	485	485	0			11
							118	4	534	9							
12	2915	X	2915	-0-	-0-	-0-	529	1	1411	3	Y	766	768	0			9
							132	4	843	9							
01	2573	X	1676	-0-	-897	-0-	334	1	653	3	Y	556	556	0			9
							77	4	612	9							
02	2492	X	1542	-0-	-950	-0-	420	1	477	3	Y	513	511	0			11
							81	4	564	9							
03	2914	X	2163	-0-	-751	-0-	438	1	1113	3	Y	476	476	0			11
							88	4	524	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4625	-0-	-1172	-0-	827	1	2722	3	Y	974	972	0			20
							5	4	1071	9							
11	5610	X	4248	-0-	-1362	-0-	839	1	2444	3	Y	872	878	0			14
							6	4	959	9							
12	5797	X	4369	-0-	-1428	-0-	953	1	2329	3	Y	984	982	0			16
							5	4	1082	9							
01	5487	X	4161	-0-	-1326	-0-	967	1	2145	3	Y	950	948	0			18
							4	4	1045	9							
02	4452	X	3521	-0-	-931	-0-	911	1	1691	3	Y	831	827	0			22
							5	4	914	9							
03	4619	X	3712	-0-	-907	-0-	783	1	1881	3	Y	950	949	0			23
							3	4	1045	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4429	-0-	-438	-0-	441	1	3029	3	Y	840	839	0			19
							35	4	924	9							
11	4710	X	4074	-0-	-636	-0-	448	1	2745	3	Y	741	740	0			20
							66	4	815	9							
12	4867	X	4371	-0-	-496	-0-	470	1	3002	3	Y	802	805	0			17
							17	4	882	9							
01	4867	X	3301	-0-	-1566	-0-	374	1	2194	3	Y	647	651	0			13
							21	4	712	9							
02	4116	X	3331	-0-	-785	-0-	384	1	2250	3	Y	612	613	0			12
							24	4	673	9							
03	4433	X	4253	-0-	-180	-0-	447	1	3028	3	Y	685	686	0			11
							24	4	754	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2319	-0-	-192	-0-	703	1	425	3	Y	1033	1043	0			23
							55	4	1136	9							
11	2430	X	1945	-0-	-485	-0-	732	1	324	3	Y	711	715	0			19
							107	4	782	9							
12	2511	X	756	-0-	-1755	-0-	294	1	155	3	Y	270	283	0			6
							10	4	297	9							
01	2511	X	1703	-0-	-808	-0-	589	1	701	3	Y	345	344	0			7
							33	4	380	9							
02	2264	N	2264	-0-	-0-	-0-	672	1	971	3	Y	525	522	0			10
							43	4	578	9							
*03	3100	N	3153	-0-	53	53	738	1	1290	3	Y	987	981	0			16
							39	4	1086	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	7513	-0-	-3058	-0-	697	1	5427	3	Y	1236	1232	0			31
							29	4	1360	9							
11	11760	X	6546	-0-	-5214	-0-	918	1	4786	3	Y	650	663	0			18
							127	4	715	9							
12	12152	X	8782	-0-	-3370	-0-	1033	1	6231	3	Y	1304	1304	0			18
							84	4	1434	9							
01	12152	X	9489	-0-	-2663	-0-	1206	1	6666	3	Y	1292	1286	0			24
							196	4	1421	9							
02	10889	X	10889	-0-	-0-	-0-	1323	1	7756	3	Y	1321	1306	0			39
							357	4	1453	9							
03	8773	X	6861	-0-	-1912	-0-	209	1	5787	3	Y	712	739	0			12
							82	4	783	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	4640	-0-	-8070	-0-	765	1	3489	3	Y	322	322	0			8
							32	4	354	9							
11	12030	X	5428	-0-	-6602	-0-	966	1	3852	3	Y	433	429	0			12
							134	4	476	9							
12	10943	X	7795	-0-	-3148	-0-	1223	1	5890	3	Y	529	534	0			7
							100	4	582	9							
01	9610	X	5761	-0-	-3849	-0-	916	1	4293	3	Y	366	366	0			7
							149	4	403	9							
02	7000	X	3010	-0-	-3990	-0-	223	1	2550	3	Y	163	165	0			5
							58	4	179	9							
03	7781	X	730	-0-	-7051	-0-	18	1	677	3	Y	25	30	0			-0-
							7	4	28	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	15499	-0-	-2512	-0-	1034	1	12780	3	Y	1492	1481	0			38
							44	4	1641	9							
11	18328	X	18328	-0-	-0-	-0-	1341	1	15015	3	Y	1622	1615	0			45
							188	4	1784	9							
12	15903	X	13638	-0-	-2265	-0-	1208	1	10730	3	Y	1456	1481	0			20
							98	4	1602	9							
01	15531	X	13662	-0-	-1869	-0-	1214	1	10941	3	Y	1193	1190	0			23
							195	4	1312	9							
02	17108	X	12205	-0-	-4903	-0-	1100	1	9557	3	Y	1142	1131	0			34
							292	4	1256	9							
03	18941	X	1057	-0-	-17884	-0-	60	1	764	3	Y	188	219	0			3
							26	4	207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11247	-0-	-502	-0-	1239	1	8135	3	Y	1655	1658	0			42
							52	4	1821	9							
11	8640	X	4341	-0-	-4299	-0-	566	1	2347	3	Y	1227	1235	0			34
							78	4	1350	9							
12	12834	X	6679	-0-	-6155	-0-	718	1	4355	3	Y	1406	1420	0			20
							59	4	1547	9							
01	12834	X	6612	-0-	-6222	-0-	933	1	4110	3	Y	1288	1284	0			24
							152	4	1417	9							
02	10920	X	7330	-0-	-3590	-0-	906	1	4751	3	Y	1298	1283	0			39
							245	4	1428	9							
03	11253	X	3627	-0-	-7626	-0-	173	1	2766	3	Y	558	588	0			9
							74	4	614	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	20762	-0-	-6456	-0-	991	1	17819	3	Y	1657	1652	0			57
							129	4	1823	9							
11	24390	X	18289	-0-	-6101	-0-	877	1	15587	3	Y	1555	1564	0			48
							114	4	1711	9							
12	23901	X	18414	-0-	-5487	-0-	817	1	15788	3	Y	1574	1564	0			58
							78	4	1731	9							
01	22444	X	15073	-0-	-7371	-0-	847	1	13336	3	Y	654	704	0			8
							171	4	719	9							
02	18256	X	13020	-0-	-5236	-0-	956	1	10949	3	Y	931	929	0			10
							91	4	1024	9							
03	20212	X	13383	-0-	-6829	-0-	1021	1	11966	3	Y	272	279	0			3
							97	4	299	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	6653	-0-	-6832	-0-	831	1	5119	3	Y	539	539	0			8
							110	4	593	9							
11	13050	X	6288	-0-	-6762	-0-	765	1	4752	3	Y	611	608	0			11
							99	4	672	9							
12	13485	X	12670	-0-	-815	-0-	1004	1	10764	3	Y	704	706	0			9
							128	4	774	9							
01	9114	X	8882	-0-	-232	-0-	894	1	6606	3	Y	1129	1121	0			17
							140	4	1242	9							
02	6020	X	5547	-0-	-473	-0-	734	1	3787	3	Y	868	868	0			17
							71	4	955	9							
03	12679	X	7633	-0-	-5046	-0-	842	1	5441	3	Y	1034	1029	0			22
							213	4	1137	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	8214	-0-	-5612	-0-	696	1	6555	3	Y	792	798	0			27
							92	4	871	9							
11	13380	X	8802	-0-	-4578	-0-	801	1	6899	3	Y	908	907	0			28
							103	4	999	9							
12	18087	X	18087	-0-	-0-	-0-	1127	1	15202	3	Y	1498	1471	0			55
							110	4	1648	9							
01	10850	X	9950	-0-	-900	-0-	647	1	8242	3	Y	845	889	0			11
							131	4	930	9							
02	8680	X	7938	-0-	-742	-0-	746	1	6096	3	Y	931	932	0			10
							72	4	1024	9							
03	18073	X	12728	-0-	-5345	-0-	1302	1	9605	3	Y	1542	1533	0			19
							125	4	1696	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	12937	-0-	-9755	-0-	876	1	10574	3	Y	1247	1245	0			43
							115	4	1372	9							
11	21240	X	11394	-0-	-9846	-0-	1056	1	9078	3	Y	1023	1034	0			32
							135	4	1125	9							
12	20553	X	4402	-0-	-16151	-0-	390	1	3657	3	Y	288	309	0			11
							38	4	317	9							
01	18011	X	11874	-0-	-6137	-0-	1037	1	8667	3	Y	1780	1768	0			23
							212	4	1958	9							
02	13356	X	11503	-0-	-1853	-0-	1096	1	8905	3	Y	1269	1278	0			14
							106	4	1396	9							
*03	15037	X	15037	-0-	-0-	-0-	1294	1	11997	3	Y	1475	1470	0			19
							123	4	1623	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	10742	-0-	-10214	-0-	940	1	7763	3	Y	1848	1835	0			39
							6	4	2033	9							
11	19020	X	9744	-0-	-9276	-0-	891	1	7125	3	Y	1564	1579	0			24
							8	4	1720	9							
12	15593	X	10544	-0-	-5049	-0-	956	1	7839	3	Y	1585	1583	0			26
							5	4	1744	9							
01	13919	X	9177	-0-	-4742	-0-	894	1	6737	3	Y	1402	1401	0			27
							4	4	1542	9							
02	9716	X	6940	-0-	-2776	-0-	837	1	4931	3	Y	1061	1061	0			27
							5	4	1167	9							
03	10757	X	6847	-0-	-3910	-0-	802	1	4770	3	Y	1156	1155	0			28
							3	4	1272	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	8289	-0-	-9102	-0-	713	1	6096	3	Y	1341	1340	0			28
							5	4	1475	9							
11	14190	X	6770	-0-	-7420	-0-	611	1	4385	3	Y	1608	1611	0			25
							5	4	1769	9							
12	12989	X	6972	-0-	-6017	-0-	731	1	4980	3	Y	1143	1149	0			19
							4	4	1257	9							
01	10757	X	5516	-0-	-5241	-0-	642	1	3703	3	Y	1062	1061	0			20
							3	4	1168	9							
02	7812	X	4353	-0-	-3459	-0-	625	1	2508	3	Y	1105	1096	0			29
							4	4	1216	9							
03	8277	X	3508	-0-	-4769	-0-	706	1	2070	3	Y	663	676	0			16
							3	4	729	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	7000	-0-	-3509	-0-	1022	1	4784	3	Y	1080	1078	0			23
							6	4	1188	9							
11	10170	X	6393	-0-	-3777	-0-	981	1	4329	3	Y	977	985	0			15
							8	4	1075	9							
12	9517	X	6906	-0-	-2611	-0-	1040	1	4716	3	Y	1041	1039	0			17
							5	4	1145	9							
01	8959	X	6726	-0-	-2233	-0-	999	1	4677	3	Y	950	949	0			18
							5	4	1045	9							
02	6023	X	6023	-0-	-0-	-0-	957	1	4151	3	Y	826	823	0			21
							6	4	909	9							
*03	6696	X	6696	-0-	-0-	-0-	951	1	4733	3	Y	916	915	0			22
							4	4	1008	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10506	-0-	-2762	-0-	918	1	7460	3	Y	1929	1925	0			40
							6	4	2122	9							
11	12840	X	9666	-0-	-3174	-0-	874	1	6837	3	Y	1771	1783	0			28
							7	4	1948	9							
12	12524	X	9616	-0-	-2908	-0-	917	1	6840	3	Y	1685	1685	0			28
							5	4	1854	9							
01	12214	X	9191	-0-	-3023	-0-	887	1	6488	3	Y	1647	1644	0			31
							4	4	1812	9							
02	8428	X	8015	-0-	-413	-0-	876	1	5581	3	Y	1412	1406	0			37
							5	4	1553	9							
03	9331	X	8278	-0-	-1053	-0-	852	1	5717	3	Y	1550	1550	0			37
							4	4	1705	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23715	X	11906	-0-	-11809	-0-	1289	1	9427	3	Y	1033	1026	0			26
							54	4	1136	9							
11	17490	X	9173	-0-	-8317	-0-	934	1	7223	3	Y	805	808	0			23
							130	4	886	9							
12	17112	X	6606	-0-	-10506	-0-	632	1	5190	3	Y	666	680	0			9
							51	4	733	9							
01	16120	X	4755	-0-	-11365	-0-	412	1	3796	3	Y	437	438	0			8
							66	4	481	9							
02	12656	X	4249	-0-	-8407	-0-	442	1	3118	3	Y	519	512	0			15
							118	4	571	9							
03	11904	X	7040	-0-	-4864	-0-	339	1	5664	3	Y	812	814	0			13
							144	4	893	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	18883	-0-	-10381	-0-	1425	1	16313	3	Y	985	978	0			25
							61	4	1084	9							
11	24990	X	12897	-0-	-12093	-0-	947	1	11060	3	Y	688	694	0			19
							133	4	757	9							
12	23777	X	11475	-0-	-12302	-0-	934	1	9765	3	Y	637	647	0			9
							75	4	701	9							
01	23188	X	5571	-0-	-17617	-0-	402	1	4799	3	Y	278	282	0			5
							64	4	306	9							
02	19908	X	14838	-0-	-5070	-0-	1324	1	12154	3	Y	918	896	0			27
							350	4	1010	9							
03	18879	X	13510	-0-	-5369	-0-	510	1	11961	3	Y	756	771	0			12
							207	4	832	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	9545	-0-	-15286	-0-	1039	1	7674	3	Y	716	717	0			18
							44	4	788	9							
11	20880	X	9307	-0-	-11573	-0-	1108	1	7113	3	Y	847	841	0			24
							154	4	932	9							
12	21576	X	13786	-0-	-7790	-0-	1527	1	11027	3	Y	1007	1017	0			14
							124	4	1108	9							
01	18383	X	16895	-0-	-1488	-0-	1669	1	13870	3	Y	988	983	0			19
							269	4	1087	9							
02	14840	X	12953	-0-	-1887	-0-	1273	1	10446	3	Y	814	809	0			24
							339	4	895	9							
03	13795	X	7201	-0-	-6594	-0-	351	1	6141	3	Y	509	525	0			8
							149	4	560	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36208	X	16813	-0-	-19395	-0-	1546	1	9068	3	Y	5576	5462	0			141
							65	4	6134	9							
11	26520	X	4394	-0-	-22126	-0-	574	1	72	3	Y	3335	3383	0			93
							79	4	3669	9							
12	22072	X	1747	-0-	-20325	-0-	686	1	60	3	Y	858	939	0			12
							57	4	944	9							
01	22072	X	1755	-0-	-20317	-0-	684	1	76	3	Y	802	799	0			15
							113	4	882	9							
02	15512	X	1250	-0-	-14262	-0-	335	1	29	3	Y	721	715	0			21
							93	4	793	9							
03	16802	X	1130	-0-	-15672	-0-	92	1	684	3	Y	284	300	0			5
							42	4	312	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24955	X	14600	-0-	-10355	-0-	1185	1	10586	3	Y	2526	2507	0			64
							50	4	2779	9							
11	19770	X	11934	-0-	-7836	-0-	914	1	8356	3	Y	2305	2304	0			65
							128	4	2536	9							
12	16213	X	10313	-0-	-5900	-0-	953	1	7121	3	Y	1965	2003	0			27
							77	4	2162	9							
01	16213	X	10165	-0-	-6048	-0-	1010	1	6946	3	Y	1860	1852	0			35
							163	4	2046	9							
02	11732	X	7902	-0-	-3830	-0-	1088	1	5000	3	Y	1380	1374	0			41
							296	4	1518	9							
03	12989	X	7336	-0-	-5653	-0-	584	1	6173	3	Y	291	327	0			5
							259	4	320	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	7772	-0-	-9960	-0-	1071	1	5603	3	Y	957	956	0			24
							45	4	1053	9							
11	13290	X	4333	-0-	-8957	-0-	501	1	3001	3	Y	692	697	0			19
							70	4	761	9							
12	12555	X	1879	-0-	-10676	-0-	358	1	1220	3	Y	247	263	0			3
							29	4	272	9							
01	11811	X	713	-0-	-11098	-0-	125	1	503	3	Y	59	61	0			1
							20	4	65	9							
02	10024	X	1348	-0-	-8676	-0-	453	1	696	3	Y	67	66	0			2
							125	4	74	9							
03	7781	X	1285	-0-	-6496	-0-	163	1	879	3	Y	153	152	0			3
							75	4	168	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6000	X	6000	-0-	-0-	-0-	888	1	4401	3	Y	613	602	0			15
							37	4	674	9							
11	6955	X	6955	-0-	-0-	-0-	907	1	5239	3	Y	621	619	0			17
							126	4	683	9							
12	5492	X	5492	-0-	-0-	-0-	690	1	4110	3	Y	578	587	0			8
							56	4	636	9							
01	7627	X	7627	-0-	-0-	-0-	711	1	6135	3	Y	606	603	0			11
							114	4	667	9							
02	6496	X	5640	-0-	-856	-0-	521	1	4375	3	Y	551	546	0			16
							138	4	606	9							
03	7192	X	7191	-0-	-1	-0-	205	1	6272	3	Y	577	583	0			10
							79	4	635	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	9531	-0-	-8387	-0-	1074	1	7058	3	Y	1231	1225	0			31
							45	4	1354	9							
11	17340	X	9257	-0-	-8083	-0-	862	1	7003	3	Y	1156	1155	0			32
							120	4	1272	9							
12	17918	X	9142	-0-	-8776	-0-	1066	1	6573	3	Y	1287	1301	0			18
							87	4	1416	9							
01	16926	X	8585	-0-	-8341	-0-	1056	1	6119	3	Y	1126	1123	0			21
							171	4	1239	9							
02	9268	X	5803	-0-	-3465	-0-	636	1	4168	3	Y	753	752	0			22
							171	4	828	9							
03	9579	X	9035	-0-	-544	-0-	728	1	6409	3	Y	1429	1427	0			24
							326	4	1572	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

10	18569	X	10647	-0-	-7922	-0-	815	1	8602	3	Y	1020	1023	0			35
							108	4	1122	9							
11	16920	X	8645	-0-	-8275	-0-	807	1	6698	3	Y	943	949	0			29
							103	4	1037	9							
12	21318	X	21318	-0-	-0-	-0-	1315	1	18158	3	Y	1561	1533	0			57
							128	4	1717	9							
01	14472	X	14472	-0-	-0-	-0-	906	1	11757	3	Y	1477	1515	0			19
							184	4	1625	9							
02	11340	X	7803	-0-	-3537	-0-	507	1	6346	3	Y	820	830	0			9
							48	4	902	9							
03	21328	X	6272	-0-	-15056	-0-	551	1	4824	3	Y	767	766	0			10
							53	4	844	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

10	14818	X	6616	-0-	-8202	-0-	664	1	5298	3	Y	547	552	0			12
							52	4	602	9							
11	14130	X	5676	-0-	-8454	-0-	663	1	4364	3	Y	502	500	0			14
							97	4	552	9							
12	11687	X	6499	-0-	-5188	-0-	713	1	5208	3	Y	503	506	0			11
							25	4	553	9							
01	10044	X	4147	-0-	-5897	-0-	633	1	3123	3	Y	324	329	0			6
							35	4	356	9							
02	6944	X	4259	-0-	-2685	-0-	559	1	3295	3	Y	336	336	0			6
							35	4	370	9							
03	6603	X	4551	-0-	-2052	-0-	616	1	3445	3	Y	415	414	0			7
							33	4	457	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

10	30473	X	8256	-0-	-22217	-0-	706	1	6906	3	Y	535	541	0			12
							55	4	589	9							
11	29490	X	6868	-0-	-22622	-0-	704	1	5335	3	Y	660	654	0			18
							103	4	726	9							
12	17670	X	14023	-0-	-3647	-0-	1200	1	11551	3	Y	1118	1112	0			24
							42	4	1230	9							
01	13392	X	12936	-0-	-456	-0-	1259	1	10684	3	Y	839	846	0			17
							70	4	923	9							
02	10780	X	10147	-0-	-633	-0-	1018	1	8392	3	Y	612	617	0			12
							64	4	673	9							
03	13826	X	10149	-0-	-3677	-0-	1095	1	8479	3	Y	470	474	0			8
							58	4	517	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	10617	-0-	-10432	-0-	1005	1	8401	3	Y	1029	1027	0			23
							79	4	1132	9							
11	17640	X	9928	-0-	-7712	-0-	1002	1	7496	3	Y	1166	1158	0			31
							147	4	1283	9							
12	15500	X	8861	-0-	-6639	-0-	654	1	6542	3	Y	1493	1492	0			32
							23	4	1642	9							
01	14105	X	6786	-0-	-7319	-0-	446	1	5823	3	Y	447	470	0			9
							25	4	492	9							
02	9856	X	6288	-0-	-3568	-0-	389	1	5217	3	Y	597	595	0			11
							25	4	657	9							
03	10602	X	6718	-0-	-3884	-0-	433	1	5613	3	Y	590	591	0			10
							23	4	649	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	17973	-0-	-4595	-0-	1061	1	14694	3	Y	1941	1953	0			43
							83	4	2135	9							
11	21840	X	17064	-0-	-4776	-0-	1103	1	13856	3	Y	1766	1761	0			48
							162	4	1943	9							
12	22568	X	13889	-0-	-8679	-0-	1042	1	11296	3	Y	1376	1395	0			29
							37	4	1514	9							
01	22568	X	15031	-0-	-7537	-0-	1229	1	12083	3	Y	1500	1499	0			30
							69	4	1650	9							
02	16800	X	12548	-0-	-4252	-0-	883	1	10341	3	Y	1153	1161	0			22
							56	4	1268	9							
03	17980	X	13138	-0-	-4842	-0-	963	1	10683	3	Y	1310	1311	0			21
							51	4	1441	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21824	X	18147	-0-	-3677	-0-	1100	1	15091	3	Y	1700	1705	0			38
							86	4	1870	9							
11	21120	X	16468	-0-	-4652	-0-	1087	1	13584	3	Y	1489	1487	0			40
							159	4	1638	9							
12	20615	X	16834	-0-	-3781	-0-	1122	1	14060	3	Y	1466	1475	0			31
							39	4	1613	9							
01	20615	X	16103	-0-	-4512	-0-	1113	1	13564	3	Y	1240	1246	0			25
							62	4	1364	9							
02	16548	X	12974	-0-	-3574	-0-	890	1	10917	3	Y	1010	1016	0			19
							56	4	1111	9							
03	18135	X	13727	-0-	-4408	-0-	970	1	11352	3	Y	1231	1230	0			20
							51	4	1354	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32519	X	27605	-0-	-4914	-0-	1157	1	22437	3	Y	3577	3563	0			75
							76	4	3935	9							
11	40919	X	40919	-0-	-0-	-0-	1714	1	33881	3	Y	4650	4651	0			74
							209	4	5115	9							
12	40198	X	40198	-0-	-0-	-0-	1748	1	33375	3	Y	4371	4416	0			29
							267	4	4808	9							
01	32519	X	29005	-0-	-3514	-0-	1484	1	23782	3	Y	3175	3178	0			26
							246	4	3493	9							
02	38192	X	28729	-0-	-9463	-0-	1768	1	23531	3	Y	2957	2957	0			26
							177	4	3253	9							
03	42284	X	32724	-0-	-9560	-0-	2007	1	26310	3	Y	3765	3775	0			16
							265	4	4142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35371 X	29142	-0-	-6229	-0-	1199	1	23208	3	Y	4233	4218	0			89
						79	4	4656	9							
11	34230 X	26523	-0-	-7707	-0-	1097	1	21438	3	Y	3504	3537	0			56
						134	4	3854	9							
12	35371 X	19628	-0-	-15743	-0-	834	1	15866	3	Y	2545	2584	0			17
						128	4	2800	9							
01	35371 X	20383	-0-	-14988	-0-	1054	1	16326	3	Y	2571	2567	0			21
						175	4	2828	9							
02	27300 X	9984	-0-	-17316	-0-	505	1	7758	3	Y	1519	1527	0			13
						50	4	1671	9							
03	29140 X	21551	-0-	-7589	-0-	1498	1	16598	3	Y	2959	2960	0			12
						200	4	3255	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19561 X	9266	-0-	-10295	-0-	887	1	5885	3	Y	2214	2205	0			47
						59	4	2435	9							
11	17580 X	10830	-0-	-6750	-0-	1168	1	7186	3	Y	2126	2139	0			34
						137	4	2339	9							
12	41193 X	41193	-0-	-0-	-0-	2339	1	34214	3	Y	3885	3893	0			26
						366	4	4274	9							
01	29560 X	29560	-0-	-0-	-0-	1578	1	24773	3	Y	2679	2683	0			22
						262	4	2947	9							
02	22995 X	22995	-0-	-0-	-0-	1324	1	18962	3	Y	2343	2345	0			20
						132	4	2577	9							
03	41199 X	20574	-0-	-20625	-0-	1213	1	16671	3	Y	2300	2310	0			10
						160	4	2530	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22909 X	12947	-0-	-9962	-0-	901	1	10473	3	Y	1395	1384	0			35
						38	4	1535	9							
11	19770 X	12299	-0-	-7471	-0-	824	1	9648	3	Y	1556	1547	0			44
						115	4	1712	9							
12	16740 X	11751	-0-	-4989	-0-	965	1	8913	3	Y	1632	1653	0			23
						78	4	1795	9							
01	14818 X	12755	-0-	-2063	-0-	1253	1	9435	3	Y	1695	1686	0			32
						202	4	1865	9							
02	12152 X	9759	-0-	-2393	-0-	1021	1	7271	3	Y	1085	1085	0			32
						273	4	1194	9							
03	12958 X	9001	-0-	-3957	-0-	430	1	7324	3	Y	967	983	0			16
						183	4	1064	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156 X	21291	-0-	-5865	-0-	1822	1	18240	3	Y	1047	1038	0			26
						77	4	1152	9							
11	23970 X	16292	-0-	-7678	-0-	1344	1	13912	3	Y	771	775	0			22
						188	4	848	9							
12	24211 X	20378	-0-	-3833	-0-	1881	1	17266	3	Y	981	989	0			14
						152	4	1079	9							
01	21514 X	16516	-0-	-4998	-0-	1757	1	13709	3	Y	697	698	0			13
						283	4	767	9							
02	19236 X	5931	-0-	-13305	-0-	931	1	4480	3	Y	243	249	0			7
						253	4	267	9							
03	21297 X	4188	-0-	-17109	-0-	276	1	3534	3	Y	234	237	0			4
						121	4	257	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34100	X	24038	-0-	-10062	-0-	1294	1	20633	3	Y	1868	1855	0			47
							56	4	2055	9							
11	33000	X	23000	-0-	-10000	-0-	1243	1	20366	3	Y	1105	1121	0			31
							175	4	1216	9							
12	30132	X	21649	-0-	-8483	-0-	1270	1	18695	3	Y	1439	1450	0			20
							101	4	1583	9							
01	28086	X	23493	-0-	-4593	-0-	1958	1	19056	3	Y	1968	1951	0			37
							314	4	2165	9							
02	23920	X	23920	-0-	-0-	-0-	1937	1	18912	3	Y	2327	2295	0			69
							511	4	2560	9							
03	24025	X	22764	-0-	-1261	-0-	831	1	20001	3	Y	1452	1497	0			24
							335	4	1597	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56389	X	29299	-0-	-27090	-0-	1715	1	24225	3	Y	2951	2940	0			62
							113	4	3246	9							
11	38970	X	31382	-0-	-7588	-0-	1785	1	26357	3	Y	2750	2768	0			44
							215	4	3025	9							
12	29946	X	27972	-0-	-1974	-0-	1687	1	23307	3	Y	2466	2494	0			16
							265	4	2713	9							
01	29946	X	22555	-0-	-7391	-0-	1351	1	19172	3	Y	1642	1644	0			14
							226	4	1806	9							
02	29288	X	22511	-0-	-6777	-0-	1255	1	18307	3	Y	2567	2559	0			22
							125	4	2824	9							
03	32426	X	21665	-0-	-10761	-0-	1694	1	17074	3	Y	2426	2438	0			10
							228	4	2669	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38192	X	28657	-0-	-9535	-0-	1637	1	24833	3	Y	1919	1919	0			26
							76	4	2111	9							
11	33600	X	24070	-0-	-9530	-0-	1479	1	20638	3	Y	1729	1716	0			39
							51	4	1902	9							
12	34720	X	22479	-0-	-12241	-0-	1424	1	19148	3	Y	1544	1537	0			46
							209	4	1698	9							
01	32829	X	18807	-0-	-14022	-0-	1298	1	16070	3	Y	1232	1244	0			34
							84	4	1355	9							
02	26852	X	17614	-0-	-9238	-0-	1161	1	15129	3	Y	1176	1178	0			32
							30	4	1294	9							
03	28644	X	18287	-0-	-10357	-0-	1264	1	15396	3	Y	1373	1360	0			45
							117	4	1510	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44237	X	28228	-0-	-16009	-0-	1639	1	25143	3	Y	1245	1241	0			17
							76	4	1370	9							
11	35820	X	23677	-0-	-12143	-0-	1497	1	20776	3	Y	1230	1219	0			28
							51	4	1353	9							
12	37014	X	23337	-0-	-13677	-0-	1517	1	20649	3	Y	863	865	0			26
							222	4	949	9							
01	30101	X	18442	-0-	-11659	-0-	1198	1	15800	3	Y	1243	1235	0			34
							77	4	1367	9							
02	27188	X	17661	-0-	-9527	-0-	1167	1	15789	3	Y	614	631	0			17
							30	4	675	9							
03	28241	X	11361	-0-	-16880	-0-	747	1	10058	3	Y	443	446	0			14
							69	4	487	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41013 X	35694	-0-	-5319	-0-	1791	1	30706	3	Y	2831	2840	0			38
						83	4	3114	9							
11	32190 X	31451	-0-	-739	-0-	1716	1	26903	3	Y	2521	2502	0			57
						59	4	2773	9							
12	33263 X	22875	-0-	-10388	-0-	1283	1	19659	3	Y	1586	1596	0			47
						188	4	1745	9							
01	35681 X	23686	-0-	-11995	-0-	1342	1	20709	3	Y	1407	1416	0			38
						87	4	1548	9							
02	32228 X	18171	-0-	-14057	-0-	1243	1	15624	3	Y	1156	1163	0			31
						32	4	1272	9							
03	35681 X	18427	-0-	-17254	-0-	1285	1	15630	3	Y	1266	1256	0			41
						119	4	1393	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46593 X	6945	-0-	-39648	-0-	281	1	5869	3	Y	711	718	0			10
						13	4	782	9							
11	35730 X	-0-	-0-	-35730	-0-					Y	-0-	10	0			-0-
12	24950 X	24950	-0-	-0-	-0-	1041	1	20546	3	Y	2918	2831	0			87
						153	4	3210	9							
01	31906 X	31906	-0-	-0-	-0-	1573	1	26805	3	Y	3115	3117	0			85
						101	4	3427	9							
02	23353 X	23353	-0-	-0-	-0-	1193	1	19559	3	Y	2336	2358	0			63
						31	4	2570	9							
03	24955 X	22984	-0-	-1971	-0-	1190	1	18953	3	Y	2483	2465	0			81
						110	4	2731	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46686 X	29508	-0-	-17178	-0-	1685	1	25491	3	Y	2049	2048	0			28
						78	4	2254	9							
11	37680 X	25838	-0-	-11842	-0-	1502	1	22331	3	Y	1776	1764	0			40
						51	4	1954	9							
12	38936 X	24312	-0-	-14624	-0-	1465	1	20776	3	Y	1687	1677	0			50
						215	4	1856	9							
01	33015 X	23083	-0-	-9932	-0-	1493	1	19813	3	Y	1528	1536	0			42
						96	4	1681	9							
02	29176 X	19129	-0-	-10047	-0-	1233	1	16399	3	Y	1332	1338	0			36
						32	4	1465	9							
03	29512 X	8284	-0-	-21228	-0-	928	1	6549	3	Y	655	670	0			21
						86	4	721	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35247 X	17889	-0-	-17358	-0-	1392	1	14125	3	Y	2103	2088	0			53
						59	4	2313	9							
11	32820 X	15958	-0-	-16862	-0-	1352	1	12307	3	Y	1918	1917	0			54
						189	4	2110	9							
12	29791 X	19323	-0-	-10468	-0-	1630	1	15660	3	Y	1729	1759	0			24
						131	4	1902	9							
01	28365 X	18856	-0-	-9509	-0-	1711	1	15162	3	Y	1553	1548	0			29
						275	4	1708	9							
02	20356 X	9929	-0-	-10427	-0-	1240	1	7421	3	Y	849	853	0			25
						334	4	934	9							
03	19313 X	5248	-0-	-14065	-0-	296	1	4645	3	Y	164	186	0			3
						127	4	180	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41819	X	32288	-0-	-9531	-0-	1716	1	27481	3	Y	2743	2721	0			69
							74	4	3017	9							
11	40650	X	31063	-0-	-9587	-0-	1659	1	26512	3	Y	2416	2417	0			68
							234	4	2658	9							
12	42005	X	27859	-0-	-14146	-0-	1600	1	23767	3	Y	2150	2188	0			30
							127	4	2365	9							
01	42005	X	27161	-0-	-14844	-0-	1616	1	23309	3	Y	1801	1797	0			34
							255	4	1981	9							
02	30884	X	22616	-0-	-8268	-0-	1666	1	18482	3	Y	1847	1826	0			55
							436	4	2032	9							
03	32302	X	18494	-0-	-13808	-0-	649	1	15797	3	Y	1624	1652	0			27
							262	4	1786	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

10	57753	X	31225	-0-	-26528	-0-	1791	1	25404	3	Y	3594	3548	0			91
							77	4	3953	9							
11	44340	X	27943	-0-	-16397	-0-	1853	1	22038	3	Y	3447	3441	0			97
							260	4	3792	9							
12	33325	X	25449	-0-	-7876	-0-	1852	1	19994	3	Y	3140	3193	0			44
							149	4	3454	9							
01	31217	X	25098	-0-	-6119	-0-	1775	1	20540	3	Y	2273	2274	0			43
							283	4	2500	9							
02	28196	X	16271	-0-	-11925	-0-	1218	1	13056	3	Y	1525	1523	0			45
							319	4	1678	9							
03	31217	X	12784	-0-	-18433	-0-	354	1	11252	3	Y	948	977	0			16
							135	4	1043	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

10	75268	X	53126	-0-	-22142	-0-	3073	1	45730	3	Y	3810	3781	0			96
							132	4	4191	9							
11	72840	X	53598	-0-	-19242	-0-	2896	1	46271	3	Y	3657	3651	0			102
							408	4	4023	9							
12	66216	X	48892	-0-	-17324	-0-	3016	1	41837	3	Y	3454	3508	0			48
							240	4	3799	9							
01	53351	X	24651	-0-	-28700	-0-	1788	1	20668	3	Y	1736	1751	0			33
							285	4	1910	9							
02	50036	X	576	-0-	-49460	-0-	134	1	6	3	Y	363	385	0			11
							37	4	399	9							
03	55397	X	8697	-0-	-46700	-0-	417	1	7463	3	Y	583	584	0			10
							176	4	641	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

10	54064	X	38341	-0-	-15723	-0-	282	1	31892	3	Y	5512	5503	0			116
							104	4	6063	9							
11	52020	X	45655	-0-	-6365	-0-	344	1	38299	3	Y	6167	6184	0			99
							228	4	6784	9							
12	50251	X	44002	-0-	-6249	-0-	332	1	36960	3	Y	5843	5904	0			38
							283	4	6427	9							
01	50251	X	42295	-0-	-7956	-0-	952	1	35216	3	Y	5293	5287	0			44
							305	4	5822	9							
02	51911	X	51911	-0-	-0-	-0-	2299	1	42645	3	Y	6129	6120	0			53
							225	4	6742	9							
*03	50424	X	50424	-0-	-0-	-0-	2341	1	41299	3	Y	5893	5921	0			25
							302	4	6482	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65999 X	47592	-0-	-18407	-0-	301	1	39131	3	Y	7303	7288	0			154
						127	4	8033	9							
11	63870 X	48204	-0-	-15666	-0-	317	1	39865	3	Y	7078	7119	0			113
						236	4	7786	9							
12	67714 X	67714	-0-	-0-	-0-	2907	1	55625	3	Y	7937	7998	0			52
						451	4	8731	9							
01	64666 X	60527	-0-	-4139	-0-	2732	1	50282	3	Y	6421	6420	0			53
						450	4	7063	9							
02	51426 X	51426	-0-	-0-	-0-	2304	1	42966	3	Y	5392	5398	0			47
						225	4	5931	9							
03	67704 X	66589	-0-	-1115	-0-	3181	1	56573	3	Y	5841	5864	0			24
						410	4	6425	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75485 X	47829	-0-	-27656	-0-	316	1	40565	3	Y	6196	6181	0			131
						132	4	6816	9							
11	66450 X	46348	-0-	-20102	-0-	535	1	39275	3	Y	5731	5770	0			92
						234	4	6304	9							
12	62682 X	61954	-0-	-728	-0-	2767	1	52130	3	Y	6030	6082	0			40
						424	4	6633	9							
01	56761 X	53210	-0-	-3551	-0-	2457	1	45089	3	Y	4782	4782	0			40
						404	4	5260	9							
02	47264 X	43758	-0-	-3506	-0-	2000	1	37176	3	Y	3987	3992	0			35
						196	4	4386	9							
03	61969 X	42014	-0-	-19955	-0-	1991	1	35310	3	Y	4052	4070	0			17
						256	4	4457	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76539 X	49623	-0-	-26916	-0-	1839	1	41349	3	Y	5719	5721	0			127
						144	4	6291	9							
11	74070 X	41415	-0-	-32655	-0-	1617	1	34847	3	Y	4285	4296	0			116
						237	4	4714	9							
12	48949 X	45555	-0-	-3394	-0-	1796	1	38842	3	Y	4413	4435	0			94
						63	4	4854	9							
01	49631 X	43720	-0-	-5911	-0-	1752	1	38023	3	Y	3497	3522	0			69
						98	4	3847	9							
02	44828 X	29285	-0-	-15543	-0-	1114	1	25604	3	Y	2270	2295	0			44
						70	4	2497	9							
03	49631 X	28342	-0-	-21289	-0-	1125	1	23884	3	Y	2976	2972	0			48
						59	4	3274	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62345 X	62345	-0-	-0-	-0-	2286	1	51379	3	Y	7728	7755	0			171
						179	4	8501	9							
11	72090 X	61860	-0-	-10230	-0-	2400	1	51698	3	Y	6736	6725	0			182
						352	4	7410	9							
12	74493 X	57576	-0-	-16917	-0-	2243	1	48485	3	Y	6154	6206	0			130
						79	4	6769	9							
01	74493 X	40373	-0-	-34120	-0-	1578	1	34218	3	Y	4081	4130	0			81
						88	4	4489	9							
02	66948 X	37732	-0-	-29216	-0-	1401	1	32194	3	Y	3681	3691	0			71
						88	4	4049	9							
03	63922 X	36667	-0-	-27255	-0-	1423	1	30979	3	Y	3810	3819	0			62
						74	4	4191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75919 X	52596	-0-	-23323	-0-	2122	1	45299	3	Y	4554	4578	0	101
						166	4	5009	9					
11	73470 X	52204	-0-	-21266	-0-	2122	1	45547	3	Y	3840	3837	0	104
						311	4	4224	9					
12	75919 X	44904	-0-	-31015	-0-	1830	1	39449	3	Y	3237	3272	0	69
						64	4	3561	9					
01	64294 X	38875	-0-	-25419	-0-	1588	1	34338	3	Y	2600	2618	0	51
						89	4	2860	9					
02	50820 X	31519	-0-	-19301	-0-	1215	1	27854	3	Y	2158	2168	0	41
						76	4	2374	9					
03	53940 X	27357	-0-	-26583	-0-	1299	1	23655	3	Y	2123	2130	0	34
						68	4	2335	9					

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

10	34038 X	23819	-0-	-10219	-0-	1369	1	20927	3	Y	1327	1325	0	18
						63	4	1460	9					
11	27870 X	20662	-0-	-7208	-0-	1169	1	18104	3	Y	1226	1216	0	28
						40	4	1349	9					
12	28148 X	20189	-0-	-7959	-0-	1281	1	17430	3	Y	1173	1166	0	35
						188	4	1290	9					
01	26257 X	19715	-0-	-6542	-0-	1296	1	17128	3	Y	1097	1102	0	30
						84	4	1207	9					
02	21896 X	16356	-0-	-5540	-0-	1056	1	14174	3	Y	999	1002	0	27
						27	4	1099	9					
03	23808 X	10580	-0-	-13228	-0-	677	1	9073	3	Y	697	701	0	23
						63	4	767	9					

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

10	40646 X	40646	-0-	-0-	-0-	1769	1	34248	3	Y	4102	4084	0			86
						117	4	4512	9							
11	44438 X	44438	-0-	-0-	-0-	1920	1	37871	3	Y	4012	4034	0			64
						234	4	4413	9							
12	42539 X	42539	-0-	-0-	-0-	1920	1	36389	3	Y	3578	3618	0			24
						294	4	3936	9							
01	40641 X	40201	-0-	-440	-0-	1891	1	34597	3	Y	3093	3091	0			26
						311	4	3402	9							
02	41468 X	37344	-0-	-4124	-0-	1883	1	31836	3	Y	3126	3125	0			27
						186	4	3439	9							
03	45911 X	45219	-0-	-692	-0-	2479	1	38931	3	Y	3169	3183	0			13
						323	4	3486	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

10	93403 X	44702	-0-	-48701	-0-	1983	1	38072	3	Y	4084	4110	0			91
						155	4	4492	9							
11	90390 X	39629	-0-	-50761	-0-	2039	1	33336	3	Y	3595	3589	0			97
						299	4	3955	9							
12	82057 X	36545	-0-	-45512	-0-	1466	1	31737	3	Y	2991	3025	0			63
						52	4	3290	9							
01	70835 X	32230	-0-	-38605	-0-	1296	1	28170	3	Y	2446	2461	0			48
						73	4	2691	9							
02	43932 X	8410	-0-	-35522	-0-	488	1	7141	3	Y	682	717	0			13
						31	4	750	9							
03	44702 X	26342	-0-	-18360	-0-	1709	1	21842	3	Y	2455	2428	0			40
						90	4	2701	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

10	169663 X	98885	-0-	-70778	-0-	369	1	84839	3	Y	12177	12249	0			270
						282	4	13395	9							
11	164190 X	91885	-0-	-72305	-0-	261	1	79492	3	Y	10559	10544	0			285
						517	4	11615	9							
12	169663 X	81471	-0-	-88192	-0-	260	1	70309	3	Y	9812	9889	0			208
						109	4	10793	9							
01	169663 X	68253	-0-	-101410	-0-	191	1	59263	3	Y	7866	7918	0			156
						146	4	8653	9							
02	153244 X	18337	-0-	-134907	-0-	59	1	15676	3	Y	2328	2439	0			45
						41	4	2561	9							
03	98890 X	30561	-0-	-68329	-0-	1119	1	24855	3	Y	4117	4095	0			67
						58	4	4529	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40827 X	29205	-0-	-11622	-0-	1529	1	23724	3	Y	3424	3438	0			79
						186	4	3766	9							
11	33870 X	23538	-0-	-10332	-0-	1224	1	18617	3	Y	3115	3122	0			72
						270	4	3427	9							
12	34999 X	22445	-0-	-12554	-0-	1074	1	17869	3	Y	2956	2993	0			35
						250	4	3252	9							
01	34999 X	20645	-0-	-14354	-0-	971	1	16428	3	Y	2757	2748	0			44
						213	4	3033	9							
02	29064 X	12225	-0-	-16839	-0-	758	1	9497	3	Y	1667	1675	0			36
						136	4	1834	9							
03	29202 X	18167	-0-	-11035	-0-	1133	1	14034	3	Y	2532	2511	0			57
						215	4	2785	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

10	114669 X	38522	-0-	-76147	-0-	252	1	32731	3	Y	4960	4927	0			125
						83	4	5456	9							
11	92340 X	36138	-0-	-56202	-0-	293	1	30916	3	Y	4247	4253	0			119
						257	4	4672	9							
12	82801 X	33026	-0-	-49775	-0-	233	1	28033	3	Y	4225	4276	0			68
						112	4	4648	9							
01	53661 X	23990	-0-	-29671	-0-	123	1	20486	3	Y	2972	2982	0			58
						112	4	3269	9							
02	33236 X	-0-	-0-	-33236	-0-					Y	-0-	58	0			-0-
03	36797 X	18517	-0-	-18280	-0-	124	1	15416	3	Y	2573	2531	0			42
						147	4	2830	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

10	97681 X	59258	-0-	-38423	-0-	3219	1	50563	3	Y	4852	4824	0			122
						139	4	5337	9							
11	69300 X	45698	-0-	-23602	-0-	2471	1	38622	3	Y	3870	3884	0			108
						348	4	4257	9							
12	60977 X	36786	-0-	-24191	-0-	1938	1	31427	3	Y	2990	3049	0			49
						132	4	3289	9							
01	60977 X	29763	-0-	-31214	-0-	1413	1	25389	3	Y	2558	2557	0			50
						147	4	2814	9							
02	55076 X	-0-	-0-	-55076	-0-					Y	-0-	50	0			-0-
03	59272 X	19489	-0-	-39783	-0-	308	1	16341	3	Y	2434	2394	0			40
						163	4	2677	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187395 X	114342	-0-	-73053	-0-	441	1	96690	3	Y	15354	15439	0			341
						322	4	16889	9							
11	181350 X	97464	-0-	-83886	-0-	287	1	82130	3	Y	13193	13178	0			356
						535	4	14512	9							
12	144305 X	86840	-0-	-57465	-0-	276	1	73748	3	Y	11546	11657	0			245
						115	4	12701	9							
01	144305 X	77005	-0-	-67300	-0-	211	1	66135	3	Y	9542	9598	0			189
						163	4	10496	9							
02	104832 X	19789	-0-	-85043	-0-	58	1	17264	3	Y	2202	2349	0			42
						45	4	2422	9							
03	114328 X	340	-0-	-113988	-0-	12	1	259	3	Y	62	103	0			1
						1	4	68	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

10	89497 X	32933	-0-	-56564	-0-	745	1	26677	3	Y	4947	4888	0			125
						69	4	5442	9							
11	67530 X	41229	-0-	-26301	-0-	2075	1	33631	3	Y	4755	4747	0			133
						292	4	5231	9							
12	55087 X	30131	-0-	-24956	-0-	1487	1	24643	3	Y	3545	3621	0			57
						101	4	3900	9							
01	43586 X	38814	-0-	-4772	-0-	1782	1	32719	3	Y	3754	3739	0			72
						184	4	4129	9							
02	38472 X	-0-	-0-	-38472	-0-					Y	-0-	72	0			-0-
03	42594 X	13845	-0-	-28749	-0-	231	1	10992	3	Y	2286	2248	0			38
						107	4	2515	9							

MAY UNIT 1 WELL #: 11H RRCID -> 284430 COMPL. DATE 11/23/2017 TOTAL DEPTH 12434 PERF. N/A

*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10912 06/22/2018

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

10	149978 X	57317	-0-	-92661	-0-	2506	1	52167	3	Y	2298	2301	0			31
						116	4	2528	9							
11	93930 X	36366	-0-	-57564	-0-	1682	1	32842	3	Y	1622	1616	0			37
						58	4	1784	9							
12	70122 X	47830	-0-	-22292	-0-	2425	1	43299	3	Y	1592	1582	0			47
						355	4	1751	9							
01	57319 X	39264	-0-	-18055	-0-	2048	1	35943	3	Y	1037	1056	0			28
						132	4	1141	9							
02	51772 X	26732	-0-	-25040	-0-	1372	1	24236	3	Y	990	991	0			27
						35	4	1089	9							
03	57319 X	18391	-0-	-38928	-0-	914	1	16624	3	Y	699	703	0			23
						84	4	769	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158007 X	100239	-0-	-57768	-0-	387	1	85502	3	Y	12785	12831	0			284
						286	4	14064	9							
11	152910 X	97429	-0-	-55481	-0-	272	1	83937	3	Y	11521	11494	0			311
						547	4	12673	9							
12	158007 X	92935	-0-	-65072	-0-	272	1	81391	3	Y	10132	10228	0			215
						127	4	11145	9							
01	158007 X	50630	-0-	-107377	-0-	147	1	43351	3	Y	6386	6475	0			126
						107	4	7025	9							
02	103208 X	37887	-0-	-65321	-0-	123	1	32050	3	Y	5118	5146	0			98
						84	4	5630	9							
03	100688 X	69583	-0-	-31105	-0-	308	1	55742	3	Y	12188	12089	0			197
						126	4	13407	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160270 X	78815	-0-	-81455	-0-	291	1	67986	3	Y	9374	9429	0			208
						227	4	10311	9							
11	155100 X	63222	-0-	-91878	-0-	180	1	54697	3	Y	7262	7274	0			196
						357	4	7988	9							
12	160270 X	65882	-0-	-94388	-0-	1587	1	56938	3	Y	6605	6661	0			140
						91	4	7266	9							
01	160270 X	74931	-0-	-85339	-0-	2985	1	64830	3	Y	6317	6332	0			125
						167	4	6949	9							
02	75152 X	66281	-0-	-8871	-0-	2482	1	57122	3	Y	5928	5939	0			114
						156	4	6521	9							
03	78802 X	69624	-0-	-9178	-0-	2665	1	59189	3	Y	6937	6939	0			112
						139	4	7631	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144336 X	103742	-0-	-40594	-0-	427	1	86218	3	Y	15281	15368	0			339
						288	4	16809	9							
11	139680 X	85548	-0-	-54132	-0-	277	1	71354	3	Y	12228	12237	0			330
						466	4	13451	9							
12	144336 X	71683	-0-	-72653	-0-	226	1	61622	3	Y	8854	8996	0			188
						96	4	9739	9							
01	144336 X	58086	-0-	-86250	-0-	159	1	50350	3	Y	6775	6829	0			134
						124	4	7453	9							
02	86492 X	45659	-0-	-40833	-0-	134	1	39657	3	Y	5240	5273	0			101
						104	4	5764	9							
03	95759 X	64956	-0-	-30803	-0-	2419	1	53745	3	Y	7878	7852	0			127
						126	4	8666	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192107 X	50651	-0-	-141456	-0-	875	1	46997	3	Y	2434	2433	0			33
						102	4	2677	9							
11	119190 X	57988	-0-	-61202	-0-	2700	1	53187	3	Y	1826	1817	0			42
						92	4	2009	9							
12	88102 X	57324	-0-	-30778	-0-	2549	1	52845	3	Y	1415	1415	0			42
						373	4	1557	9							
01	65224 X	49218	-0-	-16006	-0-	2255	1	45743	3	Y	977	992	0			27
						145	4	1075	9							
02	54124 X	30783	-0-	-23341	-0-	1669	1	28152	3	Y	835	839	0			23
						43	4	919	9							
03	59923 X	20411	-0-	-39512	-0-	1123	1	18514	3	Y	609	612	0			20
						104	4	670	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185194	X	55328	-0-	-129866	-0-	1035	1	50551	3	Y	3303	3301	0			45
							109	4	3633	9							
11	121500	X	56893	-0-	-64607	-0-	2644	1	51944	3	Y	2014	2013	0			46
							90	4	2215	9							
12	91512	X	57528	-0-	-33984	-0-	2986	1	52300	3	Y	1640	1637	0			49
							438	4	1804	9							
01	68758	X	45398	-0-	-23360	-0-	2345	1	41655	3	Y	1134	1152	0			31
							151	4	1247	9							
02	53088	X	32314	-0-	-20774	-0-	1651	1	29561	3	Y	963	968	0			26
							43	4	1059	9							
03	58776	X	19349	-0-	-39427	-0-	1099	1	17415	3	Y	666	670	0			22
							102	4	733	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

10	146320	X	78763	-0-	-67557	-0-	260	1	66139	3	Y	11040	11095	0			245
							220	4	12144	9							
11	112050	X	64524	-0-	-47526	-0-	170	1	54696	3	Y	8456	8473	0			228
							356	4	9302	9							
12	115785	X	77597	-0-	-38188	-0-	1971	1	66730	3	Y	7990	8049	0			169
							107	4	8789	9							
01	98084	X	75152	-0-	-22932	-0-	3042	1	65168	3	Y	6156	6203	0			122
							170	4	6772	9							
02	79408	X	57094	-0-	-22314	-0-	2189	1	49640	3	Y	4662	4695	0			89
							137	4	5128	9							
03	78771	X	56386	-0-	-22385	-0-	2243	1	48883	3	Y	4675	4688	0			76
							117	4	5143	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

10	160084	X	61631	-0-	-98453	-0-	210	1	52997	3	Y	7498	7519	0			166
							176	4	8248	9							
11	64560	X	61123	-0-	-3437	-0-	2425	1	52090	3	Y	5684	5697	0			153
							356	4	6252	9							
12	69347	X	64050	-0-	-5297	-0-	2553	1	55086	3	Y	5746	5777	0			122
							90	4	6321	9							
01	69347	X	53026	-0-	-16321	-0-	2091	1	45273	3	Y	5041	5063	0			100
							117	4	5545	9							
02	62636	X	37175	-0-	-25461	-0-	1390	1	31811	3	Y	3534	3566	0			68
							87	4	3887	9							
03	64046	X	33890	-0-	-30156	-0-	1290	1	28441	3	Y	3720	3728	0			60
							67	4	4092	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

10	100068	X	40235	-0-	-59833	-0-	1481	1	34837	3	Y	3452	3528	0			77
							120	4	3797	9							
11	77310	X	46992	-0-	-30318	-0-	1831	1	39086	3	Y	5278	5213	0			142
							269	4	5806	9							
12	79887	X	75915	-0-	-3972	-0-	2959	1	64215	3	Y	7852	7828	0			166
							104	4	8637	9							
01	71772	X	71772	-0-	-0-	-0-	3001	1	61952	3	Y	6046	6092	0			120
							168	4	6651	9							
02	57456	X	44753	-0-	-12703	-0-	2166	1	39659	3	Y	2538	2609	0			49
							136	4	2792	9							
03	75919	X	41319	-0-	-34600	-0-	2022	1	35823	3	Y	3062	3062	0			49
							106	4	3368	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119598 X	48944	-0-	-70654	-0-	1851	1	41297	3	Y	5137	5190	0			114
						145	4	5651	9							
11	68310 X	44957	-0-	-23353	-0-	1761	1	37684	3	Y	4775	4760	0			129
						259	4	5253	9							
12	70587 X	58961	-0-	-11626	-0-	2370	1	51022	3	Y	4987	5010	0			106
						83	4	5486	9							
01	64263 X	47354	-0-	-16909	-0-	2217	1	40727	3	Y	3896	3925	0			77
						124	4	4286	9							
02	55524 X	36474	-0-	-19050	-0-	1955	1	30957	3	Y	3126	3143	0			60
						123	4	3439	9							
03	58962 X	29705	-0-	-29257	-0-	1514	1	25149	3	Y	2694	2710	0			44
						79	4	2963	9							

MAY UNIT 1 WELL #: 10H RRCID -> 284579 COMPL. DATE 11/14/2017 TOTAL DEPTH 12291 PERF. N/A

*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

10	188604 X	177896	-0-	-10708	-0-	376	1	163296	3	Y	12615	12659	0			171
						347	4	13877	9							
11	182520 X	107851	-0-	-74669	-0-	261	1	98071	3	Y	8505	8482	0			194
						163	4	9356	9							
12	188604 X	85284	-0-	-103320	-0-	157	1	76934	3	Y	6983	6970	0			207
						512	4	7681	9							
01	188604 X	70178	-0-	-118426	-0-	125	1	63594	3	Y	5706	5757	0			156
						182	4	6277	9							
02	170352 X	63155	-0-	-107197	-0-	1000	1	56701	3	Y	4897	4921	0			132
						67	4	5387	9							
03	177909 X	77039	-0-	-100870	-0-	3049	1	68023	3	Y	5168	5132	0			168
						282	4	5685	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

10	234019 X	184508	-0-	-49511	-0-	473	1	167764	3	Y	14468	14522	0			196
						356	4	15915	9							
11	226470 X	111492	-0-	-114978	-0-	316	1	100659	3	Y	9409	9391	0			214
						167	4	10350	9							
12	234019 X	87291	-0-	-146728	-0-	182	1	78316	3	Y	7521	7512	0			223
						520	4	8273	9							
01	223200 X	67853	-0-	-155347	-0-	81	1	60611	3	Y	6353	6403	0			173
						173	4	6988	9							
02	188020 X	65539	-0-	-122481	-0-	1046	1	58661	3	Y	5239	5270	0			142
						69	4	5763	9							
03	184512 X	76081	-0-	-108431	-0-	2990	1	66676	3	Y	5581	5541	0			182
						276	4	6139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 02/15/2018 TOTAL DEPTH 12600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	147748	-0-	147748	147748	1042	1	122390	3	N	21852	21499	0			353
						279	4	24037	9							

MAY UNIT 1 WELL #: 9H RRCID -> 284870 COMPL. DATE 11/02/2017 TOTAL DEPTH 12369 PERF. N/A

*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

10	175677 X	-0-	-0-	-175677	-0-					Y	-0-	237	0			-0-
11	170010 X	54412	-0-	-115598	-0-	133	1	44717	3	Y	8428	8201	0			227
						291	4	9271	9							
12	175677 X	103853	-0-	-71824	-0-	251	1	87866	3	Y	14181	14107	0			301
						137	4	15599	9							
01	175677 X	80679	-0-	-94998	-0-	158	1	69319	3	Y	10028	10131	0			198
						171	4	11031	9							
02	158676 X	79301	-0-	-79375	-0-	2294	1	68289	3	Y	7758	7807	0			149
						184	4	8534	9							
03	103850 X	97500	-0-	-6350	-0-	3796	1	84504	3	Y	8184	8201	0			132
						198	4	9002	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

*09	SHUT IN	73786	-0-	73786	73786	651	1	59217	3	N	12476	12260	0			216
						194	4	13724	9							
*10	170221 X	76588	-0-	-93633	-0-	669	1	63287	3	N	11337	11267	0			286
						161	4	12471	9							
*11	164730 X	51854	-0-	-112876	-0-	2100	1	43557	3	N	5296	5434	0			148
						371	4	5826	9							
*12	170221 X	50576	-0-	-119645	-0-	2476	1	41624	3	Y	5740	5792	0			96
						162	4	6314	9							
01	170221 X	39047	-0-	-131174	-0-	1777	1	32462	3	Y	4206	4220	0			82
						181	4	4627	9							
02	69188 X	29124	-0-	-40064	-0-	1078	1	24708	3	Y	2973	2998	0			57
						68	4	3270	9							
03	76601 X	28247	-0-	-48354	-0-	803	1	23821	3	Y	3100	3106	0			51
						213	4	3410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN	74006	-0-	74006	74006	674	1	59264	3	N	12614	12396	0			218
						193	4	13875	9							
*10	184729 X	61766	-0-	-122963	-0-	505	1	51877	3	N	8411	8416	0			213
						132	4	9252	9							
*11	178770 X	41337	-0-	-137433	-0-	1718	1	34235	3	N	4627	4710	0			130
						294	4	5090	9							
*12	184729 X	35764	-0-	-148965	-0-	1913	1	30377	3	Y	3040	3120	0			50
						130	4	3344	9							
01	184729 X	31121	-0-	-153608	-0-	1574	1	25951	3	Y	3115	3105	0			60
						169	4	3427	9							
02	69076 X	21049	-0-	-48027	-0-	1260	1	17422	3	Y	2080	2101	0			40
						79	4	2288	9							
03	61752 X	15097	-0-	-46655	-0-	770	1	12141	3	Y	1801	1811	0			30
						205	4	1981	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

*09	SHUT IN	69035	-0-	69035	69035	604	1	56349	3	N	10815	10628	0			187
						185	4	11897	9							
*10	174220 X	66497	-0-	-107723	-0-	614	1	54614	3	N	10118	10050	0			255
						139	4	11130	9							
*11	168600 X	42498	-0-	-126102	-0-	1767	1	34654	3	N	5256	5364	0			147
						295	4	5782	9							
*12	174220 X	45265	-0-	-128955	-0-	2223	1	37273	3	Y	5111	5173	0			85
						147	4	5622	9							
*01	174220 X	34577	-0-	-139643	-0-	1591	1	28808	3	Y	3645	3659	0			71
						168	4	4010	9							
02	64428 X	32195	-0-	-32233	-0-	1211	1	27822	3	Y	2805	2822	0			54
						76	4	3086	9							
03	66495 X	26089	-0-	-40406	-0-	765	1	22049	3	Y	2804	2812	0			46
						191	4	3084	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	170066 X	114028	-0-	-56038	-0-	1402	1	89941	3	N	19838	19584	0			254
						863	4	21822	9							
*02	153608 X	141023	-0-	-12585	-0-	929	1	115139	3	N	22179	22186	0			247
						558	4	24397	9							
*03	170066 X	108845	-0-	-61221	-0-	646	1	89034	3	N	17030	17062	0			215
						432	4	18733	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

10	216628 X	134612	-0-	-82016	-0-	525	1	111583	3	Y	20120	20089	0			446
						372	4	22132	9							
11	209640 X	85882	-0-	-123758	-0-	504	1	71592	3	Y	12108	12227	0			327
						467	4	13319	9							
12	164269 X	133196	-0-	-31073	-0-	5110	1	111190	3	Y	15196	15201	0			322
						180	4	16716	9							
01	140554 X	112772	-0-	-27782	-0-	4494	1	94427	3	Y	12364	12441	0			245
						251	4	13600	9							
02	121576 X	88640	-0-	-32936	-0-	3369	1	75024	3	Y	9123	9193	0			175
						212	4	10035	9							
03	134602 X	82788	-0-	-51814	-0-	3279	1	69849	3	Y	8625	8661	0			139
						172	4	9488	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 285052 COMPL. DATE 05/25/2018 TOTAL DEPTH 11773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	9104					Y	-0-			-0-
11	0	A	-0-	-0-	-0-	9104					Y	-0-			-0-
12	0		NO RPT	-0-	-0-	9104					Y	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

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MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

10	194184	X	143632	-0-	-50552	-0-	635	1	118782	3	Y	21654	21654	0	480
							396	4	23819	9					
11	187920	X	95601	-0-	-92319	-0-	359	1	80051	3	Y	13336	13456	0	360
							521	4	14670	9					
12	194184	X	113161	-0-	-81023	-0-	426	1	96349	3	Y	14760	14807	0	313
							150	4	16236	9					
01	149017	X	88585	-0-	-60432	-0-	298	1	75770	3	Y	11209	11300	0	222
							187	4	12330	9					
02	129724	X	68843	-0-	-60881	-0-	458	1	58903	3	Y	8480	8539	0	163
							154	4	9328	9					
03	143623	X	80932	-0-	-62691	-0-	3065	1	68510	3	Y	8361	8389	0	135
							160	4	9197	9					

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 285058 COMPL. DATE 05/18/2018 TOTAL DEPTH 11792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	8707					Y	-0-			-0-
11	0	A	-0-	-0-	-0-	8707					Y	-0-			-0-
12	0		NO RPT	-0-	-0-	8707					Y	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

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SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 285059 COMPL. DATE 05/03/2018 TOTAL DEPTH 11773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	10056					Y	-0-			-0-
11	0	A	-0-	-0-	-0-	10056					Y	-0-			-0-
12	0	A	-0-	-0-	-0-	10056					Y	-0-			-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

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DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

*09	395558	X	204550	-0-	-191008	-0-	1645	1	165162	3	N	33823	34025	0	586
							538	4	37205	9					
*10	162223	X	151795	-0-	-10428	-0-	1255	1	122347	3	N	25348	25294	0	640
							310	4	27883	9					
*11	156990	X	123752	-0-	-33238	-0-	1047	1	98510	3	N	21253	21298	0	595
							817	4	23378	9					
*12	162223	X	124158	-0-	-38065	-0-	1052	1	100039	3	Y	20515	20824	0	286
							500	4	22567	9					
*01	162223	X	68529	-0-	-93694	-0-	546	1	55813	3	Y	10545	10632	0	199
							570	4	11600	9					
02	146524	X	94160	-0-	-52364	-0-	5266	1	72041	3	Y	14088	13869	0	418
							1356	4	15497	9					
03	151807	X	115570	-0-	-36237	-0-	2516	1	94477	3	Y	16055	16208	0	265
							916	4	17661	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	176501	-0-	176501	338190	1324	1	142880	3	N	28937	29080	0			501
							466	4	31831	9							
*10	0	W	130495	-0-	130495	468685	1009	1	105411	3	N	21644	21599	0			546
							267	4	23808	9							
*11	0	W	105834	-0-	105834	574519	840	1	84315	3	N	18163	18200	0			509
							700	4	19979	9							
*12	0	W	98420	-0-	98420	672939	778	1	79479	3	Y	16150	16434	0			225
							398	4	17765	9							
*01	760075	X	87136	-0-	-672939	-0-	646	1	70913	3	Y	13501	13471	0			255
							726	4	14851	9							
02	164724	X	89113	-0-	-75611	-0-	5048	1	69430	3	Y	12124	12019	0			360
							1299	4	13336	9							
03	130510	X	85772	-0-	-44738	-0-	1902	1	70272	3	Y	11729	11895	0			194
							696	4	12902	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 02/22/2018 TOTAL DEPTH 12650 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		152420	-0-	152420	152420	941	1	124412	3	N	24349	23956	0			393
							283	4	26784	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

10	371814	X	196080	-0-	-175734	-0-	417	1	176631	3	Y	16961	16926	0			229
							375	4	18657	9							
11	359820	X	129872	-0-	-229948	-0-	276	1	117398	3	Y	10913	10893	0			249
							194	4	12004	9							
12	371814	X	98680	-0-	-273134	-0-	153	1	88637	3	Y	8455	8453	0			251
							589	4	9301	9							
01	371814	X	81305	-0-	-290509	-0-	130	1	73571	3	Y	6722	6790	0			183
							210	4	7394	9							
02	177100	X	72351	-0-	-104749	-0-	1080	1	65086	3	Y	5554	5587	0			150
							76	4	6109	9							
03	196075	X	81283	-0-	-114792	-0-	3203	1	71446	3	Y	5762	5724	0			188
							296	4	6338	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 285266 COMPL. DATE 05/11/2018 TOTAL DEPTH 11723 PERF. N/A

10	0	A	-0-	-0-	-0-	8933					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	8933					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	8933					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/02/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	62389	-0-	62389	62389	272	1	51385	3	N	9641	9450	0	191
						127	4	10605	9					
*02	198989 X	136600	-0-	-62389	-0-	376	1	114742	3	N	19256	19078	0	369
						300	4	21182	9					
*03	207018 X	147917	-0-	-59101	-0-	499	1	124926	3	Y	20192	20235	0	326
						281	4	22211	9					

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 01/31/2018 TOTAL DEPTH 12628 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	14B2 EXT	151910	-0-	151910	151910	1055	1	126837	3	N	21573	21224	0	349
						288	4	23730	9					

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	53282	-0-	53282	53282	271	1	43750	3	N	8321	8156	0	165
						108	4	9153	9					
*02	169355 X	116073	-0-	-53282	-0-	435	1	97212	3	N	16519	16367	0	317
						255	4	18171	9					
*03	171058 X	114074	-0-	-56984	-0-	496	1	95531	3	Y	16210	16265	0	262
						216	4	17831	9					

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 11/04/2018 TOTAL DEPTH 12606 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	69351	-0-	69351	69351	288	1	56330	3	N	11449	11223	0	226
						139	4	12594	9					
02	SHUT IN	130552	-0-	130552	199903	444	1	108541	3	N	19348	19203	0	371
						284	4	21283	9					
*03	SHUT IN	120908	-0-	120908	320811	492	1	100024	3	Y	18333	18408	0	296
						226	4	20166	9					

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	73532	-0-	73532	73532	323	1	57952	3	N	13740	13468	0	272
						143	4	15114	9					
*02	216763 X	143231	-0-	-73532	-0-	529	1	116897	3	N	23181	23008	0	445
						306	4	25499	9					
*03	191766 X	151337	-0-	-40429	-0-	629	1	125098	3	Y	23025	23098	0	372
						282	4	25328	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 11/20/2018 TOTAL DEPTH 12653 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	80710	-0-	80710	80710	336	1	66156	3	N	12776	12523	0			253
						164	4	14054	9							
02	SHUT IN	155610	-0-	155610	236320	533	1	131115	3	N	21472	21313	0			412
						343	4	23619	9							
*03	SHUT IN	149870	-0-	149870	386190	595	1	127103	3	Y	19895	19986	0			321
						287	4	21885	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	250998 X	250998	-0-	-0-	-0-	1543	1	227945	3	N	18023	18011	0			12
						1685	4	19825	9							
02	133392 X	92936	-0-	-40456	-0-	143	1	82428	3	N	9102	8940	0			174
						353	4	10012	9							
*03	147684 X	86740	-0-	-60944	-0-	117	1	78071	3	N	7032	7058	0			148
						817	4	7735	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/13/2019 TOTAL DEPTH 13044 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/20/2019 TOTAL DEPTH 12995 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

*01	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

01	163416 X	NO RPT	-0-	-163416	-0-					Y	NO RPT					-0-
02	207984 X	NO RPT	-0-	-207984	-0-					Y	NO RPT					-0-
03	230268 X	NO RPT	-0-	-230268	-0-					Y	NO RPT					-0-

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

01	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PWT 631610
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

10	2852 X	2652	-0-	-200	-0-	2531	3	121	9	Y	110	110	1			-0-
11	2700 X	2548	-0-	-152	-0-	2429	3	119	9	Y	108	108	1			-0-
12	2759 X	2601	-0-	-158	-0-	2473	3	128	9	Y	116	116	1			-0-
01	2759 X	2593	-0-	-166	-0-	2464	3	129	9	Y	117	117	1			-0-
02	2436 X	2294	-0-	-142	-0-	2181	3	113	9	Y	103	103	1			-0-
03	2666 X	2544	-0-	-122	-0-	2420	3	124	9	Y	113	113	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

10	8122 X	7650	-0-	-472	-0-	7650	3			Y	-0-					-0-
11	7860 X	7217	-0-	-643	-0-	7217	3			Y	-0-					-0-
12	8122 X	7524	-0-	-598	-0-	7524	3			Y	-0-					-0-
01	7874 X	7465	-0-	-409	-0-	7465	3			Y	-0-					-0-
02	6916 X	6463	-0-	-453	-0-	6463	3			Y	-0-					-0-
03	7657 X	7285	-0-	-372	-0-	7285	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

10	3968 X	3481	-0-	-487	-0-	3400	3	81	9	Y	74	74	1			-0-
11	3630 X	3170	-0-	-460	-0-	3093	3	77	9	Y	70	70	1			-0-
12	3769 X	3769	-0-	-0-	-0-	3675	3	94	9	Y	85	85	1			-0-
01	3648 X	3648	-0-	-0-	-0-	3556	3	92	9	Y	84	84	1			-0-
02	3276 X	3254	-0-	-22	-0-	3171	3	83	9	Y	75	75	1			-0-
03	3782 X	3390	-0-	-392	-0-	3301	3	89	9	Y	81	81	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

10	125 N	125	-0-	-0-	-0-	96	3	29	9	Y	26	26	1			-0-
11	120 N	110	-0-	-10	-0-	81	3	29	9	Y	26	26	1			-0-
12	124 N	106	-0-	-18	-0-	81	3	25	9	Y	23	23	1			-0-
01	124 N	111	-0-	-13	-0-	78	3	33	9	Y	30	30	1			-0-
02	112 N	100	-0-	-12	-0-	79	3	21	9	Y	19	19	1			-0-
*03	98 N	98	-0-	-0-	-0-	76	3	22	9	Y	20	20	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

10	1922 N	1819	-0-	-103	-0-	1765	3	54	9	Y	49	49	1			-0-
11	1725 N	1725	-0-	-0-	-0-	1677	3	48	9	Y	44	44	1			-0-
12	1922 N	1902	-0-	-20	-0-	1845	3	57	9	Y	52	52	1			-0-
01	1872 N	1872	-0-	-0-	-0-	1815	3	57	9	Y	52	52	1			-0-
02	1624 N	1589	-0-	-35	-0-	1546	3	43	9	Y	39	39	1			-0-
03	1891 N	1775	-0-	-116	-0-	1722	3	53	9	Y	48	48	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3230	-0-	-955	-0-	208 882	1 9	2140	3	Y	802	802	1			-0-
11	4050	X	3171	-0-	-879	-0-	208 794	1 9	2169	3	Y	722	722	1			-0-
12	4185	X	2414	-0-	-1771	-0-	173 656	1 9	1585	3	Y	596	596	1			-0-
01	3441	X	2737	-0-	-704	-0-	201 832	1 9	1704	3	Y	756	756	1			-0-
02	3108	X	2893	-0-	-215	-0-	191 799	1 9	1903	3	Y	726	726	1			-0-
*03	3895	X	3895	-0-	-0-	-0-	253 891	1 9	2751	3	Y	810	810	1			-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

10	4805	X	4263	-0-	-542	-0-	4263	3			N	-0-					-0-
11	4650	X	3917	-0-	-733	-0-	3917	3			N	-0-					-0-
12	4433	X	4031	-0-	-402	-0-	4031	3			N	-0-					-0-
01	4278	X	3562	-0-	-716	-0-	3562	3			N	-0-					-0-
02	3864	X	1936	-0-	-1928	-0-	1936	3			N	-0-					-0-
03	4278	X	4136	-0-	-142	-0-	4136	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

10	3658	X	3490	-0-	-168	-0-	2995	3	495	9	Y	450	450	1			-0-
11	3762	X	3762	-0-	-0-	-0-	3268	3	494	9	Y	449	449	1			-0-
12	3595	X	3595	-0-	-0-	-0-	3076	3	519	9	Y	472	472	1			-0-
01	3565	X	3162	-0-	-403	-0-	2667	3	495	9	Y	450	450	1			-0-
02	3500	X	3229	-0-	-271	-0-	2748	3	481	9	Y	437	437	1			-0-
03	3875	X	3531	-0-	-344	-0-	3021	3	510	9	Y	464	464	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16527	X	5404	-0-	-11123	-0-	5379	3	25	9	Y	23	23	1			-0-
11	4825	X	4825	-0-	-0-	-0-	4801	3	24	9	Y	22	22	1			-0-
12	5859	X	5715	-0-	-144	-0-	5686	3	29	9	Y	26	26	1			-0-
01	5673	X	5564	-0-	-109	-0-	5533	3	31	9	Y	28	28	1			-0-
02	5124	X	4704	-0-	-420	-0-	4682	3	22	9	Y	20	20	1			-0-
03	5704	X	5177	-0-	-527	-0-	5153	3	24	9	Y	22	22	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	1423	-0-	-733	-0-	103	1	953	3	Y	334	334	1			-0-
							367	9									
11	1980	N	1297	-0-	-683	-0-	102	1	906	3	Y	263	263	1			-0-
							289	9									
12	1550	N	1363	-0-	-187	-0-	110	1	902	3	Y	319	319	1			-0-
							351	9									
01	1426	X	1316	-0-	-110	-0-	116	1	951	3	Y	226	226	1			-0-
							249	9									
02	1360	X	1360	-0-	-0-	-0-	117	1	926	3	Y	288	288	1			-0-
							317	9									
*03	1503	X	1503	-0-	-0-	-0-	140	1	1032	3	Y	301	301	1			-0-
							331	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6174	-0-	-646	-0-	5158	3	1016	9	Y	924	924	1			-0-
11	6600	X	5640	-0-	-960	-0-	4692	3	948	9	Y	862	862	1			-0-
12	6820	X	5520	-0-	-1300	-0-	4587	3	933	9	Y	848	848	1			-0-
01	6510	X	5929	-0-	-581	-0-	4928	3	1001	9	Y	910	910	1			-0-
02	5572	X	5416	-0-	-156	-0-	4515	3	901	9	Y	819	819	1			-0-
*03	6183	X	6183	-0-	-0-	-0-	5130	3	1053	9	Y	957	957	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-
11	2880	X	2276	-0-	-604	-0-	2276	3			Y	-0-					-0-
12	2976	X	2497	-0-	-479	-0-	2497	3			Y	-0-					-0-
01	2666	X	2301	-0-	-365	-0-	2301	3			Y	-0-					-0-
02	1887	X	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
03	2511	X	2208	-0-	-303	-0-	2208	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2502	-0-	-412	-0-	2065	3	437	9	N	397	397	1			-0-
11	2820	X	2114	-0-	-706	-0-	1729	3	385	9	N	350	350	1			-0-
12	2697	X	2300	-0-	-397	-0-	1867	3	433	9	N	394	394	1			-0-
01	2666	X	2269	-0-	-397	-0-	1820	3	449	9	N	408	408	1			-0-
02	2380	X	2068	-0-	-312	-0-	1674	3	394	9	N	358	358	1			-0-
03	2511	X	2264	-0-	-247	-0-	1844	3	420	9	N	382	382	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5361	-0-	-560	-0-	5220	3	141	9	N	128	128	1			-0-
11	5640	X	4679	-0-	-961	-0-	4556	3	123	9	N	112	112	1			-0-
12	5704	X	5534	-0-	-170	-0-	5381	3	153	9	N	139	139	1			-0-
01	5673	X	5292	-0-	-381	-0-	5137	3	155	9	N	141	141	1			-0-
02	5068	X	4730	-0-	-338	-0-	4590	3	140	9	N	127	127	1			-0-
03	5549	X	5191	-0-	-358	-0-	5046	3	145	9	N	132	132	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	775	-0-	-310	-0-	68	1	433	3	Y	249	249	1			-0-
							274	9									
11	1050	N	654	-0-	-396	-0-	68	1	401	3	Y	168	168	1			-0-
							185	9									
12	2453	N	2453	-0-	-0-	-0-	343	1	1846	3	Y	240	240	1			-0-
							264	9									
01	2408	N	2408	-0-	-0-	-0-	310	1	1783	3	Y	286	286	1			-0-
							315	9									
02	622	N	622	-0-	-0-	-0-	42	1	216	3	Y	331	331	1			-0-
							364	9									
03	1085	N	996	-0-	-89	-0-	84	1	461	3	Y	410	410	1			-0-
							451	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

10	3782	X	3751	-0-	-31	-0-	3429	3	322	9	Y	293	293	1			-0-
11	4539	X	4539	-0-	-0-	-0-	4235	3	304	9	Y	276	276	1			-0-
12	4864	X	4864	-0-	-0-	-0-	4545	3	319	9	Y	290	290	1			-0-
01	4868	X	4868	-0-	-0-	-0-	4553	3	315	9	Y	286	286	1			-0-
02	4290	X	4290	-0-	-0-	-0-	3991	3	299	9	Y	272	272	1			-0-
03	4619	X	4505	-0-	-114	-0-	4188	3	317	9	Y	288	288	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

10	DLQ G-10		1549	-0-	1549	5013	1057	3	492	9	Y	447	447	1			-0-
11	DLQ G-10		1397	-0-	1397	6410	902	3	495	9	Y	450	450	1			-0-
12	8047	X	1637	-0-	-6410	-0-	948	3	689	9	Y	626	626	1			-0-
01	1391	X	1391	-0-	-0-	-0-	844	3	547	9	Y	497	497	1			-0-
02	1568	X	1267	-0-	-301	-0-	831	3	436	9	Y	396	396	1			-0-
03	1643	X	1274	-0-	-369	-0-	837	3	437	9	Y	397	397	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

10	18550	X	5969	-0-	-12581	-0-	5814	3	155	9	Y	141	141	1			-0-
11	5402	X	5402	-0-	-0-	-0-	5208	3	194	9	Y	176	176	1			-0-
12	6665	X	4774	-0-	-1891	-0-	4536	3	238	9	Y	216	216	1			-0-
01	6417	X	4526	-0-	-1891	-0-	4297	3	229	9	Y	208	208	1			-0-
02	5740	X	4178	-0-	-1562	-0-	3977	3	201	9	Y	183	183	1			-0-
03	5983	X	4532	-0-	-1451	-0-	4308	3	224	9	Y	204	204	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6900	X	6900	-0-	-0-	-0-	407	1	4659	3	N	1667	1665	1	2 8		-0-
							1834	9									
*03	3404	X	3404	-0-	-0-	-0-	234	1	2210	3	N	873	873	1			-0-
							960	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

10	DLQ G-10		7887	-0-	7887	23722	7657	3	230	9	Y	209	209	1			-0-
11	DLQ G-10		7335	-0-	7335	31057	7135	3	200	9	Y	182	182	1			-0-
12	38720	X	7663	-0-	-31057	-0-	7434	3	229	9	Y	208	208	1			-0-
01	7505	X	7505	-0-	-0-	-0-	7240	3	265	9	Y	241	241	1			-0-
02	7224	X	6706	-0-	-518	-0-	6501	3	205	9	Y	186	186	1			-0-
03	7874	X	7313	-0-	-561	-0-	7118	3	195	9	Y	177	177	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	X	2772	-0-	-0-	-0-	142	1	2236	3	Y	358	358	1			-0-
							394	9									
11	1642	X	1642	-0-	-0-	-0-	87	1	1296	3	Y	235	235	1			-0-
							259	9									
12	1572	X	1572	-0-	-0-	-0-	82	1	1126	3	Y	331	331	1			-0-
							364	9									
01	1580	X	1580	-0-	-0-	-0-	83	1	1094	3	Y	366	366	1			-0-
							403	9									
02	1342	X	1342	-0-	-0-	-0-	81	1	955	3	Y	278	278	1			-0-
							306	9									
*03	1559	X	1559	-0-	-0-	-0-	91	1	1125	3	Y	312	312	1			-0-
							343	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

10	8784	X	8784	-0-	-0-	-0-	502	1	7303	3	Y	890	890	1			-0-
							979	9									
11	7873	X	7873	-0-	-0-	-0-	472	1	6491	3	Y	827	827	1			-0-
							910	9									
12	8091	X	7220	-0-	-871	-0-	515	1	5904	3	Y	728	727	1	1	8	-0-
							801	9									
01	8091	X	7120	-0-	-971	-0-	500	1	5674	3	Y	860	858	1	2	8	-0-
							946	9									
02	7308	X	6640	-0-	-668	-0-	448	1	5317	3	Y	795	795	1			-0-
							875	9									
*03	8597	X	8597	-0-	-0-	-0-	602	1	7001	3	Y	904	904	1			-0-
							994	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

10	399	X	399	-0-	-0-	-0-	20	1	284	3	Y	86	86	1			-0-
							95	9									
11	660	N	-0-	-0-	-660	-0-					Y	84	84	1			-0-
12	558	N	-0-	-0-	-558	-0-					Y	200	200	1			-0-
01	403	N	70	-0-	-333	-0-	1	1	8	3	Y	55	55	1			-0-
							61	9									
02	306	N	306	-0-	-0-	-0-	15	1	181	3	Y	100	100	1			-0-
							110	9									
*03	876	N	876	-0-	-0-	-0-	61	1	710	3	Y	95	95	1			-0-
							105	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

10	2790	X	2116	-0-	-674	-0-	2116	3			Y	-0-					-0-
11	2490	X	2120	-0-	-370	-0-	2120	3			Y	-0-					-0-
12	2222	X	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			Y	-0-					-0-
02	1988	X	1961	-0-	-27	-0-	1961	3			Y	-0-					-0-
03	2232	X	2180	-0-	-52	-0-	2180	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1659	-0-	-573	-0-	1659	3			N	-0-					-0-
11	1860	X	1643	-0-	-217	-0-	1643	3			N	-0-					-0-
12	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
03	2046	X	1487	-0-	-559	-0-	1487	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1029	3	231	9	Y	210	210	1			-0-
11	1260	N	1212	-0-	-48	-0-	984	3	228	9	Y	207	207	1			-0-
12	1364	N	1066	-0-	-298	-0-	864	3	202	9	Y	184	184	1			-0-
01	1271	N	995	-0-	-276	-0-	802	3	193	9	Y	175	175	1			-0-
02	1120	N	395	-0-	-725	-0-	322	3	73	9	Y	66	66	1			-0-
*03	1116	N	1116	-0-	-0-	-0-	911	3	205	9	Y	186	186	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6178	-0-	-456	-0-	5730	3	448	9	Y	407	407	1			-0-
11	6360	X	5867	-0-	-493	-0-	5419	3	448	9	Y	407	407	1			-0-
12	6386	X	6046	-0-	-340	-0-	5575	3	471	9	Y	428	428	1			-0-
01	6324	X	5967	-0-	-357	-0-	5502	3	465	9	Y	423	423	1			-0-
02	5656	X	5341	-0-	-315	-0-	4915	3	426	9	Y	387	387	1			-0-
03	6169	X	5904	-0-	-265	-0-	5395	3	509	9	Y	463	463	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1932	-0-	-83	-0-	157	1	1454	3	Y	292	292	1			-0-
							321	9									
11	2070	N	1797	-0-	-273	-0-	153	1	1358	3	Y	260	260	1			-0-
							286	9									
12	1922	N	1822	-0-	-100	-0-	165	1	1361	3	Y	269	269	1			-0-
							296	9									
01	1922	N	1775	-0-	-147	-0-	160	1	1310	3	Y	277	277	1			-0-
							305	9									
02	1680	N	1527	-0-	-153	-0-	141	1	1123	3	Y	239	239	1			-0-
							263	9									
03	1829	N	1718	-0-	-111	-0-	169	1	1246	3	Y	275	275	1			-0-
							303	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14050	X	4677	-0-	-9373	-0-	394	1	3642	3	Y	583	583	1			-0-
							641	9									
11	4129	X	4129	-0-	-0-	-0-	359	1	3180	3	Y	536	536	1			-0-
							590	9									
12	5518	X	4316	-0-	-1202	-0-	405	1	3328	3	Y	530	530	1			-0-
							583	9									
01	5394	X	4568	-0-	-826	-0-	432	1	3533	3	Y	548	548	1			-0-
							603	9									
02	4872	X	3678	-0-	-1194	-0-	350	1	2780	3	Y	498	498	1			-0-
							548	9									
03	4681	X	3851	-0-	-830	-0-	381	1	2807	3	Y	603	603	1			-0-
							663	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261 X	9646	-0-	-615	-0-	9504	3	142	9	Y	129	129	1			-0-
11	9930 X	8382	-0-	-1548	-0-	8264	3	118	9	Y	107	107	1			-0-
12	10166 X	10166	-0-	-0-	-0-	10017	3	149	9	Y	135	135	1			-0-
01	9920 X	9486	-0-	-434	-0-	9347	3	139	9	Y	126	126	1			-0-
02	8904 X	8620	-0-	-284	-0-	8492	3	128	9	Y	116	116	1			-0-
03	10168 X	9424	-0-	-744	-0-	9288	3	136	9	Y	124	124	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

10	26567 X	10133	-0-	-16434	-0-	807	1	7460	3	Y	1696	1696	1			-0-
						1866	9									
11	21210 X	8468	-0-	-12742	-0-	713	1	6317	3	Y	1307	1307	1			-0-
						1438	9									
12	17639 X	9286	-0-	-8353	-0-	838	1	6893	3	Y	1414	1414	1			-0-
						1555	9									
01	12121 X	8479	-0-	-3642	-0-	771	1	6305	3	Y	1275	1275	1			-0-
						1403	9									
02	10332 X	7438	-0-	-2894	-0-	698	1	5541	3	Y	1090	1090	1			-0-
						1199	9									
03	10137 X	7120	-0-	-3017	-0-	710	1	5231	3	Y	1072	1072	1			-0-
						1179	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

10	2325 N	1517	-0-	-808	-0-	104	1	1030	3	Y	348	348	1			-0-
						383	9									
11	1740 N	1661	-0-	-79	-0-	132	1	1168	3	Y	328	328	1			-0-
						361	9									
12	1705 N	1284	-0-	-421	-0-	98	1	824	3	Y	329	329	1			-0-
						362	9									
01	1519 N	1177	-0-	-342	-0-	89	1	736	3	Y	320	320	1			-0-
						352	9									
02	1540 N	1068	-0-	-472	-0-	100	1	690	3	Y	253	253	1			-0-
						278	9									
03	1271 N	391	-0-	-880	-0-	30	1	200	3	Y	146	146	1			-0-
						161	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

10	11718 X	10837	-0-	-881	-0-	10837	3			Y	-0-					-0-
11	11100 X	9894	-0-	-1206	-0-	9894	3			Y	-0-					-0-
12	11191 X	10928	-0-	-263	-0-	10928	3			Y	-0-					-0-
01	11378 X	11378	-0-	-0-	-0-	11378	3			Y	-0-					-0-
02	9992 X	9992	-0-	-0-	-0-	9992	3			Y	-0-					-0-
03	10943 X	10668	-0-	-275	-0-	10668	3			Y	-0-					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

10	8587 X	6833	-0-	-1754	-0-	6558	3	275	9	Y	250	250	1			-0-
11	9800 X	9800	-0-	-0-	-0-	9266	3	534	9	Y	485	485	1			-0-
12	10681 X	10681	-0-	-0-	-0-	10116	3	565	9	Y	514	514	1			-0-
01	9546 X	9546	-0-	-0-	-0-	9038	3	508	9	Y	462	461	1	1	8	-0-
02	9156 X	8163	-0-	-993	-0-	7709	3	454	9	Y	413	413	1			-0-
03	10695 X	8883	-0-	-1812	-0-	8385	3	498	9	Y	453	453	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	11548	-0-	-1255	-0-	10536	3	1012	9	Y	920	920	1			-0-
11	12390	X	11042	-0-	-1348	-0-	10042	3	1000	9	Y	909	909	1			-0-
12	12431	X	10962	-0-	-1469	-0-	9941	3	1021	9	Y	928	928	1			-0-
01	12090	X	11135	-0-	-955	-0-	10075	3	1060	9	Y	964	964	1			-0-
02	10780	X	10037	-0-	-743	-0-	9044	3	993	9	Y	903	903	1			-0-
03	11563	X	10769	-0-	-794	-0-	9745	3	1024	9	Y	931	931	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1449	-0-	-8	-0-	215	1	1005	3	Y	208	208	1			-0-
							229	9									
11	1706	N	1706	-0-	-0-	-0-	251	1	1188	3	Y	243	243	1			-0-
							267	9									
12	1457	N	1432	-0-	-25	-0-	200	1	964	3	Y	244	244	1			-0-
							268	9									
01	1457	N	1400	-0-	-57	-0-	213	1	928	3	Y	235	235	1			-0-
							259	9									
02	1355	N	1355	-0-	-0-	-0-	183	1	888	3	Y	258	258	1			-0-
							284	9									
03	1426	N	960	-0-	-466	-0-	124	1	592	3	Y	222	222	1			-0-
							244	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	71	1	926	3	Y	210	210	1			-0-
							231	9									
02	2424	N	2424	-0-	-0-	-0-	157	1	1856	3	Y	374	374	1			-0-
							411	9									
*03	1771	N	1771	-0-	-0-	-0-	110	1	1356	3	Y	277	277	1			-0-
							305	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2131	-0-	-132	-0-	1918	3	213	9	Y	194	194	1			-0-
11	2160	N	2005	-0-	-155	-0-	1779	3	226	9	Y	205	205	1			-0-
12	2170	N	2006	-0-	-164	-0-	1769	3	237	9	Y	215	215	1			-0-
01	2139	N	1983	-0-	-156	-0-	1734	3	249	9	Y	226	226	1			-0-
02	1876	N	1764	-0-	-112	-0-	1536	3	228	9	Y	207	207	1			-0-
03	2015	N	1930	-0-	-85	-0-	1699	3	231	9	Y	210	210	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5948	-0-	-562	-0-	5948	3			Y	-0-					-0-
11	6180	X	5697	-0-	-483	-0-	5697	3			Y	-0-					-0-
12	6231	X	5809	-0-	-422	-0-	5809	3			Y	-0-					-0-
01	6107	X	5803	-0-	-304	-0-	5803	3			Y	-0-					-0-
02	5460	X	5156	-0-	-304	-0-	5156	3			Y	-0-					-0-
03	5952	X	5575	-0-	-377	-0-	5575	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4664	-0-	-420	-0-	3971	3	693	9	Y	630	630	1			-0-
11	4890	X	4401	-0-	-489	-0-	3735	3	666	9	Y	605	605	1			-0-
12	4898	X	4499	-0-	-399	-0-	3805	3	694	9	Y	631	631	1			-0-
01	4898	X	4435	-0-	-463	-0-	3745	3	690	9	Y	627	627	1			-0-
02	4228	X	3956	-0-	-272	-0-	3339	3	617	9	Y	561	561	1			-0-
03	4650	X	4313	-0-	-337	-0-	3639	3	674	9	Y	613	613	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8384	X	3653	-0-	-4731	-0-	3653	3			Y	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	3			Y	-0-					-0-
12	3007	X	2837	-0-	-170	-0-	2837	3			Y	-0-					-0-
01	3658	X	2859	-0-	-799	-0-	2859	3			Y	-0-					-0-
02	3304	X	2668	-0-	-636	-0-	2668	3			Y	-0-					-0-
03	3658	X	2922	-0-	-736	-0-	2922	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3204	-0-	3204	9591	2762	3	442	9	Y	402	402	1			-0-
11	DLQ G-10		3009	-0-	3009	12600	2591	3	418	9	Y	380	380	1			-0-
12	15655	X	3055	-0-	-12600	-0-	2622	3	433	9	Y	394	394	1			-0-
01	3015	X	3015	-0-	-0-	-0-	2580	3	435	9	Y	395	395	1			-0-
02	2884	X	2745	-0-	-139	-0-	2345	3	400	9	Y	364	364	1			-0-
03	3193	X	2990	-0-	-203	-0-	2554	3	436	9	Y	396	396	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6025	-0-	-454	-0-	5482	3	543	9	Y	494	494	1			-0-
11	6480	X	5682	-0-	-798	-0-	5162	3	520	9	Y	473	473	1			-0-
12	6696	X	5863	-0-	-833	-0-	5322	3	541	9	Y	492	492	1			-0-
01	6696	X	5764	-0-	-932	-0-	5219	3	545	9	Y	495	495	1			-0-
02	5656	X	5190	-0-	-466	-0-	4656	3	534	9	Y	485	485	1			-0-
03	6014	X	5757	-0-	-257	-0-	5124	3	633	9	Y	575	575	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9914	X	3432	-0-	-6482	-0-	236	1	2514	3	Y	620	620	1			-0-
							682	9									
11	3256	X	3256	-0-	-0-	-0-	218	1	2255	3	Y	712	712	1			-0-
							783	9									
12	3503	X	3237	-0-	-266	-0-	228	1	2280	3	Y	663	663	1			-0-
							729	9									
01	3503	X	2937	-0-	-566	-0-	216	1	1955	3	Y	696	696	1			-0-
							766	9									
02	3108	X	2873	-0-	-235	-0-	179	1	2043	3	Y	592	592	1			-0-
							651	9									
03	3441	X	2820	-0-	-621	-0-	201	1	1895	3	Y	658	658	1			-0-
							724	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596 X	2920	-0-	-676	-0-	203	1	2161	3	Y	505	505	1			-0-
						556	9									
11	3210 X	2043	-0-	-1167	-0-	131	1	1361	3	Y	501	501	1			-0-
						551	9									
12	3069 X	1868	-0-	-1201	-0-	121	1	1211	3	Y	487	487	1			-0-
						536	9									
01	3038 X	1688	-0-	-1350	-0-	116	1	1046	3	Y	478	478	1			-0-
						526	9									
02	2744 X	1951	-0-	-793	-0-	117	1	1335	3	Y	454	454	1			-0-
						499	9									
03	2914 X	2301	-0-	-613	-0-	170	1	1608	3	Y	475	475	1			-0-
						523	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

10	5239 X	4856	-0-	-383	-0-	3788	3	1068	9	Y	971	971	1			-0-
11	4920 X	4590	-0-	-330	-0-	3567	3	1023	9	Y	930	930	1			-0-
12	5053 X	4667	-0-	-386	-0-	3598	3	1069	9	Y	972	972	1			-0-
01	4960 X	4666	-0-	-294	-0-	3603	3	1063	9	Y	966	966	1			-0-
02	4452 X	4185	-0-	-267	-0-	3225	3	960	9	Y	873	873	1			-0-
03	4867 X	4761	-0-	-106	-0-	3670	3	1091	9	Y	992	992	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

10	6076 X	6020	-0-	-56	-0-	5518	3	502	9	Y	456	456	1			-0-
11	5730 X	5699	-0-	-31	-0-	5224	3	475	9	Y	432	432	1			-0-
12	5890 X	5697	-0-	-193	-0-	5196	3	501	9	Y	455	455	1			-0-
01	6014 X	5590	-0-	-424	-0-	5106	3	484	9	Y	440	440	1			-0-
02	5432 X	4867	-0-	-565	-0-	4430	3	437	9	Y	397	397	1			-0-
03	6014 X	5443	-0-	-571	-0-	4955	3	488	9	Y	444	444	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

10	3834 X	3834	-0-	-0-	-0-	252	1	2682	3	Y	818	818	1			-0-
						900	9									
11	1906 X	1906	-0-	-0-	-0-	94	1	980	3	Y	756	756	1			-0-
						832	9									
12	3224 X	3224	-0-	-0-	-0-	214	1	2143	3	Y	788	788	1			-0-
						867	9									
01	3224 X	2909	-0-	-315	-0-	217	1	1964	3	Y	662	662	1			-0-
						728	9									
02	2912 X	2479	-0-	-433	-0-	153	1	1756	3	Y	518	518	1			-0-
						570	9									
03	3224 X	2593	-0-	-631	-0-	190	1	1794	3	Y	554	554	1			-0-
						609	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

10	4365 X	4365	-0-	-0-	-0-	290	1	3085	3	Y	900	900	1			-0-
						990	9									
11	4050 X	3720	-0-	-330	-0-	262	1	2721	3	Y	670	670	1			-0-
						737	9									
12	4185 X	2719	-0-	-1466	-0-	168	1	1683	3	Y	789	789	1			-0-
						868	9									
01	4371 X	2711	-0-	-1660	-0-	189	1	1715	3	Y	734	734	1			-0-
						807	9									
02	3948 X	2725	-0-	-1223	-0-	166	1	1897	3	Y	602	602	1			-0-
						662	9									
03	4371 X	3343	-0-	-1028	-0-	242	1	2288	3	Y	739	739	1			-0-
						813	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	802	3	345	9	Y	314	314	1			-0-
*03	1097	N	1097	-0-	-0-	-0-	723	3	374	9	Y	340	340	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

10	6045	X	5482	-0-	-563	-0-	5405	3	77	9	N	70	70	1			-0-
11	5550	X	5381	-0-	-169	-0-	5320	3	61	9	N	55	54	1	1	8	-0-
12	5735	X	5363	-0-	-372	-0-	5310	3	53	9	N	48	48	1			-0-
01	5735	X	5409	-0-	-326	-0-	5347	3	62	9	N	56	55	1	1	8	-0-
02	5180	X	4690	-0-	-490	-0-	4644	3	46	9	N	42	40	1	2	8	-0-
03	5549	X	5306	-0-	-243	-0-	5241	3	65	9	N	59	59	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

10	5053	X	4701	-0-	-352	-0-	4342	3	359	9	Y	326	326	1			-0-
11	4830	X	4421	-0-	-409	-0-	4084	3	337	9	Y	306	306	1			-0-
12	4898	X	4500	-0-	-398	-0-	4140	3	360	9	Y	327	327	1			-0-
01	4898	X	4428	-0-	-470	-0-	4070	3	358	9	Y	325	325	1			-0-
02	4312	X	3985	-0-	-327	-0-	3634	3	351	9	Y	319	319	1			-0-
03	4712	X	4332	-0-	-380	-0-	3973	3	359	9	Y	326	326	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

10	5580	X	5154	-0-	-426	-0-	4770	3	384	9	Y	349	349	1			-0-
11	5310	X	4930	-0-	-380	-0-	4553	3	377	9	Y	343	343	1			-0-
12	5394	X	4923	-0-	-471	-0-	4540	3	383	9	Y	348	348	1			-0-
01	5332	X	4889	-0-	-443	-0-	4503	3	386	9	Y	351	351	1			-0-
02	4732	X	4364	-0-	-368	-0-	4020	3	344	9	Y	313	313	1			-0-
03	5146	X	4780	-0-	-366	-0-	4405	3	375	9	Y	341	341	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

10	713	N	443	-0-	-270	-0-	406	3	37	9	Y	34	34	1			-0-
11	570	N	377	-0-	-193	-0-	342	3	35	9	Y	32	32	1			-0-
12	496	N	347	-0-	-149	-0-	316	3	31	9	Y	28	28	1			-0-
01	434	N	305	-0-	-129	-0-	274	3	31	9	Y	28	28	1			-0-
02	364	N	259	-0-	-105	-0-	235	3	24	9	Y	22	22	1			-0-
03	341	N	289	-0-	-52	-0-	264	3	25	9	Y	23	23	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6162	-0-	-1650	-0-	5205	3	957	9	Y	870	870	1			-0-
11	7560	X	5751	-0-	-1809	-0-	4806	3	945	9	Y	859	859	1			-0-
12	7812	X	6635	-0-	-1177	-0-	5680	3	955	9	Y	868	868	1			-0-
01	6820	X	6191	-0-	-629	-0-	5178	3	1013	9	Y	921	921	1			-0-
02	5733	X	5733	-0-	-0-	-0-	4835	3	898	9	Y	816	816	1			-0-
03	6634	X	5557	-0-	-1077	-0-	4666	3	891	9	Y	810	810	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1722	-0-	-665	-0-	140	1	1292	3	Y	264	264	1			-0-
							290	9									
11	1950	X	1569	-0-	-381	-0-	132	1	1172	3	Y	241	241	1			-0-
							265	9									
12	1953	X	1544	-0-	-409	-0-	140	1	1151	3	Y	230	230	1			-0-
							253	9									
01	1953	X	1516	-0-	-437	-0-	136	1	1116	3	Y	240	240	1			-0-
							264	9									
02	1680	X	1248	-0-	-432	-0-	114	1	907	3	Y	206	206	1			-0-
							227	9									
03	1736	X	1332	-0-	-404	-0-	130	1	961	3	Y	219	219	1			-0-
							241	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5912	X	2180	-0-	-3732	-0-	198	1	1831	3	Y	137	137	1			-0-
							151	9									
11	1950	X	1950	-0-	-0-	-0-	185	1	1642	3	Y	112	112	1			-0-
							123	9									
12	2325	N	2171	-0-	-154	-0-	228	1	1878	3	Y	59	59	1			-0-
							65	9									
01	2170	N	1546	-0-	-624	-0-	160	1	1307	3	Y	72	72	1			-0-
							79	9									
02	1820	N	1418	-0-	-402	-0-	134	1	1066	3	Y	198	198	1			-0-
							218	9									
03	2170	N	1157	-0-	-1013	-0-	109	1	805	3	Y	221	221	1			-0-
							243	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	1640	-0-	-3196	-0-	97	1	960	3	Y	530	530	1			-0-
							583	9									
11	2850	X	811	-0-	-2039	-0-	28	1	245	3	Y	489	489	1			-0-
							538	9									
12	2945	X	2359	-0-	-586	-0-	154	1	1299	3	Y	824	824	1			-0-
							906	9									
01	2945	X	-0-	-0-	-2945	-0-					Y	433	433	1			-0-
02	2825	X	2825	-0-	-0-	-0-	235	1	1623	3	Y	879	879	1			-0-
							967	9									
03	2356	X	1674	-0-	-682	-0-	137	1	900	3	Y	579	579	1			-0-
							637	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3223	-0-	-497	-0-	3072	3	151	9	Y	137	137	1			-0-
11	3570	X	2874	-0-	-696	-0-	2735	3	139	9	Y	126	126	1			-0-
12	3596	X	3115	-0-	-481	-0-	2930	3	185	9	Y	168	168	1			-0-
01	3472	X	3134	-0-	-338	-0-	2969	3	165	9	Y	150	150	1			-0-
02	3024	X	2736	-0-	-288	-0-	2590	3	146	9	Y	133	133	1			-0-
03	3224	X	2923	-0-	-301	-0-	2770	3	153	9	Y	139	139	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945 X	2561	-0-	-384	-0-	2561	3			Y	-0-					-0-
11	2850 X	2257	-0-	-593	-0-	2249	3	8	9	Y	7	7	1			-0-
12	2821 X	2603	-0-	-218	-0-	2595	3	8	9	Y	7	7	1			-0-
01	2573 N	2468	-0-	-105	-0-	2455	3	13	9	Y	12	12	1			-0-
02	2172 N	2172	-0-	-0-	-0-	2164	3	8	9	Y	7	7	1			-0-
03	2604 N	2473	-0-	-131	-0-	2467	3	6	9	Y	5	5	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

10	4061 X	3343	-0-	-718	-0-	2789	3	554	9	Y	504	504	1			-0-
11	3930 X	2969	-0-	-961	-0-	2439	3	530	9	Y	482	482	1			-0-
12	4061 X	3181	-0-	-880	-0-	2638	3	543	9	Y	494	494	1			-0-
01	4061 X	2940	-0-	-1121	-0-	2357	3	583	9	Y	530	530	1			-0-
02	3668 X	2786	-0-	-882	-0-	2299	3	487	9	Y	443	443	1			-0-
03	3348 X	1461	-0-	-1887	-0-	1222	3	239	9	Y	217	217	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

10	1426 N	1327	-0-	-99	-0-	1327	3			Y	-0-					-0-
11	1470 N	1317	-0-	-153	-0-	1317	3			Y	-0-					-0-
12	1488 N	1382	-0-	-106	-0-	1382	3			Y	-0-					-0-
01	1355 N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
02	1232 N	1188	-0-	-44	-0-	1188	3			Y	-0-					-0-
03	1395 N	1384	-0-	-11	-0-	1384	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

10	6541 X	5502	-0-	-1039	-0-	390	1	3851	3	Y	1146	1146	1			-0-
						1261	9									
11	6240 X	4891	-0-	-1349	-0-	376	1	3325	3	Y	1082	1082	1			-0-
						1190	9									
12	6231 X	5806	-0-	-425	-0-	490	1	4129	3	Y	1079	1079	1			-0-
						1187	9									
01	6213 X	6213	-0-	-0-	-0-	541	1	4474	3	Y	1089	1089	1			-0-
						1198	9									
02	5068 X	4922	-0-	-146	-0-	489	1	3375	3	Y	962	962	1			-0-
						1058	9									
*03	6148 X	6148	-0-	-0-	-0-	647	1	4257	3	Y	1131	1131	1			-0-
						1244	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

10	8463 X	8092	-0-	-371	-0-	8092	3			Y	-0-					-0-
11	8190 X	7518	-0-	-672	-0-	7518	3			Y	-0-					-0-
12	8370 X	8142	-0-	-228	-0-	8142	3			Y	-0-					-0-
01	8184 X	8003	-0-	-181	-0-	8003	3			Y	-0-					-0-
02	7308 X	7044	-0-	-264	-0-	7044	3			Y	-0-					-0-
03	8153 X	7880	-0-	-273	-0-	7880	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

10	DLQ G-10	1472	-0-	1472	4410	1443	3	29	9	Y	26	26	1			-0-
11	DLQ G-10	1342	-0-	1342	5752	1316	3	26	9	Y	24	24	1			-0-
12	7287 X	1535	-0-	-5752	-0-	1507	3	28	9	Y	25	25	1			-0-
01	1449 X	1449	-0-	-0-	-0-	1427	3	22	9	Y	20	20	1			-0-
02	1372 X	1276	-0-	-96	-0-	1257	3	19	9	Y	17	17	1			-0-
03	1550 X	1365	-0-	-185	-0-	1343	3	22	9	Y	20	20	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5085	-0-	-960	-0-	1541	1	2903	3	Y	583	583	1			-0-
							641	9									
11	4590	X	3551	-0-	-1039	-0-	923	1	2098	3	Y	482	482	1			-0-
							530	9									
12	4743	X	2859	-0-	-1884	-0-	723	1	1601	3	Y	486	484	1	2	8	-0-
							535	9									
01	5084	X	2037	-0-	-3047	-0-	488	1	1025	3	Y	476	476	1			-0-
							524	9									
02	4592	X	1730	-0-	-2862	-0-	410	1	892	3	Y	389	389	1			-0-
							428	9									
03	5084	X	2088	-0-	-2996	-0-	409	1	1202	3	Y	434	434	1			-0-
							477	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

10	8897	X	8031	-0-	-866	-0-	8011	3	20	9	Y	18	18	1			-0-
11	8400	X	7727	-0-	-673	-0-	7716	3	11	9	Y	10	10	1			-0-
12	8494	X	7831	-0-	-663	-0-	7816	3	15	9	Y	14	14	1			-0-
01	8339	X	7925	-0-	-414	-0-	7913	3	12	9	Y	11	11	1			-0-
02	7364	X	6981	-0-	-383	-0-	6969	3	12	9	Y	11	11	1			-0-
03	8029	X	7714	-0-	-315	-0-	7700	3	14	9	Y	13	13	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

10	3596	X	3366	-0-	-230	-0-	3366	3			Y	-0-					-0-
11	3420	X	3276	-0-	-144	-0-	3276	3			Y	-0-					-0-
12	3441	X	3222	-0-	-219	-0-	3222	3			Y	-0-					-0-
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3052	X	2980	-0-	-72	-0-	2980	3			Y	-0-					-0-
03	3379	X	3177	-0-	-202	-0-	3177	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

10	1612	X	1499	-0-	-113	-0-	1022	3	477	9	Y	434	434	1			-0-
11	1710	X	1142	-0-	-568	-0-	771	3	371	9	Y	337	337	1			-0-
12	1767	X	1137	-0-	-630	-0-	757	3	380	9	Y	345	345	1			-0-
01	1767	X	1265	-0-	-502	-0-	822	3	443	9	Y	403	403	1			-0-
02	1344	X	1236	-0-	-108	-0-	828	3	408	9	Y	371	371	1			-0-
03	1488	X	810	-0-	-678	-0-	549	3	261	9	Y	237	237	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

10	2666	N	2470	-0-	-196	-0-	1925	3	545	9	Y	495	495	1			-0-
11	2520	N	2345	-0-	-175	-0-	1824	3	521	9	Y	474	474	1			-0-
12	2728	N	2451	-0-	-277	-0-	1892	3	559	9	Y	508	508	1			-0-
01	2480	N	2370	-0-	-110	-0-	1828	3	542	9	Y	493	493	1			-0-
02	2184	N	2156	-0-	-28	-0-	1672	3	484	9	Y	440	440	1			-0-
03	2449	N	2359	-0-	-90	-0-	1836	3	523	9	Y	475	475	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5840	-0-	-236	-0-	5840	3			Y	-0-					-0-
11	5610	X	5157	-0-	-453	-0-	5157	3			Y	-0-					-0-
12	5797	X	5286	-0-	-511	-0-	5286	3			Y	-0-					-0-
01	5828	X	5813	-0-	-15	-0-	5813	3			Y	-0-					-0-
02	5264	X	4394	-0-	-870	-0-	4394	3			Y	-0-					-0-
03	5828	X	5000	-0-	-828	-0-	5000	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3857	-0-	-173	-0-	3857	3			Y	-0-					-0-
11	3900	X	3762	-0-	-138	-0-	3762	3			Y	-0-					-0-
12	4030	X	3114	-0-	-916	-0-	3114	3			Y	-0-					-0-
01	3844	X	3631	-0-	-213	-0-	3631	3			Y	-0-					-0-
02	3500	X	3222	-0-	-278	-0-	3222	3			Y	-0-					-0-
03	3875	X	3466	-0-	-409	-0-	3466	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1992	-0-	-426	-0-	1907	3	85	9	Y	77	77	1			-0-
11	2100	X	1714	-0-	-386	-0-	1703	3	11	9	Y	10	10	1			-0-
12	2170	X	1597	-0-	-573	-0-	1476	3	121	9	Y	110	110	1			-0-
01	2015	X	1748	-0-	-267	-0-	1736	3	12	9	Y	11	11	1			-0-
02	1792	X	1733	-0-	-59	-0-	1719	3	14	9	Y	13	13	1			-0-
03	1984	X	1476	-0-	-508	-0-	1462	3	14	9	Y	13	13	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2109	-0-	-309	-0-	1630	3	479	9	Y	435	435	1			-0-
11	2160	N	1168	-0-	-992	-0-	903	3	265	9	Y	241	241	1			-0-
12	2201	N	1827	-0-	-374	-0-	1353	3	474	9	Y	431	431	1			-0-
01	2108	N	2004	-0-	-104	-0-	1488	3	516	9	Y	469	469	1			-0-
02	1662	N	1662	-0-	-0-	-0-	1301	3	361	9	Y	328	328	1			-0-
*03	2334	N	2334	-0-	-0-	-0-	1833	3	501	9	Y	455	455	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3339	-0-	-350	-0-	2572	3	767	9	Y	697	697	1			-0-
11	3570	X	2320	-0-	-1250	-0-	1790	3	530	9	Y	482	482	1			-0-
12	3689	X	2753	-0-	-936	-0-	2093	3	660	9	Y	600	600	1			-0-
01	3596	X	3042	-0-	-554	-0-	2299	3	743	9	Y	675	675	1			-0-
02	3024	X	2514	-0-	-510	-0-	1906	3	608	9	Y	553	553	1			-0-
03	3348	X	3153	-0-	-195	-0-	2405	3	748	9	Y	680	680	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2971	-0-	-625	-0-	2285	3	686	9	Y	624	624	1			-0-
11	3480	X	2091	-0-	-1389	-0-	1627	3	464	9	Y	422	422	1			-0-
12	3441	X	2754	-0-	-687	-0-	2055	3	699	9	Y	635	635	1			-0-
01	3069	X	2700	-0-	-369	-0-	2063	3	637	9	Y	579	579	1			-0-
02	2688	X	2348	-0-	-340	-0-	1824	3	524	9	Y	476	476	1			-0-
03	2976	X	2672	-0-	-304	-0-	2067	3	605	9	Y	550	550	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26256	X	10503	-0-	-15753	-0-	10503	3			Y	-0-					-0-
11	9870	X	9870	-0-	-0-	-0-	9870	3			Y	-0-					-0-
12	9486	X	8750	-0-	-736	-0-	8750	3			Y	-0-					-0-
01	10676	X	10676	-0-	-0-	-0-	10676	3			Y	-0-					-0-
02	9492	X	7268	-0-	-2224	-0-	7268	3			Y	-0-					-0-
03	10509	X	7761	-0-	-2748	-0-	7761	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1922	-0-	-155	-0-	1771	3	151	9	Y	137	137	1			-0-
11	1920	N	1791	-0-	-129	-0-	1645	3	146	9	Y	133	133	1			-0-
12	1953	N	1791	-0-	-162	-0-	1636	3	155	9	Y	141	141	1			-0-
01	1922	N	1694	-0-	-228	-0-	1548	3	146	9	Y	133	133	1			-0-
02	1680	N	1495	-0-	-185	-0-	1370	3	125	9	Y	114	114	1			-0-
03	1798	N	1633	-0-	-165	-0-	1492	3	141	9	Y	128	128	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4152	-0-	-498	-0-	4152	3			Y	-0-					-0-
11	4380	X	3933	-0-	-447	-0-	3933	3			Y	-0-					-0-
12	4402	X	4060	-0-	-342	-0-	4060	3			Y	-0-					-0-
01	4402	X	3940	-0-	-462	-0-	3940	3			Y	-0-					-0-
02	3836	X	3659	-0-	-177	-0-	3659	3			Y	-0-					-0-
03	4154	X	3989	-0-	-165	-0-	3989	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2197	-0-	-779	-0-	300	1	1401	3	Y	451	451	1			-0-
							496	9									
11	2880	X	2118	-0-	-762	-0-	286	1	1352	3	Y	436	436	1			-0-
							480	9									
12	2542	X	2208	-0-	-334	-0-	300	1	1447	3	Y	419	419	1			-0-
							461	9									
01	2387	X	2238	-0-	-149	-0-	328	1	1429	3	Y	437	437	1			-0-
							481	9									
02	2688	X	2688	-0-	-0-	-0-	385	1	1870	3	Y	394	394	1			-0-
							433	9									
*03	3100	N	3162	-0-	62	62	464	1	2218	3	Y	436	436	1			-0-
							480	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7561	-0-	-561	-0-	6964	3	597	9	Y	543	543	1			-0-
11	7830	X	7109	-0-	-721	-0-	6541	3	568	9	Y	516	516	1			-0-
12	7750	X	7406	-0-	-344	-0-	6784	3	622	9	Y	565	565	1			-0-
01	7626	X	7342	-0-	-284	-0-	6712	3	630	9	Y	573	573	1			-0-
02	6888	X	6601	-0-	-287	-0-	6023	3	578	9	Y	525	525	1			-0-
03	7564	X	7266	-0-	-298	-0-	6640	3	626	9	Y	569	569	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5199	-0-	-474	-0-	4833	3	366	9	Y	333	333	1			-0-
11	5400	X	4898	-0-	-502	-0-	4547	3	351	9	Y	319	319	1			-0-
12	5456	X	5039	-0-	-417	-0-	4661	3	378	9	Y	344	344	1			-0-
01	5363	X	4951	-0-	-412	-0-	4569	3	382	9	Y	347	347	1			-0-
02	4760	X	4439	-0-	-321	-0-	4076	3	363	9	Y	330	330	1			-0-
03	5208	X	4842	-0-	-366	-0-	4456	3	386	9	Y	351	351	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4333	-0-	-379	-0-	4026	3	307	9	Y	279	279	1			-0-
11	4380	X	3904	-0-	-476	-0-	3722	3	182	9	Y	165	165	1			-0-
12	4526	X	4084	-0-	-442	-0-	3888	3	196	9	Y	178	178	1			-0-
01	4526	X	3944	-0-	-582	-0-	3753	3	191	9	Y	174	174	1			-0-
02	4088	X	3599	-0-	-489	-0-	3422	3	177	9	Y	161	161	1			-0-
03	4340	X	3929	-0-	-411	-0-	3738	3	191	9	Y	174	174	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

10	3193	X	3098	-0-	-95	-0-	2142	3	956	9	Y	869	869	1			-0-
11	3090	X	2729	-0-	-361	-0-	1902	3	827	9	Y	752	752	1			-0-
12	3193	X	2564	-0-	-629	-0-	1829	3	735	9	Y	668	668	1			-0-
01	3131	X	2763	-0-	-368	-0-	1872	3	891	9	Y	810	810	1			-0-
02	2800	X	2387	-0-	-413	-0-	1597	3	790	9	Y	718	718	1			-0-
03	3100	X	1911	-0-	-1189	-0-	1316	3	595	9	Y	541	541	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

10	4402	X	4061	-0-	-341	-0-	4051	3	10	9	Y	9	9	1			-0-
11	4260	X	3882	-0-	-378	-0-	3873	3	9	9	Y	8	8	1			-0-
12	4247	X	3967	-0-	-280	-0-	3959	3	8	9	Y	7	7	1			-0-
01	4247	X	3906	-0-	-341	-0-	3874	3	32	9	Y	29	29	1			-0-
02	3724	X	3419	-0-	-305	-0-	3400	3	19	9	Y	17	17	1			-0-
03	4061	X	3594	-0-	-467	-0-	3592	3	2	9	Y	2	2	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

10	5766	X	5005	-0-	-761	-0-	4518	3	487	9	Y	443	443	1			-0-
11	5430	X	4654	-0-	-776	-0-	4204	3	450	9	Y	409	409	1			-0-
12	5363	X	4786	-0-	-577	-0-	4315	3	471	9	Y	428	428	1			-0-
01	5177	X	4729	-0-	-448	-0-	4252	3	477	9	Y	434	434	1			-0-
02	4620	X	4253	-0-	-367	-0-	3814	3	439	9	Y	399	399	1			-0-
03	4991	X	4593	-0-	-398	-0-	4125	3	468	9	Y	425	425	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

10	11687	X	10334	-0-	-1353	-0-	10066	3	268	9	Y	244	244	1			-0-
11	11190	X	9873	-0-	-1317	-0-	9599	3	274	9	Y	249	249	1			-0-
12	11346	X	10085	-0-	-1261	-0-	9792	3	293	9	Y	266	266	1			-0-
01	11346	X	9991	-0-	-1355	-0-	9693	3	298	9	Y	271	271	1			-0-
02	9604	X	8866	-0-	-738	-0-	8601	3	265	9	Y	241	241	1			-0-
03	10323	X	9684	-0-	-639	-0-	9399	3	285	9	Y	259	259	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

10	8618	X	7683	-0-	-935	-0-	7683	3			Y	-0-					-0-
11	8310	X	7045	-0-	-1265	-0-	7045	3			Y	-0-					-0-
12	7750	X	7476	-0-	-274	-0-	7476	3			Y	-0-					-0-
01	7927	X	7927	-0-	-0-	-0-	7927	3			Y	-0-					-0-
02	7244	X	7244	-0-	-0-	-0-	7244	3			Y	-0-					-0-
*03	7841	X	7841	-0-	-0-	-0-	7841	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

10	5952	X	5589	-0-	-363	-0-	5264	3	325	9	Y	295	295	1			-0-
11	5730	X	5268	-0-	-462	-0-	4943	3	325	9	Y	295	295	1			-0-
12	5859	X	5337	-0-	-522	-0-	5004	3	333	9	Y	303	303	1			-0-
01	5704	X	5265	-0-	-439	-0-	4933	3	332	9	Y	302	302	1			-0-
02	5040	X	4750	-0-	-290	-0-	4450	3	300	9	Y	273	273	1			-0-
03	5580	X	5213	-0-	-367	-0-	4880	3	333	9	Y	303	303	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114 X	7720	-0-	-1394	-0-	419	1	6096	3	Y	1095	1095	1			-0-
						1205	9									
11	8250 X	4459	-0-	-3791	-0-	236	1	3246	3	Y	888	888	1			-0-
						977	9									
12	8525 X	5332	-0-	-3193	-0-	340	1	3900	3	Y	993	993	1			-0-
						1092	9									
01	7998 X	5436	-0-	-2562	-0-	353	1	3999	3	Y	985	985	1			-0-
						1084	9									
02	6972 X	5971	-0-	-1001	-0-	388	1	4609	3	Y	885	885	1			-0-
						974	9									
03	7719 X	6175	-0-	-1544	-0-	405	1	4716	3	Y	958	958	1			-0-
						1054	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

10	13454 X	12618	-0-	-836	-0-	12034	3	584	9	Y	531	531	1			-0-
11	12990 X	11920	-0-	-1070	-0-	11345	3	575	9	Y	523	523	1			-0-
12	13082 X	12395	-0-	-687	-0-	11742	3	653	9	Y	594	594	1			-0-
01	12927 X	12014	-0-	-913	-0-	11418	3	596	9	Y	542	542	1			-0-
02	11536 X	10949	-0-	-587	-0-	10386	3	563	9	Y	512	512	1			-0-
03	12617 X	11925	-0-	-692	-0-	11311	3	614	9	Y	558	558	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

10	6541 X	6064	-0-	-477	-0-	5922	3	142	9	Y	129	129	1			-0-
11	6240 X	5828	-0-	-412	-0-	5682	3	146	9	Y	133	133	1			-0-
12	6417 X	5900	-0-	-517	-0-	5740	3	160	9	Y	145	144	1	1	8	-0-
01	6417 X	5840	-0-	-577	-0-	5679	3	161	9	Y	146	146	1			-0-
02	5516 X	5156	-0-	-360	-0-	5014	3	142	9	Y	129	128	1	1	8	-0-
03	6076 X	5719	-0-	-357	-0-	5563	3	156	9	Y	142	142	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

10	4526 X	4159	-0-	-367	-0-	4122	3	37	9	Y	34	34	1			-0-
11	4380 X	4129	-0-	-251	-0-	4090	3	39	9	Y	35	35	1			-0-
12	4433 X	3614	-0-	-819	-0-	3590	3	24	9	Y	22	22	1			-0-
01	4381 X	4381	-0-	-0-	-0-	4342	3	39	9	Y	35	35	1			-0-
02	4172 X	4172	-0-	-0-	-0-	4128	3	44	9	Y	40	40	1			-0-
*03	4311 X	4311	-0-	-0-	-0-	4265	3	46	9	Y	42	42	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

10	4092 X	3692	-0-	-400	-0-	3653	3	39	9	Y	35	35	1			-0-
11	3840 X	3503	-0-	-337	-0-	3484	3	19	9	Y	17	17	1			-0-
12	3937 X	3619	-0-	-318	-0-	3591	3	28	9	Y	25	25	1			-0-
01	3813 X	3527	-0-	-286	-0-	3507	3	20	9	Y	18	18	1			-0-
02	3416 X	3193	-0-	-223	-0-	3175	3	18	9	Y	16	16	1			-0-
03	3689 X	3545	-0-	-144	-0-	3526	3	19	9	Y	17	17	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

10	8556 X	7377	-0-	-1179	-0-	7377	3			Y	-0-					-0-
11	8280 X	7246	-0-	-1034	-0-	7246	3			Y	-0-					-0-
12	8556 X	7109	-0-	-1447	-0-	7109	3			Y	-0-					-0-
01	7425 X	7425	-0-	-0-	-0-	7425	3			Y	-0-					-0-
02	6776 X	6272	-0-	-504	-0-	6272	3			Y	-0-					-0-
03	7502 X	6200	-0-	-1302	-0-	6200	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952 X	5759	-0-	-193	-0-	5678	3	81	9	Y	74	74	1			-0-
11	5760 X	5416	-0-	-344	-0-	5329	3	87	9	Y	79	79	1			-0-
12	5859 X	5438	-0-	-421	-0-	5350	3	88	9	Y	80	80	1			-0-
01	5859 X	5146	-0-	-713	-0-	5060	3	86	9	Y	78	78	1			-0-
02	5208 X	4289	-0-	-919	-0-	4182	3	107	9	Y	97	97	1			-0-
03	5766 X	3828	-0-	-1938	-0-	3678	3	150	9	Y	136	136	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

10	8897 X	8240	-0-	-657	-0-	7545	3	695	9	Y	632	632	1			-0-
11	8490 X	7797	-0-	-693	-0-	7123	3	674	9	Y	613	613	1			-0-
12	8618 X	8010	-0-	-608	-0-	7283	3	727	9	Y	661	661	1			-0-
01	8494 X	7928	-0-	-566	-0-	7202	3	726	9	Y	660	660	1			-0-
02	7560 X	7042	-0-	-518	-0-	6386	3	656	9	Y	596	596	1			-0-
03	8246 X	7738	-0-	-508	-0-	7026	3	712	9	Y	647	647	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

10	5394 X	4854	-0-	-540	-0-	4854	3			Y	-0-					-0-
11	5220 X	5021	-0-	-199	-0-	5021	3			Y	-0-					-0-
12	5394 X	4970	-0-	-424	-0-	4970	3			Y	-0-					-0-
01	5239 X	4561	-0-	-678	-0-	4561	3			Y	-0-					-0-
02	4676 X	4062	-0-	-614	-0-	4062	3			Y	-0-					-0-
03	5177 X	4725	-0-	-452	-0-	4725	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

10	5208 X	3721	-0-	-1487	-0-	267	1	2754	3	Y	636	636	1			-0-
						700	9									
11	5040 X	3947	-0-	-1093	-0-	274	1	2860	3	Y	739	739	1			-0-
						813	9									
12	5208 X	3626	-0-	-1582	-0-	283	1	2589	3	Y	685	685	1			-0-
						754	9									
01	3782 X	3464	-0-	-318	-0-	272	1	2300	3	Y	811	811	1			-0-
						892	9									
02	3696 X	2987	-0-	-709	-0-	200	1	1989	3	Y	725	725	1			-0-
						798	9									
03	4092 X	3035	-0-	-1057	-0-	185	1	2008	3	Y	765	765	1			-0-
						842	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

10	5642 X	3574	-0-	-2068	-0-	245	1	2524	3	Y	732	732	1			-0-
						805	9									
11	5040 X	3252	-0-	-1788	-0-	218	1	2272	3	Y	693	693	1			-0-
						762	9									
12	3875 X	2961	-0-	-914	-0-	224	1	2054	3	Y	621	621	1			-0-
						683	9									
01	3565 X	2997	-0-	-568	-0-	237	1	2011	3	Y	681	681	1			-0-
						749	9									
02	5077 X	5077	-0-	-0-	-0-	397	1	3945	3	Y	668	668	1			-0-
						735	9									
*03	6595 X	6595	-0-	-0-	-0-	490	1	5327	3	Y	707	707	1			-0-
						778	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4798	-0-	-472	-0-	333	1	3431	3	Y	940	940	1			-0-
							1034	9									
11	5100	X	4822	-0-	-278	-0-	338	1	3529	3	Y	868	868	1			-0-
							955	9									
12	5208	X	4205	-0-	-1003	-0-	326	1	2981	3	Y	816	816	1			-0-
							898	9									
01	4889	X	4889	-0-	-0-	-0-	411	1	3478	3	Y	909	909	1			-0-
							1000	9									
02	4973	X	4973	-0-	-0-	-0-	372	1	3706	3	Y	814	814	1			-0-
							895	9									
*03	5887	X	5887	-0-	-0-	-0-	411	1	4466	3	Y	918	918	1			-0-
							1010	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4277	-0-	-2016	-0-	241	1	2486	3	Y	1409	1409	1			-0-
							1550	9									
11	6090	X	3986	-0-	-2104	-0-	220	1	2293	3	Y	1339	1339	1			-0-
							1473	9									
12	6138	X	3755	-0-	-2383	-0-	241	1	2209	3	Y	1186	1186	1			-0-
							1305	9									
01	5642	X	3761	-0-	-1881	-0-	250	1	2119	3	Y	1265	1265	1			-0-
							1392	9									
02	4032	X	3338	-0-	-694	-0-	154	1	1536	3	Y	1498	1498	1			-0-
							1648	9									
*03	6287	X	6287	-0-	-0-	-0-	415	1	4510	3	Y	1238	1238	1			-0-
							1362	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6792	-0-	-462	-0-	6414	3	378	9	Y	344	344	1			-0-
11	6720	X	6461	-0-	-259	-0-	6090	3	371	9	Y	337	337	1			-0-
12	6944	X	6634	-0-	-310	-0-	6240	3	394	9	Y	358	358	1			-0-
01	6944	X	6538	-0-	-406	-0-	6150	3	388	9	Y	353	353	1			-0-
02	6272	X	5809	-0-	-463	-0-	5459	3	350	9	Y	318	318	1			-0-
03	6789	X	6439	-0-	-350	-0-	6055	3	384	9	Y	349	349	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	1751	-0-	-3302	-0-	1399	3	352	9	Y	320	320	1			-0-
11	4890	X	1760	-0-	-3130	-0-	1331	3	429	9	Y	390	390	1			-0-
12	5053	X	2562	-0-	-2491	-0-	2111	3	451	9	Y	410	410	1			-0-
01	4991	X	2688	-0-	-2303	-0-	2164	3	524	9	Y	476	476	1			-0-
02	3304	X	1988	-0-	-1316	-0-	1464	3	524	9	Y	476	476	1			-0-
*03	4189	X	4189	-0-	-0-	-0-	3322	3	867	9	Y	788	788	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4201	-0-	-1317	-0-	290	1	2989	3	Y	838	838	1			-0-
							922	9									
11	5340	X	3948	-0-	-1392	-0-	271	1	2827	3	Y	773	773	1			-0-
							850	9									
12	5518	X	3257	-0-	-2261	-0-	252	1	2309	3	Y	633	633	1			-0-
							696	9									
01	4495	X	3529	-0-	-966	-0-	274	1	2322	3	Y	848	848	1			-0-
							933	9									
02	3808	X	2889	-0-	-919	-0-	189	1	1885	3	Y	741	741	1			-0-
							815	9									
03	4216	X	3703	-0-	-513	-0-	240	1	2615	3	Y	771	771	1			-0-
							848	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
11	2010	N	1896	-0-	-114	-0-	1896	3			Y	-0-					-0-
12	2015	N	1875	-0-	-140	-0-	1875	3			Y	-0-					-0-
01	2046	N	1726	-0-	-320	-0-	1726	3			Y	-0-					-0-
02	1764	N	1748	-0-	-16	-0-	1748	3			Y	-0-					-0-
03	1860	N	1758	-0-	-102	-0-	1758	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4403	-0-	-340	-0-	4122	3	281	9	Y	255	255	1			-0-
11	4530	X	4124	-0-	-406	-0-	3859	3	265	9	Y	241	241	1			-0-
12	4619	X	4102	-0-	-517	-0-	3810	3	292	9	Y	265	265	1			-0-
01	4557	X	4150	-0-	-407	-0-	3861	3	289	9	Y	263	263	1			-0-
02	4032	X	3747	-0-	-285	-0-	3487	3	260	9	Y	236	236	1			-0-
03	4402	X	4062	-0-	-340	-0-	3781	3	281	9	Y	255	255	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10394	X	3357	-0-	-7037	-0-	341	1	2165	3	Y	774	774	1			-0-
							851	9									
11	3241	X	3241	-0-	-0-	-0-	372	1	2179	3	Y	627	627	1			-0-
							690	9									
12	2945	X	2685	-0-	-260	-0-	314	1	1690	3	Y	619	619	1			-0-
							681	9									
01	4131	X	4131	-0-	-0-	-0-	481	1	2761	3	Y	808	808	1			-0-
							889	9									
02	2917	X	2917	-0-	-0-	-0-	359	1	1837	3	Y	655	655	1			-0-
							721	9									
03	2945	X	2911	-0-	-34	-0-	336	1	1845	3	Y	664	664	1			-0-
							730	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12385	X	4132	-0-	-8253	-0-	3921	3	211	9	Y	192	192	1			-0-
11	3892	X	3892	-0-	-0-	-0-	3683	3	209	9	Y	190	190	1			-0-
12	4092	X	4051	-0-	-41	-0-	3789	3	262	9	Y	238	238	1			-0-
01	4092	X	4013	-0-	-79	-0-	3718	3	295	9	Y	268	268	1			-0-
02	3696	X	3623	-0-	-73	-0-	3358	3	265	9	Y	241	241	1			-0-
03	4092	X	3955	-0-	-137	-0-	3661	3	294	9	Y	267	267	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16473	X	5320	-0-	-11153	-0-	4950	3	370	9	Y	336	336	1			-0-
11	4992	X	4992	-0-	-0-	-0-	4641	3	351	9	Y	319	319	1			-0-
12	5332	X	5065	-0-	-267	-0-	4679	3	386	9	Y	351	351	1			-0-
01	5332	X	4951	-0-	-381	-0-	4591	3	360	9	Y	327	327	1			-0-
02	4816	X	4440	-0-	-376	-0-	4090	3	350	9	Y	318	318	1			-0-
03	5332	X	4827	-0-	-505	-0-	4458	3	369	9	Y	335	335	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16263	X	5443	-0-	-10820	-0-	4782	3	661	9	Y	601	601	1			-0-
11	5134	X	5134	-0-	-0-	-0-	4503	3	631	9	Y	574	574	1			-0-
12	5294	X	5294	-0-	-0-	-0-	4623	3	671	9	Y	610	610	1			-0-
01	5208	X	5208	-0-	-0-	-0-	4551	3	657	9	Y	597	597	1			-0-
02	4679	X	4679	-0-	-0-	-0-	4083	3	596	9	Y	542	542	1			-0-
*03	5128	X	5128	-0-	-0-	-0-	4479	3	649	9	Y	590	590	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3168	-0-	-56	-0-	3168	3			Y	-0-					-0-
11	3030	X	2597	-0-	-433	-0-	2597	3			Y	-0-					-0-
12	2914	X	2734	-0-	-180	-0-	2734	3			Y	-0-					-0-
01	3162	X	2811	-0-	-351	-0-	2811	3			Y	-0-					-0-
02	2856	X	2490	-0-	-366	-0-	2490	3			Y	-0-					-0-
03	3162	X	2656	-0-	-506	-0-	2656	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	15351	-0-	-4706	-0-	15351	3			Y	-0-					-0-
11	19410	X	13603	-0-	-5807	-0-	13603	3			Y	-0-					-0-
12	20057	X	13720	-0-	-6337	-0-	13720	3			Y	-0-					-0-
01	15407	X	13585	-0-	-1822	-0-	13585	3			Y	-0-					-0-
02	16305	X	16305	-0-	-0-	-0-	16305	3			Y	-0-					-0-
*03	21038	X	21038	-0-	-0-	-0-	21038	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2044	-0-	-591	-0-	263	1	1229	3	Y	502	502	1			-0-
							552	9									
11	2820	X	2206	-0-	-614	-0-	303	1	1434	3	Y	426	426	1			-0-
							469	9									
12	2945	X	2922	-0-	-23	-0-	418	1	2019	3	Y	441	441	1			-0-
							485	9									
01	2945	X	2694	-0-	-251	-0-	412	1	1794	3	Y	444	444	1			-0-
							488	9									
02	2660	X	1745	-0-	-915	-0-	228	1	1109	3	Y	371	371	1			-0-
							408	9									
03	2914	X	1601	-0-	-1313	-0-	212	1	1013	3	Y	342	342	1			-0-
							376	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	539	-0-	-4421	-0-	116	1	218	3	Y	186	186	1			-0-
							205	9									
11	1410	X	-0-	-0-	-1410	-0-					Y	167	167	1			-0-
12	1457	X	442	-0-	-1015	-0-	89	1	196	3	Y	143	143	1			-0-
							157	9									
01	527	X	-0-	-0-	-527	-0-					Y	169	169	1			-0-
02	476	X	276	-0-	-200	-0-	50	1	108	3	Y	107	107	1			-0-
							118	9									
03	527	X	-0-	-0-	-527	-0-					Y	121	121	1			-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1318	-0-	-1968	-0-	272	1	512	3	Y	485	485	1			-0-
							534	9									
11	3180	X	1316	-0-	-1864	-0-	146	1	331	3	Y	763	763	1			-0-
							839	9									
12	3286	X	1726	-0-	-1560	-0-	328	1	726	3	Y	611	611	1			-0-
							672	9									
01	2573	X	2215	-0-	-358	-0-	465	1	976	3	Y	704	704	1			-0-
							774	9									
02	1624	X	1427	-0-	-197	-0-	239	1	519	3	Y	608	608	1			-0-
							669	9									
*03	2152	X	2152	-0-	-0-	-0-	355	1	1045	3	Y	684	684	1			-0-
							752	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967 X	1314	-0-	-6653	-0-	151	1	706	3	Y	415	415	1			-0-
						457	9									
11	6572 X	6572	-0-	-0-	-0-	989	1	4675	3	Y	825	825	1			-0-
						908	9									
12	7442 X	7442	-0-	-0-	-0-	997	1	4813	3	Y	1484	1484	1			-0-
						1632	9									
01	7628 X	7628	-0-	-0-	-0-	1133	1	4931	3	Y	1422	1422	1			-0-
						1564	9									
02	6132 X	5971	-0-	-161	-0-	808	1	3923	3	Y	1127	1127	1			-0-
						1240	9									
03	7440 X	6127	-0-	-1313	-0-	839	1	4011	3	Y	1161	1161	1			-0-
						1277	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

10	6200 X	5521	-0-	-679	-0-	819	1	3829	3	Y	794	794	1			-0-
						873	9									
11	4950 X	4238	-0-	-712	-0-	616	1	2914	3	Y	644	644	1			-0-
						708	9									
12	5487 X	4853	-0-	-634	-0-	670	1	3235	3	Y	862	862	1			-0-
						948	9									
01	5518 X	4210	-0-	-1308	-0-	620	1	2698	3	Y	811	811	1			-0-
						892	9									
02	4984 X	4083	-0-	-901	-0-	565	1	2741	3	Y	706	706	1			-0-
						777	9									
03	5518 X	4496	-0-	-1022	-0-	635	1	3037	3	Y	749	749	1			-0-
						824	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

10	3676 X	3676	-0-	-0-	-0-	3251	3	425	9	Y	386	386	1			-0-
11	2760 X	1901	-0-	-859	-0-	1656	3	245	9	Y	223	223	1			-0-
12	2697 X	2602	-0-	-95	-0-	2280	3	322	9	Y	293	293	1			-0-
01	3689 X	2707	-0-	-982	-0-	2354	3	353	9	Y	321	321	1			-0-
02	3332 X	2380	-0-	-952	-0-	2041	3	339	9	Y	308	308	1			-0-
03	3689 X	2217	-0-	-1472	-0-	1947	3	270	9	Y	245	245	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

10	4710 X	4710	-0-	-0-	-0-	4181	3	529	9	Y	481	481	1			-0-
11	3660 X	2965	-0-	-695	-0-	2601	3	364	9	Y	331	331	1			-0-
12	3689 X	3410	-0-	-279	-0-	3014	3	396	9	Y	360	360	1			-0-
01	4712 X	3241	-0-	-1471	-0-	2843	3	398	9	Y	362	362	1			-0-
02	4256 X	2562	-0-	-1694	-0-	2217	3	345	9	Y	314	314	1			-0-
03	4712 X	3234	-0-	-1478	-0-	2817	3	417	9	Y	379	379	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

10	6138 X	4732	-0-	-1406	-0-	4162	3	570	9	Y	518	518	1			-0-
11	5370 X	4541	-0-	-829	-0-	3937	3	604	9	Y	549	549	1			-0-
12	5549 X	4656	-0-	-893	-0-	4015	3	641	9	Y	583	583	1			-0-
01	5549 X	4763	-0-	-786	-0-	4148	3	615	9	Y	559	559	1			-0-
02	4284 X	4110	-0-	-174	-0-	3547	3	563	9	Y	512	512	1			-0-
03	4743 X	4252	-0-	-491	-0-	3696	3	556	9	Y	505	505	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4190	-0-	-491	-0-	4172	3	18	9	Y	16	16	1			-0-
11	4380	X	4012	-0-	-368	-0-	3988	3	24	9	Y	22	22	1			-0-
12	4464	X	4096	-0-	-368	-0-	4068	3	28	9	Y	25	25	1			-0-
01	4464	X	4060	-0-	-404	-0-	4032	3	28	9	Y	25	25	1			-0-
02	3920	X	3569	-0-	-351	-0-	3545	3	24	9	Y	22	22	1			-0-
03	4185	X	3891	-0-	-294	-0-	3865	3	26	9	Y	24	24	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6053	-0-	-643	-0-	6042	3	11	9	Y	10	10	1			-0-
11	6420	X	5713	-0-	-707	-0-	5706	3	7	9	Y	6	6	1			-0-
12	6231	X	5846	-0-	-385	-0-	5820	3	26	9	Y	24	24	1			-0-
01	6231	X	5782	-0-	-449	-0-	5752	3	30	9	Y	27	26	1	1	8	-0-
02	5600	X	5093	-0-	-507	-0-	5063	3	30	9	Y	27	27	1			-0-
03	6045	X	5576	-0-	-469	-0-	5550	3	26	9	Y	24	24	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5262	-0-	-318	-0-	5153	3	109	9	N	99	99	1			-0-
11	5400	X	4885	-0-	-515	-0-	4779	3	106	9	N	96	96	1			-0-
12	5549	X	4947	-0-	-602	-0-	4835	3	112	9	N	102	102	1			-0-
01	5549	X	4888	-0-	-661	-0-	4772	3	116	9	N	105	105	1			-0-
02	4760	X	4373	-0-	-387	-0-	4271	3	102	9	N	93	93	1			-0-
03	5270	X	4783	-0-	-487	-0-	4671	3	112	9	N	102	102	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3674	-0-	3674	10988	2748	3	926	9	Y	842	842	1			-0-
11	DLQ G-10		3499	-0-	3499	14487	2602	3	897	9	Y	815	815	1			-0-
12	18107	X	3620	-0-	-14487	-0-	2678	3	942	9	Y	856	856	1			-0-
01	3684	X	3684	-0-	-0-	-0-	2754	3	930	9	Y	845	845	1			-0-
02	3264	X	3264	-0-	-0-	-0-	2436	3	828	9	Y	753	753	1			-0-
*03	3705	X	3705	-0-	-0-	-0-	2775	3	930	9	Y	845	845	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8582	-0-	-1090	-0-	8582	3			Y	-0-					-0-
11	9240	X	7654	-0-	-1586	-0-	7654	3			Y	-0-					-0-
12	9517	X	8762	-0-	-755	-0-	8762	3			Y	-0-					-0-
01	9455	X	8772	-0-	-683	-0-	8772	3			Y	-0-					-0-
02	19637	X	19637	-0-	-0-	-0-	19637	3			Y	-0-					-0-
*03	15790	X	15790	-0-	-0-	-0-	15790	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3592	-0-	-655	-0-	3492	3	100	9	Y	91	91	1			-0-
11	3990	X	3467	-0-	-523	-0-	3343	3	124	9	Y	113	113	1			-0-
12	3906	X	3340	-0-	-566	-0-	3209	3	131	9	Y	119	119	1			-0-
01	3875	X	2583	-0-	-1292	-0-	2471	3	112	9	Y	102	102	1			-0-
02	3248	X	3155	-0-	-93	-0-	3023	3	132	9	Y	120	120	1			-0-
03	3596	X	3591	-0-	-5	-0-	3446	3	145	9	Y	132	132	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6310	-0-	-293	-0-	5889	3	421	9	Y	383	383	1			-0-
11	6360	X	6144	-0-	-216	-0-	5726	3	418	9	Y	380	380	1			-0-
12	6574	X	6574	-0-	-0-	-0-	6115	3	459	9	Y	417	417	1			-0-
01	6417	X	6171	-0-	-246	-0-	5740	3	431	9	Y	392	392	1			-0-
02	5740	X	5571	-0-	-169	-0-	5180	3	391	9	Y	355	355	1			-0-
03	6572	X	6069	-0-	-503	-0-	5645	3	424	9	Y	385	385	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239 X	3968	-0-	-1271	-0-	3321	3	647	9	Y	588	588	1			-0-
11	4710 X	4244	-0-	-466	-0-	3644	3	600	9	Y	545	545	1			-0-
12	4619 X	4177	-0-	-442	-0-	3518	3	659	9	Y	599	599	1			-0-
01	4371 X	4063	-0-	-308	-0-	3426	3	637	9	Y	579	579	1			-0-
02	3948 X	3347	-0-	-601	-0-	2798	3	549	9	Y	499	499	1			-0-
03	4371 X	3912	-0-	-459	-0-	3289	3	623	9	Y	566	566	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

10	5828 X	5063	-0-	-765	-0-	350	1	3601	3	Y	1011	1011	1			-0-
						1112	9									
11	5640 X	5004	-0-	-636	-0-	345	1	3597	3	Y	965	965	1			-0-
						1062	9									
12	5952 X	4329	-0-	-1623	-0-	327	1	2991	3	Y	919	919	1			-0-
						1011	9									
01	5952 X	4692	-0-	-1260	-0-	378	1	3199	3	Y	1014	1014	1			-0-
						1115	9									
02	5376 X	3890	-0-	-1486	-0-	266	1	2643	3	Y	892	892	1			-0-
						981	9									
03	5177 X	4527	-0-	-650	-0-	292	1	3175	3	Y	964	964	1			-0-
						1060	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

10	5704 X	4787	-0-	-917	-0-	334	1	3438	3	Y	923	923	1			-0-
						1015	9									
11	5520 X	4557	-0-	-963	-0-	312	1	3256	3	Y	899	899	1			-0-
						989	9									
12	5704 X	4496	-0-	-1208	-0-	337	1	3080	3	Y	981	981	1			-0-
						1079	9									
01	5146 X	4372	-0-	-774	-0-	343	1	2908	3	Y	1019	1019	1			-0-
						1121	9									
02	4648 X	2483	-0-	-2165	-0-	137	1	1364	3	Y	893	893	1			-0-
						982	9									
03	4774 X	4050	-0-	-724	-0-	250	1	2724	3	Y	978	978	1			-0-
						1076	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

10	DLQ G-10	2468	-0-	2468	7819	2213	3	255	9	Y	232	232	1			-0-
11	DLQ G-10	2406	-0-	2406	10225	2157	3	249	9	Y	226	226	1			-0-
12	12630 X	2405	-0-	-10225	-0-	2157	3	248	9	Y	225	225	1			-0-
01	2392 X	2392	-0-	-0-	-0-	2143	3	249	9	Y	226	226	1			-0-
02	2296 X	2160	-0-	-136	-0-	1937	3	223	9	Y	203	203	1			-0-
03	2480 X	2155	-0-	-325	-0-	1954	3	201	9	Y	183	183	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

10	4619 X	4322	-0-	-297	-0-	4036	3	286	9	Y	260	260	1			-0-
11	4410 X	4101	-0-	-309	-0-	3817	3	284	9	Y	258	258	1			-0-
12	4495 X	4111	-0-	-384	-0-	3810	3	301	9	Y	274	274	1			-0-
01	4433 X	4108	-0-	-325	-0-	3809	3	299	9	Y	272	272	1			-0-
02	3948 X	3659	-0-	-289	-0-	3395	3	264	9	Y	240	240	1			-0-
03	4309 X	4001	-0-	-308	-0-	3713	3	288	9	Y	262	262	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982 X	6477	-0-	-3505	-0-	6002	3	475	9	Y	432	432	1			-0-
11	9660 X	6087	-0-	-3573	-0-	5628	3	459	9	Y	417	417	1			-0-
12	6975 X	6217	-0-	-758	-0-	5723	3	494	9	Y	449	449	1			-0-
01	6789 X	6010	-0-	-779	-0-	5522	3	488	9	Y	444	444	1			-0-
02	5936 X	5447	-0-	-489	-0-	5009	3	438	9	Y	398	398	1			-0-
03	6479 X	5908	-0-	-571	-0-	5429	3	479	9	Y	435	435	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

10	6231 X	4937	-0-	-1294	-0-	343	1	3387	3	Y	1097	1097	1			-0-
						1207	9									
11	5760 X	4849	-0-	-911	-0-	368	1	3258	3	Y	1112	1112	1			-0-
						1223	9									
12	5766 X	4543	-0-	-1223	-0-	370	1	3114	3	Y	963	963	1			-0-
						1059	9									
01	5580 X	3977	-0-	-1603	-0-	320	1	2650	3	Y	915	915	1			-0-
						1007	9									
02	4536 X	3810	-0-	-726	-0-	349	1	2409	3	Y	956	956	1			-0-
						1052	9									
03	5022 X	1455	-0-	-3567	-0-	125	1	821	3	Y	463	463	1			-0-
						509	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

10	4898 X	4530	-0-	-368	-0-	4435	3	95	9	Y	86	86	1			-0-
11	4590 X	4331	-0-	-259	-0-	4250	3	81	9	Y	74	74	1			-0-
12	4681 X	4418	-0-	-263	-0-	4317	3	101	9	Y	92	92	1			-0-
01	4650 X	4382	-0-	-268	-0-	4244	3	138	9	Y	125	125	1			-0-
02	4144 X	3905	-0-	-239	-0-	3811	3	94	9	Y	85	85	1			-0-
03	4526 X	4274	-0-	-252	-0-	4162	3	112	9	Y	102	102	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

10	5114 X	5114	-0-	-0-	-0-	5114	3			Y	-0-					-0-
11	4830 X	4767	-0-	-63	-0-	4767	3			Y	-0-					-0-
12	4991 X	4756	-0-	-235	-0-	4756	3			Y	-0-					-0-
01	5115 X	4648	-0-	-467	-0-	4648	3			Y	-0-					-0-
02	4620 X	4040	-0-	-580	-0-	4040	3			Y	-0-					-0-
03	5115 X	4408	-0-	-707	-0-	4408	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

10	8091 X	7374	-0-	-717	-0-	6703	3	671	9	Y	610	610	1			-0-
11	7740 X	6853	-0-	-887	-0-	6278	3	575	9	Y	523	523	1			-0-
12	7843 X	6619	-0-	-1224	-0-	6192	3	427	9	Y	388	388	1			-0-
01	7657 X	6385	-0-	-1272	-0-	5894	3	491	9	Y	446	446	1			-0-
02	6832 X	5838	-0-	-994	-0-	5344	3	494	9	Y	449	449	1			-0-
03	7378 X	6636	-0-	-742	-0-	6079	3	557	9	Y	506	506	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

10	7161 X	6465	-0-	-696	-0-	6014	3	451	9	Y	410	410	1			-0-
11	6810 X	5972	-0-	-838	-0-	5512	3	460	9	Y	418	418	1			-0-
12	6882 X	6055	-0-	-827	-0-	5594	3	461	9	Y	419	419	1			-0-
01	6696 X	6043	-0-	-653	-0-	5601	3	442	9	Y	402	402	1			-0-
02	5964 X	5395	-0-	-569	-0-	4997	3	398	9	Y	362	362	1			-0-
03	6479 X	5954	-0-	-525	-0-	5515	3	439	9	Y	399	399	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2411	-0-	-968	-0-	170 560	1 9	1681	3	Y	509	509	1			-0-
11	2640	X	1966	-0-	-674	-0-	147 516	1 9	1303	3	Y	469	469	1			-0-
12	2573	X	2089	-0-	-484	-0-	165 532	1 9	1392	3	Y	484	484	1			-0-
01	2573	X	2175	-0-	-398	-0-	181 496	1 9	1498	3	Y	451	451	1			-0-
02	2184	X	1832	-0-	-352	-0-	170 488	1 9	1174	3	Y	444	444	1			-0-
03	2418	X	1896	-0-	-522	-0-	182 517	1 9	1197	3	Y	470	470	1			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2252	-0-	-1995	-0-	153 521	1 9	1578	3	Y	474	474	1			-0-
11	2850	X	2370	-0-	-480	-0-	158 559	1 9	1653	3	Y	508	508	1			-0-
12	2945	X	1531	-0-	-1414	-0-	110 411	1 9	1010	3	Y	374	374	1			-0-
01	2945	X	2811	-0-	-134	-0-	226 668	1 9	1917	3	Y	607	607	1			-0-
02	2660	X	2267	-0-	-393	-0-	159 528	1 9	1580	3	Y	480	480	1			-0-
03	2449	X	2402	-0-	-47	-0-	153 580	1 9	1669	3	Y	527	527	1			-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8435	-0-	-710	-0-	7956	3	479	9	Y	435	435	1			-0-
11	8700	X	7851	-0-	-849	-0-	7404	3	447	9	Y	406	406	1			-0-
12	8835	X	8128	-0-	-707	-0-	7651	3	477	9	Y	434	434	1			-0-
01	8773	X	7949	-0-	-824	-0-	7459	3	490	9	Y	445	445	1			-0-
02	7756	X	6885	-0-	-871	-0-	6445	3	440	9	Y	400	400	1			-0-
03	8432	X	5391	-0-	-3041	-0-	5086	3	305	9	Y	277	277	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7522	-0-	-476	-0-	7283	3	239	9	Y	217	217	1			-0-
11	7650	X	7127	-0-	-523	-0-	6889	3	238	9	Y	216	216	1			-0-
12	7812	X	7311	-0-	-501	-0-	7055	3	256	9	Y	233	233	1			-0-
01	7812	X	7200	-0-	-612	-0-	6940	3	260	9	Y	236	236	1			-0-
02	6860	X	6399	-0-	-461	-0-	6170	3	229	9	Y	208	208	1			-0-
03	7533	X	6935	-0-	-598	-0-	6687	3	248	9	Y	225	225	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5933	-0-	-112	-0-	4980	3	953	9	Y	866	866	1			-0-
11	5880	X	5878	-0-	-2	-0-	4912	3	966	9	Y	878	878	1			-0-
12	6076	X	4756	-0-	-1320	-0-	3985	3	771	9	Y	701	701	1			-0-
01	6076	X	6020	-0-	-56	-0-	5231	3	789	9	Y	717	717	1			-0-
02	5488	X	5242	-0-	-246	-0-	4363	3	879	9	Y	799	799	1			-0-
03	6076	X	5107	-0-	-969	-0-	4268	3	839	9	Y	763	763	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2818	-0-	-437	-0-	2764	3	54	9	Y	49	49	1			-0-
11	2940	X	2663	-0-	-277	-0-	2610	3	53	9	Y	48	48	1			-0-
12	3007	X	2639	-0-	-368	-0-	2582	3	57	9	Y	52	52	1			-0-
01	2914	X	2675	-0-	-239	-0-	2617	3	58	9	Y	53	53	1			-0-
02	2576	X	2396	-0-	-180	-0-	2344	3	52	9	Y	47	47	1			-0-
03	2821	X	2653	-0-	-168	-0-	2597	3	56	9	Y	51	51	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5959	-0-	-1357	-0-	404	1	4157	3	Y	1271	1271	1			-0-
							1398	9									
11	6810	X	5515	-0-	-1295	-0-	374	1	3907	3	Y	1122	1122	1			-0-
							1234	9									
12	6882	X	4812	-0-	-2070	-0-	359	1	3284	3	Y	1063	1063	1			-0-
							1169	9									
01	5952	X	5081	-0-	-871	-0-	402	1	3405	3	Y	1158	1158	1			-0-
							1274	9									
02	5376	X	4286	-0-	-1090	-0-	288	1	2866	3	Y	1029	1029	1			-0-
							1132	9									
03	5952	X	2476	-0-	-3476	-0-	160	1	1736	3	Y	527	527	1			-0-
							580	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2848	-0-	-469	-0-	2451	3	397	9	Y	361	361	1			-0-
11	3060	X	2744	-0-	-316	-0-	2368	3	376	9	Y	342	342	1			-0-
12	3069	X	2777	-0-	-292	-0-	2448	3	329	9	Y	299	299	1			-0-
01	3046	X	3046	-0-	-0-	-0-	2534	3	512	9	Y	465	465	1			-0-
02	2625	X	2625	-0-	-0-	-0-	2244	3	381	9	Y	346	346	1			-0-
03	2852	X	2794	-0-	-58	-0-	2417	3	377	9	Y	343	343	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9132	-0-	-1005	-0-	7757	3	1375	9	Y	1250	1250	1			-0-
11	9450	X	9256	-0-	-194	-0-	7922	3	1334	9	Y	1213	1213	1			-0-
12	10505	X	10505	-0-	-0-	-0-	9135	3	1370	9	Y	1245	1245	1			-0-
01	9393	X	9074	-0-	-319	-0-	7728	3	1346	9	Y	1224	1224	1			-0-
02	8652	X	8079	-0-	-573	-0-	6821	3	1258	9	Y	1144	1144	1			-0-
03	10509	X	8542	-0-	-1967	-0-	7215	3	1327	9	Y	1206	1206	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5743	-0-	-333	-0-	5671	3	72	9	Y	65	65	1			-0-
11	5880	X	5514	-0-	-366	-0-	5440	3	74	9	Y	67	67	1			-0-
12	5952	X	5488	-0-	-464	-0-	5410	3	78	9	Y	71	71	1			-0-
01	5952	X	5459	-0-	-493	-0-	5381	3	78	9	Y	71	71	1			-0-
02	5180	X	4767	-0-	-413	-0-	4700	3	67	9	Y	61	61	1			-0-
03	5735	X	5220	-0-	-515	-0-	5135	3	85	9	Y	77	77	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5558	-0-	-146	-0-	398	1	4101	3	Y	963	963	1			-0-
							1059	9									
11	5070	X	4920	-0-	-150	-0-	351	1	3669	3	Y	818	818	1			-0-
							900	9									
12	5177	X	4227	-0-	-950	-0-	333	1	3046	3	Y	771	771	1			-0-
							848	9									
01	5549	X	4452	-0-	-1097	-0-	371	1	3144	3	Y	852	852	1			-0-
							937	9									
02	5012	X	3866	-0-	-1146	-0-	285	1	2837	3	Y	676	676	1			-0-
							744	9									
03	5549	X	4357	-0-	-1192	-0-	299	1	3255	3	Y	730	730	1			-0-
							803	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	3166	-0-	-3034	-0-	314	1	1994	3	Y	780	780	1			-0-
							858	9									
11	3943	X	3943	-0-	-0-	-0-	466	1	2730	3	Y	679	679	1			-0-
							747	9									
12	3720	X	2002	-0-	-1718	-0-	219	1	1176	3	Y	552	552	1			-0-
							607	9									
01	3596	X	2649	-0-	-947	-0-	254	1	1461	3	Y	849	849	1			-0-
							934	9									
02	3668	X	2938	-0-	-730	-0-	350	1	1790	3	Y	725	725	1			-0-
							798	9									
03	4061	X	3208	-0-	-853	-0-	365	1	2004	3	Y	763	763	1			-0-
							839	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15491	X	2464	-0-	-13027	-0-	130	1	1893	3	Y	401	401	1			-0-
							441	9									
11	489	X	489	-0-	-0-	-0-	17	1	234	3	Y	216	216	1			-0-
							238	9									
12	7378	X	1676	-0-	-5702	-0-	112	1	1287	3	Y	252	252	1			-0-
							277	9									
01	7378	X	559	-0-	-6819	-0-	31	1	355	3	Y	157	157	1			-0-
							173	9									
02	5068	X	682	-0-	-4386	-0-	40	1	480	3	Y	147	147	1			-0-
							162	9									
03	2449	X	925	-0-	-1524	-0-	56	1	652	3	Y	197	197	1			-0-
							217	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25746	X	8383	-0-	-17363	-0-	476	1	6927	3	Y	891	891	1			-0-
							980	9									
11	4824	X	4824	-0-	-0-	-0-	285	1	3915	3	Y	567	567	1			-0-
							624	9									
12	8308	X	7701	-0-	-607	-0-	532	1	6107	3	Y	965	965	1			-0-
							1062	9									
01	11752	X	11752	-0-	-0-	-0-	864	1	9803	3	Y	986	986	1			-0-
							1085	9									
02	7504	X	5083	-0-	-2421	-0-	331	1	3929	3	Y	748	748	1			-0-
							823	9									
03	8308	X	5724	-0-	-2584	-0-	373	1	4333	3	Y	925	925	1			-0-
							1018	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	10159	-0-	-1249	-0-	9930	3	229	9	Y	208	208	1			-0-
11	10740	X	9515	-0-	-1225	-0-	9287	3	228	9	Y	207	207	1			-0-
12	11098	X	9512	-0-	-1586	-0-	9272	3	240	9	Y	218	218	1			-0-
01	11098	X	9455	-0-	-1643	-0-	9216	3	239	9	Y	217	217	1			-0-
02	9548	X	7310	-0-	-2238	-0-	7122	3	188	9	Y	171	171	1			-0-
03	10168	X	9521	-0-	-647	-0-	9279	3	242	9	Y	220	220	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

10	4402	X	3646	-0-	-756	-0-	3304	3	342	9	Y	311	311	1			-0-
11	4260	X	2386	-0-	-1874	-0-	2162	3	224	9	Y	204	204	1			-0-
12	3937	X	1968	-0-	-1969	-0-	1782	3	186	9	Y	169	169	1			-0-
01	3813	X	2041	-0-	-1772	-0-	1843	3	198	9	Y	180	180	1			-0-
02	3360	X	1730	-0-	-1630	-0-	1564	3	166	9	Y	151	151	1			-0-
03	3658	X	2270	-0-	-1388	-0-	2016	3	254	9	Y	231	231	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

10	29218	X	9358	-0-	-19860	-0-	490	1	7726	3	Y	1038	1038	1			-0-
							1142	9									
11	8419	X	8419	-0-	-0-	-0-	458	1	6865	3	Y	996	996	1			-0-
							1096	9									
12	11191	X	9392	-0-	-1799	-0-	560	1	7656	3	Y	1069	1069	1			-0-
							1176	9									
01	11191	X	9388	-0-	-1803	-0-	582	1	7632	3	Y	1067	1067	1			-0-
							1174	9									
02	8464	X	8464	-0-	-0-	-0-	577	1	6846	3	Y	946	946	1			-0-
							1041	9									
03	9393	X	9041	-0-	-352	-0-	594	1	7333	3	Y	1013	1013	1			-0-
							1114	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

10	7192	X	6064	-0-	-1128	-0-	414	1	4261	3	Y	1263	1263	1			-0-
							1389	9									
11	6960	X	5750	-0-	-1210	-0-	389	1	4065	3	Y	1178	1178	1			-0-
							1296	9									
12	6851	X	5018	-0-	-1833	-0-	376	1	3437	3	Y	1095	1095	1			-0-
							1205	9									
01	6076	X	5217	-0-	-859	-0-	405	1	3427	3	Y	1259	1259	1			-0-
							1385	9									
02	5488	X	5272	-0-	-216	-0-	369	1	3670	3	Y	1121	1121	1			-0-
							1233	9									
03	6076	X	4803	-0-	-1273	-0-	294	1	3197	3	Y	1193	1193	1			-0-
							1312	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

10	8428	X	2767	-0-	-5661	-0-	146	1	2128	3	Y	448	448	1			-0-
							493	9									
11	2503	X	2503	-0-	-0-	-0-	142	1	1946	3	Y	377	377	1			-0-
							415	9									
12	3263	X	3263	-0-	-0-	-0-	216	1	2482	3	Y	514	514	1			-0-
							565	9									
01	3042	X	3042	-0-	-0-	-0-	207	1	2354	3	Y	437	437	1			-0-
							481	9									
02	2708	X	2708	-0-	-0-	-0-	178	1	2110	3	Y	382	382	1			-0-
							420	9									
03	2883	X	2464	-0-	-419	-0-	159	1	1846	3	Y	417	417	1			-0-
							459	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28430 X	10289	-0-	-18141	-0-	544	1	8562	3	Y	1075	1075	1			-0-
						1183	9									
11	9579 X	9579	-0-	-0-	-0-	530	1	7941	3	Y	1007	1007	1			-0-
						1108	9									
12	9443 X	9443	-0-	-0-	-0-	569	1	7777	3	Y	997	997	1			-0-
						1097	9									
01	9269 X	9045	-0-	-224	-0-	565	1	7404	3	Y	978	978	1			-0-
						1076	9									
02	8372 X	8013	-0-	-359	-0-	549	1	6512	3	Y	865	865	1			-0-
						952	9									
03	9269 X	8636	-0-	-633	-0-	569	1	7022	3	Y	950	950	1			-0-
						1045	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

10	7409 X	6851	-0-	-558	-0-	6111	3	740	9	Y	673	673	1			-0-
11	7170 X	6462	-0-	-708	-0-	5750	3	712	9	Y	647	647	1			-0-
12	7161 X	6615	-0-	-546	-0-	5858	3	757	9	Y	688	688	1			-0-
01	7130 X	6574	-0-	-556	-0-	5833	3	741	9	Y	674	674	1			-0-
02	6300 X	5908	-0-	-392	-0-	5244	3	664	9	Y	604	604	1			-0-
03	6851 X	6473	-0-	-378	-0-	5745	3	728	9	Y	662	662	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

10	8184 X	7627	-0-	-557	-0-	6719	3	908	9	Y	825	825	1			-0-
11	7860 X	7240	-0-	-620	-0-	6340	3	900	9	Y	818	818	1			-0-
12	8060 X	7390	-0-	-670	-0-	6438	3	952	9	Y	865	865	1			-0-
01	7905 X	7333	-0-	-572	-0-	6377	3	956	9	Y	869	869	1			-0-
02	7028 X	6576	-0-	-452	-0-	5697	3	879	9	Y	799	799	1			-0-
03	7626 X	2829	-0-	-4797	-0-	2452	3	377	9	Y	343	343	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

10	5332 X	4946	-0-	-386	-0-	321	1	3308	3	Y	1197	1197	1			-0-
						1317	9									
11	5160 X	5057	-0-	-103	-0-	338	1	3524	3	Y	1086	1086	1			-0-
						1195	9									
12	5332 X	4222	-0-	-1110	-0-	310	1	2835	3	Y	979	979	1			-0-
						1077	9									
01	4960 X	4280	-0-	-680	-0-	323	1	2733	3	Y	1113	1113	1			-0-
						1224	9									
02	4732 X	3635	-0-	-1097	-0-	230	1	2286	3	Y	1017	1017	1			-0-
						1119	9									
03	5239 X	3775	-0-	-1464	-0-	234	1	2549	3	Y	902	902	1			-0-
						992	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

10	23972 X	7894	-0-	-16078	-0-	428	1	6235	3	Y	1119	1119	1			-0-
						1231	9									
11	7241 X	7241	-0-	-0-	-0-	409	1	5620	3	Y	1102	1102	1			-0-
						1212	9									
12	7575 X	7575	-0-	-0-	-0-	507	1	5812	3	Y	1142	1142	1			-0-
						1256	9									
01	6221 X	6221	-0-	-0-	-0-	407	1	4612	3	Y	1093	1093	1			-0-
						1202	9									
02	6312 X	6312	-0-	-0-	-0-	405	1	4807	3	Y	1000	1000	1			-0-
						1100	9									
*03	6575 X	6575	-0-	-0-	-0-	429	1	4990	3	Y	1051	1051	1			-0-
						1156	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6634	-0-	-1519	-0-	449	1	4622	3	Y	1421	1421	1			-0-
							1563	9									
11	7890	X	5065	-0-	-2825	-0-	335	1	3492	3	Y	1125	1125	1			-0-
							1238	9									
12	8153	X	5340	-0-	-2813	-0-	374	1	3423	3	Y	1403	1403	1			-0-
							1543	9									
01	6634	X	5568	-0-	-1066	-0-	417	1	3534	3	Y	1470	1470	1			-0-
							1617	9									
02	5992	X	5386	-0-	-606	-0-	364	1	3621	3	Y	1274	1274	1			-0-
							1401	9									
03	6634	X	5835	-0-	-799	-0-	365	1	3964	3	Y	1369	1369	1			-0-
							1506	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4939	-0-	-2036	-0-	256	1	3722	3	Y	874	873	1	1	8	-0-
							961	9									
11	6570	X	5666	-0-	-904	-0-	320	1	4392	3	Y	867	867	1			-0-
							954	9									
12	6634	X	5232	-0-	-1402	-0-	345	1	3959	3	Y	844	843	1	1	8	-0-
							928	9									
01	6386	X	5651	-0-	-735	-0-	380	1	4314	3	Y	870	868	1	2	8	-0-
							957	9									
02	5488	X	4631	-0-	-857	-0-	296	1	3511	3	Y	749	749	1			-0-
							824	9									
03	5859	X	4646	-0-	-1213	-0-	297	1	3459	3	Y	809	809	1			-0-
							890	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3348	-0-	-2325	-0-	322	1	2048	3	Y	889	889	1			-0-
							978	9									
11	3630	X	1867	-0-	-1763	-0-	141	1	828	3	Y	816	816	1			-0-
							898	9									
12	3720	X	2836	-0-	-884	-0-	303	1	1633	3	Y	818	818	1			-0-
							900	9									
01	3720	X	2090	-0-	-1630	-0-	186	1	1070	3	Y	758	758	1			-0-
							834	9									
02	3220	X	2056	-0-	-1164	-0-	224	1	1146	3	Y	624	624	1			-0-
							686	9									
03	3348	X	2281	-0-	-1067	-0-	228	1	1249	3	Y	731	731	1			-0-
							804	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	16471	-0-	-455	-0-	884	1	13920	3	Y	1515	1515	1			-0-
							1667	9									
11	16290	X	14458	-0-	-1832	-0-	811	1	12142	3	Y	1368	1368	1			-0-
							1505	9									
12	15934	X	13677	-0-	-2257	-0-	838	1	11454	3	Y	1259	1259	1			-0-
							1385	9									
01	16461	X	12864	-0-	-3597	-0-	813	1	10654	3	Y	1270	1270	1			-0-
							1397	9									
02	14868	X	11358	-0-	-3510	-0-	785	1	9307	3	Y	1151	1151	1			-0-
							1266	9									
03	16461	X	12461	-0-	-4000	-0-	830	1	10241	3	Y	1264	1264	1			-0-
							1390	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4795	-0-	-909	-0-	671	1	3134	3	Y	900	900	1			-0-
							990	9									
11	5520	X	2049	-0-	-3471	-0-	185	1	876	3	Y	898	898	1			-0-
							988	9									
12	5177	X	3956	-0-	-1221	-0-	517	1	2494	3	Y	859	859	1			-0-
							945	9									
01	5177	X	3621	-0-	-1556	-0-	487	1	2120	3	Y	922	922	1			-0-
							1014	9									
02	4676	X	2553	-0-	-2123	-0-	292	1	1417	3	Y	767	767	1			-0-
							844	9									
03	4805	X	2250	-0-	-2555	-0-	232	1	1110	3	Y	825	825	1			-0-
							908	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

10	20146	X	6986	-0-	-13160	-0-	491	1	4845	3	Y	1500	1500	1			-0-
							1650	9									
11	5988	X	5988	-0-	-0-	-0-	463	1	4097	3	Y	1298	1298	1			-0-
							1428	9									
12	6727	X	6460	-0-	-267	-0-	523	1	4404	3	Y	1394	1394	1			-0-
							1533	9									
01	6727	X	5921	-0-	-806	-0-	478	1	3955	3	Y	1353	1353	1			-0-
							1488	9									
02	6076	X	5209	-0-	-867	-0-	480	1	3315	3	Y	1285	1285	1			-0-
							1414	9									
03	6727	X	6268	-0-	-459	-0-	624	1	4105	3	Y	1399	1399	1			-0-
							1539	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

10	18458	X	6583	-0-	-11875	-0-	465	1	4588	3	Y	1391	1391	1			-0-
							1530	9									
11	6409	X	6409	-0-	-0-	-0-	507	1	4487	3	Y	1286	1286	1			-0-
							1415	9									
12	6037	X	6037	-0-	-0-	-0-	507	1	4273	3	Y	1143	1143	1			-0-
							1257	9									
01	5859	X	5592	-0-	-267	-0-	469	1	3879	3	Y	1131	1131	1			-0-
							1244	9									
02	5292	X	5133	-0-	-159	-0-	476	1	3290	3	Y	1243	1243	1			-0-
							1367	9									
03	5859	X	5640	-0-	-219	-0-	553	1	3642	3	Y	1314	1314	1			-0-
							1445	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

10	4185	X	3407	-0-	-778	-0-	215	1	2217	3	Y	886	886	1			-0-
							975	9									
11	4050	X	2380	-0-	-1670	-0-	137	1	1430	3	Y	739	739	1			-0-
							813	9									
12	3968	X	2935	-0-	-1033	-0-	205	1	1875	3	Y	777	777	1			-0-
							855	9									
01	3627	X	3000	-0-	-627	-0-	211	1	1791	3	Y	907	907	1			-0-
							998	9									
02	3220	X	3075	-0-	-145	-0-	206	1	2054	3	Y	741	741	1			-0-
							815	9									
*03	3671	X	3671	-0-	-0-	-0-	220	1	2396	3	Y	959	959	1			-0-
							1055	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4502	-0-	-2039	-0-	607	1	2836	3	Y	963	963	1			-0-
							1059	9									
11	6330	X	4484	-0-	-1846	-0-	590	1	2790	3	Y	1004	1004	1			-0-
							1104	9									
12	5797	X	4881	-0-	-916	-0-	657	1	3170	3	Y	958	958	1			-0-
							1054	9									
01	5797	X	2539	-0-	-3258	-0-	352	1	1532	3	Y	595	595	1			-0-
							655	9									
02	5482	X	5482	-0-	-0-	-0-	705	1	3425	3	Y	1229	1229	1			-0-
							1352	9									
*03	7088	X	7088	-0-	-0-	-0-	1036	1	4950	3	Y	1002	1002	1			-0-
							1102	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

10	7502	X	6883	-0-	-619	-0-	6347	3	536	9	Y	487	487	1			-0-
11	7260	X	6486	-0-	-774	-0-	5977	3	509	9	Y	463	463	1			-0-
12	7285	X	6330	-0-	-955	-0-	5847	3	483	9	Y	439	439	1			-0-
01	7068	X	6453	-0-	-615	-0-	5943	3	510	9	Y	464	464	1			-0-
02	6356	X	5592	-0-	-764	-0-	5139	3	453	9	Y	412	412	1			-0-
03	6882	X	6247	-0-	-635	-0-	5732	3	515	9	Y	468	468	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

10	10478	X	6460	-0-	-4018	-0-	642	1	4084	3	Y	1576	1576	1			-0-
							1734	9									
11	8100	X	6227	-0-	-1873	-0-	669	1	3922	3	Y	1487	1487	1			-0-
							1636	9									
12	7750	X	5878	-0-	-1872	-0-	664	1	3575	3	Y	1490	1490	1			-0-
							1639	9									
01	7471	X	5664	-0-	-1807	-0-	595	1	3416	3	Y	1503	1503	1			-0-
							1653	9									
02	6216	X	5258	-0-	-958	-0-	621	1	3176	3	Y	1328	1328	1			-0-
							1461	9									
03	6448	X	5700	-0-	-748	-0-	635	1	3484	3	Y	1437	1437	1			-0-
							1581	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

10	5518	X	5103	-0-	-415	-0-	350	1	3727	3	Y	933	933	1			-0-
							1026	9									
11	4980	X	4835	-0-	-145	-0-	324	1	3364	3	Y	1043	1043	1			-0-
							1147	9									
12	5084	X	4641	-0-	-443	-0-	336	1	3366	3	Y	854	854	1			-0-
							939	9									
01	5115	X	4337	-0-	-778	-0-	344	1	3109	3	Y	804	804	1			-0-
							884	9									
02	4620	X	3679	-0-	-941	-0-	224	1	2561	3	Y	813	813	1			-0-
							894	9									
03	5115	X	3642	-0-	-1473	-0-	265	1	2506	3	Y	792	792	1			-0-
							871	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4869	-0-	-1920	-0-	248	1	3614	3	Y	915	915	1			-0-
							1007	9									
11	6570	X	5328	-0-	-1242	-0-	294	1	4033	3	Y	910	910	1			-0-
							1001	9									
12	6324	X	2821	-0-	-3503	-0-	152	1	1743	3	Y	842	842	1			-0-
							926	9									
01	6262	X	3604	-0-	-2658	-0-	230	1	2606	3	Y	698	698	1			-0-
							768	9									
02	5545	X	5545	-0-	-0-	-0-	350	1	4148	3	Y	952	952	1			-0-
							1047	9									
03	5518	X	4976	-0-	-542	-0-	317	1	3691	3	Y	880	880	1			-0-
							968	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

10	4929	X	4028	-0-	-901	-0-	295	1	2915	3	Y	744	744	1			-0-
							818	9									
11	4680	X	2452	-0-	-2228	-0-	176	1	1558	3	Y	653	653	1			-0-
							718	9									
12	4836	X	1893	-0-	-2943	-0-	162	1	1362	3	Y	335	335	1			-0-
							369	9									
01	4836	X	3496	-0-	-1340	-0-	295	1	2442	3	Y	690	690	1			-0-
							759	9									
02	3640	X	1917	-0-	-1723	-0-	167	1	1156	3	Y	540	540	1			-0-
							594	9									
03	4030	X	2369	-0-	-1661	-0-	212	1	1394	3	Y	694	694	1			-0-
							763	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

10	9951	X	7134	-0-	-2817	-0-	384	1	5582	3	Y	1062	1062	1			-0-
							1168	9									
11	7800	X	6005	-0-	-1795	-0-	343	1	4708	3	Y	867	867	1			-0-
							954	9									
12	8060	X	3982	-0-	-4078	-0-	231	1	2655	3	Y	996	996	1			-0-
							1096	9									
01	7967	X	3324	-0-	-4643	-0-	225	1	2551	3	Y	498	498	1			-0-
							548	9									
02	10622	X	10622	-0-	-0-	-0-	719	1	8536	3	Y	1243	1243	1			-0-
							1367	9									
*03	10346	X	10346	-0-	-0-	-0-	723	1	8413	3	Y	1100	1100	1			-0-
							1210	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5613	-0-	-525	-0-	416	1	4110	3	Y	988	988	1			-0-
							1087	9									
11	5520	X	4614	-0-	-906	-0-	380	1	3364	3	Y	791	791	1			-0-
							870	9									
12	5549	X	4646	-0-	-903	-0-	402	1	3385	3	Y	781	781	1			-0-
							859	9									
01	5611	X	4277	-0-	-1334	-0-	372	1	3080	3	Y	750	750	1			-0-
							825	9									
02	5068	X	3640	-0-	-1428	-0-	366	1	2529	3	Y	677	677	1			-0-
							745	9									
03	5611	X	3930	-0-	-1681	-0-	413	1	2716	3	Y	728	728	1			-0-
							801	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	4583	-0-	-9553	-0-	340	1	3354	3	Y	808	808	1			-0-
							889	9									
11	4738	X	4738	-0-	-0-	-0-	381	1	3369	3	Y	898	898	1			-0-
							988	9									
12	4402	X	4279	-0-	-123	-0-	357	1	3006	3	Y	833	833	1			-0-
							916	9									
01	4402	X	4179	-0-	-223	-0-	355	1	2940	3	Y	804	804	1			-0-
							884	9									
02	3976	X	3581	-0-	-395	-0-	355	1	2455	3	Y	701	701	1			-0-
							771	9									
03	4402	X	3710	-0-	-692	-0-	385	1	2536	3	Y	717	717	1			-0-
							789	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	5923	-0-	-2106	-0-	399	1	4248	3	Y	1160	1160	1			-0-
							1276	9									
11	6000	X	5165	-0-	-835	-0-	347	1	3596	3	Y	1111	1111	1			-0-
							1222	9									
12	5921	X	5351	-0-	-570	-0-	374	1	3748	3	Y	1117	1117	1			-0-
							1229	9									
01	5921	X	5063	-0-	-858	-0-	387	1	3503	3	Y	1066	1066	1			-0-
							1173	9									
02	5348	X	4510	-0-	-838	-0-	283	1	3244	3	Y	894	894	1			-0-
							983	9									
03	5921	X	4302	-0-	-1619	-0-	312	1	2952	3	Y	944	944	1			-0-
							1038	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7201	-0-	-487	-0-	6526	3	675	9	Y	614	614	1			-0-
11	7440	X	6800	-0-	-640	-0-	6164	3	636	9	Y	578	578	1			-0-
12	7595	X	6998	-0-	-597	-0-	6321	3	677	9	Y	615	615	1			-0-
01	7471	X	6901	-0-	-570	-0-	6233	3	668	9	Y	607	607	1			-0-
02	6608	X	6163	-0-	-445	-0-	5562	3	601	9	Y	546	546	1			-0-
03	7192	X	6748	-0-	-444	-0-	6093	3	655	9	Y	595	595	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3932	-0-	-1369	-0-	552	1	2580	3	Y	727	727	1			-0-
							800	9									
11	5130	X	3771	-0-	-1359	-0-	522	1	2468	3	Y	710	710	1			-0-
							781	9									
12	5084	X	4206	-0-	-878	-0-	578	1	2788	3	Y	764	764	1			-0-
							840	9									
01	5084	X	3392	-0-	-1692	-0-	496	1	2157	3	Y	672	672	1			-0-
							739	9									
02	4592	X	3359	-0-	-1233	-0-	457	1	2220	3	Y	620	620	1			-0-
							682	9									
03	4216	X	3435	-0-	-781	-0-	470	1	2249	3	Y	651	651	1			-0-
							716	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	4627	-0-	-2007	-0-	632	1	2954	3	Y	946	946	1			-0-
							1041	9									
11	6030	X	4924	-0-	-1106	-0-	697	1	3292	3	Y	850	850	1			-0-
							935	9									
12	5270	X	5023	-0-	-247	-0-	703	1	3393	3	Y	843	843	1			-0-
							927	9									
01	5270	X	4795	-0-	-475	-0-	725	1	3155	3	Y	832	832	1			-0-
							915	9									
02	4592	X	4179	-0-	-413	-0-	577	1	2801	3	Y	728	728	1			-0-
							801	9									
03	5084	X	4490	-0-	-594	-0-	627	1	2996	3	Y	788	788	1			-0-
							867	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2836	-0-	-698	-0-	728	1	1373	3	Y	668	668	1			-0-
							735	9									
11	3240	X	2546	-0-	-694	-0-	594	1	1351	3	Y	546	546	1			-0-
							601	9									
12	3348	X	3241	-0-	-107	-0-	788	1	1743	3	Y	645	645	1			-0-
							710	9									
01	3776	X	3776	-0-	-0-	-0-	1013	1	2127	3	Y	578	578	1			-0-
							636	9									
02	4128	X	4128	-0-	-0-	-0-	1153	1	2507	3	Y	425	425	1			-0-
							468	9									
03	3255	X	1909	-0-	-1346	-0-	333	1	979	3	Y	543	543	1			-0-
							597	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1844	-0-	-1659	-0-	465	1	877	3	Y	456	456	1			-0-
							502	9									
11	2430	X	1489	-0-	-941	-0-	283	1	643	3	Y	512	512	1			-0-
							563	9									
12	2511	X	2137	-0-	-374	-0-	436	1	965	3	Y	669	669	1			-0-
							736	9									
01	2077	X	-0-	-0-	-2077	-0-					Y	518	518	1			-0-
02	1652	X	1466	-0-	-186	-0-	290	1	631	3	Y	495	495	1			-0-
							545	9									
03	2139	X	991	-0-	-1148	-0-	138	1	407	3	Y	405	405	1			-0-
							446	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463 X	6898	-0-	-1565	-0-	6503	3	395	9	Y	359	359	1			-0-
11	8670 X	6448	-0-	-2222	-0-	6063	3	385	9	Y	350	350	1			-0-
12	8959 X	6639	-0-	-2320	-0-	6246	3	393	9	Y	357	357	1			-0-
01	8959 X	6414	-0-	-2545	-0-	6044	3	370	9	Y	336	336	1			-0-
02	6860 X	5506	-0-	-1354	-0-	5181	3	325	9	Y	295	295	1			-0-
03	6913 X	6091	-0-	-822	-0-	5746	3	345	9	Y	314	314	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

10	10316 X	10316	-0-	-0-	-0-	1601	1	7481	3	Y	1122	1122	1			-0-
						1234	9									
11	9630 X	7802	-0-	-1828	-0-	1159	1	5480	3	Y	1057	1057	1			-0-
						1163	9									
12	8742 X	7797	-0-	-945	-0-	1117	1	5391	3	Y	1172	1172	1			-0-
						1289	9									
01	10323 X	7113	-0-	-3210	-0-	1113	1	4845	3	Y	1050	1050	1			-0-
						1155	9									
02	9324 X	7340	-0-	-1984	-0-	1071	1	5199	3	Y	973	973	1			-0-
						1070	9									
03	10323 X	6868	-0-	-3455	-0-	988	1	4724	3	Y	1051	1051	1			-0-
						1156	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

10	13888 X	13414	-0-	-474	-0-	11742	3	1672	9	Y	1520	1520	1			-0-
11	13710 X	12717	-0-	-993	-0-	11075	3	1642	9	Y	1493	1493	1			-0-
12	14167 X	12848	-0-	-1319	-0-	11158	3	1690	9	Y	1536	1536	1			-0-
01	14167 X	12610	-0-	-1557	-0-	10979	3	1631	9	Y	1483	1483	1			-0-
02	12180 X	11298	-0-	-882	-0-	9756	3	1542	9	Y	1402	1402	1			-0-
03	13423 X	11921	-0-	-1502	-0-	10298	3	1623	9	Y	1475	1475	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

10	13237 X	11766	-0-	-1471	-0-	10349	3	1417	9	Y	1288	1288	1			-0-
11	12570 X	11256	-0-	-1314	-0-	9925	3	1331	9	Y	1210	1210	1			-0-
12	12648 X	11758	-0-	-890	-0-	10385	3	1373	9	Y	1248	1248	1			-0-
01	12152 X	11517	-0-	-635	-0-	10191	3	1326	9	Y	1205	1205	1			-0-
02	10640 X	9127	-0-	-1513	-0-	8098	3	1029	9	Y	935	935	1			-0-
03	11780 X	9972	-0-	-1808	-0-	8821	3	1151	9	Y	1046	1046	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

10	3379 X	3100	-0-	-279	-0-	2627	3	473	9	Y	430	430	1			-0-
11	3330 X	3020	-0-	-310	-0-	2540	3	480	9	Y	436	436	1			-0-
12	3441 X	3041	-0-	-400	-0-	2559	3	482	9	Y	438	438	1			-0-
01	3441 X	3128	-0-	-313	-0-	2627	3	501	9	Y	455	455	1			-0-
02	2956 X	2956	-0-	-0-	-0-	2462	3	494	9	Y	449	449	1			-0-
*03	3154 X	3154	-0-	-0-	-0-	2561	3	593	9	Y	539	539	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

10	9362 X	8107	-0-	-1255	-0-	7679	3	428	9	Y	389	389	1			-0-
11	8670 X	7667	-0-	-1003	-0-	7243	3	424	9	Y	385	385	1			-0-
12	8463 X	7770	-0-	-693	-0-	7326	3	444	9	Y	404	404	1			-0-
01	8463 X	7663	-0-	-800	-0-	7216	3	447	9	Y	406	406	1			-0-
02	7448 X	6716	-0-	-732	-0-	6366	3	350	9	Y	318	318	1			-0-
03	8122 X	7450	-0-	-672	-0-	7053	3	397	9	Y	361	361	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

10	6696 X	6175	-0-	-521	-0-	5727	3	448	9	Y	407	407	1			-0-
11	6360 X	6071	-0-	-289	-0-	5632	3	439	9	Y	399	399	1			-0-
12	6417 X	5639	-0-	-778	-0-	5239	3	400	9	Y	364	364	1			-0-
01	6417 X	5574	-0-	-843	-0-	5128	3	446	9	Y	405	405	1			-0-
02	5684 X	5066	-0-	-618	-0-	4607	3	459	9	Y	417	417	1			-0-
03	6262 X	5784	-0-	-478	-0-	5238	3	546	9	Y	496	496	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

10	2728 X	2475	-0-	-253	-0-	217	1	1378	3	Y	800	800	1			-0-
						880	9									
11	2640 X	1635	-0-	-1005	-0-	133	1	778	3	Y	658	658	1			-0-
						724	9									
12	2728 X	1118	-0-	-1610	-0-	106	1	572	3	Y	400	400	1			-0-
						440	9									
01	2728 X	855	-0-	-1873	-0-	80	1	457	3	Y	289	289	1			-0-
						318	9									
02	2324 X	762	-0-	-1562	-0-	84	1	432	3	Y	224	224	1			-0-
						246	9									
03	2480 X	1445	-0-	-1035	-0-	88	1	482	3	Y	795	795	1			-0-
						875	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

10	8246 X	7356	-0-	-890	-0-	6774	3	582	9	Y	529	529	1			-0-
11	7740 X	6779	-0-	-961	-0-	6233	3	546	9	Y	496	496	1			-0-
12	7781 X	6653	-0-	-1128	-0-	6130	3	523	9	Y	475	475	1			-0-
01	7781 X	6622	-0-	-1159	-0-	6082	3	540	9	Y	491	491	1			-0-
02	6916 X	6024	-0-	-892	-0-	5476	3	548	9	Y	498	498	1			-0-
03	7347 X	6696	-0-	-651	-0-	6101	3	595	9	Y	541	541	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

10	7378 X	4309	-0-	-3069	-0-	295	1	3139	3	Y	795	795	1			-0-
						875	9									
11	6870 X	4034	-0-	-2836	-0-	272	1	2820	3	Y	856	856	1			-0-
						942	9									
12	5859 X	4289	-0-	-1570	-0-	305	1	3051	3	Y	848	848	1			-0-
						933	9									
01	4557 X	3924	-0-	-633	-0-	302	1	2732	3	Y	809	809	1			-0-
						890	9									
02	4116 X	3855	-0-	-261	-0-	250	1	2862	3	Y	675	675	1			-0-
						743	9									
03	4309 X	3937	-0-	-372	-0-	298	1	2812	3	Y	752	752	1			-0-
						827	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	534	-0-	-3713	-0-	110	1	207	3	Y	197	197	1			-0-
							217	9									
11	3000	X	2219	-0-	-781	-0-	569	1	1294	3	Y	324	324	1			-0-
							356	9									
12	3379	X	2650	-0-	-729	-0-	688	1	1522	3	Y	400	400	1			-0-
							440	9									
01	3379	X	1359	-0-	-2020	-0-	325	1	681	3	Y	321	321	1			-0-
							353	9									
02	3052	X	1628	-0-	-1424	-0-	403	1	876	3	Y	317	317	1			-0-
							349	9									
03	2635	X	2340	-0-	-295	-0-	433	1	1272	3	Y	577	577	1			-0-
							635	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1844	-0-	-1783	-0-	492	1	928	3	Y	385	384	1	1	8	-0-
							424	9									
11	3390	X	1138	-0-	-2252	-0-	238	1	540	3	Y	327	327	1			-0-
							360	9									
12	3100	X	557	-0-	-2543	-0-	78	1	173	3	Y	278	278	1			-0-
							306	9									
01	2325	X	381	-0-	-1944	-0-	6	1	12	3	Y	330	330	1			-0-
							363	9									
02	1680	X	-0-	-0-	-1680	-0-					Y	306	306	1			-0-
03	1829	X	976	-0-	-853	-0-	158	1	463	3	Y	323	323	1			-0-
							355	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3218	-0-	-378	-0-	2577	3	641	9	Y	583	583	1			-0-
11	3330	X	2833	-0-	-497	-0-	2266	3	567	9	Y	515	515	1			-0-
12	3379	X	3008	-0-	-371	-0-	2396	3	612	9	Y	556	556	1			-0-
01	3286	X	2677	-0-	-609	-0-	2116	3	561	9	Y	510	510	1			-0-
02	2968	X	2526	-0-	-442	-0-	1985	3	541	9	Y	492	492	1			-0-
03	3224	X	2784	-0-	-440	-0-	2191	3	593	9	Y	539	539	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2721	-0-	-534	-0-	1993	3	728	9	Y	662	662	1			-0-
11	2913	X	2913	-0-	-0-	-0-	2236	3	677	9	Y	615	615	1			-0-
12	3096	X	3096	-0-	-0-	-0-	2415	3	681	9	Y	619	619	1			-0-
01	3087	X	3087	-0-	-0-	-0-	2402	3	685	9	Y	623	623	1			-0-
02	2778	X	2778	-0-	-0-	-0-	2142	3	636	9	Y	578	578	1			-0-
03	3100	X	3063	-0-	-37	-0-	2372	3	691	9	Y	628	628	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5639	-0-	-592	-0-	5173	3	466	9	Y	424	424	1			-0-
11	5940	X	5027	-0-	-913	-0-	4618	3	409	9	Y	372	372	1			-0-
12	5797	X	5233	-0-	-564	-0-	4844	3	389	9	Y	354	354	1			-0-
01	5766	X	5033	-0-	-733	-0-	4666	3	367	9	Y	334	334	1			-0-
02	5124	X	4685	-0-	-439	-0-	4316	3	369	9	Y	335	335	1			-0-
03	5642	X	4987	-0-	-655	-0-	4593	3	394	9	Y	358	358	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2007	-0-	-101	-0-	1633	3	374	9	Y	340	340	1			-0-
11	2079	N	2079	-0-	-0-	-0-	1672	3	407	9	Y	370	370	1			-0-
12	2108	N	1966	-0-	-142	-0-	1601	3	365	9	Y	332	332	1			-0-
01	2015	N	1966	-0-	-49	-0-	1575	3	391	9	Y	355	355	1			-0-
02	1932	N	1824	-0-	-108	-0-	1466	3	358	9	Y	325	325	1			-0-
03	1953	N	1652	-0-	-301	-0-	1365	3	287	9	Y	261	261	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

10	3875	X	3504	-0-	-371	-0-	3210	3	294	9	Y	267	267	1			-0-
11	3660	X	3294	-0-	-366	-0-	2998	3	296	9	Y	269	269	1			-0-
12	3689	X	3348	-0-	-341	-0-	3096	3	252	9	Y	229	229	1			-0-
01	3627	X	3364	-0-	-263	-0-	3063	3	301	9	Y	274	274	1			-0-
02	3192	X	3079	-0-	-113	-0-	2864	3	215	9	Y	195	195	1			-0-
03	3503	X	3450	-0-	-53	-0-	3238	3	212	9	Y	193	193	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

10	3255	X	3097	-0-	-158	-0-	2878	3	219	9	Y	199	199	1			-0-
11	3150	X	2963	-0-	-187	-0-	2725	3	238	9	Y	216	216	1			-0-
12	3255	X	3021	-0-	-234	-0-	2776	3	245	9	Y	223	223	1			-0-
01	3255	X	2974	-0-	-281	-0-	2723	3	251	9	Y	228	228	1			-0-
02	2940	X	2914	-0-	-26	-0-	2687	3	227	9	Y	206	206	1			-0-
*03	3405	X	3405	-0-	-0-	-0-	3133	3	272	9	Y	247	247	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

10	5735	X	4377	-0-	-1358	-0-	324	1	3195	3	Y	780	780	1			-0-
							858	9									
11	5550	X	2679	-0-	-2871	-0-	191	1	1687	3	Y	728	728	1			-0-
							801	9									
12	5735	X	3267	-0-	-2468	-0-	270	1	2272	3	Y	659	659	1			-0-
							725	9									
01	5642	X	3467	-0-	-2175	-0-	275	1	2276	3	Y	833	833	1			-0-
							916	9									
02	5096	X	3047	-0-	-2049	-0-	280	1	1934	3	Y	757	757	1			-0-
							833	9									
03	4371	X	3918	-0-	-453	-0-	403	1	2654	3	Y	783	783	1			-0-
							861	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

10	7068	X	4361	-0-	-2707	-0-	326	1	3220	3	Y	741	741	1			-0-
							815	9									
11	6300	X	4083	-0-	-2217	-0-	332	1	2935	3	Y	742	742	1			-0-
							816	9									
12	5549	X	4081	-0-	-1468	-0-	345	1	2909	3	Y	752	752	1			-0-
							827	9									
01	5177	X	4539	-0-	-638	-0-	392	1	3246	3	Y	819	819	1			-0-
							901	9									
02	4060	X	3301	-0-	-759	-0-	327	1	2261	3	Y	648	648	1			-0-
							713	9									
03	4371	X	3687	-0-	-684	-0-	385	1	2532	3	Y	700	700	1			-0-
							770	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	7993	-0-	-3384	-0-	599	1	5917	3	Y	1343	1343	1			-0-
							1477	9									
11	9390	X	7572	-0-	-1818	-0-	622	1	5506	3	Y	1313	1313	1			-0-
							1444	9									
12	8835	X	8259	-0-	-576	-0-	721	1	6073	3	Y	1332	1332	1			-0-
							1465	9									
01	9337	X	9337	-0-	-0-	-0-	828	1	6852	3	Y	1506	1506	1			-0-
							1657	9									
02	7980	X	6347	-0-	-1633	-0-	635	1	4388	3	Y	1204	1204	1			-0-
							1324	9									
03	8246	X	6989	-0-	-1257	-0-	737	1	4851	3	Y	1274	1274	1			-0-
							1401	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2557	-0-	-1783	-0-	125	1	1812	3	Y	564	564	1			-0-
							620	9									
11	3570	X	710	-0-	-2860	-0-	30	1	407	3	Y	248	248	1			-0-
							273	9									
12	2914	X	2678	-0-	-236	-0-	158	1	1810	3	Y	645	645	1			-0-
							710	9									
01	2697	X	974	-0-	-1723	-0-	30	1	337	3	Y	552	552	1			-0-
							607	9									
02	2436	X	1188	-0-	-1248	-0-	46	1	548	3	Y	540	540	1			-0-
							594	9									
03	2666	X	1124	-0-	-1542	-0-	41	1	481	3	Y	547	547	1			-0-
							602	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3441	-0-	-2511	-0-	175	1	2547	3	Y	654	654	1			-0-
							719	9									
11	5760	X	3689	-0-	-2071	-0-	203	1	2796	3	Y	627	627	1			-0-
							690	9									
12	5952	X	3148	-0-	-2804	-0-	209	1	2402	3	Y	488	488	1			-0-
							537	9									
01	5456	X	5125	-0-	-331	-0-	357	1	4054	3	Y	649	649	1			-0-
							714	9									
02	8141	X	8141	-0-	-0-	-0-	581	1	6891	3	Y	608	608	1			-0-
							669	9									
*03	9337	X	9337	-0-	-0-	-0-	695	1	8083	3	Y	508	508	1			-0-
							559	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3923	X	3923	-0-	-0-	-0-	193	1	2802	3	Y	844	844	1			-0-
							928	9									
11	4583	X	4583	-0-	-0-	-0-	248	1	3402	3	Y	848	848	1			-0-
							933	9									
12	2546	X	2546	-0-	-0-	-0-	129	1	1478	3	Y	854	854	1			-0-
							939	9									
01	3225	X	3225	-0-	-0-	-0-	188	1	2129	3	Y	825	825	1			-0-
							908	9									
02	2383	X	2383	-0-	-0-	-0-	126	1	1499	3	Y	689	689	1			-0-
							758	9									
*03	2409	X	2409	-0-	-0-	-0-	123	1	1426	3	Y	782	782	1			-0-
							860	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3904	-0-	-2327	-0-	198	1	2888	3	Y	744	744	1			-0-
							818	9									
11	5760	X	3364	-0-	-2396	-0-	183	1	2515	3	Y	605	605	1			-0-
							666	9									
12	5239	X	3148	-0-	-2091	-0-	205	1	2357	3	Y	533	533	1			-0-
							586	9									
01	4836	X	3697	-0-	-1139	-0-	239	1	2715	3	Y	675	675	1			-0-
							743	9									
02	4088	X	3807	-0-	-281	-0-	240	1	2851	3	Y	651	651	1			-0-
							716	9									
*03	4043	X	4043	-0-	-0-	-0-	254	1	2958	3	Y	755	755	1			-0-
							831	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3832	-0-	-1314	-0-	204	1	2972	3	Y	596	596	1			-0-
							656	9									
11	4470	X	2127	-0-	-2343	-0-	110	1	1515	3	Y	456	456	1			-0-
							502	9									
12	4619	X	3146	-0-	-1473	-0-	208	1	2384	3	Y	504	504	1			-0-
							554	9									
01	4464	X	3544	-0-	-920	-0-	233	1	2645	3	Y	605	605	1			-0-
							666	9									
02	3920	X	2212	-0-	-1708	-0-	132	1	1564	3	Y	469	469	1			-0-
							516	9									
03	3844	X	2428	-0-	-1416	-0-	143	1	1667	3	Y	562	562	1			-0-
							618	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6306	-0-	-1041	-0-	352	1	5116	3	Y	762	762	1			-0-
							838	9									
11	7110	X	5639	-0-	-1471	-0-	329	1	4520	3	Y	718	718	1			-0-
							790	9									
12	7192	X	5573	-0-	-1619	-0-	382	1	4388	3	Y	730	730	1			-0-
							803	9									
01	6944	X	5024	-0-	-1920	-0-	346	1	3926	3	Y	684	684	1			-0-
							752	9									
02	5936	X	4299	-0-	-1637	-0-	281	1	3340	3	Y	616	616	1			-0-
							678	9									
03	6293	X	4797	-0-	-1496	-0-	317	1	3686	3	Y	722	722	1			-0-
							794	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	6513	-0-	-2322	-0-	365	1	5314	3	Y	758	758	1			-0-
							834	9									
11	7410	X	5962	-0-	-1448	-0-	351	1	4820	3	Y	719	719	1			-0-
							791	9									
12	7564	X	5992	-0-	-1572	-0-	417	1	4786	3	Y	717	717	1			-0-
							789	9									
01	7099	X	5719	-0-	-1380	-0-	401	1	4555	3	Y	694	694	1			-0-
							763	9									
02	6104	X	5168	-0-	-936	-0-	349	1	4139	3	Y	618	618	1			-0-
							680	9									
03	6510	X	5686	-0-	-824	-0-	392	1	4561	3	Y	666	666	1			-0-
							733	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4914	-0-	-1069	-0-	271 706	1 9	3937	3	Y	642	642	1			-0-
11	5790	X	4407	-0-	-1383	-0-	254 668	1 9	3485	3	Y	607	607	1			-0-
12	5735	X	4363	-0-	-1372	-0-	297 663	1 9	3403	3	Y	603	603	1			-0-
01	5363	X	4003	-0-	-1360	-0-	273 637	1 9	3093	3	Y	579	579	1			-0-
02	4452	X	3612	-0-	-840	-0-	237 564	1 9	2811	3	Y	513	513	1			-0-
03	4929	X	4004	-0-	-925	-0-	268 617	1 9	3119	3	Y	561	561	1			-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3824	-0-	-1973	-0-	203 664	1 9	2957	3	Y	604	604	1			-0-
11	5610	X	3510	-0-	-2100	-0-	194 652	1 9	2664	3	Y	593	593	1			-0-
12	5425	X	3394	-0-	-2031	-0-	220 645	1 9	2529	3	Y	586	586	1			-0-
01	4867	X	2997	-0-	-1870	-0-	193 615	1 9	2189	3	Y	559	559	1			-0-
02	4088	X	2823	-0-	-1265	-0-	178 536	1 9	2109	3	Y	487	487	1			-0-
03	3813	X	2487	-0-	-1326	-0-	159 484	1 9	1844	3	Y	440	440	1			-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4991	-0-	-1116	-0-	4529	3	462	9	Y	420	420	1			-0-
11	5850	X	4638	-0-	-1212	-0-	4198	3	440	9	Y	400	400	1			-0-
12	6045	X	3802	-0-	-2243	-0-	3426	3	376	9	Y	342	342	1			-0-
01	5890	X	4469	-0-	-1421	-0-	3998	3	471	9	Y	428	428	1			-0-
02	4760	X	4106	-0-	-654	-0-	3695	3	411	9	Y	374	374	1			-0-
03	4991	X	4362	-0-	-629	-0-	3937	3	425	9	Y	386	386	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4119	-0-	-469	-0-	3714	3	405	9	Y	368	368	1			-0-
11	4320	X	3819	-0-	-501	-0-	3430	3	389	9	Y	354	354	1			-0-
12	4402	X	3906	-0-	-496	-0-	3508	3	398	9	Y	362	362	1			-0-
01	4247	X	3777	-0-	-470	-0-	3402	3	375	9	Y	341	341	1			-0-
02	3836	X	3460	-0-	-376	-0-	3077	3	383	9	Y	348	348	1			-0-
03	4123	X	3709	-0-	-414	-0-	3325	3	384	9	Y	349	349	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5397	-0-	-927	-0-	4866	3	531	9	Y	483	483	1			-0-
11	5880	X	5125	-0-	-755	-0-	4615	3	510	9	Y	464	464	1			-0-
12	5890	X	5222	-0-	-668	-0-	4685	3	537	9	Y	488	488	1			-0-
01	5797	X	4820	-0-	-977	-0-	4304	3	516	9	Y	469	469	1			-0-
02	5180	X	4031	-0-	-1149	-0-	3616	3	415	9	Y	377	377	1			-0-
03	5394	X	4619	-0-	-775	-0-	4136	3	483	9	Y	439	439	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	X	2043	-0-	-0-	-0-	125	1	1234	3	Y	622	622	1			-0-
							684	9									
11	1979	X	1979	-0-	-0-	-0-	132	1	1166	3	Y	619	619	1			-0-
							681	9									
12	1023	N	762	-0-	-261	-0-	41	1	349	3	Y	338	338	1			-0-
							372	9									
01	1697	N	1697	-0-	-0-	-0-	111	1	920	3	Y	605	605	1			-0-
							666	9									
02	1259	N	1259	-0-	-0-	-0-	80	1	552	3	Y	570	570	1			-0-
							627	9									
*03	1588	N	1588	-0-	-0-	-0-	134	1	879	3	Y	523	523	1			-0-
							575	9									

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

10	7967	X	4981	-0-	-2986	-0-	270	1	3929	3	Y	711	711	1			-0-
							782	9									
11	6090	X	4852	-0-	-1238	-0-	280	1	3848	3	Y	658	658	1			-0-
							724	9									
12	5859	X	3757	-0-	-2102	-0-	251	1	2881	3	Y	568	568	1			-0-
							625	9									
01	5859	X	2975	-0-	-2884	-0-	188	1	2134	3	Y	594	594	1			-0-
							653	9									
02	4928	X	3921	-0-	-1007	-0-	252	1	2990	3	Y	617	617	1			-0-
							679	9									
03	5022	X	3595	-0-	-1427	-0-	235	1	2736	3	Y	567	567	1			-0-
							624	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

10	6820	X	3885	-0-	-2935	-0-	205	1	2987	3	Y	630	630	1			-0-
							693	9									
11	5070	X	3733	-0-	-1337	-0-	206	1	2828	3	Y	635	635	1			-0-
							699	9									
12	4743	X	2805	-0-	-1938	-0-	173	1	1986	3	Y	587	587	1			-0-
							646	9									
01	4278	X	3446	-0-	-832	-0-	221	1	2502	3	Y	657	657	1			-0-
							723	9									
02	3696	X	3163	-0-	-533	-0-	197	1	2343	3	Y	566	566	1			-0-
							623	9									
*03	4387	X	4387	-0-	-0-	-0-	296	1	3438	3	Y	594	594	1			-0-
							653	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

10	3317	X	173	-0-	-3144	-0-	167	3	6	9	Y	5	5	1			-0-
11	2700	X	106	-0-	-2594	-0-	100	3	6	9	Y	5	5	1			-0-
12	1426	X	101	-0-	-1325	-0-	98	3	3	9	Y	3	3	1			-0-
01	403	X	69	-0-	-334	-0-	62	3	7	9	Y	6	6	1			-0-
02	168	X	53	-0-	-115	-0-	51	3	2	9	Y	2	2	1			-0-
03	186	X	129	-0-	-57	-0-	129	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

10	6169	X	5542	-0-	-627	-0-	5068	3	474	9	Y	431	431	1			-0-
11	5820	X	5116	-0-	-704	-0-	4673	3	443	9	Y	403	403	1			-0-
12	5890	X	5358	-0-	-532	-0-	4895	3	463	9	Y	421	421	1			-0-
01	5673	X	4999	-0-	-674	-0-	4551	3	448	9	Y	407	407	1			-0-
02	5068	X	4617	-0-	-451	-0-	4214	3	403	9	Y	366	366	1			-0-
03	5549	X	5060	-0-	-489	-0-	4621	3	439	9	Y	399	399	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	4870	-0-	-6166	-0-	307	1	3032	3	Y	1392	1392	1			-0-
							1531	9									
11	10680	X	4876	-0-	-5804	-0-	362	1	3201	3	Y	1194	1194	1			-0-
							1313	9									
12	10850	X	5834	-0-	-5016	-0-	465	1	3915	3	Y	1322	1322	1			-0-
							1454	9									
01	8091	X	5745	-0-	-2346	-0-	462	1	3823	3	Y	1327	1327	1			-0-
							1460	9									
02	4564	X	4359	-0-	-205	-0-	398	1	2749	3	Y	1102	1102	1			-0-
							1212	9									
*03	7208	X	7208	-0-	-0-	-0-	767	1	5046	3	Y	1268	1268	1			-0-
							1395	9									

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

10	9145	X	6692	-0-	-2453	-0-	499	1	4924	3	Y	1154	1154	1			-0-
							1269	9									
11	8850	X	6292	-0-	-2558	-0-	512	1	4533	3	Y	1134	1134	1			-0-
							1247	9									
12	8897	X	5258	-0-	-3639	-0-	469	1	3950	3	Y	763	763	1			-0-
							839	9									
01	7905	X	3567	-0-	-4338	-0-	281	1	2329	3	Y	870	870	1			-0-
							957	9									
02	6496	X	5127	-0-	-1369	-0-	502	1	3468	3	Y	1052	1052	1			-0-
							1157	9									
03	6696	X	5097	-0-	-1599	-0-	520	1	3425	3	Y	1047	1047	1			-0-
							1152	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

10	9195	X	9195	-0-	-0-	-0-	8378	3	817	9	Y	743	743	1			-0-
11	7980	X	7755	-0-	-225	-0-	7056	3	699	9	Y	635	635	1			-0-
12	9207	X	8367	-0-	-840	-0-	7566	3	801	9	Y	728	728	1			-0-
01	9207	X	7493	-0-	-1714	-0-	6738	3	755	9	Y	686	686	1			-0-
02	8316	X	6579	-0-	-1737	-0-	5901	3	678	9	Y	616	616	1			-0-
03	9207	X	7300	-0-	-1907	-0-	6588	3	712	9	Y	647	647	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

10	10881	X	7514	-0-	-3367	-0-	6659	3	855	9	Y	777	777	1			-0-
11	10530	X	8941	-0-	-1589	-0-	8116	3	825	9	Y	750	750	1			-0-
12	10881	X	8330	-0-	-2551	-0-	7470	3	860	9	Y	782	782	1			-0-
01	10416	X	7581	-0-	-2835	-0-	6682	3	899	9	Y	817	817	1			-0-
02	9408	X	6566	-0-	-2842	-0-	5812	3	754	9	Y	685	685	1			-0-
03	9238	X	7335	-0-	-1903	-0-	6672	3	663	9	Y	603	603	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005 X	10876	-0-	-129	-0-	9805	3	1071	9	Y	974	974	1			-0-
11	10677 X	10677	-0-	-0-	-0-	9631	3	1046	9	Y	951	951	1			-0-
12	11276 X	11276	-0-	-0-	-0-	10129	3	1147	9	Y	1043	1043	1			-0-
01	10950 X	10950	-0-	-0-	-0-	9781	3	1169	9	Y	1063	1063	1			-0-
02	9940 X	9080	-0-	-860	-0-	8094	3	986	9	Y	896	896	1			-0-
03	11005 X	9861	-0-	-1144	-0-	8881	3	980	9	Y	891	891	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

10	383 X	383	-0-	-0-	-0-	344	3	39	9	Y	35	35	1			-0-
11	360 X	343	-0-	-17	-0-	317	3	26	9	Y	24	24	1			-0-
12	372 X	322	-0-	-50	-0-	290	3	32	9	Y	29	29	1			-0-
01	372 X	366	-0-	-6	-0-	335	3	31	9	Y	28	28	1			-0-
02	368 X	368	-0-	-0-	-0-	347	3	21	9	Y	19	19	1			-0-
*03	444 X	444	-0-	-0-	-0-	426	3	18	9	Y	16	16	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

10	7874 X	6377	-0-	-1497	-0-	5352	3	1025	9	Y	932	932	1			-0-
11	7650 X	6622	-0-	-1028	-0-	5474	3	1148	9	Y	1044	1044	1			-0-
12	7905 X	6332	-0-	-1573	-0-	5187	3	1145	9	Y	1041	1041	1			-0-
01	7905 X	6240	-0-	-1665	-0-	5114	3	1126	9	Y	1024	1024	1			-0-
02	6412 X	5625	-0-	-787	-0-	4635	3	990	9	Y	900	900	1			-0-
03	6851 X	6093	-0-	-758	-0-	5035	3	1058	9	Y	962	962	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

10	6076 X	5631	-0-	-445	-0-	4972	3	659	9	Y	599	599	1			-0-
11	5850 X	4807	-0-	-1043	-0-	4154	3	653	9	Y	594	594	1			-0-
12	6045 X	3008	-0-	-3037	-0-	2569	3	439	9	Y	399	399	1			-0-
01	5952 X	3256	-0-	-2696	-0-	2805	3	451	9	Y	410	410	1			-0-
02	5376 X	3540	-0-	-1836	-0-	3077	3	463	9	Y	421	421	1			-0-
03	5642 X	3849	-0-	-1793	-0-	3380	3	469	9	Y	426	426	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

10	DLQ G-10	3689	-0-	3689	11428	176	1	2566	3	Y	861	861	1			-0-
						947	9									
11	14675 X	3247	-0-	-11428	-0-	160	1	2198	3	Y	808	808	1			-0-
						889	9									
12	3071 X	3071	-0-	-0-	-0-	179	1	2056	3	Y	760	760	1			-0-
						836	9									
01	4061 X	1925	-0-	-2136	-0-	82	1	934	3	Y	826	826	1			-0-
						909	9									
02	3416 X	3170	-0-	-246	-0-	184	1	2180	3	Y	733	733	1			-0-
						806	9									
03	3689 X	3640	-0-	-49	-0-	221	1	2574	3	Y	768	768	1			-0-
						845	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5816	-0-	5816	19273	313	1	4548	3	Y	868	868	1			-0-
						955	9									
11	24893 X	5620	-0-	-19273	-0-	314	1	4319	3	Y	897	897	1			-0-
						987	9									
12	5271 X	5271	-0-	-0-	-0-	340	1	3899	3	Y	938	938	1			-0-
						1032	9									
01	6448 X	5113	-0-	-1335	-0-	345	1	3912	3	Y	778	778	1			-0-
						856	9									
02	5824 X	4104	-0-	-1720	-0-	256	1	3042	3	Y	733	733	1			-0-
						806	9									
*03	5837 X	5837	-0-	-0-	-0-	380	1	4419	3	Y	944	944	1			-0-
						1038	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

10	9238 X	5560	-0-	-3678	-0-	826	1	3858	3	Y	796	796	1			-0-
						876	9									
11	8940 X	5240	-0-	-3700	-0-	745	1	3520	3	Y	886	886	1			-0-
						975	9									
12	8711 X	8126	-0-	-585	-0-	1203	1	5805	3	Y	1016	1016	1			-0-
						1118	9									
01	8247 X	8247	-0-	-0-	-0-	1289	1	5609	3	Y	1226	1226	1			-0-
						1349	9									
02	7319 X	7319	-0-	-0-	-0-	1035	1	5024	3	Y	1145	1145	1			-0-
						1260	9									
03	8122 X	8024	-0-	-98	-0-	1168	1	5583	3	Y	1157	1157	1			-0-
						1273	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

10	5766 X	5556	-0-	-210	-0-	4587	3	969	9	Y	881	881	1			-0-
11	5520 X	5078	-0-	-442	-0-	4195	3	883	9	Y	803	803	1			-0-
12	5611 X	5094	-0-	-517	-0-	4210	3	884	9	Y	804	804	1			-0-
01	5549 X	4848	-0-	-701	-0-	4008	3	840	9	Y	764	764	1			-0-
02	5012 X	4429	-0-	-583	-0-	3681	3	748	9	Y	680	680	1			-0-
03	5549 X	4796	-0-	-753	-0-	3990	3	806	9	Y	733	733	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

10	8835 X	-0-	-0-	-8835	-0-					Y	83	83	1			-0-
11	7080 X	-0-	-0-	-7080	-0-					Y	95	95	1			-0-
12	5642 X	-0-	-0-	-5642	-0-					Y	28	28	1			-0-
01	5642 X	-0-	-0-	-5642	-0-					Y	30	30	1			-0-
02	2632 X	-0-	-0-	-2632	-0-					Y	9	9	1			-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

10	3968 X	3566	-0-	-402	-0-	2903	3	663	9	Y	603	603	1			-0-
11	3780 X	3273	-0-	-507	-0-	2669	3	604	9	Y	549	549	1			-0-
12	3968 X	3136	-0-	-832	-0-	2589	3	547	9	Y	497	497	1			-0-
01	3968 X	3281	-0-	-687	-0-	2714	3	567	9	Y	515	515	1			-0-
02	3584 X	2865	-0-	-719	-0-	2382	3	483	9	Y	439	439	1			-0-
03	3565 X	3148	-0-	-417	-0-	2613	3	535	9	Y	486	486	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5369	X	5369	-0-	-0-	-0-	782	1	3652	3	Y	850	850	1			-0-
							935	9									
11	6020	X	6020	-0-	-0-	-0-	892	1	4217	3	Y	828	828	1			-0-
							911	9									
12	7355	X	7355	-0-	-0-	-0-	1078	1	5201	3	Y	978	978	1			-0-
							1076	9									
01	5735	X	5735	-0-	-0-	-0-	883	1	3844	3	Y	916	916	1			-0-
							1008	9									
02	5180	X	4754	-0-	-426	-0-	689	1	3343	3	Y	656	656	1			-0-
							722	9									
03	5735	X	3295	-0-	-2440	-0-	449	1	2147	3	Y	635	635	1			-0-
							699	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7194	-0-	-649	-0-	1065	1	4978	3	Y	1046	1045	1	1	8	-0-
							1151	9									
11	7590	X	6573	-0-	-1017	-0-	952	1	4499	3	Y	1020	1020	1			-0-
							1122	9									
12	6138	X	3126	-0-	-3012	-0-	445	1	2147	3	Y	485	485	1			-0-
							534	9									
01	7192	X	6034	-0-	-1158	-0-	889	1	3869	3	Y	1160	1160	1			-0-
							1276	9									
02	6496	X	5786	-0-	-710	-0-	810	1	3935	3	Y	946	944	1	2	8	-0-
							1041	9									
03	7192	X	6033	-0-	-1159	-0-	858	1	4102	3	Y	975	975	1			-0-
							1073	9									

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7036	-0-	-2109	-0-	1062	1	4960	3	Y	922	922	1			-0-
							1014	9									
11	8850	X	7043	-0-	-1807	-0-	1063	1	5026	3	Y	867	867	1			-0-
							954	9									
12	6882	X	5055	-0-	-1827	-0-	744	1	3589	3	Y	656	656	1			-0-
							722	9									
01	7037	X	4544	-0-	-2493	-0-	718	1	3123	3	Y	639	639	1			-0-
							703	9									
02	6580	X	4038	-0-	-2542	-0-	579	1	2813	3	Y	587	587	1			-0-
							646	9									
03	7285	X	6559	-0-	-726	-0-	973	1	4650	3	Y	851	851	1			-0-
							936	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3720	-0-	3720	11420	204	1	2968	3	Y	498	498	1			-0-
							548	9									
11	15789	X	4369	-0-	-11420	-0-	262	1	3597	3	Y	464	464	1			-0-
							510	9									
12	3522	X	3522	-0-	-0-	-0-	237	1	2720	3	Y	514	513	1	1	8	-0-
							565	9									
01	3906	X	3261	-0-	-645	-0-	222	1	2516	3	Y	475	475	1			-0-
							523	9									
02	3528	X	2583	-0-	-945	-0-	167	1	1983	3	Y	394	394	1			-0-
							433	9									
03	3906	X	2925	-0-	-981	-0-	195	1	2271	3	Y	417	417	1			-0-
							459	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2246	-0-	-265	-0-	160	1	1583	3	Y	457	457	1			-0-
							503	9									
11	2340	N	1361	-0-	-979	-0-	90	1	800	3	Y	428	428	1			-0-
							471	9									
12	2415	N	2415	-0-	-0-	-0-	196	1	1655	3	Y	513	513	1			-0-
							564	9									
01	2232	X	-0-	-0-	-2232	-0-					Y	463	463	1			-0-
02	629	X	629	-0-	-0-	-0-	25	1	173	3	Y	392	392	1			-0-
							431	9									
03	2418	X	2178	-0-	-240	-0-	214	1	1411	3	Y	503	503	1			-0-
							553	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4081	-0-	4081	12206	296	1	2918	3	Y	788	788	1			-0-
							867	9									
11	16273	X	4067	-0-	-12206	-0-	326	1	2885	3	Y	778	778	1			-0-
							856	9									
12	1196	X	1196	-0-	-0-	-0-	48	1	407	3	Y	674	674	1			-0-
							741	9									
01	4092	X	3452	-0-	-640	-0-	282	1	2331	3	Y	763	763	1			-0-
							839	9									
02	3696	X	3035	-0-	-661	-0-	289	1	1995	3	Y	683	683	1			-0-
							751	9									
03	4092	X	3247	-0-	-845	-0-	323	1	2123	3	Y	728	728	1			-0-
							801	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6531	-0-	-1467	-0-	557	1	5498	3	N	433	433	1			-0-
							476	9									
11	7500	X	6097	-0-	-1403	-0-	573	1	5069	3	N	414	414	1			-0-
							455	9									
12	7626	X	5961	-0-	-1665	-0-	582	1	4902	3	N	434	434	1			-0-
							477	9									
01	7626	X	1470	-0-	-6156	-0-	114	1	942	3	N	376	376	1			-0-
							414	9									
02	6692	X	1438	-0-	-5254	-0-	135	1	932	3	N	337	337	1			-0-
							371	9									
03	6541	X	567	-0-	-5974	-0-	30	1	200	3	N	306	306	1			-0-
							337	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6512	-0-	6512	18669	462	1	4556	3	Y	1358	1358	1			-0-
							1494	9									
11	24881	X	6212	-0-	-18669	-0-	483	1	4276	3	Y	1321	1321	1			-0-
							1453	9									
12	3897	X	3897	-0-	-0-	-0-	293	1	2471	3	Y	1030	1030	1			-0-
							1133	9									
01	5875	X	5875	-0-	-0-	-0-	507	1	4190	3	Y	1071	1071	1			-0-
							1178	9									
02	5180	X	5036	-0-	-144	-0-	480	1	3312	3	Y	1131	1131	1			-0-
							1244	9									
03	5735	X	5111	-0-	-624	-0-	522	1	3433	3	Y	1051	1051	1			-0-
							1156	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5297	-0-	5297	14963	385	1	3798	3	Y	1013	1013	1			-0-
						1114	9									
11	20241 X	5278	-0-	-14963	-0-	431	1	3812	3	Y	941	941	1			-0-
						1035	9									
12	3986 X	3986	-0-	-0-	-0-	313	1	2633	3	Y	945	945	1			-0-
						1040	9									
01	4943 X	4943	-0-	-0-	-0-	409	1	3383	3	Y	1046	1046	1			-0-
						1151	9									
02	4396 X	3560	-0-	-836	-0-	329	1	2273	3	Y	871	871	1			-0-
						958	9									
03	4867 X	4297	-0-	-570	-0-	430	1	2832	3	Y	941	941	1			-0-
						1035	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7477	-0-	7477	22818	558	1	5512	3	Y	1279	1279	1			-0-
						1407	9									
11	30419 X	7601	-0-	-22818	-0-	640	1	5659	3	Y	1184	1184	1			-0-
						1302	9									
12	4024 X	4024	-0-	-0-	-0-	334	1	2817	3	Y	794	794	1			-0-
						873	9									
01	7563 X	7563	-0-	-0-	-0-	643	1	5318	3	Y	1456	1456	1			-0-
						1602	9									
02	7304 X	7304	-0-	-0-	-0-	726	1	5013	3	Y	1423	1423	1			-0-
						1565	9									
*03	8328 X	8328	-0-	-0-	-0-	872	1	5741	3	Y	1559	1559	1			-0-
						1715	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	1035	-0-	1035	1035	38	1	599	3	Y	362	362	1			-0-
						398	9									
11	14B2 EXT	2566	-0-	2566	3601	113	1	1695	3	Y	689	689	1			-0-
						758	9									
12	14B2 EXT	2429	-0-	2429	6030	102	1	1388	3	Y	854	854	1			-0-
						939	9									
01	11262 X	5232	-0-	-6030	-0-	280	1	3667	3	Y	1168	1168	1			-0-
						1285	9									
02	3866 X	3866	-0-	-0-	-0-	229	1	2712	3	Y	841	841	1			-0-
						925	9									
03	2666 X	202	-0-	-2464	-0-	6	1	74	3	Y	111	111	1			-0-
						122	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32395 X	8718	-0-	-23677	-0-	402	1	6334	3	Y	1802	1802	1			-0-
						1982	9									
11	8452 X	8452	-0-	-0-	-0-	424	1	6348	3	Y	1527	1527	1			-0-
						1680	9									
12	11226 X	11226	-0-	-0-	-0-	632	1	8644	3	Y	1773	1773	1			-0-
						1950	9									
01	11129 X	6929	-0-	-4200	-0-	392	1	5138	3	Y	1272	1272	1			-0-
						1399	9									
02	10052 X	7063	-0-	-2989	-0-	437	1	5179	3	Y	1315	1315	1			-0-
						1447	9									
03	11129 X	10648	-0-	-481	-0-	639	1	7887	3	Y	1929	1929	1			-0-
						2122	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23100	X	7799	-0-	-15301	-0-	373	1	5876	3	Y	1409	1409	1			-0-
							1550	9									
11	5978	X	5978	-0-	-0-	-0-	302	1	4525	3	Y	1046	1046	1			-0-
							1151	9									
12	6882	X	2007	-0-	-4875	-0-	109	1	1494	3	Y	367	367	1			-0-
							404	9									
01	6882	X	1057	-0-	-5825	-0-	53	1	695	3	Y	281	281	1			-0-
							309	9									
02	6216	X	805	-0-	-5411	-0-	52	1	614	3	Y	126	126	1			-0-
							139	9									
03	6882	X	751	-0-	-6131	-0-	52	1	648	3	Y	46	46	1			-0-
							51	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11972	X	5322	-0-	-6650	-0-	252	1	3975	3	Y	995	995	1			-0-
							1095	9									
11	4578	X	4578	-0-	-0-	-0-	226	1	3386	3	Y	878	878	1			-0-
							966	9									
12	5651	X	5651	-0-	-0-	-0-	304	1	4150	3	Y	1088	1088	1			-0-
							1197	9									
01	6235	X	6235	-0-	-0-	-0-	339	1	4447	3	Y	1317	1317	1			-0-
							1449	9									
02	6150	X	6150	-0-	-0-	-0-	367	1	4358	3	Y	1295	1295	1			-0-
							1425	9									
*03	6427	X	6427	-0-	-0-	-0-	369	1	4547	3	Y	1374	1374	1			-0-
							1511	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11796	X	5793	-0-	-6003	-0-	279	1	4391	3	Y	1021	1021	1			-0-
							1123	9									
11	3837	X	3837	-0-	-0-	-0-	194	1	2903	3	Y	673	673	1			-0-
							740	9									
12	6200	X	2913	-0-	-3287	-0-	154	1	2102	3	Y	597	597	1			-0-
							657	9									
01	6200	X	5354	-0-	-846	-0-	303	1	3969	3	Y	984	984	1			-0-
							1082	9									
02	5600	X	4928	-0-	-672	-0-	312	1	3700	3	Y	833	833	1			-0-
							916	9									
03	5797	X	4328	-0-	-1469	-0-	256	1	3162	3	Y	827	827	1			-0-
							910	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16332	X	4551	-0-	-11781	-0-	210	1	3312	3	Y	935	935	1			-0-
							1029	9									
11	4867	X	4867	-0-	-0-	-0-	241	1	3603	3	Y	930	930	1			-0-
							1023	9									
12	6899	X	6899	-0-	-0-	-0-	361	1	4936	3	Y	1456	1456	1			-0-
							1602	9									
01	6820	X	5025	-0-	-1795	-0-	283	1	3710	3	Y	938	938	1			-0-
							1032	9									
02	4620	X	3638	-0-	-982	-0-	220	1	2614	3	Y	731	731	1			-0-
							804	9									
*03	8049	X	8049	-0-	-0-	-0-	525	1	6472	3	Y	956	956	1			-0-
							1052	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16056	X	4205	-0-	-11851	-0-	184	1	2895	3	Y	1024	1024	1			-0-
							1126	9									
11	3612	X	3612	-0-	-0-	-0-	172	1	2572	3	Y	789	789	1			-0-
							868	9									
12	7781	X	1204	-0-	-6577	-0-	62	1	850	3	Y	265	265	1			-0-
							292	9									
01	7440	X	4790	-0-	-2650	-0-	256	1	3358	3	Y	1069	1069	1			-0-
							1176	9									
02	6050	X	6050	-0-	-0-	-0-	378	1	4484	3	Y	1080	1080	1			-0-
							1188	9									
*03	5341	X	5341	-0-	-0-	-0-	354	1	4365	3	Y	565	565	1			-0-
							622	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

10	DLQ G-10		2122	-0-	2122	6774	153	1	1510	3	Y	417	417	1			-0-
							459	9									
11	8615	X	1841	-0-	-6774	-0-	144	1	1271	3	Y	387	387	1			-0-
							426	9									
12	1977	X	1977	-0-	-0-	-0-	171	1	1442	3	Y	331	331	1			-0-
							364	9									
01	2294	X	1381	-0-	-913	-0-	115	1	955	3	Y	283	283	1			-0-
							311	9									
02	1708	N	894	-0-	-814	-0-	69	1	478	3	Y	315	315	1			-0-
							347	9									
03	1984	N	779	-0-	-1205	-0-	52	1	343	3	Y	349	349	1			-0-
							384	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

10	DLQ G-10		8659	-0-	8659	25938	7797	3	862	9	Y	784	784	1			-0-
11	32244	X	6306	-0-	-25938	-0-	5653	3	653	9	Y	594	594	1			-0-
12	7108	X	7108	-0-	-0-	-0-	6370	3	738	9	Y	671	671	1			-0-
01	8928	X	7122	-0-	-1806	-0-	6324	3	798	9	Y	725	725	1			-0-
02	7812	X	5946	-0-	-1866	-0-	5212	3	734	9	Y	667	667	1			-0-
03	8649	X	6291	-0-	-2358	-0-	5521	3	770	9	Y	700	700	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

10	DLQ G-10		12198	-0-	12198	37080	10561	3	1637	9	Y	1488	1488	1			-0-
11	49122	X	12042	-0-	-37080	-0-	10435	3	1607	9	Y	1461	1461	1			-0-
12	11779	X	11779	-0-	-0-	-0-	10197	3	1582	9	Y	1438	1438	1			-0-
01	13082	X	11049	-0-	-2033	-0-	9560	3	1489	9	Y	1354	1354	1			-0-
02	11228	X	9673	-0-	-1555	-0-	8413	3	1260	9	Y	1145	1145	1			-0-
03	12431	X	10364	-0-	-2067	-0-	8944	3	1420	9	Y	1291	1291	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

10	18185	X	6043	-0-	-12142	-0-	294	1	4630	3	Y	1017	1017	1			-0-
							1119	9									
11	4938	X	4938	-0-	-0-	-0-	247	1	3704	3	Y	897	897	1			-0-
							987	9									
12	7223	X	6180	-0-	-1043	-0-	338	1	4625	3	Y	1106	1106	1			-0-
							1217	9									
01	6944	X	6057	-0-	-887	-0-	345	1	4522	3	Y	1082	1082	1			-0-
							1190	9									
02	5521	X	5521	-0-	-0-	-0-	353	1	4182	3	Y	896	896	1			-0-
							986	9									
*03	7448	X	7448	-0-	-0-	-0-	478	1	5892	3	Y	980	980	1			-0-
							1078	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1950	-0-	1950	12778	81	1	804	3	Y	968	968	1			-0-
						1065	9									
11	12778 X	-0-	-0-	-12778	-0-					Y	835	835	1			-0-
12	8108 X	8108	-0-	-0-	-0-	734	1	6188	3	Y	1078	1078	1			-0-
						1186	9									
01	11416 X	11416	-0-	-0-	-0-	1106	1	9145	3	Y	1059	1059	1			-0-
						1165	9									
02	6012 X	6012	-0-	-0-	-0-	627	1	4332	3	Y	957	957	1			-0-
						1053	9									
03	8122 X	1693	-0-	-6429	-0-	142	1	931	3	Y	564	564	1			-0-
						620	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

10	22169 X	7331	-0-	-14838	-0-	361	1	5692	3	Y	1162	1162	1			-0-
						1278	9									
11	5391 X	5391	-0-	-0-	-0-	277	1	4154	3	Y	873	873	1			-0-
						960	9									
12	8246 X	4318	-0-	-3928	-0-	236	1	3223	3	Y	781	781	1			-0-
						859	9									
01	8246 X	2822	-0-	-5424	-0-	154	1	2023	3	Y	586	586	1			-0-
						645	9									
02	7448 X	-0-	-0-	-7448	-0-					Y	142	142	1			-0-
03	7316 X	-0-	-0-	-7316	-0-					Y	10	10	1			-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

10	DLQ G-10	11811	-0-	11811	35921	10710	3	1101	9	Y	1001	1001	1			-0-
11	46060 X	10139	-0-	-35921	-0-	9073	3	1066	9	Y	969	969	1			-0-
12	10150 X	10150	-0-	-0-	-0-	9152	3	998	9	Y	907	907	1			-0-
01	12586 X	10092	-0-	-2494	-0-	9067	3	1025	9	Y	932	932	1			-0-
02	10752 X	10273	-0-	-479	-0-	9259	3	1014	9	Y	922	922	1			-0-
03	11811 X	10276	-0-	-1535	-0-	9137	3	1139	9	Y	1035	1035	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

10	13205 X	4043	-0-	-9162	-0-	243	1	2593	3	Y	1097	1097	1			-0-
						1207	9									
11	3859 X	3859	-0-	-0-	-0-	241	1	2494	3	Y	1022	1022	1			-0-
						1124	9									
12	6169 X	5410	-0-	-759	-0-	378	1	3783	3	Y	1135	1135	1			-0-
						1249	9									
01	5766 X	4959	-0-	-807	-0-	370	1	3345	3	Y	1131	1131	1			-0-
						1244	9									
02	5254 X	5254	-0-	-0-	-0-	335	1	3834	3	Y	986	986	1			-0-
						1085	9									
03	5425 X	4948	-0-	-477	-0-	371	1	3507	3	Y	973	973	1			-0-
						1070	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

10	12214 X	12080	-0-	-134	-0-	10753	3	1327	9	Y	1206	1206	1			-0-
11	11640 X	10798	-0-	-842	-0-	9577	3	1221	9	Y	1110	1110	1			-0-
12	12028 X	10598	-0-	-1430	-0-	9398	3	1200	9	Y	1091	1091	1			-0-
01	12090 X	9701	-0-	-2389	-0-	8601	3	1100	9	Y	1000	1000	1			-0-
02	10920 X	8796	-0-	-2124	-0-	7815	3	981	9	Y	892	892	1			-0-
03	12090 X	9918	-0-	-2172	-0-	8875	3	1043	9	Y	948	948	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19771 X	7191	-0-	-12580	-0-	485	1	5170	3	Y	1396	1396	1			-0-
						1536	9									
11	5964 X	5964	-0-	-0-	-0-	418	1	4332	3	Y	1104	1104	1			-0-
						1214	9									
12	8184 X	4517	-0-	-3667	-0-	319	1	3198	3	Y	909	909	1			-0-
						1000	9									
01	8184 X	3780	-0-	-4404	-0-	270	1	2443	3	Y	970	970	1			-0-
						1067	9									
02	7392 X	4860	-0-	-2532	-0-	320	1	3661	3	Y	799	799	1			-0-
						879	9									
03	7192 X	5304	-0-	-1888	-0-	418	1	3951	3	Y	850	850	1			-0-
						935	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	3605	-0-	3605	3605	248	1	2567	3	Y	718	718	1			-0-
						790	9									
12	14B2 EXT	3104	-0-	3104	6709	225	1	2251	3	Y	571	571	1			-0-
						628	9									
01	9945 X	3236	-0-	-6709	-0-	256	1	2321	3	Y	599	599	1			-0-
						659	9									
02	2375 X	2375	-0-	-0-	-0-	146	1	1676	3	Y	503	503	1			-0-
						553	9									
03	3720 X	2861	-0-	-859	-0-	219	1	2074	3	Y	516	516	1			-0-
						568	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

10	DLQ G-10	12611	-0-	12611	29303	651	1	10252	3	Y	1553	1553	1			-0-
						1708	9									
11	39441 X	10138	-0-	-29303	-0-	545	1	8160	3	Y	1303	1303	1			-0-
						1433	9									
12	10077 X	10077	-0-	-0-	-0-	588	1	8046	3	Y	1312	1312	1			-0-
						1443	9									
01	11067 X	9643	-0-	-1424	-0-	585	1	7670	3	Y	1262	1262	1			-0-
						1388	9									
02	9996 X	8599	-0-	-1397	-0-	572	1	6786	3	Y	1128	1128	1			-0-
						1241	9									
03	11067 X	9275	-0-	-1792	-0-	595	1	7334	3	Y	1224	1224	1			-0-
						1346	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

10	DLQ G-10	13150	-0-	13150	30285	671	1	10566	3	Y	1739	1739	1			-0-
						1913	9									
11	39480 X	9195	-0-	-30285	-0-	492	1	7364	3	Y	1217	1217	1			-0-
						1339	9									
12	9839 X	9839	-0-	-0-	-0-	568	1	7768	3	Y	1366	1366	1			-0-
						1503	9									
01	13082 X	8490	-0-	-4592	-0-	512	1	6705	3	Y	1157	1157	1			-0-
						1273	9									
02	11816 X	8135	-0-	-3681	-0-	535	1	6350	3	Y	1136	1136	1			-0-
						1250	9									
03	13082 X	11105	-0-	-1977	-0-	711	1	8766	3	Y	1480	1480	1			-0-
						1628	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7502	-0-	7502	22338	381	1	5996	3	Y	1023	1023	1			-0-
						1125	9									
11	31019 X	8681	-0-	-22338	-0-	454	1	6801	3	Y	1296	1296	1			-0-
						1426	9									
12	10195 X	10195	-0-	-0-	-0-	597	1	8167	3	Y	1301	1300	1	1	8	-0-
						1431	9									
01	10894 X	10894	-0-	-0-	-0-	675	1	8843	3	Y	1251	1251	1			-0-
						1376	9									
02	8092 X	6444	-0-	-1648	-0-	430	1	5104	3	Y	827	827	1			-0-
						910	9									
03	10199 X	7413	-0-	-2786	-0-	472	1	5817	3	Y	1022	1022	1			-0-
						1124	9									

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

10	18341 X	5706	-0-	-12635	-0-	347	1	3695	3	Y	1513	1513	1			-0-
						1664	9									
11	7298 X	7298	-0-	-0-	-0-	498	1	5162	3	Y	1489	1489	1			-0-
						1638	9									
12	7207 X	7207	-0-	-0-	-0-	513	1	5134	3	Y	1418	1418	1			-0-
						1560	9									
01	6572 X	5569	-0-	-1003	-0-	400	1	3622	3	Y	1406	1406	1			-0-
						1547	9									
02	6440 X	4736	-0-	-1704	-0-	257	1	2942	3	Y	1397	1397	1			-0-
						1537	9									
03	7130 X	4592	-0-	-2538	-0-	291	1	2752	3	Y	1408	1408	1			-0-
						1549	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

10	DLQ G-10	9379	-0-	9379	30905	527	1	7672	3	Y	1073	1073	1			-0-
						1180	9									
11	42994 X	12089	-0-	-30905	-0-	743	1	10209	3	Y	1034	1034	1			-0-
						1137	9									
12	11827 X	11827	-0-	-0-	-0-	862	1	9886	3	Y	981	981	1			-0-
						1079	9									
01	10943 X	7899	-0-	-3044	-0-	563	1	6391	3	Y	859	859	1			-0-
						945	9									
02	10696 X	6928	-0-	-3768	-0-	476	1	5654	3	Y	725	725	1			-0-
						798	9									
03	11842 X	7239	-0-	-4603	-0-	504	1	5860	3	Y	795	795	1			-0-
						875	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9744	-0-	9744	27921	533	1	7753	3	Y	1325	1325	1			-0-
						1458	9									
11	42020 X	14099	-0-	-27921	-0-	853	1	11725	3	Y	1383	1383	1			-0-
						1521	9									
12	12709 X	12709	-0-	-0-	-0-	916	1	10510	3	Y	1166	1166	1			-0-
						1283	9									
01	11513 X	11513	-0-	-0-	-0-	835	1	9477	3	Y	1092	1092	1			-0-
						1201	9									
02	10024 X	9962	-0-	-62	-0-	688	1	8162	3	Y	1011	1011	1			-0-
						1112	9									
03	11098 X	10927	-0-	-171	-0-	772	1	8977	3	Y	1071	1071	1			-0-
						1178	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

10	DLQ G-10	4009	-0-	4009	8845	233	1	3389	3	Y	352	352	1			-0-
						387	9									
11	15955 X	7110	-0-	-8845	-0-	450	1	6183	3	Y	434	434	1			-0-
						477	9									
12	5943 X	5943	-0-	-0-	-0-	443	1	5084	3	Y	378	378	1			-0-
						416	9									
01	4322 X	4322	-0-	-0-	-0-	324	1	3681	3	Y	288	288	1			-0-
						317	9									
02	5345 X	5345	-0-	-0-	-0-	382	1	4528	3	Y	395	395	1			-0-
						435	9									
*03	6595 X	6595	-0-	-0-	-0-	483	1	5617	3	Y	450	450	1			-0-
						495	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

10	DLQ G-10	12511	-0-	12511	38600	11092	3	1419	9	Y	1290	1289	1	1	8	-0-
11	50405 X	11805	-0-	-38600	-0-	10438	3	1367	9	Y	1243	1243	1			-0-
12	12143 X	12143	-0-	-0-	-0-	10733	3	1410	9	Y	1282	1279	1	3	8	-0-
01	12338 X	11581	-0-	-757	-0-	10206	3	1375	9	Y	1250	1249	1	1	8	-0-
02	11176 X	11176	-0-	-0-	-0-	9875	3	1301	9	Y	1183	1181	1	2	8	-0-
*03	12985 X	12985	-0-	-0-	-0-	11513	3	1472	9	Y	1338	1336	1	2	8	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

10	DLQ G-10	10770	-0-	10770	33036	9615	3	1155	9	Y	1050	1049	1	1	8	-0-
11	43904 X	10868	-0-	-33036	-0-	9669	3	1199	9	Y	1090	1090	1			-0-
12	11128 X	11128	-0-	-0-	-0-	9887	3	1241	9	Y	1128	1128	1			-0-
01	11623 X	11623	-0-	-0-	-0-	10319	3	1304	9	Y	1185	1184	1	1	8	-0-
02	10919 X	10919	-0-	-0-	-0-	9692	3	1227	9	Y	1115	1115	1			-0-
03	11222 X	10693	-0-	-529	-0-	9508	3	1185	9	Y	1077	1077	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

10	DLQ G-10	9378	-0-	9378	28024	543	1	7901	3	Y	849	849	1			-0-
						934	9									
11	41908 X	13884	-0-	-28024	-0-	874	1	12014	3	Y	905	905	1			-0-
						996	9									
12	10071 X	10071	-0-	-0-	-0-	745	1	8553	3	Y	703	703	1			-0-
						773	9									
01	10826 X	10826	-0-	-0-	-0-	817	1	9274	3	Y	668	668	1			-0-
						735	9									
02	8260 X	7813	-0-	-447	-0-	563	1	6686	3	Y	513	513	1			-0-
						564	9									
03	9145 X	8982	-0-	-163	-0-	662	1	7704	3	Y	560	560	1			-0-
						616	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7578	-0-	7578	20618	435	1	6336	3	Y	734	734	1			-0-
						807	9									
11	30722 X	10104	-0-	-20618	-0-	634	1	8715	3	Y	686	686	1			-0-
						755	9									
12	10488 X	10488	-0-	-0-	-0-	785	1	9006	3	Y	634	634	1			-0-
						697	9									
01	11703 X	11703	-0-	-0-	-0-	889	1	10090	3	Y	658	658	1			-0-
						724	9									
02	9436 X	8817	-0-	-619	-0-	635	1	7538	3	Y	585	585	1			-0-
						644	9									
03	10478 X	9017	-0-	-1461	-0-	664	1	7728	3	Y	568	568	1			-0-
						625	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3931	-0-	3931	11486	179	1	2599	3	Y	1048	1048	1			-0-
						1153	9									
11	17894 X	6408	-0-	-11486	-0-	358	1	4913	3	Y	1034	1034	1			-0-
						1137	9									
12	5399 X	5399	-0-	-0-	-0-	357	1	4095	3	Y	861	861	1			-0-
						947	9									
01	4192 X	4192	-0-	-0-	-0-	266	1	3018	3	Y	825	825	1			-0-
						908	9									
02	4256 X	3165	-0-	-1091	-0-	182	1	2158	3	Y	750	750	1			-0-
						825	9									
03	4712 X	3444	-0-	-1268	-0-	204	1	2367	3	Y	794	794	1			-0-
						873	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11606	-0-	11606	34633	670	1	9756	3	Y	1073	1073	1			-0-
						1180	9									
11	49832 X	15199	-0-	-34633	-0-	943	1	12956	3	Y	1182	1182	1			-0-
						1300	9									
12	13684 X	13684	-0-	-0-	-0-	1009	1	11575	3	Y	1000	1000	1			-0-
						1100	9									
01	12803 X	11489	-0-	-1314	-0-	839	1	9515	3	Y	1032	1032	1			-0-
						1135	9									
02	14196 X	10913	-0-	-3283	-0-	766	1	9087	3	Y	964	964	1			-0-
						1060	9									
03	15717 X	11741	-0-	-3976	-0-	841	1	9777	3	Y	1021	1021	1			-0-
						1123	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9202	-0-	9202	28869	501	1	7286	3	Y	1286	1286	1			-0-
						1415	9									
11	37324 X	8455	-0-	-28869	-0-	480	1	6601	3	Y	1249	1249	1			-0-
						1374	9									
12	8590 X	8590	-0-	-0-	-0-	576	1	6604	3	Y	1282	1282	1			-0-
						1410	9									
01	8928 X	8871	-0-	-57	-0-	607	1	6890	3	Y	1249	1249	1			-0-
						1374	9									
02	8064 X	6767	-0-	-1297	-0-	430	1	5101	3	Y	1124	1124	1			-0-
						1236	9									
03	8928 X	7818	-0-	-1110	-0-	518	1	6020	3	Y	1164	1164	1			-0-
						1280	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9295	-0-	9295	9295	521	1	7588	3	Y	1078	1078	1			-0-
						1186	9									
11	DLQ G-10	13838	-0-	13838	23133	839	1	11522	3	Y	1343	1343	1			-0-
						1477	9									
12	DLQ G-10	10487	-0-	10487	33620	744	1	8531	3	Y	1102	1102	1			-0-
						1212	9									
01	43666 X	10046	-0-	-33620	-0-	718	1	8147	3	Y	1074	1074	1			-0-
						1181	9									
02	9309 X	9309	-0-	-0-	-0-	638	1	7570	3	Y	1001	1001	1			-0-
						1101	9									
03	14291 X	8576	-0-	-5715	-0-	596	1	6929	3	Y	955	955	1			-0-
						1051	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3155	-0-	3155	9208	175	1	2548	3	Y	393	393	1			-0-
						432	9									
11	9208 X	-0-	-0-	-9208	-0-					Y	144	144	1			-0-
12	2673 X	2673	-0-	-0-	-0-	186	1	2131	3	Y	324	324	1			-0-
						356	9									
01	3286 X	1094	-0-	-2192	-0-	72	1	816	3	Y	187	187	1			-0-
						206	9									
02	2968 X	1683	-0-	-1285	-0-	109	1	1292	3	Y	256	256	1			-0-
						282	9									
03	3162 X	2014	-0-	-1148	-0-	138	1	1600	3	Y	251	251	1			-0-
						276	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7687	-0-	7687	24377	445	1	6476	3	Y	696	695	1	1	8	-0-
						766	9									
11	32127 X	7750	-0-	-24377	-0-	479	1	6577	3	Y	631	631	1			-0-
						694	9									
12	6117 X	6117	-0-	-0-	-0-	437	1	5012	3	Y	607	604	1	3	8	-0-
						668	9									
01	8029 X	7150	-0-	-879	-0-	522	1	5922	3	Y	642	642	1			-0-
						706	9									
02	7252 X	3183	-0-	-4069	-0-	221	1	2626	3	Y	305	305	1			-0-
						336	9									
03	7998 X	3735	-0-	-4263	-0-	257	1	2985	3	Y	448	448	1			-0-
						493	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52557 X	14857	-0-	-37700	-0-	1200	1	11097	3	Y	2327	2326	1	1	8	-0-
						2560	9									
11	13355 X	13355	-0-	-0-	-0-	1113	1	9854	3	Y	2171	2171	1			-0-
						2388	9									
12	17174 X	13561	-0-	-3613	-0-	1206	1	9920	3	Y	2214	2213	1	1	8	-0-
						2435	9									
01	17174 X	13144	-0-	-4030	-0-	1174	1	9605	3	Y	2150	2148	1	2	8	-0-
						2365	9									
02	15512 X	11299	-0-	-4213	-0-	1027	1	8160	3	Y	1920	1918	1	2	8	-0-
						2112	9									
03	14849 X	12359	-0-	-2490	-0-	1210	1	8918	3	Y	2028	2026	1	2	8	-0-
						2231	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

10	DLQ G-10	7763	-0-	7763	23082	641	1	5927	3	Y	1086	1085	1	1	8	-0-
						1195	9									
11	31319 X	8237	-0-	-23082	-0-	698	1	6183	3	Y	1233	1233	1			-0-
						1356	9									
12	8012 X	8012	-0-	-0-	-0-	726	1	5969	3	Y	1197	1195	1	2	8	-0-
						1317	9									
01	7650 X	7650	-0-	-0-	-0-	697	1	5702	3	Y	1137	1134	1	3	8	-0-
						1251	9									
02	6804 X	6733	-0-	-71	-0-	631	1	5013	3	Y	990	990	1			-0-
						1089	9									
03	7533 X	7321	-0-	-212	-0-	736	1	5426	3	Y	1054	1052	1	2	8	-0-
						1159	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

10	DLQ G-10	4703	-0-	4703	12769	349	1	3442	3	Y	829	829	1			-0-
						912	9									
11	16922 X	4153	-0-	-12769	-0-	341	1	3021	3	Y	719	719	1			-0-
						791	9									
12	5641 X	5641	-0-	-0-	-0-	511	1	4305	3	Y	750	750	1			-0-
						825	9									
01	5735 X	5536	-0-	-199	-0-	507	1	4194	3	Y	759	759	1			-0-
						835	9									
02	5180 X	4257	-0-	-923	-0-	426	1	2941	3	Y	809	809	1			-0-
						890	9									
03	5642 X	3463	-0-	-2179	-0-	334	1	2199	3	Y	845	845	1			-0-
						930	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21031	X	5416	-0-	-15615	-0-	352	1	3751	3	Y	1194	1194	1			-0-
							1313	9									
11	5225	X	5225	-0-	-0-	-0-	356	1	3688	3	Y	1074	1074	1			-0-
							1181	9									
12	8680	X	4177	-0-	-4503	-0-	275	1	2759	3	Y	1039	1039	1			-0-
							1143	9									
01	8370	X	5801	-0-	-2569	-0-	448	1	4054	3	Y	1181	1181	1			-0-
							1299	9									
02	6748	X	5605	-0-	-1143	-0-	365	1	4182	3	Y	962	962	1			-0-
							1058	9									
03	5425	X	4904	-0-	-521	-0-	376	1	3549	3	Y	890	890	1			-0-
							979	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

10	DLQ G-10		7869	-0-	7869	24080	6924	3	945	9	Y	859	858	1	1	8	-0-
11	30039	X	5959	-0-	-24080	-0-	5190	3	769	9	Y	699	699	1			-0-
12	6411	X	6411	-0-	-0-	-0-	5578	3	833	9	Y	757	757	1			-0-
01	8122	X	4639	-0-	-3483	-0-	3999	3	640	9	Y	582	582	1			-0-
02	7336	X	5044	-0-	-2292	-0-	4372	3	672	9	Y	611	611	1			-0-
03	7874	X	7066	-0-	-808	-0-	6182	3	884	9	Y	804	804	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

10	DLQ G-10		9271	-0-	9271	37188	503	1	7313	3	Y	1323	1323	1			-0-
							1455	9									
11	45161	X	7973	-0-	-37188	-0-	457	1	6273	3	Y	1130	1130	1			-0-
							1243	9									
12	7229	X	7229	-0-	-0-	-0-	478	1	5490	3	Y	1146	1146	1			-0-
							1261	9									
01	12896	X	6923	-0-	-5973	-0-	466	1	5287	3	Y	1064	1064	1			-0-
							1170	9									
02	11648	X	4857	-0-	-6791	-0-	312	1	3707	3	Y	762	762	1			-0-
							838	9									
03	9269	X	6694	-0-	-2575	-0-	438	1	5098	3	Y	1053	1053	1			-0-
							1158	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

10	DLQ G-10		12715	-0-	12715	38712	11354	3	1361	9	Y	1237	1237	1			-0-
11	50222	X	11510	-0-	-38712	-0-	10247	3	1263	9	Y	1148	1148	1			-0-
12	11684	X	11684	-0-	-0-	-0-	10385	3	1299	9	Y	1181	1181	1			-0-
01	13454	X	10177	-0-	-3277	-0-	9014	3	1163	9	Y	1057	1057	1			-0-
02	11704	X	7561	-0-	-4143	-0-	6684	3	877	9	Y	797	797	1			-0-
03	12710	X	7901	-0-	-4809	-0-	6951	3	950	9	Y	864	864	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

10	DLQ G-10		8845	-0-	8845	28901	474	1	6904	3	Y	1334	1334	1			-0-
							1467	9									
11	36702	X	7801	-0-	-28901	-0-	440	1	6042	3	Y	1199	1199	1			-0-
							1319	9									
12	7238	X	7238	-0-	-0-	-0-	472	1	5411	3	Y	1232	1232	1			-0-
							1355	9									
01	10571	X	6060	-0-	-4511	-0-	379	1	4305	3	Y	1251	1251	1			-0-
							1376	9									
02	8848	X	4649	-0-	-4199	-0-	268	1	3178	3	Y	1094	1094	1			-0-
							1203	9									
03	8835	X	7109	-0-	-1726	-0-	455	1	5289	3	Y	1241	1241	1			-0-
							1365	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19640	X	5523	-0-	-14117	-0-	308	1	4486	3	Y	663	663	1			-0-
							729	9									
11	2941	X	2941	-0-	-0-	-0-	170	1	2336	3	Y	395	395	1			-0-
							435	9									
12	8122	X	1097	-0-	-7025	-0-	71	1	814	3	Y	193	193	1			-0-
							212	9									
01	8122	X	-0-	-0-	-8122	-0-					Y	62	62	1			-0-
02	5572	X	-0-	-0-	-5572	-0-					Y	-0-					-0-
03	5518	X	-0-	-0-	-5518	-0-					Y	-0-					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9847	-0-	9847	23492	581	1	8453	3	Y	739	739	1			-0-
							813	9									
11	30692	X	7200	-0-	-23492	-0-	433	1	5953	3	Y	740	740	1			-0-
							814	9									
12	7867	X	7867	-0-	-0-	-0-	558	1	6404	3	Y	823	823	1			-0-
							905	9									
01	9858	X	7843	-0-	-2015	-0-	567	1	6429	3	Y	770	770	1			-0-
							847	9									
02	8904	X	7329	-0-	-1575	-0-	498	1	5904	3	Y	843	843	1			-0-
							927	9									
03	9858	X	8271	-0-	-1587	-0-	566	1	6581	3	Y	1022	1022	1			-0-
							1124	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6703	-0-	6703	20515	372	1	5419	3	Y	829	829	1			-0-
							912	9									
11	25849	X	5334	-0-	-20515	-0-	307	1	4221	3	Y	733	733	1			-0-
							806	9									
12	5089	X	5089	-0-	-0-	-0-	344	1	3943	3	Y	729	729	1			-0-
							802	9									
01	7192	X	3168	-0-	-4024	-0-	196	1	2220	3	Y	684	684	1			-0-
							752	9									
02	6160	X	2727	-0-	-3433	-0-	170	1	2016	3	Y	492	492	1			-0-
							541	9									
03	6696	X	1312	-0-	-5384	-0-	71	1	824	3	Y	379	379	1			-0-
							417	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14064	-0-	14064	43745	794	1	11548	3	Y	1565	1565	1			-0-
							1722	9									
11	55796	X	12051	-0-	-43745	-0-	713	1	9799	3	Y	1399	1399	1			-0-
							1539	9									
12	13045	X	13045	-0-	-0-	-0-	910	1	10437	3	Y	1544	1544	1			-0-
							1698	9									
01	15159	X	11175	-0-	-3984	-0-	782	1	8873	3	Y	1382	1382	1			-0-
							1520	9									
02	12852	X	10550	-0-	-2302	-0-	709	1	8409	3	Y	1302	1302	1			-0-
							1432	9									
03	14074	X	11517	-0-	-2557	-0-	789	1	9180	3	Y	1407	1407	1			-0-
							1548	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6608	-0-	6608	19400	386	1	5619	3	Y	548	548	1			-0-
						603	9									
11	24180 X	4780	-0-	-19400	-0-	292	1	4014	3	Y	431	431	1			-0-
						474	9									
12	5132 X	5132	-0-	-0-	-0-	374	1	4293	3	Y	423	423	1			-0-
						465	9									
01	6510 X	6054	-0-	-456	-0-	451	1	5118	3	Y	441	441	1			-0-
						485	9									
02	6449 X	6449	-0-	-0-	-0-	464	1	5508	3	Y	434	434	1			-0-
						477	9									
*03	6991 X	6991	-0-	-0-	-0-	514	1	5975	3	Y	456	456	1			-0-
						502	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

10	DLQ G-10	5849	-0-	5849	18298	309	1	4492	3	Y	953	953	1			-0-
						1048	9									
11	22964 X	4666	-0-	-18298	-0-	254	1	3487	3	Y	841	841	1			-0-
						925	9									
12	4344 X	4344	-0-	-0-	-0-	277	1	3175	3	Y	811	811	1			-0-
						892	9									
01	6758 X	4122	-0-	-2636	-0-	262	1	2978	3	Y	802	802	1			-0-
						882	9									
02	5320 X	3822	-0-	-1498	-0-	234	1	2774	3	Y	740	740	1			-0-
						814	9									
03	5859 X	4864	-0-	-995	-0-	309	1	3599	3	Y	869	869	1			-0-
						956	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

10	4154 X	2886	-0-	-1268	-0-	156	1	2272	3	Y	416	416	1			-0-
						458	9									
11	4020 X	2555	-0-	-1465	-0-	150	1	2062	3	Y	312	312	1			-0-
						343	9									
12	3348 X	3242	-0-	-106	-0-	222	1	2545	3	Y	432	432	1			-0-
						475	9									
01	3162 X	2451	-0-	-711	-0-	174	1	1979	3	Y	271	271	1			-0-
						298	9									
02	2094 X	2094	-0-	-0-	-0-	142	1	1687	3	Y	241	241	1			-0-
						265	9									
03	3255 X	2588	-0-	-667	-0-	179	1	2082	3	Y	297	297	1			-0-
						327	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

10	DLQ G-10	697	-0-	697	5038	35	1	506	3	Y	142	142	1			-0-
						156	9									
11	5792 X	754	-0-	-5038	-0-	36	1	494	3	Y	204	204	1			-0-
						224	9									
12	2598 X	2598	-0-	-0-	-0-	170	1	1954	3	Y	431	431	1			-0-
						474	9									
01	2759 X	1904	-0-	-855	-0-	123	1	1392	3	Y	354	354	1			-0-
						389	9									
02	1456 X	1448	-0-	-8	-0-	90	1	1072	3	Y	260	260	1			-0-
						286	9									
03	2604 X	1709	-0-	-895	-0-	107	1	1249	3	Y	321	321	1			-0-
						353	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8665	-0-	8665	28172	477	1	6948	3	Y	1127	1127	1			-0-
						1240	9									
11	35522 X	7350	-0-	-28172	-0-	427	1	5865	3	Y	962	962	1			-0-
						1058	9									
12	6808 X	6808	-0-	-0-	-0-	461	1	5289	3	Y	962	962	1			-0-
						1058	9									
01	9703 X	7216	-0-	-2487	-0-	494	1	5610	3	Y	1011	1011	1			-0-
						1112	9									
02	8400 X	5997	-0-	-2403	-0-	390	1	4631	3	Y	887	887	1			-0-
						976	9									
03	8680 X	4523	-0-	-4157	-0-	298	1	3463	3	Y	693	693	1			-0-
						762	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9832	-0-	9832	33030	542	1	7883	3	Y	1279	1279	1			-0-
						1407	9									
11	40275 X	7245	-0-	-33030	-0-	417	1	5732	3	Y	996	996	1			-0-
						1096	9									
12	6852 X	6852	-0-	-0-	-0-	460	1	5275	3	Y	1015	1015	1			-0-
						1117	9									
01	11625 X	5905	-0-	-5720	-0-	399	1	4529	3	Y	888	888	1			-0-
						977	9									
02	10332 X	4440	-0-	-5892	-0-	281	1	3334	3	Y	750	750	1			-0-
						825	9									
03	9827 X	4576	-0-	-5251	-0-	294	1	3415	3	Y	788	788	1			-0-
						867	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3629	-0-	3629	3629	200	1	2909	3	Y	473	473	1			-0-
						520	9									
11	DLQ G-10	9318	-0-	9318	12947	561	1	7702	3	Y	959	959	1			-0-
						1055	9									
12	DLQ G-10	8481	-0-	8481	21428	602	1	6909	3	Y	882	882	1			-0-
						970	9									
01	29199 X	7771	-0-	-21428	-0-	551	1	6257	3	Y	875	875	1			-0-
						963	9									
02	7265 X	7265	-0-	-0-	-0-	491	1	5827	3	Y	861	861	1			-0-
						947	9									
03	9641 X	6971	-0-	-2670	-0-	465	1	5411	3	Y	995	995	1			-0-
						1095	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25144 X	8207	-0-	-16937	-0-	619	1	6115	3	Y	1339	1339	1			-0-
						1473	9									
11	7745 X	7745	-0-	-0-	-0-	647	1	5721	3	Y	1252	1252	1			-0-
						1377	9									
12	8185 X	8185	-0-	-0-	-0-	713	1	6010	3	Y	1329	1329	1			-0-
						1462	9									
01	8095 X	8095	-0-	-0-	-0-	723	1	5982	3	Y	1264	1264	1			-0-
						1390	9									
02	7137 X	7137	-0-	-0-	-0-	742	1	5127	3	Y	1153	1153	1			-0-
						1268	9									
*03	7960 X	7960	-0-	-0-	-0-	863	1	5681	3	Y	1287	1287	1			-0-
						1416	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	5146	-0-	-3596	-0-	373	1	3678	3	Y	995	995	1			-0-
							1095	9									
11	7260	X	4827	-0-	-2433	-0-	386	1	3414	3	Y	934	934	1			-0-
							1027	9									
12	6076	X	5783	-0-	-293	-0-	517	1	4353	3	Y	830	830	1			-0-
							913	9									
01	7666	X	7666	-0-	-0-	-0-	722	1	5970	3	Y	885	885	1			-0-
							974	9									
02	DLQ G-10		5284	-0-	5284	5284	557	1	3850	3	Y	797	797	1			-0-
							877	9									
*03	9511	X	4227	-0-	-5284	-0-	465	1	3063	3	Y	635	635	1			-0-
							699	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

10	DLQ G-10		45501	-0-	45501	150477	465	1	38539	3	Y	5906	5906	1			-0-
							6497	9									
11	DLQ G-10		38663	-0-	38663	189140	460	1	32751	3	Y	4956	4956	1			-0-
							5452	9									
12	225931	X	36791	-0-	-189140	-0-	463	1	30852	3	Y	4978	4978	1			-0-
							5476	9									
01	34076	X	34076	-0-	-0-	-0-	459	1	28683	3	Y	4485	4485	1			-0-
							4934	9									
02	41468	X	29046	-0-	-12422	-0-	408	1	24443	3	Y	3814	3814	1			-0-
							4195	9									
03	45508	X	30486	-0-	-15022	-0-	469	1	25573	3	Y	4040	4040	1			-0-
							4444	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

10	30283	X	10060	-0-	-20223	-0-	771	1	7606	3	Y	1530	1530	1			-0-
							1683	9									
11	7673	X	7673	-0-	-0-	-0-	651	1	5759	3	Y	1148	1148	1			-0-
							1263	9									
12	8277	X	6476	-0-	-1801	-0-	493	1	4155	3	Y	1662	1662	1			-0-
							1828	9									
01	8277	X	6966	-0-	-1311	-0-	577	1	4770	3	Y	1472	1472	1			-0-
							1619	9									
02	7476	X	5064	-0-	-2412	-0-	476	1	3289	3	Y	1181	1181	1			-0-
							1299	9									
03	8277	X	6086	-0-	-2191	-0-	616	1	4055	3	Y	1286	1286	1			-0-
							1415	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

10	DLQ G-10		4427	-0-	4427	14192	323	1	3190	3	Y	831	831	1			-0-
							914	9									
11	15846	X	1654	-0-	-14192	-0-	81	1	718	3	Y	777	777	1			-0-
							855	9									
12	4399	X	4399	-0-	-0-	-0-	371	1	3123	3	Y	823	823	1			-0-
							905	9									
01	4612	X	4612	-0-	-0-	-0-	401	1	3316	3	Y	814	814	1			-0-
							895	9									
02	3696	X	3541	-0-	-155	-0-	350	1	2415	3	Y	705	705	1			-0-
							776	9									
03	4092	X	3330	-0-	-762	-0-	334	1	2196	3	Y	727	727	1			-0-
							800	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	38898	-0-	38898	114627	377	1	31244	3	Y	6615	6615	1			-0-
						7277	9									
11	DLQ G-10	32252	-0-	32252	146879	359	1	25507	3	Y	5805	5805	1			-0-
						6386	9									
12	176880 X	30001	-0-	-146879	-0-	356	1	23682	3	Y	5421	5421	1			-0-
						5963	9									
01	26522 X	26522	-0-	-0-	-0-	333	1	20800	3	Y	4899	4899	1			-0-
						5389	9									
02	35140 X	22461	-0-	-12679	-0-	291	1	17427	3	Y	4312	4312	1			-0-
						4743	9									
03	38905 X	24542	-0-	-14363	-0-	321	1	17524	3	Y	6088	6088	1			-0-
						6697	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

10	DLQ G-10	31281	-0-	31281	103213	290	1	24048	3	Y	6312	6312	1			-0-
						6943	9									
11	DLQ G-10	26745	-0-	26745	129958	285	1	20297	3	Y	5603	5603	1			-0-
						6163	9									
12	155465 X	25507	-0-	-129958	-0-	286	1	19057	3	Y	5604	5604	1			-0-
						6164	9									
01	23558 X	23558	-0-	-0-	-0-	283	1	17688	3	Y	5079	5079	1			-0-
						5587	9									
02	30016 X	19874	-0-	-10142	-0-	248	1	14876	3	Y	4318	4318	1			-0-
						4750	9									
03	31279 X	20878	-0-	-10401	-0-	278	1	15151	3	Y	4954	4954	1			-0-
						5449	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

10	DLQ G-10	28007	-0-	28007	92059	273	1	22604	3	Y	4664	4664	1			-0-
						5130	9									
11	DLQ G-10	23857	-0-	23857	115916	270	1	19188	3	Y	3999	3999	1			-0-
						4399	9									
12	140356 X	24440	-0-	-115916	-0-	298	1	19873	3	Y	3881	3881	1			-0-
						4269	9									
01	22733 X	22733	-0-	-0-	-0-	300	1	18768	3	Y	3332	3332	1			-0-
						3665	9									
02	27608 X	18903	-0-	-8705	-0-	262	1	15717	3	Y	2658	2658	1			-0-
						2924	9									
03	27993 X	19981	-0-	-8012	-0-	304	1	16596	3	Y	2801	2801	1			-0-
						3081	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

10	DLQ G-10	16388	-0-	16388	50588	1218	1	12021	3	Y	2863	2863	1			-0-
						3149	9									
11	65749 X	15161	-0-	-50588	-0-	1238	1	10951	3	Y	2702	2702	1			-0-
						2972	9									
12	13997 X	13997	-0-	-0-	-0-	1188	1	10011	3	Y	2544	2544	1			-0-
						2798	9									
01	13724 X	13724	-0-	-0-	-0-	1179	1	9754	3	Y	2537	2537	1			-0-
						2791	9									
02	11560 X	11560	-0-	-0-	-0-	1149	1	7935	3	Y	2251	2251	1			-0-
						2476	9									
*03	12715 X	12715	-0-	-0-	-0-	1316	1	8663	3	Y	2487	2487	1			-0-
						2736	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	14751	-0-	14751	46960	1116	1	11018	3	Y	2379	2379	1			-0-
						2617	9									
11	60788 X	13828	-0-	-46960	-0-	1150	1	10171	3	Y	2279	2279	1			-0-
						2507	9									
12	12930 X	12930	-0-	-0-	-0-	1118	1	9419	3	Y	2175	2175	1			-0-
						2393	9									
01	13699 X	13699	-0-	-0-	-0-	1201	1	9939	3	Y	2326	2326	1			-0-
						2559	9									
02	11876 X	11876	-0-	-0-	-0-	1224	1	8452	3	Y	2000	2000	1			-0-
						2200	9									
*03	13526 X	13526	-0-	-0-	-0-	1474	1	9699	3	Y	2139	2139	1			-0-
						2353	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324 X	3589	-0-	-2735	-0-	346	1	2203	3	Y	945	945	1			-0-
						1040	9									
11	4050 X	3330	-0-	-720	-0-	354	1	2074	3	Y	820	820	1			-0-
						902	9									
12	4185 X	2353	-0-	-1832	-0-	267	1	1435	3	Y	592	592	1			-0-
						651	9									
01	4185 X	3748	-0-	-437	-0-	401	1	2304	3	Y	948	948	1			-0-
						1043	9									
02	3780 X	2818	-0-	-962	-0-	319	1	1630	3	Y	790	790	1			-0-
						869	9									
03	3596 X	3539	-0-	-57	-0-	399	1	2187	3	Y	866	866	1			-0-
						953	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50437 X	38748	-0-	-11689	-0-	376	1	31152	3	Y	6564	6564	1			-0-
						7220	9									
11	48810 X	33423	-0-	-15387	-0-	378	1	26850	3	Y	5632	5632	1			-0-
						6195	9									
12	50437 X	32665	-0-	-17772	-0-	392	1	26105	3	Y	5607	5607	1			-0-
						6168	9									
01	37561 X	29799	-0-	-7762	-0-	378	1	23634	3	Y	5261	5261	1			-0-
						5787	9									
02	24159 X	24159	-0-	-0-	-0-	318	1	19081	3	Y	4327	4327	1			-0-
						4760	9									
03	36673 X	25400	-0-	-11273	-0-	369	1	20148	3	Y	4439	4439	1			-0-
						4883	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68882 X	45061	-0-	-23821	-0-	13	1	36083	3	Y	8150	8150	1			-0-
						8965	9									
11	66660 X	41486	-0-	-25174	-0-	34369	3	7117	9	Y	6470	6470	1			-0-
12	68882 X	38672	-0-	-30210	-0-	31901	3	6771	9	Y	6155	6155	1			-0-
01	60326 X	31227	-0-	-29099	-0-	24779	3	6448	9	Y	5862	5862	1			-0-
02	DLQ G-10	30877	-0-	30877	30877	25799	3	5078	9	Y	4616	4616	1			-0-
*03	60982 X	30105	-0-	-30877	-0-	24981	3	5124	9	Y	4658	4658	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48639	X	40523	-0-	-8116	-0-	397	1	32854	3	Y	6611	6611	1			-0-
							7272	9									
11	47070	X	34197	-0-	-12873	-0-	388	1	27580	3	Y	5663	5663	1			-0-
							6229	9									
12	48639	X	33041	-0-	-15598	-0-	395	1	26332	3	Y	5740	5740	1			-0-
							6314	9									
01	39875	X	30022	-0-	-9853	-0-	376	1	23500	3	Y	5587	5587	1			-0-
							6146	9									
02	25476	X	25476	-0-	-0-	-0-	333	1	19975	3	Y	4698	4698	1			-0-
							5168	9									
03	38936	X	26562	-0-	-12374	-0-	384	1	20939	3	Y	4763	4763	1			-0-
							5239	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

10	107787	X	52161	-0-	-55626	-0-	14	1	40428	3	Y	10654	10654	1			-0-
							11719	9									
11	91350	X	38000	-0-	-53350	-0-	28554	3	9446	9	Y	8587	8587	1			-0-
12	84351	X	31760	-0-	-52591	-0-	22984	3	8776	9	Y	7978	7978	1			-0-
01	72850	X	42266	-0-	-30584	-0-	33863	3	8403	9	Y	7639	7639	1			-0-
02	DLQ G-10		38665	-0-	38665	38665	31955	3	6710	9	Y	6100	6100	1			-0-
03	DLQ G-10		39088	-0-	39088	77753	32726	3	6362	9	Y	5784	5784	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

10	86738	X	39817	-0-	-46921	-0-	49	1	34998	3	Y	4336	4336	1			-0-
							4770	9									
11	69360	X	35535	-0-	-33825	-0-	36	1	31805	3	Y	3358	3358	1			-0-
							3694	9									
12	60543	X	32383	-0-	-28160	-0-	86	1	28532	3	Y	3423	3423	1			-0-
							3765	9									
01	46154	X	28372	-0-	-17782	-0-	109	1	24620	3	Y	3312	3312	1			-0-
							3643	9									
02	28595	X	28595	-0-	-0-	-0-	1	1	25856	3	Y	2489	2489	1			-0-
							2738	9									
03	39804	X	28643	-0-	-11161	-0-	26028	3	2615	9	Y	2377	2377	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

10	83049	X	39322	-0-	-43727	-0-	46	1	32868	3	Y	5825	5825	1			-0-
							6408	9									
11	67050	X	35451	-0-	-31599	-0-	34	1	30195	3	Y	4747	4747	1			-0-
							5222	9									
12	58838	X	34973	-0-	-23865	-0-	91	1	30005	3	Y	4434	4434	1			-0-
							4877	9									
01	49029	X	30488	-0-	-18541	-0-	114	1	25822	3	Y	4138	4138	1			-0-
							4552	9									
02	29888	X	29888	-0-	-0-	-0-	1	1	25897	3	Y	3627	3624	1	3	8	-0-
							3990	9									
03	39308	X	30408	-0-	-8900	-0-	26541	3	3867	9	Y	3515	3515	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207542	X	34487	-0-	-1173055	-0-	42	1	30168	3	Y	3888	3888	1			-0-
							4277	9									
11	62940	X	30781	-0-	-32159	-0-	30	1	26631	3	Y	3745	3745	1			-0-
							4120	9									
12	55087	X	27867	-0-	-27220	-0-	74	1	24504	3	Y	2990	2990	1			-0-
							3289	9									
01	35712	X	24263	-0-	-11449	-0-	94	1	21343	3	Y	2569	2569	1			-0-
							2826	9									
02	27517	X	27517	-0-	-0-	-0-	1	1	24531	3	Y	2714	2714	1			-0-
							2985	9									
03	33108	X	27070	-0-	-6038	-0-	24041	3	3029	9	Y	2754	2754	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

10	89187	X	43053	-0-	-46134	-0-	13	1	35542	3	Y	6816	6816	1			-0-
							7498	9									
11	71730	X	36449	-0-	-35281	-0-	30605	3	5844	9	Y	5313	5313	1			-0-
12	60760	X	32114	-0-	-28646	-0-	26656	3	5458	9	Y	4962	4962	1			-0-
01	50499	X	29519	-0-	-20980	-0-	24436	3	5083	9	Y	4621	4621	1			-0-
02	DLQ G-10		29823	-0-	29823	29823	25499	3	4324	9	Y	3931	3931	1			-0-
*03	60336	X	30513	-0-	-29823	-0-	26384	3	4129	9	Y	3754	3754	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

10	88009	X	38275	-0-	-49734	-0-	11	1	31877	3	Y	5806	5806	1			-0-
							6387	9									
11	66090	X	38190	-0-	-27900	-0-	33333	3	4857	9	Y	4415	4415	1			-0-
12	54498	X	35313	-0-	-19185	-0-	30994	3	4319	9	Y	3926	3926	1			-0-
01	44702	X	23531	-0-	-21171	-0-	19505	3	4026	9	Y	3660	3660	1			-0-
02	DLQ G-10		24892	-0-	24892	24892	20956	3	3936	9	Y	3578	3578	1			-0-
03	DLQ G-10		24478	-0-	24478	49370	20714	3	3764	9	Y	3422	3422	1			-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

10	2356	X	1083	-0-	-1273	-0-	1083	2			N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1860	N	1689	-0-	-171	-0-	1689	2			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
*02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	103	-0-	103	1254	15	1	4	2	Y	76	76	1			-0-
						84	9									
11	1354 N	100	-0-	-1254	-0-	26	1	53	2	Y	19	19	1			-0-
						21	9									
12	708 N	708	-0-	-0-	-0-	27	1	623	2	Y	53	53	1			-0-
						58	9									
01	153 N	153	-0-	-0-	-0-	9	1	121	2	Y	21	21	1			-0-
						23	9									
02	212 N	212	-0-	-0-	-0-	7	1	157	2	Y	44	44	1			-0-
						48	9									
*03	1474 N	1474	-0-	-0-	-0-	24	1	1347	2	Y	94	94	1			-0-
						103	9									

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

10	1192 N	1192	-0-	-0-	-0-	186	1	653	2	N	321	321	1			-0-
						353	9									
11	1909 N	1909	-0-	-0-	-0-	180	1	1376	2	N	321	321	1			-0-
						353	9									
12	1627 N	1627	-0-	-0-	-0-	172	1	1028	2	N	388	388	1			-0-
						427	9									
01	1210 N	1210	-0-	-0-	-0-	162	1	684	2	N	331	331	1			-0-
						364	9									
02	1064 N	562	-0-	-502	-0-	160	1	126	2	N	251	251	1			-0-
						276	9									
03	1178 N	299	-0-	-879	-0-	126	1	28	2	N	132	132	1			-0-
						145	9									

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

10	169787 X	110839	-0-	-58948	-0-	2398	1	108441	3	N	-0-					-0-
11	164310 X	118146	-0-	-46164	-0-	2543	1	115603	3	N	-0-					-0-
12	134695 X	113898	-0-	-20797	-0-	2580	1	111318	3	N	-0-					-0-
*01	128619 X	99773	-0-	-28846	-0-	2828	1	96945	3	N	-0-					-0-
*02	116172 X	72372	-0-	-43800	-0-	2468	1	69904	3	N	-0-					-0-
03	122078 X	NO RPT	-0-	-122078	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 06/18/2018 TOTAL DEPTH 14204 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	234881	-0-	234881	234881	6542	1	224251	3	N	-0-					-0-
						4088	4									
*02	SHUT IN	168291	-0-	168291	403172	5739	1	162552	3	N	-0-					-0-
03	SHUT IN	NO RPT	-0-	-0-	403172					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 06/30/2018 TOTAL DEPTH 13520 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN	388072	-0-	388072	388072	10991	1	376786	3	N	268	193	1			75
						295	9									
*02	SHUT IN	300109	-0-	300109	688181	10228	1	289720	3	N	146	191	1			30
						161	9									
03	SHUT IN	NO RPT	-0-	-0-	688181					N	NO RPT					30

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	494	-0-	-1118	-0-	494	2			N	-0-					106
11	1440	N	2	-0-	-1438	-0-	2	2			N	-0-					106
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	2	N	-0-	-0-	-2	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			1
11	0	#	-0-	-0-	-0-	-0-					Y	3	2	1			2
12	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			1
01	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			-0-
02	0	#	-0-	-0-	-0-	-0-					Y	4	4	1			-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

10	11873 X	11873	-0-	-0-	-0-	186	1	11443	2	N	222	190	1			263
						244	9									
11	11858 X	11858	-0-	-0-	-0-	563	1	11096	2	N	181	382	1			62
						199	9									
12	11671 X	11671	-0-	-0-	-0-	241	1	11210	2	N	200					262
						220	9									
01	11440 X	11440	-0-	-0-	-0-	226	1	11018	2	N	178	190	1			250
						196	9									
*02	10308 X	10308	-0-	-0-	-0-	21	1	10086	2	N	183	363	1			70
						201	9									
03	31 X	NO RPT	-0-	-31	-0-					N	NO RPT					70

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

10	2541 X	2541	-0-	-0-	-0-	2541	2			N	-0-					239
11	2584 X	2584	-0-	-0-	-0-	2518	2	66	9	N	60					299
12	2480 X	2470	-0-	-10	-0-	2459	2	11	9	N	10					309
01	2480 X	2046	-0-	-434	-0-	2032	2	14	9	N	13					322
*02	2408 N	1500	-0-	-908	-0-	1500	2			N	-0-					322
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					322

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

10	1256 N	1256	-0-	-0-	-0-	1247	2	9	9	N	8					67
11	1080 N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					77
12	961 N	889	-0-	-72	-0-	877	2	12	9	N	11					88
01	1054 N	888	-0-	-166	-0-	884	2	4	9	N	4					92
02	1034 N	1034	-0-	-0-	-0-	1026	2	8	9	N	7					99
03	899 N	25	-0-	-874	-0-	24	2	1	9	N	1					100

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10					114

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

10	1860	#	-0-	-0-	-1860	-0-					N	-0-					137
11	577	R	577	-0-	-0-	-0-	577	2			N	-0-					137
12	2822	R	2822	-0-	-0-	-0-	2822	2			N	-0-					137
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					137
*02	1412	R	1412	-0-	-0-	-0-	1412	2			N	-0-					137
03	2821	#	531	-0-	-2290	-0-	531	2			N	-0-					137

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	163	-0-	-240	-0-	129	2	34 9	Y	31	39	1			6
11	390 N	143	-0-	-247	-0-	114	2	29 9	Y	26	27	1			5
12	235 N	235	-0-	-0-	-0-	103	2	132 9	Y	120	99	1			26
01	178 N	178	-0-	-0-	-0-	101	2	77 9	Y	70	69	1			27
*02	153 N	153	-0-	-0-	-0-	81	2	72 9	Y	65	75	1			17
*03	358 N	358	-0-	-0-	-0-	267	2	91 9	Y	83	88	1			12

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299 #	4163	-0-	-9136	-0-	4161	2	2 9	N	2					66
11	10110 #	3181	-0-	-6929	-0-	3180	2	1 9	N	1					67
12	7843 #	2652	-0-	-5191	-0-	2649	2	3 9	N	3					70
01	6603 #	2029	-0-	-4574	-0-	2029	2		N	-0-					70
02	4984 #	1239	-0-	-3745	-0-	1239	2		N	-0-					70
03	4154 #	-0-	-0-	-4154	-0-				N	-0-					70

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

10	124 N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	120 N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112 N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

10	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

10	6479 #	6051	-0-	-428	-0-	5977	2	74	9	N	67	189	1			85
11	6270 #	5711	-0-	-559	-0-	5652	2	59	9	N	54					139
12	6479 #	5791	-0-	-688	-0-	5735	2	56	9	N	51					190
01	6107 #	5551	-0-	-556	-0-	5474	2	77	9	N	70					260
02	5516 #	4847	-0-	-669	-0-	4783	2	64	9	N	58	280	1			38
03	6045 #	5788	-0-	-257	-0-	5738	2	50	9	N	45					83

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776 N	776	-0-	-0-	-0-	776	2			N	-0-					71
11	1260 N	1104	-0-	-156	-0-	1104	2			N	-0-					71
12	1364 N	336	-0-	-1028	-0-	336	2			N	-0-					71
01	907 N	907	-0-	-0-	-0-	907	2			N	-0-					71
02	1036 N	251	-0-	-785	-0-	251	2			N	-0-					71
*03	931 N	931	-0-	-0-	-0-	931	2			N	-0-					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
02	14B2 EXT	-0-	-0-	-0-	-0-					N	2					292
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

10	992	N	949	-0-	-43	B	-0-	62	1	887	3	N	-0-					4
11	1410	N	890	-0-	-520	B	-0-	60	1	830	3	N	-0-					4
12	1394	N	1394	-0-	-0-	B	-0-	62	1	1332	3	N	-0-					4
01	1007	N	1007	-0-	-0-	B	-0-	62	1	945	3	N	-0-					4
*02	815	N	815	-0-	-0-	B	-0-	56	1	759	3	N	-0-					4
03	1364	N	808	-0-	-556	B	-0-	10	1	798	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

10	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-				-0-
11	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-				-0-
12	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-				-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-				-0-
02	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-				-0-
*03	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-				-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-				-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-				-0-
12	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-				-0-
01	1922	N	1191	-0-	-731	-0-	1191	2			N	-0-				-0-
02	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-				-0-
*03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-				-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

10	775 N	626	-0-	-149	-0-	3 36	1 9	587	2	Y	33	25	1			66
11	750 N	486	-0-	-264	-0-	2 13	1 9	471	2	Y	12					78
12	279 N	211	-0-	-68	-0-	1 6	1 9	204	2	Y	5					83
01	620 N	389	-0-	-231	-0-	2 1	1 9	386	2	Y	1					84
02	766 N	766	-0-	-0-	-0-	4 44	1 9	718	2	Y	40	59	1			65
*03	559 N	559	-0-	-0-	-0-	3 14	1 9	542	2	Y	13					78

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

10	37200 X	33708	-0-	-3492	-0-	641 218	1 9	32849	2	Y	198	136	1			251
11	34020 X	26992	-0-	-7028	-0-	609 132	1 9	26251	2	Y	120	179	1			192
12	34441 X	29862	-0-	-4579	-0-	646 116	1 9	29100	2	Y	105	182	1			115
01	35185 X	28008	-0-	-7177	-0-	645 138	1 9	27225	2	Y	125					240
02	31780 X	24451	-0-	-7329	-0-	581 234	1 9	23636	2	Y	213	290	1			163
03	33697 X	24433	-0-	-9264	-0-	644 134	1 9	23655	2	Y	122					285

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

10	933 X	933	-0-	-0-	-0-	4	1	929	2	Y	-0-					-0-
11	822 X	822	-0-	-0-	-0-	4	1	818	2	Y	-0-					-0-
12	589 X	67	-0-	-522	-0-	67	2			Y	-0-					-0-
01	589 X	114	-0-	-475	-0-	1	1	113	2	Y	-0-					-0-
02	532 X	98	-0-	-434	-0-	1	1	97	2	Y	-0-					-0-
03	589 X	136	-0-	-453	-0-	1	1	135	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

10	0 N	93	-0-	93	B	-2977	59	2	34	9	N	31				168
11	0 N	40	-0-	40	B	-2937	23	2	17	9	N	15	162	1		21
12	0 N	110	-0-	110	B	-2827	92	2	18	9	N	16				37
01	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT				37
02	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT				37
03	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT				37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

10	0 N	15	-0-	15	B	-458	15	2			N	-0-				23
11	0 N	6	-0-	6	B	-452	6	2			N	-0-				23
12	0 N	23	-0-	23	B	-429	23	2			N	-0-				23
01	0 N	10	-0-	10	B	-419	10	2			N	-0-				23
02	0 N	8	-0-	8	B	-411	8	2			N	-0-				23
03	0 N	NO RPT	-0-	-0-	B	-411					N	NO RPT				23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

10	14B2 EXT	-0-	-0-	-0- B	-5617			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-5617			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5617			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3131 X	3131	-0-	-0-	-0-	3131	3	N	-0-			-0-
11	2948 X	2948	-0-	-0-	-0-	2948	3	N	-0-			-0-
12	2773 X	2773	-0-	-0-	-0-	2773	3	N	-0-			-0-
01	3131 X	3061	-0-	-70	-0-	3061	3	N	-0-			-0-
02	2828 X	2811	-0-	-17	-0-	2811	3	N	-0-			-0-
03	3131 X	3063	-0-	-68	-0-	3063	3	N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3906 X	3296	-0-	-610	-0-	3296	3	N	-0-			-0-
11	3570 X	3061	-0-	-509	-0-	3061	3	N	-0-			-0-
12	3565 X	3357	-0-	-208	-0-	3357	3	N	-0-			-0-
01	3379 X	3171	-0-	-208	-0-	3171	3	N	-0-			-0-
02	3052 X	2404	-0-	-648	-0-	2404	3	N	-0-			-0-
03	3348 X	2092	-0-	-1256	-0-	2092	3	N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6563 X	6563	-0-	-0-	-0-	6563	3	N	-0-			-0-
11	6385 X	6385	-0-	-0-	-0-	6385	3	N	-0-			-0-
12	6665 X	6350	-0-	-315	-0-	6350	3	N	-0-			-0-
01	6665 X	6175	-0-	-490	-0-	6175	3	N	-0-			-0-
02	6020 X	5256	-0-	-764	-0-	5256	3	N	-0-			-0-
*03	6650 X	6650	-0-	-0-	-0-	6650	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	763	-0-	-229	-0-	763	3			N	-0-					-0-
11	1020	N	709	-0-	-311	-0-	709	3			N	-0-					-0-
12	1054	N	711	-0-	-343	-0-	711	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

10	3875	X	2891	-0-	-984	-0-	2891	3			N	-0-					-0-
11	3750	X	2989	-0-	-761	-0-	2989	3			N	-0-					-0-
12	3902	X	3902	-0-	-0-	-0-	3902	3			N	-0-					-0-
01	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
02	2800	X	2180	-0-	-620	-0-	2180	3			N	-0-					-0-
03	3875	X	2862	-0-	-1013	-0-	2862	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
12	1736	N	1469	-0-	-267	-0-	1469	3			N	-0-					-0-
01	1736	N	1204	-0-	-532	-0-	1204	3			N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
*03	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

10	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
11	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

10	3910	X	3910	-0-	-0-	-0-	3910	3			N	-0-					-0-
11	3600	X	2864	-0-	-736	-0-	2864	3			N	-0-					-0-
12	3720	X	2564	-0-	-1156	-0-	2564	3			N	-0-					-0-
01	3906	X	2498	-0-	-1408	-0-	2498	3			N	-0-					-0-
02	3528	X	2593	-0-	-935	-0-	2593	3			N	-0-					-0-
03	3906	X	3443	-0-	-463	-0-	3443	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

10	5456	X	5456	-0-	-0-	-0-	5456	3			N	-0-					-0-
11	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
12	5992	X	5992	-0-	-0-	-0-	5992	3			N	-0-					-0-
01	5456	X	4802	-0-	-654	-0-	4802	3			N	-0-					-0-
02	4928	X	3392	-0-	-1536	-0-	3392	3			N	-0-					-0-
03	5456	X	3578	-0-	-1878	-0-	3578	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 X	3100	-0-	-0-	-0-	3100	3		N	-0-			-0-
11	3046 X	3046	-0-	-0-	-0-	3046	3		N	-0-			-0-
12	3374 X	3374	-0-	-0-	-0-	3374	3		N	-0-			-0-
01	3100 X	3076	-0-	-24	-0-	3076	3		N	-0-			-0-
02	2856 X	1851	-0-	-1005	-0-	1851	3		N	-0-			-0-
03	3162 X	2497	-0-	-665	-0-	2497	3		N	-0-			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

10	2852 N	2736	-0-	-116	-0-	2736	3		N	-0-			-0-
11	2730 N	2552	-0-	-178	-0-	2552	3		N	-0-			-0-
12	2759 N	2401	-0-	-358	-0-	2401	3		N	-0-			-0-
01	2728 N	2615	-0-	-113	-0-	2615	3		N	-0-			-0-
02	2380 N	2181	-0-	-199	-0-	2181	3		N	-0-			-0-
03	2387 N	2113	-0-	-274	-0-	2113	3		N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

10	2883 X	2174	-0-	-709	-0-	2174	3		N	-0-			-0-
11	2550 X	2113	-0-	-437	-0-	2113	3		N	-0-			-0-
12	2418 X	2040	-0-	-378	-0-	2040	3		N	-0-			-0-
01	2294 X	1564	-0-	-730	-0-	1564	3		N	-0-			-0-
02	2170 N	2170	-0-	-0-	-0-	2170	3		N	-0-			-0-
*03	2182 N	2182	-0-	-0-	-0-	2182	3		N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

10	2945 X	2680	-0-	-265	-0-	2680	3		N	-0-			-0-
11	2910 X	2103	-0-	-807	-0-	2103	3		N	-0-			-0-
12	3007 X	2756	-0-	-251	-0-	2756	3		N	-0-			-0-
01	3007 X	2901	-0-	-106	-0-	2901	3		N	-0-			-0-
02	2688 X	2421	-0-	-267	-0-	2421	3		N	-0-			-0-
03	2759 X	2593	-0-	-166	-0-	2593	3		N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4402 X	2289	-0-	-2113	-0-	226	1	2063	2	N	-0-			-0-
11	4260 X	3019	-0-	-1241	-0-	237	1	2782	2	N	-0-			-0-
12	3751 X	2392	-0-	-1359	-0-	223	1	2169	2	N	-0-			-0-
01	3410 X	2702	-0-	-708	-0-	235	1	2467	2	N	-0-			-0-
02	3080 X	2017	-0-	-1063	-0-	281	1	1736	2	N	-0-			-0-
03	3131 X	1191	-0-	-1940	-0-	117	1	1074	2	N	-0-			-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

10	3472 X	-0-	-0-	-3472	B	-0-				N	-0-			12
11	300 X	-0-	-0-	-300	B	-0-				N	-0-			12
12	1 X	-0-	-0-	-1	B	-0-				N	-0-			12
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
02	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12
03	0 X	-0-	-0-	-0-	B	-0-				N	-0-			12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

10	4123 X	-0-	-0-	-4123	B	-0-				N	-0-			28
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			28
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			28
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			28
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			28
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-			28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	4663	-0-	4663	4663	248	1	4415	2	N	-0-			-0-
01	16115	11021	-0-	-5094	-0-	248	1	10689	2	N	76			76
						84	9							
02	10658	10271	-0-	-387	-0-	224	1	9934	2	N	103	128	1	51
						113	9							
*03	13705	12324	-0-	-1381	-0-	248	1	12031	2	N	41			92
						45	9							

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	383	-0-	383	383	383	1		N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	383				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1260 N	745	-0-	-515	-0-	745	1		N	-0-			-0-
11	1873 N	1873	-0-	-0-	-0-	1873	1		N	-0-			-0-
12	857 N	857	-0-	-0-	-0-	857	1		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	868 N	NO RPT	-0-	-868	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

10	14582 X	14582	-0-	-0-	-0-	636	1	13783	2	Y	148	1	8			274
						163	9									
11	12191 X	12191	-0-	-0-	-0-	536	1	11535	2	Y	109	184	1			199
						120	9									
12	14942 X	13535	-0-	-1407	-0-	599	1	12855	2	Y	74					273
						81	9									
01	14942 X	13274	-0-	-1668	-0-	592	1	12640	3	Y	38	185	1			126
						42	9									
02	12337 X	12337	-0-	-0-	-0-	574	1	11680	3	Y	75					201
						83	9									
03	14570 X	13374	-0-	-1196	-0-	610	1	12673	3	Y	83	180	1			104
						91	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

10	344 N	344	-0-	-0-	-0-	15	1	329	2	N	-0-					-0-
11	192 N	192	-0-	-0-	-0-	8	1	183	2	N	1	1	8			-0-
						1	9									
12	310 N	308	-0-	-2	-0-	14	1	294	2	N	-0-					-0-
01	141 N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
02	295 N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
*03	312 N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

10	DLQ G-10	5702	-0-	5702	17031	1407	1	4201	3	Y	85					143
						94	9									
11	22579 X	5548	-0-	-17031	-0-	1606	1	3853	3	Y	81	99	1			125
						89	9									
12	5528 X	5528	-0-	-0-	-0-	1614	1	3809	3	Y	95	99	1			121
						105	9									
01	5921 X	3346	-0-	-2575	-0-	1342	1	1952	3	Y	47	75	1			93
						52	9									
02	6538 X	6538	-0-	-0-	-0-	1235	1	5186	3	Y	106	108	1			91
						117	9									
03	5735 X	5719	-0-	-16	-0-	1162	1	4448	3	Y	99	95	1			95
						109	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5510	-0-	5510	17020	1359	1	4060	3	Y	83					173
						91	9									
11	22259 X	5239	-0-	-17020	-0-	1517	1	3637	3	Y	77	93	1			157
						85	9									
12	5180 X	5180	-0-	-0-	-0-	1513	1	3569	3	Y	89	92	1			154
						98	9									
01	5921 X	5084	-0-	-837	-0-	2039	1	2966	3	Y	72	113	1			113
						79	9									
02	5208 X	4689	-0-	-519	-0-	886	1	3719	3	Y	76	78	1			111
						84	9									
03	5518 X	5063	-0-	-455	-0-	1029	1	3937	3	Y	88	84	1			115
						97	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	34	-0-	34	34	34	1		N	-0-			-0-
02	180 X	146	-0-	-34	-0-	146	1		N	-0-			-0-
*03	107 X	107	-0-	-0-	-0-	107	1		N	-0-			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/01/2016

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164 X	164	-0-	-0-	-0-	164	1		N	-0-			-0-
11	450 X	162	-0-	-288	-0-	162	1		N	-0-			-0-
12	341 X	224	-0-	-117	-0-	224	1		N	-0-			-0-
01	341 X	150	-0-	-191	-0-	150	1		N	-0-			-0-
02	140 N	110	-0-	-30	-0-	110	1		N	-0-			-0-
03	217 N	105	-0-	-112	-0-	105	1		N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 02/05/2019 TOTAL DEPTH 5925 PERF. 3865 - 3925

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

10	124 X	113	-0-	-11	-0-	113	1		N	-0-			-0-
11	390 X	88	-0-	-302	-0-	88	1		N	-0-			-0-
12	372 X	163	-0-	-209	-0-	163	1		N	-0-			-0-
01	372 X	142	-0-	-230	-0-	142	1		N	-0-			-0-
02	216 N	216	-0-	-0-	-0-	216	1		N	-0-			-0-
*03	259 N	259	-0-	-0-	-0-	259	1		N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	3560	-0-	3560	3560	1886	1	54	2	N	-0-			-0-
						1620	3							

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	2	-0-	2	2	2	1			N	-0-			-0-
01	14B2 EXT	32	-0-	32	34	32	1			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	34					N	-0-			-0-
*03	34 X	-0-	-0-	-34	-0-					N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	185	-0-	185	185	185	1			N	-0-			-0-
01	14B2 EXT	62	-0-	62	247	62	1			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	247					N	-0-			-0-
*03	247 X	-0-	-0-	-247	-0-					N	-0-			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	462	1	13	2	N	-0-					-0-
							397	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

10	465	X	-0-	-0-	-465	-0-					N	-0-	4	0			-0-
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

10	536	N	536	-0-	-0-	-0-	228	1	24	2	N	-0-					-0-
							284	3									
11	367	N	367	-0-	-0-	-0-	141	1	31	2	N	-0-					-0-
							195	3									
12	1023	N	261	-0-	-762	-0-	62	1	17	2	N	-0-					-0-
							182	3									
01	527	N	214	-0-	-313	-0-	100	1	12	2	N	-0-					-0-
							102	3									
02	336	N	137	-0-	-199	-0-	2	1	13	2	N	-0-					-0-
							122	3									
*03	372	N	372	-0-	-0-	-0-	197	1	6	2	N	-0-					-0-
							169	3									

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	X	1261	-0-	-0-	-0-	538	1	57	2	N	-0-					-0-
							666	3									
11	1569	X	1569	-0-	-0-	-0-	605	1	131	2	N	-0-					-0-
							833	3									
12	2480	X	808	-0-	-1672	-0-	194	1	53	2	N	-0-					-0-
							561	3									
01	2480	X	1091	-0-	-1389	-0-	511	1	60	2	N	-0-					-0-
							520	3									
02	1456	N	823	-0-	-633	-0-	12	1	75	2	N	-0-					-0-
							736	3									
*03	1259	N	1259	-0-	-0-	-0-	667	1	19	2	N	-0-					-0-
							573	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

10	496	N	149	-0-	-347	-0-	149	1			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	1			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

10	6239 X	6239	-0-	-0-	-0-	2661	1	282	2	N	-0-					-0-
						3296	3									
11	5190 X	2865	-0-	-2325	-0-	1104	1	238	2	N	-0-					-0-
						1523	3									
12	5363 X	3957	-0-	-1406	-0-	948	1	259	2	N	-0-					-0-
						2750	3									
01	6231 X	4432	-0-	-1799	-0-	2076	1	244	2	N	-0-					-0-
						2112	3									
02	5628 X	3128	-0-	-2500	-0-	44	1	285	2	N	-0-					-0-
						2799	3									
03	6231 X	4728	-0-	-1503	-0-	2504	1	72	2	N	-0-					-0-
						2152	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

10	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	57	-0-	57	57	57	1		N	-0-			-0-
02	115 R	58	-0-	-57	-0-	58	1		N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

10	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1461	N	1461	-0-	-0-	-0-	774	1	22	2	N	-0-					-0-
							665	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	8272	-0-	8272	8272	4366	1	125	2	N	26	20	0			6
							3752	3	29	9							

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	1356	-0-	-8	-0-	7 53	1 9	1296	2	N	48					122
11	1320 N	1156	-0-	-164	-0-	6 29	1 9	1121	2	N	26					148
12	1426 N	1229	-0-	-197	-0-	7 40	1 9	1182	2	N	36					184
01	1033 N	1033	-0-	-0-	-0-	7 44	1 9	982	2	N	40					224
02	1092 N	785	-0-	-307	-0-	4 9	1 9	772	2	N	8					232
*03	1070 N	1070	-0-	-0-	-0-	6 31	1 9	1033	2	N	28	185	1			75

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32953 #	-0-	-0-	-32953	-0-					N	-0-					145
11	21330 #	-0-	-0-	-21330	-0-					N	-0-					145
12	5084 #	-0-	-0-	-5084	-0-					N	-0-					145
01	0 #	-0-	-0-	-0-	-0-					N	-0-					145
02	0 #	-0-	-0-	-0-	-0-					N	-0-					145
03	0 #	-0-	-0-	-0-	-0-					N	-0-					145

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518 X	-0-	-0-	-5518	-0-					N	-0-					229
11	5699 X	5699	-0-	-0-	-0-	5698	2	1	9	N	1	167	1			63
12	21011 X	21011	-0-	-0-	-0-	20800	2	211	9	N	192					255
01	35907 X	35907	-0-	-0-	-0-	35464	2	443	9	N	403	545	1			113
02	34017 X	34017	-0-	-0-	-0-	33591	2	426	9	N	387	178	1			322
*03	39410 X	39410	-0-	-0-	-0-	38902	2	508	9	N	462	516	1			268

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

10	1426 N	754	-0-	-672	-0-	754	2	N	-0-			-0-
11	1320 N	1070	-0-	-250	-0-	1070	2	N	-0-			-0-
12	1413 N	1413	-0-	-0-	-0-	1413	2	N	-0-			-0-
01	1320 N	1320	-0-	-0-	-0-	1320	2	N	-0-			-0-
02	1519 N	1519	-0-	-0-	-0-	1519	2	N	-0-			-0-
*03	1797 N	1797	-0-	-0-	-0-	1797	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

10	358 N	358	-0-	-0-	-0-	358	2	N	-0-			-0-
11	510 N	398	-0-	-112	-0-	398	2	N	-0-			-0-
12	1170 N	1170	-0-	-0-	-0-	1170	2	N	-0-			-0-
01	1335 N	1335	-0-	-0-	-0-	1335	2	N	-0-			-0-
02	364 N	353	-0-	-11	-0-	353	2	N	-0-			-0-
*03	1178 N	576	-0-	-602	-0-	576	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

10	244 N	244	-0-	-0-	-0-	244	2		N	-0-			-0-
11	180 N	170	-0-	-10	-0-	170	2		N	-0-			-0-
12	222 N	222	-0-	-0-	-0-	222	2		N	-0-			-0-
01	248 N	220	-0-	-28	-0-	220	2		N	-0-			-0-
02	279 N	279	-0-	-0-	-0-	279	2		N	-0-			-0-
*03	298 N	298	-0-	-0-	-0-	298	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

10	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

10	554 N	554	-0-	-0-	-0-	554	2		N	-0-			-0-
11	799 N	799	-0-	-0-	-0-	799	2		N	-0-			-0-
12	527 N	468	-0-	-59	-0-	468	2		N	-0-			-0-
01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	756 N	528	-0-	-228	-0-	528	2		N	-0-			-0-
*03	651 N	651	-0-	-0-	-0-	651	2		N	-0-			-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

10	441 N	441	-0-	-0-	-0-	441	2		N	-0-			-0-
11	300 N	292	-0-	-8	-0-	292	2		N	-0-			-0-
12	403 N	339	-0-	-64	-0-	339	2		N	-0-			-0-
01	434 N	293	-0-	-141	-0-	293	2		N	-0-			-0-
02	397 N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
*03	410 N	410	-0-	-0-	-0-	410	2		N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	555 N	555	-0-	-0-	-0-	555	2		N	-0-			-0-
11	420 N	378	-0-	-42	-0-	378	2		N	-0-			-0-
12	527 N	468	-0-	-59	-0-	468	2		N	-0-			-0-
01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	528 N	528	-0-	-0-	-0-	528	2		N	-0-			-0-
*03	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2850	-0-	-1118	-0-	1669	1	1177	3	N	4	4	8			-0-
							4	9									
11	3240	X	2218	-0-	-1022	-0-	1307	1	907	3	N	4	4	8			-0-
							4	9									
12	3348	X	1993	-0-	-1355	-0-	1245	1	745	3	N	3	3	8			-0-
							3	9									
01	3603	X	3603	-0-	-0-	-0-	2035	1	1561	3	N	6	6	8			-0-
							7	9									
02	2576	X	2059	-0-	-517	-0-	1293	1	756	3	N	9	9	8			-0-
							10	9									
*03	3033	X	3033	-0-	-0-	-0-	1937	1	1094	3	N	2	2	8			-0-
							2	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	291	1	204	3	N	15					70
							17	9									
11	409	N	409	-0-	-0-	-0-	236	1	164	3	N	8					78
							9	9									
12	425	N	425	-0-	-0-	-0-	257	1	153	3	N	14					92
							15	9									
01	527	N	413	-0-	-114	-0-	222	1	170	3	N	19					111
							21	9									
02	454	N	454	-0-	-0-	-0-	284	1	166	3	N	4					115
							4	9									
*03	468	N	468	-0-	-0-	-0-	286	1	161	3	N	19	111	1			23
							21	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4157	-0-	-183	-0-	2438	1	1718	3	N	1	1	8			127
							1	9									
11	4200	X	3692	-0-	-508	-0-	2180	1	1512	3	N	-0-					127
12	3968	X	1927	-0-	-2041	-0-	1204	1	720	3	N	3	3	8			127
							3	9									
01	4154	X	761	-0-	-3393	-0-	429	1	330	3	N	2	2	8			127
							2	9									
02	3752	X	2129	-0-	-1623	-0-	1337	1	783	3	N	8	1	8			134
							9	9									
03	4154	X	2852	-0-	-1302	-0-	1814	1	1024	3	N	13					147
							14	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

10	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 191													
03	14B2 EXT	-0-	-0-	-0-	B	191			N	-0-			-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

10	403 #	615	-0-	212	B	-344	615	2	N	-0-			-0-
11	390 #	249	-0-	-141	B	-485	249	2	N	-0-			-0-
12	465 #	662	-0-	197	B	-288	662	2	N	-0-			-0-
01	620 #	470	-0-	-150	B	-438	470	2	N	-0-			-0-
02	560 #	393	-0-	-167	B	-605	393	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -458 CANCELLED UNDERAGE -> -147													
*03	651 #	324	-0-	-327	B	-785	324	2	N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

10	0 #	12	-0-	12	B	-8404	12	2	N	-0-			-0-
11	0 #	104	-0-	104	B	-8300	104	2	N	-0-			-0-
12	0 #	100	-0-	100	B	-8200	100	2	N	-0-			-0-
01	0 #	101	-0-	101	B	-8099	101	2	N	-0-			-0-
02	196 #	98	-0-	-98	B	-8197	98	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -8099													
*03	93 #	29	-0-	-64	B	-162	29	2	N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
11	7500	NO RPT	-0-	-7500	-0-					N	NO RPT					-0-
12	7750	NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
01	7750	NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
02	7000	NO RPT	-0-	-7000	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

10	743 N	743	-0-	-0-	-0-	694	2	49	3	N	-0-					-0-
11	723 N	723	-0-	-0-	-0-	630	2	93	3	N	-0-					-0-
12	930 N	907	-0-	-23	-0-	672	2	235	3	N	-0-					-0-
01	975 N	975	-0-	-0-	-0-	743	2	232	3	N	-0-					-0-
02	1054 N	1054	-0-	-0-	-0-	742	2	312	3	N	-0-					-0-
03	899 N	802	-0-	-97	-0-	695	2	107	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

10	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	124 N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	93 N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

10	899 N	836	-0-	-63	-0-	490	1	346	3	N	-0-					-0-
11	786 N	786	-0-	-0-	-0-	464	1	322	3	N	-0-					-0-
12	785 N	785	-0-	-0-	-0-	491	1	294	3	N	-0-					-0-
01	837 N	741	-0-	-96	-0-	419	1	322	3	N	-0-					-0-
02	764 N	764	-0-	-0-	-0-	482	1	282	3	N	-0-					-0-
*03	930 N	930	-0-	-0-	-0-	594	1	336	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

10	961 N	25	-0-	-936	-0-	22	2	3	9	N	3					100
11	240 N	149	-0-	-91	-0-	143	2	6	9	N	5					105
12	585 N	585	-0-	-0-	-0-	581	2	4	9	N	4					109
01	148 N	148	-0-	-0-	-0-	148	2			N	-0-					109
02	140 N	88	-0-	-52	-0-	88	2			N	-0-					109
03	589 N	55	-0-	-534	-0-	55	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	0 A	-0-	-0-	-0-	-0-					Y	-0-	27	7			-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - P/A 12/12/18

TULETA-WILCOX, SOUTH (LULING) //CONT.// 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					1
*05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					1
*06	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	373	-0-	373	373	17	1	350	3	N	5	3	1			2
							6	9									
02	14B2	EXT	2036	-0-	2036	2409	87	1	1932	3	N	15					17
							17	9									
03	14B2	EXT	2195	-0-	2195	4604	116	1	2056	3	N	21	19	1			19
							23	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

*04	14B2	EXT	82	-0-	82	82	4	1	78	3	N	-0-					-0-
*05	14B2	EXT	77	-0-	77	159	3	1	72	3	N	2	1	1			1
							2	9									
*06	14B2	EXT	84	-0-	84	243	4	1	79	3	N	1					2
							1	9									
07	14B2	EXT	14	-0-	14	257	7	1	7	3	N	-0-	1	1			1
08	14B2	EXT	129	-0-	129	386	45	1	83	3	N	1	1	1			1
							1	9									
09	14B2	EXT	144	-0-	144	530	34	1	110	3	N	-0-					1
10	14B2	EXT	610	-0-	610	1140	140	1	470	3	N	-0-	1	1			-0-
11	14B2	EXT	48	-0-	48	1188	7	1	41	3	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1188					N	-0-					-0-
*01	1273	X	85	-0-	-1188	-0-	4	1	81	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

*04	1872	X	1872	-0-	-0-	-0-	82	1	1788	3	N	2					11
							2	9									
*05	1745	X	1745	-0-	-0-	-0-	76	1	1658	3	N	10	8	1			13
							11	9									
*06	1913	X	1913	-0-	-0-	-0-	83	1	1820	3	N	9					22
							10	9									
07	2784	X	2784	-0-	-0-	-0-	1391	1	1364	3	N	26	19	1			29
							29	9									
08	2299	X	2299	-0-	-0-	-0-	793	1	1474	3	N	29	28	1			30
							32	9									
09	2514	X	2514	-0-	-0-	-0-	582	1	1901	3	N	28					58
							31	9									
10	2326	X	2326	-0-	-0-	-0-	519	1	1745	3	N	56	66	1			48
							62	9									
11	2730	X	2309	-0-	-421	-0-	311	1	1940	3	N	53	49	1			52
							58	9									
12	2790	X	2448	-0-	-342	-0-	265	1	2113	3	N	64	29	1			87
							70	9									
01	2604	X	2008	-0-	-596	-0-	89	1	1858	3	N	55	90	1			52
							61	9									
02	408	N	408	-0-	-0-	-0-	17	1	367	3	N	22					74
							24	9									
*03	559	N	559	-0-	-0-	-0-	28	1	490	3	N	37	55	1			56
							41	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					55
*05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					55
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					55
07	77	N	77	-0-	-0- B	-0-	16	1	61	3	Y	-0-					55
08	87	N	87	-0-	-0- B	-0-	49	1	38	3	Y	-0-					55
09	104	N	104	-0-	-0- B	-0-	29	1	75	3	Y	-0-					55
10	77	N	77	-0-	-0- B	-0-	30	1	45	3	Y	2	42	1			15
							2	9									
11	76	N	76	-0-	-0- B	-0-	12	1	61	3	Y	3					18
							3	9									
12	93	N	26	-0-	-67 B	-0-	1	1	21	3	Y	4					22
							4	9									
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	1	14	1			9
*03	90	N	90	-0-	-0- B	-0-	9	1	80	3	Y	1	8	1			2
							1	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

*04	5250	#	4813	-0-	-437 B	-8947	208	1	4573	3	N	29					200
							32	9									
*05	0	#	4459	-0-	4459 B	-4488	192	1	4241	3	N	24	85	1			139
							26	9									
*06	401	R	4889	-0-	4488 B	-0-	211	1	4657	3	N	19					158
							21	9									
*07	5850		5850	-0-	-0- B	-0-	2952	1	2895	3	N	3	64	1			97
							3	9									
*08	6182		6182	-0-	-0- B	-0-	2161	1	4018	3	N	3	48	1			52
							3	9									
*09	5896		5896	-0-	-0- B	-0-	1381	1	4512	3	N	3					55
							3	9									
10	5022	R	5022	-0-	-0- B	-0-	1150	1	3865	3	N	6	35	1			26
							7	9									
11	5520		4889	-0-	-631 B	-631	675	1	4208	3	N	5	15	1			16
							6	9									
12	5704		5147	-0-	-557 B	-1188	573	1	4566	3	N	7	6	1			17
							8	9									
01	5704		4985	-0-	-719 B	-1907	226	1	4753	3	N	5	14	1			8
							6	9									
02	5152		4393	-0-	-759 B	-2666	189	1	4197	3	N	6					14
							7	9									
03	5053	#	4735	-0-	-318 B	-2984	252	1	4474	3	N	8	11	1			11
							9	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

*04	14B2 EXT	-0-	-0-	-0-	-0-			N	1			4
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	2	1	2
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	1	1	1
08	14B2 EXT	-0-	-0-	-0-	-0-			N	1	1	1	1
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	1	1	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	X	872	-0-	-688	-0-	38	1	830	3	Y	4					27
							4	9									
*05	813	X	813	-0-	-0-	-0-	35	1	770	3	Y	7	13	1			21
							8	9									
*06	891	X	891	-0-	-0-	-0-	38	1	846	3	Y	6					27
							7	9									
07	1739	X	1739	-0-	-0-	-0-	878	1	861	3	Y	-0-	11	1			16
08	1841	X	1841	-0-	-0-	-0-	644	1	1197	3	Y	-0-	8	1			8
09	1490	X	1490	-0-	-0-	-0-	349	1	1141	3	Y	-0-					8
10	955	X	955	-0-	-0-	-0-	219	1	735	3	Y	1	5	1			4
							1	9									
11	1680	X	884	-0-	-796	-0-	122	1	762	3	Y	-0-	2	1			2
12	1829	X	927	-0-	-902	-0-	103	1	824	3	Y	-0-	1	1			1
01	1829	X	905	-0-	-924	-0-	41	1	863	3	Y	1	1	1			1
							1	9									
02	795	X	795	-0-	-0-	-0-	34	1	761	3	Y	-0-					1
03	961	X	699	-0-	-262	-0-	37	1	662	3	Y	-0-	1	1			-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	29	N	29	-0-	-0-	-0-	1	1	27	3	Y	1					6
							1	9									
*05	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-	2	1			4
*06	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					4
*07	6	N	6	-0-	-0-	-0-	3	1	3	3	Y	-0-	2	1			2
*08	11	N	11	-0-	-0-	-0-	4	1	7	3	Y	-0-	1	1			1
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7770	X	1933	-0-	-5837	-0-	394	1	1535	3	N	4					27
							4	9									
*05	1810	X	1810	-0-	-0-	-0-	365	1	1423	3	N	20	18	1			29
							22	9									
*06	1978	X	1978	-0-	-0-	-0-	401	1	1563	3	N	13					42
							14	9									
*07	7347	X	4868	-0-	-2479	-0-	595	1	4259	3	N	13	22	1			33
							14	9									
*08	6789	X	5230	-0-	-1559	-0-	948	1	4263	3	N	17	24	1			26
							19	9									
*09	3615	X	3615	-0-	-0-	-0-	643	1	2959	3	N	12					38
							13	9									
10	3844	X	3844	-0-	-0-	-0-	740	1	3076	3	N	25	36	1			27
							28	9									
11	4740	X	4186	-0-	-554	-0-	837	1	3321	3	N	25	25	1			27
							28	9									
12	5239	X	2204	-0-	-3035	-0-	673	1	1508	3	N	21	12	1			36
							23	9									
01	5239	X	2175	-0-	-3064	-0-	550	1	1595	3	N	27	40	1			23
							30	9									
02	3781	X	3781	-0-	-0-	-0-	552	1	3201	3	N	25					48
							28	9									
*03	5827	X	5827	-0-	-0-	-0-	755	1	5025	3	N	43	45	1			46
							47	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

*04	14B2 EXT	394	-0-	394	394	17	1	377	3	N	-0-					-0-
*05	14B2 EXT	366	-0-	366	760	16	1	350	3	N	-0-					-0-
06	14B DENY	402	-0-	402	1162	18	1	384	3	N	-0-					-0-
07	14B2 EXT	529	-0-	529	1691	267	1	262	3	N	-0-					-0-
08	14B2 EXT	283	-0-	283	1974	99	1	184	3	N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1974					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1974					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1974					N	-0-					-0-
*12	2322 X	348	-0-	-1974	-0-	39	1	309	3	N	-0-					-0-
01	411 N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	345 N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
*03	346 N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

*04	1278 N	1278	-0-	-0-	-0-	55	1	1219	3	N	4					27
						4	9									
*05	1183 N	1183	-0-	-0-	-0-	51	1	1130	3	N	2	11	1			18
						2	9									
*06	1306 N	1306	-0-	-0-	-0-	56	1	1241	3	N	8					26
						9	9									
*07	2279 N	2279	-0-	-0-	-0-	1147	1	1125	3	N	6	13	1			19
						7	9									
*08	1521 N	1521	-0-	-0-	-0-	529	1	983	3	N	8	13	1			14
						9	9									
*09	1832 N	1832	-0-	-0-	-0-	427	1	1396	3	N	8					22
						9	9									
*10	1511 N	1511	-0-	-0-	-0-	343	1	1154	3	N	13	20	1			15
						14	9									
*11	1401 N	1401	-0-	-0-	-0-	192	1	1196	3	N	12	13	1			14
						13	9									
12	1891 N	1126	-0-	-765	-0-	124	1	988	3	N	13	7	1			20
						14	9									
01	1344 N	1344	-0-	-0-	-0-	60	1	1267	3	N	15	22	1			13
						17	9									
02	747 N	747	-0-	-0-	-0-	32	1	703	3	N	11	1	8			23
						12	9									
*03	1428 N	1428	-0-	-0-	-0-	75	1	1331	3	N	20	21	1			22
						22	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	399	-0-	399	399	55	1	344	3	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
*03	399 X	-0-	-0-	-399	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	947	N	947	-0-	-0-	-0-	41	1	906	3	N	-0-					2
*05	880	N	880	-0-	-0-	-0-	38	1	840	3	N	2	2	1			2
							2	9									
*06	965	N	965	-0-	-0-	-0-	42	1	923	3	N	-0-					2
*07	163	N	163	-0-	-0-	-0-	82	1	81	3	N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	123	N	123	-0-	-0-	-0-	29	1	94	3	N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	45	1	942	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

*04	4500	X	2782	-0-	-1718	-0-	120	1	2645	3	N	15					120
							17	9									
*05	2584	X	2584	-0-	-0-	-0-	112	1	2453	3	N	17	52	1			85
							19	9									
*06	2834	X	2834	-0-	-0-	-0-	123	1	2693	3	N	16					101
							18	9									
*07	4524	X	4524	-0-	-0-	-0-	2259	1	2215	3	N	45	58	1			88
							50	9									
*08	4504	X	4504	-0-	-0-	-0-	1554	1	2889	3	N	55	68	1			75
							61	9									
*09	4189	X	4189	-0-	-0-	-0-	968	1	3163	3	N	53					128
							58	9									
10	3280	X	3280	-0-	-0-	-0-	732	1	2460	3	N	80	120	1			88
							88	9									
11	4410	X	3438	-0-	-972	-0-	464	1	2889	3	N	77	80	1			85
							85	9									
12	4526	X	1974	-0-	-2552	-0-	208	1	1657	3	N	99	47	1			137
							109	9									
01	4495	X	2999	-0-	-1496	-0-	131	1	2749	3	N	108	156	1			89
							119	9									
02	3920	X	3074	-0-	-846	-0-	127	1	2828	3	N	108					197
							119	9									
03	3565	X	3310	-0-	-255	-0-	167	1	2965	3	N	162	177	1			182
							178	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3630	X	2048	-0-	-1582	-0-	417	1	1627	3	N	4					27
							4	9									
*05	1913	X	1913	-0-	-0-	-0-	387	1	1509	3	N	15	16	1			26
							17	9									
*06	2095	X	2095	-0-	-0-	-0-	425	1	1657	3	N	12					38
							13	9									
07	3441	X	3131	-0-	-310	-0-	383	1	2740	3	N	7	18	1			27
							8	9									
08	3162	X	57	-0-	-3105	-0-	10	1	45	3	N	2	14	1			15
							2	9									
09	994	X	994	-0-	-0-	-0-	177	1	813	3	N	4					19
							4	9									
10	893	X	893	-0-	-0-	-0-	172	1	715	3	N	5	14	1			10
							6	9									
11	3030	X	1440	-0-	-1590	-0-	287	1	1140	3	N	12	11	1			11
							13	9									
12	3131	X	856	-0-	-2275	-0-	260	1	582	3	N	13	6	1			18
							14	9									
01	2288	X	2288	-0-	-0-	-0-	583	1	1691	3	N	13	20	1			11
							14	9									
02	3424	X	3424	-0-	-0-	-0-	501	1	2905	3	N	16					27
							18	9									
*03	4663	X	4663	-0-	-0-	-0-	605	1	4029	3	N	26	26	1			27
							29	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	2					11
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	1			7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

*04	0	N	-0-	-0-	-0-	-0-					Y	1					34
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					34
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					34
10	T.	A.	-0-	-0-	-0-	-0-					Y	2	27	1			9
11	T.	A.	-0-	-0-	-0-	-0-					Y	4					13
12	T.	A.	-0-	-0-	-0-	-0-					Y	11					24
01	T.	A.	-0-	-0-	-0-	-0-					Y	27					51
02	0	X	-0-	-0-	-0-	-0-					Y	60	36	1	52	8	23
03	0	N	-0-	-0-	-0-	-0-					Y	3	20	1			6

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4950	X	1277	-0-	-3673	-0-	260	1	1013	3	N	4					27
							4	9									
*05	1201	X	1201	-0-	-0-	-0-	241	1	940	3	N	18	17	1			28
							20	9									
*06	1313	X	1313	-0-	-0-	-0-	264	1	1032	3	N	15					43
							17	9									
07	4867	X	4628	-0-	-239	-0-	564	1	4036	3	N	25	27	1			41
							28	9									
08	4495	X	2614	-0-	-1881	-0-	471	1	2117	3	N	24	31	1			34
							26	9									
09	1888	X	1888	-0-	-0-	-0-	334	1	1536	3	N	16					50
							18	9									
10	4402	X	2669	-0-	-1733	-0-	507	1	2110	3	N	47	56	1			41
							52	9									
11	4500	X	2314	-0-	-2186	-0-	455	1	1804	3	N	50	44	1			47
							55	9									
12	4619	X	699	-0-	-3920	-0-	208	1	466	3	N	23	18	1			52
							25	9									
01	2604	X	1460	-0-	-1144	-0-	363	1	1053	3	N	40	58	1			34
							44	9									
02	2828	X	2828	-0-	-0-	-0-	407	1	2364	3	N	52					86
							57	9									
03	2666	X	2390	-0-	-276	-0-	303	1	2018	3	N	63	73	1			76
							69	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

*04	6180	X	2248	-0-	-3932	-0-	458	1	1786	3	N	4					27
							4	9									
*05	2095	X	2095	-0-	-0-	-0-	425	1	1656	3	N	13	15	1			25
							14	9									
*06	2297	X	2297	-0-	-0-	-0-	466	1	1818	3	N	12					37
							13	9									
*07	5859	X	3725	-0-	-2134	-0-	453	1	3244	3	N	25	25	1			37
							28	9									
*08	5394	X	3997	-0-	-1397	-0-	720	1	3238	3	N	35	34	1			38
							39	9									
*09	3780	X	3780	-0-	-0-	-0-	669	1	3079	3	N	29					67
							32	9									
10	2848	X	2848	-0-	-0-	-0-	542	1	2252	3	N	49	67	1			49
							54	9									
11	3630	X	3242	-0-	-388	-0-	641	1	2543	3	N	53	49	1			53
							58	9									
12	3999	X	2300	-0-	-1699	-0-	699	1	1567	3	N	31	21	1			63
							34	9									
01	3999	X	2496	-0-	-1503	-0-	640	1	1856	3	N	-0-	40	1			23
02	3528	X	2436	-0-	-1092	-0-	358	1	2078	3	N	-0-					23
*03	3929	X	3929	-0-	-0-	-0-	513	1	3416	3	N	-0-	11	1			12

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	209	-0-	209	213815	9	1	197	3	N	3					3
							3	9									
*05	3100	N	194	-0-	-2906	210909	9	1	183	3	N	2	2	1			3
							2	9									
*06	3000	N	211	-0-	-2789	208120	9	1	201	3	N	1					4
							1	9									
07	3100	N	-0-	-0-	-3100	205020					N	1	2	1			3
08	14B2	EXT	-0-	-0-	-0-	205020					N	-0-	2	1			1
09	14B2	EXT	-0-	-0-	-0-	205020					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	205020					N	1	1	1			1
11	14B2	EXT	436	-0-	436	205456	60	1	376	3	N	-0-	1	1			-0-
12	14B2	EXT	646	-0-	646	206102	72	1	574	3	N	-0-					-0-
01	14B2	EXT	215	-0-	215	206317	10	1	205	3	N	-0-					-0-
02	T. A.		54	-0-	54	206371	2	1	52	3	N	-0-					-0-
*03	206371	X	-0-	-0-	-206371	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	4					27
*05	0	N	-0-	-0-	-0-	-0-					N	1	11	1			17
*06	0	N	-0-	-0-	-0-	-0-					N	1					18
07	107	N	107	-0-	-0-	-0-	54	1	53	3	N	-0-	7	1			11
08	135	N	135	-0-	-0-	-0-	47	1	88	3	N	-0-	5	1			6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-	4	1			2
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	657	N	657	-0-	-0-	-0-	28	1	625	3	N	4					25
							4	9									
*05	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-	10	1			15
*06	666	N	666	-0-	-0-	-0-	29	1	637	3	N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			9
08	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			5
09	102	N	102	-0-	-0-	-0-	24	1	78	3	N	-0-					5
10	1087	N	1087	-0-	-0-	-0-	245	1	824	3	N	16	12	1			9
							18	9									
11	841	N	841	-0-	-0-	-0-	116	1	722	3	N	3	6	1			6
							3	9									
12	702	N	702	-0-	-0-	-0-	78	1	623	3	N	1	2	1			5
							1	9									
01	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-	3	1			2
02	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					2
*03	512	N	512	-0-	-0-	-0-	27	1	485	3	N	-0-	1	1			1

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1204	X	1204	-0-	-0-	-0-	52	1	1152	3	Y	-0-					-0-
*05	1123	X	1123	-0-	-0-	-0-	49	1	1068	3	Y	5	2	1			3
							6	9									
*06	1230	X	1230	-0-	-0-	-0-	53	1	1173	3	Y	4					7
							4	9									
07	1052	X	1052	-0-	-0-	-0-	531	1	521	3	Y	-0-	3	1			4
08	1500	N	1500	-0-	-0-	-0-	525	1	975	3	Y	-0-	2	1			2
09	1408	N	1408	-0-	-0-	-0-	330	1	1078	3	Y	-0-					2
10	1300	N	1300	-0-	-0-	-0-	298	1	1002	3	Y	-0-	1	1			1
11	1188	N	1188	-0-	-0-	-0-	164	1	1024	3	Y	-0-	1	1			-0-
12	1457	N	1166	-0-	-291	-0-	130	1	1036	3	Y	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	57	1	1197	3	Y	-0-					-0-
02	1210	X	1210	-0-	-0-	-0-	52	1	1158	3	Y	-0-					-0-
*03	1473	X	1473	-0-	-0-	-0-	78	1	1395	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1320	X	913	-0-	-407	-0-	185	1	724	3	Y	4					27
							4	9									
*05	851	X	851	-0-	-0-	-0-	172	1	671	3	Y	7	13	1			21
							8	9									
*06	930	X	930	-0-	-0-	-0-	189	1	737	3	Y	4					25
							4	9									
*07	1348	X	1348	-0-	-0-	-0-	165	1	1183	3	Y	-0-	10	1			15
*08	1392	N	1392	-0-	-0-	-0-	253	1	1139	3	Y	-0-	7	1			8
*09	1399	N	1399	-0-	-0-	-0-	250	1	1149	3	Y	-0-					8
*10	887	N	887	-0-	-0-	-0-	172	1	715	3	Y	-0-	5	1			3
11	938	N	938	-0-	-0-	-0-	189	1	748	3	Y	1	2	1			2
							1	9									
12	1457	N	978	-0-	-479	-0-	302	1	676	3	Y	-0-	1	1			1
01	1011	N	1011	-0-	-0-	-0-	259	1	752	3	Y	-0-	1	1			-0-
02	964	X	964	-0-	-0-	-0-	142	1	822	3	Y	-0-					-0-
03	961	X	773	-0-	-188	-0-	101	1	672	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	812	-0-	812	812	35	1	776	3	Y	1					7
						1	9									
*05	14B2 EXT	751	-0-	751	1563	32	1	719	3	Y	-0-	3	1			4
06	14B2 EXT	826	-0-	826	2389	36	1	790	3	Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	2389					Y	1	2	1			3
08	14B2 EXT	-0-	-0-	-0-	2389					Y	-0-	2	1			1
09	14B2 EXT	-0-	-0-	-0-	2389					Y	-0-					1
10	14B2 EXT	3609	-0-	3609	5998	827	1	2781	3	Y	1	1	1			1
						1	9									
11	14B2 EXT	1342	-0-	1342	7340	186	1	1156	3	Y	-0-	1	1			-0-
12	14B2 EXT	1276	-0-	1276	8616	142	1	1134	3	Y	-0-					-0-
01	T. A.	844	-0-	844	9460	38	1	806	3	Y	-0-					-0-
*02	11332 X	1872	-0-	-9460	-0-	81	1	1791	3	Y	-0-					-0-
03	3596 X	1964	-0-	-1632	-0-	105	1	1859	3	Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

*04	3000 N	3589	-0-	589	589	154	1	3383	3	N	47					51
						52	9									
*05	3100 N	3308	-0-	208	797	143	1	3137	3	N	25	29	1			47
						28	9									
*06	3000 N	3602	-0-	602	1399	157	1	3445	3	N	-0-					47
*07	1399 N	-0-	-0-	-1399	-0-					N	-0-	19	1			28
08	0 N	-0-	-0-	-0-	-0-					N	-0-	13	1			15
09	14B2 EXT	8241	-0-	8241	8241	1929	1	6304	3	N	7					22
						8	9									
10	14B2 EXT	11047	-0-	11047	19288	2528	1	8499	3	N	18	23	1			17
						20	9									
11	14B2 EXT	6536	-0-	6536	25824	904	1	5629	3	N	3	10	1			10
						3	9									
12	14B2 EXT	3679	-0-	3679	29503	410	1	3268	3	N	1	3	1			8
						1	9									
01	T. A.	3684	-0-	3684	33187	168	1	3516	3	N	-0-	5	1			3
02	T. A.	5340	-0-	5340	38527	230	1	5110	3	N	-0-					3
*03	42769 X	4242	-0-	-38527	-0-	226	1	4016	3	N	-0-	2	1			1

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5370 X	4953	-0-	-417	B	-0-	215	1	4734	3	N	4					27
							4	9									
*05	4617 X	4617	-0-	-0-	B	-0-	199	1	4390	3	N	25	20	1			32
							28	9									
*06	5058 X	5058	-0-	-0-	B	-0-	219	1	4820	3	N	17					49
							19	9									
*07	5084 X	3505	-0-	-1579	B	-0-	1757	1	1724	3	N	22	28	1			43
							24	9									
*08	7760 X	7760	-0-	-0-	B	-0-	2700	1	5021	3	N	35	37	1			41
							39	9									
*09	7625 X	7625	-0-	-0-	B	-0-	1779	1	5814	3	N	29					70
							32	9									
10	5201 X	5201	-0-	-0-	B	-0-	1179	1	3964	3	N	53	71	1			52
							58	9									
11	4817 X	4817	-0-	-0-	B	-0-	658	1	4102	3	N	52	50	1			54
							57	9									
12	7874 X	5905	-0-	-1969	B	-0-	651	1	5184	3	N	64	30	1			88
							70	9									
01	7874 X	5220	-0-	-2654	B	-0-	234	1	4920	3	N	60	94	1			54
							66	9									
02	7112 X	4462	-0-	-2650	B	-0-	190	1	4209	3	N	57					111
							63	9									
03	5208 X	4732	-0-	-476	B	-0-	247	1	4397	3	N	80	94	1			97
							88	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1473	N	1473	-0-	-0-	-0-	63	1	1398	3	N	11					74
							12	9									
*05	1359	N	1359	-0-	-0-	-0-	59	1	1296	3	N	4	30	1			48
							4	9									
*06	1493	N	1493	-0-	-0-	-0-	65	1	1424	3	N	4					52
							4	9									
07	720	N	720	-0-	-0-	-0-	362	1	355	3	N	3	22	1			33
							3	9									
08	1502	N	1502	-0-	-0-	-0-	524	1	975	3	N	3	17	1			19
							3	9									
09	704	N	704	-0-	-0-	-0-	164	1	537	3	N	3					22
							3	9									
10	1368	N	1368	-0-	-0-	-0-	312	1	1049	3	N	6	16	1			12
							7	9									
11	1135	N	1135	-0-	-0-	-0-	156	1	973	3	N	5	8	1			9
							6	9									
12	1448	N	1448	-0-	-0-	-0-	161	1	1280	3	N	6	4	1			11
							7	9									
01	1529	N	1529	-0-	-0-	-0-	69	1	1453	3	N	6	11	1			6
							7	9									
02	1222	N	1222	-0-	-0-	-0-	52	1	1163	3	N	6					12
							7	9									
*03	1104	N	1104	-0-	-0-	-0-	58	1	1037	3	N	8	10	1			10
							9	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

10	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17				N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	352	1	517	2	N	59					59
							65	9									
01	88	N	88	-0-	-0-	-0-	80	1	8	2	N	-0-					59
02	392	N	-0-	-0-	-392	-0-					N	-0-					59
03	620	N	-0-	-0-	-620	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	#	2391	-0-	-988	-0-	144	1	2232	2	N	14					156
							15	9									
11	3270	#	2349	-0-	-921	-0-	155	1	2194	2	N	-0-					156
12	3193	#	2318	-0-	-875	-0-	144	1	2141	2	N	30	159	1			27
							33	9									
01	3038	#	2738	-0-	-300	-0-	173	1	2547	2	N	16					43
							18	9									
02	2744	#	1731	-0-	-1013	-0-	147	1	1584	2	N	-0-					43
03	2418	#	1266	-0-	-1152	-0-	230	1	1025	2	N	10					53
							11	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-2516					N	-0-					-0-
11	0	N	605	-0-	605 B	-1911	605	2			N	-0-					-0-
12	0	N	1524	-0-	1524 B	-387	616	1	908	2	N	-0-					-0-
01	0	N	44	-0-	44 B	-343	40	1	4	2	N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-343					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -343																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4334	-0-	4334	12637	267	1	3899	3	Y	153	143	1			35
							168	9									
11	DLQ G-10		3935	-0-	3935	16572	241	1	3530	3	Y	149	112	1			72
							164	9									
12	20704	X	4132	-0-	-16572	-0-	254	1	3720	3	Y	144	143	1			73
							158	9									
01	3984	X	3984	-0-	-0-	-0-	245	1	3579	3	Y	145	142	1			76
							160	9									
02	3500	X	3455	-0-	-45	-0-	213	1	3109	3	Y	121	115	1			82
							133	9									
*03	4106	X	4106	-0-	-0-	-0-	253	1	3700	3	Y	139	142	1			79
							153	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5361	-0-	5361	16050	331	1	4836	3	Y	176	165	1			43
							194	9									
11	DLQ G-10		5018	-0-	5018	21068	309	1	4521	3	Y	171	129	1			85
							188	9									
12	26159	X	5091	-0-	-21068	-0-	314	1	4597	3	Y	164	165	1			84
							180	9									
01	5270	X	5028	-0-	-242	-0-	310	1	4534	3	Y	167	163	1			88
							184	9									
02	4760	X	4407	-0-	-353	-0-	272	1	3982	3	Y	139	132	1			95
							153	9									
03	5270	X	4718	-0-	-552	-0-	291	1	4251	3	Y	160	163	1			92
							176	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4466	-0-	4466	14172	278	1	4060	3	Y	116	108	1			26
							128	9									
11	DLQ G-10		4433	-0-	4433	18605	276	1	4034	3	Y	112	85	1			53
							123	9									
12	23141	X	4536	-0-	-18605	-0-	283	1	4132	3	Y	110	108	1			55
							121	9									
01	4309	X	4226	-0-	-83	-0-	263	1	3842	3	Y	110	107	1			58
							121	9									
02	3944	X	3944	-0-	-0-	-0-	246	1	3598	3	Y	91	87	1			62
							100	9									
03	4309	X	2796	-0-	-1513	-0-	172	1	2508	3	Y	105	107	1			60
							116	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0-	-0-	109	1	1598	3	Y	68	64	1			16
							75	9									
11	1709	N	1709	-0-	-0-	-0-	105	1	1531	3	Y	66	50	1			32
							73	9									
12	1738	N	1738	-0-	-0-	-0-	107	1	1561	3	Y	64	64	1			32
							70	9									
01	1755	N	1755	-0-	-0-	-0-	108	1	1575	3	Y	65	63	1			34
							72	9									
02	1484	N	1435	-0-	-49	-0-	88	1	1288	3	Y	54	51	1			37
							59	9									
03	1643	N	1552	-0-	-91	-0-	95	1	1389	3	Y	62	63	1			36
							68	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2789	-0-	2789	8401	160	1	2344	3	Y	259	242	1			63
							285	9									
11	DLQ	G-10	2600	-0-	2600	11001	149	1	2174	3	Y	252	189	1			126
							277	9									
12	3000	N	2668	-0-	-332	10669	154	1	2251	3	Y	239	242	1			123
							263	9									
01	3100	N	2570	-0-	-530	10139	147	1	2152	3	Y	246	240	1			129
							271	9									
02	2800	N	1969	-0-	-831	9308	112	1	1633	3	Y	204	194	1			139
							224	9									
*03	3100	N	2186	-0-	-914	8394	123	1	1804	3	Y	235	240	1			134
							259	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3189	-0-	3189	9561	196	1	2866	3	Y	115	107	1			27
							127	9									
11	DLQ	G-10	2676	-0-	2676	12237	163	1	2391	3	Y	111	84	1			54
							122	9									
12	14515	X	2278	-0-	-12237	-0-	138	1	2021	3	Y	108	107	1			55
							119	9									
01	3072	X	3072	-0-	-0-	-0-	189	1	2763	3	Y	109	106	1			58
							120	9									
02	2520	X	2506	-0-	-14	-0-	154	1	2254	3	Y	89	86	1			61
							98	9									
*03	3061	X	3061	-0-	-0-	-0-	188	1	2757	3	Y	105	106	1			60
							116	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3821	-0-	-1573	-0-	449	1	3295	3	N	70					422
							77	9									
11	5220	X	2329	-0-	-2891	-0-	271	1	1988	3	N	64					486
							70	9									
12	5208	X	3764	-0-	-1444	-0-	436	1	3201	3	N	115	182	1			419
							127	9									
01	5208	X	2710	-0-	-2498	-0-	312	1	2291	3	N	97					516
							107	9									
02	3444	X	2704	-0-	-740	-0-	315	1	2311	3	N	71	181	1			406
							78	9									
03	3813	X	2754	-0-	-1059	-0-	320	1	2348	3	N	78					484
							86	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

10	2744	X	2744	-0-	-0-	-0-	2742	2	2	9	N	2					160
11	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					160
12	3782	X	3009	-0-	-773	-0-	3009	2			N	-0-					160
01	3782	X	3072	-0-	-710	-0-	3072	2			N	-0-					160
02	3024	X	2279	-0-	-745	-0-	2279	2			N	-0-					160
03	3348	X	230	-0-	-3118	-0-	230	2			N	-0-					160

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

10	434	N	-0-	-0-	-434	-0-					N	-0-					55
11	1440	N	354	-0-	-1086	-0-	354	2			N	-0-					55
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					55
01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					55
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					55
03	1488	N	258	-0-	-1230	-0-	258	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061 X	3723	-0-	-338 B	-0-	3691	3	32	9	N	29					171
11	3930 X	3267	-0-	-663 B	-0-	3267	3			N	-0-					171
12	4061 X	3631	-0-	-430 B	-0-	3610	3	21	9	N	19	172	1			18
01	4061 X	2381	-0-	-1680 B	-0-	2381	3			N	-0-					18
02	3668 X	1485	-0-	-2183 B	-0-	1485	3			N	-0-					18
*03	3720 X	649	-0-	-3071 B	-0-	649	3			N	-0-					18

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

10	1209 N	1024	-0-	-185	-0-	1004	3	20	9	N	18					189
11	1110 N	1064	-0-	-46	-0-	1045	3	19	9	N	17					206
12	1178 N	1036	-0-	-142	-0-	1013	3	23	9	N	21					227
01	1023 N	-0-	-0-	-1023	-0-					N	3	179	1			51
02	980 N	-0-	-0-	-980	-0-					N	-0-					51
03	1023 N	-0-	-0-	-1023	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

10	3937 X	3744	-0-	-193	-0-	3669	3	75	9	N	68	2	1			139
11	3780 X	1605	-0-	-2175	-0-	1570	3	35	9	N	32					171
12	4278 X	3123	-0-	-1155	-0-	3083	3	40	9	N	36	179	1			28
01	4278 X	3117	-0-	-1161	-0-	3016	3	101	9	N	92					120
02	3864 X	2631	-0-	-1233	-0-	2569	3	62	9	N	56					176
03	3751 X	2672	-0-	-1079	-0-	2637	3	35	9	N	32	180	1			28

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

10	3418 X	3418	-0-	-0-	-0-	3307	3	111	9	N	101	183	1			141
11	3996 X	3996	-0-	-0-	-0-	3856	3	140	9	N	127	177	1			91
12	4809 X	4809	-0-	-0-	-0-	4692	3	117	9	N	106					197
01	5202 X	5202	-0-	-0-	-0-	5116	3	86	9	N	78	180	1			95
02	4644 X	4644	-0-	-0-	-0-	4605	3	39	9	N	35					130
*03	11147 X	11147	-0-	-0-	-0-	10692	3	455	9	N	414	180	1			364

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	110	-0-	110	110	98	3	12	9	N	11					11
12	14B2 EXT	361	-0-	361	471	361	3			N	-0-					11
01	14B2 EXT	216	-0-	216	687	216	3			N	-0-					11
02	14B2 EXT	201	-0-	201	888	201	3			N	-0-					11
03	14B2 EXT	187	-0-	187	1075	187	3			N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3672	-0-	-265	-0-	3632	3	40	9	N	36	175	1			53
11	3780	X	3737	-0-	-43	-0-	3702	3	35	9	N	32					85
12	3782	X	3149	-0-	-633	-0-	3066	3	83	9	N	75					160
01	3909	X	3909	-0-	-0-	-0-	3873	3	36	9	N	33					193
02	3500	X	3440	-0-	-60	-0-	3410	3	30	9	N	27	180	1			40
03	3875	X	3794	-0-	-81	-0-	3750	3	44	9	N	40					80

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

10	7068	X	6850	-0-	-218	-0-	6723	3	127	9	N	115	178	1			146
11	6840	X	6586	-0-	-254	-0-	6443	3	143	9	N	130	178	1			98
12	7006	X	6571	-0-	-435	-0-	6462	3	109	9	N	99					197
01	6851	X	6164	-0-	-687	-0-	6046	3	118	9	N	107	178	1			126
02	6188	X	5479	-0-	-709	-0-	5365	3	114	9	N	104	183	1			47
03	6851	X	5612	-0-	-1239	-0-	5469	3	143	9	N	130					177

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

10	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

10	93	X	51	-0-	-42	-0-	51	3			N	-0-					91
11	90	X	43	-0-	-47	-0-	43	3			N	-0-					91
12	93	X	33	-0-	-60	-0-	33	3			N	-0-					91
01	93	X	35	-0-	-58	-0-	35	3			N	-0-					91
02	56	X	27	-0-	-29	-0-	27	3			N	-0-					91
03	62	X	30	-0-	-32	-0-	30	3			N	-0-					91

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

10	956	N	956	-0-	-0-	-0-	941	3	15	9	N	14					99
11	1080	N	996	-0-	-84	-0-	989	3	7	9	N	6					105
12	1116	N	873	-0-	-243	-0-	873	3			N	-0-					105
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					105
02	924	N	879	-0-	-45	-0-	879	3			N	-0-					105
*03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					105

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

10	3131 X	3131	-0-	-0-	-0-	480	1	2604	2	N	43					222
						47	9									
11	2695 X	2695	-0-	-0-	-0-	540	1	2119	2	N	33	180	1			75
						36	9									
12	3920 X	3920	-0-	-0-	-0-	540	1	3319	2	N	55					130
						61	9									
01	3727 X	3727	-0-	-0-	-0-	620	1	3008	2	N	90					220
						99	9									
02	3811 X	3811	-0-	-0-	-0-	560	1	3177	2	N	67	182	1			105
						74	9									
*03	3826 X	3826	-0-	-0-	-0-	620	1	3163	2	N	39					144
						43	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

10	9331 X	4682	-0-	-4649	-0-	775	1	3797	2	Y	100					234
						110	9									
11	9030 X	3985	-0-	-5045	-0-	725	1	3172	2	Y	80	178	1			136
						88	9									
12	8091 X	4477	-0-	-3614	-0-	775	1	3600	2	Y	93					229
						102	9									
01	5208 X	5016	-0-	-192	-0-	775	1	4105	2	Y	124	185	1			168
						136	9									
02	4172 X	3113	-0-	-1059	-0-	650	1	2361	2	Y	93	181	1			80
						102	9									
03	4619 X	3694	-0-	-925	-0-	650	1	2953	2	Y	83					163
						91	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

10	10823 X	10823	-0-	-0-	-0-	775	1	9968	2	N	73					155
						80	9									
11	10374 X	10374	-0-	-0-	-0-	750	1	9536	2	N	80					235
						88	9									
12	12378 X	12378	-0-	-0-	-0-	750	1	11505	2	N	112	185	1			162
						123	9									
01	16783 X	16783	-0-	-0-	-0-	750	1	15760	2	N	248	186	1			224
						273	9									
02	14056 X	14056	-0-	-0-	-0-	700	1	13169	2	N	170	179	1			215
						187	9									
*03	14359 X	14359	-0-	-0-	-0-	775	1	13424	2	N	145	186	1	2	8	172
						160	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9399	-0-	-490	-0-	750	1	8599	2	N	45					95
							50	9									
11	12690	X	9752	-0-	-2938	-0-	725	1	8959	2	N	62					157
							68	9									
12	13113	X	9072	-0-	-4041	-0-	775	1	8255	2	N	38					195
							42	9									
01	13113	X	7314	-0-	-5799	-0-	725	1	6530	2	N	54	186	1			63
							59	9									
02	9436	X	5536	-0-	-3900	-0-	625	1	4871	2	N	36					99
							40	9									
03	10075	X	4404	-0-	-5671	-0-	600	1	3773	2	N	28					127
							31	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5325	-0-	-224	-0-	600	1	4692	2	N	30					180
							33	9									
11	5490	X	5236	-0-	-254	-0-	600	1	4590	2	N	42					222
							46	9									
12	5673	X	3197	-0-	-2476	-0-	540	1	2604	2	N	48	188	1			82
							53	9									
01	5673	X	2901	-0-	-2772	-0-	600	1	2279	2	N	20					102
							22	9									
02	4956	X	2884	-0-	-2072	-0-	540	1	2308	2	N	33					135
							36	9									
03	5425	X	3383	-0-	-2042	-0-	580	1	2788	2	N	14					149
							15	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4595	-0-	-1512	-0-	220	1	4345	2	N	27					115
							30	9									
11	6531	X	6531	-0-	-0-	-0-	300	1	6179	2	N	47					162
							52	9									
12	6107	X	6105	-0-	-2	-0-	310	1	5712	2	N	75	181	1			56
							83	9									
01	5399	X	5399	-0-	-0-	-0-	310	1	5030	2	N	54					110
							59	9									
02	5572	X	5015	-0-	-557	-0-	280	1	4695	2	N	36					146
							40	9									
03	6169	X	5231	-0-	-938	-0-	310	1	4852	2	N	63	177	1			32
							69	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2840	-0-	-1996	-0-	500	1	2309	2	N	28					127
							31	9									
11	4680	X	3545	-0-	-1135	-0-	600	1	2920	2	N	23					150
							25	9									
12	4650	X	3228	-0-	-1422	-0-	600	1	2582	2	N	42					192
							46	9									
01	3844	X	3107	-0-	-737	-0-	580	1	2521	2	N	5					197
							6	9									
02	3304	X	2982	-0-	-322	-0-	540	1	2425	2	N	15					212
							17	9									
03	3658	X	2785	-0-	-873	-0-	500	1	2272	2	N	12					224
							13	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
11	30	N	-0-	-0-	-30	-0-					Y	-0-					111
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5649	X	5649	-0-	-0-	-0-	5649	3			N	-0-					14
11	5298	X	5298	-0-	-0-	-0-	5298	3			N	-0-					14
12	5116	X	5116	-0-	-0-	-0-	5116	3			N	-0-					14
01	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					14
02	4880	X	4880	-0-	-0-	-0-	4868	3	12	9	N	11					25
03	4805	X	2639	-0-	-2166	-0-	2551	3	88	9	N	80					105

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2540	-0-	-560	-0-	2540	3			N	-0-					16
11	3000	X	2784	-0-	-216	-0-	2769	3	15	9	N	14					30
12	4871	X	4871	-0-	-0-	-0-	4870	3	1	9	N	1					31
01	3855	X	3855	-0-	-0-	-0-	3852	3	3	9	N	3					34
02	2604	X	2119	-0-	-485	-0-	2119	3			N	-0-					34
03	4185	X	3608	-0-	-577	-0-	3594	3	14	9	N	13					47

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2346	-0-	-661	-0-	2346	3			N	-0-					124
11	3335	X	3335	-0-	-0-	-0-	3333	3	2	9	N	2					126
12	4362	X	4362	-0-	-0-	-0-	4292	3	70	9	N	64					190
01	3929	X	3929	-0-	-0-	-0-	3915	3	14	9	N	13	181	1			22
02	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					22
03	3441	X	3142	-0-	-299	-0-	3142	3			N	-0-					22

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	2074	-0-	-9551	-0-	1294	1	780	2	N	-0-					227
11	8910	X	2249	-0-	-6661	-0-	729	1	1494	2	N	24					251
							26	9									
12	4556	X	4556	-0-	-0-	-0-	1443	1	3036	2	N	70					321
							77	9									
01	16559	X	16559	-0-	-0-	-0-	2895	1	13393	2	N	246	186	1			381
							271	9									
02	15052	X	15052	-0-	-0-	-0-	2714	1	12173	2	N	150	185	1			346
							165	9									
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					346

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

10	1984	N	1257	-0-	-727	B	-0-	1251	2	6	9	N	5	190	1		114
11	1950	N	1357	-0-	-593	B	-0-	1357	2			N	-0-				114
12	2321	N	2321	-0-	-0-	B	-0-	2264	2	57	9	N	52				166
01	1271	N	114	-0-	-1157	B	-0-	114	2			N	-0-				166
02	1482	N	1482	-0-	-0-	B	-0-	1426	2	56	9	N	51				217
*03	2259	N	2259	-0-	-0-	B	-0-	2149	2	110	9	N	100	161	1	2 8	154

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

10	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

10	0	X	-0-	-0-	-0-	-0-					N	-0-				44
11	0	X	-0-	-0-	-0-	-0-					N	-0-				44
12	0	X	-0-	-0-	-0-	-0-					N	-0-				44
01	0	X	-0-	-0-	-0-	-0-					N	-0-				44
02	0	X	-0-	-0-	-0-	-0-					N	-0-				44
03	0	X	-0-	-0-	-0-	-0-					N	-0-				44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2				123
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3221	2351	-0-	-870	-0-	2263	3	88	9	N	80					176
11	3221	2377	-0-	-844	-0-	39	1	2217	3	N	110					286
						121	9									
12	3221	2232	-0-	-989	-0-	50	1	2098	3	N	76	180	1			182
						84	9									
01	2914	2247	-0-	-667	-0-	2147	3	100	9	N	91	185	1			88
02	2338 R	2338	-0-	-0-	-0-	495	1	1747	3	N	87					175
						96	9									
03	2449 #	2244	-0-	-205	-0-	2147	3	97	9	N	88	180	1			83

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

10	2165 N	2165	-0-	-0-	-0-	2123	2	42	9	N	38					140
11	2100 N	1937	-0-	-163	-0-	1922	2	15	9	N	14					154
12	2219 N	2219	-0-	-0-	-0-	2180	2	39	9	N	35	162	1			27
01	2170 N	2079	-0-	-91	-0-	2062	2	17	9	N	15	21	1			21
02	1820 N	1588	-0-	-232	-0-	1571	2	17	9	N	15					36
03	2170 N	1817	-0-	-353	-0-	1782	2	35	9	N	32					68

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

10	0 W	334	-0-	334	4328	115	1	219	2	N	-0-					-0-
11	0 W	194	-0-	194	4522	48	1	146	2	N	-0-					-0-
12	0 W	382	-0-	382	4904	102	1	280	2	N	-0-					-0-
01	0 W	199	-0-	199	5103	87	1	112	2	N	-0-					-0-
02	0 W	678	-0-	678	5781	60	1	618	2	N	-0-					-0-
03	0 W	NO RPT	-0-	-0-	5781					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

10	4805 X	4623	-0-	-182	-0-	4511	2	112	9	Y	102	328	1			43
11	4650 X	3347	-0-	-1303	-0-	3277	2	70	9	Y	64					107
12	4402 X	3938	-0-	-464	-0-	3847	2	91	9	Y	83					190
01	4619 X	4071	-0-	-548	-0-	3970	2	101	9	Y	92	130	1			152
02	4172 X	4061	-0-	-111	-0-	3962	2	99	9	Y	90					242
03	4619 X	3689	-0-	-930	-0-	3610	2	79	9	Y	72	184	1			130

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

10	2728 X	76	-0-	-2652	-0-	76	2			Y	-0-					219
11	2640 X	-0-	-0-	-2640	-0-					Y	4	169	1			54
12	2015 X	-0-	-0-	-2015	-0-					Y	-0-					54
01	1891 X	-0-	-0-	-1891	-0-					Y	-0-	54	1			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

10	2666 N	2628	-0-	-38	-0-	2563	2	65	9	N	59					204
11	2550 N	2456	-0-	-94	-0-	2417	2	39	9	N	35					239
12	2539 N	2539	-0-	-0-	-0-	2522	2	17	9	N	15					254
01	2635 N	2477	-0-	-158	-0-	2463	2	14	9	N	13					267
02	2296 N	2272	-0-	-24	-0-	2208	2	64	9	N	58	181	1			144
03	2542 N	2506	-0-	-36	-0-	2433	2	73	9	N	66					210

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	197	-0-	-51	-0-	31	1	163	2	N	3					227
						3	9									
11	228 N	228	-0-	-0-	-0-	30	1	188	2	N	9					236
						10	9									
12	234 N	234	-0-	-0-	-0-	31	1	195	2	N	7					243
						8	9									
01	262 N	262	-0-	-0-	-0-	31	1	227	2	N	4					247
						4	9									
02	224 N	215	-0-	-9	-0-	28	1	170	2	N	15					262
						17	9									
*03	258 N	258	-0-	-0-	-0-	31	1	217	2	N	9	181	1			90
						10	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

10	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	124	-0-	124	124	124	1		Y	-0-			-0-
02	PRTL PLG	118	-0-	118	242	118	1		Y	-0-			-0-
03	PRTL PLG	114	-0-	114	356	114	1		Y	-0-			-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	340	1	643	2	N	20	178	1			72
							22	9									
11	780	N	530	-0-	-250	-0-	130	1	377	2	N	21					93
							23	9									
12	891	N	891	-0-	-0-	-0-	226	1	617	2	N	44					137
							48	9									
*01	745	N	745	-0-	-0-	-0-	310	1	403	2	N	29					166
							32	9									
*02	708	N	708	-0-	-0-	-0-	60	1	618	2	N	27					193
							30	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	134	-0-	134	134	130	2	4	9	Y	4					4
02	14B	DENY	1950	-0-	1950	2084	1906	2	44	9	Y	40					44
03	14B	DENY	1740	-0-	1740	3824	1681	2	59	9	Y	54					98

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

10	4836	X	4291	-0-	-545	-0-	4208	2	83	9	N	75					128
11	4440	X	3849	-0-	-591	-0-	3768	2	81	9	N	74					202
12	4588	X	3925	-0-	-663	-0-	3864	2	61	9	N	55	177	1			80
01	4278	X	3884	-0-	-394	-0-	3810	2	74	9	N	67					147
02	3864	X	3575	-0-	-289	-0-	3501	2	74	9	N	67					214
03	4278	X	3732	-0-	-546	-0-	3652	2	80	9	N	73	182	1			105

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	826	-0-	-321	-0-	789	2	37	9	N	34					129
11	1020	N	746	-0-	-274	-0-	727	2	19	9	N	17					146
12	955	N	955	-0-	-0-	-0-	925	2	30	9	N	27					173
01	975	N	975	-0-	-0-	-0-	931	2	44	9	N	40	148	1			65
02	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5					70
*03	1253	N	1253	-0-	-0-	-0-	1242	2	11	9	N	10					80

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

10	522	N	522	-0-	-0-	-0-	355	1	167	9	N	152	155	1			8
11	537	N	537	-0-	-0-	-0-	355	1	182	9	N	165	157	1			16
12	466	N	466	-0-	-0-	-0-	355	1	111	9	N	101					117
01	466	N	466	-0-	-0-	-0-	355	1	111	9	N	101	183	1			35
02	501	N	501	-0-	-0-	-0-	325	1	176	9	N	160	186	1			9
*03	523	N	523	-0-	-0-	-0-	325	1	198	9	N	180	185	1			4

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

10	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2					70
11	40	N	40	-0-	-0-	-0-	38	2	2	9	N	2					72
12	48	N	48	-0-	-0-	-0-	47	2	1	9	N	1					73
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					73
02	37	N	37	-0-	-0-	-0-	33	2	4	9	N	4					77
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					77

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8079	-0-	-632	-0-	678	1	7354	2	Y	43					130
							47	9									
11	7650	X	6984	-0-	-666	-0-	637	1	6302	2	Y	41					171
							45	9									
12	7781	X	6408	-0-	-1373	-0-	613	1	5745	2	Y	45	175	1			41
							50	9									
01	8091	X	5841	-0-	-2250	-0-	683	1	5106	2	Y	47					88
							52	9									
02	7308	X	6736	-0-	-572	-0-	636	1	5975	2	Y	114					202
							125	9									
03	8091	X	7491	-0-	-600	-0-	696	1	6744	2	Y	46	180	1			68
							51	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

10	1953	#	1895	-0-	-58	-0-	159	1	1721	2	Y	14					87
							15	9									
11	1764	R	1764	-0-	-0-	-0-	160	1	1583	2	Y	19					106
							21	9									
12	2325	#	1754	-0-	-571	-0-	168	1	1574	2	Y	11					117
							12	9									
01	2325	#	1317	-0-	-1008	-0-	154	1	1151	2	Y	11					128
							12	9									
02	2100	#	1315	-0-	-785	-0-	120	1	1122	2	Y	66					194
							73	9									
03	1891	#	1522	-0-	-369	-0-	141	1	1370	2	Y	10					204
							11	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 07/11/2018 - PLUGGED 07/11/18

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

10	DLQ G-10		-0-	-0-	-0-	16088					Y	1					9
11	16088	X	-0-	-0-	-16088	-0-					Y	1					10
12	0	X	-0-	-0-	-0-	-0-					Y	1					11
01	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					11
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

10	380	N	380	-0-	-0-	-0-	60	1	320	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	62	1	320	2	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	56	1	291	2	N	-0-					-0-
03	372	N	341	-0-	-31	-0-	30	1	311	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		70	-0-	70	70	70	2			N	-0-					-0-
02	14B2 EXT		30	-0-	30	100	30	1			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

10	72 N	72	-0-	-0-	-0-	72	2		N	-0-			68
11	72 N	72	-0-	-0-	-0-	72	2		N	-0-			68
12	84 N	84	-0-	-0-	-0-	84	2		N	-0-			68
01	75 N	75	-0-	-0-	-0-	75	2		N	-0-			68
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			68
03	93 N	NO RPT	-0-	-93	-0-				N	NO RPT			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

10	114 N	114	-0-	-0-	-0-	114	2		N	-0-			78
11	120 N	-0-	-0-	-120	-0-				N	-0-			78
12	124 N	-0-	-0-	-124	-0-				N	-0-			78
01	124 N	-0-	-0-	-124	-0-				N	-0-			78
02	0 N	-0-	-0-	-0-	-0-				N	-0-			78
03	0 N	-0-	-0-	-0-	-0-				N	-0-			78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 #	-0-	-0-	-186	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

10	14B2 EXT	14	-0-	14	14	14	1			Y	-0-	1	0			-0-
11	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
01	14 X	-0-	-0-	-14	-0-					Y	-0-					-0-
02	139 X	139	-0-	-0-	-0-	139	1			Y	-0-					-0-
*03	346 N	346	-0-	-0-	-0-	236	1	110	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23994 X	-0-	-0-	-23994	-0-			N	-0-			-0-
11	780 X	-0-	-0-	-780	-0-			N	-0-			-0-
12	527 X	-0-	-0-	-527	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

10	16 R	16	-0-	-0-	-0-	16	1			Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
02	60 R	60	-0-	-0-	-0-	60	1			Y	-0-					-0-
*03	202 R	202	-0-	-0-	-0-	138	1	64	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153 R	153	-0-	-0-	-0-	11	1	142	9	Y	129	115	0			16
11	0 #	-0-	-0-	-0-	-0-					Y	73	76	0			13
12	0 #	-0-	-0-	-0-	-0-					Y	23	29	0			7
01	155 #	-0-	-0-	-155	-0-					Y	-0-	7	0			-0-
02	DLQ G-10	95	-0-	95	95	95	1			Y	-0-					-0-
03	DLQ G-10	321	-0-	321	416	219	1	102	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7 R	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7 #	-0-	-0-	-7	-0-					Y	-0-					-0-
02	DLQ G-10	60	-0-	60	60	60	1			Y	-0-					-0-
03	DLQ G-10	170	-0-	170	230	116	1	54	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	231	-0-	231	231	158	1	73	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27 R	27	-0-	-0-	-0-	27	1			Y	-0-	2	0			-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28 #	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	4	0	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

10	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

10	14B DENY	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			78

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

10	1793	N	1793	-0-	-0-	-0-	212	1	1375	2	N	187	178	1			24
							206	9									
11	1778	N	1778	-0-	-0-	-0-	138	1	1493	2	N	134					158
							147	9									
12	868	N	-0-	-0-	-868	-0-					N	57	180	1			35
01	868	N	-0-	-0-	-868	-0-					N	-0-					35
02	784	N	-0-	-0-	-784	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP //CONT.// 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

10	1364	X	-0-	-0-	-1364	-0-					N	-0-					126
11	120	X	-0-	-0-	-120	-0-					N	-0-					126
12	0	X	-0-	-0-	-0-	-0-					N	-0-					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

10	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327

WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1321 N	1321	-0-	-0-	-0-	1321	1		Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	152 N	152	-0-	-0-	-0-	152	1		Y	-0-			-0-
01	357 N	357	-0-	-0-	-0-	357	1		Y	-0-			-0-
*02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			25
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			25
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			25
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	8	8	1			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

10	62	X	-0-	-0-	-62	-0-					N	-0-					214
11	60	X	-0-	-0-	-60	-0-					N	-0-					214
12	31	X	-0-	-0-	-31	-0-					N	-0-					214
01	31	X	-0-	-0-	-31	-0-					N	-0-					214
02	0	X	-0-	-0-	-0-	-0-					N	-0-					214
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/27/2018 - PLUGGED 11/27/18

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/30/2018 - P/A 10/30/18

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

10	0 #	-0-	-0-	-0-	-0-			N	-0-			80
11	0 #	-0-	-0-	-0-	-0-			N	-0-			80
12	0 #	-0-	-0-	-0-	-0-			N	-0-			80
01	0 #	-0-	-0-	-0-	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	78 1	2 7	-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

10	2015 #	-0-	-0-	-2015	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

10	5394 #	3166	-0-	-2228	-0-	270	1	2896	2	N	-0-			66
11	4740 #	551	-0-	-4189	-0-	50	1	501	2	N	-0-			66
12	4495 #	363	-0-	-4132	-0-	20	1	343	2	N	-0-			66
01	4309 #	-0-	-0-	-4309	-0-					N	-0-			66
02	3360 #	-0-	-0-	-3360	-0-					N	-0-			66
03	3162 #	2114	-0-	-1048	-0-	170	1	1944	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	139	1	1055	2	Y	-0-					-0-
							83	3									
11	1277	N	1277	-0-	-0-	-0-	139	1	1055	2	Y	-0-					-0-
							83	3									
12	1285	N	1285	-0-	-0-	-0-	145	1	1035	2	Y	-0-					-0-
							105	3									
01	1283	N	1283	-0-	-0-	-0-	138	1	1042	2	Y	-0-					-0-
							103	3									
02	1176	N	1131	-0-	-45	-0-	115	1	924	2	Y	-0-					-0-
							92	3									
03	1271	N	1226	-0-	-45	-0-	135	1	993	2	Y	-0-					-0-
							98	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6392	-0-	-521	-0-	687	1	5166	2	Y	86	99	1			21
							444	3	95	9							
11	6390	X	6371	-0-	-19	-0-	755	1	5018	2	Y	97	87	1			31
							491	3	107	9							
12	6603	X	6074	-0-	-529	-0-	674	1	4751	2	Y	108	103	1			36
							530	3	119	9							
01	6764	X	6764	-0-	-0-	-0-	718	1	5360	2	Y	91	97	1			30
							586	3	100	9							
02	5868	X	5868	-0-	-0-	-0-	585	1	4670	2	Y	92	101	1			21
							512	3	101	9							
*03	6604	X	6604	-0-	-0-	-0-	714	1	5202	2	Y	110	114	1			17
							567	3	121	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7463	X	7463	-0-	-0-	-0-	806	1	6065	2	Y	70	79	1			18
							515	3	77	9							
11	7101	X	7101	-0-	-0-	-0-	847	1	5630	2	Y	74	68	1			24
							543	3	81	9							
12	7386	X	7386	-0-	-0-	-0-	825	1	5842	2	Y	83	79	1			28
							628	3	91	9							
01	7366	X	7366	-0-	-0-	-0-	786	1	5893	2	Y	62	70	1			20
							619	3	68	9							
02	DLQ	G-10	6361	-0-	6361	6361	638	1	5112	2	Y	66	69	1			17
							538	3	73	9							
03	DLQ	G-10	6931	-0-	6931	13292	755	1	5518	2	Y	73	76	1			14
							578	3	80	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	5	1	35	2	Y	21	21	1			-0-
							1	3	23	9							
11	64	N	64	-0-	-0-	-0-	3	1	23	2	Y	34	34	1			-0-
							1	3	37	9							
12	62	N	32	-0-	-30	-0-	1	1	5	2	Y	24	24	1			-0-
							26	9									
01	78	N	78	-0-	-0-	-0-	3	1	19	2	Y	50	50	1			-0-
							1	3	55	9							
02	56	N	33	-0-	-23	-0-	2	1	12	2	Y	16	16	1			-0-
							1	3	18	9							
03	31	N	28	-0-	-3	-0-	1	1	11	2	Y	14	14	1			-0-
							1	3	15	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	921	-0-	-40	-0-	101	1	756	2	Y	-0-					-0-
							64	3									
11	900	N	844	-0-	-56	-0-	102	1	677	2	Y	-0-					-0-
							65	3									
12	992	N	870	-0-	-122	-0-	98	1	694	2	Y	-0-					-0-
							78	3									
01	930	N	846	-0-	-84	-0-	91	1	680	2	Y	-0-					-0-
							75	3									
02	784	N	735	-0-	-49	-0-	75	1	595	2	Y	-0-					-0-
							65	3									
*03	928	N	928	-0-	-0-	-0-	102	1	744	2	Y	-0-					-0-
							82	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

10	7125	X	7125	-0-	-0-	-0-	1255	1	5822	2	Y	44	61	1			59
							48	9									
11	6090	X	5102	-0-	-988	-0-	1089	1	3948	2	Y	59	69	1			49
							65	9									
12	6634	X	2622	-0-	-4012	-0-	920	1	1670	2	Y	29					78
							32	9									
01	7025	X	7025	-0-	-0-	-0-	1158	1	5775	2	Y	84	80	1			82
							92	9									
02	6882	X	6882	-0-	-0-	-0-	1071	1	5706	2	Y	95	80	1			97
							105	9									
*03	7677	X	7677	-0-	-0-	-0-	1239	1	6376	2	Y	56	67	1			86
							62	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

10	3565	X	3072	-0-	-493	-0-	820	1	2202	2	N	45	61	1			61
							50	9									
11	3450	X	1657	-0-	-1793	-0-	668	1	924	2	N	59	69	1			51
							65	9									
12	3565	X	2037	-0-	-1528	-0-	459	1	1552	2	N	24					75
							26	9									
01	3131	X	2804	-0-	-327	-0-	704	1	2022	2	N	71	72	1			74
							78	9									
02	3275	X	3275	-0-	-0-	-0-	774	1	2396	2	N	95	71	1			98
							105	9									
*03	3072	X	3072	-0-	-0-	-0-	869	1	2141	2	N	56	67	1			87
							62	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5075	-0-	-815	-0-	352	1	4675	2	N	44	60	1			61
							48	9									
11	6000	X	5442	-0-	-558	-0-	422	1	4988	2	N	29	52	1			38
							32	9									
12	6200	X	4992	-0-	-1208	-0-	342	1	4633	2	N	15					53
							17	9									
01	6200	X	5301	-0-	-899	-0-	260	1	4998	2	N	39	39	1			53
							43	9									
02	5068	X	4144	-0-	-924	-0-	265	1	3827	2	N	47	38	1			62
							52	9									
03	5611	X	4409	-0-	-1202	-0-	274	1	4094	2	N	37	33	1			66
							41	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2021	-0-	-211	-0-	131	1	1556	2	N	244	303	1			64
							66	3	268	9							
11	1857	N	1857	-0-	-0-	-0-	130	1	1386	2	N	248	229	1			83
							68	3	273	9							
12	2232	N	1897	-0-	-335	-0-	140	1	1370	2	N	282	270	1			95
							77	3	310	9							
01	2015	N	1752	-0-	-263	-0-	140	1	1311	2	N	208	235	1			68
							72	3	229	9							
02	1736	N	1560	-0-	-176	-0-	96	1	1154	2	N	223	229	1			62
							65	3	245	9							
03	1891	N	1403	-0-	-488	-0-	85	1	1038	2	N	199	208	1			53
							61	3	219	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					105
11	224	N	224	-0-	-0-	-0-	88	1	136	2	N	-0-					105
12	245	N	245	-0-	-0-	-0-	88	1	157	2	N	-0-					105
01	279	N	279	-0-	-0-	-0-	88	1	191	2	N	-0-					105
*02	142	N	142	-0-	-0-	-0-	88	1	54	2	N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354

DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1600	-0-	-1190	-0-	300	1	1225	2	N	68					180
							75	9									
11	2460	X	1859	-0-	-601	-0-	300	1	1374	2	N	168					348
							185	9									
12	1746	X	1746	-0-	-0-	-0-	310	1	1326	2	N	100	184	1			264
							110	9									
01	1612	X	1284	-0-	-328	-0-	310	1	906	2	N	62					326
							68	9									
02	1736	N	431	-0-	-1305	-0-	130	1	272	2	N	26					352
							29	9									
03	1736	N	470	-0-	-1266	-0-	160	1	274	2	N	33					385
							36	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

10	0	X	-0-	-0-	-0-	-0-					N	1196	1228	1			281
11	0	X	-0-	-0-	-0-	-0-					N	1385	1391	1			275
12	0	X	-0-	-0-	-0-	-0-					N	2032	1984	1			323
01	0	X	-0-	-0-	-0-	-0-					N	2164	2151	1			336
02	0	X	-0-	-0-	-0-	-0-					N	1842	1984	1	1	8	193
03	0	X	-0-	-0-	-0-	-0-					N	1866	1761	1			298

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

10	0	X	-0-	-0-	-0-	-0-					N	141	176	1			346
11	0	X	-0-	-0-	-0-	-0-					N	133	187	1			292
12	0	X	-0-	-0-	-0-	-0-					N	159	187	1			264
01	0	X	-0-	-0-	-0-	-0-					N	136	170	1			230
02	0	X	-0-	-0-	-0-	-0-					N	143	170	1			203
03	0	X	-0-	-0-	-0-	-0-					N	168					371

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

10	32953	X	28267	-0-	-4686	-0-	27169	2	1098	9	N	998	761	1			338
11	29790	X	26442	-0-	-3348	-0-	25464	2	978	9	N	889	951	1			276
12	30411	X	25994	-0-	-4417	-0-	25046	2	948	9	N	862	955	1			183
01	29357	X	25258	-0-	-4099	-0-	24358	2	900	9	N	818	759	1			242
02	25704	X	23432	-0-	-2272	-0-	22645	2	787	9	N	715	574	1			383
03	28272	X	23956	-0-	-4316	-0-	23186	2	770	9	N	700	754	1			329

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

10	19313	X	4233	-0-	-15080	-0-	109	1	1612	2	N	2284	2488	1			280
							2512	9									
11	18690	X	4729	-0-	-13961	-0-	105	1	1830	2	N	2540	2059	1			761
							2794	9									
12	19313	X	5233	-0-	-14080	-0-	109	1	2088	2	N	2760	3191	1			330
							3036	9									
01	19313	X	5612	-0-	-13701	-0-	109	1	2084	2	N	3108	2993	1			445
							3419	9									
02	17444	X	3381	-0-	-14063	-0-	77	1	1381	2	N	1748	1959	1			234
							1923	9									
03	5239	X	3160	-0-	-2079	-0-	4	1	55	2	N	2819	2402	1			651
							3101	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830 N	830	-0-	-0-	-0-	76	1	754	2	N	-0-					172
11	810 N	747	-0-	-63	-0-	77	1	668	2	N	2					174
						2	9									
12	705 N	705	-0-	-0-	-0-	77	1	627	2	N	1					175
						1	9									
01	654 N	654	-0-	-0-	-0-	60	1	590	2	N	4					179
						4	9									
*02	700 N	616	-0-	-84	-0-	63	1	550	2	N	3					182
						3	9									
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

10	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

10	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

10	1705 N	1212	-0-	-493	-0-	57	1	1069	2	Y	-0-			-0-
						86	3							
11	1320 N	1304	-0-	-16	-0-	63	1	1138	2	Y	-0-			-0-
						103	3							
12	1116 N	951	-0-	-165	-0-	46	1	819	2	Y	-0-			-0-
						86	3							
01	1978 N	1978	-0-	-0-	-0-	98	1	1704	2	Y	-0-			-0-
						176	3							
02	2420 N	2420	-0-	-0-	-0-	120	1	2083	2	Y	-0-			-0-
						217	3							
*03	3100 N	6321	-0-	3221	3221	303	1	5460	2	Y	-0-			-0-
						558	3							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2101	-0-	-162	-0-	95	1	1812	2	Y	45	51	1			12
							144	3	50	9							
11	2210	N	2210	-0-	-0-	-0-	101	1	1936	2	Y	-0-	12	1			-0-
							173	3									
12	2418	N	2418	-0-	-0-	-0-	118	1	2085	2	Y	-0-					-0-
							215	3									
01	2396	N	2396	-0-	-0-	-0-	118	1	2068	2	Y	-0-					-0-
							210	3									
02	2064	N	2064	-0-	-0-	-0-	102	1	1780	2	Y	-0-					-0-
							182	3									
03	2077	N	1240	-0-	-837	-0-	59	1	1073	2	Y	-0-					-0-
							108	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

10	3999	X	3902	-0-	-97	-0-	180	1	3385	2	Y	47	56	1			12
							285	3	52	9							
11	3870	X	3684	-0-	-186	-0-	166	1	3161	2	Y	53	47	1			18
							299	3	58	9							
12	4014	X	4014	-0-	-0-	-0-	193	1	3380	2	Y	65	61	1			22
							369	3	72	9							
01	3999	X	3965	-0-	-34	-0-	194	1	3355	2	Y	50	56	1			16
							361	3	55	9							
02	3510	X	3510	-0-	-0-	-0-	171	1	2959	2	Y	54	56	1			14
							321	3	59	9							
*03	3925	X	3925	-0-	-0-	-0-	185	1	3318	2	Y	62	64	1			12
							354	3	68	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

10	1085	N	965	-0-	-120	-0-	45	1	848	2	Y	-0-					-0-
							72	3									
11	1009	N	1009	-0-	-0-	-0-	48	1	881	2	Y	-0-					-0-
							80	3									
12	1129	N	1129	-0-	-0-	-0-	55	1	972	2	Y	-0-					-0-
							102	3									
01	1061	N	1061	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
							94	3									
02	952	N	899	-0-	-53	-0-	44	1	774	2	Y	-0-					-0-
							81	3									
03	1116	N	1020	-0-	-96	-0-	49	1	881	2	Y	-0-					-0-
							90	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5008 X	5008	-0-	-0-	-0-	546	1	4077	2	Y	8	8	1			-0-
						376	3	9	9							
11	4740 X	3146	-0-	-1594	-0-	369	1	2506	2	Y	8	6	1			2
						262	3	9	9							
12	4898 X	3773	-0-	-1125	-0-	420	1	2937	2	Y	58	39	1			21
						352	3	64	9							
01	5022 X	4507	-0-	-515	-0-	479	1	3550	2	Y	56	59	1			18
						416	3	62	9							
02	DLQ G-10	6263	-0-	6263	6263	625	1	4954	2	Y	92	100	1			10
						583	3	101	9							
03	DLQ G-10	4659	-0-	4659	10922	505	1	3650	2	Y	72	75	1			7
						425	3	79	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

10	7781 X	6680	-0-	-1101	-0-	497	1	5661	2	Y	24	27	1			6
						496	3	26	9							
11	5940 X	4816	-0-	-1124	-0-	394	1	4003	2	Y	20	20	1			6
						397	3	22	9							
12	6138 X	5761	-0-	-377	-0-	507	1	4685	2	Y	27	24	1			9
						539	3	30	9							
01	6665 X	5365	-0-	-1300	-0-	492	1	4357	2	Y	18	21	1			6
						496	3	20	9							
02	6378 X	6378	-0-	-0-	-0-	464	1	5282	2	Y	27	28	1			5
						602	3	30	9							
03	6665 X	4232	-0-	-2433	-0-	304	1	3515	2	Y	19	19	1			5
						392	3	21	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

10	6145 X	6145	-0-	-0-	-0-	454	1	5154	2	Y	65	71	1			16
						465	3	72	9							
11	5190 X	2420	-0-	-2770	-0-	196	1	1989	2	Y	29	37	1			8
						203	3	32	9							
12	7808 X	7808	-0-	-0-	-0-	678	1	6238	2	Y	138	98	1			48
						740	3	152	9							
01	6138 X	6033	-0-	-105	-0-	547	1	4825	2	Y	86	106	1			28
						566	3	95	9							
02	5544 X	3732	-0-	-1812	-0-	267	1	3024	2	Y	75	67	1			36
						358	3	83	9							
03	7812 X	5163	-0-	-2649	-0-	367	1	4210	2	Y	90	94	1			32
						487	3	99	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7959	-0-	-876	-0-	369	1	6938	2	Y	53	63	1			15
							594	3	58	9							
11	8370	X	7902	-0-	-468	-0-	374	1	6809	2	Y	58	53	1			20
							655	3	64	9							
12	8649	X	8406	-0-	-243	-0-	408	1	7130	2	Y	69	66	1			23
							792	3	76	9							
01	8649	X	8539	-0-	-110	-0-	421	1	7265	2	Y	53	59	1			17
							795	3	58	9							
02	DLQ G-10		7515	-0-	7515	7515	368	1	6379	2	Y	57	60	1			14
							705	3	63	9							
03	DLQ G-10		8180	-0-	8180	15695	389	1	6967	2	Y	64	66	1			12
							754	3	70	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2705	-0-	-922	-0-	280	1	2105	2	Y	131	169	1			32
							176	3	144	9							
11	3510	X	2744	-0-	-766	-0-	302	1	2069	2	Y	160	133	1			59
							197	3	176	9							
12	3472	X	2821	-0-	-651	-0-	299	1	2104	2	Y	163	164	1			58
							239	3	179	9							
01	3472	X	2936	-0-	-536	-0-	299	1	2233	2	Y	141	153	1			46
							249	3	155	9							
02	3353	X	3353	-0-	-0-	-0-	319	1	2541	2	Y	190	202	1			34
							284	3	209	9							
*03	3667	X	3667	-0-	-0-	-0-	378	1	2749	2	Y	214	223	1			25
							305	3	235	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6976	X	6976	-0-	-0-	-0-	323	1	6065	2	Y	59	70	1			14
							523	3	65	9							
11	6993	X	6993	-0-	-0-	-0-	317	1	6018	2	Y	69	60	1			23
							582	3	76	9							
12	7785	X	7785	-0-	-0-	-0-	377	1	6578	2	Y	85	79	1			29
							736	3	94	9							
01	7644	X	7644	-0-	-0-	-0-	375	1	6482	2	Y	65	73	1			21
							715	3	72	9							
02	6590	X	6590	-0-	-0-	-0-	322	1	5572	2	Y	68	71	1			18
							621	3	75	9							
*03	7059	X	7059	-0-	-0-	-0-	335	1	5978	2	Y	74	77	1			15
							665	3	81	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5995	-0-	-174	-0-	636	1	4747	2	Y	154	180	1			44
							443	3	169	9							
11	5970	X	4855	-0-	-1115	-0-	551	1	3748	2	Y	146	134	1			56
							395	3	161	9							
12	6107	X	5932	-0-	-175	-0-	645	1	4515	2	Y	206	188	1			74
							545	3	227	9							
01	6107	X	5605	-0-	-502	-0-	585	1	4335	2	Y	159	181	1			52
							510	3	175	9							
02	5516	X	4818	-0-	-698	-0-	470	1	3721	2	Y	170	174	1			48
							440	3	187	9							
03	5983	X	5832	-0-	-151	-0-	618	1	4466	2	Y	205	213	1			40
							522	3	226	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3453	-0-	-19	-0-	370	1	2782	2	Y	51	59	1			13
							245	3	56	9							
11	3390	X	3062	-0-	-328	-0-	353	1	2410	2	Y	54	47	1			20
							240	3	59	9							
12	3503	X	3318	-0-	-185	-0-	369	1	2598	2	Y	50	52	1			18
							296	3	55	9							
01	3503	X	2978	-0-	-525	-0-	316	1	2359	2	Y	37	43	1			12
							262	3	41	9							
02	DLQ G-10		2829	-0-	2829	2829	282	1	2248	2	Y	44	44	1			12
							251	3	48	9							
03	DLQ G-10		2728	-0-	2728	5557	296	1	2150	2	Y	41	43	1			10
							237	3	45	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3740	X	3740	-0-	-0-	-0-	278	1	3150	2	Y	23	26	1			8
							287	3	25	9							
11	3601	X	3601	-0-	-0-	-0-	282	1	2861	2	Y	148	103	1			53
							295	3	163	9							
12	3477	X	3477	-0-	-0-	-0-	292	1	2687	2	Y	160	158	1			55
							322	3	176	9							
01	3751	X	3641	-0-	-110	-0-	322	1	2836	2	Y	133	145	1			43
							337	3	146	9							
02	3103	X	3103	-0-	-0-	-0-	216	1	2442	2	Y	135	144	1			34
							296	3	149	9							
03	3410	X	3281	-0-	-129	-0-	225	1	2587	2	Y	148	154	1			28
							306	3	163	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4000	-0-	-185	-0-	425	1	3186	2	Y	98	114	1			32
							281	3	108	9							
11	4050	X	3844	-0-	-206	-0-	438	1	2990	2	Y	106	96	1			42
							299	3	117	9							
12	4092	X	3978	-0-	-114	-0-	432	1	3041	2	Y	144	134	1			52
							347	3	158	9							
01	4092	X	3905	-0-	-187	-0-	407	1	3238	2	Y	116	130	1			38
							132	3	128	9							
02	DLQ G-10		3490	-0-	3490	3490	340	1	2895	2	Y	127	132	1			33
							115	3	140	9							
03	DLQ G-10		3509	-0-	3509	6999	371	1	2872	2	Y	129	134	1			28
							124	3	142	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2667	-0-	-340	-0-	124	1	2383	2	Y	17	19	1			6
							141	3	19	9							
11	2910	X	2678	-0-	-232	-0-	121	1	2376	2	Y	19	17	1			8
							160	3	21	9							
12	3007	X	2897	-0-	-110	-0-	140	1	2534	2	Y	26	25	1			9
							194	3	29	9							
01	3007	X	2859	-0-	-148	-0-	140	1	2505	2	Y	22	24	1			7
							190	3	24	9							
02	DLQ G-10		2453	-0-	2453	2453	120	1	2146	2	Y	22	23	1			6
							163	3	24	9							
03	DLQ G-10		2839	-0-	2839	5292	135	1	2486	2	Y	26	27	1			5
							189	3	29	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

10	3689	X	3568	-0-	-121	-0-	378	1	2822	2	Y	99	115	1			27
							259	3	109	9							
11	3510	X	3127	-0-	-383	-0-	355	1	2410	2	Y	102	90	1			39
							250	3	112	9							
12	3627	X	3017	-0-	-610	-0-	327	1	2288	2	Y	118	115	1			42
							272	3	130	9							
01	4023	X	4023	-0-	-0-	-0-	418	1	3108	2	Y	129	129	1			42
							355	3	142	9							
02	DLQ G-10		3567	-0-	3567	3567	348	1	2765	2	Y	125	146	1			21
							316	3	138	9							
03	DLQ G-10		4169	-0-	4169	7736	439	1	3186	2	Y	165	171	1			15
							362	3	182	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

10	6696	X	3473	-0-	-3223	-0-	162	1	3045	2	Y	4	6	1			2
							262	3	4	9							
11	6229	X	6229	-0-	-0-	-0-	285	1	5413	2	Y	7	6	1			3
							523	3	8	9							
12	6827	X	6827	-0-	-0-	-0-	334	1	5827	2	Y	14	12	1			5
							651	3	15	9							
01	6167	X	6167	-0-	-0-	-0-	305	1	5271	2	Y	9	11	1			3
							581	3	10	9							
02	DLQ G-10		5927	-0-	5927	5927	292	1	5059	2	Y	12	12	1			3
							563	3	13	9							
03	DLQ G-10		6527	-0-	6527	12454	312	1	5591	2	Y	13	13	1			3
							610	3	14	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5813	-0-	-728	-0-	416	1	4927	2	Y	215	215	1			-0-
							233	3	237	9							
11	6330	X	5561	-0-	-769	-0-	438	1	4639	2	Y	209	209	1			-0-
							254	3	230	9							
12	6200	X	5757	-0-	-443	-0-	491	1	4762	2	Y	190	190	1			-0-
							295	3	209	9							
01	6014	X	5638	-0-	-376	-0-	498	1	4619	2	Y	215	215	1			-0-
							284	3	237	9							
02	4928	X	4794	-0-	-134	-0-	336	1	4021	2	Y	184	184	1			-0-
							235	3	202	9							
03	5456	X	5310	-0-	-146	-0-	369	1	4467	2	Y	187	187	1			-0-
							268	3	206	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	490	-0-	-130	-0-	37	1	417	2	Y	-0-					2
							36	3									
11	495	X	495	-0-	-0-	-0-	41	1	413	2	Y	-0-					2
							41	3									
12	589	X	370	-0-	-219	-0-	33	1	303	2	Y	-0-					2
							34	3									
01	589	X	350	-0-	-239	-0-	33	1	285	2	Y	-0-					2
							32	3									
02	532	X	453	-0-	-79	-0-	33	1	378	2	Y	-0-					2
							42	3									
03	527	X	297	-0-	-230	-0-	21	1	248	2	Y	-0-					2
							28	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3450	-0-	-1634	-0-	375	1	2814	2	Y	11	14	1			2
							249	3	12	9							
11	4920	X	3690	-0-	-1230	-0-	432	1	2948	2	Y	14	11	1			5
							295	3	15	9							
12	5084	X	4748	-0-	-336	-0-	535	1	3760	2	Y	21	19	1			7
							430	3	23	9							
01	5926	X	5926	-0-	-0-	-0-	636	1	4732	2	Y	21	21	1			7
							535	3	23	9							
02	5717	X	5717	-0-	-0-	-0-	577	1	4593	2	Y	23	26	1			4
							522	3	25	9							
*03	6451	X	6451	-0-	-0-	-0-	707	1	5133	2	Y	29	30	1			3
							579	3	32	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	7824	-0-	-1197	-0-	363	1	6750	2	Y	119	144	1			32
							580	3	131	9							
11	8520	X	8204	-0-	-316	-0-	373	1	7002	2	Y	141	125	1			48
							674	3	155	9							
12	8903	X	8903	-0-	-0-	-0-	430	1	7452	2	Y	174	163	1			59
							830	3	191	9							
01	8804	X	8483	-0-	-321	-0-	418	1	7138	2	Y	130	147	1			42
							784	3	143	9							
02	7867	X	7867	-0-	-0-	-0-	381	1	6592	2	Y	149	153	1			38
							730	3	164	9							
03	8897	X	8673	-0-	-224	-0-	407	1	7279	2	Y	163	170	1			31
							808	3	179	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984 N	1887	-0-	-97	-0-	87	1	1643	2	Y	14	17	1			3
						142	3	15	9							
11	2160 N	2016	-0-	-144	-0-	95	1	1737	2	Y	19	15	1			7
						163	3	21	9							
12	1984 N	1485	-0-	-499	-0-	72	1	1259	2	Y	15	17	1			5
						137	3	17	9							
01	2001 N	2001	-0-	-0-	-0-	98	1	1703	2	Y	16	16	1			5
						182	3	18	9							
02	DLQ G-10	2494	-0-	2494	2494	122	1	2118	2	Y	23	26	1			2
						229	3	25	9							
*03	DLQ G-10	2552	-0-	2552	5046	121	1	2173	2	Y	25	26	1			1
						230	3	28	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

10	2852 X	2720	-0-	-132	-0-	294	1	2204	2	Y	29	34	1			7
						190	3	32	9							
11	2700 X	2598	-0-	-102	-0-	301	1	2060	2	Y	33	28	1			12
						201	3	36	9							
12	2790 X	2563	-0-	-227	-0-	287	1	2026	2	Y	25	28	1			9
						222	3	28	9							
01	2790 X	2287	-0-	-503	-0-	244	1	1827	2	Y	18	21	1			6
						196	3	20	9							
02	2423 N	2423	-0-	-0-	-0-	244	1	1944	2	Y	24	24	1			6
						209	3	26	9							
*03	2742 N	2742	-0-	-0-	-0-	299	1	2181	2	Y	26	27	1			5
						233	3	29	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

10	3782 X	3379	-0-	-403	-0-	245	1	2787	2	Y	88	106	1			25
						250	3	97	9							
11	3750 X	3197	-0-	-553	-0-	250	1	2540	2	Y	135	113	1			47
						258	3	149	9							
12	3875 X	3615	-0-	-260	-0-	303	1	2793	2	Y	173	161	1			59
						329	3	190	9							
01	3875 X	3440	-0-	-435	-0-	304	1	2681	2	Y	130	147	1			42
						312	3	143	9							
02	3679 X	3679	-0-	-0-	-0-	255	1	2908	2	Y	171	176	1			37
						328	3	188	9							
*03	4499 X	4499	-0-	-0-	-0-	309	1	3567	2	Y	208	217	1			28
						394	3	229	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699 X	4699	-0-	-0-	-0-	501	1	3793	2	Y	100	111	1			27
						295	3	110	9							
11	4411 X	4411	-0-	-0-	-0-	503	1	3478	2	Y	111	96	1			42
						308	3	122	9							
12	4531 X	4531	-0-	-0-	-0-	512	1	3659	2	Y	-0-	42	1			-0-
						360	3									
01	4907 X	4907	-0-	-0-	-0-	528	1	3994	2	Y	-0-					-0-
						385	3									
02	DLQ G-10	4417	-0-	4417	4417	448	1	3620	2	Y	-0-					-0-
						349	3									
03	DLQ G-10	3898	-0-	3898	8315	430	1	3163	2	Y	-0-					-0-
						305	3									

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

10	2480 N	2035	-0-	-445	-0-	220	1	1639	2	Y	22	26	1			5
						152	3	24	9							
11	2520 N	2212	-0-	-308	-0-	257	1	1740	2	Y	29	23	1			11
						183	3	32	9							
12	2681 N	2681	-0-	-0-	-0-	299	1	2095	2	Y	32	32	1			11
						252	3	35	9							
01	2512 N	2512	-0-	-0-	-0-	268	1	1982	2	Y	25	28	1			8
						234	3	28	9							
02	2184 N	2184	-0-	-0-	-0-	218	1	1731	2	Y	27	27	1			8
						205	3	30	9							
*03	2259 N	2259	-0-	-0-	-0-	246	1	1777	2	Y	26	28	1			6
						207	3	29	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

10	1775 N	1775	-0-	-0-	-0-	82	1	1542	2	Y	23	30	1			6
						126	3	25	9							
11	2340 N	1875	-0-	-465	-0-	88	1	1604	2	Y	29	24	1			11
						151	3	32	9							
12	2418 N	1025	-0-	-1393	-0-	50	1	867	2	Y	13	19	1			5
						94	3	14	9							
01	1767 N	1162	-0-	-605	-0-	57	1	986	2	Y	12	13	1			4
						106	3	13	9							
02	DLQ G-10	1710	-0-	1710	1710	83	1	1447	2	Y	21	23	1			2
						157	3	23	9							
*03	DLQ G-10	2821	-0-	2821	4531	133	1	2393	2	Y	37	38	1			1
						254	3	41	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

10	3317 X	2683	-0-	-634	-0-	2681	2	2	9	Y	2					19
11	3210 X	2670	-0-	-540	-0-	2670	2			Y	-0-					19
12	3162 X	2694	-0-	-468	-0-	2675	2	19	9	Y	17					36
01	3162 X	2368	-0-	-794	-0-	2359	2	9	9	Y	8	30	1			14
02	1763 X	1763	-0-	-0-	-0-	1763	2			Y	-0-					14
*03	2140 X	2140	-0-	-0-	-0-	2130	2	10	9	Y	9					23

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7378	-0-	-0-	-0-	7288	2	90	9	Y	82	92	1			120
11	9831	X	9831	-0-	-0-	-0-	9702	2	129	9	Y	117					237
12	11244	X	11244	-0-	-0-	-0-	11081	2	163	9	Y	148	105	1			280
01	5950	X	5950	-0-	-0-	-0-	5812	2	138	9	Y	125	105	1			300
02	2420	X	2420	-0-	-0-	-0-	2335	2	85	9	Y	77	96	1			281
*03	2170	X	2170	-0-	-0-	-0-	2109	2	61	9	Y	55	271	1			65

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	94	2	6	9	Y	5					43
11	240	N	19	-0-	-221	-0-	19	2			Y	-0-					43
12	247	N	247	-0-	-0-	-0-	192	2	55	9	Y	50					93
01	155	N	93	-0-	-62	-0-	71	2	22	9	Y	20	77	1			36
02	17	N	17	-0-	-0-	-0-	16	2	1	9	Y	1					37
*03	30	N	30	-0-	-0-	-0-	15	2	15	9	Y	14					51

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2714	X	2714	-0-	-0-	-0-	2686	2	28	9	Y	25	28	1			37
11	3192	X	3192	-0-	-0-	-0-	3166	2	26	9	Y	24					61
12	5464	X	5464	-0-	-0-	-0-	5428	2	36	9	Y	33	27	1			67
01	4008	X	4008	-0-	-0-	-0-	3965	2	43	9	Y	39	25	1			81
02	3469	X	3469	-0-	-0-	-0-	3429	2	40	9	Y	36	26	1			91
*03	3570	X	3570	-0-	-0-	-0-	3538	2	32	9	Y	29	88	1			32

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	595	-0-	-5791	-0-	569	2	26	9	Y	24	57	1			48
11	6180	X	1676	-0-	-4504	-0-	1640	2	36	9	Y	33					81
12	4185	X	3528	-0-	-657	-0-	3460	2	68	9	Y	62	36	1			107
01	4164	X	4164	-0-	-0-	-0-	4080	2	84	9	Y	76	40	1			143
02	4471	X	4471	-0-	-0-	-0-	4394	2	77	9	Y	70	46	1			167
*03	5186	X	5186	-0-	-0-	-0-	5110	2	76	9	Y	69	161	1			75

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	1501	2	17	9	Y	15	10	1			19
11	1692	N	1692	-0-	-0-	-0-	1682	2	10	9	Y	9					28
12	1999	N	1999	-0-	-0-	-0-	1984	2	15	9	Y	14	12	1			30
01	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	Y	12	11	1			31
02	1568	N	1568	-0-	-0-	-0-	1547	2	21	9	Y	19	10	1			40
*03	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8	38	1			10

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4811	-0-	-614	-0-	4808	2	3	9	Y	3					26
11	4740	X	4670	-0-	-70	-0-	4670	2			Y	-0-					26
12	4898	X	4772	-0-	-126	-0-	4750	2	22	9	Y	20					46
01	4836	X	4501	-0-	-335	-0-	4493	2	8	9	Y	7	38	1			15
02	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1					16
*03	4057	X	4057	-0-	-0-	-0-	4048	2	9	9	Y	8					24

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	X	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					16
11	1609	X	1609	-0-	-0-	-0-	1609	2			Y	-0-					16
12	2207	N	2207	-0-	-0-	-0-	2174	2	33	9	Y	30					46
01	1333	N	1333	-0-	-0-	-0-	1323	2	10	9	Y	9	38	1			17
02	1763	X	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					18
*03	2541	X	2541	-0-	-0-	-0-	2523	2	18	9	Y	16					34

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

10	11997	X	-0-	-0-	-11997	-0-					N	-0-					32
11	11610	X	-0-	-0-	-11610	-0-					N	-0-					32
12	7905	X	3065	-0-	-4840	-0-	868	1	2197	2	N	-0-					32
01	7905	X	1910	-0-	-5995	-0-	868	1	1042	2	N	-0-					32
02	3052	X	909	-0-	-2143	-0-	784	1	125	2	N	-0-					32
03	3069	X	942	-0-	-2127	-0-	840	1	102	2	N	-0-					32

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					80
11	348	N	348	-0-	-0-	-0-	342	2	6	9	N	5					85
12	806	N	348	-0-	-458	-0-	342	2	6	9	N	5					90
01	744	N	256	-0-	-488	-0-	250	2	6	9	N	5					95
*02	336	N	-0-	-0-	-336	-0-					N	-0-					95
03	341	N	269	-0-	-72	-0-	265	2	4	9	N	4	58	0			46

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					202
11	398	N	398	-0-	-0-	-0-	392	2	6	9	N	5					207
12	1116	N	399	-0-	-717	-0-	392	2	7	9	N	6					213
01	589	N	311	-0-	-278	-0-	300	2	11	9	N	10					223
02	364	N	-0-	-0-	-364	-0-					N	-0-					223
03	403	N	269	-0-	-134	-0-	265	2	4	9	N	4	95	0			132

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	3278	-0-	-5030	-0-	3278	2			N	-0-					88
11	8040	X	3245	-0-	-4795	-0-	3245	2			N	-0-					88
12	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					88
01	3844	X	2878	-0-	-966	-0-	2878	2			N	-0-					88
*02	3472	X	1596	-0-	-1876	-0-	1596	2			N	-0-					88
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					88

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13050	X	4213	-0-	-8837	-0-	383	1	3799	2	Y	28	28	1			-0-
							31	9									
11	3761	X	3761	-0-	-0-	-0-	381	1	3370	2	Y	9	9	1			-0-
							10	9									
12	3724	X	3724	-0-	-0-	-0-	381	1	3328	2	Y	14	14	1			-0-
							15	9									
01	4371	X	3218	-0-	-1153	-0-	292	1	2915	2	Y	10	10	1			-0-
							11	9									
*02	3948	X	2635	-0-	-1313	-0-	268	1	2363	2	Y	4	4	1			-0-
							4	9									
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	143	1	1408	2	N	-0-					75
11	1485	N	1485	-0-	-0-	-0-	149	1	1319	2	N	15					90
							17	9									
12	1694	N	1694	-0-	-0-	-0-	149	1	1545	2	N	-0-					90
01	1623	N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					97
							8	9									
*02	1400	N	1378	-0-	-22	-0-	140	1	1238	2	N	-0-					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					62
11	3570	X	3507	-0-	-63	-0-	3501	2	6	9	N	5					67
12	3689	X	2286	-0-	-1403	-0-	2286	2			N	-0-					67
01	3689	X	2221	-0-	-1468	-0-	2201	2	20	9	N	18					85
*02	3332	X	1389	-0-	-1943	-0-	1389	2			N	-0-					85
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					85

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	4366	-0-	-5802	-0-	4366	2			N	-0-					125
11	9840	X	3774	-0-	-6066	-0-	3713	2	61	9	N	55					180
12	4929	X	3142	-0-	-1787	-0-	3142	2			N	-0-					180
01	4929	X	2809	-0-	-2120	-0-	2770	2	39	9	N	35					215
*02	3948	X	1920	-0-	-2028	-0-	1920	2			N	-0-					215
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					215

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7286	X	7286	-0-	-0-	-0-	7260	2	26	9	N	24					74
11	7422	X	7422	-0-	-0-	-0-	7157	2	265	9	N	241	175	1			140
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					140
01	2031	X	2031	-0-	-0-	-0-	2025	2	6	9	N	5					145
*02	2497	X	2497	-0-	-0-	-0-	2304	2	193	9	N	175	175	1			145
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					145

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1064	-0-	-52	-0-	106	1	958	2	N	-0-					97
11	1080	X	902	-0-	-178	-0-	92	1	810	2	N	-0-					97
12	1116	X	1094	-0-	-22	-0-	92	1	1002	2	N	-0-					97
01	1302	X	1128	-0-	-174	-0-	103	1	1014	2	N	10					107
							11	9									
*02	1158	N	1158	-0-	-0-	-0-	115	1	1043	2	N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	95	1	946	2	N	13					167
							14	9									
11	994	N	994	-0-	-0-	-0-	101	1	893	2	N	-0-					167
12	1090	N	1090	-0-	-0-	-0-	101	1	989	2	N	-0-					167
01	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					167
*02	924	N	923	-0-	-1	-0-	87	1	768	2	N	62					229
							68	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	39	1	471	2	N	-0-					137
11	464	N	464	-0-	-0-	-0-	59	1	385	2	N	18					155
							20	9									
12	538	N	538	-0-	-0-	-0-	59	1	479	2	N	-0-					155
01	633	N	633	-0-	-0-	-0-	57	1	576	2	N	-0-					155
*02	602	N	602	-0-	-0-	-0-	60	1	531	2	N	10					165
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	X	545	-0-	-1204	-0-	51	1	494	2	Y	-0-					51
11	448	X	448	-0-	-0-	-0-	48	1	400	2	Y	-0-					51
12	980	X	980	-0-	-0-	-0-	48	1	910	2	Y	20	71	1			-0-
							22	9									
01	744	X	604	-0-	-140	-0-	55	1	541	2	Y	7					7
							8	9									
*02	455	N	455	-0-	-0-	-0-	46	1	409	2	Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

10	24875	X	9638	-0-	-15237	-0-	1076	1	8520	2	Y	38					256
							42	9									
11	7413	X	7413	-0-	-0-	-0-	984	1	6399	2	Y	27					283
							30	9									
12	9289	X	9289	-0-	-0-	-0-	984	1	8270	2	Y	32					315
							35	9									
01	8556	X	7289	-0-	-1267	-0-	935	1	6312	2	Y	38					353
							42	9									
*02	8708	X	7359	-0-	-1349	-0-	976	1	6328	2	Y	50					403
							55	9									
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					403

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

10	30117	X	11282	-0-	-18835	-0-	1301	1	9874	2	Y	97	97	1			-0-
							107	9									
11	8297	X	8297	-0-	-0-	-0-	1103	1	7075	2	Y	108	80	1			28
							119	9									
12	8683	X	8272	-0-	-411	-0-	1103	1	7041	2	Y	116	124	1			20
							128	9									
01	14167	X	7591	-0-	-6576	-0-	917	1	6578	2	Y	87	107	1			-0-
							96	9									
*02	10192	X	6842	-0-	-3350	-0-	941	1	5878	2	Y	21	21	1			-0-
							23	9									
03	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

10	19263	X	7094	-0-	-12169	-0-	872	1	6020	2	Y	184	188	1			165
							202	9									
11	6136	X	6136	-0-	-0-	-0-	845	1	5102	2	Y	172	185	1			152
							189	9									
12	6114	X	6114	-0-	-0-	-0-	845	1	5240	2	Y	26					178
							29	9									
01	6355	X	5973	-0-	-382	-0-	795	1	5120	2	Y	53	231	1			-0-
							58	9									
*02	6412	X	5135	-0-	-1277	-0-	735	1	4293	2	Y	97					97
							107	9									
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					97

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	1813	-0-	-387	2886	165	1	1647	2	Y	1					4
							1	9									
11	3000	N	1444	-0-	-1556	1330	167	1	1277	2	Y	-0-					4
12	2929	N	1599	-0-	-1330	-0-	167	1	1431	2	Y	1					5
							1	9									
01	1194	N	1194	-0-	-0-	-0-	113	1	1081	2	Y	-0-					5
*02	1344	N	726	-0-	-618	-0-	85	1	637	2	Y	4					9
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

10	15685	X	5316	-0-	-10369	-0-	583	1	4732	2	Y	1					199
							1	9									
11	4928	X	4928	-0-	-0-	-0-	500	1	4428	2	Y	-0-					199
12	5075	X	5075	-0-	-0-	-0-	500	1	4565	2	Y	9	41	1			167
							10	9									
01	5456	X	4829	-0-	-627	-0-	434	1	4375	2	Y	18					185
							20	9									
*02	4928	X	4422	-0-	-506	-0-	443	1	3917	2	Y	56					241
							62	9									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					241

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

10	2200	N	965	-0-	-1235	833	88	1	873	2	Y	4	4	1			-0-
							4	9									
11	1635	N	802	-0-	-833	-0-	81	1	719	2	Y	2	2	1			-0-
							2	9									
12	780	N	780	-0-	-0-	-0-	81	1	696	2	Y	3	3	1			-0-
							3	9									
01	741	N	741	-0-	-0-	-0-	68	1	673	2	Y	-0-					-0-
*02	756	N	620	-0-	-136	-0-	62	1	558	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

10	3114	X	1094	-0-	-2020	-0-	99	1	994	2	Y	1					4
							1	9									
11	1087	X	1087	-0-	-0-	-0-	110	1	977	2	Y	-0-					4
12	1063	X	1063	-0-	-0-	-0-	110	1	952	2	Y	1					5
							1	9									
01	1926	X	1926	-0-	-0-	-0-	170	1	1748	2	Y	7					12
							8	9									
*02	1698	N	1698	-0-	-0-	-0-	175	1	1523	2	Y	-0-					12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

10	9127	X	2845	-0-	-6282	-0-	262	1	2583	2	Y	-0-					72
11	2759	X	2759	-0-	-0-	-0-	279	1	2480	2	Y	-0-					72
12	2851	X	2851	-0-	-0-	-0-	279	1	2561	2	Y	10	82	1			-0-
							11	9									
01	3379	X	2783	-0-	-596	-0-	252	1	2519	2	Y	11					11
							12	9									
*02	2716	X	2531	-0-	-185	-0-	257	1	2266	2	Y	7					18
							8	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					18

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	N	645	-0-	-1053	-0-	58	1	587	2	Y	-0-	34	1			-0-
11	641	N	641	-0-	-0-	-0-	65	1	576	2	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	65	1	629	2	Y	1					1
							1	9									
01	647	N	647	-0-	-0-	-0-	60	1	584	2	Y	3					4
							3	9									
*02	588	N	529	-0-	-59	-0-	53	1	474	2	Y	2					6
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

10	9297	X	1618	-0-	-7679	-0-	141	1	1477	2	Y	-0-	40	1			-0-
11	1179	X	1179	-0-	-0-	-0-	130	1	1049	2	Y	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	130	1	2429	2	Y	7					7
							8	9									
01	4659	X	4659	-0-	-0-	-0-	422	1	4217	2	Y	18					25
							20	9									
*02	4284	X	4284	-0-	-0-	-0-	431	1	3835	2	Y	16					41
							18	9									
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					41

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

10	15815	X	5395	-0-	-10420	-0-	474	1	4724	2	Y	179	299	1			117
							197	9									
11	4751	X	4751	-0-	-0-	-0-	478	1	4237	2	Y	33					150
							36	9									
12	4874	X	4874	-0-	-0-	-0-	478	1	4361	2	Y	32					182
							35	9									
01	5456	X	4627	-0-	-829	-0-	419	1	4178	2	Y	27					209
							30	9									
*02	4928	X	4138	-0-	-790	-0-	416	1	3704	2	Y	16					225
							18	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					225

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

10	4961	X	4961	-0-	-0-	-0-	475	1	4464	2	N	20					165
							22	9									
11	4757	X	4757	-0-	-0-	-0-	480	1	4255	2	N	20					185
							22	9									
12	4919	X	4919	-0-	-0-	-0-	480	1	4409	2	N	27					212
							30	9									
01	5115	X	4731	-0-	-384	-0-	429	1	4272	2	N	27					239
							30	9									
*02	4620	X	4255	-0-	-365	-0-	428	1	3802	2	N	23					262
							25	9									
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					262

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		72	-0-	72	74	2	1	70	2	Y	-0-					-0-
11	84	X	10	-0-	-74	-0-	1	1	9	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	5954	-0-	-8864	-0-	5904	2	50	9	N	45					100
11	14340	X	5048	-0-	-9292	-0-	4985	2	63	9	N	57					157
12	8742	X	4503	-0-	-4239	-0-	4501	2	2	9	N	2					159
01	6758	X	3733	-0-	-3025	-0-	3713	2	20	9	N	18					177
*02	5376	X	2597	-0-	-2779	-0-	2597	2			N	-0-					177
03	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					177

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	42	-0-	-163	-0-	4	1	38	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	23	1	143	2	Y	5					5
							6	9									
01	414	N	414	-0-	-0-	-0-	38	1	376	2	Y	-0-					5
*02	739	N	739	-0-	-0-	-0-	75	1	664	2	Y	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15142	X	7671	-0-	-7471	-0-	2195	1	5398	2	Y	71	74	1			91
							78	9									
11	2414	X	2414	-0-	-0-	-0-	809	1	1605	2	Y	-0-					91
12	3135	X	2633	-0-	-502	-0-	809	1	1790	2	Y	31					122
							34	9									
01	5115	X	4591	-0-	-524	-0-	809	1	3782	2	Y	-0-	122	1			-0-
*02	6916	X	2765	-0-	-4151	-0-	809	1	1939	2	Y	15					15
							17	9									
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					15

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	3258	-0-	-5794	-0-	1193	1	2046	2	Y	17					107
							19	9									
11	1681	X	1681	-0-	-0-	-0-	638	1	1035	2	Y	7					114
							8	9									
12	2318	X	2274	-0-	-44	-0-	638	1	1600	2	Y	33					147
							36	9									
01	3782	X	1969	-0-	-1813	-0-	638	1	1331	2	Y	-0-					147
*02	2940	X	1756	-0-	-1184	-0-	638	1	1116	2	Y	2					149
							2	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					149

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4258	-0-	-361	-0-	1103	1	3110	2	N	41					200
							45	9									
11	4470	X	2398	-0-	-2072	-0-	855	1	1543	2	N	-0-					200
12	4619	X	2940	-0-	-1679	-0-	855	1	2085	2	N	-0-					200
01	4619	X	3755	-0-	-864	-0-	855	1	2898	2	N	2					202
							2	9									
*02	3836	X	2382	-0-	-1454	-0-	855	1	1524	2	N	3					205
							3	9									
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					205

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18365	X	4887	-0-	-13478	-0-	1443	1	3435	2	Y	8					130
							9	9									
11	3663	X	3663	-0-	-0-	-0-	1412	1	2249	2	Y	2	124	1			8
							2	9									
12	7068	X	6618	-0-	-450	-0-	1412	1	5188	2	Y	16					24
							18	9									
01	10283	X	10283	-0-	-0-	-0-	1412	1	8743	2	Y	116					140
							128	9									
*02	6430	X	6430	-0-	-0-	-0-	1412	1	5018	2	Y	-0-					140
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					140

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27216	X	10620	-0-	-16596	-0-	3126	1	7397	2	Y	88	92	1			169
							97	9									
11	7745	X	7745	-0-	-0-	-0-	2887	1	4858	2	Y	-0-					169
12	10075	X	10075	-0-	-0-	-0-	2887	1	7134	2	Y	49					218
							54	9									
01	12394	X	12394	-0-	-0-	-0-	2887	1	9507	2	Y	-0-	58	1			160
*02	9604	X	8253	-0-	-1351	-0-	2887	1	5356	2	Y	9					169
							10	9									
03	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					169

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7723	X	653	-0-	-7070	-0-	217	1	434	2	Y	2					80
							2	9									
11	770	X	770	-0-	-0-	-0-	305	1	464	2	Y	1	62	1			19
							1	9									
12	3002	X	1382	-0-	-1620	-0-	305	1	1077	2	Y	-0-					19
01	4898	X	1410	-0-	-3488	-0-	305	1	1044	2	Y	55					74
							61	9									
*02	2170	X	2170	-0-	-0-	-0-	305	1	1836	2	Y	26					100
							29	9									
03	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					100

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

10	651 N	536	-0-	-115		-0-	58	1	462	2	N	-0-		-0-
							16	3						
11	600 N	446	-0-	-154		-0-	52	1	379	2	N	-0-		-0-
							15	3						
12	713 N	391	-0-	-322		-0-	44	1	332	2	N	-0-		-0-
							15	3						
01	527 N	194	-0-	-333		-0-	21	1	166	2	N	-0-		-0-
							7	3						
02	420 N	171	-0-	-249		-0-	17	1	148	2	N	-0-		-0-
							6	3						
03	403 N	83	-0-	-320		-0-	9	1	71	2	N	-0-		-0-
							3	3						

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

10	744 N	728	-0-	-16	B	-0-	34	1	671	2	Y	-0-		-0-
							23	3						
11	645 N	645	-0-	-0-	B	-0-	31	1	590	2	Y	-0-		-0-
							24	3						
12	795 N	795	-0-	-0-	B	-0-	39	1	724	2	Y	-0-		-0-
							32	3						
01	713 N	690	-0-	-23		-0-	34	1	628	2	Y	-0-		-0-
							28	3						
02	616 N	571	-0-	-45		-0-	28	1	520	2	Y	-0-		-0-
							23	3						
03	806 N	609	-0-	-197		-0-	29	1	555	2	Y	-0-		-0-
							25	3						

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757		7040	-0-	-3717 B	27521	649	1	6391	2	N	-0-					-0-
11	4928		6680	-0-	1752 B	29273	660	1	6020	2	N	-0-					-0-
12	0		6631	-0-	6631 B	35904	660	1	5971	2	N	-0-					-0-
01	42334	X	6430	-0-	-35904	-0-	572	1	5858	2	N	-0-					-0-
*02	6832	X	5991	-0-	-841	-0-	835	1	5156	2	N	-0-					-0-
03	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

10	23498	X	4002	-0-	-19496	-0-	379	1	3623	2	Y	-0-					-0-
11	20010	X	3295	-0-	-16715	-0-	357	1	2938	2	Y	-0-					-0-
12	4636	X	3253	-0-	-1383	-0-	357	1	2884	2	Y	11					11
							12	9									
01	7564	X	3068	-0-	-4496	-0-	280	1	2787	2	Y	1	12	1			-0-
							1	9									
*02	5712	X	2787	-0-	-2925	-0-	281	1	2500	2	Y	5					5
							6	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					5

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

12	0	6949	-0-	6949	6949	6813	2	136	9	Y	124					124
01	6072	8697	-0-	2625	9574	799	1	7692	2	Y	187	129	1			182
						206	9									
*02	14168	504	-0-	-13664	-0-	36	1	468	2	Y	-0-					182
03	15686	NO RPT	-0-	-15686	-0-					Y	NO RPT					182

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

10	13547	-0-	-0-	-13547	-0-					Y	-0-					-0-
11	7890 #	-0-	-0-	-7890	-0-					Y	-0-					-0-
12	11 #	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

10	0 N	-0-	-0-	-0-	-0-			N	-0-			47
11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

10	16647 X	15663	-0-	-984	-0-	2513	1	13150	2	N	-0-			-0-
11	16110 X	14668	-0-	-1442	-0-	2171	1	12497	2	N	-0-			-0-
12	16647 X	15297	-0-	-1350	-0-	2320	1	12977	2	N	-0-			-0-
01	15903 X	15824	-0-	-79	-0-	2391	1	13433	2	N	-0-			-0-
02	14617 X	14617	-0-	-0-	-0-	2033	1	12584	2	N	-0-			-0-
*03	15943 X	15943	-0-	-0-	-0-	2198	1	13745	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

10	4074 X	4074	-0-	-0-	-0-	667	1	3407	2	N	-0-			-0-
11	3780 X	3068	-0-	-712	-0-	469	1	2599	2	N	-0-			-0-
12	3999 X	3150	-0-	-849	-0-	451	1	2699	2	N	-0-			-0-
01	4061 X	2937	-0-	-1124	-0-	437	1	2500	2	N	-0-			-0-
02	3668 X	2460	-0-	-1208	-0-	337	1	2123	2	N	-0-			-0-
03	4061 X	3626	-0-	-435	-0-	493	1	3133	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

10	16957 X	15055	-0-	-1902	-0-	2527	1	12528	2	N	-0-			-0-
11	16980 X	14229	-0-	-2751	-0-	2222	1	12007	2	N	-0-			-0-
12	17546 X	15255	-0-	-2291	-0-	2163	1	13092	2	N	-0-			-0-
01	17546 X	14064	-0-	-3482	-0-	2071	1	11993	2	N	-0-			-0-
02	15669 X	15669	-0-	-0-	-0-	2105	1	13564	2	N	-0-			-0-
*03	16294 X	16294	-0-	-0-	-0-	2249	1	14045	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	15	1	60	2	N	-0-			-0-
11	120	N	79	-0-	-41	-0-	8	1	71	2	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	11	1	74	2	N	-0-			-0-
01	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-			-0-
03	93	N	68	-0-	-25	-0-	9	1	59	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

10	15345	X	-0-	-0-	-15345	-0-					N	-0-			-0-
11	14220	X	-0-	-0-	-14220	-0-					N	-0-			-0-
12	10912	X	-0-	-0-	-10912	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

10	1877	N	1877	-0-	-0-	-0-	309	1	1568	2	N	-0-			-0-
11	1649	N	1649	-0-	-0-	-0-	254	1	1395	2	N	-0-			-0-
12	1808	N	1808	-0-	-0-	-0-	255	1	1553	2	N	-0-			-0-
01	1891	N	1604	-0-	-287	-0-	242	1	1362	2	N	-0-			-0-
02	1540	N	1342	-0-	-198	-0-	186	1	1156	2	N	-0-			-0-
03	1798	N	1171	-0-	-627	-0-	160	1	1011	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

10	12283	X	12283	-0-	-0-	-0-	12283	2			N	-0-			-0-
11	12300	X	11554	-0-	-746	-0-	11554	2			N	-0-			-0-
12	12710	X	11952	-0-	-758	-0-	11952	2			N	-0-			-0-
01	12710	X	11926	-0-	-784	-0-	11926	2			N	-0-			-0-
02	11088	X	10705	-0-	-383	-0-	10705	2			N	-0-			-0-
03	12276	X	11845	-0-	-431	-0-	11845	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

10	18135	X	17574	-0-	-561	-0-	17574	2			N	-0-			62
11	17550	X	15702	-0-	-1848	-0-	15702	2			N	-0-			62
12	17686	X	17686	-0-	-0-	-0-	17686	2			N	-0-			62
01	17577	X	12328	-0-	-5249	-0-	12328	2			N	-0-			62
02	15876	X	10941	-0-	-4935	-0-	10941	2			N	-0-			62
03	17701	X	12519	-0-	-5182	-0-	12519	2			N	-0-			62

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

10	6882 X	6388	-0-	-494	-0-	6388	2			N	-0-					58
11	6660 X	5874	-0-	-786	-0-	5874	2			N	-0-					58
12	6045 X	5588	-0-	-457	-0-	5586	2	2	9	N	2					60
01	6386 X	5326	-0-	-1060	-0-	5326	2			N	-0-					60
02	5768 X	5350	-0-	-418	-0-	5350	2			N	-0-					60
03	6386 X	5572	-0-	-814	-0-	5572	2			N	-0-					60

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

10	16523 X	11260	-0-	-5263	-0-	11260	2			N	-0-					20
11	15990 X	11502	-0-	-4488	-0-	11502	2			N	-0-					20
12	16523 X	11231	-0-	-5292	-0-	11231	2			N	-0-					20
01	16089 X	8870	-0-	-7219	-0-	8870	2			N	-0-					20
02	12964 X	11988	-0-	-976	-0-	11988	2			N	-0-					20
03	11873 X	62	-0-	-11811	-0-	62	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

10	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

10	2082 X	2082	-0-	-0-	-0-	493	1	1589	2	N	-0-					8
11	2023 X	2023	-0-	-0-	-0-	534	1	1489	2	N	-0-					8
12	2221 X	2221	-0-	-0-	-0-	302	1	1919	2	N	-0-					8
01	2076 X	2076	-0-	-0-	-0-	857	1	1219	2	N	-0-					8
*02	2246 X	2246	-0-	-0-	-0-	406	1	1821	2	N	17					25
						19	9									
03	1612 N	NO RPT	-0-	-1612	-0-					N	NO RPT					25

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

10	16158 X	16158	-0-	-0-	-0-	16148	2	10	9	N	9	161	1			42
11	16413 X	16413	-0-	-0-	-0-	16413	2			N	-0-					42
12	16067 X	16067	-0-	-0-	-0-	16067	2			N	-0-					42
01	16158 X	16158	-0-	-0-	-0-	16151	2	7	9	N	6					48
*02	14233 X	14233	-0-	-0-	-0-	14233	2			N	-0-					48
03	14105 X	NO RPT	-0-	-14105	-0-					N	NO RPT					48

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37727	X	33853	-0-	-3874	-0-	33853	2			N	-0-					-0-
11	36510	X	27901	-0-	-8609	-0-	27901	2			N	-0-					-0-
12	37727	X	30538	-0-	-7189	-0-	30538	2			N	-0-					-0-
01	33852	X	28873	-0-	-4979	-0-	28873	2			N	-0-					-0-
02	30576	X	25784	-0-	-4792	-0-	25784	2			N	-0-					-0-
03	33852	X	27400	-0-	-6452	-0-	27400	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278		7009	-0-	2731	15103	6619	2	129	3	N	237	171	1			360
							261	9									
11	4140		6889	-0-	2749	17852	6497	2	131	3	N	237	360	1			237
							261	9									
12	4278		6189	-0-	1911	19763	5822	2	123	3	N	222	294	1			165
							244	9									
01	29075		6795	-0-	-22280	-0-	6559	2	191	3	N	41					206
							45	9									
02	10568		7216	-0-	-3352	-0-	6850	2	169	3	N	179	189	1			196
							197	9									
03	4278		8410	-0-	4132	4132	8034	2	134	3	N	220	287	1			129
							242	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

10	2697 X	2506	-0-	-191	-0-	2506	2			N	-0-					110
11	2261 N	2261	-0-	-0-	-0-	2261	2			N	-0-					110
12	2759 N	2759	-0-	-0-	-0-	2759	2			N	-0-					110
01	2511 N	2476	-0-	-35	-0-	2476	2			N	-0-					110
02	2800 N	2906	-0-	106	106	2906	2			N	-0-					110
*03	3100 N	3077	-0-	-23	83	3075	2	2	9	N	2					112

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

10	2844 X	2844	-0-	-0-	-0-	2836	2	8	9	N	7					191
11	2940 X	2021	-0-	-919	-0-	2021	2			N	-0-					191
12	3348 X	2907	-0-	-441	-0-	2907	2			N	-0-					191
01	3348 X	2684	-0-	-664	-0-	2684	2			N	-0-					191
02	3024 X	2713	-0-	-311	-0-	2707	2	6	9	N	5					196
*03	3018 X	3018	-0-	-0-	-0-	3014	2	4	9	N	4					200

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

10	3000 N	1389	-0-	-1611	1581	1352	2	27	3	Y	9					184
						10	9									
11	3000 N	1431	-0-	-1569	12	1383	2	27	3	Y	19					203
						21	9									
12	1643 N	1318	-0-	-325	-0-	1279	2	27	3	Y	11	21	1			193
						12	9									
01	1786 N	1786	-0-	-0-	-0-	1511	2	44	3	Y	210	186	1			217
						231	9									
02	1545 N	1545	-0-	-0-	-0-	1483	2	36	3	Y	24	117	1			124
						26	9									
*03	2032 N	2032	-0-	-0-	-0-	1974	2	34	3	Y	22	23	1			123
						24	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (WILCOX 8300) //CONT.// 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY //CONT.// 877099
CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11
11	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11
12	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11
01	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11
02	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11
*03	P&A COND	-0-	-0-	-0-	-0-		Y	-0-		11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SOUTH LEEVILLE, LLC 802612
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

10	1612 N	-0-	-0-	-1612	-0-		N	-0-				170
11	P&A-COND	-0-	-0-	-715	-0-		N	118				288
12	0 A	-0-	-0-	-0-	-0-		N	-0-	288	1		-0-
01	0 A	-0-	-0-	-0-	-0-		N	-0-				-0-
02	0	-0-	-0-	-0-	-0-		N	-0-				-0-
03	0	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - PLUGGED 11/14/18

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-		N	-0-				-0-
03	14B DENY	-0-	-0-	-0-	-0-		N	-0-				-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT				-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

10	6107 X	1831	-0-	-4276	-0-	1788	2	36	3	N	6				167
						7	9								
11	5820 X	1753	-0-	-4067	-0-	1712	2	34	3	N	6				173
						7	9								
12	5146 X	1443	-0-	-3703	-0-	1407	2	30	3	N	5	48	1		130
						6	9								
01	4619 X	1876	-0-	-2743	-0-	1813	2	53	3	N	9				139
						10	9								
02	2228 X	2228	-0-	-0-	-0-	2141	2	53	3	N	31	74	1		96
						34	9								
*03	1850 X	1850	-0-	-0-	-0-	1792	2	30	3	N	25	20	1		101
						28	9								

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

10	1508 N	1508	-0-	-0-	-0-	390	1	1107	2	N	10					183
						11	9									
11	1164 N	1164	-0-	-0-	-0-	345	1	811	2	N	7					190
						8	9									
12	893 N	893	-0-	-0-	-0-	345	1	542	2	N	5					195
						6	9									
01	1519 N	1048	-0-	-471	-0-	468	1	580	2	N	-0-					195
02	1251 N	1251	-0-	-0-	-0-	468	1	773	2	N	9					204
						10	9									
03	899 N	NO RPT	-0-	-899	-0-					N	NO RPT					204

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

10	2604 #	2459	-0-	-145	-0-	2459	2			N	-0-					94
11	2520 #	1723	-0-	-797	-0-	1702	2	21	9	N	19					113
12	2373 R	2373	-0-	-0-	-0-	2352	2	21	9	N	19					132
01	2449 #	2093	-0-	-356	-0-	2093	2			N	-0-					132
02	2212 #	1871	-0-	-341	-0-	1672	2	199	9	N	181	181	1			132
03	2449 #	NO RPT	-0-	-2449	-0-					N	NO RPT					132

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

10	6293 #	5503	-0-	-790	-0-	5369	2	134	9	N	122					200
11	6090 #	5351	-0-	-739	-0-	5264	2	87	9	N	79	177	1			102
12	6076 #	5240	-0-	-836	-0-	5135	2	105	9	N	95					197
01	6045 #	5782	-0-	-263	-0-	5669	2	113	9	N	103	181	1	1	8	118
02	5264 #	5003	-0-	-261	-0-	4907	2	96	9	N	87	178	1			27
*03	5528 R	5528	-0-	-0-	-0-	5426	2	102	9	N	93					120

YORKTOWN (WILCOX 10100) //CONT.// 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

10	7781	2090	-0-	-5691	-0-	2090	2			N	-0-					342
11	7530 #	4303	-0-	-3227	-0-	4303	2			N	-0-					342
12	9818 R	9818	-0-	-0-	-0-	9645	2	173	9	N	157	354	1			145
01	7812 #	4387	-0-	-3425	-0-	4304	2	83	9	N	75					220
02	6431 R	6431	-0-	-0-	-0-	6376	2	55	9	N	50	181	1			89
*03	12406	10202	-0-	-2204	-0-	10095	2	107	9	N	97	149	1			37

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

10	2387 X	1663	-0-	-724	B	-0-	1663	3		N	-0-					86
11	2310 X	1953	-0-	-357	B	-0-	1953	3		N	-0-					86
12	1624 X	1624	-0-	-0-	B	-0-	1624	3		N	-0-					86
01	1674 X	1404	-0-	-270	B	-0-	1404	3		N	-0-					86
02	1820 X	1097	-0-	-723	B	-0-	1097	3		N	-0-					86
03	2015 X	792	-0-	-1223	B	-0-	792	3		N	-0-					86

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

10	403 N	392	-0-	-11	B	-23792	392	3		N	-0-					-0-
11	240 N	135	-0-	-105	B	-23792	135	3		N	-0-					-0-
12	248 N	242	-0-	-6	B	-23792	242	3		N	-0-					-0-
01	403 N	276	-0-	-127	B	-23792	276	3		N	-0-					-0-
02	140 N	149	-0-	9	B	-23783	149	3		N	-0-					-0-
03	248 N	252	-0-	4	B	-23779	252	3		N	-0-					-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

10	31744 X	24740	-0-	-7004	B	-0-	24740	3		N	-0-					-0-
11	30720 X	24606	-0-	-6114	B	-0-	24606	3		N	-0-					-0-
12	31744 X	22875	-0-	-8869	B	-0-	22875	3		N	-0-					-0-
01	31589 X	20434	-0-	-11155	B	-0-	20434	3		N	-0-					-0-
02	22960 X	16391	-0-	-6569	B	-0-	16391	3		N	-0-					-0-
03	25420 X	16182	-0-	-9238	B	-0-	16182	3		N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

10	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

10	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-

YORKTOWN, SOUTH (ROEDER) //CONT.// 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	210 N	155	-0-	-55	-0-	155	2		N	-0-			-0-
12	465 N	-0-	-0-	-465	-0-				N	-0-			-0-
01	117 N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
02	140 N	-0-	-0-	-140	-0-				N	-0-			-0-
*03	139 N	139	-0-	-0-	-0-	139	2		N	-0-			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

10	53 X	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	51 N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	64 N	64	-0-	-0- B	-0-	1	1	63	2	N	-0-					-0-
01	62 N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56 N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62 N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

10	1457 N	462	-0-	-995 B	-0-	462	2			N	-0-					58
11	94 N	94	-0-	-0- B	-0-	94	2			N	-0-					58
12	403 N	112	-0-	-291 B	-0-	112	2			N	-0-					58
01	465 N	-0-	-0-	-465 B	-0-					N	-0-					58
02	84 N	-0-	-0-	-84 B	-0-					N	-0-					58
03	124 N	NO RPT	-0-	-124 B	-0-					N	NO RPT					58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	X	38	-0-	-1585	-0-	38	2			Y	-0-					37
11	734	X	734	-0-	-0-	-0-	734	2			Y	-0-					37
12	1023	X	-0-	-0-	-1023	-0-					Y	78					115
01	1023	X	103	-0-	-920	-0-	103	2			Y	-0-					115
*02	700	X	-0-	-0-	-700	-0-					Y	-0-					115
*03	1375	N	1375	-0-	-0-	-0-	1140	2	235	9	Y	214	104	1			225

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	230	-0-	-297	-0-	230	2			N	-0-					27
11	150	N	38	-0-	-112	-0-	38	2			N	-0-					27
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					27
01	217	N	-0-	-0-	-217	-0-					N	2					29
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					29
03	558	N	375	-0-	-183	-0-	375	2			N	-0-					29

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1052	-0-	-219	-0-	1020	2	32	9	N	29					68
11	1320	N	1242	-0-	-78	-0-	1206	2	36	9	N	33					101
12	1116	N	681	-0-	-435	-0-	641	2	40	9	N	36					137
01	1054	N	1018	-0-	-36	-0-	973	2	45	9	N	41					178
02	1148	N	759	-0-	-389	-0-	725	2	34	9	N	31	177	1			32
03	682	N	628	-0-	-54	-0-	610	2	18	9	N	16					48

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	517	-0-	-444	-0-	341	1	176	2	N	-0-					160
11	600	N	-0-	-0-	-600	-0-					N	-0-					160
12	540	N	540	-0-	-0-	-0-	341	1	199	2	N	-0-					160
01	527	N	-0-	-0-	-527	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

10	1147	N	-0-	-0-	-1147	-0-					N	-0-					34
11	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14					48
12	124	N	-0-	-0-	-124	-0-					N	-0-					48
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					48
02	336	N	-0-	-0-	-336	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

10	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					23
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

10	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
11	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

10	589 N	412	-0-	-177	-0-	412	2	N	-0-			2
11	802 N	802	-0-	-0-	-0-	802	2	N	-0-			2
12	926 N	926	-0-	-0-	-0-	926	2	N	-0-			2
01	675 N	675	-0-	-0-	-0-	675	2	N	-0-			2
02	740 N	740	-0-	-0-	-0-	740	2	N	-0-			2
*03	636 N	636	-0-	-0-	-0-	636	2	N	-0-			2

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312 N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	330 N	72	-0-	-258	-0-	72	2			N	-0-					-0-
12	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
02	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	186 N	151	-0-	-35	-0-	151	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					39
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					39
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					39
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

10	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					196
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

10	2733 N	2733	-0-	-0-	B	-0-	2674	2	59	9	N	54				117
11	1620 N	-0-	-0-	-1620	B	-0-					N	60	164	1		13
12	1674 N	1674	-0-	-0-	B	-0-	1613	2	61	9	N	55				68
01	2463 N	2463	-0-	-0-	B	-0-	2395	2	68	9	N	62				130
02	2206 N	2206	-0-	-0-	B	-0-	2138	2	68	9	N	62	162	1		30
03	1674 N	1192	-0-	-482	B	-0-	1140	2	52	9	N	47				77

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

10	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					149
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					149

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

10	0 X	-0-	-0-	-0-	B	-0-			N	-0-			19
11	0 X	-0-	-0-	-0-	B	-0-			N	-0-			19
12	0 X	-0-	-0-	-0-	B	-0-			N	-0-			19
01	0 X	-0-	-0-	-0-	B	-0-			N	-0-			19
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			19
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			19

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

10	2798 R	2798	-0-	-0-	-0-	2798	2		N	-0-			-0-
11	3271 R	3271	-0-	-0-	-0-	3271	2		N	-0-			-0-
12	3543 R	3543	-0-	-0-	-0-	3543	2		N	-0-			-0-
01	2790 #	2724	-0-	-66	-0-	2724	2		N	-0-			-0-
02	3052 #	2495	-0-	-557	-0-	2495	2		N	-0-			-0-
03	3534 #	1947	-0-	-1587	-0-	1947	2		N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

10	972 N	972	-0-	-0-	-0-	72	1	900 2	N	-0-			15
11	745 N	745	-0-	-0-	-0-	72	1	673 2	N	-0-			15
12	1147 N	806	-0-	-341	-0-	72	1	734 2	N	-0-			15
01	961 N	710	-0-	-251	-0-	72	1	638 2	N	-0-			15
02	700 N	604	-0-	-96	-0-	72	1	532 2	N	-0-			15
03	806 N	NO RPT	-0-	-806	-0-				N	NO RPT			15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

10	2219 N	2219	-0-	-0- B	-0-	2125	2	94	9	N	85					190
11	2010 N	1596	-0-	-414 B	-0-	1511	2	85	9	N	77					267
12	2440 N	2440	-0-	-0- B	-0-	2323	2	117	9	N	106	182	1			191
01	2232 N	1873	-0-	-359 B	-0-	1869	2	4	9	N	4					195
02	1891 N	1891	-0-	-0- B	-0-	1859	2	32	9	N	29					224
03	2449 N	2016	-0-	-433 B	-0-	1930	2	86	9	N	78	182	1			120

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

10	341 N	442	-0-	101 B	-33590	440	2	2	9	N	2					157
11	300 N	249	-0-	-51 B	-33590	249	2			N	-0-					157
12	341 N	464	-0-	123 B	-33467	461	2	3	9	N	3					160
01	434 N	459	-0-	25 B	-33442	459	2			N	-0-					160
02	224 N	459	-0-	235 B	-33207	459	2			N	-0-					160
03	465 N	347	-0-	-118 B	-33207	347	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

10	7750 #	7102	-0-	-648	-0-	54	1	6853	2	N	177	186	1			84
						195	9									
11	7410 #	6086	-0-	-1324	-0-	45	1	5844	2	N	179	188	1			75
						197	9									
12	7657 #	6959	-0-	-698	-0-	49	1	6709	2	N	183	186	1			72
						201	9									
01	7347 #	7189	-0-	-158	-0-	45	1	6772	2	N	338	378	1			32
						372	9									
02	6412 #	5768	-0-	-644	-0-	44	1	5514	2	N	191	187	1			36
						210	9									
03	7099 #	6402	-0-	-697	-0-	55	1	6129	2	N	198	187	1			47
						218	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34