



## RAILROAD COMMISSION OF TEXAS

### OIL AND GAS DIVISION

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#### MEMORANDUM

**June 14, 2019**

**TO: Chairman Christi Craddick  
Commissioner Ryan Sitton  
Commissioner Wayne Christian**

**FROM: Peter G. Pope, Manager  
Site Remediation**

**SUBJECT: Site Remediation's Summary Report  
April 2019**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In April 2019, a total of 31 activities were completed at a total cost of \$344,502.78 (Attachment B)**
- 3. Of the activities completed in April 2019, 28 were routine cleanups, two were emergency activities, and one was an assessment activity. (Attachment F)**
- 4. In April 2019, a total of 56 activities were authorized for bid solicitation and codes for a total estimated cost of \$4,248,140.55. (Attachment G)**

  
Peter G. Pope

**PGP/pw  
Attachments**

## ATTACHMENT A

### **Monthly State-Managed Pollution Site Cleanup Activities for April 2019 and FY 2019 to date**

#### **Completed Cleanup Activities** (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Apr 2019	31
	Total Cost of Cleanup Activities Completed in Apr 2019	\$ 344,502.78
	Number of Activities with Post-Close* Invoices Approved in Apr 2019	1
	Total Amount of Post-Close Invoices Approved in Apr 2019	\$ 280.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Apr 2019	5
2.	Number of Cleanup Activities Completed in FY 2019	106
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 1,730,775.16
	Number of Activities with Post-Close Invoices Approved in FY 2019	4
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 7,671.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	23
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Apr 2019	\$ 344,782.78
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 1,738,446.32

#### **New Cleanup Activities** (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Apr 2019	56
	Estimated Cost of Cleanup Activities Authorized in Apr 2019	\$ 4,248,140.55
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	266
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 14,479,825.61

#### **Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Apr 2019	191
	Total Estimated Cost of Remaining Cleanup Activities	\$ 15,871,483.98

#### **Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Apr 2019	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	12

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

April 1, 2019 to April 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	1	\$ 14,487.00	13	\$ 467,195.49
02	0	\$ 0.00	0	\$ 0.00
03	1	\$ 805.00	6	\$ 39,485.63
04	1	\$ 51,045.88	16	\$ 221,493.76
05	2	\$ 50,122.72	2	\$ 50,122.72
06	2	\$ 78,084.63	2	\$ 78,084.63
6E	1	\$ 20,343.10	1	\$ 20,343.10
7B	6	\$ 21,333.00	19	\$ 77,436.19
7C	0	\$ 0.00	5	\$ 167,169.05
08	7	\$ 53,314.45	16	\$ 263,299.21
8A	1	\$ 6,947.00	3	\$ 7,470.33
09	5	\$ 14,466.25	16	\$ 69,193.70
10	4	\$ 33,553.75	7	\$ 269,481.35
<b>TOTALS</b>	<b>31</b>	<b>\$ 344,502.78</b>	<b>106</b>	<b>\$ 1,730,775.16</b>
<b>GRAND TOTALS*</b>		<b>\$ 344,782.78</b>		<b>\$ 1,738,446.32</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

April 1, 2019 to April 30, 2019

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	0	2
04	0	6
05	0	0
06	1	1
6E	1	1
7B	1	6
7C	0	1
08	1	1
8A	0	0
09	0	1
10	1	2
<b>TOTALS</b>	<b>5</b>	<b>23</b>

**ATTACHMENT D****LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

April 1, 2019 to April 30, 2019

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

April 1, 2019 to April 30, 2019

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
06	455-19-0131	06-249916	Work Order	\$ 56,960.00	\$ 73,637.88	29.28%
06	455-19-0131	6E-246176	Work Order	\$ 9,970.00	\$ 20,343.10	104.04%
7B	455-19-0133	7B-249637	Work Order	\$ 5,109.00	\$ 5,929.00	16.05%
08	455-19-0663	08-241238	Work Order	\$ 6,395.00	\$ 12,707.00	98.7%
10	455-19-0660	10-247156	Work Order	\$ 5,540.00	\$ 10,372.50	87.23%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>5</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

06-249916: BECKVILLE DISP OPERATIONS (061544): CRAWFORD ESTATE OIL UNIT (13547): Panola County

Original Contract Amount - \$56,960.00, Final Cost - \$73,637.88, Increase of 29.28%

<NA>

6E-246176: INLAND PRODUCTS (464625): KILGORE RECLAMATION PLANT (06-1971): Rusk County

Original Contract Amount - \$9,970.00, Final Cost - \$20,343.10, Increase of 104.04%

<NA>

7B-249637: D.N.I. (221589): ISAACKS, AMALENE (16731): Brown County

Original Contract Amount - \$5,109.00, Final Cost - \$5,929.00, Increase of 16.05%

<NA>

08-241238: MOLDER, TOM (574060): JEFFERIES, T. J.-STATE (04050): Pecos County

Original Contract Amount - \$6,395.00, Final Cost - \$12,707.00, Increase of 98.7%

<NA>

10-247156: LOSURE, KEN (509289): HENDERSON (01910): Hutchinson County

Original Contract Amount - \$5,540.00, Final Cost - \$10,372.50, Increase of 87.23%

<NA>

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

April 1, 2019 to April 30, 2019

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	28	\$ 280,141.64	84	\$ 1,486,559.96
Emergency	2	\$ 21,756.45	7	\$ 43,971.18
Assessment	1	\$ 42,604.69	14	\$ 197,612.02
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	1	\$ 2,632.00
<b>TOTALS</b>	<b>31</b>	<b>\$ 344,502.78</b>	<b>106</b>	<b>\$ 1,730,775.16</b>
<b>GRAND TOTALS*</b>		<b>\$ 344,782.78</b>		<b>\$ 1,738,446.32</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

April 1, 2019 to April 30, 2019

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	22	\$ 116,750.00	46	\$ 1,173,837.00
02	0	\$ 0.00	5	\$ 188,496.50
03	4	\$ 72,453.05	30	\$ 1,706,824.17
04	7	\$ 222,400.00	43	\$ 822,086.60
05	2	\$ 16,000.00	5	\$ 105,752.00
06	6	\$ 48,845.60	12	\$ 216,119.40
6E	1	\$ 3,500,000.00	7	\$ 8,035,412.00
7B	2	\$ 10,500.00	48	\$ 433,059.87
7C	0	\$ 0.00	5	\$ 327,446.56
08	4	\$ 147,500.00	19	\$ 527,072.75
8A	2	\$ 8,714.40	6	\$ 33,041.20
09	4	\$ 60,977.50	27	\$ 365,466.96
10	2	\$ 44,000.00	13	\$ 545,210.60
<b>TOTALS</b>	<b>56</b>	<b>\$ 4,248,140.55</b>	<b>266</b>	<b>\$ 14,479,825.61</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF April 30, 2019**

Remaining Authorized Cleanup Activity Count:	191
Total Estimated Cost of Remaining Cleanup Activities:	\$ 15,871,483.98



**ATTACHMENT H****ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

April 1, 2019 to April 30, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
7C	248536	J & J SERVICES COMPANY ALLEN, RUFUS "C"	RUNNELS 07275	AS-A	04/10/2019	\$ 280.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 280.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

April 1, 2019 to April 30, 2019

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
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<u>Number Canceled</u>
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<u>RRC Estimate</u>
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Total (all Districts)

0

<N/A>

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					1	\$ 10,000.00	\$ 14,487.00	-\$ 4,487.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	252856	SABINAL RESOURCES, INC. ROD, R.J. (BOB)	EC-A	DIMMIT	Activity Total	\$ 10,000.00	\$ 14,487.00	-\$ 4,487.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					1	\$ 4,200.00	\$ 805.00	\$ 3,395.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	252602	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	CU-B	MATAGORDA Activity Total	\$ 4,200.00	\$ 805.00	\$ 3,395.00	

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					1	\$ 60,000.00	\$ 51,045.88	\$ 8,954.12
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	254876	GREEN EXPLORATION COMPANY CHILTIPIN STATE TRACT #3 (CP4-5286- 02128, 12987)	CU-A	SAN PATRICIO Activity Total	\$ 60,000.00	\$ 51,045.88	\$ 8,954.12	

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals	2	\$ 63,752.00	\$ 50,122.72	\$ 13,629.28

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	250476	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	CU-U	LEON Activity Total	\$ 18,000.00	\$ 7,518.03	\$ 10,481.97
05	254060	UNIDENTIFIED OPERATOR GRUBBS WATER WELL	AS-A	HENDERSON Activity Total	\$ 45,752.00	\$ 42,604.69	\$ 3,147.31

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals					2	\$ 83,000.00	\$ 78,084.63	\$ 4,915.37
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
06	249916	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	CU-A	PANOLA	Activity Total	\$ 58,000.00	\$ 73,637.88	-\$ 15,637.88
06	250536	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	CU-U	MARION	Activity Total	\$ 25,000.00	\$ 4,446.75	\$ 20,553.25

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals					1	\$ 10,000.00	\$ 20,343.10	-\$ 10,343.10
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
6E	246176	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK	Activity Total	\$ 10,000.00	\$ 20,343.10	-\$ 10,343.10



# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals					6	\$ 25,000.00	\$ 21,333.00	\$ 3,667.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
7B	249636	KOLLAO PROPERTIES LLC HOUSE, R.L.	CU-B	TAYLOR	Activity Total	\$ 7,000.00	\$ 6,402.00	\$ 598.00
7B	249637	D.N.I. ISAACKS, AMALENE	CU-B	BROWN	Activity Total	\$ 6,000.00	\$ 5,929.00	\$ 71.00
7B	249676	J.W.S. STANLEY	CU-B	BROWN	Activity Total	\$ 6,000.00	\$ 4,397.00	\$ 1,603.00
7B	255596	LOW-END OIL LLC REAMES	CU-A	HASKELL	Activity Total	\$ 2,000.00	\$ 1,535.00	\$ 465.00
7B	255597	LOW-END OIL LLC REAMES	CU-A	HASKELL	Activity Total	\$ 2,000.00	\$ 1,535.00	\$ 465.00
7B	255598	LOW-END OIL LLC REAMES	CU-A	HASKELL	Activity Total	\$ 2,000.00	\$ 1,535.00	\$ 465.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals					7	\$ 84,500.00	\$ 53,314.45	\$ 31,185.55
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
08	243960	MOLDER, TOM STATE-HALL UNIT	CU-A	PECOS	Activity Total	\$ 15,000.00	\$ 11,659.50	\$ 3,340.50
08	250016	ROYALTY RESOURCES, L.L.C. FOSTER, W. L. -B-	EC-A	HOWARD	Activity Total	\$ 25,000.00	\$ 7,269.45	\$ 17,730.55
08	256296	MOLDER, TOM ABELL, SOUTH /GRAYBURG/ UNIT	CU-C	PECOS	Activity Total	\$ 12,000.00	\$ 5,547.50	\$ 6,452.50
08	241056	MOLDER, TOM JOHN -A-	CU-A	PECOS	Activity Total	\$ 4,500.00	\$ 1,378.00	\$ 3,122.00
08	241236	MOLDER, TOM ROSE	CU-A	PECOS	Activity Total	\$ 7,000.00	\$ 7,124.00	-\$ 124.00
08	241238	MOLDER, TOM JEFFERIES, T. J.-STATE	CU-A	PECOS	Activity Total	\$ 6,000.00	\$ 12,707.00	-\$ 6,707.00
08	241316	MOLDER, TOM MALICKY ESTATE	CU-A	PECOS	Activity Total	\$ 15,000.00	\$ 7,629.00	\$ 7,371.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals					1	\$ 7,000.00	\$ 6,947.00	\$ 53.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
8A	255236	UNIDENTIFIED BEST WESTERN PROPERTY	CU-A	GARZA	Activity Total	\$ 7,000.00	\$ 6,947.00	\$ 53.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals					5	\$ 30,300.00	\$ 14,466.25	\$ 15,833.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
09	247676	LTS OIL & GAS A WHITE	CU-B	WICHITA	Activity Total	\$ 6,000.00	\$ 2,341.00	\$ 3,659.00
09	254637	QUEST-TEX ENERGY OP II, LLC R.L. MARTIN	CU-B	JACK	Activity Total	\$ 5,000.00	\$ 2,149.00	\$ 2,851.00
09	254638	QUEST-TEX ENERGY OP II, LLC R.L. MARTIN	CU-B	JACK	Activity Total	\$ 5,500.00	\$ 1,535.00	\$ 3,965.00
09	254640	QUEST-TEX ENERGY OP II, LLC RICHARDS "B"	CU-B	JACK	Activity Total	\$ 5,300.00	\$ 3,379.75	\$ 1,920.25
09	254641	QUEST-TEX ENERGY OP II, LLC PRICE "A"	CU-B	JACK	Activity Total	\$ 8,500.00	\$ 5,061.50	\$ 3,438.50

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals			4	\$ 41,262.00	\$ 33,553.75	\$ 7,708.25

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	246616	LOSURE, KEN PRITCHARD, SALLIE "B"	CU-C	HUTCHINSON Activity Total	\$ 10,000.00	\$ 8,456.25	\$ 1,543.75
10	246757	LOSURE, KEN PRITCHARD, SALLIE	CU-C	HUTCHINSON Activity Total	\$ 14,262.00	\$ 10,245.00	\$ 4,017.00
10	247037	LOSURE, KEN PRITCHARD	CU-C	HUTCHINSON Activity Total	\$ 11,000.00	\$ 4,480.00	\$ 6,520.00
10	247156	LOSURE, KEN HENDERSON	CU-C	HUTCHINSON Activity Total	\$ 6,000.00	\$ 10,372.50	-\$ 4,372.50

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)			31	\$ 419,014.00	\$ 344,502.78	\$ 74,511.22

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Number Approved	RRC Estimate
District 01 Totals					22	\$ 116,750.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	257096	MISSION RIVER SYSTEMS, INC. KALLIO, R.J.	LA SALLE 12680	EC-A	1	\$ 10,000.00
01	255781	EAGLE FORD OIL CO., INC. CALLIHAN, M. W. -A-	CALDWELL 06371	CU-U	1	\$ 1,000.00
01	256980	EAGLE FORD OIL CO., INC. TILLER, D. G.	CALDWELL 01462	AS-U	1	\$ 750.00
01	256957	E & C OPERATING LLC CENTRAL NATIONAL/BARE RIDGE	CALDWELL 09506	AS-U	1	\$ 1,500.00
01	256918	EAGLE FORD OIL CO., INC. TILLER, D. G.	CALDWELL 01462	CU-A	1	\$ 10,000.00
01	256497	GAMBIT RESOURCES, INC. MILLER	DIMMIT 17899	EC-U	1	\$ 10,000.00
01	256217	EAGLE FORD OIL CO., INC. COX, L. L.	CALDWELL 01139	CU-A	1	\$ 9,000.00
01	256216	EAGLE FORD OIL CO., INC. TILLER, D. G. (SCULLY)	CALDWELL 14519	CU-A	1	\$ 7,500.00
01	255786	E & C OPERATING LLC CENTRAL NATIONAL/BARE RIDGE	CALDWELL 09506	CU-A	1	\$ 25,000.00
01	250396	GREAT PLAINS RESOURCES, INC. KELLEY, J. J.	CALDWELL 01038	CU-A	1	\$ 8,000.00
01	250636	EAGLE FORD OIL CO., INC. KELLEY	CALDWELL 01138	CU-A	1	\$ 5,000.00
01	250637	EAGLE FORD OIL CO., INC. KELLEY, CHARLIE	CALDWELL 03645	CU-U	1	\$ 5,000.00
01	255785	EAGLE FORD OIL CO., INC. ETHRIDGE -B-	CALDWELL 04469	CU-U	1	\$ 4,000.00
01	255784	EAGLE FORD OIL CO., INC. ETHRIDGE -A-	CALDWELL 01037	CU-A	1	\$ 4,000.00
01	255783	EAGLE FORD OIL CO., INC. CALLIHAN, M.W. -B-	CALDWELL 10664	CU-U	1	\$ 1,000.00
01	255782	EAGLE FORD OIL CO., INC. CALLAHAN, M. W., -A-	CALDWELL 03808	CU-U	1	\$ 1,000.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					22	\$ 116,750.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	255776	EAGLE FORD OIL CO., INC. CALLIHAN	CALDWELL 03206	CU-A	<u>1</u>	<u>\$ 1,000.00</u>
01	255777	EAGLE FORD OIL CO., INC. CALLIHAN, W. M.	CALDWELL 00995	CU-U	<u>1</u>	<u>\$ 1,000.00</u>
01	255778	EAGLE FORD OIL CO., INC. CALLAHAN, M. W.	CALDWELL 03717	CU-U	<u>1</u>	<u>\$ 1,000.00</u>
01	255779	EAGLE FORD OIL CO., INC. CALLIHAN, M. W.	CALDWELL 04606	CU-U	<u>1</u>	<u>\$ 1,000.00</u>
01	255780	EAGLE FORD OIL CO., INC. CALLIHAN, M.W.	CALDWELL 06360	CU-U	<u>1</u>	<u>\$ 1,000.00</u>
01	243897	EAGLE FORD OIL CO., INC. GARWOOD, R. P.	CALDWELL 03633	CU-A	<u>1</u>	<u>\$ 9,000.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Number Approved	RRC Estimate
District 03 Totals					4	\$ 72,453.05
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	255880	UNIDENTIFIED CLEVELAND CREST	LIBERTY 25824	AS-A	1	\$ 29,553.05
03	256976	PERMIAN CORPORATION, THE PERMIAN GATHERING LINE NEAR WINNIE	CHAMBERS <NA>	CU-A	1	\$ 5,000.00
03	256816	FLAMINGO OPERATING, LLC EL DORADO	MADISON 26934	CU-C	1	\$ 12,500.00
03	256776	UNIDENTIFIED SILSBEE GAS PLANT - DEEP CHICOT AQUIFER	HARDIN <NA>	AS-A	1	\$ 25,400.00



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					7	\$ 222,400.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	256376	ATASCA RESOURCES, INC. KING RANCH	JIM WELLS 12062	CU-A	<u>1</u>	<u>\$ 5,000.00</u>
04	241239	REPUBLIC RESOURCES, LLC. DAVIES	NUECES 13951	CU-A	<u>1</u>	<u>\$ 7,500.00</u>
04	245076	FRIENDLY ENERGY SERVICES, INC. KIRK, J. R.	SAN PATRICIO 12090	CU-A	<u>1</u>	<u>\$ 12,500.00</u>
04	256897	GREEN EXPLORATION COMPANY CHILTIPIN STATE TRACT #3 (CP4-5286- 02128, 12987)	SAN PATRICIO CP4-5286	CU-A	<u>1</u>	<u>\$ 150,000.00</u>
04	256496	JUBILEE RESOURCES, LTD. COOKE, C. N.	NUECES 01588	CU-A	<u>1</u>	<u>\$ 10,577.50</u>
04	254717	TEXAS INJECTION, L.P. YZAGUIRRE, MANUEL	STARR 046009	CU-B	<u>1</u>	<u>\$ 30,000.00</u>
04	256356	ATASCA RESOURCES, INC. KING RANCH	JIM WELLS 128388	CU-A	<u>1</u>	<u>\$ 6,822.50</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					2	\$ 16,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	257223	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	1	\$ 6,000.00
05	256840	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-A	1	\$ 10,000.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					Number Approved	RRC Estimate
District 06 Totals					6	\$ 48,845.60
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	257299	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	AS-A	1	\$ 4,000.00
06	257221	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	1	\$ 3,200.00
06	257220	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 7,500.00
06	257256	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	AS-A	1	\$ 2,145.60
06	256839	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <NA>	CU-A	1	\$ 15,000.00
06	256838	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 17,000.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 3,500,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	256257	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	1	\$ 3,500,000.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					2	\$ 10,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	256276	UNIDENTIFIED SMITH PROPERTY	HOOD <NA>	AS-U	<u>1</u>	<u>\$ 500.00</u>
7B	256417	LOW-END OIL LLC WHITE	TAYLOR 29152	CU-A	<u>1</u>	<u>\$ 10,000.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					4	\$ 147,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	247556	RAIDER OIL & GAS COMPANY STANDARD OF TEXAS	WARD 06251	CU-A	1	\$ 17,500.00
08	247837	O & O OPERATORS, LLC. 8 COMINGLED LEASES, SEE WS.	PECOS 08-5730	CU-A	1	\$ 110,000.00
08	247596	RAIDER OIL & GAS COMPANY STALLINGS, B. M.	WARD 11490	CU-A	1	\$ 15,000.00
08	249236	ROYALTY RESOURCES, L.L.C. FOSTER, W. L. -B-	HOWARD 02932	CU-A	1	\$ 5,000.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 8,714.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	257136	UNIDENTIFIED SCOTT PROPERTY WW	LUBBOCK <NA>	AS-U	1	\$ 312.00
8A	257222	UNIDENTIFIED RIP GRIFFIN	SCURRY <NA>	CU-B	1	\$ 8,402.40

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					4	\$ 60,977.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	257157	HUNT OPERATING, LLC CHAMPION	JACK 32303	AS-A	<u>1</u>	<u>\$ 588.00</u>
09	254380	BIG ROCK OIL LLC GRIMSLEY	MONTAGUE 11577	AS-A	<u>1</u>	<u>\$ 2,000.00</u>
09	255677	QUEST-TEX ENERGY OP II, LLC SHAWVER-WILLIAMS	JACK 31653	CU-A	<u>1</u>	<u>\$ 8,389.50</u>
09	253136	3 TEN RESOURCES, INC. KAY, JANA	MONTAGUE 30518	CU-A	<u>1</u>	<u>\$ 50,000.00</u>



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2019 to April 30, 2019

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 44,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	247396	ATHENA ENERGY, INC. YEARY	OCHILTREE 044244	CU-C	1	\$ 20,000.00
10	248456	ATHENA ENERGY, INC. (036051) BRUNSTETTER	OCHILTREE 055477	CU-B	1	\$ 24,000.00
Grand Total (all Districts)					56	\$ 4,248,140.55

**Benchmark Goal Summary - FY19**  
(as of April 30, 2019)

**February Benchmark**

*Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).*

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
Routines Only										
San Antonio	45	8	32	40	18%	\$ 213,249.15	\$ 34,734.70	\$ 182,250.00	\$ 216,984.70	16%
Houston	40	3	18	21	8%	\$ 249,620.00	\$ 7,611.25	\$ 178,755.00	\$ 186,366.25	3%
Corpus Christi	40	12	26	38	30%	\$ 218,799.60	\$ 159,459.35	\$ 530,190.00	\$ 689,649.35	73%
Kilgore	45	0	15	15	0%	\$ 408,681.90	\$ 4,368.00	\$ 158,757.60	\$ 163,125.60	1%
Abilene	40	11	33	44	28%	\$ 165,368.40	\$ 45,329.02	\$ 266,119.70	\$ 311,448.72	27%
San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
Midland	40	5	8	13	13%	\$ 293,596.00	\$ 133,992.65	\$ 90,000.00	\$ 223,992.65	46%
Wichita Falls	45	10	10	20	22%	\$ 176,702.40	\$ 52,946.95	\$ 75,126.70	\$ 128,073.65	30%
Pampa	10	0	7	7	0%	\$ 57,607.60	\$ -	\$ 119,538.80	\$ 119,538.80	0%

**May Benchmark**

*Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.*

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp or Auth %	Goal	Comp	Auth	Total	Comp or Auth %
Routines Only										
San Antonio	45	11	32	43	96%	\$ 213,249.15	\$ 56,583.95	\$ 182,250.00	\$ 238,833.95	112%
Houston	40	5	18	23	58%	\$ 249,620.00	\$ 26,827.25	\$ 178,755.00	\$ 205,582.25	82%
Corpus Christi	40	16	26	42	105%	\$ 218,799.60	\$ 222,258.76	\$ 530,190.00	\$ 752,448.76	344%
Kilgore	45	4	15	19	42%	\$ 408,681.90	\$ 112,623.01	\$ 158,757.60	\$ 271,380.61	66%
Abilene	40	22	33	55	138%	\$ 165,368.40	\$ 84,906.52	\$ 266,119.70	\$ 351,026.22	212%
San Angelo	20	0	3	3	15%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	35%
Midland	40	15	8	23	58%	\$ 293,596.00	\$ 212,479.10	\$ 90,000.00	\$ 302,479.10	103%
Wichita Falls	45	16	10	26	58%	\$ 176,702.40	\$ 69,193.70	\$ 75,126.70	\$ 144,320.40	82%
Pampa	10	5	7	12	120%	\$ 57,607.60	\$ 62,706.25	\$ 119,538.80	\$ 182,245.05	316%

**August Benchmark**

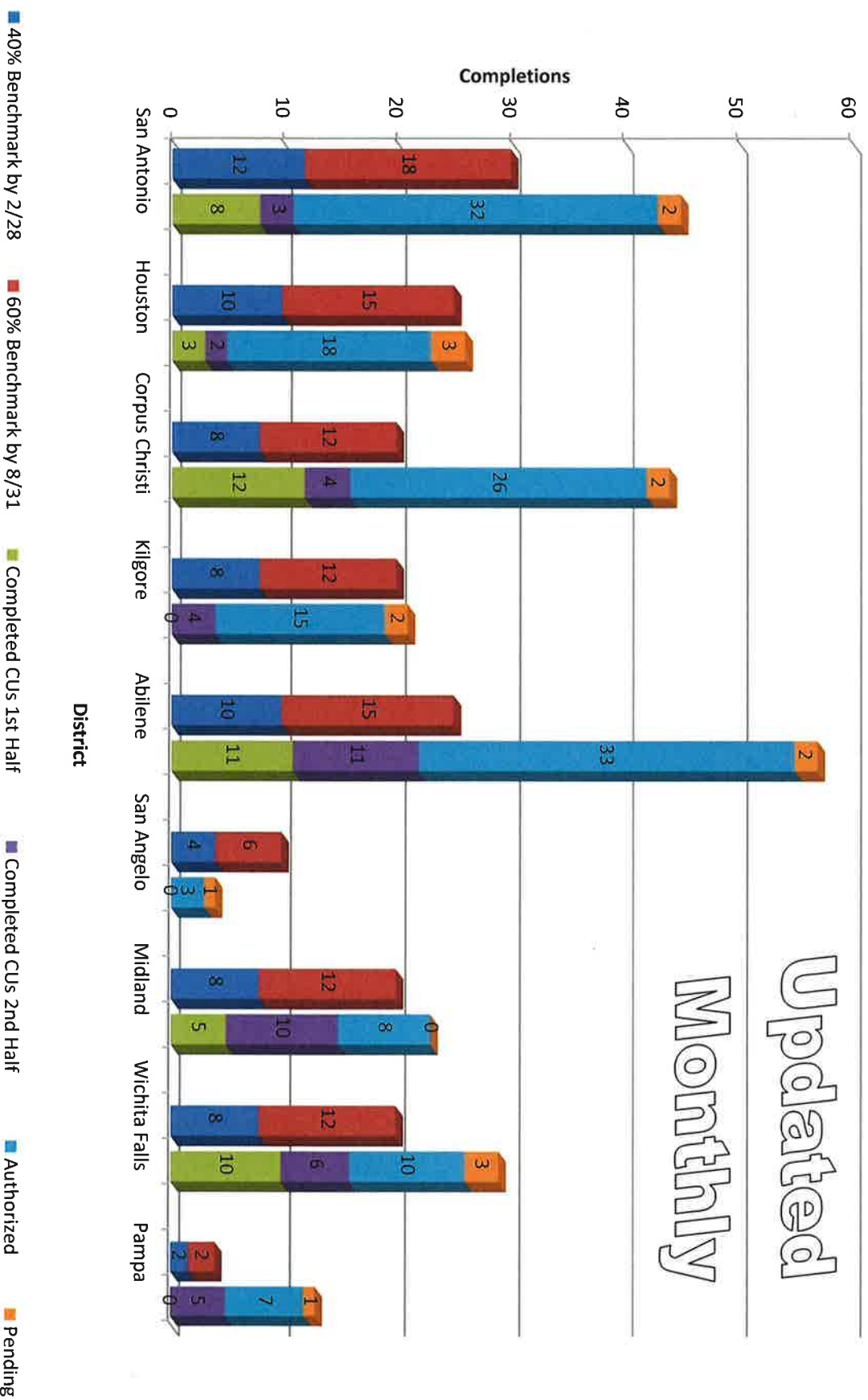
*Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).*

	Activities					Dollars				
	Goal	Comp	Auth	Total	Comp %	Goal	Comp	Auth	Total	Comp %
Routines Only										
San Antonio	45	11	32	43	24%	\$ 213,249.15	\$ 56,583.95	\$ 182,250.00	\$ 238,833.95	27%
Houston	40	5	18	23	13%	\$ 249,620.00	\$ 26,827.25	\$ 178,755.00	\$ 205,582.25	11%
Corpus Christi	40	16	26	42	40%	\$ 218,799.60	\$ 222,258.76	\$ 530,190.00	\$ 752,448.76	102%
Kilgore	45	4	15	19	9%	\$ 408,681.90	\$ 112,623.01	\$ 158,757.60	\$ 271,380.61	28%
Abilene	40	22	33	55	55%	\$ 165,368.40	\$ 84,906.52	\$ 266,119.70	\$ 351,026.22	51%
San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
Midland	40	15	8	23	38%	\$ 293,596.00	\$ 212,479.10	\$ 90,000.00	\$ 302,479.10	72%
Wichita Falls	45	16	10	26	36%	\$ 176,702.40	\$ 69,193.70	\$ 75,126.70	\$ 144,320.40	39%
Pampa	10	5	7	12	50%	\$ 57,607.60	\$ 62,706.25	\$ 119,538.80	\$ 182,245.05	109%

# Routine Goals and Benchmarks

(as of April 30, 2019)

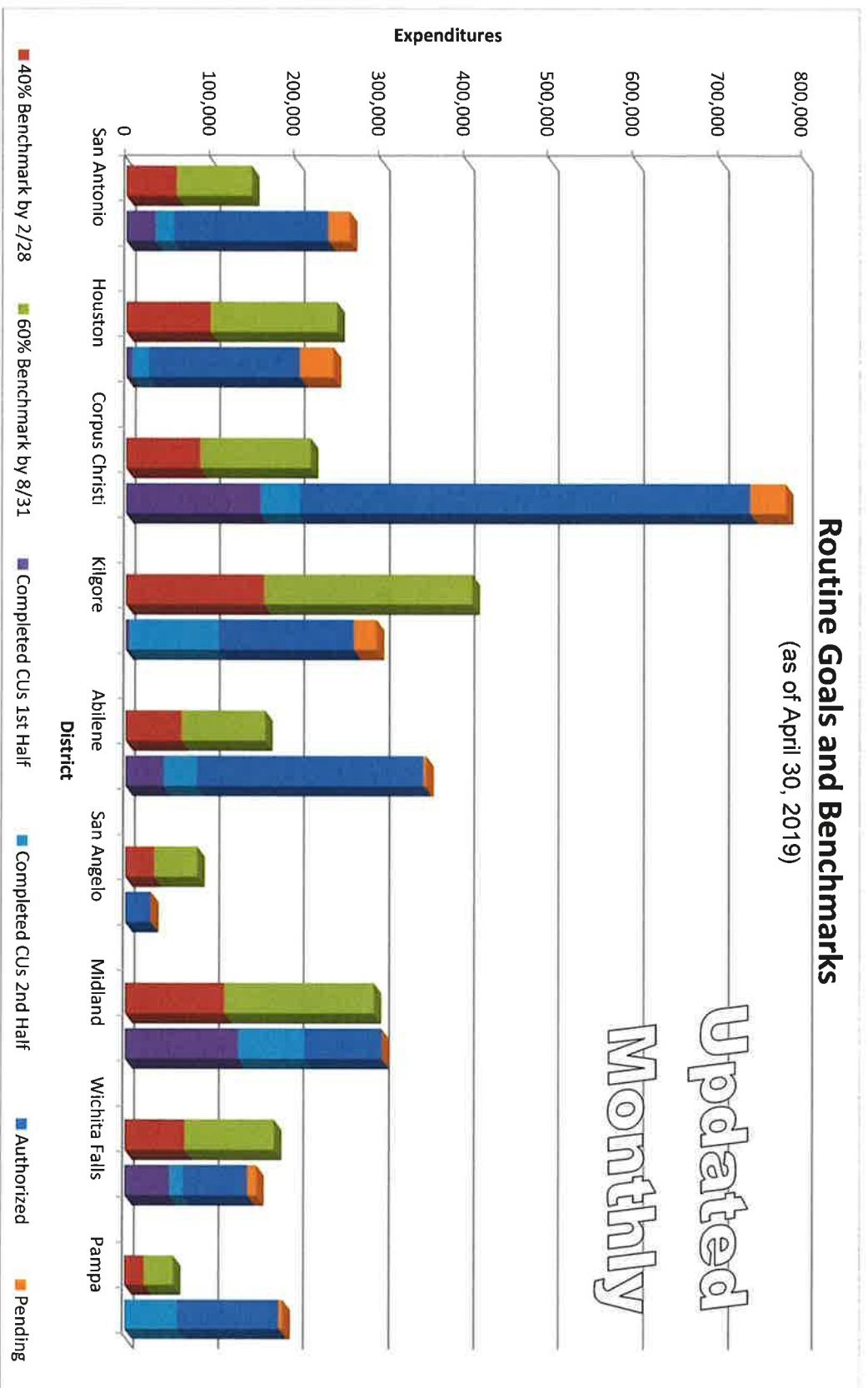
Updated  
Monthly



## Routine Goals and Benchmarks

(as of April 30, 2019)

Updated  
Monthly



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Total
40% Benchmark	\$ 85,299.66	\$ 99,848.00	\$ 87,519.84	\$ 163,472.76	\$ 66,147.36	\$ 34,145.28	\$ 117,438.40	\$ 70,680.96	\$ 23,043.04	\$ 747,595.30
60% Benchmark	\$ 127,949.49	\$ 149,772.00	\$ 131,279.76	\$ 245,209.14	\$ 99,221.04	\$ 51,217.92	\$ 176,157.60	\$ 106,021.44	\$ 34,564.56	\$ 1,121,392.95
Comp 1st Half	\$ 34,734.70	\$ 7,611.25	\$ 159,459.35	\$ 4,368.00	\$ 45,329.02	\$ -	\$ 133,992.65	\$ 52,946.95	\$ -	\$ 438,441.92
Comp 2nd Half	\$ 21,849.25	\$ 19,216.00	\$ 46,702.26	\$ 105,945.76	\$ 39,577.50	\$ -	\$ 78,486.45	\$ 16,246.75	\$ 62,706.25	\$ 390,730.22
Authorized	\$ 182,250.00	\$ 178,755.00	\$ 530,190.00	\$ 131,600.00	\$ 266,119.70	\$ 30,000.00	\$ 22,000.00	\$ 28,800.00	#####	\$ 1,489,253.50
Pending	\$ 25,482.00	\$ 40,000.00	\$ 43,076.00	\$ 27,000.00	\$ 3,600.00	\$ 800.00	\$ -	\$ 11,500.00	\$ 5,000.00	\$ 156,458.00