

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
ENFORCEMENT MASTER DEFAULT ORDER**

**June 4, 2019**

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

<b>ITEM NO.</b>	<b>DOCKET NO.</b>	<b>OPERATOR</b>	<b>LEASE, WELL, OR SITE</b>	<b>VIOLATION(S)</b>	<b>ORDER TERMS</b>
31.	01-0316594 EMM/BT	Texowa, LLC (850822)	Baranowski Unit Lease, Well No. 1 (RRC ID No. 093362), Blakeway (Strickland Sand) Field, Dimmit County; and Tumlinson Unit No. 8 Lease, Well No. 1 (RRC ID No. 114751), Blakeway (Dixon Sand) Field, Dimmit County, Texas	16 TAC §3.14(b)(2)	Plug well, pay penalty of \$17,725.00.
32.	02-0313944 JHM/BT	Mascot Oil Company (531355)	Migl/Pastucha Lease, Well No. 2 (Drilling Permit No. 791219), Brook Creek (5450) Field, Lavaca County, Texas	16 TAC §§3.13(b)(1)(F) and 3.16(b)	Plug well, Place lease into compliance, pay penalty of \$12,000.00.
33.	03-0316759 MAG/WCD	Otex Resources LLC (628135)	Busch, H., etal -A- (01754) Lease, Well Nos. 1 and 4, Goose Creek Field, Harris County; and Shelton, Busch "C" (17741) Lease, Well No. 1, Goose Creek Field, Harris County, Texas	16 TAC §3.14(b)(2)	Place lease into compliance, pay penalty of \$12,637.00.
34.	03-0318237 MAG/WCD	Otex Resources LLC (628135)	Busch, H. (16030) Lease, Well Nos. 3B, 4B, 5B, 6B, 7B, 8B, and 11B, Goose Creek Field, Harris County, Texas	16 TAC §3.3(2) and 3.14(b)(2)	Place lease into compliance, pay penalty of \$39,341.00.
36.	7B-0314568 JHM/BT	Oil, Gas, Etc. LLC (620678)	Clayton (17549) Lease, Well No. 1, Coleman County Regular Field, Coleman County, Texas; and Clayton A Lease, Well No. 1 (RRC ID No. 101308), Coleman County Regular (Gas) Field, Coleman County, Texas	16 TAC §§3.3(1), 3.3(2), 3.3(3), 3.8(d)(1), and 3.14(b)(2)	Plug wells, pay penalty of \$16,426.00.

37.	7B-0316219 EMM/BT	Byng Energy Group, Inc. (118732)	Rutherford, W.Z. (14925) Lease, Well No. 1, Frankirk, E. (Ellenburger) Field, Stonewall County; and Rutherford, W.Z. (17259) Lease, Well No. S1, Frankirk East (Caddo) Field, Stonewall County, Texas	16 TAC §§3.3(1), 3.3(2), 3.3(3), and 3.14(b)(2)	Plug wells, place leases into compliance, pay penalty of \$20,265.00.
38.	7B-0316920 MAG/WCD	Tejas Jack Sales, Inc. (841296)	Pope, J. T. (11371) Lease, Well Nos. 2 and 7, Coleman County Regular Field, Coleman County, Texas	16 TAC §§3.13(a)(6)(A) and 3.14(b)(2)	Place lease into compliance, pay penalty of \$9,725.00
39.	7C-0316649 MAG/WCD	Mingus Oil & Gas (569683)	Norman, Lillie Mae (09279) Lease, Well No. 1, Mattie Belle (Palo Pinto) Field, Runnels County, Texas	16 TAC §§3.8(d)(1), 3.14(b)(2), and 3.22(b)	Place lease into compliance, pay penalty of \$7,015.00.
40.	09-0314868 MAG/WCD	Alaron Energy, Inc. (010450)	Moe Lease, Well No. 1H (RRC ID No. 217189), Newark, East (Barnett Shale) Field, Bosque County, Texas	16 TAC §§3(1), 3.14(b)(2), and 3.21(i)	Place lease into compliance, pay penalty of \$9,259.00.

**IT IS ORDERED** that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order.

**Done in Austin, Texas on June 4, 2019.**

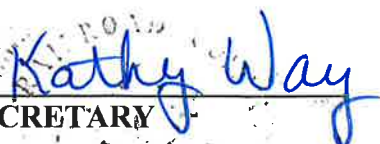
**RAILROAD COMMISSION OF TEXAS**

  
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**CHAIRMAN CHRISTI CRADDICK**

  
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**COMMISSIONER RYAN SITTON**

  
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**COMMISSIONER WAYNE CHRISTIAN**

**ATTEST:**

  
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**SECRETARY**

