



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

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### MEMORANDUM

April 17, 2019

TO: **Chairman Christi Craddick  
Commissioner Ryan Sitton  
Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
March 2019**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In March 2019, a total of 18 activities were completed at a total cost of \$711,790.01 (Attachment B)**
- 3. Of the activities completed in March 2019, 15 were routine cleanups, one was an emergency activity, and two were assessment activities. (Attachment F)**
- 4. In March 2019, a total of 69 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,413,541.12. (Attachment G)**

  
Peter G. Pope

PGP/pw  
Attachments

5/3/19  
DSC

## ATTACHMENT A

### **Monthly State-Managed Pollution Site Cleanup Activities for March 2019 and FY 2019 to date**

#### **Completed Cleanup Activities** (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Mar 2019	18 ✓
	Total Cost of Cleanup Activities Completed in Mar 2019	\$ 711,790.01 ✓
	Number of Activities with Post-Close* Invoices Approved in Mar 2019	0
	Total Amount of Post-Close Invoices Approved in Mar 2019	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2019	4
2.	Number of Cleanup Activities Completed in FY 2019	75 ✓
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 1,386,272.38
	Number of Activities with Post-Close Invoices Approved in FY 2019	3
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 7,391.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	18
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2019	\$ 711,790.01
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 1,393,663.54 ✓

#### **New Cleanup Activities** (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2019	69
	Estimated Cost of Cleanup Activities Authorized in Mar 2019	\$ 1,413,541.12
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	210 ✓
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 10,231,685.06 ✓

#### **Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2019	167 ✓
	Total Estimated Cost of Remaining Cleanup Activities	\$ 12,051,357.43

#### **Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Mar 2019	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	12

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

March 1, 2019 to March 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 417,973.79	12	\$ 452,708.49
02	0	\$ 0.00	0	\$ 0.00
03	1	\$ 18,411.00	5	\$ 38,680.63
04	3	\$ 11,753.53	15	\$ 170,447.88
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	4	\$ 11,297.50	13	\$ 56,103.19
7C	0	\$ 0.00	5	\$ 167,169.05
08	3	\$ 25,172.00	9	\$ 209,984.76
8A	0	\$ 0.00	2	\$ 523.33
09	1	\$ 1,780.50	11	\$ 54,727.45
10	2	\$ 225,401.69	3	\$ 235,927.60
<b>TOTALS</b>	<b>18</b>	<b>\$ 711,790.01</b>	<b>75</b>	<b>\$ 1,386,272.38</b>
<b>GRAND TOTALS*</b>		<b>\$ 711,790.01</b>		<b>\$ 1,393,663.54</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

March 1, 2019 to March 31, 2019

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	1	2
02	0	0
03	1	2
04	1	6
05	0	0
06	0	0
6E	0	0
7B	0	5
7C	0	1
08	0	0
8A	0	0
09	0	1
10	1	1
<b>TOTALS</b>	<b>4</b>	<b>18</b>

**ATTACHMENT D****LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

March 1, 2019 to March 31, 2019

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

March 1, 2019 to March 31, 2019

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
01	455-19-0135	01-247096	Work Order	\$ 183,237.00	\$ 223,201.44	21.81%
03	455-19-0407	03-255319	Work Order	\$ 7,690.00	\$ 18,411.00	139.41%
04	455-19-0134	04-249177	Work Order	\$ 8,440.00	\$ 9,648.78	14.32%
10	455-19-0660	10-247196	Work Order	\$ 12,166.50	\$ 29,152.50	139.61%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						4

## ATTACHMENT E

### Cost Overruns Greater than 10%

01-247096: BELLOWS OPER CO., L. C. (063857); JOURDANTON ENVIRONMENTAL WASHOUT FACILITY (P011699); Atascosa County

Original Contract Amount - \$183,237.00, Final Cost - \$223,201.44, Increase of 21.81%

<NA>

03-255319: BYNG ENERGY GROUP (118732); DARRINGTON STATE FARM TR. 3 (16484); Brazoria County

Original Contract Amount - \$7,690.00, Final Cost - \$18,411.00, Increase of 139.41%

<NA>

04-249177: UNIDENTIFIED : CHILTIPIN CREEK SEEP TRENCH (-4337); San Patricio County

Original Contract Amount - \$8,440.00, Final Cost - \$9,648.78, Increase of 14.32%

<NA>

10-247196: LOSURE, KEN (509289); NORTH AMERICAN- SANFORD (02517); Hutchinson County

Original Contract Amount - \$12,166.50, Final Cost - \$29,152.50, Increase of 139.61%

<NA>

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

March 1, 2019 to March 31, 2019

<b>TYPE OF ACTIVITY</b>	<b>THIS MONTH</b>		<b>YEAR TO DATE</b>	
	<b>ACTIVITIES COMPLETED</b>	<b>TOTAL OF INVOICES</b>	<b>ACTIVITIES COMPLETED</b>	<b>TOTAL OF INVOICES</b>
Cleanup	15	\$ 707,677.76	56	\$ 1,206,418.32
Emergency	1	\$ 2,803.50	5	\$ 22,214.73
Assessment	2	\$ 1,308.75	13	\$ 155,007.33
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,632.00
<b>TOTALS</b>	<b>18</b>	<b>\$ 711,790.01</b>	<b>75</b>	<b>\$ 1,386,272.38</b>
<b>GRAND TOTALS*</b>		<b>\$ 711,790.01</b>		<b>\$ 1,393,663.54</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

March 1, 2019 to March 31, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 15,087.00	24	\$ 1,057,087.00
02	2	\$ 46,141.50	5	\$ 188,496.50
03	3	\$ 311,000.00	26	\$ 1,634,371.12
04	14	\$ 249,220.00	36	\$ 599,686.60
05	1	\$ 26,000.00	3	\$ 89,752.00
06	1	\$ 34,569.00	6	\$ 167,273.80
6E	3	\$ 17,000.00	6	\$ 4,535,412.00
7B	20	\$ 189,719.45	46	\$ 422,559.87
7C	2	\$ 98,234.26	5	\$ 327,446.56
08	6	\$ 199,340.75	15	\$ 379,572.75
8A	2	\$ 22,826.80	4	\$ 24,326.80
09	8	\$ 124,504.36	23	\$ 304,489.46
10	6	\$ 79,898.00	11	\$ 501,210.60
<b>TOTALS</b>	<b>69</b>	<b>\$ 1,413,541.12</b>	<b>210</b>	<b>\$ 10,231,685.06</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2019**

Remaining Authorized Cleanup Activity Count:	167
Total Estimated Cost of Remaining Cleanup Activities:	\$ 12,051,357.43



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

March 1, 2019 to March 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					0	\$ 0.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

March 1, 2019 to March 31, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 01 Totals	4	\$ 475,000.00	\$ 417,973.79	\$ 57,026.21

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	247096	BELLOWS OPERATING CO., L. C. JOURDANTON ENVIRONMENTAL WASHOUT FACILITY	CU-A	ATASCOSA Activity Total	\$ 200,000.00	\$ 226,091.44	<div></div> <div>- \$ 26,091.44</div>
01	248337	EAGLE FORD OIL CO., INC. WATTS, R.D.	CU-A	CALDWELL Activity Total	\$ 10,000.00	\$ 4,558.75	<div></div> <div>\$ 5,441.25</div>
01	253856	SABINAL RESOURCES, INC. VENUS-WILSON	EC-A	DIMMIT Activity Total	\$ 15,000.00	\$ 2,803.50	<div></div> <div>\$ 12,196.50</div>
01	229496	MCDONALD, BURT VENTRCEK, TOM	CU-A	ATASCOSA Activity Total	\$ 250,000.00	\$ 184,520.10	<div></div> <div>\$ 65,479.90</div>

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					1	\$ 8,000.00	\$ 18,411.00	-\$ 10,411.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
03	255319	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	CU-A	BRAZORIA	Activity Total	\$ 8,000.00	\$ 18,411.00	-\$ 10,411.00

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# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals	3	\$ 12,680.00	\$ 11,753.53	\$ 926.47

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	252476	ROYKO OIL COMPANY BAKER, KATHERINE K.	CU-A	SAN PATRICIO			
				Activity Total	\$ 1,680.00	\$ 956.00	\$ 724.00
04	249177	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	CU-A	SAN PATRICIO			
				Activity Total	\$ 9,000.00	\$ 9,648.78	-\$ 648.78
04	249538	GREEN EXPLORATION COMPANY CHILTIPIN STATE TRACT #3	AS-A	SAN PATRICIO			
				Activity Total	\$ 2,000.00	\$ 1,148.75	\$ 851.25

ASC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals					4	\$ 16,660.00	\$ 11,297.50	\$ 5,362.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
7B	249656	KOLLAO PROPERTIES LLC MAYS, MITZI	CU-B	COLEMAN	Activity Total	\$ 5,500.00	\$ 1,840.00	\$ 3,660.00
7B	250376	GROTHER, M.L. EST. WALKER-BUCKLER UNIT	CU-A	SHACKELFORD	Activity Total	\$ 9,000.00	\$ 8,057.50	\$ 942.50
7B	254796	<NA> BERLANGA PROPERTY	AS-U	HOOD	Activity Total	\$ 160.00	\$ 160.00	\$ 0.00
7B	241036	GROTHER BROS., INC. WALKER-BUCKLER TR. "C"	CU-B	SHACKELFORD	Activity Total	\$ 2,000.00	\$ 1,240.00	\$ 760.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals					3	\$ 34,000.00	\$ 25,172.00	\$ 8,828.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
08	243956	MOLDER, TOM BYRNE-STATE	CU-A	PECOS	Activity Total	\$ 10,000.00	\$ 6,120.00	\$ 3,880.00
08	243957	MOLDER, TOM IOWA REALTY TRUST -A-	CU-A	PECOS	Activity Total	\$ 10,000.00	\$ 9,712.00	\$ 288.00
08	243958	MOLDER, TOM IOWA REALTY TRUST	CU-A	PECOS	Activity Total	\$ 14,000.00	\$ 9,340.00	\$ 4,660.00

ASC

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals					1	\$ 2,500.00	\$ 1,780.50	\$ 719.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
09	255716	BIG ROCK OIL LLC BARLOW, OLA	CU-A	MONTAGUE Activity Total		\$ 2,500.00	\$ 1,780.50	\$ 719.50

*ajc*



# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	2	\$ 389,785.80	\$ 225,401.69	\$ 164,384.11

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	247196	LOSURE, KEN NORTH AMERICAN- SANFORD	CU-A	HUTCHINSON			
				Activity Total	\$ 14,785.80	\$ 29,152.50	-\$ 14,366.70
10	252076	PANHANDLE PRODUCING COMPANY BIVINS	CU-A	SHERMAN			
				Activity Total	\$ 375,000.00	\$ 196,249.19	\$ 178,750.81

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	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	18	\$ 938,625.80	\$ 711,790.01	\$ 226,835.79

✓  
ayc

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					1	\$ 15,087.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	256136	ATMOS ENERGY CORPORATION GEORGETOWN LEAK	WILLIAMSON <NA>	AS-A	1	\$ 15,087.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					2	\$ 46,141.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	253987	MATAGORDA RESOURCES CO., INC. WYNNE	CALHOUN 252800	AS-A	1	\$ 23,070.75
02	253980	DARCY ENERGY LLC HAWES, EMILY P.	CALHOUN 117364	AS-A	1	\$ 23,070.75

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 311,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	253859	TEKOIL AND GAS GULF COAST, LLC GOAT ISLAND TANK BATTERY	GALVESTON <NA>	CU-A	<u>1</u>	<u>\$ 270,000.00</u>
03	254816	REFINED PRODUCTS, INC. HANKAMER SEC. 31	NEWTON 18075	CU-A	<u>1</u>	<u>\$ 33,000.00</u>
03	255319	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	BRAZORIA 16484	CU-A	<u>1</u>	<u>\$ 8,000.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Number Approved	RRC Estimate
District 04 Totals					14	\$ 249,220.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	255036	KIDD PRODUCTION CO. HINOJOSA, F.	JIM WELLS 10177	CU-B	1	\$ 20,000.00
04	255136	GREEN EXPLORATION COMPANY COWELS	NUECES 12485	CU-A	1	\$ 55,455.60
04	254237	JUBILEE RESOURCES, LTD. LONDON, DOROTHY (BUNDLE)	NUECES 12286	CU-U	1	\$ 3,500.00
04	254219	JUBILEE RESOURCES, LTD. LONDON, D. E. (BUNDLE)	NUECES 11696	CU-U	1	\$ 3,500.00
04	254217	JUBILEE RESOURCES, LTD. LONDON, D.E. (BUNDLE)	NUECES 12094	CU-U	1	\$ 3,500.00
04	253963	JUBILEE RESOURCES, LTD. COOKE, C.N. UNIT	NUECES 11650	CU-A	1	\$ 21,000.00
04	252196	JUBILEE RESOURCES, LTD. LONDON, DOROTHY (BUNDLE)	NUECES 133132	CU-A	1	\$ 3,500.00
04	250596	STONEGATE OPERATORS, INC. GONZALES, B.P., UNIT -A-	STARR 060501	CU-A	1	\$ 20,000.00
04	252176	JUBILEE RESOURCES, LTD. C. N. COOKE UNIT	NUECES 13330	CU-A	1	\$ 8,500.00
04	256116	GREEN EXPLORATION COMPANY COWELS	NUECES 12516	CU-U	1	\$ 54,927.60
04	256077	SAXUM OIL & GAS, LLC JOHN D. CLEARY HEIRS	DUVAL 13860	CU-U	1	\$ 22,313.40
04	255960	J.D. ENVIROMENTAL J.D. ENVIRONMENTAL	JIM WELLS P11206	AS-A	1	\$ 384.00
04	255576	SALVADOR OIL, LLC COX	SAN PATRICIO 12147	CU-A	1	\$ 10,038.00
04	255337	SAXUM OIL & GAS, LLC JOHN D. CLEARY HEIRS	DUVAL 13897	CU-B	1	\$ 22,601.40

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 26,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	255736	UNIDENTIFIED BARTH LEASE	NAVARRO <NA>	EC-A	1	\$ 26,000.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 34,569.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	254456	UNKNOWN CRUSETURNER WATER WELL	HOUSTON <NA>	AS-A	1	\$ 34,569.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					3	\$ 17,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	256378	DYERSDALE ENERGY, L.P. DEASON "B"	RUSK 06531	CU-A	<u>1</u>	<u>\$ 10,000.00</u>
6E	256377	DYERSDALE ENERGY, L.P. DEASON "A"	RUSK 06316	CU-A	<u>1</u>	<u>\$ 3,500.00</u>
6E	256338	DYERSDALE ENERGY, L.P. DEASON, A. J.	RUSK 06726	CU-A	<u>1</u>	<u>\$ 3,500.00</u>



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					Number Approved	RRC Estimate
District 7B Totals					20	\$ 189,719.45
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	253357	INFINITY OIL & GAS OF TX, INC. KOEMEL	ERATH 209960	CU-B	1	\$ 6,238.50
7B	253983	UNIDENTIFIED OPERATOR SLAY PROPERTY	JONES <NA>	AS-A	1	\$ 20,178.27
7B	253984	UNIDENTIFIED ABSTRACT 378 PROPERTY	JONES <NA>	AS-A	1	\$ 28,582.68
7B	254136	UNIDENTIFIED TURNER PROPERTY	HASKELL <NA>	CU-A	1	\$ 80,000.00
7B	254518	POWELL-MCCARROLL PARTNERSHIP KING	THROCKMORTON 28840	CU-A	1	\$ 12,000.00
7B	254576	POWELL-MCCARROLL PARTNERSHIP KING, MAX	THROCKMORTON 29257	CU-A	1	\$ 2,500.00
7B	254577	POWELL-MCCARROLL PARTNERSHIP KING, HOWARD	THROCKMORTON 29165	CU-A	1	\$ 2,500.00
7B	254578	POWELL-MCCARROLL PARTNERSHIP KING, WILLA BETH	THROCKMORTON 29158	CU-A	1	\$ 2,500.00
7B	254796	<NA> BERLANGA PROPERTY	HOOD N/A	AS-U	1	\$ 160.00
7B	254936	SUNDANCE CONSULTING CORP. ANDREWS, FRANK "B"	SHACKELFORD 21608	AS-B	1	\$ 1,000.00
7B	254937	SUNDANCE CONSULTING CORP. ANDREWS, FRANK	SHACKELFORD 15659	AS-B	1	\$ 300.00
7B	254938	SUNDANCE CONSULTING CORP. ANDREWS 'S' B	SHACKELFORD 31635	AS-B	1	\$ 300.00
7B	254939	SUNDANCE CONSULTING CORP. ANDREWS 'S'	SHACKELFORD 31506	AS-B	1	\$ 300.00
7B	255037	UNIDENTIFIED GRAY PROPERTY	HOOD <NA>	AS-U	1	\$ 160.00
7B	255356	REVAL EXPLORATION LLC BOGGUS	PALO PINTO 158666	CU-B	1	\$ 20,000.00
7B	255596	LOW-END OIL LLC REAMES	HASKELL 28493	CU-A	1	\$ 2,000.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					20	\$ 189,719.45
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	255597	LOW-END OIL LLC REAMES	HASKELL 28040	CU-A	<u>1</u>	<u>\$ 2,000.00</u>
7B	255598	LOW-END OIL LLC REAMES	HASKELL 28027	CU-A	<u>1</u>	<u>\$ 2,000.00</u>
7B	255788	REVAL EXPLORATION LLC BOGGUS	PALO PINTO 150756	CU-B	<u>1</u>	<u>\$ 4,000.00</u>
7B	255796	REVAL EXPLORATION LLC BOGGUS	PALO PINTO 159601	CU-B	<u>1</u>	<u>\$ 3,000.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					2	\$ 98,234.26
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	254018	UNIDENTIFIED BALLINGER SEEP	RUNNELS <NA>	CU-A	1	\$ 40,593.26
7C	254419	UNIDENTIFIED BALLINGER SEEP	RUNNELS <NA>	CU-A	1	\$ 57,641.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					6	\$ 199,340.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	241236	MOLDER, TOM ROSE	PECOS 30718	CU-A	<u>1</u>	<u>\$ 7,000.00</u>
08	243958	MOLDER, TOM IOWA REALTY TRUST	PECOS 20423	CU-A	<u>1</u>	<u>\$ 14,000.00</u>
08	243960	MOLDER, TOM STATE-HALL UNIT	PECOS 03482	CU-A	<u>1</u>	<u>\$ 15,000.00</u>
08	252876	HERITAGE STANDARD CORPORATION TUBB, J. B.	WINKLER 113073	AS-A	<u>1</u>	<u>\$ 31,340.75</u>
08	254056	WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY	ECTOR <NA>	CU-A	<u>1</u>	<u>\$ 120,000.00</u>
08	256296	MOLDER, TOM ABELL, SOUTH /GRAYBURG/ UNIT	PECOS 21054	CU-C	<u>1</u>	<u>\$ 12,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 22,826.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	255236	UNIDENTIFIED BEST WESTERN PROPERTY	GARZA <NA>	CU-A	1	\$ 7,000.00
8A	254517	MIOCENE OIL & GAS, LTD. FULLER "A"	SCURRY 01760	CU-B	1	\$ 15,826.80

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					8	\$ 124,504.36
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	251696	SALVADOR OIL, LLC GOETZE, E. E.	WICHITA 05009	CU-A	1	\$ 10,790.50
09	254022	UNIDENTIFIED JACK GRACE HILL	MONTAGUE <NA>	AS-A	1	\$ 47,269.50
09	255716	BIG ROCK OIL LLC BARLOW, OLA	MONTAGUE 04297	CU-A	1	\$ 2,500.00
09	254641	QUEST-TEX ENERGY OP II, LLC PRICE "A"	JACK 021503	CU-B	1	\$ 8,500.00
09	254640	QUEST-TEX ENERGY OP II, LLC RICHARDS "B"	JACK 127798	CU-B	1	\$ 5,300.00
09	254638	QUEST-TEX ENERGY OP II, LLC R.L. MARTIN	JACK 31548	CU-B	1	\$ 5,500.00
09	254637	QUEST-TEX ENERGY OP II, LLC R.L. MARTIN	JACK 32182	CU-B	1	\$ 5,000.00
09	254496	B & B ENTERPRISES BARKER, A.C.	JACK 21821	AS-A	1	\$ 39,644.36

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2019 to March 31, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					6	\$ 79,898.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	244137	MCMINN OPERATING COMPANY, INC. SAGER	OCHILTREE 06296	CU-B	<u>1</u>	<u>\$ 9,636.00</u>
10	246616	LOSURE, KEN PRITCHARD, SALLIE "B"	HUTCHINSON 00928	CU-C	<u>1</u>	<u>\$ 10,000.00</u>
10	256156	CHASE PRODUCTION COMPANY WARE FEE	HUTCHINSON 00982	EC-A	<u>1</u>	<u>\$ 5,000.00</u>
10	246757	LOSURE, KEN PRITCHARD, SALLIE	HUTCHINSON 01171	CU-C	<u>1</u>	<u>\$ 14,262.00</u>
10	247037	LOSURE, KEN PRITCHARD	HUTCHINSON 01846	CU-C	<u>1</u>	<u>\$ 11,000.00</u>
10	247376	TEXAS MISSISSIPPI ENERGY, LLC OMJ	OCHILTREE 08001	CU-C	<u>1</u>	<u>\$ 30,000.00</u>
Grand Total (all Districts)					69	\$ 1,413,541.12

**Benchmark Goal Summary - FY19**  
(as of March 31, 2019)

**February Benchmark**

*Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).*

		Activities					Dollars				
		Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
Routines Only	San Antonio	45	8	11	19	18%	\$ 213,249.15	\$ 34,734.70	\$ 75,500.00	\$ 110,234.70	16%
	Houston	40	3	17	20	8%	\$ 249,620.00	\$ 7,611.25	\$ 165,455.00	\$ 173,066.25	3%
	Corpus Christi	40	12	20	32	30%	\$ 218,799.60	\$ 159,459.35	\$ 367,790.00	\$ 527,249.35	73%
	Kilgore	45	0	11	11	0%	\$ 408,681.90	\$ 4,368.00	\$ 204,912.00	\$ 209,280.00	1%
	Abilene	40	11	36	47	28%	\$ 165,368.40	\$ 45,329.02	\$ 278,905.30	\$ 324,234.32	27%
	San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
	Midland	40	5	13	18	13%	\$ 293,596.00	\$ 133,992.65	\$ 146,000.00	\$ 279,992.65	46%
	Wichita Falls	45	10	12	22	22%	\$ 176,702.40	\$ 52,946.95	\$ 94,449.20	\$ 147,396.15	30%
	Pampa	10	0	9	9	0%	\$ 57,607.60	\$ -	\$ 116,800.80	\$ 116,800.80	0%

**May Benchmark**

*Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.*

		Activities					Dollars				
		Goal	Comp	Auth	Total	Comp or Auth %	Goal	Comp	Auth	Total	Comp or Auth %
Routines Only	San Antonio	45	10	11	21	47%	\$ 213,249.15	\$ 42,096.95	\$ 75,500.00	\$ 117,596.95	55%
	Houston	40	4	17	21	53%	\$ 249,620.00	\$ 26,022.25	\$ 165,455.00	\$ 191,477.25	77%
	Corpus Christi	40	15	20	35	88%	\$ 218,799.60	\$ 171,212.88	\$ 367,790.00	\$ 539,002.88	246%
	Kilgore	45	0	11	11	24%	\$ 408,681.90	\$ 6,677.25	\$ 204,912.00	\$ 211,589.25	52%
	Abilene	40	15	36	51	128%	\$ 165,368.40	\$ 56,626.52	\$ 278,905.30	\$ 335,531.82	203%
	San Angelo	20	0	3	3	15%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	35%
	Midland	40	8	13	21	53%	\$ 293,596.00	\$ 159,164.65	\$ 146,000.00	\$ 305,164.65	104%
	Wichita Falls	45	11	12	23	51%	\$ 176,702.40	\$ 54,727.45	\$ 94,449.20	\$ 149,176.65	84%
	Pampa	10	1	9	10	100%	\$ 57,607.60	\$ 29,152.50	\$ 116,800.80	\$ 145,953.30	253%

**August Benchmark**

*Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).*

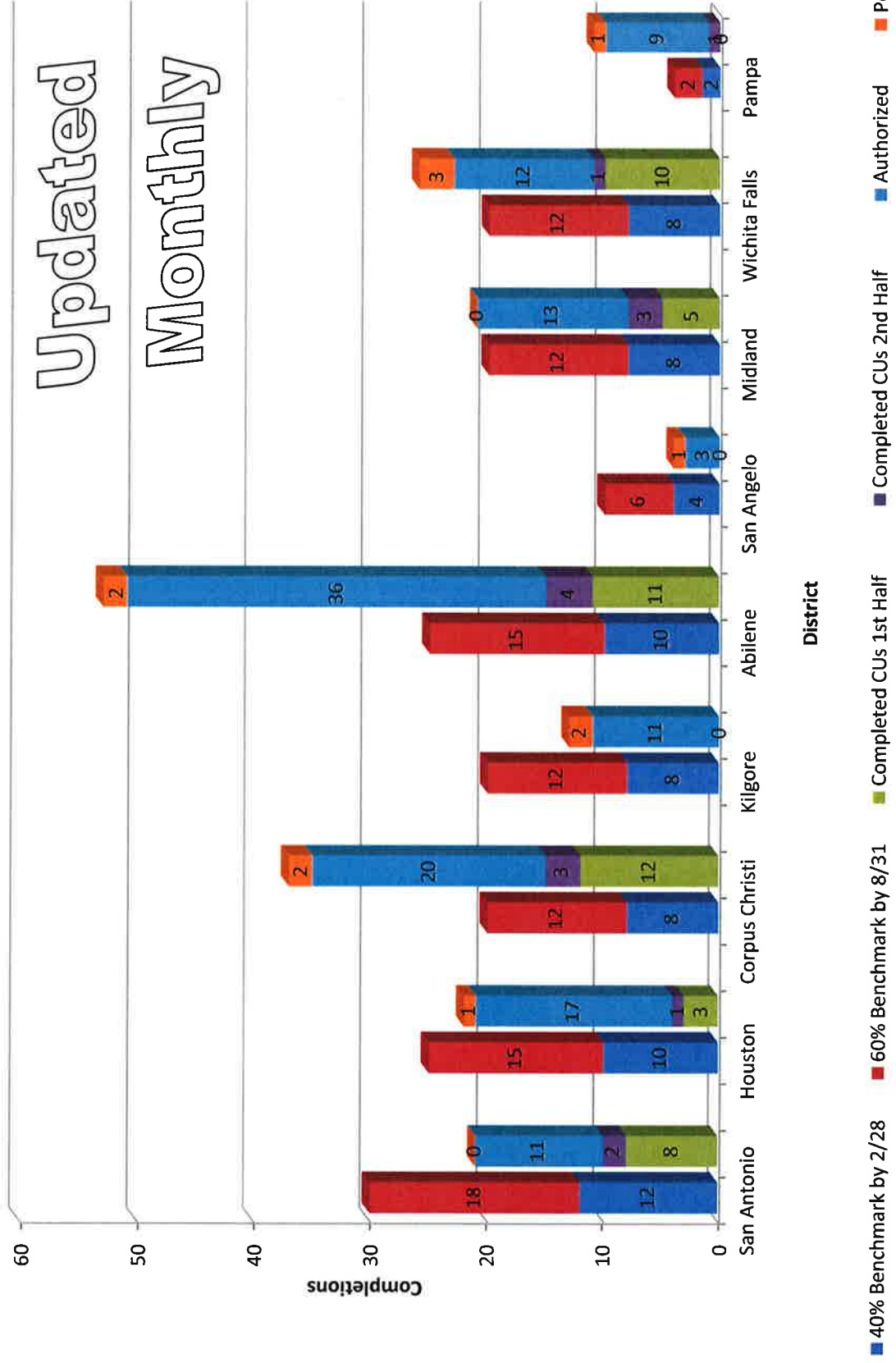
		Activities					Dollars				
		Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
Routines Only	San Antonio	45	10	11	21	22%	\$ 213,249.15	\$ 42,096.95	\$ 75,500.00	\$ 117,596.95	20%
	Houston	40	4	17	21	10%	\$ 249,620.00	\$ 26,022.25	\$ 165,455.00	\$ 191,477.25	10%
	Corpus Christi	40	15	20	35	38%	\$ 218,799.60	\$ 171,212.88	\$ 367,790.00	\$ 539,002.88	78%
	Kilgore	45	0	11	11	0%	\$ 408,681.90	\$ 6,677.25	\$ 204,912.00	\$ 211,589.25	2%
	Abilene	40	15	36	51	38%	\$ 165,368.40	\$ 56,626.52	\$ 278,905.30	\$ 335,531.82	34%
	San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
	Midland	40	8	13	21	20%	\$ 293,596.00	\$ 159,164.65	\$ 146,000.00	\$ 305,164.65	54%
	Wichita Falls	45	11	12	23	24%	\$ 176,702.40	\$ 54,727.45	\$ 94,449.20	\$ 149,176.65	31%
	Pampa	10	1	9	10	10%	\$ 57,607.60	\$ 29,152.50	\$ 116,800.80	\$ 145,953.30	51%



# Routine Goals and Benchmarks

(as of March 31, 2019)

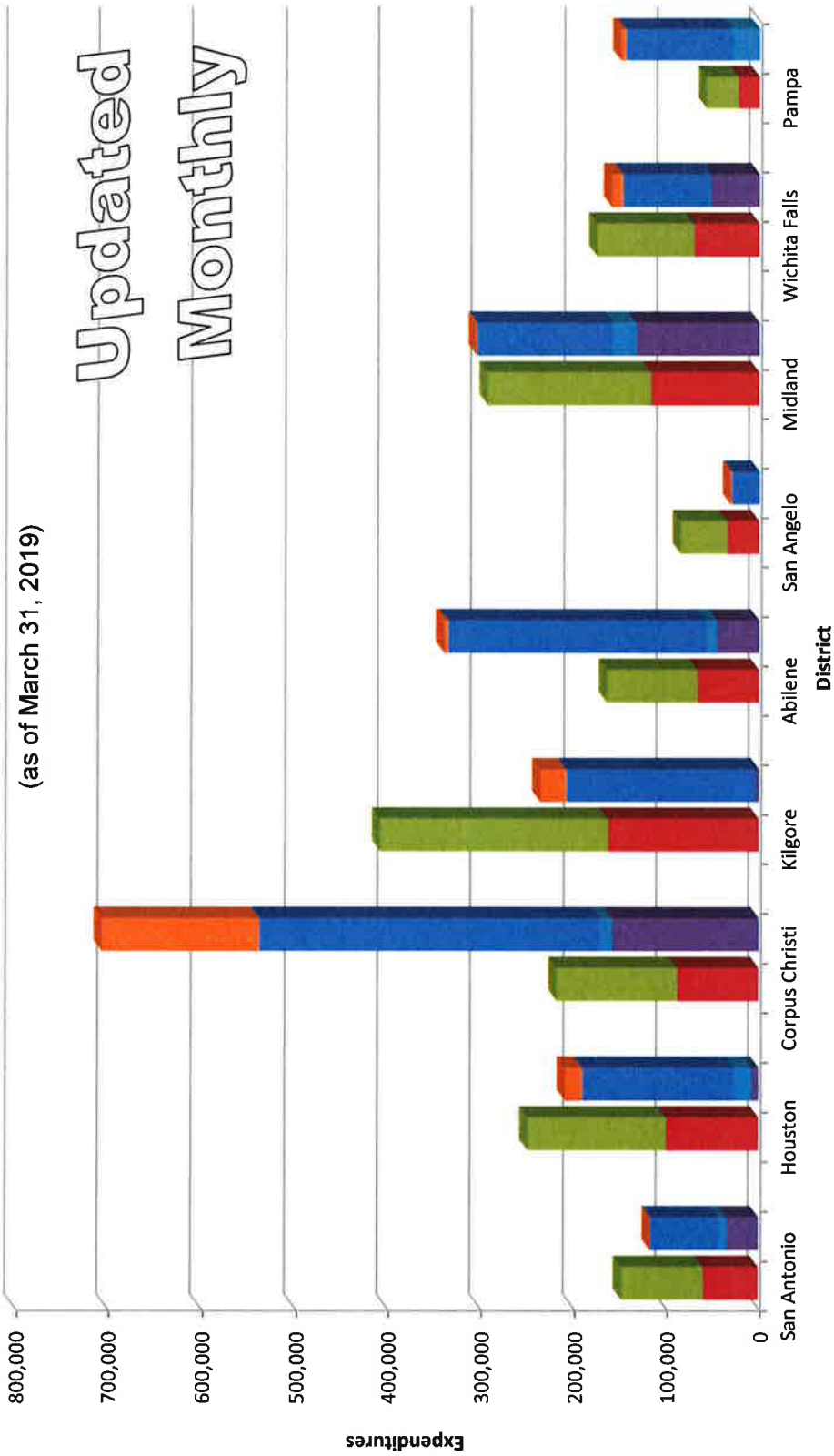
Updated  
Monthly



# Routine Goals and Benchmarks

(as of March 31, 2019)

Updated  
Monthly



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Total
40% Benchmark	\$ 85,299.66	\$ 99,848.00	\$ 87,519.84	\$ 163,472.76	\$ 66,147.36	\$ 34,145.28	\$ 117,438.40	\$ 70,680.96	\$ 23,043.04	\$ 747,595.30
60% Benchmark	\$ 127,949.49	\$ 149,772.00	\$ 131,279.76	\$ 245,209.14	\$ 99,221.04	\$ 51,217.92	\$ 176,157.60	\$ 106,021.44	\$ 34,564.56	\$ 1,121,392.95
Comp 1st Half	\$ 34,734.70	\$ 7,611.25	\$ 159,459.35	\$ 4,368.00	\$ 45,329.02	\$ -	\$ 133,992.65	\$ 52,946.95	\$ -	\$ 438,441.92
Comp 2nd Half	\$ 7,362.25	\$ 18,411.00	\$ 11,753.53	\$ -	\$ 11,297.50	\$ -	\$ 25,172.00	\$ 1,780.50	\$ 29,152.50	\$ 104,929.28
Authorized	\$ 75,500.00	\$ 165,455.00	\$ 367,790.00	\$ 131,600.00	\$ 278,905.30	\$ 30,000.00	\$ 22,000.00	\$ 28,800.00	#####	\$ 1,216,851.10
Pending	\$ -	\$ 18,000.00	\$ 167,574.80	\$ 27,000.00	\$ 3,600.00	\$ 800.00	\$ -	\$ 11,500.00	\$ 5,000.00	\$ 233,474.80