GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852				N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

11	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

11	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

11	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 286050 COMPL. DATE 03/20/2018 TOTAL DEPTH 5714 PERF. N/A

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - PLUGGED 11/16/18

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

WILSON HYDROCARBON INC. 929170

CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581

KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936

SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

11	T. A.	256	-0-	256	256	35	1	221	2	N	-0-					-0-
12	T. A.	395	-0-	395	651	42	1	353	2	N	-0-					-0-
01	T. A.	344	-0-	344	995	44	1	300	2	N	-0-					-0-
02	T. A.	242	-0-	242	1237	32	1	210	2	N	-0-					-0-
03	1535 X	298	-0-	-1237	-0-	36	1	262	2	N	-0-					-0-
04	330 N	299	-0-	-31	-0-	36	1	263	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					33
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					33
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					33
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					33
03	248	N	114	-0-	-134	-0-	114	2			N	-0-					33
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

11	3840	#	52	-0-	-3788	-0-	50	2	2	9	N	2					136
12	3906	#	51	-0-	-3855	-0-	50	2	1	9	N	1					137
01	3565	#	50	-0-	-3515	-0-	50	2			N	-0-					137
02	2324	#	54	-0-	-2270	-0-	54	2			N	-0-					137
03	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					137
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	3510 X	3007	-0-	-503	-0-	2952	3	55	9	N	50					83
12	3720 X	3150	-0-	-570	-0-	3084	3	66	9	N	60					143
01	3720 X	3595	-0-	-125	-0-	3518	3	77	9	N	70	172	1			41
02	3304 X	3173	-0-	-131	-0-	3115	3	58	9	N	53					94
03	3658 X	3477	-0-	-181	-0-	3411	3	66	9	N	60					154
04	3480 X	651	-0-	-2829	-0-	634	3	17	9	N	15					169

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	1260 N	1216	-0-	-44	-0-	54	1	1111	2	N	46					192
						51	9									
12	1302 N	1182	-0-	-120	-0-	74	1	1067	2	N	37	189	1			40
						41	9									
01	1271 N	1139	-0-	-132	-0-	92	1	1004	2	N	39					79
						43	9									
02	1148 N	1006	-0-	-142	-0-	92	1	878	2	N	33					112
						36	9									
03	1178 N	1125	-0-	-53	-0-	109	1	972	2	N	40					152
						44	9									
04	1110 N	1077	-0-	-33	-0-	109	1	935	2	N	30					182
						33	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

11	2190 X	1608	-0-	-582	-0-	153	1	1455	2	N	-0-					-0-
12	2077 X	1814	-0-	-263	-0-	158	1	1656	2	N	-0-					-0-
01	2046 X	1529	-0-	-517	-0-	147	1	1382	2	N	-0-					-0-
02	1564 N	1564	-0-	-0-	-0-	145	1	1419	2	N	-0-					-0-
03	1829 N	1411	-0-	-418	-0-	185	1	1226	2	N	-0-					-0-
04	1470 N	1088	-0-	-382	-0-	173	1	915	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15370	4432	-0-	-10938	20536	70	1	4315	2	Y	43					241
						47	9									
12	8215	5074	-0-	-3141	17395	70	1	4956	2	Y	44	192	1			93
						48	9									
01	8215	5104	-0-	-3111	14284	50	1	5001	2	Y	48					141
						53	9									
02	7420	7010	-0-	-410	13874	50	1	6960	2	Y	-0-					141
03	26599	10470	-0-	-16129	-0-	50	1	10410	2	Y	9					150
						10	9									
*04	23388	15669	-0-	-7719	-0-	100	1	15522	2	Y	43					193
						47	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

11	2520 N	436	-0-	-2084	-0-	30	1	406	2	Y	-0-					-0-
12	362 N	362	-0-	-0-	-0-	50	1	312	2	Y	-0-					-0-
01	620 N	323	-0-	-297	-0-	50	1	273	2	Y	-0-					-0-
02	420 N	386	-0-	-34	-0-	50	1	336	2	Y	-0-					-0-
03	486 N	486	-0-	-0-	-0-	50	1	234	2	Y	184	184	1			-0-
						202	9									
*04	306 N	306	-0-	-0-	-0-	50	1	256	2	Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	20			107
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960 N	821	-0-	-139	-0-	78	1	743	2	N	-0-			-0-
12	968 N	968	-0-	-0-	-0-	86	1	882	2	N	-0-			-0-
01	1005 N	1005	-0-	-0-	-0-	95	1	910	2	N	-0-			-0-
02	911 N	911	-0-	-0-	-0-	96	1	815	2	N	-0-			-0-
03	1028 N	1028	-0-	-0-	-0-	129	1	899	2	N	-0-			-0-
*04	1068 N	1068	-0-	-0-	-0-	147	1	921	2	N	-0-			-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			68
12	0 N	-0-	-0-	-0-	-0-					N	-0-			68
01	0 N	-0-	-0-	-0-	-0-					N	-0-			68
02	0 N	-0-	-0-	-0-	-0-					N	-0-			68
03	0 N	-0-	-0-	-0-	-0-					N	-0-			68
04	0 N	-0-	-0-	-0-	-0-					N	-0-			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	5640 R	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
12	4743 #	NO RPT	-0-	-4743	-0-					N	NO RPT					-0-
01	4743 #	104	-0-	-4639	-0-	104	2			N	-0-					-0-
02	4284 #	102	-0-	-4182	-0-	102	2			N	-0-					-0-
03	5735	NO RPT	-0-	-5735	-0-					N	NO RPT					-0-
04	5550	NO RPT	-0-	-5550	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

11	180 N	-0-	-0-	-180	-0-					N	-0-					143
12	0 N	-0-	-0-	-0-	-0-					N	-0-					143
01	0 N	-0-	-0-	-0-	-0-					N	-0-					143
02	0 N	-0-	-0-	-0-	-0-					N	-0-					143
03	0 N	-0-	-0-	-0-	-0-					N	-0-					143
04	0 N	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

11	60 N	60	-0-	-0-	B	-0-	60	2			Y	-0-				36
12	141 N	141	-0-	-0-	B	-0-	128	2	13	9	Y	12				48
01	115 N	115	-0-	-0-	B	-0-	102	2	13	9	Y	12				60
02	67 N	67	-0-	-0-	B	-0-	54	2	13	9	Y	12				72
03	155 N	63	-0-	-92	B	-0-	61	2	2	9	Y	2				74
04	120 N	NO RPT	-0-	-120	B	-0-					Y	NO RPT				74

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

11	60 N	60	-0-	-0-	B	-0-	60	2			Y	-0-				48
12	192 N	192	-0-	-0-	B	-0-	181	2	11	9	Y	10				58
01	105 N	105	-0-	-0-	B	-0-	94	2	11	9	Y	10				68
02	64 N	64	-0-	-0-	B	-0-	53	2	11	9	Y	10				78
03	186 N	62	-0-	-124	B	-0-	60	2	2	9	Y	2				80
04	90 N	NO RPT	-0-	-90	B	-0-					Y	NO RPT				80

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460 #	2243	-0-	-217 B	-8743	220	1	2021	2	N	2					162
						2	9									
12	2387 #	2323	-0-	-64 B	-8807	221	1	2102	2	N	-0-					162
01	2387 #	2249	-0-	-138 B	-8945	222	1	2027	2	N	-0-					162
02	2100 N	1675	-0-	-425 B	-8945	178	1	1444	2	N	48					210
						53	9									
03	2325 N	1173	-0-	-1152 B	-8945	152	1	1021	2	N	-0-					210
04	2190 N	895	-0-	-1295 B	-8945	130	1	765	2	N	-0-	190	1			20

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

11	62 N	62	-0-	-0-	-0-	51	2	11	9	Y	10					243
12	136 N	136	-0-	-0-	-0-	125	2	11	9	Y	10	186	1			67
01	116 N	116	-0-	-0-	-0-	105	2	11	9	Y	10					77
02	82 N	82	-0-	-0-	-0-	58	2	24	9	Y	22	90	1			9
03	124 N	76	-0-	-48	-0-	52	2	24	9	Y	22					31
04	120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					31

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

11	79 N	79	-0-	-0-	-0-	60	2	19	9	Y	17					47
12	141 N	141	-0-	-0-	-0-	128	2	13	9	Y	12					59
01	124 N	124	-0-	-0-	-0-	111	2	13	9	Y	12					71
02	85 N	85	-0-	-0-	-0-	54	2	31	9	Y	28	77	1			22
03	155 N	95	-0-	-60	-0-	58	2	37	9	Y	34					56
04	120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					56

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

11	462 N	462	-0-	-0-	-0-	399	3	63	9	N	57	178	1			99
12	310 N	274	-0-	-36	-0-	218	3	56	9	N	51					150
01	527 N	499	-0-	-28	-0-	444	3	55	9	N	50					200
02	431 N	431	-0-	-0-	-0-	370	3	61	9	N	55	176	1			79
*03	399 N	399	-0-	-0-	-0-	340	3	59	9	N	54					133
*04	417 N	417	-0-	-0-	-0-	347	3	70	9	N	64					197

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	3450	X	3286	-0-	-164	-0-	14	1	3239	2	N	30					143
							33	9									
12	3565	X	3432	-0-	-133	-0-	15	1	3386	2	N	28	114	1			57
							31	9									
01	3565	X	3415	-0-	-150	-0-	14	1	3367	2	N	31					88
							34	9									
02	3220	X	2477	-0-	-743	-0-	11	1	2418	2	N	44					132
							48	9									
03	3534	X	3090	-0-	-444	-0-	15	1	3053	2	N	20					152
							22	9									
04	3330	X	3053	-0-	-277	-0-	13	1	3008	2	N	29	133	1			48
							32	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

11	2700 X	2260	-0-	-440	-0-	2260	2			Y	-0-					56
12	2790 X	2003	-0-	-787	-0-	2003	2			Y	-0-					56
01	2790 X	2404	-0-	-386	-0-	2370	2	34	9	Y	31	31	1			56
02	2100 N	2070	-0-	-30	-0-	2036	2	34	9	Y	31	31	1			56
03	2212 N	2212	-0-	-0-	-0-	2212	2			Y	-0-					56
04	2340 N	2044	-0-	-296	-0-	2044	2			Y	-0-					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

11	7020 X	7020	-0-	-0-	-0-	7020	2			Y	-0-					37
12	8459 X	8459	-0-	-0-	-0-	8457	2	2	9	Y	2					39
01	6899 X	6899	-0-	-0-	-0-	6780	2	119	9	Y	108	108	1			39
02	7311 X	7311	-0-	-0-	-0-	7203	2	108	9	Y	98	98	1			39
03	7254 X	5496	-0-	-1758	-0-	5496	2			Y	-0-					39
04	8190 X	7617	-0-	-573	-0-	7617	2			Y	-0-					39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-					41
09	210 N	-0-	-0-	-210	B	-0-				N	-0-					41
10	186 N	-0-	-0-	-186	B	-0-				N	-0-					41
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					41
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					41
*01	975 N	975	-0-	-0-	B	-0-	975	2		N	-0-					41
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					41
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					41
04	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

08	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	251				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	251				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	251				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	251				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	251				N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					33
*06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					33
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	9	N	-0-	-0-	-9	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	2940	X	1863	-0-	-1077	-0-	1823	2	40	9	Y	36	33	1			16
12	2821	X	1910	-0-	-911	-0-	1878	2	32	9	Y	29	29	1			16
01	2821	X	2149	-0-	-672	-0-	2092	2	57	9	Y	52	54	1			14
02	1820	X	1797	-0-	-23	-0-	1743	2	54	9	Y	49	52	1			11
03	1976	X	1976	-0-	-0-	-0-	1946	2	30	9	Y	27	22	1			16
04	2070	X	1838	-0-	-232	-0-	1820	2	18	9	Y	16	22	1			10

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	1413	N	1413	-0-	-0-	-0-	1007	2	406	9	Y	369	332	1			161
12	1092	N	1092	-0-	-0-	-0-	705	2	387	9	Y	352	331	1			182
01	1256	N	1256	-0-	-0-	-0-	892	2	364	9	Y	331	350	1			163
02	1349	X	1349	-0-	-0-	-0-	942	2	407	9	Y	370	358	1			175
03	1502	X	1502	-0-	-0-	-0-	1051	2	451	9	Y	410	335	1			250
04	1410	X	1159	-0-	-251	-0-	820	2	339	9	Y	308	348	1			210

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/26/2019 - P/A 02/26/19

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

11	794	N	794	-0-	-0-	-0-	88	1	706	2	N	-0-		-0-
12	1067	N	1067	-0-	-0-	-0-	104	1	963	2	N	-0-		-0-
01	744	N	671	-0-	-73	-0-	64	1	607	2	N	-0-		-0-
02	728	N	668	-0-	-60	-0-	64	1	604	2	N	-0-		-0-
03	806	N	726	-0-	-80	-0-	80	1	646	2	N	-0-		-0-
*04	663	N	663	-0-	-0-	-0-	84	1	579	2	N	-0-		-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-		-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	30	N	20	-0-	-10	-0-	6	1	14	3	N	-0-		-0-
12	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-		-0-
01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-		-0-
02	28	N	27	-0-	-1	-0-	6	1	21	3	N	-0-		-0-
03	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-		-0-
*04	202	N	202	-0-	-0-	-0-	70	1	132	3	N	-0-		-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	64	-0-	-206	-0-	20	1	44	3	N	-0-					-0-
12	310	N	132	-0-	-178	-0-	35	1	97	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	105	1	333	3	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	111	1	379	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	134	1	367	3	N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	136	1	257	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

11	510	N	242	-0-	-268	-0-	76	1	166	3	N	-0-					-0-
12	558	N	436	-0-	-122	-0-	116	1	320	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	145	1	459	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	134	1	460	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	102	1	281	3	N	-0-					-0-
04	570	N	224	-0-	-346	-0-	78	1	146	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	60	X	-0-	-0-	-60	-0-					N	-0-					4
12	11	X	-0-	-0-	-11	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

11	120	N	98	-0-	-22	B	-0-	7	1	76	3	N	14	179	1		34
								15	9								
12	124	N	98	-0-	-26	B	-0-	10	1	88	3	N	-0-				34
01	127	N	127	-0-	-0-	B	-0-	8	1	89	3	N	27				61
								30	9								
02	112	N	112	-0-	-0-	B	-0-	8	1	78	3	N	24				85
								26	9								
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0-	B	-0-	8	1	79	3	N	26				111
								29	9								
04	120	N	118	-0-	-2	B	-0-	8	1	82	3	N	25				136
								28	9								

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	240	-0-	-60	-0-	75	1	165	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	207	1	571	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	137	1	434	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	118	1	403	3	N	-0-					-0-
03	496	N	378	-0-	-118	-0-	101	1	277	3	N	-0-					-0-
04	480	N	193	-0-	-287	-0-	67	1	126	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

11	30	N	20	-0-	-10	-0-	6	1	14	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	6	1	17	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	6	1	19	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	8	1	16	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
02	1288	N	208	-0-	-1080	-0-	208	3			N	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0-	-0-	1813	2	7	9	N	6					90
12	1581	N	659	-0-	-922	-0-	642	2	17	9	N	15					105
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					105
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					105
03	651	N	430	-0-	-221	-0-	430	2			N	-0-					105
04	360	N	60	-0-	-300	-0-	60	2			N	-0-					105

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0-	-0-	2227	2	51	9	N	46	184	1			155
12	2148	N	2148	-0-	-0-	-0-	2085	2	63	9	N	57					212
01	2217	N	2217	-0-	-0-	-0-	2165	2	52	9	N	47					259
02	2001	N	2001	-0-	-0-	-0-	1921	2	80	9	N	73					332
03	2356	N	2356	-0-	-0-	-0-	2321	2	35	9	N	32	186	1			178
04	2160	N	361	-0-	-1799	-0-	328	2	33	9	N	30					208

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6408	-0-	-2022	-0-	585	1	5780	2	N	39					58
							43	9									
12	8711	X	-0-	-0-	-8711	-0-					N	-0-					58
01	13900	X	13900	-0-	-0-	-0-	1096	1	12692	2	N	102	104	1			56
							112	9									
02	6748	X	2734	-0-	-4014	-0-	171	1	2553	2	N	9	39	1			26
							10	9									
03	7471	X	1731	-0-	-5740	-0-	184	1	1547	2	N	-0-					26
04	12510	X	12316	-0-	-194	-0-	1071	1	11153	2	N	84	82	1			28
							92	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

11	5580	X	3372	-0-	-2208	-0-	310	1	3061	2	N	1					65
							1	9									
12	9780	X	9780	-0-	-0-	-0-	902	1	8863	2	N	14					79
							15	9									
01	5890	X	4214	-0-	-1676	-0-	333	1	3852	2	N	26					105
							29	9									
02	5320	X	559	-0-	-4761	-0-	35	1	523	2	N	1					106
							1	9									
03	6107	X	388	-0-	-5719	-0-	38	1	317	2	N	30	79	1			57
							33	9									
04	5910	X	3141	-0-	-2769	-0-	273	1	2849	2	N	17					74
							19	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

11	7860	X	3814	-0-	-4046	-0-	350	1	3463	2	N	1					64
							1	9									
12	8122	X	5351	-0-	-2771	-0-	493	1	4847	2	N	10					74
							11	9									
01	8122	X	700	-0-	-7422	-0-	56	1	644	2	N	-0-					74
02	16029	X	16029	-0-	-0-	-0-	1004	1	15006	2	N	17					91
							19	9									
03	10190	X	10190	-0-	-0-	-0-	1083	1	9093	2	N	13					104
							14	9									
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					104

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	62	-0-	-178	-0-	6	1	56	2	N	-0-			-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	2	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-			-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	34	1	284	2	N	-0-			-0-
*04	385	N	385	-0-	-0-	-0-	34	1	351	2	N	-0-			-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	1	1	27	2	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-			-0-
03	62	N	9	-0-	-53	-0-	9	2			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34284	X	34284	-0-	-0-	-0-	146	1	33843	2	N	268	184	1	225
							295	9							
12	33041	X	33041	-0-	-0-	-0-	147	1	32635	2	N	235	328	1	132
							259	9							
01	32417	X	32417	-0-	-0-	-0-	135	1	32021	2	N	237	181	1	188
							261	9							
02	21983	X	21983	-0-	-0-	-0-	95	1	21671	2	N	197	180	1	205
							217	9							
03	30706	X	30706	-0-	-0-	-0-	148	1	30317	2	N	219	274	1	150
							241	9							
*04	30020	X	30020	-0-	-0-	-0-	128	1	29675	2	N	197	184	1	163
							217	9							

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	770	-0-	-70	-0-	71	1	699	2	N	-0-			62
12	1116	N	746	-0-	-370	-0-	69	1	676	2	N	1			63
							1	9							
01	806	N	654	-0-	-152	-0-	52	1	598	2	N	4			67
							4	9							
02	1004	N	1004	-0-	-0-	-0-	63	1	935	2	N	5			72
							6	9							
03	744	N	640	-0-	-104	-0-	67	1	566	2	N	6			78
							7	9							
*04	754	N	754	-0-	-0-	-0-	66	1	688	2	N	-0-			78

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13620	X	11992	-0-	-1628	-0-	427	1	11393	2	N	156	119	1	187
							172	9							
12	14074	X	11139	-0-	-2935	-0-	416	1	10555	2	N	153	141	1	199
							168	9							
01	13197	X	13197	-0-	-0-	-0-	452	1	12572	2	N	157	181	1	175
							173	9							
02	11872	X	9286	-0-	-2586	-0-	381	1	8752	2	N	139	149	1	165
							153	9							
03	13144	X	11983	-0-	-1161	-0-	412	1	11385	2	N	169	183	1	151
							186	9							
*04	13051	X	13051	-0-	-0-	-0-	406	1	12493	2	N	138	166	1	123
							152	9							

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

11	9240 X	8633	-0-	-607	-0-	786	1	7770	2	N	70	85	1			58
						77	9									
12	9145 X	8843	-0-	-302	-0-	808	1	7933	2	N	93	94	1			57
						102	9									
01	9367 X	9367	-0-	-0-	-0-	737	1	8534	2	N	87	76	1			68
						96	9									
02	12517 X	12517	-0-	-0-	-0-	779	1	11647	2	N	83	106	1			45
						91	9									
03	9238 X	7995	-0-	-1243	-0-	842	1	7063	2	N	82					127
						90	9									
04	9060 X	8923	-0-	-137	-0-	774	1	8066	2	N	75	155	1			47
						83	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

11	6775 X	6775	-0-	-0-	-0-	243	1	6474	2	N	53	62	1			195
						58	9									
12	6897 X	6897	-0-	-0-	-0-	259	1	6580	2	N	53	123	1			125
						58	9									
01	6873 X	6873	-0-	-0-	-0-	237	1	6590	2	N	42					167
						46	9									
02	5785 X	5785	-0-	-0-	-0-	240	1	5501	2	N	40					207
						44	9									
03	6910 X	6910	-0-	-0-	-0-	239	1	6607	2	N	58	108	1			157
						64	9									
*04	9077 X	9077	-0-	-0-	-0-	283	1	8707	2	N	79	100	1			136
						87	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

11	3357 X	3357	-0-	-0-	-0-	302	1	2987	2	N	62	95	1			87
						68	9									
12	2356 X	2233	-0-	-123	-0-	202	1	1988	2	N	39	63	1			63
						43	9									
01	2792 X	2792	-0-	-0-	-0-	218	1	2524	2	N	45					108
						50	9									
02	4146 X	4146	-0-	-0-	-0-	257	1	3842	2	N	43	79	1			72
						47	9									
03	3472 X	2659	-0-	-813	-0-	277	1	2326	2	N	51	81	1			42
						56	9									
04	3360 X	2443	-0-	-917	-0-	211	1	2201	2	N	28					70
						31	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623 N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					100
						8	9									
12	1547 N	1547	-0-	-0-	-0-	142	1	1399	2	N	5	65	1			40
						6	9									
01	1742 N	1742	-0-	-0-	-0-	138	1	1593	2	N	10					50
						11	9									
02	1680 N	1680	-0-	-0-	-0-	105	1	1564	2	N	10					60
						11	9									
03	1302 N	1075	-0-	-227	-0-	113	1	949	2	N	12					72
						13	9									
*04	1332 N	1332	-0-	-0-	-0-	116	1	1209	2	N	6					78
						7	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

11	1065	N	273	-0-	-792	-0-	273	2	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	139	2	Y	-0-			-0-
01	248	N	18	-0-	-230	-0-	18	2	Y	-0-			-0-
02	224	N	62	-0-	-162	-0-	62	2	Y	-0-			-0-
03	124	N	92	-0-	-32	-0-	92	2	Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-			Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

11	319	N	82	-0-	-237	-0-	82	2	Y	-0-			-0-
12	42	N	42	-0-	-0-	-0-	42	2	Y	-0-			-0-
01	62	N	6	-0-	-56	-0-	6	2	Y	-0-			-0-
02	84	N	18	-0-	-66	-0-	18	2	Y	-0-			-0-
03	31	N	28	-0-	-3	-0-	28	2	Y	-0-			-0-
*04	383	N	383	-0-	-0-	-0-	383	2	Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	201	-0-	-584	-0-	201	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	186	N	14	-0-	-172	-0-	14	2			Y	-0-					-0-
02	196	N	46	-0-	-150	-0-	46	2			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	453	-0-	-1247	70	453	2			Y	-0-					40
12	302	N	232	-0-	-70	-0-	232	2			Y	-0-					40
01	310	N	31	-0-	-279	-0-	31	2			Y	-0-					40
02	280	N	103	-0-	-177	-0-	103	2			Y	-0-					40
03	217	N	153	-0-	-64	-0-	153	3			Y	-0-					40
*04	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1700	N	1645	-0-	-55	4734	1625	2	20	9	Y	18					136
12	3100	N	839	-0-	-2261	2473	830	2	9	9	Y	8					144
01	2606	N	133	-0-	-2473	-0-	110	2	23	9	Y	21					165
02	1540	X	507	-0-	-1033	-0-	368	2	139	9	Y	126	190	1			101
03	1705	X	607	-0-	-1098	-0-	550	2	57	9	Y	52					153
04	1650	X	1353	-0-	-297	-0-	1353	2			Y	-0-					153

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	288	-0-	-834	-0-	288	2			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
01	279	N	19	-0-	-260	-0-	19	2			Y	-0-					-0-
02	252	N	65	-0-	-187	-0-	65	2			Y	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
*04	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	319	-0-	-41	-0-	316	2	3	9	N	3					191
12	279	N	161	-0-	-118	-0-	161	2			N	-0-					191
01	310	N	21	-0-	-289	-0-	21	2			N	-0-					191
02	308	N	72	-0-	-236	-0-	72	2			N	-0-					191
03	155	N	107	-0-	-48	-0-	107	2			N	-0-					191
*04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					191

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470 N	787	-0-	-683	-0-	84	1	685	2	N	16					84
						18	9									
12	1206 N	1206	-0-	-0-	-0-	75	1	1117	2	N	13					97
						14	9									
01	1406 N	1406	-0-	-0-	-0-	52	1	1337	2	N	15					112
						17	9									
02	1481 N	1481	-0-	-0-	-0-	1464	2	17	9	N	15					127
03	1812 N	1812	-0-	-0-	-0-	93	1	1706	2	N	12					139
						13	9									
04	1350 N	872	-0-	-478	-0-	78	1	783	2	N	10					149
						11	9									

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859 X	1859	-0-	-0-	-0-	1753	2	106	9	N	96	197	1			70
12	2374 X	2374	-0-	-0-	-0-	2322	2	52	9	N	47					117
01	2177 X	2177	-0-	-0-	-0-	2127	2	50	9	N	45					162
02	2578 X	2578	-0-	-0-	-0-	2574	2	4	9	N	4					166
03	2387 X	1528	-0-	-859	-0-	1528	2			N	-0-					166
04	2310 X	2094	-0-	-216	-0-	2066	2	28	9	N	25					191

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20 X	20	-0-	-0-	-0-	20	2			N	-0-					62
12	710 X	710	-0-	-0-	-0-	710	2			N	-0-					62
01	558 X	-0-	-0-	-558	-0-					N	-0-					62
02	500 N	500	-0-	-0-	-0-	500	2			N	-0-					62
03	558 N	-0-	-0-	-558	-0-					N	-0-					62
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/13/2019 - PLUGGED 03/13/19

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27840 X	24598	-0-	-3242	-0-	1658	1	22940	2	N	-0-					198
12	28768 X	25089	-0-	-3679	-0-	1658	1	23431	2	N	-0-					198
01	26784 X	25224	-0-	-1560	-0-	1658	1	23566	2	N	-0-					198
02	23940 X	21911	-0-	-2029	-0-	1866	1	20045	2	N	-0-					198
03	26505 X	23637	-0-	-2868	-0-	2046	1	21591	2	N	-0-					198
04	24600 X	23414	-0-	-1186	-0-	1986	1	21428	2	N	-0-					198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/25/2017

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500 #	16524	-0-	-2976	-0-	16524	2			N	-0-					190
12	20150 #	19106	-0-	-1044	-0-	19106	2			N	-0-					190
01	21881 R	21881	-0-	-0-	-0-	21881	2			N	-0-					190
02	18048 R	18048	-0-	-0-	-0-	18042	2	6	9	N	5					195
03	19096 #	18438	-0-	-658	-0-	18438	2			N	-0-					195
04	20370	16457	-0-	-3913	-0-	16457	2			N	-0-					195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

11	944 N	944	-0-	-0-	-0-	55	1	889	3	N	-0-					192
12	1019 N	1019	-0-	-0-	-0-	126	1	890	3	N	3					195
						3	9									
01	1107 N	1107	-0-	-0-	-0-	100	1	1005	3	N	2					197
						2	9									
02	964 N	964	-0-	-0-	-0-	956	3	8	9	N	7	173	1			31
03	1023 N	995	-0-	-28	-0-	993	3	2	9	N	2					33
04	1080 N	217	-0-	-863	-0-	217	3			N	-0-					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					145
12	1087	N	1087	-0-	-0-	-0-	133	1	943	3	N	10					155
							11	9									
01	1333	N	1282	-0-	-51	-0-	115	1	1161	3	N	5					160
							6	9									
02	1344	N	1149	-0-	-195	-0-	1146	3	3	9	N	3					163
03	1390	N	1390	-0-	-0-	-0-	1381	3	9	9	N	8					171
04	1230	N	212	-0-	-1018	-0-	212	3			N	-0-					171

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	6390	X	5152	-0-	-1238	-0-	4918	2	234	9	N	213	179	1			169
12	6603	X	5992	-0-	-611	-0-	5671	2	321	9	N	292	361	1			100
01	6386	X	4280	-0-	-2106	-0-	4045	2	235	9	N	214	190	1			124
02	5768	X	4756	-0-	-1012	-0-	4500	2	256	9	N	233	170	1			187
03	6386	X	5598	-0-	-788	-0-	5324	2	274	9	N	249	169	1			267
*04	5876	X	5876	-0-	-0-	-0-	5571	2	305	9	N	277	337	1			207

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1410	N	1067	-0-	-343	-0-	859	2	208	9	N	189	181	1			165
12	1333	N	1110	-0-	-223	-0-	925	2	185	9	N	168	181	1			152
01	1519	N	1347	-0-	-172	-0-	1105	2	242	9	N	220	180	1			192
02	1008	N	874	-0-	-134	-0-	700	2	174	9	N	158	178	1			172
03	1285	N	1285	-0-	-0-	-0-	1091	2	194	9	N	176	179	1			169
04	1290	N	1281	-0-	-9	-0-	1083	2	198	9	N	180	184	1			165

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

11	6642	X	6642	-0-	-0-	-0-	6547	3	95	9	N	86	181	1			94
12	7587	X	7587	-0-	-0-	-0-	7479	3	108	9	N	98					192
01	6840	X	6840	-0-	-0-	-0-	6754	3	86	9	N	78					270
02	6912	X	6912	-0-	-0-	-0-	6835	3	77	9	N	70	183	1			157
03	7318	X	7318	-0-	-0-	-0-	7052	3	266	9	N	242					399
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					399

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

11	1965	X	1965	-0-	-0-	-0-	1863	2	102	9	N	93	180	1			189
12	2015	X	1933	-0-	-82	-0-	1836	2	97	9	N	88					277
01	2757	X	2757	-0-	-0-	-0-	2689	2	68	9	N	62					339
02	1848	N	1595	-0-	-253	-0-	1493	2	102	9	N	93	183	1			249
03	1922	N	1682	-0-	-240	-0-	1613	2	69	9	N	63					312
04	2100	N	1763	-0-	-337	-0-	1639	2	124	9	N	113	169	1			256

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140 N	24	-0-	-1116	-0-	10	1	14	2	N	-0-					218
12	1085 N	966	-0-	-119	-0-	20	1	946	2	N	-0-					218
01	1497 N	1497	-0-	-0-	-0-	20	1	1477	2	N	-0-					218
02	652 N	652	-0-	-0-	-0-	20	1	632	2	N	-0-					218
03	1185 N	1185	-0-	-0-	-0-	20	1	1165	2	N	-0-					218
04	1140 N	986	-0-	-154	-0-	10	1	913	2	N	57	195	1			80
						63	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3
12	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3
01	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3
02	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3
03	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3
04	14B2 EXT	-0-	-0-	-0- B	-17174					N	-0-					3

BLANCONIA (FOX SAND) //CONT.// 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

11	20490	-0-	-0-	-20490	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	155 #	-0-	-0-	-155	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	295 N	295	-0-	-0-	-0-	36	1	259	2	N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

11	3450 X	2980	-0-	-470	-0-	360	1	2620	2	N	-0-			-0-
12	3499 X	3499	-0-	-0-	-0-	372	1	3127	2	N	-0-			-0-
01	3224 X	3199	-0-	-25	-0-	372	1	2827	2	N	-0-			-0-
02	3227 X	3227	-0-	-0-	-0-	336	1	2891	2	N	-0-			-0-
03	3503 X	3392	-0-	-111	-0-	372	1	3020	2	N	-0-			-0-
04	3390 X	3241	-0-	-149	-0-	360	1	2881	2	N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
04	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

11	13950	7785	-0-	-6165	-0-	7785	2			N	-0-			-0-
12	14415	7842	-0-	-6573	-0-	7842	2			N	-0-			-0-
01	14415	11701	-0-	-2714	-0-	11701	2			N	-0-			-0-
02	13020	10366	-0-	-2654	-0-	10366	2			N	-0-			-0-
03	11481 R	11481	-0-	-0-	-0-	11481	2			N	-0-			-0-
04	11310 #	10390	-0-	-920	-0-	10390	2			N	-0-			-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

12	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	8790	NO RPT	-0-	-8790	-0-					N	NO RPT			-0-
02	16408	NO RPT	-0-	-16408	-0-					N	NO RPT			-0-
03	18166	NO RPT	-0-	-18166	-0-					N	NO RPT			-0-
04	17580	NO RPT	-0-	-17580	-0-					N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

11	14B2 EXT	210	-0-	210	773	210	5			Y	-0-			-0-
12	14B2 EXT	230	-0-	230	1003	230	5			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1003					Y	NO RPT			-0-
02	364	-0-	-0-	-364	639					Y	-0-			-0-
03	639 N	-0-	-0-	-639	-0-					Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

11	0 W	3596	-0-	3596	7978	3596	2			N	-0-			-0-
12	0 W	5083	-0-	5083	13061	5033	2	50	9	N	45			45
01	0 W	4680	-0-	4680	17741	4680	2			N	-0-			45
02	8866	3293	-0-	-5573	12168	3250	2	43	9	N	39			84
03	12493	3571	-0-	-8922	3246	3569	2	2	9	N	2			86
*04	6490 R	3244	-0-	-3246	-0-	3229	2	15	9	N	14			100

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

11	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210 N	-0-	-0-	-210	-0-				N	-0-			-0-
12	248 N	230	-0-	-18	-0-	230	2		N	-0-			-0-
01	248 N	195	-0-	-53	-0-	195	2		N	-0-			-0-
02	193 N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
03	217 N	202	-0-	-15	-0-	202	2		N	-0-			-0-
04	180 N	155	-0-	-25	-0-	155	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550 #	-0-	-0-	-2550	-0-					N	-0-					-0-
12	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
01	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310 #	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2387 #	2256	-0-	-131	-0-	2256	2			N	-0-					-0-
01	2387 #	2084	-0-	-303	-0-	2084	2			N	-0-					-0-
02	2002 N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	2263 N	1970	-0-	-293	-0-	1970	2			N	-0-					-0-
*04	2248 N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

11	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	56 N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
*04	392 N	392	-0-	-0-	-0-	23	1	369	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	10 X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100 X	7768	-0-	-332	-0-	380	1	7323	2	N	59	180	1			22
						65	9									
12	8760 X	8760	-0-	-0-	-0-	387	1	8343	2	N	27					49
						30	9									
01	8029 X	7853	-0-	-176	-0-	379	1	7452	2	N	20					69
						22	9									
02	7252 X	6825	-0-	-427	-0-	361	1	6453	2	N	10					79
						11	9									
03	8773 X	7341	-0-	-1432	-0-	369	1	6962	2	N	9					88
						10	9									
04	8490 X	6660	-0-	-1830	-0-	378	1	6271	2	N	10					98
						11	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	2340 X	1469	-0-	-871	-0-	70	1	1354	2	N	41					196
						45	9									
12	2418 X	1450	-0-	-968	-0-	64	1	1374	2	N	11	183	1			24
						12	9									
01	2201 X	1307	-0-	-894	-0-	63	1	1237	2	N	6					30
						7	9									
02	1736 X	1113	-0-	-623	-0-	59	1	1048	2	N	5					35
						6	9									
03	1736 X	967	-0-	-769	-0-	48	1	919	2	N	-0-					35
04	1470 X	885	-0-	-585	-0-	51	1	833	2	N	1					36
						1	9									

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	10108	-0-	-1112	-0-	78	1	10027	2	N	3					39
						3	9									
12	21212	16403	-0-	-4809	-0-	107	1	16295	2	N	1					40
						1	9									
01	15714	13654	-0-	-2060	-0-	101	1	13552	2	N	1					41
						1	9									
02	13382	11927	-0-	-1455	-0-	90	1	11803	2	N	31					72
						34	9									
03	11594	11570	-0-	-24	-0-	97	1	11473	2	N	-0-					72
*04	12100	11660	-0-	-440	-0-	94	1	11566	2	N	-0-					72

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7627 R	7627	-0-	-0-	-0-	59	1	7565	2	N	3					39
						3	9									
12	7655 R	7655	-0-	-0-	-0-	50	1	7604	2	N	1					40
						1	9									
01	8401	7502	-0-	-899	-0-	55	1	7446	2	N	1					41
						1	9									
02	7588	6886	-0-	-702	-0-	52	1	6800	2	N	31					72
						34	9									
03	8401	7113	-0-	-1288	-0-	59	1	7054	2	N	-0-					72
04	7620 #	7129	-0-	-491	-0-	57	1	7072	2	N	-0-					72

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190 X	3219	-0-	-1971	-0-	112	1	3107	2	N	-0-					-0-
12	5146 X	3372	-0-	-1774	-0-	96	1	3276	2	N	-0-					-0-
01	3906 X	3687	-0-	-219	-0-	76	1	3611	2	N	-0-					-0-
02	3607 X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
03	4420 X	4420	-0-	-0-	-0-	124	1	4296	2	N	-0-					-0-
*04	4461 X	4461	-0-	-0-	-0-	112	1	4349	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2018 - PLUGGED 12/21/18

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	3990	1401	-0-	-2589	-0-	1390	2	11 9	N	10	134 1		26
12	4123	3767	-0-	-356	-0-	3767	2		N	-0-			26
01	4123	-0-	-0-	-4123	-0-				N	-0-			26
02	2800 #	3	-0-	-2797	-0-	3	2		N	-0-			26
03	3782 #	-0-	-0-	-3782	-0-				N	-0-			26
04	3660 #	-0-	-0-	-3660	-0-				N	-0-			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	55 N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	2		N	-0-			-0-
03	62 N	52	-0-	-10	-0-	52	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

11	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
12	52 N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	2		N	-0-			-0-
03	62 N	52	-0-	-10	-0-	52	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
01	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			-0-
03	62 N	52	-0-	-10	-0-	52	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
02	56 N	55	-0-	-1	-0-	55	2		N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					55
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					55
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					55
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					55
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					55
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					85
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					85
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					85
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					85
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					85
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					35
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					35
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					35
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	1			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					21
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					21
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					21
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					21
03	62	N	-0-	-0-	-62	-0-					N	-0-					21
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	N	10					136
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					146
01	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					156
02	890	N	890	-0-	-0-	-0-	870	2	20	9	N	18	155	1			19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630	17688	-0-	-12942	96003	1429	1	16063	2	Y	178	181	1			27
						196	9									
12	31651	18126	-0-	-13525	82478	1479	1	16441	2	Y	187	187	1			27
						206	9									
01	31651	16757	-0-	-14894	67584	1481	1	15149	2	Y	115	128	1			14
						127	9									
02	28588	13862	-0-	-14726	52858	611	1	13138	2	Y	103	104	1			13
						113	9									
03	31651	14378	-0-	-17273	35585	672	1	13604	2	Y	93	85	1			21
						102	9									
04	30630	10342	-0-	-20288	15297	594	1	9632	2	Y	105	116	1			10
						116	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-			-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

11	1290 N	373	-0-	-917	-0-	373	2	N	-0-		7
12	1333 N	444	-0-	-889	-0-	444	2	N	-0-		7
01	1147 N	1067	-0-	-80	-0-	1067	2	N	-0-		7
02	570 N	570	-0-	-0-	-0-	570	2	N	-0-		7
03	569 N	569	-0-	-0-	-0-	569	2	N	-0-		7
*04	1506 N	1506	-0-	-0-	-0-	1506	2	N	-0-		7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			71
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			71
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			71

SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

11	P&A COND	-0-	-0-	-0-	-0-		N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-		N	-0-			9
01	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT			9
03	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT			9
04	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT			9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

11	5280	NO RPT	-0-	-5280	-0-				Y	NO RPT			344
12	5456	NO RPT	-0-	-5456	-0-				Y	NO RPT			344
01	0	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344
02	DELQ PR	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344
04	DELQ PR	NO RPT	-0-	-0- B	-0-				Y	NO RPT			344

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	3510	1933	-0-	-1577	1544	1933	2		N	-0-			27
12	3627	2116	-0-	-1511	33	2116	2		N	-0-			27
01	0	1361	-0-	1361 B	1394	1361	2		N	-0-			27
02	1792 N	338	-0-	-1454 B	-0-	338	2		N	-0-			27
03/01 BALANCING DATE STATUS -> -0-													
03	1984 N	212	-0-	-1772 B	-0-	212	2		N	-0-			27
*04	1320 N	211	-0-	-1109 B	-0-	211	2		N	-0-			27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

11	120 N	-0-	-0-	-120	B	-0-			N	-0-			60
12	124 N	-0-	-0-	-124	B	-0-			N	-0-			60
01	124 N	-0-	-0-	-124	B	-0-			N	-0-			60
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2018 - P/A 12/13/18

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SKSANCHEZENERGY, LLC 786374
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

11	396 N	396	-0-	-0-	-0-	385	1	11	9	N	10					61
12	430 N	430	-0-	-0-	-0-	385	1	45	9	N	41	75	1			27
01	473 N	473	-0-	-0-	-0-	385	1	88	9	N	80	100	1			7
02	364 N	NO RPT	-0-	-364	-0-					N	NO RPT					7
03	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					7
04	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					7

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC //CONT.// 810527
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	385	1	42	9	N	38					43
12	446	N	446	-0-	-0-	-0-	385	1	61	9	N	55	91	1			7
01	469	N	469	-0-	-0-	-0-	385	1	84	9	N	76	73	1			10
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					10
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					10
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					10

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

11	90	N	-0-	-0-	-90	B	-0-				N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	0 #	-0-	-0-	-0-	-0-					N	-0-					190
12	0 #	-0-	-0-	-0-	-0-					N	-0-					190
01	0 #	-0-	-0-	-0-	-0-					N	-0-					190
02	0 #	-0-	-0-	-0-	-0-					N	-0-					190
03	0 #	-0-	-0-	-0-	-0-					N	-0-					190
04	0 #	-0-	-0-	-0-	-0-					N	-0-					190

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	0 W	36766	-0-	36766	100574	36469	2	297	9	N	270	195	1			549
12	0 W	46890	-0-	46890	147464	45820	2	1070	9	N	973	1275	1			247
01	0 W	10743	-0-	10743	158207	10456	2	287	9	N	261	180	1			328
02	0 W	128	-0-	128	158335	128	2			N	-0-					328
03	0 W	-0-	-0-	-0-	158335					N	-0-					328
04	0 W	34753	-0-	34753	193088	34139	2	614	9	N	558	423	1			463

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) //CONT.// 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5220 X	1903	-0-	-3317	-0-	660	1	1243	2	N	-0-			422
12	5394 X	4524	-0-	-870	-0-	722	1	3802	2	N	-0-			422
01	4154 X	4093	-0-	-61	-0-	731	1	3362	2	N	-0-			422
02	3612 X	3413	-0-	-199	-0-	617	1	2796	2	N	-0-			422
03	4526 X	3866	-0-	-660	-0-	714	1	3152	2	N	-0-			422
04	4380 X	3669	-0-	-711	-0-	687	1	2982	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	0 N	-0-	-0-	-0-	-0-					N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

11	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-54627				N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659

GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8087	-0-	-2353	-0-	834 98	1 9	7155	2	N	89					234
12	10478	X	7179	-0-	-3299	-0-	632 87	1 9	6460	2	N	79	181	1			132
01	10943	X	9671	-0-	-1272	-0-	675 101	1 9	8895	2	N	92					224
02	11249	X	11249	-0-	-0-	-0-	903 108	1 9	10238	2	N	98					322
03	10230	X	10183	-0-	-47	-0-	914 105	1 9	9164	2	N	95	180	1			237
04	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					237

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3088	-0-	-512	-0-	317 52	1 9	2719	2	N	47					212
12	3720	X	3147	-0-	-573	-0-	276 46	1 9	2825	2	N	42					254
01	4357	X	4357	-0-	-0-	-0-	521 66	1 9	3770	2	N	60					314
02	3760	X	3760	-0-	-0-	-0-	277 52	1 9	3431	2	N	47	181	1			180
03	4061	X	3447	-0-	-614	-0-	308 52	1 9	3087	2	N	47					227
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					227

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5729	-0-	-1411	-0-	593 50	1 9	5086	2	N	45					302
12	7378	X	5116	-0-	-2262	-0-	452 47	1 9	4617	2	N	43	181	1			164
01	7378	X	7221	-0-	-157	-0-	286 75	1 9	6860	2	N	68					232
02	6496	X	6496	-0-	-0-	-0-	431 57	1 9	6008	2	N	52					284
03	7101	X	7101	-0-	-0-	-0-	637 78	1 9	6386	2	N	71	176	1			179
04	6990	X	NO RPT	-0-	-6990	-0-					N	NO RPT					179

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2342	-0-	-1138	-0-	239 52	1 9	2051	2	N	47					249
12	3348	X	2681	-0-	-667	-0-	299 44	1 9	2338	2	N	40	180	1			109
01	3998	X	3998	-0-	-0-	-0-	277 78	1 9	3643	2	N	71					180
02	3759	X	3759	-0-	-0-	-0-	252 84	1 9	3423	2	N	76					256
03	3297	X	3297	-0-	-0-	-0-	294 59	1 9	2944	2	N	54	180	1			130
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					130

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	69	1	887	2	N	25					155
							28	9									
12	606	N	606	-0-	-0-	-0-	52	1	533	2	N	19					174
							21	9									
01	933	N	933	-0-	-0-	-0-	52	1	858	2	N	21					195
							23	9									
02	1016	N	1016	-0-	-0-	-0-	64	1	924	2	N	25					220
							28	9									
03	747	N	747	-0-	-0-	-0-	65	1	653	2	N	26	179	1			67
							29	9									
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					67

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

11	11051	X	2305	-0-	-8746	-0-	2247	2	58	9	Y	53	25	1			231
12	3131	X	1798	-0-	-1333	-0-	1757	2	41	9	Y	37	179	1			89
01	2914	X	2091	-0-	-823	-0-	2041	2	50	9	Y	45	27	1			107
02	2800	X	1955	-0-	-845	-0-	1905	2	50	9	Y	45	20	1			132
03	3100	X	2284	-0-	-816	-0-	2253	2	31	9	Y	28					160
*04	2564	X	2564	-0-	-0-	-0-	2498	2	66	9	Y	60					220

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

11	24023	X	5249	-0-	-18774	-0-	5192	2	57	9	Y	52	57	1			253
12	6014	X	3985	-0-	-2029	-0-	3873	2	112	9	Y	102	180	1			175
01	6014	X	4894	-0-	-1120	-0-	4799	2	95	9	Y	86	64	1			197
02	5432	X	4798	-0-	-634	-0-	4724	2	74	9	Y	67	49	1			215
03	6014	X	4847	-0-	-1167	-0-	4751	2	96	9	Y	87	178	1			124
04	5250	X	4788	-0-	-462	-0-	4733	2	55	9	Y	50					174

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	1940	-0-	-860	4739	1936	2	4	9	Y	4	21	1			310
12	3100	N	697	-0-	-2403	2336	691	2	6	9	Y	5					315
01	2336	N	-0-	-0-	-2336	-0-					Y	-0-					315
02	2713	N	2713	-0-	-0-	-0-	2690	2	23	9	Y	21	28	1			308
03	1899	N	1899	-0-	-0-	-0-	1895	2	4	9	Y	4					312
*04	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					312

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	33058	X	7377	-0-	-25681	-0-	7225	2	152	9	Y	138	265	1			271
12	8959	X	5984	-0-	-2975	-0-	5804	2	180	9	Y	164	183	1			252
01	8401	X	6863	-0-	-1538	-0-	6673	2	190	9	Y	173	89	1			336
02	8288	X	7404	-0-	-884	-0-	7181	2	223	9	Y	203	253	1			286
03	9176	X	7577	-0-	-1599	-0-	7408	2	169	9	Y	154					440
*04	8343	X	8343	-0-	-0-	-0-	8251	2	92	9	Y	84	178	1			346

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	4050	X	3564	-0-	-486	-0-	187	1	3302	2	N	68	178	1			140
							75	9									
12	4185	X	2782	-0-	-1403	-0-	155	1	2564	2	N	57					197
							63	9									
01	4185	X	3520	-0-	-665	-0-	176	1	3245	2	N	90					287
							99	9									
02	3724	X	3400	-0-	-324	-0-	179	1	3152	2	N	63	170	1			180
							69	9									
03	4123	X	3987	-0-	-136	-0-	214	1	3696	2	N	70					250
							77	9									
*04	4065	X	4065	-0-	-0-	-0-	221	1	3743	2	N	92	182	1			160
							101	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

11	1500	X	1255	-0-	-245	-0-	169	1	1075	2	N	10					70
							11	9									
12	1457	X	1077	-0-	-380	-0-	135	1	934	2	N	7					77
							8	9									
01	1488	X	1215	-0-	-273	-0-	147	1	1065	2	N	3					80
							3	9									
02	1344	X	962	-0-	-382	-0-	169	1	785	2	N	7					87
							8	9									
03	1488	X	1055	-0-	-433	-0-	181	1	863	2	N	10					97
							11	9									
04	1260	X	1212	-0-	-48	-0-	200	1	1004	2	N	7					104
							8	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	15227	-0-	-2683	-0-	510	1	14524	2	N	175	342	1			145
							193	9									
12	18507	X	13292	-0-	-5215	-0-	510	1	12614	2	N	153	180	1			118
							168	9									
01	17329	X	13476	-0-	-3853	-0-	527	1	12781	2	N	153					271
							168	9									
02	15652	X	13941	-0-	-1711	-0-	476	1	13316	2	N	135	180	1			226
							149	9									
03	15748	X	13310	-0-	-2438	-0-	527	1	12655	2	N	116					342
							128	9									
04	15240	X	13510	-0-	-1730	-0-	510	1	12815	2	N	168	359	1			151
							185	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

11	417	N	417	-0-	-0-	-0-	119	1	289	2	N	8					145
							9	9									
12	592	N	592	-0-	-0-	-0-	119	1	473	2	N	-0-					145
01	499	N	499	-0-	-0-	-0-	51	1	448	2	N	-0-					145
02	442	N	442	-0-	-0-	-0-	153	1	285	2	N	4					149
							4	9									
03	589	N	272	-0-	-317	-0-	85	1	187	2	N	-0-					149
*04	808	N	808	-0-	-0-	-0-	272	1	524	2	N	11					160
							12	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					4
12	186	N	46	-0-	-140	-0-	7	1	39	2	Y	-0-					4
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					4
02	28	N	9	-0-	-19	-0-	1	1	8	2	Y	-0-					4
03	31	N	9	-0-	-22	-0-	2	1	7	2	Y	-0-					4
04	90	N	-0-	-0-	-90	-0-					Y	-0-					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	91	1	96	3	Y	-0-					112
12	372	N	215	-0-	-157	-0-	121	1	94	3	Y	-0-					112
01	248	N	-0-	-0-	-248	-0-					Y	-0-					112
02	DLQ G-10		96	-0-	96	96	46	1	50	3	Y	-0-					112
03	DLQ G-10		51	-0-	51	147	28	1	23	3	Y	-0-					112
*04	277	N	130	-0-	-147	-0-	39	1	70	3	Y	19					131
							21	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

11	104	N	104	-0-	-0-	-0-	48	1	50	3	N	5					183
							6	9									
12	154	N	154	-0-	-0-	-0-	87	1	67	3	N	-0-					183
01	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					183
02	84	N	42	-0-	-42	-0-	20	1	22	3	N	-0-					183
03	155	N	136	-0-	-19	-0-	75	1	60	3	N	1					184
							1	9									
*04	221	N	221	-0-	-0-	-0-	27	1	49	3	N	132	175	1			141
							145	9									

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

11	DLQ G-10		1217	-0-	1217	12612	1217	3			Y	-0-					67
12	DLQ G-10		882	-0-	882	13494	882	3			Y	-0-					67
01	DLQ G-10		-0-	-0-	-0-	13494					Y	-0-					67
02	DLQ G-10		-0-	-0-	-0-	13494					Y	-0-					67
03	DLQ G-10		-0-	-0-	-0-	13494					Y	15					82
04	DLQ G-10		489	-0-	489	13983	387	2	102	9	Y	93					175

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

11	14B2 EXT		115	-0-	115	989	115	3			Y	-0-					19
12	14B2 EXT		-0-	-0-	-0-	989					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	989					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	989					Y	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	989					Y	-0-					19
*04	14B2 EXT		-0-	-0-	-0-	989					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

11	DLQ G-10		44	-0-	44	1121	44	3			Y	-0-					22
12	DLQ G-10		-0-	-0-	-0-	1121					Y	-0-					22
01	DLQ G-10		-0-	-0-	-0-	1121					Y	-0-					22
02	DLQ G-10		-0-	-0-	-0-	1121					Y	-0-					22
*03	DLQ G-10		-0-	-0-	-0-	1121					Y	-0-					22
*04	DLQ G-10		171	-0-	171	1292	171	2			Y	-0-					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95 X	95	-0-	-0-	-0-	95	3		N	-0-			223
12	589 X	-0-	-0-	-589	-0-				N	-0-			223
01	589 X	-0-	-0-	-589	-0-				N	-0-			223
02	84 N	-0-	-0-	-84	-0-				N	-0-			223
03	0 N	-0-	-0-	-0-	-0-				N	-0-			223
*04	156 N	156	-0-	-0-	-0-	156	2		N	-0-			223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WANDOO ENERGY, LLC 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-			18
12	2077	N	1997	-0-	-80	-0-	1997	3			N	-0-			18
01	2077	N	-0-	-0-	-2077	-0-					N	-0-			18
02	1932	N	-0-	-0-	-1932	-0-					N	-0-			18
03	1984	N	-0-	-0-	-1984	-0-					N	14			32
*04	1794	N	1794	-0-	-0-	-0-	1720	2	74	9	N	67			99

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	10			10

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

11	0	N	-0-	-0-	-0-	-0-					N	-0-			78
12	0	N	-0-	-0-	-0-	-0-					N	-0-			78
01	4	N	-0-	-0-	-4	-0-					N	-0-			78
02	0	N	-0-	-0-	-0-	-0-					N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
04	0	N	-0-	-0-	-0-	-0-					N	10			88

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11 N	-0-	-0-	-11	-0-					N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

11	DLQ G-10	17879	-0-	17879	61834	554	1	17123	3	Y	184	190	1					187
						202	9											
12	83640 X	21806	-0-	-61834	-0-	704	1	20913	3	Y	172	191	1		1	8		167
						189	9											
01	16122 X	16122	-0-	-0-	-0-	531	1	15507	3	Y	76	186	1					57
						84	9											
02	17038 X	17038	-0-	-0-	-0-	490	1	16340	3	Y	189	187	1		2	8		57
						208	9											
03	19096 X	14694	-0-	-4402	-0-	470	1	14110	3	Y	104							161
						114	9											
04	18480 X	10716	-0-	-7764	-0-	364	1	10210	3	Y	129	179	1					111
						142	9											

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

11	DLQ G-10	10069	-0-	10069	44245	311	1	9622	3	Y	124	186	1					108
						136	9											
12	54068 X	9823	-0-	-44245	-0-	317	1	9409	3	Y	88							196
						97	9											
01	9804 X	9804	-0-	-0-	-0-	321	1	9367	3	Y	105	184	1					117
						116	9											
02	10416 X	6995	-0-	-3421	-0-	203	1	6767	3	Y	23							140
						25	9											
03	11470 X	8051	-0-	-3419	-0-	255	1	7663	3	Y	121	178	1					83
						133	9											
*04	11980 X	11980	-0-	-0-	-0-	408	1	11443	3	Y	117							200
						129	9											

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4012	-0-	-1238	-0-	124	1	3847	3	N	37					176
							41	9									
12	5394	X	5011	-0-	-383	-0-	162	1	4806	3	N	39					215
							43	9									
01	5394	X	4897	-0-	-497	-0-	161	1	4706	3	N	27	180	1			62
							30	9									
02	4816	X	4514	-0-	-302	-0-	130	1	4326	3	N	53					115
							58	9									
03	5332	X	4840	-0-	-492	-0-	154	1	4635	3	N	46					161
							51	9									
*04	4995	X	4995	-0-	-0-	-0-	170	1	4771	3	N	49	174	1			36
							54	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	DLQ G-10		1125	-0-	1125	7615	34	1	1047	3	Y	40					234
							44	9									
12	10446	X	2831	-0-	-7615	-0-	89	1	2632	3	Y	100	179	1			155
							110	9									
01	1210	X	1210	-0-	-0-	-0-	39	1	1129	3	Y	38	170	1			23
							42	9									
02	2127	N	2127	-0-	-0-	-0-	60	1	1991	3	Y	69					92
							76	9									
03	2821	N	1707	-0-	-1114	-0-	54	1	1631	3	Y	20					112
							22	9									
*04	1981	N	1981	-0-	-0-	-0-	64	1	1806	3	Y	101					213
							111	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

11	1530	X	972	-0-	-558	-0-	948	2	24	9	N	22					157
12	1581	X	577	-0-	-1004	-0-	560	2	17	9	N	15					172
01	1581	N	664	-0-	-917	-0-	646	2	18	9	N	16					188
02	896	N	755	-0-	-141	-0-	744	2	11	9	N	10					198
03	1420	N	1420	-0-	-0-	-0-	1394	2	26	9	N	24	180	1			42
*04	2407	N	2407	-0-	-0-	-0-	2370	2	37	9	N	34					76

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					12
12	4805 X	-0-	-0-	-4805	-0-					N	-0-					12
01	899 X	-0-	-0-	-899	-0-					N	-0-					12
02	0 X	-0-	-0-	-0-	-0-					N	-0-					12
03	0 X	-0-	-0-	-0-	-0-					N	-0-					12
04	0 X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65 N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64 N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	93 N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
03	67 N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

11	872 N	872	-0-	-0-	-0-	89	1	719	3	Y	58					109
						64	9									
12	961 N	714	-0-	-247	-0-	62	1	613	3	Y	35	55	1			89
						39	9									
01	671 N	671	-0-	-0-	-0-	54	1	604	3	Y	12					101
						13	9									
02	725 N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-	36	1			65
03	861 N	861	-0-	-0-	-0-	62	1	799	3	Y	-0-	24	1			41
*04	845 N	845	-0-	-0-	-0-	53	1	792	3	Y	-0-	14	1			27

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	86	1	700	3	N	-0-					2
12	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-	1	1			1
01	692	N	692	-0-	-0-	-0-	57	1	629	3	N	5					6
							6	9									
02	737	N	737	-0-	-0-	-0-	56	1	651	3	N	27	12	1			21
							30	9									
03	830	N	830	-0-	-0-	-0-	58	1	744	3	N	25	17	1			29
							28	9									
*04	819	N	819	-0-	-0-	-0-	49	1	729	3	N	37	23	1			43
							41	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	186	N	-0-	-0-	-186	-0-					N	-0-	5	1			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			5
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

11	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					2
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-	1	1			1
01	3100	N	3313	-0-	213	213	274	1	3036	3	Y	3					4
							3	9									
02	2800	N	3010	-0-	210	423	232	1	2722	3	Y	51	20	1			35
							56	9									
03	3100	N	4260	-0-	1160	1583	304	1	3901	3	Y	50	31	1			54
							55	9									
*04	8350	X	6767	-0-	-1583	-0-	419	1	6269	3	Y	72	44	1			82
							79	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	1740	X	1494	-0-	-246	-0-	164	1	1330	3	Y	-0-					9
12	1984	X	1446	-0-	-538	-0-	133	1	1313	3	Y	-0-	3	1			6
01	1984	X	1351	-0-	-633	-0-	112	1	1239	3	Y	-0-					6
02	1624	X	1439	-0-	-185	-0-	113	1	1326	3	Y	-0-	2	1			4
03	1736	X	1540	-0-	-196	-0-	111	1	1429	3	Y	-0-	1	1			3
04	1500	X	877	-0-	-623	-0-	55	1	822	3	Y	-0-	2	1			1

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	8569	-0-	-101	-0-	942	1	7627	3	Y	-0-					35
12	9846	X	9846	-0-	-0-	-0-	907	1	8938	3	Y	1	14	1			22
							1	9									
01	8599	X	8599	-0-	-0-	-0-	710	1	7881	3	Y	7					29
							8	9									
02	8360	X	8360	-0-	-0-	-0-	653	1	7648	3	Y	54	30	1			53
							59	9									
03	8866	X	8729	-0-	-137	-0-	627	1	8047	3	Y	50	37	1			66
							55	9									
04	9540	X	8424	-0-	-1116	-0-	523	1	7822	3	Y	72	48	1			90
							79	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			10
03	0	N	-0-	-0-	-0-	-0-					N	1	4	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			4

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

11	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					17
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	7	1			10
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
04	90	N	-0-	-0-	-90	-0-					Y	-0-	1	1			3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	453	N	453	-0-	-0-	-0-	46	1	375	3	N	29					73
							32	9									
12	414	N	414	-0-	-0-	-0-	36	1	358	3	N	18	35	1			56
							20	9									
01	448	N	448	-0-	-0-	-0-	36	1	402	3	N	9					65
							10	9									
02	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-	23	1			42
03	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-	15	1			27
04	360	N	317	-0-	-43	-0-	20	1	297	3	N	-0-	10	1			17

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	77	1	622	3	Y	-0-					3
12	723	N	723	-0-	-0-	-0-	67	1	656	3	Y	-0-	1	1			2
01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					2
02	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-	1	1			1
03	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					1
04	660	N	569	-0-	-91	-0-	36	1	533	3	Y	-0-					1

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	346	N	346	-0-	-0-	-0-	35	1	279	3	N	29					68
							32	9									
12	307	N	307	-0-	-0-	-0-	27	1	261	3	N	17	33	1			52
							19	9									
01	282	N	282	-0-	-0-	-0-	23	1	252	3	N	6					58
							7	9									
02	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-	21	1			37
03	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-	13	1			24
*04	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-	8	1			16

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/28/2018 - PLUGGED 11/28/18

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540 N	340	-0-	-200	-0-	24	1	253	2	N	57	172 1		102
						63	9							
12	527 N	435	-0-	-92	-0-	23	1	360	2	N	47			149
						52	9							
01	434 N	-0-	-0-	-434	-0-					N	-0-			149
02	308 N	29	-0-	-279	-0-	2	1	27	2	N	-0-			149
03	434 N	122	-0-	-312	-0-	10	1	112	2	N	-0-			149
*04	155 N	155	-0-	-0-	-0-	13	1	142	2	N	-0-			149

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	195 N	195	-0-	-0-	-0-	195	2			N	-0-			40
12	210 N	210	-0-	-0-	-0-	210	2			N	-0-			40
01	210 N	210	-0-	-0-	-0-	210	2			N	-0-			40
02	192 N	192	-0-	-0-	-0-	192	2			N	-0-			40
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			40
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	54	-0-	-6	-0-	54	2			Y	-0-			18
12	60 N	60	-0-	-0-	-0-	60	2			Y	-0-			18
01	54 N	54	-0-	-0-	-0-	54	2			Y	-0-			18
02	51 N	51	-0-	-0-	-0-	51	2			Y	-0-			18
03	51 N	51	-0-	-0-	-0-	51	2			Y	-0-			18
04	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT			18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					35
12	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					37
01	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					39
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

11	969	N	181	-0-	-788	-0-	164	2	17	9	Y	15					27
12	175	N	175	-0-	-0-	-0-	158	2	17	9	Y	15					42
01	173	N	173	-0-	-0-	-0-	160	2	13	9	Y	12					54
02	65	N	65	-0-	-0-	-0-	52	2	13	9	Y	12					66
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

11	1146	N	310	-0-	-836	-0-	310	2			Y	-0-					72
*12	406	N	406	-0-	-0-	-0-	385	2	21	9	Y	19	78	1			13
01	406	N	406	-0-	-0-	-0-	385	2	21	9	Y	19					32
02	302	N	302	-0-	-0-	-0-	281	2	21	9	Y	19					51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

*11	696	N	160	-0-	-536	-0-	148	2	12	9	Y	11					83
*12	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					85
01	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					87
02	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					89
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	84	2	1	9	N	1					69
12	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					70
01	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					71
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					71
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					13
12	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1					14
01	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1					15
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					98
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-	80	1			18
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					18
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	1			101
12	14B2 EXT	-0-	-0-	-0-	-0-			N	29			130
01	14B2 EXT	-0-	-0-	-0-	-0-			N	29	142	1	17
02	14B2 EXT	-0-	-0-	-0-	-0-			N	21			38
03	14B2 EXT	-0-	-0-	-0-	-0-			N	46			84
04	14B2 EXT	-0-	-0-	-0-	-0-			N	25			109

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

11	6 #	3	-0-	-3	-0-	3	2	N	-0-			50
12	6 #	-0-	-0-	-6	-0-			N	-0-			50
01	6 #	-0-	-0-	-6	-0-			N	-0-			50
02	3 #	-0-	-0-	-3	-0-			N	-0-			50
03	3 #	-0-	-0-	-3	-0-			N	-0-			50
04	3 #	-0-	-0-	-3	-0-			N	-0-			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	1552 N	1552	-0-	-0-	-0-	135	1	1417	2	N	-0-					61
12	1705 N	1705	-0-	-0-	-0-	156	1	1549	2	N	-0-					61
01	1769 N	1769	-0-	-0-	-0-	167	1	1602	2	N	-0-					61
*02	1498 N	1498	-0-	-0-	-0-	151	1	1347	2	N	-0-					61
03	1705 N	1582	-0-	-123	-0-	167	1	1415	2	N	-0-					61
*04	1937 N	1937	-0-	-0-	-0-	162	1	1775	2	N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

11	1343 N	1343	-0-	-0-	-0-	78	1	1248	2	N	15					221
						17	9									
12	1705 N	1278	-0-	-427	-0-	72	1	1187	2	N	17					238
						19	9									
01	1426 N	1424	-0-	-2	-0-	72	1	1335	2	N	15					253
						17	9									
*02	1811 N	1811	-0-	-0-	-0-	217	1	1561	2	N	30	182	1			101
						33	9									
03	1271 N	1127	-0-	-144	-0-	211	1	903	2	N	12					113
						13	9									
*04	1916 N	1916	-0-	-0-	-0-	275	1	1622	2	N	17					130
						19	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	32	-0-	32	32	32	3			N	-0-					14
03	14B2 EXT	291	-0-	291	323	291	3			N	-0-					14
04	14B2 EXT	965	-0-	965	1288	965	3			N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960 X	2923	-0-	-1037	-0-	568	1	2198	2	N	143	183	1			352
						157	9									
12	3379 X	2950	-0-	-429	-0-	804	1	1944	2	N	184	187	1			349
						202	9									
01	3252 X	3252	-0-	-0-	-0-	296	1	2860	2	N	87					436
						96	9									
02	3846 X	3846	-0-	-0-	-0-	773	1	2893	2	N	164	186	1			414
						180	9									
03	3598 X	3598	-0-	-0-	-0-	495	1	3053	2	N	45	287	1			172
						50	9									
*04	3423 X	3423	-0-	-0-	-0-	503	1	2786	2	N	122					294
						134	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452 N	-0-	-0-	-452	-0-					N	40					134
12	0 N	-0-	-0-	-0-	-0-					N	40					174
01	0 N	-0-	-0-	-0-	-0-					N	-0-					174
02	0 N	-0-	-0-	-0-	-0-					N	-0-					174
03	0 N	-0-	-0-	-0-	-0-					N	-0-					174
04	0 N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
12	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
01	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
04	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRNETT, INC. 220847
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	483	1	431	2	N	8					245
							9	9									
12	1357	N	1357	-0-	-0-	-0-	877	1	462	2	N	16	191	1			70
							18	9									
01	1100	N	1100	-0-	-0-	-0-	836	1	261	2	N	3					73
							3	9									
02	1089	N	1089	-0-	-0-	-0-	819	1	251	2	N	17					90
							19	9									
03	1209	N	963	-0-	-246	-0-	747	1	201	2	N	14					104
							15	9									
04	1050	N	1049	-0-	-1	-0-	465	1	562	2	N	20					124
							22	9									

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2059	-0-	-941	4204	105	1	1950	2	Y	4					11
							4	9									
12	3100	N	2067	-0-	-1033	3171	115	1	1951	2	Y	1	7	1			5
							1	9									
01	3100	N	2139	-0-	-961	2210	116	1	2015	2	Y	7					12
							8	9									
02	2800	N	1955	-0-	-845	1365	103	1	1849	2	Y	3	10	1			5
							3	9									
03	3100	N	2107	-0-	-993	372	104	1	1999	2	Y	4					9
							4	9									
*04	2359	N	1987	-0-	-372	-0-	94	1	1893	2	Y	-0-	9	1			-0-

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4263	X	4263	-0-	-0-	-0-	215	1	3982	2	Y	60					198
							66	9									
12	4650	X	4195	-0-	-455	-0-	228	1	3848	2	Y	108	174	1			132
							119	9									
01	4650	X	4036	-0-	-614	-0-	216	1	3765	2	Y	50					182
							55	9									
02	4211	X	4211	-0-	-0-	-0-	217	1	3892	2	Y	93	167	1			108
							102	9									
03	4710	X	4710	-0-	-0-	-0-	228	1	4403	2	Y	72					180
							79	9									
04	4260	X	4153	-0-	-107	-0-	192	1	3856	2	Y	95	173	1			102
							105	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

11	270 N	222	-0-	-48	-0-	222	2	N	-0-			-0-
12	310 N	283	-0-	-27	-0-	283	2	N	-0-			-0-
01	401 N	401	-0-	-0-	-0-	401	2	N	-0-			-0-
02	388 N	388	-0-	-0-	-0-	388	2	N	-0-			-0-
03	412 N	412	-0-	-0-	-0-	412	2	N	-0-			-0-
04	390 N	379	-0-	-11	-0-	379	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68	-0-	172	2			N	-0-					28
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					28
01	217	N	-0-	-0-	-217	-0-					N	-0-					28
02	168	N	-0-	-0-	-168	-0-					N	-0-					28
03	186	N	-0-	-0-	-186	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

11	540	N	469	-0-	-71	-0-	469	2			N	-0-					42
12	589	N	478	-0-	-111	-0-	478	2			N	-0-					42
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					42
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					42
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					42
04	600	N	583	-0-	-17	-0-	583	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

11	3420	X	3265	-0-	-155	-0-	315	1	2650	2	N	273	184	1			169
							300	9									
12	3534	X	2898	-0-	-636	-0-	315	1	2354	2	N	208	181	1			196
							229	9									
01	3534	X	3250	-0-	-284	-0-	326	1	2715	2	N	190	181	1			205
							209	9									
02	3052	X	2594	-0-	-458	-0-	263	1	2159	2	N	156	182	1			179
							172	9									
03	3379	X	2573	-0-	-806	-0-	284	1	2112	2	N	161	180	1			160
							177	9									
04	3270	X	3052	-0-	-218	-0-	315	1	2500	2	N	215	179	1			196
							237	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11258 X	11258	-0-	-0-	-0-	708	1	10322	2	Y	207	180	1			229
						228	9									
12	12586 X	9341	-0-	-3245	-0-	697	1	8468	2	Y	160	190	1			199
						176	9									
01	12586 X	9789	-0-	-2797	-0-	748	1	8826	2	Y	195	187	1			207
						215	9									
02	11116 X	9318	-0-	-1798	-0-	678	1	8434	2	Y	187	190	1			204
						206	9									
03	12307 X	9185	-0-	-3122	-0-	652	1	8274	2	Y	235	187	1			252
						259	9									
04	11250 X	8479	-0-	-2771	-0-	673	1	7684	2	Y	111	189	1			174
						122	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

11	315 N	315	-0-	-0-	-0-	20	1	295	2	Y	-0-					-0-
12	341 N	183	-0-	-158	-0-	14	1	169	2	Y	-0-					-0-
01	310 N	111	-0-	-199	-0-	9	1	102	2	Y	-0-					-0-
02	308 N	71	-0-	-237	-0-	5	1	66	2	Y	-0-					-0-
03	186 N	125	-0-	-61	-0-	9	1	116	2	Y	-0-					-0-
*04	127 N	127	-0-	-0-	-0-	10	1	117	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	150 N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
01	150 N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
02	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
*03	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	26970	X	10469	-0-	-16501	-0-	10346	2	123	9	N	112	175	1			186
12	25916	X	-0-	-0-	-25916	-0-					N	-0-					186
01	25916	X	12065	-0-	-13851	-0-	11721	2	344	9	N	313	184	1			315
02	17866	X	17866	-0-	-0-	-0-	17631	2	235	9	N	214	367	1			162
03	19287	X	19287	-0-	-0-	-0-	18861	2	426	9	N	387	183	1			366
*04	17955	X	17955	-0-	-0-	-0-	17593	2	362	9	N	329	502	1			193

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

11	39570	X	995	-0-	-38575	-0-	778	2	217	9	N	197					442
12	37200	X	-0-	-0-	-37200	-0-					N	-0-					442
01	31310	X	14264	-0-	-17046	-0-	13761	2	503	9	N	457	360	1			539
02	28280	X	26538	-0-	-1742	-0-	25919	2	619	9	N	563	736	1			366
03	35522	X	35522	-0-	-0-	-0-	34554	2	968	9	N	880	727	1			519
*04	31096	X	31096	-0-	-0-	-0-	30230	2	866	9	N	787	737	1			569

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	840	N	706	-0-	-134	-0-	445	2	261	9	N	237					501
12	806	N	-0-	-0-	-806	-0-					N	-0-					501
01	868	N	374	-0-	-494	-0-	374	2			N	-0-	446	1			55
02	672	N	434	-0-	-238	-0-	434	2			N	-0-					55
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					55
*04	971	N	971	-0-	-0-	-0-	971	2			N	-0-					55

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

11	15462	X	15462	-0-	-0-	-0-	300	1	14699	2	N	421	366	1			158
							463	9									
12	15498	X	15498	-0-	-0-	-0-	300	1	14759	2	N	399	373	1			184
							439	9									
01	6914	X	6914	-0-	-0-	-0-	300	1	6402	2	N	193	182	1			195
							212	9									
02	12904	X	12904	-0-	-0-	-0-	300	1	12229	2	N	341	363	1			173
							375	9									
03	14299	X	14299	-0-	-0-	-0-	300	1	13558	2	N	401	367	1			207
							441	9									
*04	27005	X	27005	-0-	-0-	-0-	150	1	26497	2	N	325	376	1			156
							358	9									

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. //CONT.// 424607
TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28620 X	27224	-0-	-1396	-0-	150	1	26141	2	N	848	929	1			161
						933	9									
12	28203 X	28203	-0-	-0-	-0-	150	1	27101	2	N	865	903	1			123
						952	9									
01	27714 X	18580	-0-	-9134	-0-	150	1	17814	2	N	560	538	1			145
						616	9									
02	25396 X	23155	-0-	-2241	-0-	150	1	22169	2	N	760	735	1			170
						836	9									
03	29421 X	29421	-0-	-0-	-0-	150	1	28214	2	N	961	921	1			210
						1057	9									
04	27300 X	13313	-0-	-13987	-0-	300	1	12023	2	N	900	910	1			200
						990	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - P/A 03/26/19

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	#	1118	-0-	-1582	-0-	1108	2	10	9	N	9					31
12	2790	#	1766	-0-	-1024	-0-	1724	2	42	9	N	38					69
01	2263	#	1082	-0-	-1181	-0-	1082	2			N	-0-					69
02	1690	N	1690	-0-	-0-	-0-	1636	2	54	9	N	49					118
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					118
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

11	5880	X	2168	-0-	-3712	-0-	378	1	1757	2	N	30					67
							33	9									
12	6510	X	6510	-0-	-0-	-0-	1118	1	5328	2	N	58	89	1			36
							64	9									
01	6098	X	6098	-0-	-0-	-0-	1167	1	4858	2	N	66					102
							73	9									
02	5460	X	5304	-0-	-156	-0-	1002	1	4236	2	N	60	83	1			79
							66	9									
03	6324	X	391	-0-	-5933	-0-	391	2			N	-0-					79
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

11	0	X	-0-	-0-	-0-	-0-					N	-0-					51
12	0	X	-0-	-0-	-0-	-0-					N	-0-					51
01	0	X	-0-	-0-	-0-	-0-					N	-0-					51
02	0	X	-0-	-0-	-0-	-0-					N	-0-					51
03	0	X	-0-	-0-	-0-	-0-					N	-0-					51
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1195	-0-	1195	7879	208	1	970	2	Y	15					29
							17	9									
12	3000	N	1794	-0-	-1206	6673	306	1	1457	2	Y	28	45	1			12
							31	9									
01	3100	N	1445	-0-	-1655	5018	273	1	1135	2	Y	34					46
							37	9									
02	2800	N	1617	-0-	-1183	3835	303	1	1281	2	Y	30	42	1			34
							33	9									
03	3100	N	143	-0-	-2957	878	143	2			Y	-0-					34
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		377	-0-	377	4172	64	1	296	2	Y	15					24
							17	9									
12	3000	N	758	-0-	-2242	1930	126	1	600	2	Y	29	44	1			9
							32	9									
01	2535	N	605	-0-	-1930	-0-	110	1	459	2	Y	33					42
							36	9									
02	528	N	528	-0-	-0-	-0-	95	1	400	2	Y	30	41	1			31
							33	9									
03	744	N	54	-0-	-690	-0-	54	2			Y	-0-					31
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 #	-0-	-0-	-300	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112
04	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	92	-0-	92 B	-49401	9	1	71	3	N	11					44
							12	9									
12	217	N	287	-0-	70 B	-49331	25	1	248	3	N	13	22	1			35
							14	9									
01	0	N	682	-0-	682 B	-48649	55	1	615	3	N	11					46
							12	9									
02	0	N	235	-0-	235 B	-48414	14	1	162	3	N	54	36	1			64
							59	9									
03	0	N	1043	-0-	1043 B	-47371	71	1	917	3	N	50	41	1			73
							55	9									
04	540	N	257	-0-	-283 B	-47371	15	1	218	3	N	22	33	1			62
							24	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

11	3000	N	2328	-0-	-672	4967	2258	2	70	9	Y	64					187
12	3100	N	2387	-0-	-713	4254	2368	2	19	9	Y	17	172	1			32
01	3100	N	2852	-0-	-248	4006	2698	2	154	9	Y	140					172
02	2800	N	2304	-0-	-496	3510	2304	2			Y	-0-					172
03	3100	N	2585	-0-	-515	2995	2585	2			Y	-0-					172
*04	3000	N	2441	-0-	-559	2436	2432	2	9	9	Y	8					180

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	2640	X	1224	-0-	-1416	-0-	1210	2	14	9	N	13					23
12	3472	X	2648	-0-	-824	-0-	2614	2	34	9	N	31					54
01	3472	X	2443	-0-	-1029	-0-	2443	2			N	-0-					54
02	3826	X	3826	-0-	-0-	-0-	3760	2	66	9	N	60					114
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					114
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					114

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					21

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	384				Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

11	750 N	747	-0-	-3	-0-	171	1	576	2	N	-0-					259
12	1085 N	459	-0-	-626	-0-	171	1	288	2	N	-0-					259
01	1016 N	1016	-0-	-0-	-0-	171	1	845	2	N	-0-					259
02	700 N	380	-0-	-320	-0-	171	1	209	2	N	-0-					259
*03	885 N	885	-0-	-0-	-0-	171	1	714	2	N	-0-	173	1			86
*04	338 N	338	-0-	-0-	-0-	171	1	167	2	N	-0-					86

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610 #	1954	-0-	-656	-0-	401	1	1553	2	N	-0-					114
12	2852 #	1688	-0-	-1164	-0-	494	1	1194	2	N	-0-					114
01	2852 #	1947	-0-	-905	-0-	182	1	1756	2	N	8					122
						9	9									
02	2576 #	2294	-0-	-282	-0-	483	1	1809	2	N	2					124
						2	9									
03	2234 R	2234	-0-	-0-	-0-	280	1	1726	2	N	207	189	1			142
						228	9									
04	1950 #	1694	-0-	-256	-0-	247	1	1370	2	N	70					212
						77	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240 N	93	-0-	-147	-0-	93	2			N	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
01	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	338 N	338	-0-	-0-	-0-	171	1	167	2	N	-0-					-0-

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789 N	789	-0-	-0-	-0-	789	2			N	-0-					679
12	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					679
01	951 N	951	-0-	-0-	-0-	951	2			N	-0-					679
02	830 N	830	-0-	-0-	-0-	830	2			N	-0-					679
*03	762 N	762	-0-	-0-	-0-	762	2			N	-0-					679
04	630 N	NO RPT	-0-	-630	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	353	-0-	-0-	-0-	295	2	58	9	N	53					181
12	243 N	243	-0-	-0-	-0-	200	2	43	9	N	39	177	1			43
01	367 N	367	-0-	-0-	-0-	345	2	22	9	N	20					63
02	175 N	175	-0-	-0-	-0-	142	2	33	9	N	30					93
03	255 N	255	-0-	-0-	-0-	208	2	47	9	N	43					136
*04	253 N	253	-0-	-0-	-0-	208	2	45	9	N	41					177

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	7012	-0-	-1088	-0-	181	1	6770	2	N	55	192	1			190
							61	9									
12	7551	X	7551	-0-	-0-	-0-	172	1	7289	2	N	82					272
							90	9									
01	8484	X	8484	-0-	-0-	-0-	266	1	8154	2	N	58	191	1			139
							64	9									
02	7840	X	7840	-0-	-0-	-0-	229	1	7546	2	N	59					198
							65	9									
03	8138	X	8138	-0-	-0-	-0-	269	1	7788	2	N	74					272
							81	9									
04	8100	X	8043	-0-	-57	-0-	166	1	7814	2	N	57	184	1			145
							63	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

11	1848	N	1848	-0-	-0-	-0-	88	1	1732	2	N	25					177
							28	9									
12	1984	N	1662	-0-	-322	-0-	70	1	1524	2	N	62					239
							68	9									
01	2239	N	2239	-0-	-0-	-0-	102	1	2126	2	N	10	186	1			63
							11	9									
02	1736	N	1678	-0-	-58	-0-	66	1	1586	2	N	24					87
							26	9									
03	2013	N	2013	-0-	-0-	-0-	48	1	1923	2	N	38					125
							42	9									
*04	2311	N	2311	-0-	-0-	-0-	88	1	2168	2	N	50					175
							55	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					164
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
01	266	N	266	-0-	-0-	-0-	263	3	3	9	N	3					167
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					167
03	370	N	370	-0-	-0-	-0-	350	3	20	9	N	18					185
04	270	N	195	-0-	-75	-0-	195	3			N	-0-	178	1			7

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PÈTROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

11	4200	X	2751	-0-	-1449	-0-	2551	2	200	9	N	182	191	1			213
12	4340	X	3743	-0-	-597	-0-	3633	2	110	9	N	100					313
01	4340	X	2483	-0-	-1857	-0-	2373	2	110	9	N	100	366	1			47
02	3920	X	2027	-0-	-1893	-0-	1910	2	117	9	N	106					153
03	3813	X	2131	-0-	-1682	-0-	2032	2	99	9	N	90					243
04	3630	X	2261	-0-	-1369	-0-	2052	2	209	9	N	190	188	1			245

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	784	-0-	-116	-0-	784	2			N	-0-					155
12	1488	N	896	-0-	-592	-0-	896	2			N	-0-					155
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					155
02	728	N	622	-0-	-106	-0-	568	2	54	9	N	49	156	1			48
03	899	N	633	-0-	-266	-0-	564	2	69	9	N	63					111
04	960	N	559	-0-	-401	-0-	529	2	30	9	N	27					138

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7733	X	7733	-0-	-0-	-0-	7685	2	48	9	N	44	179	1			24
12	8046	X	8046	-0-	-0-	-0-	7949	2	97	9	N	88					112
01	6975	X	4693	-0-	-2282	-0-	4645	2	48	9	N	44	1	8			155
02	7224	X	5799	-0-	-1425	-0-	5785	2	14	9	N	13					168
03	8060	X	6409	-0-	-1651	-0-	6334	2	75	9	N	68	175	1	1	8	60
04	7800	X	6389	-0-	-1411	-0-	6347	2	42	9	N	38					98

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2603	-0-	-97	-0-	340	1	2227	2	N	33					200
							36	9									
12	5141	X	5141	-0-	-0-	-0-	620	1	4501	2	N	18	183	1	1	8	34
							20	9									
01	4156	X	4156	-0-	-0-	-0-	580	1	3567	2	N	8					42
							9	9									
02	3238	X	3238	-0-	-0-	-0-	480	1	2757	2	N	1					43
							1	9									
03	3286	X	3139	-0-	-147	-0-	420	1	2700	2	N	17					60
							19	9									
04	3180	X	707	-0-	-2473	-0-	160	1	547	2	N	-0-					60

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1459	-0-	-401	-0-	1459	3			N	-0-					27
12	15460	X	15460	-0-	-0-	-0-	15034	3	426	9	N	387	138	1			276
01	37432	X	37432	-0-	-0-	-0-	36598	3	834	9	N	758	722	1			312
02	33418	X	33418	-0-	-0-	-0-	32667	3	751	9	N	683	915	1			80
03	38308	X	38308	-0-	-0-	-0-	37484	3	824	9	N	749	726	1			103
*04	39144	X	39144	-0-	-0-	-0-	38381	3	763	9	N	694	539	1			258

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10764 X	10764	-0-	-0-	-0-	10652	3	112	9	N	102					194
12	10066 X	10066	-0-	-0-	-0-	10002	3	64	9	N	58	179	1			73
01	4297 X	4297	-0-	-0-	-0-	4228	3	69	9	N	63					136
02	8698 X	8698	-0-	-0-	-0-	8622	3	76	9	N	69					205
03	26524 X	26524	-0-	-0-	-0-	26205	3	319	9	N	290	362	1			133
*04	18683 X	18683	-0-	-0-	-0-	18440	3	243	9	N	221	182	1			172

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	92 N	92	-0-	-0-	-0-	92	3		N	-0-			-0-
12	183 N	183	-0-	-0-	-0-	183	3		N	-0-			-0-
01	124 N	94	-0-	-30	-0-	94	3		N	-0-			-0-
02	170 N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
03	170 N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19978	X	19978	-0-	-0- B	-0-	19539	2	439	9	N	399	193	1			438
12	23751	X	23751	-0-	-0- B	-0-	22843	2	908	9	N	825	942	1			321
01	20997	X	20997	-0-	-0- B	-0-	20536	2	461	9	N	419	363	1			377
02	11564	X	11564	-0-	-0- B	-0-	11224	2	340	9	N	309	372	1			314
*03	23245	X	23245	-0-	-0- B	-0-	22529	2	716	9	N	651	559	1			406
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					406

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

11	4650	X	3308	-0-	-1342	-0-	540	1	2703	2	N	59	194	1			93
							65	9									
12	4184	X	4184	-0-	-0-	-0-	620	1	3491	2	N	66					159
							73	9									
01	4331	X	4331	-0-	-0-	-0-	580	1	3605	2	N	133	185	1			107
							146	9									
02	3748	X	3748	-0-	-0-	-0-	540	1	3096	2	N	102					209
							112	9									
03	4185	X	3778	-0-	-407	-0-	560	1	3145	2	N	66					275
							73	9									
04	4200	X	3615	-0-	-585	-0-	560	1	2986	2	N	63	197	1			141
							69	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3750 X	3362	-0-	-388	-0-	3348	2	14	9	N	13				168
12	4603 X	4603	-0-	-0-	-0-	4592	2	11	9	N	10				178
01	3927 X	3927	-0-	-0-	-0-	3915	2	12	9	N	11				189
02	3527 X	3527	-0-	-0-	-0-	3512	2	15	9	N	14				203
03	3875 X	3303	-0-	-572	-0-	3289	2	14	9	N	13				216
04	3750 X	NO RPT	-0-	-3750	-0-					N	NO RPT				216

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	6737 X	6737	-0-	-0-	-0-	6587	2	150	9	Y	136	164	1		153
12	7039 X	7039	-0-	-0-	-0-	6861	2	178	9	Y	162	169	1		146
01	6933 X	6933	-0-	-0-	-0-	6775	2	158	9	Y	144	172	1		118
02	6055 X	6055	-0-	-0-	-0-	5897	2	158	9	Y	144	164	1		98
*03	6635 X	6635	-0-	-0-	-0-	6483	2	152	9	Y	138				236
04	6810 X	NO RPT	-0-	-6810	-0-					Y	NO RPT				236

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	906	N	438	-0-	-468	-0-	428	2	10	9	Y	9	9	1		-0-
12	440	N	440	-0-	-0-	-0-	429	2	11	9	Y	10	10	1		-0-
01	433	N	433	-0-	-0-	-0-	423	2	10	9	Y	9	9	1		-0-
02	395	N	395	-0-	-0-	-0-	385	2	10	9	Y	9	9	1		-0-
*03	451	N	451	-0-	-0-	-0-	441	2	10	9	Y	9				9
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				9

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	2520	X	1837	-0-	-683	-0-	1829	2	8	9	N	7				187
12	2604	X	2262	-0-	-342	-0-	2239	2	23	9	N	21	176	1		32
01	2480	X	2205	-0-	-275	-0-	2186	2	19	9	N	17				49
02	1705	N	1705	-0-	-0-	-0-	1691	2	14	9	N	13				62
*03	1781	N	1781	-0-	-0-	-0-	1766	2	15	9	N	14				76
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				76

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	30 N	30	-0-	-0-	-0-	30	1			N	-0-			37
12	31 N	31	-0-	-0-	-0-	31	1			N	-0-			37
01	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1			38
*02	10 N	10	-0-	-0-	-0-	10	1			N	-0-			38
*03	29 N	29	-0-	-0-	-0-	28	1	1	9	N	1			39
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT			39

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			38

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

11	1770 N	1746	-0-	-24	-0-	1742	2	4	9	N	4					181
12	1681 N	1681	-0-	-0-	-0-	1658	2	23	9	N	21	174	1			28
01	1860 N	1646	-0-	-214	-0-	1626	2	20	9	N	18					46
02	1470 N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					54
*03	1672 N	1672	-0-	-0-	-0-	1665	2	7	9	N	6					60
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

11	146 N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
12	146 N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
01	155 N	144	-0-	-11	-0-	141	2	3	9	Y	3	3	1			-0-
02	131 N	131	-0-	-0-	-0-	128	2	3	9	Y	3	3	1			-0-
*03	150 N	150	-0-	-0-	-0-	147	2	3	9	Y	3					3
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1805	N	588	-0-	-1217	-0-	575	2	13	9	Y	12	12	1			-0-
12	587	N	587	-0-	-0-	-0-	572	2	15	9	Y	14	14	1			-0-
01	577	N	577	-0-	-0-	-0-	564	2	13	9	Y	12	12	1			-0-
02	526	N	526	-0-	-0-	-0-	513	2	13	9	Y	12	12	1			-0-
*03	602	N	602	-0-	-0-	-0-	589	2	13	9	Y	12					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

11	3240	X	2547	-0-	-693	-0-	2535	2	12	9	N	11					154
12	3255	X	2500	-0-	-755	-0-	2487	2	13	9	N	12					166
01	2976	X	2308	-0-	-668	-0-	2298	2	10	9	N	9					175
02	2492	X	2131	-0-	-361	-0-	2123	2	8	9	N	7					182
03	2759	X	2525	-0-	-234	-0-	2516	2	9	9	N	8					190
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					190

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

11	213 N	213	-0-	-0-	-0-	213	2	N	-0-			-0-
12	109 N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
01	137 N	137	-0-	-0-	-0-	137	2	N	-0-			-0-
*02	112 N	112	-0-	-0-	-0-	112	2	N	-0-			-0-
*03	120 N	120	-0-	-0-	-0-	120	2	N	-0-			-0-
04	120 N	NO RPT	-0-	-120	-0-			N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	434 N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	651 N	422	-0-	-229	-0-	422	2			N	-0-					-0-
01	589 N	419	-0-	-170	-0-	419	2			N	-0-					-0-
02	392 N	293	-0-	-99	-0-	293	2			N	-0-					-0-
03	434 N	321	-0-	-113	-0-	321	2			N	-0-					-0-
04	420 N	313	-0-	-107	-0-	313	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3060 X	2207	-0-	-853	-0-	2207	2		N	-0-			-0-
12	3162 X	2015	-0-	-1147	-0-	2015	2		N	-0-			-0-
01	3007 X	2202	-0-	-805	-0-	2202	2		N	-0-			-0-
02	2716 X	1929	-0-	-787	-0-	1929	2		N	-0-			-0-
03	2697 X	2165	-0-	-532	-0-	2165	2		N	-0-			-0-
04	2220 X	1632	-0-	-588	-0-	1632	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	1114 N	1114	-0-	-0-	-0-	1114	2		N	-0-			-0-
12	1122 N	1122	-0-	-0-	-0-	1122	2		N	-0-			-0-
01	1188 N	1188	-0-	-0-	-0-	1188	2		N	-0-			-0-
02	1104 N	1104	-0-	-0-	-0-	1104	2		N	-0-			-0-
03	1131 N	1131	-0-	-0-	-0-	1131	2		N	-0-			-0-
*04	1239 N	1239	-0-	-0-	-0-	1239	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80 N	80	-0-	-0-	-0-	80	2	N	-0-			-0-
12	75 N	75	-0-	-0-	-0-	75	2	N	-0-			-0-
01	82 N	82	-0-	-0-	-0-	82	2	N	-0-			-0-
*02	70 N	70	-0-	-0-	-0-	70	2	N	-0-			-0-
*03	78 N	78	-0-	-0-	-0-	78	2	N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			22
12	0 N	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6120 #	-0-	-0-	-6120	-0-			N	-0-			100
12	6138 #	-0-	-0-	-6138	-0-			N	-0-			100
01	5549 #	-0-	-0-	-5549	-0-			N	-0-			100
02	1876 #	-0-	-0-	-1876	-0-			N	-0-			100
03	0 #	-0-	-0-	-0-	-0-			N	-0-			100
04	0 #	-0-	-0-	-0-	-0-			N	-0-			100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	7500	5681	-0-	-1819	-0-	5669	2	12	9	N	11		159
12	7690 R	7690	-0-	-0-	-0-	7665	2	25	9	N	23		182
01	6696 #	5344	-0-	-1352	-0-	5330	2	14	9	N	13		195
02	5908 #	1917	-0-	-3991	-0-	1917	2			N	-0-	161 1	34
03	7688 #	3932	-0-	-3756	-0-	3925	2	7	9	N	6		40
04	7440 #	4714	-0-	-2726	-0-	4706	2	8	9	N	7		47

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

11	8670 X	6907	-0-	-1763	-0-	6907	2	N	-0-		-0-
12	8587 X	5159	-0-	-3428	-0-	5159	2	N	-0-		-0-
01	8587 X	7800	-0-	-787	-0-	7800	2	N	-0-		-0-
02	7168 X	2948	-0-	-4220	-0-	2948	2	N	-0-		-0-
03	7130 X	4572	-0-	-2558	-0-	4572	2	N	-0-		-0-
04	7560 X	3574	-0-	-3986	-0-	3574	2	N	-0-		-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 N	1164	-0-	-36	-0-	1164	2		N	-0-			-0-
12	1271 N	1183	-0-	-88	-0-	1183	2		N	-0-			-0-
01	1302 N	1181	-0-	-121	-0-	1181	2		N	-0-			-0-
02	1092 N	1018	-0-	-74	-0-	1018	2		N	-0-			-0-
03	1178 N	1135	-0-	-43	-0-	1135	2		N	-0-			-0-
04	1140 N	971	-0-	-169	-0-	971	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

11	1620 N	1373	-0-	-247	-0-	1373	2		N	-0-			-0-
12	1519 N	1313	-0-	-206	-0-	1313	2		N	-0-			-0-
01	1426 N	1189	-0-	-237	-0-	1189	2		N	-0-			-0-
02	1288 N	991	-0-	-297	-0-	991	2		N	-0-			-0-
03	1302 N	998	-0-	-304	-0-	998	2		N	-0-			-0-
04	1140 N	921	-0-	-219	-0-	921	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

11	20 N	20	-0-	-0-	-0-	20	2	N	-0-			-0-
12	18 N	18	-0-	-0-	-0-	18	2	N	-0-			-0-
01	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
*02	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
*03	20 N	20	-0-	-0-	-0-	20	2	N	-0-			-0-
04	30 N	NO RPT	-0-	-30	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

11	40	N	40	-0-	-0-		-0-	40	2			N	-0-					-0-
12	53	N	53	-0-	-0-		-0-	53	2			N	-0-					-0-
01	43	N	43	-0-	-0-		-0-	43	2			N	-0-					-0-
*02	34	N	34	-0-	-0-		-0-	34	2			N	-0-					-0-
*03	73	N	73	-0-	-0-		-0-	73	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*02	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*03	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	4123	-0-	-4757	-0-	3958	2	165	9	N	150	145	1			108
12	9176	3506	-0-	-5670	-0-	3406	2	100	9	N	91					199
01	9176	3655	-0-	-5521	-0-	3522	2	133	9	N	121					320
02	6636 #	2732	-0-	-3904	-0-	2574	2	158	9	N	144	184	1			280
03	5983 #	2830	-0-	-3153	-0-	2654	2	176	9	N	160	170	2			270
04	4110 #	NO RPT	-0-	-4110	-0-					N	NO RPT					270

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

*08	9176	628	-0-	-8548	-0-	420	2	208	9	N	189					413
*09	8880	1791	-0-	-7089	-0-	1288	2	503	9	N	457	544	1			326
*10	8773 #	2071	-0-	-6702	-0-	1815	2	256	9	N	233	354	1			205
*11	4830 #	721	-0-	-4109	-0-	721	2			N	-0-	185	1			20
*12	1829 #	-0-	-0-	-1829	-0-					N	-0-					20
*01	868 #	-0-	-0-	-868	-0-					N	-0-					20
*02	2128 #	177	-0-	-1951	-0-	177	2			N	-0-					20
*03	3502 R	3502	-0-	-0-	-0-	3502	2			N	-0-					20
04	720 #	NO RPT	-0-	-720	-0-					N	NO RPT					20

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

11	30870 #	3371	-0-	-27499	-0-	3317	3	54	9	N	49					136
12	18383 #	-0-	-0-	-18383	-0-					N	-0-	136	1			-0-
01	16709 #	-0-	-0-	-16709	-0-					N	-0-					-0-
02	10332 #	-0-	-0-	-10332	-0-					N	-0-					-0-
03	7502 #	-0-	-0-	-7502	-0-					N	-0-					-0-
04	3390 #	NO RPT	-0-	-3390	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

11	2190 X	1606	-0-	-584	-0-	203	1	1392	2	N	10					87
						11	9									
12	2077 X	1445	-0-	-632	-0-	174	1	1259	2	N	11					98
						12	9									
01	2077 X	1756	-0-	-321	-0-	210	1	1529	2	N	15					113
						17	9									
02	1512 N	1493	-0-	-19	-0-	182	1	1291	2	N	18					131
						20	9									
03	1830 N	1830	-0-	-0-	-0-	217	1	1606	2	N	6					137
						7	9									
04	1710 N	1663	-0-	-47	-0-	196	1	1460	2	N	6					143
						7	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

11	1530 N	1439	-0-	-91	-0-	180	1	1239	2	N	18					88
						20	9									
12	1643 N	1549	-0-	-94	-0-	217	1	1310	2	N	20					108
						22	9									
01	1657 N	1657	-0-	-0-	-0-	186	1	1451	2	N	18					126
						20	9									
02	1470 N	1470	-0-	-0-	-0-	196	1	1248	2	N	24					150
						26	9									
03	1550 N	1540	-0-	-10	-0-	186	1	1335	2	N	17					167
						19	9									
04	1590 N	1496	-0-	-94	-0-	180	1	1296	2	N	18					185
						20	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/25/2019 - P/A 02/25/19

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/12/2018 - P/A 11/12/18

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-	130	1			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

11	4271	X	4271	-0-	-0-	-0-	4240	2	31	9	N	28	147	1			137
12	4546	X	4546	-0-	-0-	-0-	4515	2	31	9	N	28					165
01	4402	X	3727	-0-	-675	-0-	3727	2			N	-0-					165
02	4651	X	4651	-0-	-0-	-0-	4599	2	52	9	N	47					212
*03	5415	X	5415	-0-	-0-	-0-	5387	2	28	9	N	25					237
04	4410	X	3625	-0-	-785	-0-	3606	2	19	9	N	17					254

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	0 N	-0-	-0-	-0-	-0-					N	-0-					27
12	0 N	-0-	-0-	-0-	-0-					N	-0-					27
01	0 N	-0-	-0-	-0-	-0-					N	-0-					27
02	0 N	-0-	-0-	-0-	-0-					N	-0-					27
03	0 N	-0-	-0-	-0-	-0-					N	-0-					27
04	0 N	-0-	-0-	-0-	-0-					N	-0-					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	72 N	72	-0-	-0-	-0-	72	2			N	-0-	2	1			22
12	93 N	55	-0-	-38	-0-	55	2			N	-0-					22
01	62 N	62	-0-	-0-	-0-	62	2			N	-0-					22
02	76 N	76	-0-	-0-	-0-	76	2			N	-0-					22
*03	90 N	90	-0-	-0-	-0-	90	2			N	-0-					22
*04	36 N	36	-0-	-0-	-0-	36	2			N	-0-					22

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	434 N	434	-0-	-0-	-0-	424	2	10	9	N	9	15	1			118
12	527 N	402	-0-	-125	-0-	392	2	10	9	N	9	49	1			78
01	434 N	427	-0-	-7	-0-	419	2	8	9	N	7					85
02	526 N	526	-0-	-0-	-0-	517	2	9	9	N	8					93
*03	620 N	620	-0-	-0-	-0-	606	2	14	9	N	13					106
*04	422 N	422	-0-	-0-	-0-	414	2	8	9	N	7					113

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2897	-0-	-343	-0-	2897	2			N	-0-					76
12	3348	X	622	-0-	-2726	-0-	622	2			N	-0-					76
01	3007	X	61	-0-	-2946	-0-	61	2			N	-0-					76
02	2716	X	68	-0-	-2648	-0-	68	2			N	-0-					76
03	3007	X	1534	-0-	-1473	-0-	1534	2			N	-0-					76
*04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					76

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	18	-0-	-42	-0-	18	2			N	-0-	1	1			17
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					17
01	31	X	5	-0-	-26	-0-	5	2			N	-0-					17
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					17
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					17
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	58	2	1	9	N	1					14
12	33	N	33	-0-	-0-	-0-	32	2	1	9	N	1					15
01	62	N	33	-0-	-29	-0-	31	2	2	9	N	2					17
02	56	N	36	-0-	-20	-0-	35	2	1	9	N	1					18
*03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					18
*04	42	N	42	-0-	-0-	-0-	35	2	7	9	N	6					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B2 EXT	-0-	-0-	-0-	-0-				N	11			181
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			193
01	14B2 EXT	-0-	-0-	-0-	-0-				N	13			206
02	14B DENY	-0-	-0-	-0-	-0-				N	13			219
03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			232
04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			245

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	60	N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	53	5	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	5	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	50	5	N	-0-			-0-
03	62	N	55	-0-	-7	-0-	55	5	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	120	N	60	-0-	-60	-0-	60	5	N	-0-			-0-
12	124	N	64	-0-	-60	-0-	64	5	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	55	5	N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	5	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	5	N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	5	N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000 N	54	-0-	-2946	29505	54	5		N	-0-			-0-
12	3100 N	62	-0-	-3038	26467	62	5		N	-0-			-0-
01	3100 N	53	-0-	-3047	23420	53	5		N	-0-			-0-
02	2800 N	52	-0-	-2748	20672	52	5		N	-0-			-0-
03	3100 N	50	-0-	-3050	17622	50	5		N	-0-			-0-
*04	3000 N	51	-0-	-2949	14673	51	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			190
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			203
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			215
02	14B DENY	-0-	-0-	-0-	-0-				N	13			228
03	14B2 EXT	-0-	-0-	-0-	-0-				N	12			240
04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			253

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

11	60 N	54	-0-	-6	-0-	54	5		N	-0-			-0-
12	62 N	58	-0-	-4	-0-	58	5		N	-0-			-0-
01	62 N	56	-0-	-6	-0-	56	5		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	5		N	-0-			-0-
03	62 N	51	-0-	-11	-0-	51	5		N	-0-			-0-
04	60 N	52	-0-	-8	-0-	52	5		N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
01	62 N	51	-0-	-11	-0-	51	5	N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	5	N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	5	N	-0-			-0-
04	60 N	50	-0-	-10	-0-	50	5	N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 N	52	-0-	-8	-0-	52	5			N	-0-					-0-
12	62 N	60	-0-	-2	-0-	60	5			N	-0-					-0-
01	62 N	54	-0-	-8	-0-	54	5			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	5			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	5			N	-0-					-0-
04	60 N	51	-0-	-9	-0-	51	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

11	638	N	638	-0-	-0-	-0-	638	2		N	-0-					153
12	558	N	58	-0-	-500	-0-	58	2		N	-0-					153
01	69	N	69	-0-	-0-	-0-	69	2		N	-0-					153
02	588	N	121	-0-	-467	-0-	121	2		N	-0-					153
03	62	N	-0-	-0-	-62	-0-				N	-0-					153
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					153

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	T. A.	-0-	-0-	-0- B	-8556					Y	-0-			-0-
12	T. A.	229	-0-	229 B	-8327	17	1	212	2	Y	-0-			-0-
01	T. A.	293	-0-	293 B	-8034	23	1	270	2	Y	-0-			-0-
02	0 N	249	-0-	249 B	-7785	19	1	230	2	Y	-0-			-0-
03	217 N	209	-0-	-8 B	-7785	15	1	194	2	Y	-0-			-0-
04	270 N	233	-0-	-37 B	-7785	19	1	214	2	Y	-0-			-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	899 N	899	-0-	-0- B	-0-	886	2	13	9	N	12			109
12	1333 N	927	-0-	-406 B	-0-	913	2	14	9	N	13			122
01	1054 N	813	-0-	-241 B	-0-	792	2	21	9	N	19	90	1	51
02	840 N	805	-0-	-35 B	-0-	792	2	13	9	N	12			63
03	1156 N	1156	-0-	-0- B	-0-	1119	2	37	9	N	34			97
*04	1085 N	1085	-0-	-0- B	-0-	1054	2	31	9	N	28	92	1	33

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	1452	-0-	522 B	-32161	1435	2	17	9	N	15					122
12	1519	N	1439	-0-	-80 B	-32161	1425	2	14	9	N	13					135
01	1612	N	1094	-0-	-518 B	-32161	1071	2	23	9	N	21	103	1			53
02	1344	N	1083	-0-	-261 B	-32161	1071	2	12	9	N	11					64
03	1426	N	2102	-0-	676 B	-31485	2065	2	37	9	N	34					98
04	1050	N	1715	-0-	665 B	-30820	1684	2	31	9	N	28	92	1			34

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	940	-0-	-650	-0-	872	2	68	9	N	62					220
12	1643	X	1440	-0-	-203	-0-	1294	2	146	9	N	133	182	1			171
01	1705	X	1610	-0-	-95	-0-	1427	2	183	9	N	166	190	1			147
02	1104	N	1104	-0-	-0-	-0-	1052	2	52	9	N	47					194
03	1426	N	1294	-0-	-132	-0-	1119	2	175	9	N	159	186	1			167
*04	1575	N	1575	-0-	-0-	-0-	1428	2	147	9	N	134	185	1			116

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	1026	2	29	9	N	26					145
12	1234	N	1234	-0-	-0-	-0-	1197	2	37	9	N	34					179
01	1488	N	1187	-0-	-301	-0-	1159	2	28	9	N	25	175	1			29
02	980	N	774	-0-	-206	-0-	753	2	21	9	N	19					48
03	1240	N	744	-0-	-496	-0-	716	2	28	9	N	25					73
04	1140	N	1090	-0-	-50	-0-	1044	2	46	9	N	42					115

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	5			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	5			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050)//CONT.// 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY //CONT.// 139584
MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PWT 631610
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

11	4371	X	4371	-0-	-0-	B	-0-	2156	1	2215	2	Y	-0-		-0-
12	3149	X	3149	-0-	-0-	B	-0-	1027	1	2122	2	Y	-0-		-0-
01	5040	X	5040	-0-	-0-	B	-0-	2494	1	2546	2	Y	-0-		-0-
02	4175	X	4175	-0-	-0-	B	-0-	2023	1	2152	2	Y	-0-		-0-
03	4739	X	4739	-0-	-0-	B	-0-	2413	1	2326	2	Y	-0-		-0-
04	2880	X	2217	-0-	-663	B	-0-	488	1	1729	2	Y	-0-		-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

11	1050	N	986	-0-	-64		-0-	986	2			N	-0-		-0-
12	1426	N	651	-0-	-775		-0-	651	2			N	-0-		-0-
01	1085	N	1009	-0-	-76		-0-	1009	2			N	-0-		-0-
02	924	N	762	-0-	-162		-0-	762	2			N	-0-		-0-
03	651	N	498	-0-	-153		-0-	498	2			N	-0-		-0-
04	990	N	772	-0-	-218		-0-	772	2			N	-0-		-0-

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

11	338 N	338	-0-	-0-	-0-	167	1	171	2	Y	-0-					-0-
12	279 N	178	-0-	-101	-0-	58	1	120	2	Y	-0-					-0-
01	376 N	376	-0-	-0-	-0-	186	1	190	2	Y	-0-					-0-
02	308 N	287	-0-	-21	-0-	139	1	148	2	Y	-0-					-0-
03	354 N	354	-0-	-0-	-0-	180	1	174	2	Y	-0-					-0-
04	330 N	79	-0-	-251	-0-	18	1	61	2	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	960 N	655	-0-	-305	-0-	79	1	523	2	N	48					158
						53	9									
12	992 N	629	-0-	-363	-0-	56	1	518	2	N	50					208
						55	9									
01	837 N	582	-0-	-255	-0-	61	1	484	2	N	34	180	1			62
						37	9									
02	616 N	459	-0-	-157	-0-	36	1	395	2	N	25					87
						28	9									
03	620 N	469	-0-	-151	-0-	41	1	395	2	N	30					117
						33	9									
04	570 N	400	-0-	-170	-0-	29	1	340	2	N	28					145
						31	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	71	-0-	-109	-0-	35	1	36	2	Y	-0-					37
12	62	N	39	-0-	-23	-0-	13	1	26	2	Y	-0-					37
01	72	N	72	-0-	-0-	-0-	36	1	36	2	Y	-0-					37
02	66	N	66	-0-	-0-	-0-	32	1	34	2	Y	-0-					37
03	69	N	69	-0-	-0-	-0-	35	1	34	2	Y	-0-					37
04	60	N	32	-0-	-28	-0-	5	1	16	2	Y	10					47
							11	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

11	1110	N	962	-0-	-148	-0-	961	3	1	9	N	1					162
12	1209	N	1083	-0-	-126	-0-	1072	3	11	9	N	10					172
01	992	N	112	-0-	-880	-0-	103	3	9	9	N	8					180
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					187
03	1159	N	1159	-0-	-0-	-0-	1149	3	10	9	N	9					196
*04	893	N	893	-0-	-0-	-0-	870	3	23	9	N	21	172	1			45

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	5460	X	4010	-0-	-1450	-0-	495	1	3460	2	N	50					257
							55	9									
12	5642	X	5630	-0-	-12	-0-	793	1	4769	2	N	62					319
							68	9									
01	5270	X	4004	-0-	-1266	-0-	730	1	3208	2	N	60	94	1			285
							66	9									
02	6370	X	6370	-0-	-0-	-0-	709	1	5625	2	N	33	183	1			135
							36	9									
03	5642	X	1317	-0-	-4325	-0-	274	1	1028	2	N	14					149
							15	9									
04	5460	X	1339	-0-	-4121	-0-	322	1	1010	2	N	6	41	1			114
							7	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	X	2699	-0-	-0-	-0-	330	1	2302	2	N	61					115
							67	9									
12	1426	X	447	-0-	-979	-0-	60	1	359	2	N	25					140
							28	9									
01	1426	X	663	-0-	-763	-0-	123	1	540	2	N	-0-	94	1			46
02	2520	N	567	-0-	-1953	-0-	61	1	483	2	N	21					67
							23	9									
03	2758	N	2758	-0-	-0-	-0-	579	1	2179	2	N	-0-					67
*04	2234	N	2234	-0-	-0-	-0-	503	1	1581	2	N	136	127	1			76
							150	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

11	0	N	-0-	-0-	-0-	-0-	N	-0-	77
12	0	N	-0-	-0-	-0-	-0-	N	-0-	77
01	0	N	-0-	-0-	-0-	-0-	N	-0-	77
02	0	N	-0-	-0-	-0-	-0-	N	-0-	77
03	0	N	-0-	-0-	-0-	-0-	N	-0-	77
04	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		89
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		89
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					N	-0-					59
12	1678	X	1678	-0-	-0-	-0-	1395	5	283	9	N	257	184	1			132
01	1591	X	1591	-0-	-0-	-0-	1280	5	311	9	N	283	161	1			254
02	1455	X	1455	-0-	-0-	-0-	1333	5	122	9	N	111	168	1			197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
*04	558	N	558	-0-	-0-	-0-	480	5	78	9	N	71	175	1			93

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5239	X	5082	-0-	-157 B	-0-	3525	3	104	5	N	1321	1120	1			425
							1453	9									
*06	5220	X	4690	-0-	-530 B	-0-	3340	3	1350	9	N	1227	1097	1			555
*07	5394	X	2704	-0-	-2690 B	-0-	2112	3	592	9	N	538	734	1			359
*08	5511	X	5511	-0-	-0- B	-0-	1	1	4239	3	N	1155	1106	1			408
							1271	9									
*09	4920	X	4642	-0-	-278 B	-0-	6	1	3176	3	N	1238	930	1			716
							98	5	1362	9							
*10	5084	X	4104	-0-	-980 B	-0-	162	1	2925	3	N	807	923	1			600
							129	5	888	9							
*11	5340	X	4003	-0-	-1337 B	-0-	221	1	2754	3	N	838	1067	1			371
							106	5	922	9							
*12	5518	X	4015	-0-	-1503 B	-0-	260	1	2676	3	N	981	924	1			428
							1079	9									
*01	5518	X	3679	-0-	-1839 B	-0-	263	1	2521	3	N	814	932	1			310
							895	9									
*02	4340	X	3328	-0-	-1012 B	-0-	43	1	2297	3	N	767	750	1			327
							144	5	844	9							
*03	4123	X	3697	-0-	-426 B	-0-	2592	3	167	5	N	853	756	1			424
							938	9									
04	3990	X	3925	-0-	-65 B	-0-	2936	3	989	9	N	899	916	1			407

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6524	X	6524	-0-	-0- B	-0-	5709	3	169	5	N	587	562	1			245
							646	9									
*06	5490	X	5378	-0-	-112 B	-0-	4827	3	551	9	N	501	561	1			185
*07	6014	X	6010	-0-	-4 B	-0-	4862	3	1148	9	N	1044	1107	1			122
*08	6510	X	5958	-0-	-552 B	-0-	5173	3	785	9	N	714	551	1			285
*09	6300	X	5426	-0-	-874 B	-0-	4271	3	132	5	N	930	911	1			304
							1023	9									
*10	6510	X	4323	-0-	-2187 B	-0-	13	1	3497	3	N	599	729	1			174
							154	5	659	9							
*11	5820	X	1851	-0-	-3969 B	-0-	1469	3	56	5	N	296	102	1			368
							326	9									
*12	6014	X	5509	-0-	-505 B	-0-	4744	3	765	9	N	695	566	1			497
*01	8202	X	8202	-0-	-0- B	-0-	232	1	6709	3	N	1146	1129	1			514
							1261	9									
*02	6733	X	6733	-0-	-0- B	-0-	372	1	4980	3	N	972	1106	1			380
							312	5	1069	9							
*03	7102	X	7102	-0-	-0- B	-0-	313	1	5390	3	N	956	1078	1			258
							347	5	1052	9							
04	6360	X	6352	-0-	-8 B	-0-	96	1	5282	3	N	885	892	1			251
							974	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	32674	X	29032	-0-	-3642 B	-0-	902	1	21355	3	N	5584	5444	1			506
							633	5	6142	9							
*06	32160	X	21868	-0-	-10292 B	-0-	642	1	16427	3	N	4363	4693	1			176
							4799	9									
*07	33232	X	25536	-0-	-7696 B	-0-	735	1	19408	3	N	4903	4784	1			295
							5393	9									
*08	35309	X	25202	-0-	-10107 B	-0-	1624	1	17709	3	N	5335	5460	1			170
							5869	9									
*09	30270	X	26019	-0-	-4251 B	-0-	1599	1	18331	3	N	5020	4896	1			294
							567	5	5522	9							
*10	35385	X	35385	-0-	-0- B	-0-	1751	1	26292	3	N	5621	5286	1			629
							1159	5	6183	9							
*11	30693	X	30693	-0-	-0- B	-0-	2154	1	22752	3	N	4466	4772	1			323
							874	5	4913	9							
*12	30981	X	30981	-0-	-0- B	-0-	1503	1	24755	3	N	4294	4359	1			258
							4723	9									
*01	35371	X	30063	-0-	-5308 B	-0-	1370	1	24308	3	N	3986	3673	1			571
							4385	9									
*02	31948	X	24163	-0-	-7785 B	-0-	1410	1	18040	3	N	3256	3145	1			682
							1131	5	3582	9							
*03	35371	X	24489	-0-	-10882 B	-0-	1468	1	18457	3	N	3068	3448	1			302
							1189	5	3375	9							
04	30690	X	21859	-0-	-8831 B	-0-	1156	1	17564	3	N	2854	2938	1			218
							3139	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*05	2573	X	3226	-0-	653 B	-250820	835	1	2070	3	N	236	186	1			184
							61	5	260	9							
*06	2550	X	2726	-0-	176 B	-250644	676	1	2050	3	N	-0-					184
*07	2976	X	3858	-0-	882 B	-249762	695	1	2120	3	N	948	938	1			194
							1043	9									
*08	2976	X	3563	-0-	587 B	-249175	709	1	2125	3	N	663	557	1			300
							729	9									
*09	2880	X	3184	-0-	304 B	-248871	685	1	1964	3	N	431	376	1			355
							61	5	474	9							
*10	2976	X	2901	-0-	-75 B	-248871	550	1	1795	3	N	434	191	1			598
							79	5	477	9							
*11	2880	X	2685	-0-	-195 B	-248871	393	1	1769	3	N	414	711	1			301
							68	5	455	9							
*12	2976	X	2790	-0-	-186 B	-248871	485	1	1834	3	N	428	364	1			365
							471	9									
*01	2976	X	2826	-0-	-150 B	-248871	552	1	1852	3	N	384	386	1			363
							422	9									
*02	2688	X	2309	-0-	-379 B	-248871	210	1	1579	3	N	383	386	1			360
							99	5	421	9							
*03	2914	X	2559	-0-	-355 B	-248871	140	1	1825	3	N	433	552	1			241
							118	5	476	9							
04	2730	X	2827	-0-	97 B	-248774	528	1	1864	3	N	395	367	1			269
							435	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2728 X	2026	-0-	-702 B	-0-	1785	3	53	5	N	171	187	1			100
						188	9									
*06	2640 X	1793	-0-	-847 B	-0-	1793	3			N	-0-					100
*07	2846 X	2846	-0-	-0- B	-0-	1775	3	1071	9	N	974	928	1			146
*08	2542 X	1804	-0-	-738 B	-0-	1804	3			N	-0-					146
*09	2506 X	2506	-0-	-0- B	-0-	1675	3	52	5	N	708	568	1			286
						779	9									
*10	2852 X	2390	-0-	-462 B	-0-	1799	3	79	5	N	465	381	1			370
						512	9									
*11	2760 X	2223	-0-	-537 B	-0-	1764	3	68	5	N	355	383	1			342
						391	9									
*12	2852 X	2349	-0-	-503 B	-0-	1927	3	422	9	N	384	359	1			367
*01	2604 X	2236	-0-	-368 B	-0-	1866	3	370	9	N	336	376	1			327
*02	2352 X	2002	-0-	-350 B	-0-	1542	3	97	5	N	330	382	1			275
						363	9									
*03	2387 X	2164	-0-	-223 B	-0-	1661	3	107	5	N	360	348	1			287
						396	9									
04	2280 X	2106	-0-	-174 B	-0-	1726	3	380	9	N	345	340	1			292

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2635 X	2518	-0-	-117 B	-0-	2261	3	67	5	N	173	185	1			100
						190	9									
*06	3450 X	2159	-0-	-1291 B	-0-	2159	3			N	-0-					100
*07	3565 X	2972	-0-	-593 B	-0-	2151	3	821	9	N	746	744	1			102
*08	3565 X	2083	-0-	-1482 B	-0-	2083	3			N	-0-					102
*09	2820 X	2776	-0-	-44 B	-0-	1918	3	59	5	N	726	380	1			448
						799	9									
*10	2976 X	2257	-0-	-719 B	-0-	4	1	1863	3	N	280	376	1			352
						82	5	308	9							
*11	2880 X	2314	-0-	-566 B	-0-	2	1	1908	3	N	301	381	1			272
						73	5	331	9							
*12	2976 X	2249	-0-	-727 B	-0-	1916	3	333	9	N	303					575
*01	2883 X	2136	-0-	-747 B	-0-	1905	3	231	9	N	210	360	1			425
*02	2604 X	1929	-0-	-675 B	-0-	1568	3	98	5	N	239	383	1			281
						263	9									
*03	2387 X	2098	-0-	-289 B	-0-	1701	3	110	5	N	261	185	1			357
						287	9									
04	2310 X	1889	-0-	-421 B	-0-	1613	3	276	9	N	251	371	1			237

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1085	X	375	-0-	-710 B	-0-	253	1	110	3	N	8	8	0			218
							3	5	9	9							
*06	1050	X	220	-0-	-830 B	-0-	220	1			N	-0-					218
*07	1085	X	279	-0-	-806 B	-0-	263	1	16	3	N	-0-					218
*08	775	X	694	-0-	-81 B	-0-	517	1	177	9	N	161	163	1			216
*09	750	X	608	-0-	-142 B	-0-	518	1	90	9	N	82	81	0			217
*10	680	X	680	-0-	-0- B	-0-	531	1	149	9	N	135	118	0			234
*11	660	X	522	-0-	-138 B	-0-	486	1	36	9	N	33	34	0			233
*12	682	X	592	-0-	-90 B	-0-	585	1	7	9	N	6					239
*01	682	X	619	-0-	-63 B	-0-	593	1	26	9	N	24					263
*02	616	X	561	-0-	-55 B	-0-	509	1	52	9	N	47					310
*03	682	X	674	-0-	-8 B	-0-	420	1	216	3	N	22					332
							14	5	24	9							
*04	2967	X	2967	-0-	-0- B	-0-	348	1	2619	3	N	-0-					332

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	77	N	77	-0-	-0- B	-0-	75	3	2	5	N	-0-					389
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					389
*07	558	N	-0-	-0-	-558 B	-0-					N	-0-					389
*08	62	N	-0-	-0-	-62 B	-0-					N	-0-					389
*09	258	N	258	-0-	-0- B	-0-	17	3	1	5	N	218	188	1			419
							240	9									
*10	271	N	271	-0-	-0- B	-0-	251	3	11	5	N	8	141	1			286
							9	9									
*11	685	N	685	-0-	-0- B	-0-	1	1	532	3	N	120					406
							20	5	132	9							
*12	495	N	495	-0-	-0- B	-0-	9	1	429	3	N	52	192	1			266
							57	9									
*01	573	N	573	-0-	-0- B	-0-	503	3	70	9	N	64					330
*02	504	N	150	-0-	-354 B	-0-	100	3	6	5	N	40					370
							44	9									
*03	496	N	5	-0-	-491 B	-0-	5	1			N	-0-					370
04	540	N	-0-	-0-	-540 B	-0-					N	16					386

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2325	X	1958	-0-	-367 B	-0-	372	1	1158	3	N	358	196	0	178	1	173
							34	5	394	9							
*06	2250	X	1521	-0-	-729 B	-0-	468	1	1053	3	N	-0-					173
*07	2801	N	2801	-0-	-0- B	-0-	370	1	1156	3	N	1159	1069	1			263
							1275	9									
*08	2117	N	2117	-0-	-0- B	-0-	372	1	1115	3	N	573	355	1			481
							630	9									
*09	1848	N	1848	-0-	-0- B	-0-	340	1	1057	3	N	380	537	1			324
							33	5	418	9							
*10	2325	N	1811	-0-	-514 B	-0-	333	1	1088	3	N	311	189	1			446
							48	5	342	9							
*11	2040	N	149	-0-	-1891 B	-0-	31	1	83	3	N	29					475
							3	5	32	9							
*12	3647	X	3647	-0-	-0- B	-0-	463	1	2072	3	N	1011	1086	1			400
							1112	9									
*01	1912	N	1912	-0-	-0- B	-0-	345	1	1104	3	N	421	380	1			441
							463	9									
*02	1633	N	1633	-0-	-0- B	-0-	155	1	1020	3	N	358	372	1			427
							64	5	394	9							
*03	2325	X	1817	-0-	-508 B	-0-	61	1	1126	3	N	506	643	1			290
							73	5	557	9							
04	2250	X	1866	-0-	-384 B	-0-	2	1	1291	3	N	521	540	1			271
							573	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2015 X	1739	-0-	-276 B	-0-	233	1	1463	3	N	-0-					123
						43	5									
*06	1950 X	1693	-0-	-257 B	-0-	227	1	1466	3	N	-0-					123
*07	1798 N	1566	-0-	-232 B	-0-	47	1	1062	3	N	415	377	1			161
						457	9									
*08	1736 N	626	-0-	-1110 B	-0-	35	1	591	3	N	-0-					161
*09	1835 N	1835	-0-	-0- B	-0-	47	1	1455	3	N	262	186	1			237
						45	5	288	9							
*10	1594 N	1594	-0-	-0- B	-0-	32	1	1293	3	N	193					430
						57	5	212	9							
*11	1676 N	1676	-0-	-0- B	-0-	106	1	1322	3	N	179	373	1			236
						51	5	197	9							
*12	1891 N	1740	-0-	-151 B	-0-	113	1	1381	3	N	224	175	1			285
						246	9									
*01	1581 N	1579	-0-	-2 B	-0-	64	1	1326	3	N	172	183	1			274
						189	9									
*02	1568 N	983	-0-	-585 B	-0-	16	1	786	3	N	120					394
						49	5	132	9							
*03	1736 N	1719	-0-	-17 B	-0-	25	1	1410	3	N	175	328	1			241
						91	5	193	9							
*04	2272 N	2272	-0-	-0- B	-0-	249	1	1832	3	N	174	159	1			256
						191	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*05	7595 X	7143	-0-	-452 B	-0-	5328	3	158	5	N	1506	1301	1			417
						1657	9									
*06	7170 X	7004	-0-	-166 B	-0-	5269	3	1735	9	N	1577	1477	1			517
*07	7409 X	6923	-0-	-486 B	-0-	5303	3	1620	9	N	1473	1688	1			302
*08	7409 X	6221	-0-	-1188 B	-0-	4767	3	1454	9	N	1322	1304	1			320
*09	7020 X	6446	-0-	-574 B	-0-	4744	3	147	5	N	1414	1317	1			417
						1555	9									
*10	7254 X	6414	-0-	-840 B	-0-	4428	3	195	5	N	1628	1454	1			591
						1791	9									
*11	7020 X	6182	-0-	-838 B	-0-	4399	3	169	5	N	1467	1304	1			754
						1614	9									
*12	6913 X	1607	-0-	-5306 B	-0-	1114	3	493	9	N	448	748	1			454
*01	6665 X	-0-	-0-	-6665 B	-0-					N	-0-					454
*02	6020 X	131	-0-	-5889 B	-0-	92	3	6	5	N	30					484
						33	9									
*03	6417 X	313	-0-	-6104 B	-0-	249	3	16	5	N	44					528
						48	9									
04	6180 X	352	-0-	-5828 B	-0-	209	3	143	9	N	130					658

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8370	X	6841	-0-	-1529 B	-0-	59	1	5817	3	N	721	740	1			54
							172	5	793	9							
*06	8100	X	6627	-0-	-1473 B	-0-	89	1	5716	3	N	747	739	1			62
							822	9									
*07	7440	X	6234	-0-	-1206 B	-0-	206	1	5250	3	N	707	740	1			29
							778	9									
*08	7378	X	5175	-0-	-2203 B	-0-	278	1	4292	3	N	550	556	1			23
							605	9									
*09	6930	X	4575	-0-	-2355 B	-0-	331	1	3695	3	N	395	378	1			40
							114	5	435	9							
*10	6851	X	4186	-0-	-2665 B	-0-	290	1	3090	3	N	609	568	1			81
							136	5	670	9							
*11	6630	X	5576	-0-	-1054 B	-0-	224	1	4570	3	N	551	556	1			76
							176	5	606	9							
*12	6231	X	6009	-0-	-222 B	-0-	344	1	5183	3	N	438	377	1			137
							482	9									
*01	5469	X	5469	-0-	-0- B	-0-	268	1	4758	3	N	403	380	1			160
							443	9									
*02	5208	X	4681	-0-	-527 B	-0-	214	1	3823	3	N	367	371	1			156
							240	5	404	9							
*03	6014	X	4534	-0-	-1480 B	-0-	164	1	3722	3	N	371	379	1			148
							240	5	408	9							
04	5820	X	3840	-0-	-1980 B	-0-	157	1	3283	3	N	364	370	1			142
							400	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*05	4154	X	3390	-0-	-764 B	-0-	422	1	2883	3	N	-0-					126
							85	5									
*06	4020	X	2758	-0-	-1262 B	-0-	512	1	2246	3	N	-0-					126
*07	4464	X	2436	-0-	-2028 B	-0-	572	1	1405	3	N	417	372	1			171
							459	9									
*08	4464	X	1787	-0-	-2677 B	-0-	542	1	1245	3	N	-0-					171
*09	4320	X	1610	-0-	-2710 B	-0-	460	1	750	3	N	343	188	1			326
							23	5	377	9							
*10	3379	X	1014	-0-	-2365 B	-0-	546	1	365	3	N	79					405
							16	5	87	9							
*11	2760	X	1046	-0-	-1714 B	-0-	589	1	297	3	N	135					540
							11	5	149	9							
*12	2449	X	1292	-0-	-1157 B	-0-	627	1	498	3	N	152	383	1			309
							167	9									
*01	1798	X	1022	-0-	-776 B	-0-	620	1	341	3	N	55					364
							61	9									
*02	1794	X	1794	-0-	-0- B	-0-	536	1	1063	3	N	116	193	1			287
							67	5	128	9							
*03	2604	X	2604	-0-	-0- B	-0-	553	1	1793	3	N	130	169	1			248
							115	5	143	9							
*04	2470	X	2470	-0-	-0- B	-0-	517	1	1868	3	N	77					325
							85	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*05	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*06	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*07	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*08	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*09	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*10	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*11	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*12	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*01	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		69
*02	14B2	EXT	-0-	-0-	-0- B	-8963	N	40		109
*03	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		109
04	14B2	EXT	-0-	-0-	-0- B	-8963	N	-0-		109

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5146	X	3734	-0-	-1412 B	-0-	273	1	3059	3	N	283	283	0			254
							91	5	311	9							
*06	4800	X	4323	-0-	-477 B	-0-	267	1	3036	3	N	927	725	1			456
							1020	9									
*07	4960	X	4187	-0-	-773 B	-0-	231	1	2812	3	N	1040	1295	1			201
							1144	9									
*08	4960	X	3365	-0-	-1595 B	-0-	452	1	2481	3	N	393	367	1			227
							432	9									
*09	4350	X	3786	-0-	-564 B	-0-	487	1	2393	3	N	756	561	1			422
							74	5	832	9							
*10	4464	X	1965	-0-	-2499 B	-0-	529	1	670	3	N	669	749	1			342
							30	5	736	9							
*11	4320	X	3312	-0-	-1008 B	-0-	500	1	2022	3	N	647	567	1			422
							78	5	712	9							
*12	4185	X	3895	-0-	-290 B	-0-	559	1	2584	3	N	684	753	1			353
							752	9									
*01	3906	X	3727	-0-	-179 B	-0-	537	1	2509	3	N	619	769	1			203
							681	9									
*02	3528	X	3444	-0-	-84 B	-0-	444	1	2264	3	N	540	8	0	367	1	368
							142	5	594	9							
*03	3973	X	3973	-0-	-0- B	-0-	520	1	2509	3	N	711	716	0	162	1	201
							162	5	782	9							
04	3780	X	3706	-0-	-74 B	-0-	484	1	2556	3	N	605	608	0			198
							666	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8227	X	8227	-0-	-0- B	-0-	6993	3	207	5	N	934	544	0	374	1	294
							1027	9									
*06	6990	X	5755	-0-	-1235 B	-0-	4985	3	770	9	N	700	740	1			254
*07	6894	X	6894	-0-	-0- B	-0-	5507	3	1387	9	N	1261	1288	1			227
*08	8215	X	5894	-0-	-2321 B	-0-	1	1	4831	3	N	965	921	1			271
							1062	9									
*09	7950	X	5900	-0-	-2050 B	-0-	4868	3	151	5	N	801	930	1			142
							881	9									
*10	8215	X	6382	-0-	-1833 B	-0-	5017	3	221	5	N	1040	934	1			248
							1144	9									
*11	6660	X	5918	-0-	-742 B	-0-	66	1	4700	3	N	883	941	1			190
							181	5	971	9							
*12	6882	X	4817	-0-	-2065 B	-0-	208	1	3626	3	N	894	751	1			333
							983	9									
*01	6386	X	5098	-0-	-1288 B	-0-	397	1	3923	3	N	707	858	1			182
							778	9									
*02	5768	X	5275	-0-	-493 B	-0-	318	1	3816	3	N	820	58	0	747	1	197
							239	5	902	9							
*03	6609	X	6609	-0-	-0- B	-0-	76	1	4881	3	N	1216	1220	0			193
							314	5	1338	9							
04	5910	X	3246	-0-	-2664 B	-0-	166	1	2346	3	N	667	597	0	172	1	91
							734	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6293 X	6005	-0-	-288 B	-0-	214	1	5334	3	N	272	191	1			431
						158	5	299	9							
*06	6120 X	5460	-0-	-660 B	-0-	197	1	5263	3	N	-0-					431
*07	6820 X	6820	-0-	-0- B	-0-	194	1	5410	3	N	1105	938	1			598
						1216	9									
*08	6324 X	5516	-0-	-808 B	-0-	184	1	5332	3	N	-0-					598
*09	5820 X	5442	-0-	-378 B	-0-	177	1	4674	3	N	405	565	1			438
						145	5	446	9							
*10	6820 X	5422	-0-	-1398 B	-0-	216	1	4584	3	N	382	370	1			450
						202	5	420	9							
*11	6600 X	5184	-0-	-1416 B	-0-	266	1	4356	3	N	359	386	1			423
						167	5	395	9							
*12	6820 X	5222	-0-	-1598 B	-0-	206	1	4587	3	N	390	340	1			473
						429	9									
*01	5611 X	5047	-0-	-564 B	-0-	208	1	4483	3	N	324	352	1			445
						356	9									
*02	5068 X	4587	-0-	-481 B	-0-	102	1	3886	3	N	323	363	1			405
						244	5	355	9							
*03	5425 X	5172	-0-	-253 B	-0-	300	1	4212	3	N	354	557	1			202
						271	5	389	9							
04	5190 X	5010	-0-	-180 B	-0-	226	1	4439	3	N	314	191	1			325
						345	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

*05	12648 X	5637	-0-	-7011 B	-0-	463	1	4213	3	N	760	545	1			687
						125	5	836	9							
*06	11392 X	11392	-0-	-0- B	-0-	890	1	8150	3	N	2138	2068	1			757
						2352	9									
*07	10930 X	10930	-0-	-0- B	-0-	998	1	8340	3	N	1447	2045	1			159
						1592	9									
*08	13402 X	13402	-0-	-0- B	-0-	1147	1	10531	3	N	1567	1620	1			106
						1724	9									
*09	14850 X	13516	-0-	-1334 B	-0-	1106	1	10433	3	N	1504	1313	1			297
						323	5	1654	9							
*10	15531 X	11998	-0-	-3533 B	-0-	1020	1	8882	3	N	1549	1494	1			352
						392	5	1704	9							
*11	17010 X	10704	-0-	-6306 B	-0-	962	1	7946	3	N	1355	1300	1			407
						305	5	1491	9							
*12	21049 X	9269	-0-	-11780 B	-0-	902	1	7136	3	N	1119	1292	1			234
						1231	9									
*01	21049 X	9156	-0-	-11893 B	-0-	893	1	7002	3	N	1146	943	1			437
						1261	9									
*02	19012 X	7751	-0-	-11261 B	-0-	686	1	5592	3	N	1021	931	1			527
						350	5	1123	9							
*03	11997 X	8573	-0-	-3424 B	-0-	715	1	6167	3	N	1176	1166	0	189	1	348
						397	5	1294	9							
04	10710 X	5339	-0-	-5371 B	-0-	700	1	3620	3	N	926	931	0			343
						1019	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3975	X	3975	-0-	-0- B	-0-	251	1	3436	3	N	169	186	1			145
							102	5	186	9							
*06	3660	X	3148	-0-	-512 B	-0-	20	1	3128	3	N	-0-					145
*07	4929	X	4278	-0-	-651 B	-0-	92	1	3116	3	N	973	923	1			195
							1070	9									
*08	4929	X	2699	-0-	-2230 B	-0-	193	1	2506	3	N	-0-					195
*09	4770	X	3426	-0-	-1344 B	-0-	321	1	2168	3	N	791	730	1			256
							67	5	870	9							
*10	4278	X	2983	-0-	-1295 B	-0-	358	1	2131	3	N	364	173	1			447
							94	5	400	9							
*11	4140	X	2488	-0-	-1652 B	-0-	439	1	1593	3	N	359	566	1			240
							61	5	395	9							
*12	4278	X	1804	-0-	-2474 B	-0-	346	1	1058	3	N	364	385	1			219
							400	9									
*01	3534	X	2264	-0-	-1270 B	-0-	274	1	1629	3	N	328	385	1			162
							361	9									
*02	3192	X	2428	-0-	-764 B	-0-	191	1	1778	3	N	316	180	1			298
							111	5	348	9							
*03	3202	X	3202	-0-	-0- B	-0-	304	1	2333	3	N	377	544	1			131
							150	5	415	9							
*04	3115	X	3115	-0-	-0- B	-0-	313	1	2415	3	N	352	380	1			103
							387	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*05	8	X	-0-	-0-	-8 B	-35529					N	-0-					40
*06	1	X	-0-	-0-	-1 B	-35529					N	-0-					40
*07	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*08	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*09	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*10	0	N	2	-0-	2 B	-35527	2	1			N	-0-					40
*11	0	N	-0-	-0-	-0- B	-35527					N	-0-					40
*12	0	N	160	-0-	160 B	-35367	160	1			N	-0-					40
*01	2	N	148	-0-	146 B	-35221	148	1			N	-0-					40
*02	0	N	-0-	-0-	-0- B	-35221					N	-0-					40
*03	31	N	27	-0-	-4 B	-35221	27	1			N	-0-					40
04	30	N	-0-	-0-	-30 B	-35221					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

*05	8432	X	8190	-0-	-242 B	-0-	249	1	5360	3	N	2202	878	0	1114	1	496
							159	5	2422	9							
*06	9210	X	8800	-0-	-410 B	-0-	483	1	5586	3	N	2483	2638	1			341
							2731	9									
*07	9517	X	8261	-0-	-1256 B	-0-	428	1	5621	3	N	2011	1277	0	750	1	325
							2212	9									
*08	9517	X	7935	-0-	-1582 B	-0-	349	1	5486	3	N	1909	404	0	1319	1	511
							2100	9									
*09	8820	X	7352	-0-	-1468 B	-0-	293	1	4997	3	N	1734	6	0	1890	1	349
							155	5	1907	9							
*10	9114	X	7554	-0-	-1560 B	-0-	496	1	4568	3	N	2081	1855	1			575
							201	5	2289	9							
*11	8820	X	7374	-0-	-1446 B	-0-	366	1	4733	3	N	1903	2036	1			442
							182	5	2093	9							
*12	10185	X	10185	-0-	-0- B	-0-	411	1	7649	3	N	1932	1875	1			499
							2125	9									
*01	11152	X	11152	-0-	-0- B	-0-	479	1	8652	3	N	1837	1906	1			430
							2021	9									
*02	10606	X	10606	-0-	-0- B	-0-	267	1	7989	3	N	1681	95	0	1472	1	544
							501	5	1849	9							
*03	10199	X	2366	-0-	-7833 B	-0-	181	1	1771	3	N	273	190	0	191	1	436
							114	5	300	9							
04	10560	X	1728	-0-	-8832 B	-0-	136	1	1563	3	N	26					462
							29	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11687	X	10319	-0-	-1368 B	-0-	480	1	8601	3	N	894	722	0	185	1	319
							255	5	983	9							
*06	11280	X	10323	-0-	-957 B	-0-	521	1	8183	3	N	1472	1132	1			659
							1619	9									
*07	11346	X	10390	-0-	-956 B	-0-	108	1	8827	3	N	1323	1804	1			178
							1455	9									
*08	11129	X	9549	-0-	-1580 B	-0-	8709	3	840	9	N	764	751	1			191
*09	10320	X	10081	-0-	-239 B	-0-	185	1	7830	3	N	1658	1490	1			359
							242	5	1824	9							
*10	10664	X	10202	-0-	-462 B	-0-	643	1	7722	3	N	1361	1305	1			415
							340	5	1497	9							
*11	10320	X	9837	-0-	-483 B	-0-	227	1	7966	3	N	1216	1114	1			517
							306	5	1338	9							
*12	10416	X	10009	-0-	-407 B	-0-	544	1	8121	3	N	1222	1319	1			420
							1344	9									
*01	10416	X	9426	-0-	-990 B	-0-	824	1	7327	3	N	1159	1326	1			253
							1275	9									
*02	9408	X	8422	-0-	-986 B	-0-	318	1	6496	3	N	1092	1102	1			243
							407	5	1201	9							
*03	10199	X	9224	-0-	-975 B	-0-	400	1	7105	3	N	1146	20	0	1097	1	272
							458	5	1261	9							
04	9840	X	8925	-0-	-915 B	-0-	351	1	7320	3	N	1140	1075	0	196	1	141
							1254	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*05	133936	X	133936	-0-	-0- B	-0-	438	1	96640	3	N	30903	30640	0	544	1	130
							2865	5	33993	9							
*06	112930	X	112930	-0-	-0- B	-0-	420	1	84406	3	N	25549	25549	0			130
							28104	9									
*07	99817	X	99817	-0-	-0- B	-0-	561	1	75379	3	N	21706	17122	0	4219	1	495
							23877	9									
*08	95324	X	95324	-0-	-0- B	-0-	919	1	72885	3	N	19564	19638	1			421
							21520	9									
*09	84904	X	84904	-0-	-0- B	-0-	1618	1	63074	3	N	16600	16676	1			345
							1952	5	18260	9							
*10	74893	X	74893	-0-	-0- B	-0-	1200	1	55708	3	N	14117	14236	1			226
							2456	5	15529	9							
*11	55863	X	55863	-0-	-0- B	-0-	824	1	42368	3	N	10039	9787	1			478
							1628	5	11043	9							
*12	56738	X	56738	-0-	-0- B	-0-	894	1	45456	3	N	9444	3657	0	6044	1	221
							10388	9									
*01	48731	X	48731	-0-	-0- B	-0-	286	1	38894	3	N	8683	8724	0			180
							9551	9									
*02	41175	X	41175	-0-	-0- B	-0-	224	1	31398	3	N	6895	6893	0			182
							1968	5	7585	9							
*03	40567	X	40567	-0-	-0- B	-0-	314	1	30929	3	N	6665	4045	0	1855	1	947
							1992	5	7332	9							
*04	38481	X	38481	-0-	-0- B	-0-	476	1	31425	3	N	5982	5314	0	1495	1	120
							6580	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	43760	X	43760	-0-	-0- B	-0-	1440	1	30171	3	N	10231	10372	1			565
							895	5	11254	9							
*06	30457	X	30457	-0-	-0- B	-0-	832	1	21594	3	N	7301	3331	0	4089	1	446
							8031	9									
*07	30313	X	30313	-0-	-0- B	-0-	700	1	21947	3	N	6969	6783	1			632
							7666	9									
*08	33500	X	33500	-0-	-0- B	-0-	895	1	23968	3	N	7852	9	0	8277	1	198
							8637	9									
*09	24828	X	24828	-0-	-0- B	-0-	761	1	17059	3	N	5891	5718	1			371
							528	5	6480	9							
*10	35249	X	35249	-0-	-0- B	-0-	664	1	24328	3	N	8349	8286	1			434
							1073	5	9184	9							
*11	29722	X	29722	-0-	-0- B	-0-	397	1	21216	3	N	6631	6625	1			440
							815	5	7294	9							
*12	28791	X	28791	-0-	-0- B	-0-	630	1	21488	3	N	6066	6107	1			399
							6673	9									
*01	29824	X	29824	-0-	-0- B	-0-	503	1	22524	3	N	6179	2386	0	4059	1	133
							6797	9									
*02	27087	X	27087	-0-	-0- B	-0-	340	1	19464	3	N	5512	5513	0			132
							1220	5	6063	9							
*03	26579	X	26579	-0-	-0- B	-0-	363	1	18915	3	N	5530	5532	0			130
							1218	5	6083	9							
*04	22226	X	22226	-0-	-0- B	-0-	348	1	16779	3	N	4635	4627	0			138
							5099	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

*05	11594	X	10285	-0-	-1309 B	-0-	17	1	9254	3	N	673	427	0	184	1	231
							274	5	740	9							
*06	10770	X	9715	-0-	-1055 B	-0-	143	1	8407	3	N	1059	1076	1			214
							1165	9									
*07	11594	X	9609	-0-	-1985 B	-0-	269	1	7962	3	N	1253	1289	1			178
							1378	9									
*08	11594	X	10337	-0-	-1257 B	-0-	279	1	8864	3	N	1085	1098	1			165
							1194	9									
*09	11220	X	9511	-0-	-1709 B	-0-	279	1	7775	3	N	1105	1118	1			152
							241	5	1216	9							
*10	10323	X	10323	-0-	-0- B	-0-	328	1	8319	3	N	1190	1132	1			210
							367	5	1309	9							
*11	9990	X	9222	-0-	-768 B	-0-	332	1	7498	3	N	1004	939	1			275
							288	5	1104	9							
*12	10323	X	9822	-0-	-501 B	-0-	206	1	8405	3	N	1101	954	1			422
							1211	9									
*01	10323	X	8754	-0-	-1569 B	-0-	7760	3	994	9	N	904	1078	1			248
*02	9324	X	7579	-0-	-1745 B	-0-	6262	3	392	5	N	841	947	1			142
							925	9									
*03	10323	X	9161	-0-	-1162 B	-0-	7887	3	508	5	N	696	99	0	569	1	170
							766	9									
*04	9531	X	9531	-0-	-0- B	-0-	8340	3	1191	9	N	1083	1085	0			168

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6603	X	5844	-0-	-759 B	-0-	429	1	4622	3	N	596	491	0	181	1	369
							137	5	656	9							
*06	6390	X	6110	-0-	-280 B	-0-	435	1	4518	3	N	1052	928	1			493
							1157	9									
*07	6541	X	5648	-0-	-893 B	-0-	548	1	4389	3	N	646	685	1			454
							711	9									
*08	6416	X	6416	-0-	-0- B	-0-	523	1	4617	3	N	1160	1097	1			517
							1276	9									
*09	6120	X	5664	-0-	-456 B	-0-	479	1	4355	3	N	632	744	1			405
							135	5	695	9							
*10	6324	X	5298	-0-	-1026 B	-0-	676	1	3571	3	N	813	927	1			291
							157	5	894	9							
*11	6210	X	5747	-0-	-463 B	-0-	742	1	3833	3	N	932	932	1			291
							147	5	1025	9							
*12	6417	X	5742	-0-	-675 B	-0-	747	1	4039	3	N	869	739	1			421
							956	9									
*01	6417	X	5148	-0-	-1269 B	-0-	2909	1	1396	3	N	766	947	1			240
							843	9									
*02	5376	X	5194	-0-	-182 B	-0-	1303	1	2853	3	N	781	736	1			285
							179	5	859	9							
*03	5952	X	5770	-0-	-182 B	-0-	1036	1	3574	3	N	845	159	0	734	1	237
							230	5	930	9							
04	5760	X	5472	-0-	-288 B	-0-	781	1	3797	3	N	813	817	0			233
							894	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

11	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
*02	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18
04	14B2	EXT	-0-	-0-	-0- B	-14083					N	-0-					18

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

*05	8153	X	8119	-0-	-34 B	-0-	6273	3	186	5	N	1509	815	0	375	1	447
							1660	9									
*06	7710	X	7338	-0-	-372 B	-0-	5944	3	1394	9	N	1267	1304	1			410
*07	8184	X	6970	-0-	-1214 B	-0-	5560	3	1410	9	N	1282	1279	1			413
*08	8184	X	7471	-0-	-713 B	-0-	5923	3	1548	9	N	1407	1486	1			334
*09	7920	X	7126	-0-	-794 B	-0-	5600	3	173	5	N	1230	1295	1			269
							1353	9									
*10	8122	X	7440	-0-	-682 B	-0-	1	1	5494	3	N	1548	1492	1			325
							242	5	1703	9							
*11	8112	X	8112	-0-	-0- B	-0-	1	1	6210	3	N	1511	1510	1			326
							239	5	1662	9							
*12	7924	X	7924	-0-	-0- B	-0-	4	1	6317	3	N	1457	1268	1			515
							1603	9									
*01	7471	X	7159	-0-	-312 B	-0-	5865	3	1294	9	N	1176	1292	1			399
*02	7560	X	6830	-0-	-730 B	-0-	5122	3	321	5	N	1261	1314	1			346
							1387	9									
*03	8370	X	6842	-0-	-1528 B	-0-	5117	3	330	5	N	1268	151	0	1112	1	351
							1395	9									
04	8100	X	5975	-0-	-2125 B	-0-	4673	3	1302	9	N	1184	1037	0	187	1	311

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6076	X	1292	-0-	-4784 B	-0-	10	1	1014	3	N	216	216	0			198
							30	5	238	9							
*06	5160	X	1052	-0-	-4108 B	-0-	1052	3			N	-0-					198
*07	1829	X	1487	-0-	-342 B	-0-	1040	3	447	9	N	406	375	1			229
*08	1829	X	1018	-0-	-811 B	-0-	1018	3			N	-0-					229
*09	1718	X	1718	-0-	-0- B	-0-	967	3	30	5	N	655	371	1			513
							721	9									
*10	1488	X	562	-0-	-926 B	-0-	201	1	219	3	N	120	188	1			445
							10	5	132	9							
*11	1440	X	381	-0-	-1059 B	-0-	232	1	68	3	N	71					516
							3	5	78	9							
*12	1767	X	1006	-0-	-761 B	-0-	127	1	659	3	N	200	376	1			340
							220	9									
*01	1767	X	873	-0-	-894 B	-0-	660	3	213	9	N	194	191	1			343
*02	1596	X	816	-0-	-780 B	-0-	32	1	518	3	N	213					556
							32	5	234	9							
*03	1262	X	1262	-0-	-0- B	-0-	208	1	745	3	N	237	531	1			262
							48	5	261	9							
04	960	X	666	-0-	-294 B	-0-	171	1	349	3	N	133					395
							146	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5673	X	3306	-0-	-2367 B	-0-	71	1	3106	3	N	34	184	1			374
							92	5	37	9							
*06	5490	X	4384	-0-	-1106 B	-0-	56	1	3240	3	N	989	925	1			438
							1088	9									
*07	4588	X	4533	-0-	-55 B	-0-	38	1	4042	3	N	412	363	1			487
							453	9									
*08	4588	X	4263	-0-	-325 B	-0-	336	1	3133	3	N	722	562	1			647
							794	9									
*09	5410	X	5410	-0-	-0- B	-0-	454	1	4023	3	N	735	561	1			821
							124	5	809	9							
*10	7214	X	7214	-0-	-0- B	-0-	556	1	5299	3	N	1023	1277	1			567
							234	5	1125	9							
*11	8705	X	8705	-0-	-0- B	-0-	574	1	6561	3	N	1198	933	1			832
							252	5	1318	9							
*12	9040	X	9040	-0-	-0- B	-0-	541	1	7182	3	N	1197	1449	1			580
							1317	9									
*01	7731	X	7731	-0-	-0- B	-0-	512	1	6095	3	N	1022	942	1			660
							1124	9									
*02	7616	X	6751	-0-	-865 B	-0-	434	1	5010	3	N	903	929	1			634
							314	5	993	9							
*03	8432	X	7587	-0-	-845 B	-0-	497	1	5564	3	N	1062	627	0	726	1	343
							358	5	1168	9							
04	8160	X	5785	-0-	-2375 B	-0-	330	1	4496	3	N	872	874	0			341
							959	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12896	X	11361	-0-	-1535	B	-0-	328	1	9224	3	N	1396	1502	1			385
								273	5	1536	9							
*06	11820	X	10645	-0-	-1175	B	-0-	445	1	8885	3	N	1195	1109	1			471
								1315	9									
*07	12214	X	11200	-0-	-1014	B	-0-	508	1	8797	3	N	1723	1663	1			531
								1895	9									
*08	11687	X	10271	-0-	-1416	B	-0-	426	1	8703	3	N	1038	1122	1			447
								1142	9									
*09	11250	X	9406	-0-	-1844	B	-0-	359	1	7478	3	N	1216	1502	1			161
								231	5	1338	9							
*10	11377	X	10400	-0-	-977	B	-0-	368	1	8019	3	N	1508	1296	1			373
								354	5	1659	9							
*11	10830	X	9422	-0-	-1408	B	-0-	411	1	7347	3	N	1256	1115	1			514
								282	5	1382	9							
*12	11191	X	9536	-0-	-1655	B	-0-	401	1	7724	3	N	1283	1529	1			268
								1411	9									
*01	10385	X	9245	-0-	-1140	B	-0-	449	1	7452	3	N	1222	1315	1			175
								1344	9									
*02	9380	X	8184	-0-	-1196	B	-0-	394	1	6157	3	N	1134	1129	1			180
								386	5	1247	9							
*03	10385	X	8852	-0-	-1533	B	-0-	442	1	6616	3	N	1244	1104	1			320
								426	5	1368	9							
04	9420	X	8611	-0-	-809	B	-0-	428	1	6909	3	N	1158	1134	1			344
								1274	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*05	0	X	-0-	-0-	-0-	B	-52082					N	-0-					226
*06	0	X	-0-	-0-	-0-	B	-52082					N	-0-					226
*07	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*08	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*09	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*10	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*11	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*12	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*01	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*02	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*03	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
04	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10199	X	8416	-0-	-1783 B	-0-	112	1	7393	3	N	629	726	1			335
							219	5	692	9							
*06	9870	X	9243	-0-	-627 B	-0-	306	1	6975	3	N	1784	1868	1			251
							1962	9									
*07	10199	X	8725	-0-	-1474 B	-0-	188	1	7138	3	N	1272	1314	1			209
							1399	9									
*08	9982	X	7402	-0-	-2580 B	-0-	5969	3	1433	9	N	1303	1282	1			230
*09	9300	X	8482	-0-	-818 B	-0-	310	1	6470	3	N	1365	1127	1			468
							200	5	1502	9							
*10	9548	X	8348	-0-	-1200 B	-0-	338	1	6191	3	N	1405	1306	1			567
							273	5	1546	9							
*11	9240	X	7674	-0-	-1566 B	-0-	302	1	5808	3	N	1219	931	1			855
							223	5	1341	9							
*12	8773	X	4172	-0-	-4601 B	-0-	246	1	3431	3	N	450	745	1			560
							495	9									
*01	8773	X	2260	-0-	-6513 B	-0-	221	1	1893	3	N	133	185	1			508
							146	9									
*02	7924	X	3076	-0-	-4848 B	-0-	285	1	2327	3	N	289	373	1			424
							146	5	318	9							
*03	8339	X	7062	-0-	-1277 B	-0-	251	1	6240	3	N	154	126	0	187	1	265
							402	5	169	9							
04	7680	X	6753	-0-	-927 B	-0-	264	1	5937	3	N	502	258	0	181	1	328
							552	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*05	8804	X	7477	-0-	-1327 B	-0-	137	1	6443	3	N	642	642	0			108
							191	5	706	9							
*06	8539	X	8539	-0-	-0- B	-0-	32	1	7147	3	N	1236	1093	1			251
							1360	9									
*07	10166	X	10166	-0-	-0- B	-0-	412	1	8122	3	N	1484	1487	1			248
							1632	9									
*08	9605	X	9605	-0-	-0- B	-0-	582	1	7705	3	N	1198	1295	1			151
							1318	9									
*09	8772	X	8772	-0-	-0- B	-0-	602	1	6412	3	N	1418	1463	1			106
							198	5	1560	9							
*10	9765	X	8886	-0-	-879 B	-0-	522	1	6657	3	N	1285	925	1			466
							293	5	1414	9							
*11	9450	X	8430	-0-	-1020 B	-0-	432	1	6533	3	N	1104	1296	1			274
							251	5	1214	9							
*12	9765	X	8020	-0-	-1745 B	-0-	285	1	6572	3	N	1057	908	1			423
							1163	9									
*01	9610	X	5763	-0-	-3847 B	-0-	4	1	4954	3	N	732	735	1			420
							805	9									
*02	8204	X	6022	-0-	-2182 B	-0-	28	1	4773	3	N	838	755	1			503
							299	5	922	9							
*03	9083	X	6556	-0-	-2527 B	-0-	105	1	5029	3	N	998	474	0	543	1	484
							324	5	1098	9							
04	8430	X	6398	-0-	-2032 B	-0-	31	1	5355	3	N	920	922	0			482
							1012	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9393	X	8468	-0-	-925 B	-0-	280	1	6882	3	N	1002	915	1			461
							204	5	1102	9							
*06	9090	X	8228	-0-	-862 B	-0-	323	1	6715	3	N	1082	919	1			624
							1190	9									
*07	9300	X	8345	-0-	-955 B	-0-	342	1	6892	3	N	1010	1087	1			547
							1111	9									
*08	8897	X	8132	-0-	-765 B	-0-	365	1	6731	3	N	942	1131	1			358
							1036	9									
*09	8280	X	7495	-0-	-785 B	-0-	391	1	5969	3	N	864	746	1			476
							185	5	950	9							
*10	8494	X	7658	-0-	-836 B	-0-	516	1	5770	3	N	1016	1127	1			365
							254	5	1118	9							
*11	8220	X	7130	-0-	-1090 B	-0-	512	1	5399	3	N	920	963	1			322
							207	5	1012	9							
*12	8339	X	7425	-0-	-914 B	-0-	376	1	5983	3	N	969	760	1			531
							1066	9									
*01	8122	X	7100	-0-	-1022 B	-0-	205	1	5892	3	N	912	1101	1			342
							1003	9									
*02	7000	X	6270	-0-	-730 B	-0-	194	1	4815	3	N	872	932	1			282
							302	5	959	9							
*03	7657	X	6221	-0-	-1436 B	-0-	387	1	4590	3	N	862	943	1			201
							296	5	948	9							
04	7200	X	119	-0-	-7081 B	-0-	119	1			N	-0-					201

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

*05	26328	X	26328	-0-	-0- B	-0-	433	1	21344	3	N	3562	3439	1			289
							633	5	3918	9							
*06	18847	X	18847	-0-	-0- B	-0-	1101	1	13958	3	N	3444	3128	1			605
							3788	9									
*07	23480	X	23480	-0-	-0- B	-0-	1308	1	19398	3	N	2522	2742	1			385
							2774	9									
*08	16397	X	16397	-0-	-0- B	-0-	1265	1	12808	3	N	2113	2046	1			452
							2324	9									
*09	12979	X	12979	-0-	-0- B	-0-	889	1	10268	3	N	1367	1640	1			179
							318	5	1504	9							
*10	11929	X	11929	-0-	-0- B	-0-	234	1	9208	3	N	1892	1490	1			581
							406	5	2081	9							
*11	9750	X	8664	-0-	-1086 B	-0-	481	1	6263	3	N	1526	1703	1			404
							241	5	1679	9							
*12	10075	X	9715	-0-	-360 B	-0-	680	1	7332	3	N	1548	1528	1			424
							1703	9									
*01	10075	X	9365	-0-	-710 B	-0-	614	1	7204	3	N	1406	1482	1			348
							1547	9									
*02	9100	X	7733	-0-	-1367 B	-0-	447	1	5619	3	N	1195	1332	1			211
							352	5	1315	9							
*03	10075	X	8307	-0-	-1768 B	-0-	467	1	6009	3	N	1313	1316	1			208
							387	5	1444	9							
04	9390	X	7844	-0-	-1546 B	-0-	358	1	6162	3	N	1204	951	1			461
							1324	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15258	X	15258	-0-	-0- B	-0-	3	1	14470	3	N	324	376	1			127
							429	5	356	9							
*06	11970	X	7611	-0-	-4359 B	-0-	3	1	6642	3	N	878	738	1			267
							966	9									
*07	13942	X	13942	-0-	-0- B	-0-	12987	3	955	9	N	868	927	1			208
*08	13237	X	7406	-0-	-5831 B	-0-	7065	3	341	9	N	310	185	1			333
*09	12810	X	8208	-0-	-4602 B	-0-	24	1	7396	3	N	508	552	1			289
							229	5	559	9							
*10	15813	X	15813	-0-	-0- B	-0-	94	1	14119	3	N	889	924	1			254
							622	5	978	9							
*11	12810	X	12398	-0-	-412 B	-0-	111	1	11072	3	N	718	751	1			221
							425	5	790	9							
*12	13237	X	11026	-0-	-2211 B	-0-	51	1	10198	3	N	706	564	1			363
							777	9									
*01	13237	X	9988	-0-	-3249 B	-0-	44	1	9248	3	N	633	749	1			247
							696	9									
*02	11956	X	8765	-0-	-3191 B	-0-	29	1	7624	3	N	576	567	1			256
							478	5	634	9							
*03	13237	X	10708	-0-	-2529 B	-0-	14	1	9423	3	N	604	737	1			123
							607	5	664	9							
04	12390	X	10104	-0-	-2286 B	-0-	9512	3	592	9	N	538	372	1			289

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12245	X	9093	-0-	-3152 B	-0-	7863	3	233	5	N	906	740	0	160	1	370
							997	9									
*06	11850	X	9693	-0-	-2157 B	-0-	7989	3	1704	9	N	1549	1443	1			476
*07	12245	X	9470	-0-	-2775 B	-0-	453	1	7645	3	N	1247	1291	1			432
							1372	9									
*08	10819	X	9414	-0-	-1405 B	-0-	671	1	7359	3	N	1258	1468	1			222
							1384	9									
*09	9960	X	9395	-0-	-565 B	-0-	417	1	7053	3	N	1552	1088	1			686
							218	5	1707	9							
*10	10013	X	9580	-0-	-433 B	-0-	7635	3	337	5	N	1462	1599	1			549
							1608	9									
*11	9690	X	8729	-0-	-961 B	-0-	7181	3	276	5	N	1156	1068	1			637
							1272	9									
*12	9703	X	8885	-0-	-818 B	-0-	1	1	7448	3	N	1305	1478	1			464
							1436	9									
*01	9703	X	8416	-0-	-1287 B	-0-	7059	3	1357	9	N	1234	1123	1			575
*02	8764	X	7614	-0-	-1150 B	-0-	5982	3	375	5	N	1143	1311	1			407
							1257	9									
*03	9579	X	8461	-0-	-1118 B	-0-	6655	3	429	5	N	1252	101	0	1238	1	320
							1377	9									
04	8730	X	8410	-0-	-320 B	-0-	7045	3	1365	9	N	1241	1177	0			384

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7192	X	5978	-0-	-1214 B	-0-	503	1	4420	3	N	840	840	0			169
							131	5	924	9							
*06	7320	X	5946	-0-	-1374 B	-0-	510	1	3692	3	N	1585	1484	1			270
							1744	9									
*07	7564	X	6549	-0-	-1015 B	-0-	423	1	3916	3	N	2009	1811	1			468
							2210	9									
*08	7564	X	5679	-0-	-1885 B	-0-	428	1	3907	3	N	1222	1296	1			394
							1344	9									
*09	7020	X	5908	-0-	-1112 B	-0-	377	1	3758	3	N	1506	1496	1			404
							116	5	1657	9							
*10	6541	X	6317	-0-	-224 B	-0-	341	1	4167	3	N	1477	1479	1			402
							184	5	1625	9							
*11	7772	X	7772	-0-	-0- B	-0-	395	1	5656	3	N	1367	1466	1			303
							217	5	1504	9							
*12	7370	X	7370	-0-	-0- B	-0-	449	1	5465	3	N	1324	1247	1			380
							1456	9									
*01	6404	X	6404	-0-	-0- B	-0-	451	1	4390	3	N	1421	1475	1			326
							1563	9									
*02	7252	X	5127	-0-	-2125 B	-0-	419	1	3191	3	N	1197	1141	1			382
							200	5	1317	9							
*03	8029	X	5420	-0-	-2609 B	-0-	429	1	3265	3	N	1378	511	0	1091	1	158
							210	5	1516	9							
04	7770	X	3336	-0-	-4434 B	-0-	423	1	1666	3	N	1134	1136	0			156
							1247	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*05	9486	X	8733	-0-	-753 B	-0-	1023	1	5687	3	N	1685	1636	1			236
							169	5	1854	9							
*06	9420	X	7917	-0-	-1503 B	-0-	107	1	5929	3	N	1710	1495	1			451
							1881	9									
*07	9734	X	7784	-0-	-1950 B	-0-	6385	3	1399	9	N	1272	1435	1			288
*08	9734	X	7756	-0-	-1978 B	-0-	6139	3	1617	9	N	1470	1498	1			260
*09	8670	X	7343	-0-	-1327 B	-0-	427	1	5324	3	N	1297	1292	1			265
							165	5	1427	9							
*10	8742	X	7254	-0-	-1488 B	-0-	1406	1	3952	3	N	1565	1463	1			367
							174	5	1722	9							
*11	7920	X	5520	-0-	-2400 B	-0-	1071	1	2858	3	N	1346	1122	1			591
							110	5	1481	9							
*12	7781	X	6554	-0-	-1227 B	-0-	1166	1	3990	3	N	1271	1453	1			409
							1398	9									
*01	7750	X	6199	-0-	-1551 B	-0-	1178	1	3727	3	N	1176	1316	1			269
							1294	9									
*02	6860	X	5347	-0-	-1513 B	-0-	1036	1	2926	3	N	1093	772	1			590
							183	5	1202	9							
*03	7254	X	5896	-0-	-1358 B	-0-	1087	1	3313	3	N	1166	1476	1			280
							213	5	1283	9							
04	6330	X	5771	-0-	-559 B	-0-	1068	1	3483	3	N	1109	929	1			460
							1220	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7413	X	7413	-0-	-0- B	-0-	277	1	6081	3	N	795	745	1			249
							180	5	875	9							
*06	7320	X	7017	-0-	-303 B	-0-	241	1	5767	3	N	917	743	1			423
							1009	9									
*07	7564	X	6880	-0-	-684 B	-0-	242	1	5824	3	N	740	915	1			248
							814	9									
*08	7564	X	6471	-0-	-1093 B	-0-	221	1	5556	3	N	631	556	1			323
							694	9									
*09	7320	X	6937	-0-	-383 B	-0-	222	1	5320	3	N	1118	1120	1			321
							165	5	1230	9							
*10	7409	X	6394	-0-	-1015 B	-0-	242	1	5006	3	N	841	940	1			222
							221	5	925	9							
*11	7020	X	5248	-0-	-1772 B	-0-	321	1	3869	3	N	826	767	1			281
							149	5	909	9							
*12	7161	X	5514	-0-	-1647 B	-0-	349	1	4276	3	N	808	570	1			519
							889	9									
*01	7161	X	5372	-0-	-1789 B	-0-	278	1	4221	3	N	794	1123	1			190
							873	9									
*02	6468	X	6273	-0-	-195 B	-0-	209	1	4930	3	N	750	563	1			377
							309	5	825	9							
*03	6831	X	6831	-0-	-0- B	-0-	247	1	5370	3	N	789	927	1			239
							346	5	868	9							
*04	7260	X	7260	-0-	-0- B	-0-	244	1	6221	3	N	723	737	1			225
							795	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*05	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*06	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*07	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*08	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*09	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*10	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*11	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*12	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*01	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*02	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
*03	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47
04	14B2	EXT	-0-	-0-	-0- B	-33101						N	-0-				47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8959	X	7941	-0-	-1018 B	-0-	27	1	7300	3	N	362	362	0			239
							216	5	398	9							
*06	8730	X	6294	-0-	-2436 B	-0-	7	1	4686	3	N	1455	244	0	1109	1	341
							1601	9									
*07	9021	X	6115	-0-	-2906 B	-0-	21	1	5307	3	N	715	735	1			321
							787	9									
*08	9021	X	8528	-0-	-493 B	-0-	99	1	7178	3	N	1137	1113	1			345
							1251	9									
*09	7680	X	5694	-0-	-1986 B	-0-	221	1	4608	3	N	656	747	1			254
							143	5	722	9							
*10	7936	X	115	-0-	-7821 B	-0-	114	1	1	9	N	1					255
*11	8250	X	22	-0-	-8228 B	-0-	21	1	1	9	N	1					256
*12	8525	X	-0-	-0-	-8525 B	-0-					N	139	180	1			215
*01	106321	X	106321	-0-	-0- B	-0-	307	1	84073	3	N	19946	19946	0			215
							21941	9									
*02	128787	X	128787	-0-	-0- B	-0-	259	1	99510	3	N	20710	20507	0	163	1	255
							6237	5	22781	9							
*03	67663	X	67663	-0-	-0- B	-0-	46	1	53021	3	N	10165	10165	0			255
							3414	5	11182	9							
*04	44204	X	44204	-0-	-0- B	-0-	91	1	37086	3	N	6388	6388	0			255
							7027	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11067	X	9352	-0-	-1715 B	-0-	309	1	7395	3	N	1299	456	0	749	1	517
							219	5	1429	9							
*06	10050	X	9015	-0-	-1035 B	-0-	249	1	7585	3	N	1074	933	1			658
							1181	9									
*07	10044	X	8040	-0-	-2004 B	-0-	107	1	6488	3	N	1314	1786	1			186
							1445	9									
*08	10381	X	10381	-0-	-0- B	-0-	253	1	8597	3	N	1392	1302	1			276
							1531	9									
*09	9885	X	9885	-0-	-0- B	-0-	232	1	7511	3	N	1736	1438	1			574
							232	5	1910	9							
*10	9799	X	9799	-0-	-0- B	-0-	292	1	7692	3	N	1342	1481	1			435
							339	5	1476	9							
*11	10050	X	8510	-0-	-1540 B	-0-	421	1	6256	3	N	1448	1495	1			388
							240	5	1593	9							
*12	6737	X	6737	-0-	-0- B	-0-	398	1	5420	3	N	835	942	1			281
							919	9									
*01	5352	X	5352	-0-	-0- B	-0-	460	1	3998	3	N	813	754	1			340
							894	9									
*02	1073	X	1073	-0-	-0- B	-0-	345	1	374	3	N	301	73	0			568
							23	5	331	9							
*03	12235	X	12235	-0-	-0- B	-0-	547	1	8890	3	N	2024	7	0	2058	1	527
							572	5	2226	9							
*04	7142	X	7142	-0-	-0- B	-0-	518	1	5274	3	N	1227	1253	1			501
							1350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5097	X	5097	-0-	-0- B	-0-	4	1	4737	3	N	196	186	1			125
							140	5	216	9							
*06	4708	X	4708	-0-	-0- B	-0-	4708	3			N	-0-					125
*07	5536	X	5536	-0-	-0- B	-0-	43	1	4591	3	N	820	742	1			203
							902	9									
*08	5084	X	3915	-0-	-1169 B	-0-	95	1	3820	3	N	-0-					203
*09	4920	X	3655	-0-	-1265 B	-0-	40	1	2882	3	N	585	537	1			251
							89	5	644	9							
*10	5549	X	3120	-0-	-2429 B	-0-	103	1	2582	3	N	292					543
							114	5	321	9							
*11	5370	X	2659	-0-	-2711 B	-0-	154	1	2110	3	N	285	359	1			469
							81	5	314	9							
*12	5549	X	2067	-0-	-3482 B	-0-	182	1	1611	3	N	249	345	1			373
							274	9									
*01	3906	X	1993	-0-	-1913 B	-0-	215	1	1523	3	N	232	377	1			228
							255	9									
*02	3416	X	2661	-0-	-755 B	-0-	127	1	2117	3	N	258	383	1			103
							133	5	284	9							
*03	3792	X	3792	-0-	-0- B	-0-	35	1	3219	3	N	301	180	1			224
							207	5	331	9							
*04	3811	X	3811	-0-	-0- B	-0-	8	1	3549	3	N	231	183	1			272
							254	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*05	5828	X	1469	-0-	-4359 B	-0-	1394	1	75	9	N	68	68	0			185
*06	5430	X	1817	-0-	-3613 B	-0-	1797	1	20	9	N	18	18	0			185
*07	1771	X	1771	-0-	-0- B	-0-	1771	1			N	-0-					185
*08	1754	X	1754	-0-	-0- B	-0-	1754	1			N	-0-					185
*09	1830	X	1093	-0-	-737 B	-0-	1020	1	73	9	N	66					251
*10	1891	X	524	-0-	-1367 B	-0-	521	1	3	9	N	3					254
*11	1830	X	1188	-0-	-642 B	-0-	1186	1	2	9	N	2					256
*12	1767	X	1126	-0-	-641 B	-0-	1126	1			N	-0-					256
*01	1767	X	948	-0-	-819 B	-0-	948	1			N	-0-					256
*02	1120	X	631	-0-	-489 B	-0-	597	1	34	9	N	31					287
*03	1240	X	836	-0-	-404 B	-0-	805	1	31	9	N	28					315
04	1200	X	769	-0-	-431 B	-0-	769	1			N	-0-					315

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*05	33874	X	37184	-0-	3310 B	-0-	30470	3	904	5	N	5282	3371	0	1864	1	423
							5810	9									
*06	175941	X	175941	-0-	-0- B	-0-	3	1	151012	3	N	22660	18510	0	4345	1	228
							24926	9									
*07	184086	X	184086	-0-	-0- B	-0-	58	1	159276	3	N	22502	19225	0	3056	1	449
							24752	9									
*08	210203	X	210203	-0-	-0- B	-0-	308	1	183245	3	N	24227	19218	0	5105	1	353
							26650	9									
*09	170026	X	170026	-0-	-0- B	-0-	689	1	143245	3	N	19690	15539	0	4204	1	300
							4433	5	21659	9							
*10	121557	X	121557	-0-	-0- B	-0-	794	1	102174	3	N	12804	8416	0	4382	1	306
							4505	5	14084	9							
*11	121336	X	121336	-0-	-0- B	-0-	406	1	103801	3	N	11946	6983	0	4643	1	626
							3988	5	13141	9							
*12	92759	X	92759	-0-	-0- B	-0-	191	1	80697	3	N	10792	6321	0	4739	1	358
							11871	9									
*01	96210	X	96210	-0-	-0- B	-0-	153	1	85670	3	N	9443	5349	0	4127	1	325
							10387	9									
*02	83308	X	83308	-0-	-0- B	-0-	376	1	71280	3	N	6532	4994	0	1683	1	180
							4467	5	7185	9							
*03	83232	X	83232	-0-	-0- B	-0-	144	1	71956	3	N	5907	5915	0			172
							4634	5	6498	9							
*04	73658	X	73658	-0-	-0- B	-0-	56	1	68371	3	N	4755	4757	0			170
							5231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*05	3565	X	3033	-0-	-532	B	-0-	2772	3	82	5	N	163	187	1		97
								179	9								
*06	3210	X	2813	-0-	-397	B	-0-	2813	3			N	-0-				97
*07	3416	X	3416	-0-	-0-	B	-0-	2790	3	626	9	N	569	566	1		100
*08	2914	X	2677	-0-	-237	B	-0-	2	1	2675	3	N	-0-				100
*09	3076	X	3076	-0-	-0-	B	-0-	2532	3	78	5	N	424	188	1		336
								466	9								
*10	3410	X	2918	-0-	-492	B	-0-	2596	3	114	5	N	189				525
								208	9								
*11	3300	X	2437	-0-	-863	B	-0-	30	1	2136	3	N	172	373	1		324
								82	5	189	9						
*12	3410	X	2539	-0-	-871	B	-0-	6	1	2365	3	N	153	192	1		285
								168	9								
*01	3193	X	2564	-0-	-629	B	-0-	26	1	2371	3	N	152	191	1		246
								167	9								
*02	2884	X	2301	-0-	-583	B	-0-	2008	3	126	5	N	152	172	1		226
								167	9								
*03	2914	X	2498	-0-	-416	B	-0-	6	1	2156	3	N	179	188	1		217
								139	5	197	9						
04	2490	X	2348	-0-	-142	B	-0-	1	1	2174	3	N	157	191	1		183
								173	9								

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

*05	6456	X	6456	-0-	-0-	B	-0-	5027	3	149	5	N	1164	938	1		524
								1280	9								
*06	6937	X	6937	-0-	-0-	B	-0-	5168	3	1769	9	N	1608	1680	1		452
*07	4123	X	4067	-0-	-56	B	-0-	2646	3	1421	9	N	1292	1467	1		277
*08	6448	X	3867	-0-	-2581	B	-0-	2590	3	1277	9	N	1161	1113	1		325
*09	6930	X	3525	-0-	-3405	B	-0-	2106	3	65	5	N	1231	1318	1		238
								1354	9								
*10	7161	X	2733	-0-	-4428	B	-0-	1262	3	56	5	N	1286	1131	1		393
								1415	9								
*11	6930	X	1534	-0-	-5396	B	-0-	323	3	12	5	N	1090	937	1		546
								1199	9								
*12	4061	X	2578	-0-	-1483	B	-0-	1558	3	1020	9	N	927	759	1		714
*01	3875	X	-0-	-0-	-3875	B	-0-					N	449	938	1		225
*02	3304	X	456	-0-	-2848	B	-0-	224	1	165	3	N	52				277
								10	5	57	9						
*03	3343	X	3343	-0-	-0-	B	-0-	149	1	2842	3	N	154	188	1		243
								183	5	169	9						
*04	10919	X	10919	-0-	-0-	B	-0-	10625	3	294	9	N	267	190	1		320

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8587	X	6326	-0-	-2261 B	-0-	4637	3	137	5	N	1411	582	0	749	1	242
							1552	9									
*06	8310	X	4109	-0-	-4201 B	-0-	2297	3	1812	9	N	1647	1659	1			230
*07	8587	X	6656	-0-	-1931 B	-0-	4839	3	1817	9	N	1652	1668	1			214
*08	7812	X	6959	-0-	-853 B	-0-	5704	3	1255	9	N	1141	1126	1			229
*09	7270	X	7270	-0-	-0- B	-0-	5067	3	157	5	N	1860	1473	1			616
							2046	9									
*10	6665	X	3722	-0-	-2943 B	-0-	2034	3	90	5	N	1453	1510	1			559
							1598	9									
*11	6749	X	6749	-0-	-0- B	-0-	5148	3	198	5	N	1275	1385	1			449
							1403	9									
*12	7502	X	6798	-0-	-704 B	-0-	5235	3	1563	9	N	1421	1324	1			546
*01	7502	X	2975	-0-	-4527 B	-0-	2314	3	661	9	N	601	767	1			380
*02	6776	X	1218	-0-	-5558 B	-0-	31	1	792	3	N	314	194	1			500
							50	5	345	9							
*03	6975	X	2281	-0-	-4694 B	-0-	217	1	1379	3	N	542	51	0	578	1	413
							89	5	596	9							
04	6750	X	4739	-0-	-2011 B	-0-	413	1	3085	3	N	1128	945	1			596
							1241	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*05	6603	X	5598	-0-	-1005 B	-0-	288	1	4762	3	N	370	370	0			358
							141	5	407	9							
*06	6120	X	6004	-0-	-116 B	-0-	273	1	4676	3	N	959	923	1			394
							1055	9									
*07	6641	X	6641	-0-	-0- B	-0-	274	1	4728	3	N	1490	1498	1			386
							1639	9									
*08	5921	X	5650	-0-	-271 B	-0-	297	1	4566	3	N	715	726	1			375
							787	9									
*09	6000	X	5760	-0-	-240 B	-0-	357	1	3911	3	N	1246	1106	1			515
							121	5	1371	9							
*10	6634	X	5450	-0-	-1184 B	-0-	443	1	3764	3	N	979	1324	1			170
							166	5	1077	9							
*11	6420	X	4664	-0-	-1756 B	-0-	99	1	3701	3	N	656	572	1			254
							142	5	722	9							
*12	6634	X	4959	-0-	-1675 B	-0-	35	1	3933	3	N	901	761	1			394
							991	9									
*01	5952	X	4735	-0-	-1217 B	-0-	43	1	3698	3	N	904	752	1			546
							994	9									
*02	5376	X	1874	-0-	-3502 B	-0-	1063	3	67	5	N	676	527	1			695
							744	9									
*03	5456	X	4364	-0-	-1092 B	-0-	3110	3	200	5	N	958	940	1			713
							1054	9									
04	4800	X	3909	-0-	-891 B	-0-	3096	3	813	9	N	739	753	1			699

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8680	X	8220	-0-	-460 B	-0-	116	1	6612	3	N	1178	1272	1			200
							196	5	1296	9							
*06	8880	X	7528	-0-	-1352 B	-0-	56	1	6552	3	N	836	724	1			312
							920	9									
*07	9176	X	8709	-0-	-467 B	-0-	228	1	6484	3	N	1815	1813	1			314
							1997	9									
*08	9176	X	7793	-0-	-1383 B	-0-	259	1	6403	3	N	1028	1123	1			219
							1131	9									
*09	8220	X	7800	-0-	-420 B	-0-	317	1	5809	3	N	1358	1118	1			459
							180	5	1494	9							
*10	8711	X	7626	-0-	-1085 B	-0-	19	1	6019	3	N	1203	1288	1			374
							265	5	1323	9							
*11	8430	X	7336	-0-	-1094 B	-0-	42	1	5763	3	N	1191	1341	1			224
							221	5	1310	9							
*12	8711	X	7328	-0-	-1383 B	-0-	11	1	5999	3	N	1198	1128	1			294
							1318	9									
*01	8029	X	7186	-0-	-843 B	-0-	43	1	5866	3	N	1161	1120	1			335
							1277	9									
*02	7252	X	6300	-0-	-952 B	-0-	252	1	4652	3	N	1004	939	1			400
							292	5	1104	9							
*03	7626	X	7085	-0-	-541 B	-0-	243	1	5247	3	N	1143	1323	1			220
							338	5	1257	9							
04	7350	X	6887	-0-	-463 B	-0-	29	1	5640	3	N	1107	953	1			374
							1218	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8525	X	5495	-0-	-3030 B	-0-	4810	3	143	5	N	493	562	1			294
							542	9									
*06	9161	X	9161	-0-	-0- B	-0-	6352	3	2809	9	N	2554	2580	1			268
*07	7936	X	7799	-0-	-137 B	-0-	5581	3	2218	9	N	2016	2021	1			263
*08	7409	X	7002	-0-	-407 B	-0-	5365	3	1637	9	N	1488	1469	1			282
*09	9090	X	6812	-0-	-2278 B	-0-	4783	3	148	5	N	1710	1658	1			334
							1881	9									
*10	9393	X	6654	-0-	-2739 B	-0-	4716	3	208	5	N	1573	1280	1			627
							1730	9									
*11	9090	X	6456	-0-	-2634 B	-0-	12	1	4753	3	N	1371	1458	1			540
							183	5	1508	9							
*12	7812	X	6476	-0-	-1336 B	-0-	4970	3	1506	9	N	1369	1300	1			609
*01	7037	X	6511	-0-	-526 B	-0-	4880	3	1631	9	N	1483	1673	1			419
*02	6356	X	754	-0-	-5602 B	-0-	519	3	33	5	N	184	184	1			419
							202	9									
*03	6665	X	64	-0-	-6601 B	-0-	33	1	31	9	N	28	163	1			284
04	6450	X	340	-0-	-6110 B	-0-	53	1	130	3	N	143	180	1			247
							157	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	X	203	-0-	-417 B	-0-	156	3	5	5	N	38	38	0			152
							42	9									
*06	600	X	-0-	-0-	-600 B	-0-					N	-0-					152
*07	527	N	-0-	-0-	-527 B	-0-					N	-0-					152
*08	217	N	-0-	-0-	-217 B	-0-					N	-0-					152
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*02	0	N	-0-	-0-	-0- B	-0-					N	1					153
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
04	0	N	-0-	-0-	-0- B	-0-					N	1					154

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7502	X	6472	-0-	-1030 B	-0-	5840	3	173	5	N	417	218	0	187	1	345
							459	9									
*06	7170	X	5605	-0-	-1565 B	-0-	4953	3	652	9	N	593	567	1			371
*07	7254	X	6913	-0-	-341 B	-0-	6058	3	855	9	N	777	933	1			215
*08	7130	X	6497	-0-	-633 B	-0-	5811	3	686	9	N	624	558	1			281
*09	6780	X	6326	-0-	-454 B	-0-	5275	3	163	5	N	807	738	1			350
							888	9									
*10	6913	X	996	-0-	-5917 B	-0-	860	3	38	5	N	89	184	1			255
							98	9									
*11	6690	X	2491	-0-	-4199 B	-0-	2120	3	81	5	N	264	181	1			338
							290	9									
*12	6913	X	765	-0-	-6148 B	-0-	695	3	70	9	N	64	180	1			222
*01	6541	X	149	-0-	-6392 B	-0-	149	3			N	-0-					222
*02	5908	X	-0-	-0-	-5908 B	-0-					N	4					226
*03	2573	X	256	-0-	-2317 B	-0-	217	3	14	5	N	23					249
							25	9									
04	2490	X	367	-0-	-2123 B	-0-	365	3	2	9	N	2					251

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6448	X	6173	-0-	-275 B	-0-	449	1	4442	3	N	1045	438	0	529	1	504
							132	5	1150	9							
*06	6240	X	4948	-0-	-1292 B	-0-	470	1	3669	3	N	735	742	1			497
							809	9									
*07	6324	X	5524	-0-	-800 B	-0-	396	1	3702	3	N	1296	1440	1			353
							1426	9									
*08	6324	X	5152	-0-	-1172 B	-0-	265	1	3751	3	N	1033	1105	1			281
							1136	9									
*09	6120	X	4755	-0-	-1365 B	-0-	94	1	3549	3	N	911	925	1			267
							110	5	1002	9							
*10	6169	X	4959	-0-	-1210 B	-0-	19	1	3567	3	N	1105	934	1			438
							157	5	1216	9							
*11	5340	X	4429	-0-	-911 B	-0-	147	1	3243	3	N	831	948	1			321
							125	5	914	9							
*12	5518	X	3890	-0-	-1628 B	-0-	183	1	2874	3	N	757	569	1			509
							833	9									
*01	5146	X	1925	-0-	-3221 B	-0-	172	1	1320	3	N	394	557	1			346
							433	9									
*02	4480	X	3304	-0-	-1176 B	-0-	249	1	1850	3	N	990	674	0	370	1	292
							116	5	1089	9							
*03	6176	X	6176	-0-	-0- B	-0-	30	1	5608	3	N	161	186	1			267
							361	5	177	9							
*04	14743	X	14743	-0-	-0- B	-0-	14476	3	267	9	N	243	186	1			324

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1860	X	464	-0-	-1396 B	-0-	3	1	448	3	N	-0-					99
							13	5									
*06	1800	X	348	-0-	-1452 B	-0-	348	3			N	-0-					99
*07	1860	X	792	-0-	-1068 B	-0-	561	3	231	9	N	210	185	1			124
*08	620	X	429	-0-	-191 B	-0-	429	3			N	-0-					124
*09	540	X	506	-0-	-34 B	-0-	342	3	11	5	N	139					263
							153	9									
*10	806	X	588	-0-	-218 B	-0-	9	1	504	3	N	48					311
							22	5	53	9							
*11	780	X	33	-0-	-747 B	-0-	5	1	25	3	N	2	191	1			122
							1	5	2	9							
*12	806	X	39	-0-	-767 B	-0-	39	1			N	-0-					122
*01	589	X	70	-0-	-519 B	-0-	62	1	8	9	N	7					129
*02	532	X	29	-0-	-503 B	-0-	13	1	8	3	N	7					136
							8	9									
*03	589	X	9	-0-	-580 B	-0-	9	1			N	-0-					136
04	60	X	1	-0-	-59 B	-0-	1	1			N	-0-					136

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*05	138	N	138	-0-	-0- B	-0-	134	3	4	5	N	-0-					97
*06	120	N	108	-0-	-12 B	-0-	106	1	2	3	N	-0-					97
*07	155	N	138	-0-	-17 B	-0-	138	1			N	-0-					97
*08	246	N	246	-0-	-0- B	-0-	246	1			N	-0-					97
*09	545	N	545	-0-	-0- B	-0-	413	1	132	9	N	120					217
*10	948	N	948	-0-	-0- B	-0-	947	1	1	9	N	1					218
*11	347	N	347	-0-	-0- B	-0-	62	1	220	3	N	52					270
							8	5	57	9							
*12	1077	N	1077	-0-	-0- B	-0-	35	1	952	3	N	82					352
							90	9									
*01	868	N	587	-0-	-281 B	-0-	68	1	486	3	N	30	185	1			197
							33	9									
*02	846	N	846	-0-	-0- B	-0-	58	1	629	3	N	109	191	1			115
							39	5	120	9							
*03	984	N	984	-0-	-0- B	-0-	208	1	622	3	N	104					219
							40	5	114	9							
*04	945	N	945	-0-	-0- B	-0-	235	1	612	3	N	89	172	1			136
							98	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8742	X	3761	-0-	-4981 B	-0-	3	1	3136	3	N	481	373	1			522
							93	5	529	9							
*06	8460	X	3406	-0-	-5054 B	-0-	1	1	2896	3	N	463	379	1			606
							509	9									
*07	9703	X	3842	-0-	-5861 B	-0-	2785	3	1057	9	N	961	1307	1			260
*08	9703	X	3090	-0-	-6613 B	-0-	26	1	2604	3	N	418	377	1			301
							460	9									
*09	9390	X	2440	-0-	-6950 B	-0-	270	1	1393	3	N	667	178	1			790
							43	5	734	9							
*10	3844	X	2819	-0-	-1025 B	-0-	263	1	1945	3	N	477	939	1			328
							86	5	525	9							
*11	3720	X	2341	-0-	-1379 B	-0-	152	1	1647	3	N	435	191	1			572
							63	5	479	9							
*12	3844	X	2160	-0-	-1684 B	-0-	1696	3	464	9	N	422	555	1			439
*01	3100	X	2340	-0-	-760 B	-0-	1883	3	457	9	N	415	379	1			475
*02	2548	X	2051	-0-	-497 B	-0-	1506	3	94	5	N	410	376	1			509
							451	9									
*03	2821	X	2248	-0-	-573 B	-0-	1674	3	108	5	N	424	559	1			374
							466	9									
04	2340	X	2132	-0-	-208 B	-0-	1738	3	394	9	N	358	359	1			373

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*05	2046	X	1634	-0-	-412 B	-0-	2	1	1337	3	N	232	185	1			318
							40	5	255	9							
*06	2220	X	1300	-0-	-920 B	-0-	12	1	1288	3	N	-0-					318
*07	2294	X	2217	-0-	-77 B	-0-	234	1	1245	3	N	671	752	1			237
							738	9									
*08	2294	X	1200	-0-	-1094 B	-0-	232	1	795	3	N	157	187	1			207
							173	9									
*09	1675	X	1675	-0-	-0- B	-0-	184	1	816	3	N	591	189	1			609
							25	5	650	9							
*10	2232	X	1273	-0-	-959 B	-0-	290	1	756	3	N	176	180	1			605
							33	5	194	9							
*11	2160	X	1389	-0-	-771 B	-0-	469	1	653	3	N	220	192	1			633
							25	5	242	9							
*12	2232	X	1429	-0-	-803 B	-0-	373	1	816	3	N	218	191	1			660
							240	9									
*01	1736	X	1217	-0-	-519 B	-0-	231	1	820	3	N	151	549	1			262
							166	9									
*02	1568	X	935	-0-	-633 B	-0-	295	1	443	3	N	154					416
							28	5	169	9							
*03	1426	X	1204	-0-	-222 B	-0-	488	1	462	3	N	204	371	1			249
							30	5	224	9							
04	1380	X	1125	-0-	-255 B	-0-	50	1	874	3	N	183					432
							201	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6510	X	5612	-0-	-898 B	-0-	5009	3	149	5	N	413	368	1			165
							454	9									
*06	6030	X	5976	-0-	-54 B	-0-	37	1	4857	3	N	984	744	1			405
							1082	9									
*07	6262	X	5621	-0-	-641 B	-0-	219	1	4681	3	N	655	929	1			131
							721	9									
*08	6262	X	5785	-0-	-477 B	-0-	333	1	4612	3	N	764	733	1			162
							840	9									
*09	6060	X	5636	-0-	-424 B	-0-	197	1	4203	3	N	1005	936	1			231
							130	5	1106	9							
*10	6169	X	5605	-0-	-564 B	-0-	31	1	4413	3	N	878	571	1			538
							195	5	966	9							
*11	5970	X	5189	-0-	-781 B	-0-	22	1	4183	3	N	748	926	1			360
							161	5	823	9							
*12	5828	X	5288	-0-	-540 B	-0-	21	1	4406	3	N	783	758	1			385
							861	9									
*01	5828	X	5035	-0-	-793 B	-0-	219	1	4028	3	N	716	572	1			529
							788	9									
*02	5264	X	4724	-0-	-540 B	-0-	155	1	3572	3	N	703	768	1			464
							224	5	773	9							
*03	5611	X	5091	-0-	-520 B	-0-	251	1	3803	3	N	720	760	1			424
							245	5	792	9							
04	5190	X	4934	-0-	-256 B	-0-	207	1	3982	3	N	677	764	1			337
							745	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6076	X	5599	-0-	-477 B	-0-	4	1	4588	3	N	792	726	1			287
							136	5	871	9							
*06	6090	X	5111	-0-	-979 B	-0-	4	1	4327	3	N	709	545	1			451
							780	9									
*07	6293	X	5056	-0-	-1237 B	-0-	5	1	4491	3	N	509	746	1			214
							560	9									
*08	6293	X	5242	-0-	-1051 B	-0-	6	1	4602	3	N	576	553	1			237
							634	9									
*09	6115	X	6115	-0-	-0- B	-0-	106	1	4848	3	N	919	564	1			592
							150	5	1011	9							
*10	5667	X	5667	-0-	-0- B	-0-	216	1	4548	3	N	639	564	1			667
							200	5	703	9							
*11	5669	X	5669	-0-	-0- B	-0-	252	1	4588	3	N	594	749	1			512
							176	5	653	9							
*12	6324	X	5553	-0-	-771 B	-0-	264	1	4644	3	N	586	569	1			529
							645	9									
*01	6324	X	5396	-0-	-928 B	-0-	129	1	4649	3	N	562	734	1			357
							618	9									
*02	5712	X	4839	-0-	-873 B	-0-	23	1	4011	3	N	504	570	1			291
							251	5	554	9							
*03	5859	X	5279	-0-	-580 B	-0-	2	1	4359	3	N	579	560	1			310
							281	5	637	9							
04	5670	X	4987	-0-	-683 B	-0-	4412	3	575	9	N	523	557	1			276

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8959	X	7755	-0-	-1204 B	-0-	6621	3	196	5	N	853	933	1			142
							938	9									
*06	8430	X	8130	-0-	-300 B	-0-	6399	3	1731	9	N	1574	1470	1			246
*07	8463	X	7664	-0-	-799 B	-0-	6552	3	1112	9	N	1011	1109	1			148
*08	8463	X	8108	-0-	-355 B	-0-	6556	3	1552	9	N	1411	1121	1			438
*09	8190	X	7248	-0-	-942 B	-0-	5962	3	185	5	N	1001	1312	1			127
							1101	9									
*10	8401	X	7308	-0-	-1093 B	-0-	42	1	5641	3	N	1251	946	1			432
							249	5	1376	9							
*11	8130	X	6767	-0-	-1363 B	-0-	11	1	5328	3	N	1112	1135	1			409
							205	5	1223	9							
*12	8091	X	6849	-0-	-1242 B	-0-	5614	3	1235	9	N	1123	1333	1			199
*01	8122	X	6684	-0-	-1438 B	-0-	5511	3	1173	9	N	1066	768	1			497
*02	6776	X	5913	-0-	-863 B	-0-	2	1	4566	3	N	963	1110	1			350
							286	5	1059	9							
*03	7316	X	6803	-0-	-513 B	-0-	2	1	5318	3	N	1037	1129	1			258
							342	5	1141	9							
04	6780	X	6648	-0-	-132 B	-0-	5606	3	1042	9	N	947	910	1			295

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*05	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*06	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*07	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*08	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*09	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*10	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*11	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*12	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*01	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*02	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*03	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
04	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*05	19158	X	15254	-0-	-3904 B	-0-	155	1	11606	3	N	2863	861	0	1890	1		215
							344	5	3149	9								
*06	18540	X	12823	-0-	-5717 B	-0-	280	1	10210	3	N	2121	2263	1				73
							2333	9										
*07	19158	X	13082	-0-	-6076 B	-0-	242	1	10230	3	N	2373	2269	1				177
							2610	9										
*08	18321	X	12245	-0-	-6076 B	-0-	390	1	9473	3	N	2165	76	0	2233	1		33
							2382	9										
*09	16530	X	11361	-0-	-5169 B	-0-	405	1	8731	3	N	1777	1694	1				116
							270	5	1955	9								
*10	15252	X	10646	-0-	-4606 B	-0-	382	1	7798	3	N	1929	1897	1				148
							344	5	2122	9								
*11	12810	X	9170	-0-	-3640 B	-0-	323	1	6938	3	N	1493	1341	1				300
							267	5	1642	9								
*12	13082	X	7269	-0-	-5813 B	-0-	273	1	5651	3	N	1223	1317	1				206
							1345	9										
*01	12245	X	7024	-0-	-5221 B	-0-	316	1	5309	3	N	1272	1307	1				171
							1399	9										
*02	10612	X	3881	-0-	-6731 B	-0-	246	1	2617	3	N	776	768	1				179
							164	5	854	9								
*03	10633	X	3358	-0-	-7275 B	-0-	264	1	2211	3	N	674	299	0	388	1		166
							142	5	741	9								
04	9180	X	6983	-0-	-2197 B	-0-	243	1	5296	3	N	1313	1313	0				166
							1444	9										

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7486	X	7486	-0-	-0-	B	-0-	6647	3	197	5	N	584	584	0			300
								642	9									
*06	7230	X	6786	-0-	-444	B	-0-	5657	3	1129	9	N	1026	936	1			390
*07	8029	X	5702	-0-	-2327	B	-0-	4350	3	1352	9	N	1229	4	0	1490	1	125
*08	8029	X	5058	-0-	-2971	B	-0-	24	1	4194	3	N	764	548	1			341
								840	9									
*09	7770	X	5390	-0-	-2380	B	-0-	35	1	4063	3	N	1060	936	1			465
								126	5	1166	9							
*10	7471	X	6367	-0-	-1104	B	-0-	5395	3	238	5	N	667	732	1			400
								734	9									
*11	6780	X	5968	-0-	-812	B	-0-	5039	3	194	5	N	668	747	1			321
								735	9									
*12	5704	X	5560	-0-	-144	B	-0-	4820	3	740	9	N	673	575	1			419
*01	6355	X	3341	-0-	-3014	B	-0-	2908	3	433	9	N	394	573	1			240
*02	5740	X	1619	-0-	-4121	B	-0-	1	1	1345	3	N	172	191	1			221
								84	5	189	9							
*03	6355	X	5134	-0-	-1221	B	-0-	3978	3	256	5	N	818	694	1			345
								900	9									
04	5970	X	2820	-0-	-3150	B	-0-	2399	3	421	9	N	383	382	1			346

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17887	X	14324	-0-	-3563	B	-0-	302	1	10619	3	N	2807	1958	0	800	1	130
								315	5	3088	9							
*06	16470	X	12770	-0-	-3700	B	-0-	302	1	9832	3	N	2396	2386	1			140
								2636	9									
*07	15717	X	11194	-0-	-4523	B	-0-	418	1	8236	3	N	2309	1255	0	1115	1	79
								2540	9									
*08	15190	X	12872	-0-	-2318	B	-0-	290	1	9945	3	N	2397	521	0	1871	1	84
								2637	9									
*09	14340	X	13319	-0-	-1021	B	-0-	259	1	10119	3	N	2389	2405	1			68
								313	5	2628	9							
*10	14322	X	13360	-0-	-962	B	-0-	234	1	9982	3	N	2458	2230	1			296
								440	5	2704	9							
*11	12780	X	11419	-0-	-1361	B	-0-	279	1	8547	3	N	2059	2228	1			127
								328	5	2265	9							
*12	13764	X	9985	-0-	-3779	B	-0-	302	1	7493	3	N	1991	1994	1			124
								2190	9									
*01	13764	X	10891	-0-	-2873	B	-0-	434	1	8310	3	N	1952	1855	1			221
								2147	9									
*02	12432	X	10366	-0-	-2066	B	-0-	464	1	7535	3	N	1723	1348	0	552	1	44
								472	5	1895	9							
*03	13361	X	10555	-0-	-2806	B	-0-	557	1	7471	3	N	1860	1861	0			43
								481	5	2046	9							
04	11430	X	10045	-0-	-1385	B	-0-	555	1	7610	3	N	1709	1707	0			45
								1880	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20491	X	16631	-0-	-3860 B	-0-	13355	3	396	5	N	2618	1882	0	870	1	154
							2880	9									
*06	19830	X	15230	-0-	-4600 B	-0-	12630	3	2600	9	N	2364	2407	1			111
*07	19220	X	13801	-0-	-5419 B	-0-	11096	3	2705	9	N	2459	1306	0	1233	1	31
*08	18631	X	16030	-0-	-2601 B	-0-	13298	3	2732	9	N	2484	640	0	1696	1	179
*09	17100	X	15144	-0-	-1956 B	-0-	12260	3	379	5	N	2277	2416	1			40
							2505	9									
*10	16616	X	15655	-0-	-961 B	-0-	12244	3	540	5	N	2610	2380	1			270
							2871	9									
*11	15510	X	15386	-0-	-124 B	-0-	12316	3	473	5	N	2361	2394	1			237
							2597	9									
*12	16027	X	14877	-0-	-1150 B	-0-	12372	3	2505	9	N	2277	2404	1			110
*01	16027	X	14090	-0-	-1937 B	-0-	11606	3	2484	9	N	2258	2055	1			313
*02	14364	X	12421	-0-	-1943 B	-0-	9628	3	603	5	N	1991	1087	0	1101	1	116
							2190	9									
*03	15903	X	14838	-0-	-1065 B	-0-	11809	3	760	5	N	2063	2058	0			121
							2269	9									
04	15390	X	13800	-0-	-1590 B	-0-	11454	3	2346	9	N	2133	2133	0			121

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13547	X	10005	-0-	-3542 B	-0-	204	1	7908	3	N	1508	1086	0	368	1	138
							234	5	1659	9							
*06	11940	X	9261	-0-	-2679 B	-0-	238	1	7433	3	N	1445	1487	1			96
							1590	9									
*07	12338	X	7696	-0-	-4642 B	-0-	160	1	6173	3	N	1239	704	0	546	1	85
							1363	9									
*08	11408	X	8158	-0-	-3250 B	-0-	211	1	6515	3	N	1302	204	0	1100	1	83
							1432	9									
*09	10380	X	8357	-0-	-2023 B	-0-	144	1	6597	3	N	1284	1292	1			75
							204	5	1412	9							
*10	10013	X	8261	-0-	-1752 B	-0-	88	1	6276	3	N	1473	1308	1			240
							277	5	1620	9							
*11	9270	X	7788	-0-	-1482 B	-0-	6180	3	237	5	N	1246	1282	1			204
							1371	9									
*12	8649	X	8098	-0-	-551 B	-0-	64	1	6663	3	N	1246	1276	1			174
							1371	9									
*01	8649	X	6977	-0-	-1672 B	-0-	132	1	5606	3	N	1126	1111	1			189
							1239	9									
*02	7812	X	6758	-0-	-1054 B	-0-	158	1	5059	3	N	1113	877	0	359	1	66
							317	5	1224	9							
*03	8246	X	7886	-0-	-360 B	-0-	201	1	5918	3	N	1260	1261	0			65
							381	5	1386	9							
*04	8554	X	8554	-0-	-0- B	-0-	276	1	6962	3	N	1196	1197	0			64
							1316	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11625	X	174	-0-	-11451 B	-0-	24	1	150	9	N	136	185	1			31
*06	330	X	2	-0-	-328 B	-0-	2	1			N	-0-					31
*07	1486	X	1486	-0-	-0- B	-0-	42	1	1444	3	N	-0-					31
*08	10751	X	10751	-0-	-0- B	-0-	77	1	8552	3	N	1929	1826	1			134
							2122	9									
*09	10228	X	10228	-0-	-0- B	-0-	12	1	8121	3	N	1676	1472	1			338
							251	5	1844	9							
*10	10304	X	10304	-0-	-0- B	-0-	8091	3	357	5	N	1687	1830	1			195
							1856	9									
*11	10410	X	9265	-0-	-1145 B	-0-	30	1	7223	3	N	1576	1456	1			315
							278	5	1734	9							
*12	10757	X	9374	-0-	-1383 B	-0-	60	1	7610	3	N	1549	1641	1			223
							1704	9									
*01	10757	X	8617	-0-	-2140 B	-0-	82	1	6985	3	N	1409	1525	1			107
							1550	9									
*02	9548	X	6187	-0-	-3361 B	-0-	86	1	4624	3	N	1079	926	1			260
							290	5	1187	9							
*03	10292	X	9379	-0-	-913 B	-0-	381	1	6854	3	N	1548	1380	0	373	1	55
							441	5	1703	9							
04	9270	X	3915	-0-	-5355 B	-0-	188	1	3008	3	N	654	428	0			281
							719	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*05	12555	X	11252	-0-	-1303 B	-0-	495	1	9364	3	N	1014	315	0	743	1	39
							278	5	1115	9							
*06	11910	X	8993	-0-	-2917 B	-0-	359	1	7805	3	N	754	715	1			78
							829	9									
*07	12090	X	11314	-0-	-776 B	-0-	715	1	9418	3	N	1074	1117	1			35
							1181	9									
*08	11594	X	11308	-0-	-286 B	-0-	713	1	9356	3	N	1126	1111	1			50
							1239	9									
*09	11220	X	10495	-0-	-725 B	-0-	700	1	8390	3	N	1041	932	1			159
							260	5	1145	9							
*10	11315	X	5891	-0-	-5424 B	-0-	395	1	4623	3	N	608	729	1			38
							204	5	669	9							
*11	10950	X	2242	-0-	-8708 B	-0-	383	1	1540	3	N	236	186	1			88
							59	5	260	9							
*12	11315	X	456	-0-	-10859 B	-0-	398	1	15	3	N	39					127
							43	9									
*01	11315	X	414	-0-	-10901 B	-0-	382	1	32	9	N	29					156
*02	9800	X	1535	-0-	-8265 B	-0-	343	1	846	3	N	266	185	1			237
							53	5	293	9							
*03	24568	X	24568	-0-	-0- B	-0-	434	1	18400	3	N	4135	3526	0	749	1	97
							1185	5	4549	9							
*04	33342	X	33342	-0-	-0- B	-0-	388	1	26982	3	N	5429	5433	0			93
							5972	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

*05	248	X	-0-	-0-	-248 B	-0-					N	-0-					38
*06	180	X	-0-	-0-	-180 B	-0-					N	-0-					38
*07	186	X	-0-	-0-	-186 B	-0-					N	-0-					38
*08	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*09	60	X	-0-	-0-	-60 B	-0-					N	-0-					38
*10	60	X	60	-0-	-0- B	-0-	60	1			N	-0-					38
*11	140	X	140	-0-	-0- B	-0-	140	1			N	-0-					38
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*01	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*02	140	X	-0-	-0-	-140 B	-0-					N	-0-					38
*03	155	X	-0-	-0-	-155 B	-0-					N	-0-					38
04	150	X	-0-	-0-	-150 B	-0-					N	-0-					38

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*06	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
*09	122	N	122	-0-	-0- B	-0-	79	1	43	9	N	39					77
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					77
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	71	1			6
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					6

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*05	10943	X	8922	-0-	-2021 B	-0-	383	1	7554	3	N	692	556	1			421
							224	5	761	9							
*06	9090	X	8538	-0-	-552 B	-0-	375	1	7318	3	N	768	567	1			622
							845	9									
*07	9548	X	8957	-0-	-591 B	-0-	383	1	7654	3	N	836	1101	1			357
							920	9									
*08	9548	X	8699	-0-	-849 B	-0-	377	1	7699	3	N	566	749	1			174
							623	9									
*09	9240	X	8861	-0-	-379 B	-0-	369	1	7265	3	N	911	559	1			526
							225	5	1002	9							
*10	8959	X	8283	-0-	-676 B	-0-	375	1	6844	3	N	693	764	1			455
							302	5	762	9							
*11	8670	X	7267	-0-	-1403 B	-0-	407	1	5876	3	N	689	773	1			371
							226	5	758	9							
*12	9145	X	6629	-0-	-2516 B	-0-	450	1	5497	3	N	620	576	1			415
							682	9									
*01	9145	X	5281	-0-	-3864 B	-0-	436	1	4412	3	N	394	384	1			425
							433	9									
*02	8260	X	6964	-0-	-1296 B	-0-	443	1	5568	3	N	549	730	1			244
							349	5	604	9							
*03	8277	X	6777	-0-	-1500 B	-0-	549	1	5218	3	N	613	572	1			285
							336	5	674	9							
04	7260	X	6420	-0-	-840 B	-0-	374	1	5475	3	N	519	378	1			426
							571	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10858	X	10858	-0-	-0- B	-0-	57	1	8416	3	N	1941	1697	1			627
							250	5	2135	9							
*06	11100	X	10301	-0-	-799 B	-0-	26	1	8154	3	N	1928	2058	1			497
							2121	9									
*07	11470	X	10461	-0-	-1009 B	-0-	106	1	8174	3	N	1983	2015	1			465
							2181	9									
*08	11470	X	9903	-0-	-1567 B	-0-	199	1	7874	3	N	1664	1669	1			460
							1830	9									
*09	10800	X	9520	-0-	-1280 B	-0-	244	1	7203	3	N	1682	1879	1			263
							223	5	1850	9							
*10	10850	X	10357	-0-	-493 B	-0-	240	1	7115	3	N	2444	2263	1			444
							314	5	2688	9							
*11	10290	X	9593	-0-	-697 B	-0-	258	1	6888	3	N	1984	1850	1			578
							265	5	2182	9							
*12	10447	X	9485	-0-	-962 B	-0-	324	1	7159	3	N	1820	1898	1			500
							2002	9									
*01	10354	X	9092	-0-	-1262 B	-0-	242	1	6947	3	N	1730	1738	1			492
							1903	9									
*02	9352	X	7865	-0-	-1487 B	-0-	224	1	5622	3	N	1515	1293	1			714
							352	5	1667	9							
*03	10354	X	8739	-0-	-1615 B	-0-	200	1	6279	3	N	1687	2072	1			329
							404	5	1856	9							
04	9600	X	8467	-0-	-1133 B	-0-	165	1	6520	3	N	1620	1662	1			287
							1782	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*05	9982	X	9100	-0-	-882 B	-0-	8153	3	242	5	N	641	563	1			186
							705	9									
*06	9660	X	8910	-0-	-750 B	-0-	7812	3	1098	9	N	998	927	1			257
*07	9982	X	8319	-0-	-1663 B	-0-	7734	3	585	9	N	532	563	1			226
*08	9486	X	8731	-0-	-755 B	-0-	7891	3	840	9	N	764	738	1			252
*09	9090	X	7911	-0-	-1179 B	-0-	6926	3	214	5	N	701	565	1			388
							771	9									
*10	9207	X	7860	-0-	-1347 B	-0-	6789	3	299	5	N	702	562	1			528
							772	9									
*11	8910	X	5836	-0-	-3074 B	-0-	16	1	4663	3	N	889	918	1			499
							179	5	978	9							
*12	8742	X	7297	-0-	-1445 B	-0-	6545	3	752	9	N	684	944	1			239
*01	8742	X	6931	-0-	-1811 B	-0-	6269	3	662	9	N	602	364	1			477
*02	7392	X	6352	-0-	-1040 B	-0-	5398	3	338	5	N	560	578	1			459
							616	9									
*03	7874	X	7061	-0-	-813 B	-0-	5932	3	382	5	N	679	760	1			378
							747	9									
04	7050	X	6726	-0-	-324 B	-0-	6280	3	446	9	N	405	380	1			403

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26536	X	21730	-0-	-4806	B	-0-	671	1	15923	3	N	4240	1377	0	2836	1	187
								472	5	4664	9							
*06	25350	X	17326	-0-	-8024	B	-0-	897	1	12906	3	N	3203	3351	1			39
								3523	9									
*07	26195	X	19556	-0-	-6639	B	-0-	844	1	14238	3	N	4067	668	0	3398	1	40
								4474	9									
*08	25234	X	11132	-0-	-14102	B	-0-	616	1	8106	3	N	2191	2164	1			67
								2410	9									
*09	23580	X	12657	-0-	-10923	B	-0-	371	1	9418	3	N	2343	2195	1			215
								291	5	2577	9							
*10	22730	X	22730	-0-	-0-	B	-0-	351	1	16339	3	N	4836	4950	1			101
								720	5	5320	9							
*11	23491	X	23491	-0-	-0-	B	-0-	369	1	17309	3	N	4680	4590	1			191
								665	5	5148	9							
*12	30171	X	30171	-0-	-0-	B	-0-	291	1	24401	3	N	4981	4773	1			399
								5479	9									
*01	27374	X	27374	-0-	-0-	B	-0-	314	1	22349	3	N	4283	4476	1			206
								4711	9									
*02	19609	X	19609	-0-	-0-	B	-0-	282	1	14847	3	N	3227	138	0	3175	1	120
								930	5	3550	9							
*03	21784	X	21784	-0-	-0-	B	-0-	318	1	16470	3	N	3577	3264	0			433
								1061	5	3935	9							
*04	22756	X	22756	-0-	-0-	B	-0-	394	1	18234	3	N	3753	1563	0	2562	1	61
								4128	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*05	14105	X	9673	-0-	-4432	B	-0-	11	1	7642	3	N	1630	1670	1			202
								227	5	1793	9							
*06	11070	X	9243	-0-	-1827	B	-0-	46	1	7761	3	N	1305	1286	1			221
								1436	9									
*07	10695	X	9676	-0-	-1019	B	-0-	13	1	8040	3	N	1475	1484	1			212
								1623	9									
*08	9672	X	9544	-0-	-128	B	-0-	10	1	7961	3	N	1430	1496	1			146
								1573	9									
*09	9360	X	8371	-0-	-989	B	-0-	12	1	6835	3	N	1193	1126	1			213
								212	5	1312	9							
*10	9672	X	7139	-0-	-2533	B	-0-	73	1	5484	3	N	1218	941	1			490
								242	5	1340	9							
*11	9360	X	4617	-0-	-4743	B	-0-	24	1	3334	3	N	1028	1109	1			409
								128	5	1131	9							
*12	9672	X	7319	-0-	-2353	B	-0-	33	1	5979	3	N	1188	1096	1			501
								1307	9									
*01	9548	X	5609	-0-	-3939	B	-0-	38	1	4485	3	N	987	1125	1			363
								1086	9									
*02	7812	X	5201	-0-	-2611	B	-0-	19	1	3911	3	N	933	933	1			363
								245	5	1026	9							
*03	7316	X	6514	-0-	-802	B	-0-	15	1	4947	3	N	1121	1130	1			354
								319	5	1233	9							
04	7080	X	6361	-0-	-719	B	-0-	95	1	5127	3	N	1035	924	1			465
								1139	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9362	X	5788	-0-	-3574 B	-0-	218	1	4519	3	N	834	925	1			189
							134	5	917	9							
*06	9060	X	6339	-0-	-2721 B	-0-	198	1	5000	3	N	1037	932	1			294
							1141	9									
*07	9083	X	4869	-0-	-4214 B	-0-	272	1	3592	3	N	914	918	1			290
							1005	9									
*08	9083	X	5782	-0-	-3301 B	-0-	188	1	4502	3	N	993	934	1			349
							1092	9									
*09	8806	X	8806	-0-	-0- B	-0-	166	1	7279	3	N	1033	1114	1			268
							225	5	1136	9							
*10	8082	X	8082	-0-	-0- B	-0-	109	1	6238	3	N	1327	1132	1			463
							275	5	1460	9							
*11	7836	X	7836	-0-	-0- B	-0-	252	1	6065	3	N	1169	1293	1			339
							233	5	1286	9							
*12	9114	X	7284	-0-	-1830 B	-0-	356	1	5717	3	N	1101	931	1			509
							1211	9									
*01	9114	X	7484	-0-	-1630 B	-0-	277	1	6041	3	N	1060	1310	1			259
							1166	9									
*02	8232	X	7438	-0-	-794 B	-0-	235	1	5779	3	N	965	752	1			472
							362	5	1062	9							
*03	8250	X	8250	-0-	-0- B	-0-	193	1	6277	3	N	1251	1330	1			393
							404	5	1376	9							
*04	8524	X	8524	-0-	-0- B	-0-	42	1	6984	3	N	1362	1295	1			460
							1498	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

*05	13268	X	10665	-0-	-2603 B	-0-	330	1	8689	3	N	1262	404	0	904	1	54
							258	5	1388	9							
*06	11277	X	11277	-0-	-0- B	-0-	352	1	9504	3	N	1292	1254	1			92
							1421	9									
*07	12716	X	12716	-0-	-0- B	-0-	382	1	10549	3	N	1623	1668	1			47
							1785	9									
*08	11966	X	11870	-0-	-96 B	-0-	385	1	10090	3	N	1268	1244	1			71
							1395	9									
*09	11580	X	10992	-0-	-588 B	-0-	395	1	8954	3	N	1242	1222	1			91
							277	5	1366	9							
*10	12710	X	7380	-0-	-5330 B	-0-	313	1	5927	3	N	799	848	1			42
							261	5	879	9							
*11	12300	X	6084	-0-	-6216 B	-0-	97	1	5024	3	N	700	378	1			364
							193	5	770	9							
*12	12710	X	7667	-0-	-5043 B	-0-	160	1	6412	3	N	995	1304	1			55
							1095	9									
*01	11873	X	6928	-0-	-4945 B	-0-	231	1	5829	3	N	789	547	1			297
							868	9									
*02	10248	X	9728	-0-	-520 B	-0-	661	1	7372	3	N	1121	1093	1			325
							462	5	1233	9							
*03	15101	X	15101	-0-	-0- B	-0-	593	1	12042	3	N	1537	1237	0	564	1	61
							775	5	1691	9							
*04	11692	X	11692	-0-	-0- B	-0-	308	1	10112	3	N	1156	1157	0			60
							1272	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10819	X	9385	-0-	-1434 B	-0-	36	1	7169	3	N	1788	1691	1			256
							213	5	1967	9							
*06	10470	X	9223	-0-	-1247 B	-0-	7433	3	1790	9	N	1627	1681	1			202
*07	10819	X	9076	-0-	-1743 B	-0-	71	1	7170	3	N	1668	1659	1			211
							1835	9									
*08	11459	X	11459	-0-	-0- B	-0-	233	1	8987	3	N	2035	2059	1			187
							2239	9									
*09	14649	X	14649	-0-	-0- B	-0-	258	1	11467	3	N	2335	2075	1			447
							355	5	2569	9							
*10	12475	X	12475	-0-	-0- B	-0-	263	1	9728	3	N	1868	1697	1			618
							429	5	2055	9							
*11	11950	X	11950	-0-	-0- B	-0-	262	1	9234	3	N	1908	2048	1			478
							355	5	2099	9							
*12	14787	X	11922	-0-	-2865 B	-0-	342	1	9436	3	N	1949	1910	1			517
							2144	9									
*01	14787	X	9176	-0-	-5611 B	-0-	355	1	6981	3	N	1673	1688	1			502
							1840	9									
*02	13356	X	11083	-0-	-2273 B	-0-	350	1	8386	3	N	1655	1671	1			486
							526	5	1821	9							
*03	15097	X	15097	-0-	-0- B	-0-	343	1	11466	3	N	2318	2446	1			358
							738	5	2550	9							
*04	15040	X	15040	-0-	-0- B	-0-	343	1	11970	3	N	2479	2454	1			383
							2727	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*05	10664	X	9492	-0-	-1172 B	-0-	432	1	7389	3	N	1320	1302	1			249
							219	5	1452	9							
*06	8850	X	8779	-0-	-71 B	-0-	421	1	6887	3	N	1337	1125	1			461
							1471	9									
*07	10106	X	9022	-0-	-1084 B	-0-	419	1	7198	3	N	1277	1270	1			468
							1405	9									
*08	10106	X	8329	-0-	-1777 B	-0-	457	1	6867	3	N	914	1116	1			266
							1005	9									
*09	9780	X	5747	-0-	-4033 B	-0-	417	1	4157	3	N	949	933	1			282
							129	5	1044	9							
*10	9486	X	5677	-0-	-3809 B	-0-	451	1	4019	3	N	936	561	1			657
							177	5	1030	9							
*11	8790	X	3990	-0-	-4800 B	-0-	411	1	2608	3	N	792	1125	1			324
							100	5	871	9							
*12	9021	X	5115	-0-	-3906 B	-0-	431	1	3669	3	N	923	762	1			485
							1015	9									
*01	8339	X	5205	-0-	-3134 B	-0-	383	1	4057	3	N	695	764	1			416
							765	9									
*02	5376	X	2367	-0-	-3009 B	-0-	307	1	1482	3	N	441	554	1			303
							93	5	485	9							
*03	5673	X	279	-0-	-5394 B	-0-	268	1	11	9	N	10	152	1			161
04	5040	X	231	-0-	-4809 B	-0-	231	1			N	-0-					161

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13795	X	13157	-0-	-638 B	-0-	10915	3	324	5	N	1744	1680	1			354
							1918	9									
*06	13350	X	10084	-0-	-3266 B	-0-	8580	3	1504	9	N	1367	1301	1			420
*07	13795	X	9959	-0-	-3836 B	-0-	8401	3	1558	9	N	1416	1486	1			350
*08	13144	X	9922	-0-	-3222 B	-0-	8259	3	1663	9	N	1512	1483	1			379
*09	12720	X	9519	-0-	-3201 B	-0-	8015	3	248	5	N	1142	1300	1			221
							1256	9									
*10	13144	X	7532	-0-	-5612 B	-0-	6072	3	268	5	N	1084	942	1			363
							1192	9									
*11	10080	X	7192	-0-	-2888 B	-0-	1	1	5913	3	N	955	733	1			585
							227	5	1051	9							
*12	9951	X	6679	-0-	-3272 B	-0-	1	1	5655	3	N	930	1136	1			379
							1023	9									
*01	9920	X	6986	-0-	-2934 B	-0-	5946	3	1040	9	N	945	906	1			418
*02	8876	X	2829	-0-	-6047 B	-0-	2242	3	141	5	N	405	549	1			274
							446	9									
*03	7533	X	-0-	-0-	-7533 B	-0-					N	1	188	1			87
04	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					87

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34131	X	24107	-0-	-10024 B	-0-	736	1	18395	3	N	4028	225	0	3368	1	558
							545	5	4431	9							
*06	31890	X	14009	-0-	-17881 B	-0-	232	1	10621	3	N	2869	2937	1			490
							3156	9									
*07	31279	X	20112	-0-	-11167 B	-0-	15540	3	4572	9	N	4156	3523	0	906	1	217
*08	29605	X	21682	-0-	-7923 B	-0-	440	1	16807	3	N	4032	895	0	2984	1	370
							4435	9									
*09	26490	X	19834	-0-	-6656 B	-0-	447	1	14995	3	N	3571	3529	1			412
							464	5	3928	9							
*10	24118	X	21822	-0-	-2296 B	-0-	304	1	16162	3	N	4221	3953	1			680
							713	5	4643	9							
*11	21145	X	21145	-0-	-0- B	-0-	16380	3	629	5	N	3760	3719	1			721
							4136	9									
*12	21669	X	20068	-0-	-1601 B	-0-	16185	3	3883	9	N	3530	3784	1			467
*01	21824	X	20611	-0-	-1213 B	-0-	133	1	16745	3	N	3394	279	0	3380	1	202
							3733	9									
*02	19740	X	18467	-0-	-1273 B	-0-	569	1	13447	3	N	3280	3258	0			224
							843	5	3608	9							
*03	21855	X	19530	-0-	-2325 B	-0-	565	1	14302	3	N	3402	3405	0	183	1	38
							921	5	3742	9							
*04	21379	X	21379	-0-	-0- B	-0-	465	1	17099	3	N	3468	3469	0			37
							3815	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	39463	X	36502	-0-	-2961 B	-0-	29680	3	880	5	N	5402	5233	1			406
							5942	9									
*06	34530	X	25808	-0-	-8722 B	-0-	301	1	21499	3	N	3644	1147	0	2614	1	289
							4008	9									
*07	36577	X	36577	-0-	-0- B	-0-	495	1	29968	3	N	5558	2941	0	2574	1	332
							6114	9									
*08	39548	X	39548	-0-	-0- B	-0-	34	1	34126	3	N	4898	4815	1			415
							5388	9									
*09	40950	X	40950	-0-	-0- B	-0-	34519	3	1068	5	N	4875	4831	1			459
							5363	9									
*10	40866	X	40866	-0-	-0- B	-0-	142	1	34244	3	N	4518	4455	1			522
							1510	5	4970	9							
*11	38280	X	34908	-0-	-3372 B	-0-	635	1	28906	3	N	3869	3762	1			629
							1111	5	4256	9							
*12	40145	X	32866	-0-	-7279 B	-0-	667	1	28101	3	N	3725	3667	1			687
							4098	9									
*01	40145	X	29659	-0-	-10486 B	-0-	518	1	25148	3	N	3630	2832	0	1130	1	355
							3993	9									
*02	36260	X	25639	-0-	-10621 B	-0-	20797	3	1303	5	N	3217	3218	0			354
							3539	9									
*03	40145	X	27510	-0-	-12635 B	-0-	1	1	22231	3	N	3496	3516	0	185	1	149
							1432	5	3846	9							
04	34920	X	24583	-0-	-10337 B	-0-	20951	3	3632	9	N	3302	3113	0	187	1	151

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

*05	20739	X	15957	-0-	-4782 B	-0-	665	1	12748	3	N	1969	961	0	935	1	442
							378	5	2166	9							
*06	20070	X	16732	-0-	-3338 B	-0-	448	1	12980	3	N	3004	3154	1			292
							3304	9									
*07	19251	X	16443	-0-	-2808 B	-0-	277	1	13255	3	N	2646	2785	1			153
							2911	9									
*08	18972	X	16278	-0-	-2694 B	-0-	394	1	12811	3	N	2794	2782	1			165
							3073	9									
*09	17580	X	17188	-0-	-392 B	-0-	422	1	13095	3	N	2969	2772	1			362
							405	5	3266	9							
*10	24675	X	24675	-0-	-0- B	-0-	405	1	19680	3	N	3384	3333	1			413
							868	5	3722	9							
*11	16740	X	12820	-0-	-3920 B	-0-	373	1	9882	3	N	1986	2052	1			347
							380	5	2185	9							
*12	17763	X	10853	-0-	-6910 B	-0-	372	1	8682	3	N	1635	1502	1			480
							1799	9									
*01	24645	X	11988	-0-	-12657 B	-0-	277	1	9797	3	N	1740	1976	1			244
							1914	9									
*02	22260	X	9549	-0-	-12711 B	-0-	258	1	7205	3	N	1485	1325	1			404
							452	5	1634	9							
*03	24645	X	9425	-0-	-15220 B	-0-	339	1	6850	3	N	1632	669	0	1129	1	238
							441	5	1795	9							
04	12810	X	5621	-0-	-7189 B	-0-	368	1	4184	3	N	972	1083	0			127
							1069	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	45880	X	45045	-0-	-835 B	-0-	40541	3	1202	5	N	3002	2976	1			501
							3302	9									
*06	44400	X	41661	-0-	-2739 B	-0-	38459	3	3202	9	N	2911	2932	1			480
*07	45880	X	43221	-0-	-2659 B	-0-	40351	3	2870	9	N	2609	2594	1			495
*08	45043	X	38823	-0-	-6220 B	-0-	36847	3	1976	9	N	1796	2055	1			236
*09	43590	X	34505	-0-	-9085 B	-0-	30801	3	953	5	N	2501	2248	1			489
							2751	9									
*10	45043	X	31160	-0-	-13883 B	-0-	27824	3	1227	5	N	1917	2073	1			333
							2109	9									
*11	41820	X	28881	-0-	-12939 B	-0-	25733	3	989	5	N	1963	1729	1			567
							2159	9									
*12	43214	X	28340	-0-	-14874 B	-0-	26233	3	2107	9	N	1915	1915	1			567
*01	38812	X	26945	-0-	-11867 B	-0-	24928	3	2017	9	N	1834	1925	1			476
*02	32200	X	22975	-0-	-9225 B	-0-	6	1	20063	3	N	1499	1515	1			460
							1257	5	1649	9							
*03	31155	X	25418	-0-	-5737 B	-0-	22066	3	1421	5	N	1755	1865	1			350
							1931	9									
04	28890	X	2256	-0-	-26634 B	-0-	2100	3	156	9	N	142	369	1			123

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13082	X	10425	-0-	-2657 B	-0-	340	1	8943	3	N	797	752	1			265
							265	5	877	9							
*06	12450	X	10040	-0-	-2410 B	-0-	373	1	8464	3	N	1094	921	1			438
							1203	9									
*07	12059	X	9766	-0-	-2293 B	-0-	407	1	8380	3	N	890	1102	1			226
							979	9									
*08	12059	X	9105	-0-	-2954 B	-0-	427	1	8030	3	N	589	559	1			256
							648	9									
*09	11040	X	10048	-0-	-992 B	-0-	396	1	8064	3	N	1216	1051	1			421
							250	5	1338	9							
*10	10416	X	9653	-0-	-763 B	-0-	322	1	8031	3	N	860	959	1			322
							354	5	946	9							
*11	10050	X	9404	-0-	-646 B	-0-	340	1	7862	3	N	818	766	1			374
							302	5	900	9							
*12	10385	X	9178	-0-	-1207 B	-0-	245	1	8049	3	N	804	770	1			408
							884	9									
*01	10385	X	8910	-0-	-1475 B	-0-	253	1	7820	3	N	761	771	1			398
							837	9									
*02	9380	X	7917	-0-	-1463 B	-0-	236	1	6511	3	N	693	741	1			350
							408	5	762	9							
*03	9703	X	8668	-0-	-1035 B	-0-	453	1	6937	3	N	755	902	1			203
							447	5	831	9							
04	9390	X	8729	-0-	-661 B	-0-	285	1	7674	3	N	700	573	1			330
							770	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64511	X	53883	-0-	-10628 B	-0-	2547	1	39070	3	N	10098	10056	1			418
							1158	5	11108	9							
*06	62430	X	33772	-0-	-28658 B	-0-	2366	1	23571	3	N	7123	5048	0	2063	1	430
							7835	9									
*07	64263	X	51283	-0-	-12980 B	-0-	1122	1	39820	3	N	9401	6972	0	2419	1	440
							10341	9									
*08	64263	X	47262	-0-	-17001 B	-0-	2295	1	35652	3	N	8468	8301	1			607
							9315	9									
*09	58140	X	50641	-0-	-7499 B	-0-	1505	1	39396	3	N	7746	7874	1			479
							1219	5	8521	9							
*10	54746	X	54746	-0-	-0- B	-0-	2552	1	42397	3	N	7207	7285	1			401
							1869	5	7928	9							
*11	47261	X	47261	-0-	-0- B	-0-	1800	1	37264	3	N	6150	5961	1			590
							1432	5	6765	9							
*12	52328	X	41799	-0-	-10529 B	-0-	1308	1	34355	3	N	5578	5616	1			552
							6136	9									
*01	54746	X	36225	-0-	-18521 B	-0-	1212	1	29333	3	N	5164	2482	0	3007	1	227
							5680	9									
*02	49448	X	29896	-0-	-19552 B	-0-	23550	3	1476	5	N	4427	4425	0			229
							4870	9									
*03	54746	X	30973	-0-	-23773 B	-0-	174	1	23896	3	N	4876	4872	0			233
							1539	5	5364	9							
04	47250	X	28085	-0-	-19165 B	-0-	243	1	22882	3	N	4509	4504	0			238
							4960	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	65906	X	33141	-0-	-32765 B	-0-	2950	1	22531	3	N	6356	6	0	6391	1	460
							668	5	6992	9							
*06	63780	X	28683	-0-	-35097 B	-0-	2915	1	19259	3	N	5917	4877	0	1117	1	383
							6509	9									
*07	56389	X	28002	-0-	-28387 B	-0-	1230	1	20147	3	N	6023	4362	0	1484	1	560
							6625	9									
*08	40114	X	29882	-0-	-10232 B	-0-	1729	1	21960	3	N	5630	5706	1			484
							6193	9									
*09	32070	X	28383	-0-	-3687 B	-0-	1272	1	20791	3	N	5161	5446	1			199
							643	5	5677	9							
*10	33139	X	15029	-0-	-18110 B	-0-	11536	3	509	5	N	2713	2753	1			159
							2984	9									
*11	28969	X	28969	-0-	-0- B	-0-	634	1	22750	3	N	4283	4030	1			412
							874	5	4711	9							
*12	36478	X	36478	-0-	-0- B	-0-	1083	1	30107	3	N	4807	4771	1			448
							5288	9									
*01	33506	X	33506	-0-	-0- B	-0-	1426	1	27105	3	N	4523	3513	0	1294	1	164
							4975	9									
*02	27166	X	27166	-0-	-0- B	-0-	1626	1	20074	3	N	3825	3826	0			163
							1258	5	4208	9							
*03	36487	X	27294	-0-	-9193 B	-0-	1447	1	20078	3	N	4069	4003	0			229
							1293	5	4476	9							
04	35310	X	23638	-0-	-11672 B	-0-	1093	1	18617	3	N	3571	3289	0	358	1	153
							3928	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27156	X	16044	-0-	-11112 B	-0-	13508	3	401	5	N	1941	849	0	1109	1	192
							2135	9									
*06	23370	X	15325	-0-	-8045 B	-0-	12158	3	3167	9	N	2879	2634	1			437
*07	21452	X	13539	-0-	-7913 B	-0-	11126	3	2413	9	N	2194	2442	1			189
*08	19561	X	11379	-0-	-8182 B	-0-	3	1	9544	3	N	1665	18	0	1689	1	147
							1832	9									
*09	17640	X	11274	-0-	-6366 B	-0-	8510	3	263	5	N	2274	858	0	943	1	620
							2501	9									
*10	16027	X	10692	-0-	-5335 B	-0-	8212	3	362	5	N	1925	1836	1			709
							2118	9									
*11	15330	X	9610	-0-	-5720 B	-0-	7525	3	289	5	N	1633	1688	1			654
							1796	9									
*12	13547	X	8686	-0-	-4861 B	-0-	7057	3	1629	9	N	1481	1433	1			702
*01	11656	X	10129	-0-	-1527 B	-0-	8530	3	1599	9	N	1454	1697	1			459
*02	10528	X	8509	-0-	-2019 B	-0-	6542	3	410	5	N	1415	122	0	1110	1	642
							1557	9									
*03	10739	X	10739	-0-	-0- B	-0-	8384	3	540	5	N	1650	1632	0	191	1	469
							1815	9									
*04	10108	X	10108	-0-	-0- B	-0-	8487	3	1621	9	N	1474	1475	0			468

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	25110	X	17659	-0-	-7451 B	-0-	1113	1	13474	3	N	2430	1054	0	1127	1	373
							399	5	2673	9							
*06	24300	X	17303	-0-	-6997 B	-0-	1187	1	12428	3	N	3353	3187	1			539
							3688	9									
*07	25110	X	16189	-0-	-8921 B	-0-	1130	1	12089	3	N	2700	3003	1			236
							2970	9									
*08	21607	X	14625	-0-	-6982 B	-0-	1110	1	10869	3	N	2405	24	0	2447	1	170
							2646	9									
*09	19530	X	13768	-0-	-5762 B	-0-	1053	1	9529	3	N	2628	1104	0	1334	1	360
							295	5	2891	9							
*10	17887	X	13215	-0-	-4672 B	-0-	1150	1	8825	3	N	2592	2405	1			547
							389	5	2851	9							
*11	17310	X	13088	-0-	-4222 B	-0-	1296	1	9008	3	N	2216	2037	1			726
							346	5	2438	9							
*12	16182	X	10489	-0-	-5693 B	-0-	1273	1	7452	3	N	1604	1856	1			474
							1764	9									
*01	14539	X	14448	-0-	-91 B	-0-	1278	1	10938	3	N	2029	2230	1			273
							2232	9									
*02	12852	X	12567	-0-	-285 B	-0-	1039	1	8488	3	N	2280	170	0	1845	1	538
							532	5	2508	9							
*03	13516	X	12719	-0-	-797 B	-0-	918	1	8796	3	N	2217	2206	0	182	1	367
							566	5	2439	9							
04	13980	X	12607	-0-	-1373 B	-0-	697	1	9652	3	N	2053	2056	0			364
							2258	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	72199	X	64401	-0-	-7798 B	-0-	6	1	48307	3	N	13324	13220	1			544
							1432	5	14656	9							
*06	73320	X	51000	-0-	-22320 B	-0-	38610	3	12390	9	N	11264	9312	0	2202	1	294
*07	75764	X	48011	-0-	-27753 B	-0-	36526	3	11485	9	N	10441	7782	0	2629	1	324
*08	75764	X	56891	-0-	-18873 B	-0-	45214	3	11677	9	N	10615	10573	1			366
*09	66570	X	59854	-0-	-6716 B	-0-	4	1	46998	3	N	10362	10158	1			570
							1454	5	11398	9							
*10	64387	X	63676	-0-	-711 B	-0-	1	1	50284	3	N	10158	10164	1			564
							2217	5	11174	9							
*11	55050	X	54757	-0-	-293 B	-0-	1	1	43503	3	N	8710	8657	1			617
							1672	5	9581	9							
*12	61721	X	57500	-0-	-4221 B	-0-	48058	3	9442	9	N	8584	8449	1			752
*01	63643	X	53151	-0-	-10492 B	-0-	2	1	44321	3	N	8025	5807	0	2793	1	177
							8828	9									
*02	57484	X	43173	-0-	-14311 B	-0-	33685	3	2111	5	N	6706	6706	0			177
							7377	9									
*03	63643	X	45081	-0-	-18562 B	-0-	34695	3	2234	5	N	7411	7347	0			241
							8152	9									
04	55650	X	40440	-0-	-15210 B	-0-	33024	3	7416	9	N	6742	6733	0			250

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70804	X	69961	-0-	-843 B	-0-	3139	1	52349	3	N	11746	10	0	11771	1	343
							1552	5	12921	9							
*06	69660	X	66319	-0-	-3341 B	-0-	2658	1	50234	3	N	12206	9925	0	2251	1	373
							13427	9									
*07	71982	X	58186	-0-	-13796 B	-0-	1528	1	45266	3	N	10356	8481	0	1681	1	567
							11392	9									
*08	71982	X	57925	-0-	-14057 B	-0-	2069	1	46510	3	N	8496	8646	1			417
							9346	9									
*09	76623	X	76623	-0-	-0- B	-0-	1488	1	62176	3	N	10032	10027	1			422
							1924	5	11035	9							
*10	75564	X	75564	-0-	-0- B	-0-	1325	1	61663	3	N	8962	8932	1			452
							2718	5	9858	9							
*11	66330	X	58177	-0-	-8153 B	-0-	1364	1	47761	3	N	6561	6757	1			256
							1835	5	7217	9							
*12	79205	X	46607	-0-	-32598 B	-0-	1235	1	39672	3	N	5182	5054	1			384
							5700	9									
*01	79205	X	37230	-0-	-41975 B	-0-	1239	1	31210	3	N	4346	3368	0	1274	1	88
							4781	9									
*02	71540	X	31397	-0-	-40143 B	-0-	989	1	24641	3	N	3839	3834	0			93
							1544	5	4223	9							
*03	75578	X	32003	-0-	-43575 B	-0-	804	1	25218	3	N	3961	2784	0	1076	1	194
							1624	5	4357	9							
04	58170	X	28958	-0-	-29212 B	-0-	788	1	24186	3	N	3622	1892	0	1683	1	241
							3984	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20398	X	16030	-0-	-4368 B	-0-	12751	3	378	5	N	2637	844	0	1482	1	438
							2901	9									
*06	18270	X	14974	-0-	-3296 B	-0-	11109	3	3865	9	N	3514	3365	1			587
*07	19437	X	13616	-0-	-5821 B	-0-	10815	3	2801	9	N	2546	2830	1			303
*08	19437	X	12904	-0-	-6533 B	-0-	10137	3	2767	9	N	2515	10	0	2429	1	379
*09	18810	X	11567	-0-	-7243 B	-0-	9269	3	287	5	N	1828	910	0	943	1	354
							2011	9									
*10	16027	X	11627	-0-	-4400 B	-0-	8712	3	384	5	N	2301	2046	1			609
							2531	9									
*11	14970	X	12096	-0-	-2874 B	-0-	9275	3	356	5	N	2241	2235	1			615
							2465	9									
*12	13609	X	12111	-0-	-1498 B	-0-	9714	3	2397	9	N	2179	2256	1			538
*01	12896	X	10569	-0-	-2327 B	-0-	8446	3	2123	9	N	1930	1879	1			589
*02	11284	X	8793	-0-	-2491 B	-0-	6571	3	412	5	N	1645	1674	1			560
							1810	9									
*03	12493	X	9234	-0-	-3259 B	-0-	6973	3	449	5	N	1647	1669	1			538
							1812	9									
04	12090	X	8406	-0-	-3684 B	-0-	7028	3	1378	9	N	1253	755	0	550	1	486

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	94705	X	58363	-0-	-36342 B	-0-	1386	1	42919	3	N	11623	11623	0			25
							1273	5	12785	9							
*06	81150	X	38662	-0-	-42488 B	-0-	1037	1	28642	3	N	8166	8166	0			25
							8983	9									
*07	83855	X	41341	-0-	-42514 B	-0-	1126	1	30833	3	N	8529	6040	0	2253	1	261
							9382	9									
*08	83855	X	65233	-0-	-18622 B	-0-	893	1	53133	3	N	10188	7	0	10311	1	131
							11207	9									
*09	73380	X	60192	-0-	-13188 B	-0-	691	1	48515	3	N	8623	8636	1			118
							1501	5	9485	9							
*10	58373	X	54870	-0-	-3503 B	-0-	631	1	43181	3	N	8322	8322	1			118
							1904	5	9154	9							
*11	63120	X	48239	-0-	-14881 B	-0-	707	1	38049	3	N	7292	7292	1			118
							1462	5	8021	9							
*12	65224	X	45411	-0-	-19813 B	-0-	753	1	36866	3	N	7084	7084	1			118
							7792	9									
*01	65224	X	41667	-0-	-23557 B	-0-	823	1	33197	3	N	6952	578	0	6388	1	104
							7647	9									
*02	56168	X	35581	-0-	-20587 B	-0-	791	1	26928	3	N	5613	5599	1			118
							1688	5	6174	9							
*03	54870	X	37666	-0-	-17204 B	-0-	953	1	27931	3	N	6348	2289	0	4059	1	118
							1799	5	6983	9							
04	48240	X	32853	-0-	-15387 B	-0-	776	1	26184	3	N	5357	5357	0			118
							5893	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	100316	X	34474	-0-	-65842	B	-0-	46	1	28124	3	N	4973	3627	0	1299	1	163
								834	5	5470	9							
*06	39090	X	36831	-0-	-2259	B	-0-	30023	3	6808	9	N	6189	5307	0	934	1	111
*07	38750	X	32768	-0-	-5982	B	-0-	27663	3	5105	9	N	4641	4641	0			111
*08	38750	X	30076	-0-	-8674	B	-0-	25698	3	4378	9	N	3980	14	0	3911	1	166
*09	36840	X	20001	-0-	-16839	B	-0-	16748	3	518	5	N	2486	2623	1			29
								2735	9									
*10	38068	X	19937	-0-	-18131	B	-0-	90	1	16247	3	N	2622	2622	1			29
								716	5	2884	9							
*11	36840	X	17540	-0-	-19300	B	-0-	7	1	14480	3	N	2270	2270	1			29
								556	5	2497	9							
*12	32767	X	17893	-0-	-14874	B	-0-	1	1	15367	3	N	2295	256	0	2039	1	29
								2525	9									
*01	30070	X	11392	-0-	-18678	B	-0-	9791	3	1601	9	N	1455	1469	0			15
*02	18676	X	15472	-0-	-3204	B	-0-	12590	3	789	5	N	1903	1889	0			29
								2093	9									
*03	19933	X	13327	-0-	-6606	B	-0-	10907	3	702	5	N	1562	1562	0			29
								1718	9									
04	17550	X	12262	-0-	-5288	B	-0-	10598	3	1664	9	N	1513	1513	0			29

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*05	110360	X	76340	-0-	-34020	B	-0-	62480	3	1852	5	N	10916	10916	0			42
								12008	9									
*06	88380	X	52825	-0-	-35555	B	-0-	43681	3	9144	9	N	8313	8313	0			42
*07	86552	X	75392	-0-	-11160	B	-0-	64960	3	10432	9	N	9484	7822	0	1482	1	222
*08	86552	X	64571	-0-	-21981	B	-0-	56280	3	8291	9	N	7537	5	0	7610	1	144
*09	73890	X	53690	-0-	-20200	B	-0-	1	1	45576	3	N	6094	6124	1			114
								1410	5	6703	9							
*10	76353	X	46714	-0-	-29639	B	-0-	98	1	38929	3	N	5428	5428	1			114
								1716	5	5971	9							
*11	72960	X	41315	-0-	-31645	B	-0-	34406	3	1322	5	N	5079	5079	1			114
								5587	9									
*12	75392	X	38593	-0-	-36799	B	-0-	33386	3	5207	9	N	4734	724	0	4010	1	114
*01	64573	X	38198	-0-	-26375	B	-0-	32953	3	5245	9	N	4768	4782	0			100
*02	50120	X	31609	-0-	-18511	B	-0-	25688	3	1610	5	N	3919	3528	0	377	1	114
								4311	9									
*03	46717	X	33374	-0-	-13343	B	-0-	3	1	26998	3	N	4213	4213	0			114
								1739	5	4634	9							
04	41310	X	31300	-0-	-10010	B	-0-	13	1	27130	3	N	3779	3779	0			114
								4157	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	91233	X	41958	-0-	-49275 B	-0-	2382	1	30683	3	N	7257	7257	0			43
							910	5	7983	9							
*06	51750	X	41468	-0-	-10282 B	-0-	2578	1	30658	3	N	7484	7484	0			43
							8232	9									
*07	43648	X	40850	-0-	-2798 B	-0-	2022	1	31900	3	N	6298	6298	0			43
							6928	9									
*08	43648	X	38619	-0-	-5029 B	-0-	1760	1	29943	3	N	6287	4	0	6155	1	171
							6916	9									
*09	41460	X	34691	-0-	-6769 B	-0-	1765	1	26344	3	N	5243	15	0	5230	1	169
							815	5	5767	9							
*10	42842	X	32790	-0-	-10052 B	-0-	1705	1	24245	3	N	5246	5246	1			169
							1069	5	5771	9							
*11	41460	X	31553	-0-	-9907 B	-0-	2189	1	23104	3	N	4884	4884	1			169
							888	5	5372	9							
*12	40858	X	27231	-0-	-13627 B	-0-	2150	1	20234	3	N	4406	4406	1			169
							4847	9									
*01	38626	X	21554	-0-	-17072 B	-0-	1994	1	15558	3	N	3638	3652	1			155
							4002	9									
*02	32368	X	20191	-0-	-12177 B	-0-	1752	1	13284	3	N	3929	1502	0	2413	1	169
							833	5	4322	9							
*03	32798	X	23714	-0-	-9084 B	-0-	2024	1	16143	3	N	4097	4097	0			169
							1040	5	4507	9							
04	31560	X	21454	-0-	-10106 B	-0-	1982	1	15508	3	N	3604	3604	0			169
							3964	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	134354	X	98319	-0-	-36035 B	-0-	293	1	77744	3	N	16343	16286	0	188	1	37
							2305	5	17977	9							
*06	130020	X	92049	-0-	-37971 B	-0-	269	1	74882	3	N	15362	15362	0			37
							16898	9									
*07	134354	X	82652	-0-	-51702 B	-0-	223	1	67050	3	N	13981	13981	0			37
							15379	9									
*08	134354	X	67589	-0-	-66765 B	-0-	173	1	54923	3	N	11357	4224	0	7070	1	100
							12493	9									
*09	130020	X	61191	-0-	-68829 B	-0-	130	1	47584	3	N	10913	10882	0			131
							1473	5	12004	9							
*10	98332	X	51461	-0-	-46871 B	-0-	130	1	39183	3	N	9474	9476	0			129
							1727	5	10421	9							
*11	92040	X	43243	-0-	-48797 B	-0-	129	1	32701	3	N	8324	8321	0			132
							1257	5	9156	9							
*12	82646	X	37901	-0-	-44745 B	-0-	135	1	29582	3	N	7440	6864	0	542	1	166
							8184	9									
*01	67580	X	34034	-0-	-33546 B	-0-	147	1	26288	3	N	6908	6924	0			150
							7599	9									
*02	57120	X	26964	-0-	-30156 B	-0-	130	1	19542	3	N	5515	5519	0	138	1	8
							1225	5	6067	9							
*03	51460	X	36123	-0-	-15337 B	-0-	189	1	26921	3	N	6617	5714	0	901	1	10
							1734	5	7279	9							
04	43230	X	39249	-0-	-3981 B	-0-	206	1	31817	3	N	6569	6576	0			3
							7226	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	170954	X	170954	-0-	-0-	B	-0-	510	1	135457	3	Y	28155	28155	0			243
								4016	5	30971	9							
*06	168561	X	168561	-0-	-0-	B	-0-	492	1	136832	3	Y	28397	28398	0			242
								31237	9									
*07	186399	X	186399	-0-	-0-	B	-0-	514	1	154818	3	Y	28243	27997	0	379	1	109
								31067	9									
*08	184347	X	184347	-0-	-0-	B	-0-	487	1	154915	3	Y	26314	26312	0			111
								28945	9									
*09	190985	X	190985	-0-	-0-	B	-0-	430	1	157832	3	Y	25308	25117	0			302
								4884	5	27839	9							
*10	184641	X	184641	-0-	-0-	B	-0-	502	1	151273	3	Y	23815	23795	0			322
								6669	5	26197	9							
*11	164212	X	164212	-0-	-0-	B	-0-	531	1	134918	3	Y	21435	21432	0			325
								5184	5	23579	9							
*12	155547	X	155547	-0-	-0-	B	-0-	607	1	133205	3	Y	19759	18891	0	961	1	232
								21735	9									
*01	140750	X	140750	-0-	-0-	B	-0-	672	1	120490	3	Y	17807	17827	0	143	1	69
								19588	9									
*02	120365	X	120365	-0-	-0-	B	-0-	647	1	97476	3	Y	14666	14668	0			67
								6109	5	16133	9							
*03	123061	X	123061	-0-	-0-	B	-0-	698	1	99545	3	Y	14916	14917	0			66
								6410	5	16408	9							
*04	112211	X	112211	-0-	-0-	B	-0-	630	1	97302	3	Y	12981	12983	0			64
								14279	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*05	99355	X	65171	-0-	-34184	B	-0-	52878	3	1568	5	N	9750	9750	0			163
								10725	9									
*06	84840	X	49573	-0-	-35267	B	-0-	41212	3	8361	9	N	7601	7601	0			163
*07	87668	X	59294	-0-	-28374	B	-0-	50655	3	8639	9	N	7854	7556	0	187	1	274
*08	87668	X	57739	-0-	-29929	B	-0-	50193	3	7546	9	N	6860	4	0	7079	1	51
*09	77250	X	48300	-0-	-28950	B	-0-	40938	3	1267	5	N	5541	5403	1			189
								6095	9									
*10	65193	X	43389	-0-	-21804	B	-0-	36227	3	1597	5	N	5059	5059	1			189
								5565	9									
*11	57390	X	36280	-0-	-21110	B	-0-	30365	3	1167	5	N	4316	4316	1			189
								4748	9									
*12	59303	X	35583	-0-	-23720	B	-0-	30642	3	4941	9	N	4492	680	0	3812	1	189
*01	57753	X	33953	-0-	-23800	B	-0-	28934	3	5019	9	N	4563	4576	0			176
*02	45080	X	30039	-0-	-15041	B	-0-	24187	3	1516	5	N	3942	3929	0			189
								4336	9									
*03	43400	X	29656	-0-	-13744	B	-0-	23724	3	1528	5	N	4004	4004	0			189
								4404	9									
04	36270	X	27550	-0-	-8720	B	-0-	23556	3	3994	9	N	3631	3631	0			189

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	77004 X	55474	-0-	-21530 B	-0-	44547	3	1321	5	N	8733	8733	0			54
						9606	9									
*06	71190 X	42581	-0-	-28609 B	-0-	34510	3	8071	9	N	7337	7337	0			54
*07	60419 X	43707	-0-	-16712 B	-0-	37061	3	6646	9	N	6042	6042	0			54
*08	60419 X	34689	-0-	-25730 B	-0-	29286	3	5403	9	N	4912	3	0	4837	1	126
*09	58470 X	33191	-0-	-25279 B	-0-	27660	3	856	5	N	4250	4301	1			75
						4675	9									
*10	55459 X	28698	-0-	-26761 B	-0-	23335	3	1029	5	N	3940	3940	1			75
						4334	9									
*11	42570 X	24544	-0-	-18026 B	-0-	19831	3	762	5	N	3592	3592	1			75
						3951	9									
*12	43710 X	21936	-0-	-21774 B	-0-	18430	3	3506	9	N	3187	460	0	2727	1	75
*01	34689 X	17647	-0-	-17042 B	-0-	14424	3	3223	9	N	2930	2943	0			62
*02	30968 X	14228	-0-	-16740 B	-0-	10803	3	677	5	N	2498	2294	0	191	1	75
						2748	9									
*03	28706 X	15056	-0-	-13650 B	-0-	11167	3	719	5	N	2882	2705	0	177	1	75
						3170	9									
04	24540 X	14001	-0-	-10539 B	-0-	11281	3	2720	9	N	2473	2283	0	190	1	75

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*05	148955 X	76024	-0-	-72931 B	-0-	222	1	58831	3	Y	13843	13843	0			119
						1744	5	15227	9							
*06	144150 X	78691	-0-	-65459 B	-0-	226	1	62930	3	Y	14123	14122	0			120
						15535	9									
*07	77871 X	77871	-0-	-0- B	-0-	210	1	63215	3	Y	13133	13026	0	176	1	51
						14446	9									
*08	71574 X	71574	-0-	-0- B	-0-	184	1	58534	3	Y	11687	11689	0			49
						12856	9									
*09	69762 X	69762	-0-	-0- B	-0-	153	1	56331	3	Y	10486	10410	0			125
						1743	5	11535	9							
*10	63550 X	63033	-0-	-517 B	-0-	172	1	51993	3	Y	7796	7816	0			105
						2292	5	8576	9							
*11	61500 X	54699	-0-	-6801 B	-0-	178	1	45109	3	Y	6981	6980	0			106
						1733	5	7679	9							
*12	63550 X	50153	-0-	-13397 B	-0-	194	1	42531	3	Y	6753	6451	0	329	1	79
						7428	9									
*01	65782 X	46287	-0-	-19495 B	-0-	219	1	39291	3	Y	6161	6166	0	50	1	24
						6777	9									
*02	59416 X	39557	-0-	-19859 B	-0-	207	1	31184	3	Y	5647	5645	0			26
						1954	5	6212	9							
*03	63023 X	40203	-0-	-22820 B	-0-	219	1	31222	3	Y	6137	6136	0			27
						2011	5	6751	9							
04	54690 X	37354	-0-	-17336 B	-0-	200	1	30955	3	Y	5635	5634	0			28
						6199	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	89435	X	56775	-0-	-32660 B	-0-	500	1	44117	3	N	9864	36	0	9373	1	684
							1308	5	10850	9							
*06	86550	X	45335	-0-	-41215 B	-0-	329	1	36468	3	N	7762	3211	0	4630	1	605
							8538	9									
*07	89435	X	49716	-0-	-39719 B	-0-	22	1	40533	3	N	8328	2560	0	5793	1	580
							9161	9									
*08	77593	X	48143	-0-	-29450 B	-0-	62	1	41198	3	N	6257	6114	1			723
							6883	9									
*09	64980	X	40293	-0-	-24687 B	-0-	294	1	32236	3	N	6150	129	0	6430	1	314
							998	5	6765	9							
*10	56761	X	40105	-0-	-16656 B	-0-	129	1	32365	3	N	5622	5572	1			364
							1427	5	6184	9							
*11	48120	X	32753	-0-	-15367 B	-0-	570	1	25746	3	N	4953	4745	1			572
							989	5	5448	9							
*12	49724	X	33148	-0-	-16576 B	-0-	471	1	27269	3	N	4916	4848	1			640
							5408	9									
*01	48143	X	17290	-0-	-30853 B	-0-	149	1	14230	3	N	2646	183	0	2769	1	334
							2911	9									
*02	37604	X	26819	-0-	-10785 B	-0-	259	1	21080	3	N	3781	1401	0	2435	1	279
							1321	5	4159	9							
*03	40114	X	30011	-0-	-10103 B	-0-	342	1	23101	3	N	4618	4603	0	162	1	132
							1488	5	5080	9							
04	32760	X	25680	-0-	-7080 B	-0-	164	1	21203	3	N	3921	3727	0	159	1	167
							4313	9									

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	207979	X	185937	-0-	-22042 B	-0-	236	1	135556	3	N	41933	41933	0			-0-
							4019	5	46126	9							
*06	201270	X	97054	-0-	-104216 B	-0-	150	1	72680	3	N	22022	22022	0			-0-
							24224	9									
*07	207979	X	59195	-0-	-148784 B	-0-	109	1	45407	3	N	12435	12435	0			-0-
							13679	9									
*08	207979	X	61281	-0-	-146698 B	-0-	176	1	47177	3	N	12662	12662	0			-0-
							13928	9									
*09	201270	X	49751	-0-	-151519 B	-0-	159	1	36606	3	N	10775	10775	0			-0-
							1133	5	11853	9							
*10	185938	X	48843	-0-	-137095 B	-0-	167	1	38634	3	N	7581	7581	0			-0-
							1703	5	8339	9							
*11	97050	X	57801	-0-	-39249 B	-0-	241	1	46808	3	N	8139	8139	0			-0-
							1799	5	8953	9							
*12	69663	X	69663	-0-	-0- B	-0-	297	1	58877	3	N	9535	9535	0			-0-
							10489	9									
*01	61287	X	58306	-0-	-2981 B	-0-	256	1	49557	3	N	7721	7721	0			-0-
							8493	9									
*02	53956	X	45270	-0-	-8686 B	-0-	173	1	36031	3	N	6189	6189	0			-0-
							2258	5	6808	9							
*03	69657	X	50141	-0-	-19516 B	-0-	197	1	40140	3	N	6563	6563	0			-0-
							2585	5	7219	9							
04	67410	X	49213	-0-	-18197 B	-0-	200	1	42657	3	N	5778	5778	0			-0-
							6356	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	198090	X	153945	-0-	-44145 B	-0-	181	1	104196	3	N	42254	42254	0			-0-
							3089	5	46479	9							
*06	191700	X	113165	-0-	-78535 B	-0-	163	1	79146	3	N	30778	30778	0			-0-
							33856	9									
*07	198090	X	75996	-0-	-122094 B	-0-	132	1	54897	3	N	19061	19061	0			-0-
							20967	9									
*08	198090	X	78730	-0-	-119360 B	-0-	221	1	59201	3	N	17553	17553	0			-0-
							19308	9									
*09	191700	X	62441	-0-	-129259 B	-0-	198	1	45593	3	N	13854	13854	0			-0-
							1411	5	15239	9							
*10	153946	X	63879	-0-	-90067 B	-0-	205	1	47366	3	N	12927	12927	0			-0-
							2088	5	14220	9							
*11	113160	X	44161	-0-	-68999 B	-0-	168	1	32660	3	N	9162	9162	0			-0-
							1255	5	10078	9							
*12	78740	X	23607	-0-	-55133 B	-0-	89	1	17600	3	N	5380	5380	0			-0-
							5918	9									
*01	78740	X	38593	-0-	-40147 B	-0-	166	1	32195	3	N	5665	5665	0			-0-
							6232	9									
*02	58268	X	42683	-0-	-15585 B	-0-	161	1	33699	3	N	6101	6101	0			-0-
							2112	5	6711	9							
*03	63891	X	51725	-0-	-12166 B	-0-	202	1	41330	3	N	6847	6847	0			-0-
							2661	5	7532	9							
*04	56331	X	56331	-0-	-0- B	-0-	229	1	48855	3	N	6588	6588	0			-0-
							7247	9									

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

*05	245179	X	226805	-0-	-18374 B	-0-	287	1	165076	3	N	51407	51407	0			-0-
							4894	5	56548	9							
*06	237270	X	190816	-0-	-46454 B	-0-	297	1	144071	3	N	42225	42225	0			-0-
							46448	9									
*07	245179	X	122240	-0-	-122939 B	-0-	226	1	94218	3	N	25269	25269	0			-0-
							27796	9									
*08	131129	X	131129	-0-	-0- B	-0-	391	1	104736	3	N	23638	23638	0			-0-
							26002	9									
*09	231690	X	115866	-0-	-115824 B	-0-	393	1	90482	3	N	20174	20174	0			-0-
							2800	5	22191	9							
*10	226796	X	105238	-0-	-121558 B	-0-	357	1	82549	3	N	16994	16994	0			-0-
							3639	5	18693	9							
*11	190830	X	87266	-0-	-103564 B	-0-	356	1	68991	3	N	13880	13880	0			-0-
							2651	5	15268	9							
*12	131130	X	71254	-0-	-59876 B	-0-	289	1	57338	3	N	12388	12388	0			-0-
							13627	9									
*01	131130	X	66557	-0-	-64573 B	-0-	276	1	53531	3	N	11591	11591	0			-0-
							12750	9									
*02	108136	X	56333	-0-	-51803 B	-0-	206	1	43028	3	N	9456	9456	0			-0-
							2697	5	10402	9							
*03	105245	X	57868	-0-	-47377 B	-0-	216	1	44045	3	N	9792	9792	0			-0-
							2836	5	10771	9							
04	87270	X	53456	-0-	-33814 B	-0-	204	1	43560	3	N	8811	8811	0			-0-
							9692	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	155515 X	155515	-0-	-0- B	-0-	174	1	111386	3	Y	36956	36956 0		-0-
						3303	5	40652	9					
*06	141183 X	141183	-0-	-0- B	-0-	136	1	106544	3	Y	31366	31366 0		-0-
						34503	9							
*07	138856 X	138856	-0-	-0- B	-0-	138	1	105849	3	Y	29881	29881 0		-0-
						32869	9							
*08	116839 X	114103	-0-	-2736 B	-0-	140	1	87537	3	Y	24024	24024 0		-0-
						26426	9							
*09	113070 X	91262	-0-	-21808 B	-0-	128	1	67046	3	Y	20012	20012 0		-0-
						2075	5	22013	9					
*10	116839 X	74874	-0-	-41965 B	-0-	136	1	54463	3	Y	16249	16249 0		-0-
						2401	5	17874	9					
*11	113070 X	98284	-0-	-14786 B	-0-	188	1	73070	3	Y	20198	20198 0		-0-
						2808	5	22218	9					
*12	116839 X	79191	-0-	-37648 B	-0-	191	1	61111	3	Y	16263	15503 0	760 1	-0-
						17889	9							
*01	98828 X	56601	-0-	-42227 B	-0-	176	1	42908	3	Y	12288	12288 0		-0-
						13517	9							
*02	89264 X	40577	-0-	-48687 B	-0-	161	1	29429	3	Y	8312	8312 0		-0-
						1844	5	9143	9					
*03	98828 X	56009	-0-	-42819 B	-0-	258	1	41933	3	Y	10107	10096 0		11
						2700	5	11118	9					
04	95640 X	50914	-0-	-44726 B	-0-	284	1	41086	3	Y	8676	8687 0		-0-
						9544	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

*05	154022 X	154022	-0-	-0- B	-0-	175	1	111774	3	Y	35235	35235 0		-0-
						3314	5	38759	9					
*06	139622 X	139622	-0-	-0- B	-0-	135	1	106321	3	Y	30151	30151 0		-0-
						33166	9							
*07	144250 X	144250	-0-	-0- B	-0-	145	1	110708	3	Y	30361	30361 0		-0-
						33397	9							
*08	143270 X	143270	-0-	-0- B	-0-	177	1	110721	3	Y	29429	29429 0		-0-
						32372	9							
*09	118455 X	118455	-0-	-0- B	-0-	169	1	88160	3	Y	24907	24907 0		-0-
						2728	5	27398	9					
*10	116839 X	67903	-0-	-48936 B	-0-	123	1	49261	3	Y	14861	14861 0		-0-
						2172	5	16347	9					
*11	113070 X	66648	-0-	-46422 B	-0-	124	1	48211	3	Y	14964	14964 0		-0-
						1853	5	16460	9					
*12	116839 X	52720	-0-	-64119 B	-0-	122	1	39057	3	Y	12310	11735 0	575 1	-0-
						13541	9							
*01	104904 X	53075	-0-	-51829 B	-0-	168	1	40862	3	Y	10950	10950 0		-0-
						12045	9							
*02	94752 X	46782	-0-	-47970 B	-0-	183	1	33552	3	Y	9949	9949 0		-0-
						2103	5	10944	9					
*03	68882 X	54023	-0-	-14859 B	-0-	244	1	39516	3	Y	10653	10642 0		11
						2545	5	11718	9					
04	66660 X	49351	-0-	-17309 B	-0-	267	1	38601	3	Y	9530	9541 0		-0-
						10483	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	169282	X	169282	-0-	-0- B	-0-	195	1	124410	3	Y	37262	37262	0			-0-
							3689	5	40988	9							
*06	150301	X	150301	-0-	-0- B	-0-	148	1	115950	3	Y	31094	31094	0			-0-
							34203	9									
*07	141279	X	141279	-0-	-0- B	-0-	143	1	109423	3	Y	28830	28830	0			-0-
							31713	9									
*08	118772	X	118772	-0-	-0- B	-0-	147	1	92117	3	Y	24098	24098	0			-0-
							26508	9									
*09	129240	X	124537	-0-	-4703 B	-0-	180	1	93922	3	Y	25026	25026	0			-0-
							2906	5	27529	9							
*10	133548	X	94526	-0-	-39022 B	-0-	176	1	70326	3	Y	19022	19022	0			-0-
							3100	5	20924	9							
*11	129240	X	85464	-0-	-43776 B	-0-	163	1	63282	3	Y	17806	17806	0			-0-
							2432	5	19587	9							
*12	133548	X	71799	-0-	-61749 B	-0-	171	1	54550	3	Y	15525	14800	0	725	1	-0-
							17078	9									
*01	119815	X	58613	-0-	-61202 B	-0-	180	1	43913	3	Y	13200	13200	0			-0-
							14520	9									
*02	108220	X	44007	-0-	-64213 B	-0-	171	1	31317	3	Y	9596	9596	0			-0-
							1963	5	10556	9							
*03	94519	X	51962	-0-	-42557 B	-0-	231	1	37523	3	Y	10720	10708	0			12
							2416	5	11792	9							
04	85470	X	46289	-0-	-39181 B	-0-	246	1	35596	3	Y	9497	9509	0			-0-
							10447	9									

HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	366009	X	145000	-0-	-221009 B	-0-	161	1	102790	3	Y	35455	35455	0			-0-
							3048	5	39001	9							
*06	130826	X	130826	-0-	-0- B	-0-	125	1	97841	3	Y	29873	29873	0			-0-
							32860	9									
*07	134535	X	134535	-0-	-0- B	-0-	134	1	102286	3	Y	29195	29195	0			-0-
							32115	9									
*08	113181	X	104383	-0-	-8798 B	-0-	128	1	80041	3	Y	22013	22013	0			-0-
							24214	9									
*09	109530	X	57843	-0-	-51687 B	-0-	83	1	43166	3	Y	12053	12053	0			-0-
							1336	5	13258	9							
*10	113181	X	63417	-0-	-49764 B	-0-	120	1	48186	3	Y	11806	11806	0			-0-
							2124	5	12987	9							
*11	109530	X	62091	-0-	-47439 B	-0-	125	1	48692	3	Y	10366	10366	0			-0-
							1871	5	11403	9							
*12	113181	X	52145	-0-	-61036 B	-0-	133	1	42467	3	Y	8677	8272	0	405	1	-0-
							9545	9									
*01	104377	X	42420	-0-	-61957 B	-0-	141	1	34426	3	Y	7139	7139	0			-0-
							7853	9									
*02	57960	X	33063	-0-	-24897 B	-0-	137	1	25000	3	Y	5781	5781	0			-0-
							1567	5	6359	9							
*03	64170	X	29201	-0-	-34969 B	-0-	136	1	22142	3	Y	4997	4992	0			5
							1426	5	5497	9							
04	62100	X	24870	-0-	-37230 B	-0-	138	1	19998	3	Y	4304	4309	0			-0-
							4734	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	151542	X	151542	-0-	-0- B	-0-	169	1	108040	3	Y	36482	36482	0			-0-
							3203	5	40130	9							
*06	134969	X	134969	-0-	-0- B	-0-	129	1	101482	3	Y	30325	30325	0			-0-
							33358	9									
*07	139509	X	139509	-0-	-0- B	-0-	139	1	106058	3	Y	30284	30284	0			-0-
							33312	9									
*08	112876	X	112876	-0-	-0- B	-0-	137	1	86068	3	Y	24246	24246	0			-0-
							26671	9									
*09	113070	X	95000	-0-	-18070 B	-0-	135	1	70408	3	Y	20253	20253	0			-0-
							2179	5	22278	9							
*10	116839	X	77453	-0-	-39386 B	-0-	144	1	57494	3	Y	15709	15709	0			-0-
							2535	5	17280	9							
*11	113070	X	80106	-0-	-32964 B	-0-	157	1	60975	3	Y	15119	15119	0			-0-
							2343	5	16631	9							
*12	116839	X	75521	-0-	-41318 B	-0-	188	1	60008	3	Y	13932	13281	0	651	1	-0-
							15325	9									
*01	89156	X	64191	-0-	-24965 B	-0-	209	1	50955	3	Y	11843	11843	0			-0-
							13027	9									
*02	80528	X	50002	-0-	-30526 B	-0-	203	1	37233	3	Y	9302	9302	0			-0-
							2334	5	10232	9							
*03	82770	X	47542	-0-	-35228 B	-0-	218	1	35382	3	Y	8785	8776	0			9
							2278	5	9664	9							
04	80100	X	39694	-0-	-40406 B	-0-	217	1	31485	3	Y	7265	7274	0			-0-
							7992	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*05	SHUT IN		13560	-0-	13560 B	13560	10870	3	322	5	Y	2153	2153	0			-0-
							2368	9									
*06	SHUT IN		167291	-0-	167291 B	180851	3	1	142281	3	Y	22734	22734	0			-0-
							25007	9									
*07	362312	X	181461	-0-	-180851 B	-0-	66	1	155590	3	Y	23459	23459	0			-0-
							25805	9									
*08	183569	X	183569	-0-	-0- B	-0-	251	1	157434	3	Y	23531	23531	0			-0-
							25884	9									
*09	164303	X	164303	-0-	-0- B	-0-	265	1	140011	3	Y	17904	17904	0			-0-
							4333	5	19694	9							
*10	120342	X	59087	-0-	-61255 B	-0-	94	1	48836	3	Y	7276	7276	0			-0-
							2153	5	8004	9							
*11	116460	X	66489	-0-	-49971 B	-0-	77	1	56769	3	Y	6784	6784	0			-0-
							2181	5	7462	9							
*12	120342	X	54893	-0-	-65449 B	-0-	82	1	48582	3	Y	5663	5663	0			-0-
							6229	9									
*01	183582	X	46400	-0-	-137182 B	-0-	52	1	41533	3	Y	4377	4377	0			-0-
							4815	9									
*02	153356	X	37585	-0-	-115771 B	-0-	39	1	31741	3	Y	3469	3469	0			-0-
							1989	5	3816	9							
*03	68944	X	40332	-0-	-28612 B	-0-	27	1	34884	3	Y	2886	2886	0			-0-
							2246	5	3175	9							
04	66480	X	32983	-0-	-33497 B	-0-	14	1	30152	3	Y	2561	2561	0			-0-
							2817	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	8844	-0-	8844 B	8844	6903	3	205	5	Y	1578	1578	0			-0-
						1736	9									
*06	SHUT IN	125853	-0-	125853 B	134697	3	1	105112	3	Y	18853	18853	0			-0-
						20738	9									
*07	318467 X	183770	-0-	-134697 B	-0-	66	1	156564	3	Y	24673	24673	0			-0-
						27140	9									
*08	183517 X	183517	-0-	-0- B	-0-	252	1	157648	3	Y	23288	23288	0			-0-
						25617	9									
*09	182143 X	182143	-0-	-0- B	-0-	295	1	156296	3	Y	18832	18832	0			-0-
						4837	5	20715	9							
*10	120342 X	103114	-0-	-17228 B	-0-	169	1	88185	3	Y	9884	9884	0			-0-
						3888	5	10872	9							
*11	116460 X	83022	-0-	-33438 B	-0-	98	1	71560	3	Y	7831	7831	0			-0-
						2750	5	8614	9							
*12	120342 X	67813	-0-	-52529 B	-0-	102	1	60488	3	Y	6566	6566	0			-0-
						7223	9									
*01	188201 X	69020	-0-	-119181 B	-0-	78	1	61909	3	Y	6394	6394	0			-0-
						7033	9									
*02	169988 X	50206	-0-	-119782 B	-0-	52	1	42505	3	Y	4532	4532	0			-0-
						2664	5	4985	9							
*03	103943 X	69078	-0-	-34865 B	-0-	46	1	59807	3	Y	4885	4885	0			-0-
						3851	5	5374	9							
04	83010 X	58406	-0-	-24604 B	-0-	24	1	53997	3	Y	3986	3986	0			-0-
						4385	9									

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	18869	-0-	18869 B	18869	15347	3	455	5	Y	2788	2788	0			-0-
						3067	9									
*06	SHUT IN	104819	-0-	104819 B	123688	2	1	90532	3	Y	12986	12986	0			-0-
						14285	9									
*07	275347 X	151659	-0-	-123688 B	-0-	56	1	133458	3	Y	16495	16495	0			-0-
						18145	9									
*08	151175 X	151175	-0-	-0- B	-0-	212	1	132950	3	Y	16375	16375	0			-0-
						18013	9									
*09	117420 X	117420	-0-	-0- B	-0-	193	1	102050	3	Y	10926	10926	0			-0-
						3158	5	12019	9							
*10	120342 X	63636	-0-	-56706 B	-0-	106	1	55264	3	Y	5300	5300	0			-0-
						2436	5	5830	9							
*11	116460 X	64378	-0-	-52082 B	-0-	76	1	55889	3	Y	5695	5695	0			-0-
						2148	5	6265	9							
*12	120342 X	49927	-0-	-70415 B	-0-	76	1	44784	3	Y	4606	4606	0			-0-
						5067	9									
*01	151187 X	51290	-0-	-99897 B	-0-	58	1	46076	3	Y	4687	4687	0			-0-
						5156	9									
*02	109592 X	36976	-0-	-72616 B	-0-	39	1	31300	3	Y	3341	3341	0			-0-
						1962	5	3675	9							
*03	66526 X	39270	-0-	-27256 B	-0-	26	1	33562	3	Y	3201	3201	0			-0-
						2161	5	3521	9							
04	64380 X	37115	-0-	-27265 B	-0-	15	1	33798	3	Y	3002	3002	0			-0-
						3302	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	19484	-0-	19484 B	19484	15664	3	464	5	Y	3051	3051	0			-0-
						3356	9									
*06	SHUT IN	158231	-0-	158231 B	177715	3	1	136576	3	Y	19684	19684	0			-0-
						21652	9									
*07	346938 X	169223	-0-	-177715 B	-0-	62	1	147639	3	Y	19565	19565	0			-0-
						21522	9									
*08	185690 X	185690	-0-	-0- B	-0-	260	1	163017	3	Y	20375	20375	0			-0-
						22413	9									
*09	137910 X	122006	-0-	-15904 B	-0-	197	1	104113	3	Y	13158	13158	0			-0-
						3222	5	14474	9							
*10	142507 X	61097	-0-	-81410 B	-0-	100	1	52189	3	Y	5915	5915	0			-0-
						2301	5	6507	9							
*11	137910 X	59888	-0-	-78022 B	-0-	69	1	50932	3	Y	6300	6300	0			-0-
						1957	5	6930	9							
*12	142507 X	47728	-0-	-94779 B	-0-	71	1	42133	3	Y	5022	5022	0			-0-
						5524	9									
*01	174778 X	56498	-0-	-118280 B	-0-	64	1	51458	3	Y	4524	4524	0			-0-
						4976	9									
*02	113876 X	41765	-0-	-72111 B	-0-	44	1	35857	3	Y	3288	3288	0			-0-
						2247	5	3617	9							
*03	62093 X	42935	-0-	-19158 B	-0-	28	1	36941	3	Y	3261	3261	0			-0-
						2379	5	3587	9							
04	59880 X	35644	-0-	-24236 B	-0-	15	1	32752	3	Y	2615	2615	0			-0-
						2877	9									

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

*05	SHUT IN	19550	-0-	19550 B	19550	15842	3	470	5	Y	2944	2944	0			-0-
						3238	9									
*06	SHUT IN	85325	-0-	85325 B	104875	2	1	74489	3	Y	9849	9849	0			-0-
						10834	9									
*07	181481 X	76606	-0-	-104875 B	-0-	29	1	67928	3	Y	7863	7863	0			-0-
						8649	9									
*08	70024 X	70024	-0-	-0- B	-0-	100	1	62880	3	Y	6404	6404	0			-0-
						7044	9									
*09	62700 X	50178	-0-	-12522 B	-0-	85	1	44859	3	Y	3496	3496	0			-0-
						1388	5	3846	9							
*10	64790 X	17522	-0-	-47268 B	-0-	28	1	14685	3	Y	1965	1965	0			-0-
						647	5	2162	9							
*11	62700 X	24896	-0-	-37804 B	-0-	31	1	22523	3	Y	1343	1343	0			-0-
						865	5	1477	9							
*12	64790 X	19693	-0-	-45097 B	-0-	31	1	18489	3	Y	1066	1066	0			-0-
						1173	9									
*01	70029 X	43216	-0-	-26813 B	-0-	51	1	40747	3	Y	2198	2198	0			-0-
						2418	9									
*02	46844 X	43077	-0-	-3767 B	-0-	47	1	38379	3	Y	2042	2042	0			-0-
						2405	5	2246	9							
*03	25761 X	4055	-0-	-21706 B	-0-	2	1	3016	3	Y	766	766	0			-0-
						194	5	843	9							
04	41820 X	6406	-0-	-35414 B	-0-	3	1	6020	3	Y	348	348	0			-0-
						383	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	264275 X	246115	-0-	-18160 B	-0-	302	1	173920	3	N	60669	60669	0	-0-
						5157	5	66736	9					
*06	255750 X	209673	-0-	-46077 B	-0-	313	1	151860	3	N	52273	52273	0	-0-
						57500	9							
*07	264275 X	147859	-0-	-116416 B	-0-	262	1	109225	3	N	34884	34884	0	-0-
						38372	9							
*08	264275 X	142234	-0-	-122041 B	-0-	405	1	108341	3	N	30444	30444	0	-0-
						33488	9							
*09	255750 X	126756	-0-	-128994 B	-0-	407	1	93599	3	N	27140	27140	0	-0-
						2896	5	29854	9					
*10	246109 X	124197	-0-	-121912 B	-0-	397	1	91724	3	N	25484	25484	0	-0-
						4044	5	28032	9					
*11	209670 X	109359	-0-	-100311 B	-0-	425	1	82482	3	N	21165	21165	0	-0-
						3170	5	23282	9					
*12	147870 X	99029	-0-	-48841 B	-0-	392	1	77723	3	N	19013	19013	0	-0-
						20914	9							
*01	142228 X	83421	-0-	-58807 B	-0-	335	1	64914	3	N	16520	16520	0	-0-
						18172	9							
*02	118300 X	70668	-0-	-47632 B	-0-	247	1	51565	3	N	14204	14204	0	-0-
						3232	5	15624	9					
*03	124186 X	70038	-0-	-54148 B	-0-	253	1	51659	3	N	13454	13454	0	-0-
						3327	5	14799	9					
04	109350 X	60383	-0-	-48967 B	-0-	221	1	47300	3	N	11693	11693	0	-0-
						12862	9							

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 09/18/2018 TOTAL DEPTH 13422 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SHUT IN	117548	-0-	117548 B	117548	97	1	84111	3	N	30309	30309	0	-0-
						33340	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/07/2018 TOTAL DEPTH 13355 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SHUT IN	110863	-0-	110863 B	110863	93	1	79974	3	N	27996	27996	0	-0-
						30796	9							

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2018 TOTAL DEPTH 13413 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SHUT IN	109910	-0-	109910 B	109910	92	1	79306	3	N	27738	27738	0	-0-
						30512	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/29/2018 TOTAL DEPTH 13460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	118847	-0-	118847 B	118847	101	1	86956	3	N	28900	28900	0			-0-
						31790	9									

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 09/27/2018 TOTAL DEPTH 13479 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	121959	-0-	121959 B	121959	102	1	88262	3	N	30541	30541	0			-0-
						33595	9									

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 02/23/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 02/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
12	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
01	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
02	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
03	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257
04	14B2 EXT	-0-	-0-	-0- B	-8502					N	-0-					257

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3900	-0-	-60	B	-23431	857	1	2429	3	N	558	537	1			229
								614	9									
12	4092	X	3761	-0-	-331	B	-23431	899	1	2237	3	N	568	571	1			226
								625	9									
01	4092	X	3476	-0-	-616	B	-23431	884	1	1932	3	N	600	456	1			370
								660	9									
02	3696	X	3469	-0-	-227	B	-23431	810	1	2127	3	N	484	551	1			303
								532	9									
03	4030	X	4086	-0-	56	B	-23375	899	1	2597	3	N	536	560	1			279
								590	9									
04	3900	X	3952	-0-	52	B	-23323	870	1	2536	3	N	496	605	1			170
								546	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	8070	X	-0-	-0-	-8070	B	-0-					N	-0-					170
12	31	X	-0-	-0-	-31	B	-0-					N	-0-					170
01	372	X	-0-	-0-	-372	B	-0-					N	-0-					170
02	84	X	-0-	-0-	-84	B	-0-					N	-0-					170
03	62	X	-0-	-0-	-62	B	-0-					N	91					261
*04	12216	X	12216	-0-	-0-	B	-0-	884	1	8956	3	N	2160	2079	1			342
								2376	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

11	2310	N	2239	-0-	-71	B	-138596	2052	3	187	9	N	170	181	1			167
12	2387	N	2271	-0-	-116	B	-138596	2072	3	199	9	N	181	186	1			162
01	2449	N	2326	-0-	-123	B	-138596	2121	3	205	9	N	186	176	1			172
02	2156	N	2078	-0-	-78	B	-138596	1905	3	173	9	N	157	180	1			149
03	2263	N	2411	-0-	148	B	-138448	2207	3	204	9	N	185	157	1			177
04	2250	N	2348	-0-	98	B	-138350	2165	3	183	9	N	166	178	1			165

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

11	2280	X	1520	-0-	-760	B	-13678	1200	1	151	3	N	154	186	1			123
								169	9									
12	2201	X	1508	-0-	-693	B	-13678	1237	1	102	3	N	154	170	1			107
								169	9									
01	2108	X	1478	-0-	-630	B	-13678	1174	1	144	3	N	145	175	1			77
								160	9									
02	1904	X	1201	-0-	-703	B	-13678	889	1	155	3	N	143					220
								157	9									
03	1705	X	1406	-0-	-299	B	-13678	1152	1	90	3	N	149	182	1			187
								164	9									
04	1530	X	1236	-0-	-294	B	-13678	934	1	115	3	N	170	184	1			173
								187	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

11	2015	N	2015	-0-	-0-	B	-0-	992	1	945	3	N	71	185	1			149
								78	9									
12	2252	N	2252	-0-	-0-	B	-0-	1240	1	934	3	N	71					220
								78	9									
01	1804	N	1804	-0-	-0-	B	-0-	1197	1	532	3	N	68					288
								75	9									
02	1876	N	1541	-0-	-335	B	-0-	1073	1	399	3	N	63	186	1			165
								69	9									
03	2263	N	2083	-0-	-180	B	-0-	1229	1	787	3	N	61					226
								67	9									
04	1740	N	1709	-0-	-31	B	-0-	1074	1	558	3	N	70					296
								77	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	7512	-0-	582 B	-53535	948	1	6179	3	N	350	381	1			122
							385	9									
12	7068	X	6676	-0-	-392 B	-53535	1054	1	5253	3	N	335	366	1			91
							369	9									
01	7161	X	7884	-0-	723 B	-52812	1040	1	6445	3	N	363	185	1			269
							399	9									
02	7056	X	7622	-0-	566 B	-52246	952	1	6273	3	N	361	367	1			263
							397	9									
03	7750	X	7731	-0-	-19 B	-52246	1040	1	6288	3	N	366	374	1			255
							403	9									
04	7500	X	6244	-0-	-1256 B	-52246	1010	1	4847	3	N	352	360	1			247
							387	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

11	1320	N	362	-0-	-958 B	-7102	94	1	268	9	N	244	383	1			117
12	930	N	1652	-0-	722 B	-6380	388	1	703	3	N	510	387	1			240
							561	9									
01	651	N	553	-0-	-98 B	-6380	343	1	116	3	N	85	191	1			134
							94	9									
02	336	N	699	-0-	363 B	-6017	290	1	105	3	N	276	191	1			219
							304	9									
03	1395	N	1053	-0-	-342 B	-6017	395	1	273	3	N	350	348	1			221
							385	9									
04	540	N	859	-0-	319 B	-5698	310	1	229	3	N	291	269	1			243
							320	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

11	4590	X	4385	-0-	-205 B	-0-	432	1	3615	3	N	307	390	1			189
							338	9									
12	4743	X	4476	-0-	-267 B	-0-	450	1	3678	3	N	316	360	1			145
							348	9									
01	4743	X	4444	-0-	-299 B	-0-	443	1	3656	3	N	314	371	1			88
							345	9									
02	4284	X	3995	-0-	-289 B	-0-	393	1	3292	3	N	282	179	1			191
							310	9									
03	4557	X	4434	-0-	-123 B	-0-	433	1	3663	3	N	307	377	1			121
							338	9									
04	4380	X	4115	-0-	-265 B	-0-	506	1	3288	3	N	292	179	1			234
							321	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

11	1230	X	1352	-0-	122 B	-14403	870	1	371	4	N	101					191
							111	9									
12	1426	X	1542	-0-	116 B	-14287	881	1	540	4	N	110	195	1			106
							121	9									
01	1519	X	1669	-0-	150 B	-14137	899	1	624	4	N	133					239
							146	9									
02	1372	X	1416	-0-	44 B	-14093	812	1	460	4	N	131	179	1			191
							144	9									
03	1550	X	1605	-0-	55 B	-14038	870	1	625	4	N	100	179	1			112
							110	9									
04	1620	X	1057	-0-	-563 B	-14038	838	1	128	4	N	83					195
							91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1193	-0-	-607 B	-0-	870	1	115	3	N	189	178	1			332
							208	9									
12	1922	X	1428	-0-	-494 B	-0-	878	1	348	3	N	184	361	1			155
							202	9									
01	1922	X	1586	-0-	-336 B	-0-	885	1	493	3	N	189	182	1			162
							208	9									
02	1736	X	1400	-0-	-336 B	-0-	750	1	427	3	N	203	180	1			185
							223	9									
03	1612	X	1581	-0-	-31 B	-0-	878	1	507	3	N	178	174	1			189
							196	9									
*04	1607	X	1607	-0-	-0- B	-0-	859	1	541	3	N	188	179	1			198
							207	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

11	1440	N	3339	-0-	1899 B	-25058	1232	1	2035	3	N	65					165
							72	9									
12	1426	N	4176	-0-	2750 B	-22308	1364	1	2669	3	N	130	191	1			104
							143	9									
01	2976	X	4223	-0-	1247 B	-21061	1302	1	2800	3	N	110					214
							121	9									
02	2688	X	3480	-0-	792 B	-20269	1232	1	2184	3	N	58	189	1			83
							64	9									
03	2976	X	3724	-0-	748 B	-19521	1364	1	2342	3	N	16					99
							18	9									
04	2880	X	3713	-0-	833 B	-18688	1320	1	2374	3	N	17					116
							19	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

11	1920	N	1727	-0-	-193 B	-12523	181	1	1457	3	N	81					186
							89	9									
12	2015	N	1781	-0-	-234 B	-12523	189	1	1495	3	N	88					274
							97	9									
01	1922	N	1871	-0-	-51 B	-12523	191	1	1574	3	N	96	179	1			191
							106	9									
02	1652	N	1639	-0-	-13 B	-12523	167	1	1399	3	N	66	129	1			128
							73	9									
03	1829	N	1888	-0-	59 B	-12464	189	1	1600	3	N	90					218
							99	9									
04	1830	N	1832	-0-	2 B	-12462	231	1	1503	3	N	89	209	1			98
							98	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

11	870	N	805	-0-	-65 B	-98677	463	3	342	9	N	311	376	1			154
12	930	N	732	-0-	-198 B	-98677	361	3	371	9	N	337	184	1			307
01	930	N	418	-0-	-512 B	-98677	2	1	104	3	N	284	384	1			207
							312	9									
02	868	N	599	-0-	-269 B	-98677	14	1	319	3	N	242	175	1			274
							266	9									
03	899	N	1082	-0-	183 B	-98494	82	1	547	3	N	412	401	1			285
							453	9									
04	630	N	1602	-0-	972 B	-97522	80	1	976	3	N	496	341	1			440
							546	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290 X	5411	-0-	-1879 B	-0-	4561	3	850	9	N	773	760	1			263
12	7843 X	6003	-0-	-1840 B	-0-	4958	3	1045	9	N	950	932	1			281
01	8153 X	4457	-0-	-3696 B	-0-	20	1	3639	3	N	725	906	1			100
						798	9									
02	7364 X	4628	-0-	-2736 B	-0-	258	1	3505	3	N	786	572	1			314
						865	9									
03	6386 X	3712	-0-	-2674 B	-0-	395	1	2637	3	N	618	742	1			190
						680	9									
04	5820 X	3028	-0-	-2792 B	-0-	184	1	2259	3	N	532	567	1			155
						585	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

11	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48
12	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48
01	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48
02	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48
03	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48
04	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	4020 X	3825	-0-	-195 B	-47578	3676	3	149	9	N	135	181	1			145
12	4123 X	3580	-0-	-543 B	-47578	3436	3	144	9	N	131	182	1			94
01	4340 X	3638	-0-	-702 B	-47578	3484	3	154	9	N	140					234
02	3920 X	3773	-0-	-147 B	-47578	3663	3	110	9	N	100	169	1			165
03	3968 X	3977	-0-	9 B	-47569	3849	3	128	9	N	116	175	1			106
04	3840 X	3132	-0-	-708 B	-47569	3014	3	118	9	N	107					213

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

11	1710 X	1350	-0-	-360 B	-24591	368	1	740	3	N	220	175	1			271
						242	9									
12	1798 X	1156	-0-	-642 B	-24591	127	1	774	3	N	232	353	1			150
						255	9									
01	1798 X	2343	-0-	545 B	-24046	461	1	1552	3	N	300	183	1			267
						330	9									
02	1596 X	1479	-0-	-117 B	-24046	368	1	867	3	N	222	358	1			131
						244	9									
03	1767 X	1361	-0-	-406 B	-24046	317	1	829	3	N	195	170	1			156
						215	9									
04	2220 X	1646	-0-	-574 B	-24046	310	1	1080	3	N	233	179	1			210
						256	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

11	2973 X	2973	-0-	-0- B	-0-	722	1	1945	3	N	278	183	1			274
						306	9									
12	557 X	557	-0-	-0- B	-0-	417	1	140	9	N	127	181	1			220
01	4086 X	4086	-0-	-0- B	-0-	991	1	2761	3	N	304	344	1			180
						334	9									
02	3645 X	3645	-0-	-0- B	-0-	620	1	2676	3	N	317	362	1			135
						349	9									
03	2538 X	2538	-0-	-0- B	-0-	369	1	1897	3	N	247	160	1			222
						272	9									
*04	2466 X	2466	-0-	-0- B	-0-	228	1	1995	3	N	221	178	1			265
						243	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3249	-0-	-771 B	-0-	2502	3	747	9	N	679	747	1			245
12	4154	X	2751	-0-	-1403 B	-0-	370	1	1913	3	N	425	186	1			484
							468	9									
01	5125	X	5125	-0-	-0- B	-0-	800	1	3431	3	N	813	1020	1			277
							894	9									
02	5134	X	5134	-0-	-0- B	-0-	648	1	3662	3	N	749	737	1			289
							824	9									
03	4615	X	4615	-0-	-0- B	-0-	676	1	3092	3	N	770	916	1			143
							847	9									
04	4470	X	4164	-0-	-306 B	-0-	647	1	2732	3	N	714	565	1			292
							785	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

11	6660	X	3922	-0-	-2738 B	-23618	21	1	3541	3	N	327	375	1			162
							360	9									
12	6479	X	3508	-0-	-2971 B	-23618	22	1	3121	3	N	332	196	1			298
							365	9									
01	5952	X	4254	-0-	-1698 B	-23618	46	1	3769	3	N	399	562	1			135
							439	9									
02	4368	X	4901	-0-	533 B	-23085	14	1	4430	3	N	415	369	1			181
							457	9									
03	4464	X	4750	-0-	286 B	-22799	6	1	4300	3	N	404	359	1			226
							444	9									
04	3990	X	3878	-0-	-112 B	-22799	4	1	3524	3	N	318	346	1			198
							350	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

11	5970	X	5266	-0-	-704 B	-10501	31	1	4914	3	N	292	391	1			226
							321	9									
12	5704	X	5237	-0-	-467 B	-10501	37	1	4867	3	N	303	341	1			188
							333	9									
01	5363	X	4992	-0-	-371 B	-10501	59	1	4588	3	N	314	315	1			187
							345	9									
02	4984	X	4761	-0-	-223 B	-10501	14	1	4432	3	N	286	192	1			281
							315	9									
03	5456	X	5382	-0-	-74 B	-10501	7	1	5057	3	N	289	350	1			220
							318	9									
04	5280	X	4765	-0-	-515 B	-10501	5	1	4445	3	N	286	349	1			157
							315	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

11	3390	X	3941	-0-	551 B	-40204	225	1	3396	3	N	291	378	1			67
							320	9									
12	3441	X	4164	-0-	723 B	-39481	488	1	3355	3	N	292	192	1			167
							321	9									
01	3410	X	3805	-0-	395 B	-39086	247	1	3232	3	N	296	180	1			283
							326	9									
02	3668	X	3123	-0-	-545 B	-39086	2836	3	287	9	N	261	360	1			184
03	4216	X	3619	-0-	-597 B	-39086	3127	3	492	9	N	447	359	1			272
04	4020	X	3188	-0-	-832 B	-39086	51	1	3028	3	N	99	178	1			193
							109	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17 B	-68858	99	3	4	9	N	4					172
12	217	N	18116	-0-	17899 B	-50959	17081	3	1035	9	N	941	760	1			353
01	217	N	15361	-0-	15144 B	-35815	14444	3	917	9	N	834	956	1			231
02	0	N	8900	-0-	8900 B	-26915	8259	3	641	9	N	583	761	1			53
03	1116	X	8624	-0-	7508 B	-19407	8083	3	541	9	N	492	382	1			163
04	1080	X	7881	-0-	6801 B	-12606	7415	3	466	9	N	424	371	1			216

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	2924	-0-	1214 B	-2142	1200	1	1409	3	N	286	376	1			108
							315	9									
12	1767	X	2857	-0-	1090 B	-1052	1240	1	1295	3	N	293	192	1			209
							322	9									
01	1767	X	2524	-0-	757 B	-295	1240	1	1010	3	N	249	383	1			75
							274	9									
02	1957	X	2252	-0-	295 B	-0-	1120	1	815	3	N	288	186	1			177
							317	9									
03	2164	X	2164	-0-	-0- B	-0-	1240	1	635	3	N	263	384	1			56
							289	9									
*04	2271	X	2271	-0-	-0- B	-0-	1200	1	804	3	N	243	190	1			109
							267	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
12	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
01	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
02	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
03	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
04	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1863	-0-	93 B	-783	870	1	898	3	N	86					183
							95	9									
12	2108	N	2031	-0-	-77 B	-783	899	1	1040	3	N	84					267
							92	9									
01	1953	N	1870	-0-	-83 B	-783	884	1	889	3	N	88	190	1			165
							97	9									
02	1708	N	1522	-0-	-186 B	-783	812	1	616	3	N	85					250
							94	9									
03	2015	N	1386	-0-	-629 B	-783	893	1	396	3	N	88	194	1			144
							97	9									
04	1830	N	1115	-0-	-715 B	-783	870	1	188	3	N	52					196
							57	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6883	-0-	-1367 B	-134129	6182	3	701	9	N	637	565	1			157
12	8339	X	6847	-0-	-1492 B	-134129	6132	3	715	9	N	650	538	1			269
01	8401	X	5939	-0-	-2462 B	-134129	5316	3	623	9	N	566	692	1			143
02	7588	X	6644	-0-	-944 B	-134129	5966	3	678	9	N	616	540	1			219
03	7626	X	6832	-0-	-794 B	-134129	6162	3	670	9	N	609	718	1			110
04	6870	X	6455	-0-	-415 B	-134129	5800	3	655	9	N	595	535	1			170

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3064	-0-	-1016 B	-20172	801	1	1528	3	N	668	760	1			151
							735	9									
12	4588	X	3116	-0-	-1472 B	-20172	937	1	1511	3	N	607	380	1			378
							668	9									
01	4588	X	3187	-0-	-1401 B	-20172	977	1	1504	3	N	642	746	1			274
							706	9									
02	2884	X	2557	-0-	-327 B	-20172	901	1	1036	3	N	564	554	1			284
							620	9									
03	3162	X	2353	-0-	-809 B	-20172	905	1	868	3	N	527	569	1			242
							580	9									
04	3060	X	924	-0-	-2136 B	-20172	727	1	19	3	N	162	189	1			215
							178	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

11	5430	X	4168	-0-	-1262 B	-28342	1320	1	2626	3	N	202	170	1			160
							222	9									
12	5301	X	4390	-0-	-911 B	-28342	1364	1	2818	3	N	189	180	1			169
							208	9									
01	4743	X	4336	-0-	-407 B	-28342	1364	1	2751	3	N	201	195	1			175
							221	9									
02	4284	X	4308	-0-	24 B	-28318	1232	1	2684	3	N	356	179	1			352
							392	9									
03	4619	X	5520	-0-	901 B	-27417	1353	1	4095	3	N	65	179	1			238
							72	9									
04	4260	X	4372	-0-	112 B	-27305	1216	1	2946	3	N	191	183	1			246
							210	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

11	4980	X	1470	-0-	-3510 B	-33915	11	1	1459	3	N	-0-					169
12	155	X	-0-	-0-	-155 B	-33915					N	2					171
01	527	X	-0-	-0-	-527 B	-33915					N	2					173
02	476	X	-0-	-0-	-476 B	-33915					N	-0-					173
03	1519	X	-0-	-0-	-1519 B	-33915					N	-0-					173
04	1470	X	-0-	-0-	-1470 B	-33915					N	-0-					173

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

11	6810	X	5031	-0-	-1779 B	-5855	4588	3	443	9	N	403	383	1			245
12	6138	X	5588	-0-	-550 B	-5855	5100	3	488	9	N	444	547	1			142
01	6138	X	6245	-0-	107 B	-5748	5735	3	510	9	N	464	320	1			286
02	5152	X	5268	-0-	116 B	-5632	4838	3	430	9	N	391	360	1			317
03	6045	X	6552	-0-	507 B	-5125	6022	3	530	9	N	482	540	1			259
04	5700	X	5031	-0-	-669 B	-5125	4601	3	430	9	N	391	358	1			292

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1449	-0-	-21 B	-0-	1200	1	75	3	N	158					330
							174	9									
12	1519	X	1425	-0-	-94 B	-0-	1240	1	16	3	N	154	175	1			309
							169	9									
01	1581	X	1494	-0-	-87 B	-0-	1240	1	67	3	N	170	173	1			306
							187	9									
02	1428	X	1274	-0-	-154 B	-0-	1111	1	21	3	N	129	178	1			257
							142	9									
03	1581	X	1377	-0-	-204 B	-0-	1210	1	50	3	N	106					363
							117	9									
04	1440	X	1227	-0-	-213 B	-0-	1022	1	67	3	N	125	172	1			316
							138	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1581	-0-	-999 B	-7135	1306	1	223	3	N	47					193
							52	9									
12	3100	X	2276	-0-	-824 B	-7135	1268	1	955	3	N	48					241
							53	9									
01	3100	X	1368	-0-	-1732 B	-7135	1268	1	79	3	N	19	182	1			78
							21	9									
02	2800	X	1000	-0-	-1800 B	-7135	939	1	4	3	N	52					130
							57	9									
03	2666	X	596	-0-	-2070 B	-7135	567	1	12	3	N	15					145
							17	9									
04	2190	X	443	-0-	-1747 B	-7135	369	1	42	3	N	29					174
							32	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1842	-0-	-348 B	-3260	1309	1	285	3	N	225	320	1			217
							248	9									
12	2077	N	1722	-0-	-355 B	-3260	1355	1	108	3	N	235	188	1			264
							259	9									
01	1798	N	1686	-0-	-112 B	-3260	1364	1	36	3	N	260	381	1			143
							286	9									
02	1736	N	1524	-0-	-212 B	-3260	1229	1	60	3	N	214	190	1			167
							235	9									
03	1736	N	2208	-0-	472 B	-2788	1308	1	643	3	N	234	189	1			212
							257	9									
04	1620	N	2030	-0-	410 B	-2378	1317	1	476	3	N	215	191	1			236
							237	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2014	-0-	-116 B	-42986	425	1	1316	3	N	248	178	1			285
							273	9									
12	2294	N	1525	-0-	-769 B	-42986	141	1	1118	3	N	242	382	1			145
							266	9									
01	1984	N	1386	-0-	-598 B	-42986	284	1	851	3	N	228	186	1			187
							251	9									
02	1680	N	1348	-0-	-332 B	-42986	304	1	822	3	N	202	181	1			208
							222	9									
03	1395	N	2026	-0-	631 B	-42355	455	1	1230	3	N	310	361	1			157
							341	9									
04	1410	N	1964	-0-	554 B	-41801	354	1	1244	3	N	333	178	1			312
							366	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78
12	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78
01	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78
02	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78
03	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78
04	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-			78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

11	1140 N	1120	-0-	-20	B	-66898	9	1	862	3	N	226	188	1			277
							249	9									
12	1178 N	1207	-0-	29	B	-66869	18	1	940	3	N	226	359	1			144
							249	9									
01	1302 N	1099	-0-	-203	B	-66869	21	1	828	3	N	227	193	1			178
							250	9									
02	1008 N	1003	-0-	-5	B	-66869	29	1	734	3	N	218	188	1			208
							240	9									
03	1271 N	1133	-0-	-138	B	-66869	43	1	852	3	N	216	178	1			246
							238	9									
04	1170 N	1122	-0-	-48	B	-66869	44	1	861	3	N	197	193	1			250
							217	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

11	1909 N	1909	-0-	-0-	B	-0-	1610	4	299	9	Y	272	379	1			137
12	1962 N	1962	-0-	-0-	B	-0-	1658	4	304	9	Y	276	191	1			222
01	2018 N	2018	-0-	-0-	B	-0-	1703	4	315	9	Y	286	307	1			201
02	1684 N	1684	-0-	-0-	B	-0-	1399	4	285	9	Y	259	348	1			112
03	1865 N	1865	-0-	-0-	B	-0-	1	3	1572	4	Y	265	320	1			57
							292	9									
*04	1824 N	1824	-0-	-0-	B	-0-	4	3	1539	4	Y	255	179	1			133
							281	9									

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

11	2099 N	2099	-0-	-0-	B	-0-	1734	4	365	9	Y	332	376	1			203
12	2060 N	2060	-0-	-0-	B	-0-	1700	4	360	9	Y	327	191	1			339
01	2120 N	2120	-0-	-0-	B	-0-	1764	4	356	9	Y	324	435	1			228
02	2018 N	2018	-0-	-0-	B	-0-	1689	4	329	9	Y	299	398	1			129
03	2220 N	2220	-0-	-0-	B	-0-	1	3	1872	4	Y	315	376	1			68
							347	9									
*04	2011 N	2011	-0-	-0-	B	-0-	4	3	1702	4	Y	277	200	1			145
							305	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

11	6090 X	4211	-0-	-1879	B	-0-	1200	1	2736	3	N	250	374	1			125
							275	9									
12	6293 X	4157	-0-	-2136	B	-0-	1240	1	2643	3	N	249	180	1			194
							274	9									
01	6293 X	4167	-0-	-2126	B	-0-	1240	1	2659	3	N	244	185	1			253
							268	9									
02	4648 X	3464	-0-	-1184	B	-0-	1113	1	2136	3	N	195	354	1			94
							215	9									
03	4464 X	3191	-0-	-1273	B	-0-	1235	1	1761	3	N	177	179	1			92
							195	9									
04	4200 X	2358	-0-	-1842	B	-0-	1200	1	990	3	N	153	178	1			67
							168	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1627	-0-	37 B	-2561	870	1	651	3	N	96					214
							106	9									
12	1767	N	1530	-0-	-237 B	-2561	899	1	529	3	N	93	181	1			126
							102	9									
01	1705	N	1625	-0-	-80 B	-2561	898	1	626	3	N	92					218
							101	9									
02	1512	N	1422	-0-	-90 B	-2561	752	1	569	3	N	92	161	1			149
							101	9									
03	1519	N	1462	-0-	-57 B	-2561	892	1	478	3	N	84					233
							92	9									
04	1560	N	1484	-0-	-76 B	-2561	870	1	525	3	N	81	183	1			131
							89	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

11	10770	X	1948	-0-	-8822 B	-27320	304	1	1434	3	N	191	173	1			278
							210	9									
12	10199	X	86	-0-	-10113 B	-27320	68	1	18	3	N	-0-					278
01	10199	X	32	-0-	-10167 B	-27320	8	3	24	9	N	22	175	1			125
02	8484	X	17	-0-	-8467 B	-27320	4	3	13	9	N	12					137
03	8804	X	7621	-0-	-1183 B	-27320	576	1	6227	3	N	744	702	1			179
							818	9									
04	1950	X	6241	-0-	4291 B	-23029	513	1	5067	3	N	601	530	1			250
							661	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	6420	X	5332	-0-	-1088 B	-0-	5062	3	270	9	N	245	376	1			110
12	5735	X	5656	-0-	-79 B	-0-	5325	3	331	9	N	301	195	1			216
01	6634	X	4119	-0-	-2515 B	-0-	3875	3	244	9	N	222	190	1			248
02	5992	X	4122	-0-	-1870 B	-0-	3936	3	186	9	N	169	180	1			237
03	6634	X	5953	-0-	-681 B	-0-	5623	3	330	9	N	300	367	1			170
04	5460	X	4213	-0-	-1247 B	-0-	3983	3	230	9	N	209	187	1			192

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

11	6060	X	5455	-0-	-605 B	-39368	5174	3	281	9	N	255	179	1			246
12	6262	X	5427	-0-	-835 B	-39368	5134	3	293	9	N	266	374	1			138
01	6014	X	5427	-0-	-587 B	-39368	5135	3	292	9	N	265	181	1			222
02	5376	X	4902	-0-	-474 B	-39368	4626	3	276	9	N	251	178	1			295
03	5642	X	5644	-0-	2 B	-39366	5403	3	241	9	N	219	349	1			165
04	5460	X	5229	-0-	-231 B	-39366	4968	3	261	9	N	237	169	1			233

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

11	3180	X	3015	-0-	-165 B	-10677	1317	1	1348	3	N	318	181	1			254
							350	9									
12	3193	X	3155	-0-	-38 B	-10677	1322	1	1484	3	N	317	359	1			212
							349	9									
01	3131	X	2856	-0-	-275 B	-10677	1361	1	1162	3	N	303	370	1			145
							333	9									
02	2856	X	2432	-0-	-424 B	-10677	1185	1	950	3	N	270	180	1			235
							297	9									
03	3162	X	3046	-0-	-116 B	-10677	1364	1	1356	3	N	296	360	1			171
							326	9									
04	3060	X	2755	-0-	-305 B	-10677	1221	1	1033	3	N	455	360	1			266
							501	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9081	X	9081	-0-	-0- B	-0-	8324	3	757	9	N	688	567	1			238
12	7293	X	7293	-0-	-0- B	-0-	6673	3	620	9	N	564	532	1			270
01	6313	X	6313	-0-	-0- B	-0-	5599	3	714	9	N	649	724	1			195
02	4900	X	4087	-0-	-813 B	-0-	3926	3	161	9	N	146	186	1			155
03	9292	X	9292	-0-	-0- B	-0-	8581	3	711	9	N	646	717	1			84
04	5250	X	3493	-0-	-1757 B	-0-	3347	3	146	9	N	133	180	1			37

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2387	-0-	-553 B	-9271	1200	1	1001	3	N	169	194	1			218
							186	9									
12	2821	X	1446	-0-	-1375 B	-9271	1240	1	31	3	N	159	180	1			197
							175	9									
01	2821	X	1422	-0-	-1399 B	-9271	1240	1	182	9	N	165	195	1			167
02	2436	X	2916	-0-	480 B	-8791	949	1	1749	3	N	198	180	1			185
							218	9									
03	2480	X	1733	-0-	-747 B	-8791	1169	1	363	3	N	183	179	1			189
							201	9									
04	2400	X	2083	-0-	-317 B	-8791	1197	1	697	3	N	172	179	1			182
							189	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1906	-0-	-1334 B	-28810	271	1	1105	3	Y	482	559	1			220
							530	9									
12	3348	X	1493	-0-	-1855 B	-28810	245	1	871	3	Y	343	358	1			205
							377	9									
01	3348	X	1683	-0-	-1665 B	-28810	173	1	1057	3	Y	412	382	1			235
							453	9									
02	3024	X	492	-0-	-2532 B	-28810	114	1	378	9	Y	344	371	1			208
03	3069	X	3586	-0-	517 B	-28293	350	1	2398	3	Y	762	754	1			216
							838	9									
04	1920	X	273	-0-	-1647 B	-28293	1	1	189	3	Y	75	185	1			106
							83	9									

DOUBLE PLAY OIL & GAS, INC 224880
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	609	-0-	-1641 B	-0-	26	1	582	3	N	-0-	16	0			48
							1	4									
12	1333	N	993	-0-	-340 B	-0-	36	1	869	3	N	79	70	0			57
							1	4	87	9							
01	1395	N	1035	-0-	-360 B	-0-	43	1	918	3	N	66	70	0			53
							1	4	73	9							
02	753	N	753	-0-	-0- B	-0-	35	1	669	3	N	44	44	0			53
							1	4	48	9							
03	1570	N	1570	-0-	-0- B	-0-	64	1	1358	3	N	134	120	0			67
							1	4	147	9							
*04	1517	N	1517	-0-	-0- B	-0-	64	1	1241	3	N	192	178	0			81
							1	4	211	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18352	X	1988	-0-	-16364 B	-0-	455	1	1171	3	N	297	363	1			89
							35	5	327	9							
*06	17760	X	1034	-0-	-16726 B	-0-	55	1	480	3	N	454	373	1			170
							499	9									
*07	17670	X	14532	-0-	-3138 B	-0-	39	1	12957	3	N	1396	1467	1			99
							1536	9									
*08	13268	X	11476	-0-	-1792 B	-0-	177	1	10278	3	N	928	930	1			97
							1021	9									
09	10200	X	-0-	-0-	-10200 B	-0-					N	-0-	97	7			-0-
10	19284	X	19284	-0-	-0- B	-0-	591	1	16827	3	N	1696	1350	0			346
							1866	9									
11	14070	X	12293	-0-	-1777 B	-0-	294	1	10547	3	N	1320	1354	0			312
							1452	9									
12	14446	X	12456	-0-	-1990 B	-0-	256	1	10404	3	N	1633	1754	0			191
							1796	9									
01	19282	X	10107	-0-	-9175 B	-0-	195	1	8486	3	N	1296	1377	0			110
							1426	9									
02	17416	X	4792	-0-	-12624 B	-0-	100	1	3991	3	N	637	667	0			80
							701	9									
03	19282	X	7388	-0-	-11894 B	-0-	202	1	6530	3	N	596	589	0			87
							656	9									
04	12300	X	10473	-0-	-1827 B	-0-	267	1	8977	3	N	1117	1010	0			194
							1229	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13485	X	6974	-0-	-6511 B	-0-	406	1	5984	3	N	370	378	1			395
							177	5	407	9							
*06	16020	X	7708	-0-	-8312 B	-0-	90	1	7618	3	N	-0-					395
*07	28179	X	12781	-0-	-15398 B	-0-	138	1	10886	3	N	1597	1624	1			368
							1757	9									
*08	28179	X	11286	-0-	-16893 B	-0-	306	1	10108	3	N	793	745	1			416
							872	9									
09	27270	X	-0-	-0-	-27270 B	-0-					N	-0-	416	7			-0-
10	16814	X	16814	-0-	-0- B	-0-	510	1	14500	3	N	1640	1305	0			335
							1804	9									
11	13844	X	13844	-0-	-0- B	-0-	330	1	11846	3	N	1516	1493	0			358
							1668	9									
12	12710	X	12478	-0-	-232 B	-0-	265	1	10753	3	N	1327	1530	0			155
							1460	9									
01	16802	X	10846	-0-	-5956 B	-0-	211	1	9151	3	N	1349	1389	0			115
							1484	9									
02	15176	X	7962	-0-	-7214 B	-0-	168	1	6693	3	N	1001	991	0			125
							1101	9									
03	16802	X	8744	-0-	-8058 B	-0-	221	1	7146	3	N	1252	1195	0			182
							1377	9									
04	13830	X	9468	-0-	-4362 B	-0-	234	1	7858	3	N	1251	1216	0			217
							1376	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	4935	-0-	-2445 B	-0-	153	1	4194	3	N	531	193	1			817
							4	4	584	9							
12	7626	X	5159	-0-	-2467 B	-0-	131	1	4281	3	N	678	772	1			723
							1	4	746	9							
01	6541	X	6060	-0-	-481 B	-0-	234	1	5021	3	N	725	781	1			667
							7	4	798	9							
02	5460	X	5003	-0-	-457 B	-0-	221	1	4177	3	N	545	583	1			629
							5	4	600	9							
03	5360	X	5360	-0-	-0- B	-0-	206	1	4401	3	N	682	570	1			741
							3	4	750	9							
04	5850	X	4473	-0-	-1377 B	-0-	189	1	3667	3	N	558	903	1			396
							3	4	614	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24780 X	15638	-0-	-9142 B	-0-	514	1	14671	3	N	400	437	0			96
						13	4	440	9							
12	23932 X	16013	-0-	-7919 B	-0-	445	1	14546	3	N	925	913	0			108
						4	4	1018	9							
01	22382 X	14120	-0-	-8262 B	-0-	579	1	12447	3	N	980	1004	0			84
						16	4	1078	9							
02	17528 X	14330	-0-	-3198 B	-0-	661	1	12511	3	N	1039	993	0			130
						15	4	1143	9							
03	17608 X	13328	-0-	-4280 B	-0-	551	1	11755	3	N	921	917	0			134
						9	4	1013	9							
04	15630 X	12308	-0-	-3322 B	-0-	546	1	10600	3	N	1048	1000	0			182
						9	4	1153	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38310 X	20109	-0-	-18201 B	-0-	683	1	17937	3	N	1333	1361	0			315
						23	4	1466	9							
12	34193 X	25622	-0-	-8571 B	-0-	751	1	22940	3	N	1748	1858	0			205
						8	4	1923	9							
01	29202 X	27165	-0-	-2037 B	-0-	1114	1	23955	3	N	1877	1922	0			160
						31	4	2065	9							
02	26376 X	21696	-0-	-4680 B	-0-	1010	1	19101	3	N	1420	1402	0			178
						23	4	1562	9							
03	25637 X	22714	-0-	-2923 B	-0-	935	1	19948	3	N	1651	1589	0			240
						15	4	1816	9							
04	26280 X	21023	-0-	-5257 B	-0-	941	1	18261	3	N	1641	1596	0			285
						16	4	1805	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26550 X	10943	-0-	-15607 B	-0-	394	1	9537	3	N	905	879	0			216
						16	4	996	9							
12	26412 X	17092	-0-	-9320 B	-0-	523	1	15809	3	N	685	821	0			80
						6	4	754	9							
01	21917 X	18771	-0-	-3146 B	-0-	797	1	17129	3	N	748	764	0			64
						22	4	823	9							
02	19796 X	15654	-0-	-4142 B	-0-	750	1	14191	3	N	633	618	0			79
						17	4	696	9							
03	17081 X	15111	-0-	-1970 B	-0-	640	1	13646	3	N	741	712	0			108
						10	4	815	9							
04	18180 X	13196	-0-	-4984 B	-0-	606	1	11768	3	N	738	718	0			128
						10	4	812	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1929	N	1929	-0-	-0-	B	-0-	252	1	458	2	N	1108	1100	1	1	8	184
								1219	9									
12	1656	N	1656	-0-	-0-	B	-0-	287	1	329	2	N	945	920	1			209
								1040	9									
01	1647	N	1647	-0-	-0-	B	-0-	173	1	497	2	N	888	845	1	3	8	249
								977	9									
02	1792	N	1483	-0-	-309	B	-0-	245	1	347	2	N	810	903	1	3	8	153
								891	9									
03	1643	N	1537	-0-	-106	B	-0-	245	1	470	2	N	747	804	1			96
								822	9									
04	1590	N	1462	-0-	-128	B	-0-	233	1	485	2	N	676	641	1			131
								744	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	1170	X	1588	-0-	418	B	-936724	1276	3	312	9	Y	284	289	1			109
12	1209	X	554	-0-	-655	B	-936724	554	3			Y	-0-					109
01	341	X	1111	-0-	770	B	-935954	1111	3			Y	-0-					109
02	1484	X	799	-0-	-685	B	-935954	766	3	33	9	Y	30	54	1			85
03	1643	X	-0-	-0-	-1643	B	-935954					Y	-0-	85	1			-0-
04	1590	X	446	-0-	-1144	B	-935954	446	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

11	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	2496					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

11	4410	X	3007	-0-	-1403	B	-298109	3007	3			Y	-0-	1	1			-0-
12	5735	X	785	-0-	-4950	B	-298109	785	3			Y	-0-					-0-
01	5735	X	60	-0-	-5675	B	-298109	60	3			Y	-0-					-0-
02	5180	X	2036	-0-	-3144	B	-298109	2034	3	2	9	Y	2	1	1			1
03	3596	X	4277	-0-	681	B	-297428	4276	3	1	9	Y	1	2	1			-0-
04	3000	X	175	-0-	-2825	B	-297428	175	3			Y	-0-					-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	3150	X	158	-0-	-2992	B	-220562	149	3	9	9	Y	8	6	1			3
12	3255	X	320	-0-	-2935	B	-220562	320	3			Y	-0-					3
01	3255	X	1417	-0-	-1838	B	-220562	1417	3			Y	-0-					3
02	2940	X	1758	-0-	-1182	B	-220562	1584	3	174	9	Y	158	63	1			98
03	1736	X	3020	-0-	1284	B	-219278	2149	3	871	9	Y	792	634	1			256
04	1380	X	2115	-0-	735	B	-218543	2115	3			Y	-0-					256

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	1545	-0-	-3765 B	-835713	1007	3	538	9	Y	489	485	1			188
12	5487	X	3248	-0-	-2239 B	-835713	3248	3			Y	-0-					188
01	5487	X	2286	-0-	-3201 B	-835713	2286	3			Y	-0-					188
02	4704	X	1202	-0-	-3502 B	-835713	1202	3			Y	-0-	73	1			115
03	3875	X	3655	-0-	-220 B	-835713	3505	3	150	9	Y	136	207	1			44
04	3150	X	4884	-0-	1734 B	-833979	4884	3			Y	-0-					44

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	1260	N	1182	-0-	-78 B	-0-	690	1	336	3	N	142	177	1			125
							156	9									
12	1085	N	925	-0-	-160 B	-0-	713	1	79	3	N	121	179	1			67
							133	9									
01	1054	N	823	-0-	-231 B	-0-	713	1	54	3	N	51					118
							56	9									
02	1092	N	656	-0-	-436 B	-0-	644	1	4	3	N	7					125
							8	9									
*03	1187	N	1187	-0-	-0- B	-0-	713	1	314	3	N	145	182	1			88
							160	9									
*04	1086	N	1086	-0-	-0- B	-0-	690	1	276	3	N	109					197
							120	9									

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

*11	4242	X	4242	-0-	-0- B	-0-	325	1	3546	3	Y	337	337	1			-0-
							371	9									
*12	2852	X	2791	-0-	-61 B	-0-	219	1	2449	3	Y	112	112	1			-0-
							123	9									
*01	2852	X	2270	-0-	-582 B	-0-	188	1	1892	3	Y	173	173	1			-0-
							190	9									
*02	2576	X	1765	-0-	-811 B	-0-	145	1	1402	3	Y	198	198	1			-0-
							218	9									
*03	2852	X	1893	-0-	-959 B	-0-	177	1	1615	3	Y	92	92	1			-0-
							101	9									
04	2760	X	1442	-0-	-1318 B	-0-	141	1	1177	3	Y	113	113	1			-0-
							124	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	2460	X	1969	-0-	-491 B	-0-	1505	3	464	9	Y	422	422	1			-0-
12	2573	X	2441	-0-	-132 B	-0-	1834	3	607	9	Y	552	552	1			-0-
01	2573	X	2514	-0-	-59 B	-0-	5	1	1894	3	Y	559	559	1			-0-
							615	9									
02	2363	X	2363	-0-	-0- B	-0-	72	1	1797	3	Y	449	449	1			-0-
							494	9									
03	2449	X	2426	-0-	-23 B	-0-	62	1	1879	3	Y	441	441	1			-0-
							485	9									
04	2430	X	2236	-0-	-194 B	-0-	61	1	1735	3	Y	400	400	1			-0-
							440	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380 X	3838	-0-	-542	B	-0-	3771	3	67	9	Y	61	61	1			-0-
12	4371 X	3638	-0-	-733	B	-0-	3558	3	80	9	Y	73	73	1			-0-
01	4061 X	3502	-0-	-559	B	-0-	3421	3	81	9	Y	74	74	1			-0-
02	3795 X	3795	-0-	-0-	B	-0-	3696	3	99	9	Y	90	90	1			-0-
03	3968 X	3848	-0-	-120	B	-0-	3754	3	94	9	Y	85	85	1			-0-
04	3840 X	3606	-0-	-234	B	-0-	3536	3	70	9	Y	64	64	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6190 X	6190	-0-	-0-	B	-0-	5902	3	288	9	Y	262	262	1			-0-
12	6058 X	6058	-0-	-0-	B	-0-	5736	3	322	9	Y	293	293	1			-0-
01	5755 X	5755	-0-	-0-	B	-0-	5443	3	312	9	Y	284	284	1			-0-
02	4993 X	4993	-0-	-0-	B	-0-	4722	3	271	9	Y	246	246	1			-0-
03	5107 X	5107	-0-	-0-	B	-0-	4829	3	278	9	Y	253	253	1			-0-
*04	5516 X	5516	-0-	-0-	B	-0-	5221	3	295	9	Y	268	268	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 X	2496	-0-	-444	B	-0-	149	1	1696	3	Y	592	592	1			-0-
							651	9									
12	3007 X	2495	-0-	-512	B	-0-	163	1	1731	3	Y	546	546	1			-0-
							601	9									
01	2728 X	2444	-0-	-284	B	-0-	152	1	1707	3	Y	532	532	1			-0-
							585	9									
02	2464 X	2246	-0-	-218	B	-0-	147	1	1567	3	Y	484	484	1			-0-
							532	9									
03	2728 X	2455	-0-	-273	B	-0-	167	1	1728	3	Y	509	509	1			-0-
							560	9									
04	2490 X	2379	-0-	-111	B	-0-	163	1	1670	3	Y	496	496	1			-0-
							546	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4346 X	4346	-0-	-0-	B	-0-	4149	3	197	9	Y	179	179	1			-0-
12	4402 X	3216	-0-	-1186	B	-0-	3064	3	152	9	Y	138	138	1			-0-
01	4402 X	4217	-0-	-185	B	-0-	4002	3	215	9	Y	195	195	1			-0-
02	4060 X	3809	-0-	-251	B	-0-	3636	3	173	9	Y	157	157	1			-0-
03	4495 X	4036	-0-	-459	B	-0-	3840	3	196	9	Y	178	178	1			-0-
04	4350 X	1944	-0-	-2406	B	-0-	1870	3	74	9	Y	67	67	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4763	X	4763	-0-	-0- B	-0-	4658	3	105	9	Y	95	95	1			-0-
12	4268	X	4268	-0-	-0- B	-0-	4149	3	119	9	Y	108	108	1			-0-
01	4833	X	4833	-0-	-0- B	-0-	4710	3	123	9	Y	112	112	1			-0-
02	4228	X	4095	-0-	-133 B	-0-	3965	3	130	9	Y	118	118	1			-0-
03	4681	X	3956	-0-	-725 B	-0-	3864	3	92	9	Y	84	84	1			-0-
04	4530	X	3927	-0-	-603 B	-0-	3798	3	129	9	Y	117	117	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

11	4620	X	4277	-0-	-343 B	-0-	4187	3	90	9	Y	82	82	1			-0-
12	4619	X	4098	-0-	-521 B	-0-	4003	3	95	9	Y	86	86	1			-0-
01	4969	X	4969	-0-	-0- B	-0-	4840	3	129	9	Y	117	117	1			-0-
02	4163	X	4163	-0-	-0- B	-0-	4065	3	98	9	Y	89	89	1			-0-
03	4433	X	4204	-0-	-229 B	-0-	4096	3	108	9	Y	98	98	1			-0-
04	4800	X	4215	-0-	-585 B	-0-	4112	3	103	9	Y	94	94	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

*11	6421	X	6421	-0-	-0- B	-0-	508	1	5539	3	Y	340	340	1			-0-
							374	9									
*12	6634	X	3897	-0-	-2737 B	-0-	288	1	3220	3	Y	354	354	1			-0-
							389	9									
*01	6634	X	3831	-0-	-2803 B	-0-	311	1	3128	3	Y	356	356	1			-0-
							392	9									
*02	5992	X	3410	-0-	-2582 B	-0-	288	1	2786	3	Y	305	305	1			-0-
							336	9									
*03	6634	X	3755	-0-	-2879 B	-0-	334	1	3056	3	Y	332	332	1			-0-
							365	9									
04	6420	X	3532	-0-	-2888 B	-0-	342	1	2852	3	Y	307	307	1			-0-
							338	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

11	5910	X	5244	-0-	-666 B	-0-	4650	3	594	9	Y	540	540	1			-0-
12	6014	X	5409	-0-	-605 B	-0-	4786	3	623	9	Y	566	566	1			-0-
01	5952	X	5375	-0-	-577 B	-0-	4752	3	623	9	Y	566	566	1			-0-
02	5152	X	4818	-0-	-334 B	-0-	4205	3	613	9	Y	557	555	1	2	8	-0-
03	5518	X	4888	-0-	-630 B	-0-	4238	3	650	9	Y	591	590	1	1	8	-0-
*04	5264	X	5264	-0-	-0- B	-0-	4626	3	638	9	Y	580	580	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

11	2910	X	2475	-0-	-435 B	-0-	2370	3	105	9	N	95	95	1			-0-
12	2883	X	2151	-0-	-732 B	-0-	2043	3	108	9	N	98	98	1			-0-
01	2883	X	1976	-0-	-907 B	-0-	1867	3	109	9	N	99	99	1			-0-
02	2701	X	2701	-0-	-0- B	-0-	2530	3	171	9	N	155	155	1			-0-
03	2639	X	2639	-0-	-0- B	-0-	2474	3	165	9	N	150	150	1			-0-
04	2490	X	2433	-0-	-57 B	-0-	2301	3	132	9	N	120	120	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

11	2155	N	2155	-0-	-0- B	-0-	1944	3	211	9	Y	192	192	1			-0-
12	2045	N	2045	-0-	-0- B	-0-	1843	3	202	9	Y	184	184	1			-0-
01	2294	N	2062	-0-	-232 B	-0-	1845	3	217	9	Y	197	197	1			-0-
02	2016	N	1774	-0-	-242 B	-0-	1598	3	176	9	Y	160	160	1			-0-
03	2046	N	1807	-0-	-239 B	-0-	1629	3	178	9	Y	162	162	1			-0-
*04	2126	N	2126	-0-	-0- B	-0-	1900	3	226	9	Y	205	205	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6066	-0-	-474 B	-0-	5703	3	363	9	Y	330	330	1			-0-
12	6603	X	6209	-0-	-394 B	-0-	5836	3	373	9	Y	339	339	1			-0-
01	6479	X	6128	-0-	-351 B	-0-	5763	3	365	9	Y	332	332	1			-0-
02	5852	X	5548	-0-	-304 B	-0-	5211	3	337	9	Y	306	306	1			-0-
03	6324	X	6064	-0-	-260 B	-0-	5691	3	373	9	Y	339	339	1			-0-
04	6060	X	5640	-0-	-420 B	-0-	5290	3	350	9	Y	318	318	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1198	-0-	-932 B	-0-	89	1	872	3	Y	215	215	1			-0-
							237	9									
12	2139	X	1766	-0-	-373 B	-0-	135	1	1247	3	Y	349	349	1			-0-
							384	9									
01	2139	X	765	-0-	-1374 B	-0-	68	1	579	3	Y	107	107	1			-0-
							118	9									
02	1792	X	373	-0-	-1419 B	-0-	39	1	270	3	Y	58	58	1			-0-
							64	9									
03	1997	X	1997	-0-	-0- B	-0-	151	1	1396	3	Y	409	409	1			-0-
							450	9									
*04	1746	X	1746	-0-	-0- B	-0-	135	1	1219	3	Y	356	356	1			-0-
							392	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	-0-	-0-	-1830 B	-0-					Y	-0-					-0-
12	2929	X	2929	-0-	-0- B	-0-	77	1	2002	3	Y	773	773	1			-0-
							850	9									
01	946	X	946	-0-	-0- B	-0-	47	1	602	3	Y	270	270	1			-0-
							297	9									
02	1911	X	1911	-0-	-0- B	-0-	57	1	899	3	Y	868	868	1			-0-
							955	9									
03	2914	X	1248	-0-	-1666 B	-0-	33	1	521	3	Y	631	631	1			-0-
							694	9									
04	2820	X	2047	-0-	-773 B	-0-	100	1	1349	3	Y	544	544	1			-0-
							598	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	775	-0-	-695 B	-0-	615	3	160	9	Y	145	145	1			-0-
12	930	N	738	-0-	-192 B	-0-	600	3	138	9	Y	125	125	1			-0-
01	806	N	534	-0-	-272 B	-0-	414	3	120	9	Y	109	109	1			-0-
02	728	N	619	-0-	-109 B	-0-	511	3	108	9	Y	98	98	1			-0-
03	744	N	367	-0-	-377 B	-0-	245	3	122	9	Y	111	111	1			-0-
04	510	N	344	-0-	-166 B	-0-	255	3	89	9	Y	81	81	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	681	-0-	-759 B	-0-	28	1	486	3	Y	152	152	1			-0-
							167	9									
12	1054	N	671	-0-	-383 B	-0-	19	1	491	3	Y	146	146	1			-0-
							161	9									
01	1710	N	1710	-0-	-0- B	-0-	96	1	1225	3	Y	354	354	1			-0-
							389	9									
02	1249	N	1249	-0-	-0- B	-0-	56	1	878	3	Y	286	286	1			-0-
							315	9									
03	682	N	564	-0-	-118 B	-0-	26	1	408	3	Y	118	118	1			-0-
							130	9									
04	1650	N	-0-	-0-	-1650 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1499	-0-	-91	B	-0-	1387	3	112	9	N	102	102	1			-0-
12	1674	N	542	-0-	-1132	B	-0-	475	3	67	9	N	61	61	1			-0-
01	1695	N	1695	-0-	-0-	B	-0-	1544	3	151	9	N	137	137	1			-0-
02	1400	N	1346	-0-	-54	B	-0-	1218	3	128	9	N	116	116	1			-0-
03	1320	N	1320	-0-	-0-	B	-0-	1193	3	127	9	N	115	115	1			-0-
04	1650	N	1298	-0-	-352	B	-0-	1189	3	109	9	N	99	99	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

11	180	N	146	-0-	-34	B	-0-	11	1	107	3	Y	25	25	1			-0-
								28	9									
12	519	N	519	-0-	-0-	B	-0-	39	1	356	3	Y	113	113	1			-0-
								124	9									
01	1285	N	1285	-0-	-0-	B	-0-	104	1	880	3	Y	274	274	1			-0-
								301	9									
02	499	N	499	-0-	-0-	B	-0-	45	1	316	3	Y	125	125	1			-0-
								138	9									
03	701	N	701	-0-	-0-	B	-0-	50	1	465	3	Y	169	169	1			-0-
								186	9									
04	1230	N	1134	-0-	-96	B	-0-	87	1	785	3	Y	238	238	1			-0-
								262	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

11	4620	X	4368	-0-	-252	B	-0-	4096	3	272	9	Y	247	247	1			-0-
12	5506	X	5506	-0-	-0-	B	-0-	5187	3	319	9	Y	290	290	1			-0-
01	5254	X	5254	-0-	-0-	B	-0-	4953	3	301	9	Y	274	274	1			-0-
02	4676	X	4286	-0-	-390	B	-0-	4036	3	250	9	Y	227	227	1			-0-
03	5518	X	4068	-0-	-1450	B	-0-	3805	3	263	9	Y	239	239	1			-0-
04	5340	X	4909	-0-	-431	B	-0-	4608	3	301	9	Y	274	274	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	1404	N	1404	-0-	-0-	B	-0-	1084	3	320	9	Y	291	291	1			-0-
12	1544	N	1544	-0-	-0-	B	-0-	1111	3	433	9	Y	394	394	1			-0-
01	1618	N	1618	-0-	-0-	B	-0-	3	1	1222	3	Y	357	357	1			-0-
								393	9									
02	1555	N	1555	-0-	-0-	B	-0-	47	1	1174	3	Y	304	304	1			-0-
								334	9									
03	1624	N	1624	-0-	-0-	B	-0-	42	1	1257	3	Y	295	295	1			-0-
								325	9									
*04	1584	N	1584	-0-	-0-	B	-0-	43	1	1200	3	Y	310	310	1			-0-
								341	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

11	3540	X	3211	-0-	-329	B	-0-	3077	3	134	9	Y	122	122	1			-0-
12	3255	X	3124	-0-	-131	B	-0-	2985	3	139	9	Y	126	126	1			-0-
01	3313	X	3313	-0-	-0-	B	-0-	3173	3	140	9	Y	127	127	1			-0-
02	2996	X	2646	-0-	-350	B	-0-	2515	3	131	9	Y	119	119	1			-0-
03	3317	X	2902	-0-	-415	B	-0-	2769	3	133	9	Y	121	121	1			-0-
04	3210	X	2764	-0-	-446	B	-0-	2650	3	114	9	Y	104	104	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

11	5010	X	1624	-0-	-3386	B	-0-	1579	3	45	9	N	41	41	1			-0-
12	4836	X	1311	-0-	-3525	B	-0-	1287	3	24	9	N	22	22	1			-0-
01	4433	X	1787	-0-	-2646	B	-0-	1729	3	58	9	N	53	53	1			-0-
02	3164	X	1312	-0-	-1852	B	-0-	1271	3	41	9	N	37	37	1			-0-
03	1957	X	1957	-0-	-0-	B	-0-	1902	3	55	9	N	50	50	1			-0-
*04	1790	X	1790	-0-	-0-	B	-0-	1742	3	48	9	N	44	44	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2036	N	2036	-0-	-0- B	-0-	1880	3	156	9	Y	142	142	1			-0-
12	1860	N	1762	-0-	-98 B	-0-	1595	3	167	9	Y	152	152	1			-0-
01	2170	N	1533	-0-	-637 B	-0-	1380	3	153	9	Y	139	139	1			-0-
02	1904	N	1481	-0-	-423 B	-0-	1345	3	136	9	Y	124	124	1			-0-
03	1767	N	1308	-0-	-459 B	-0-	1174	3	134	9	Y	122	122	1			-0-
*04	1729	N	1729	-0-	-0- B	-0-	1567	3	162	9	Y	147	147	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

11	6300	X	5674	-0-	-626 B	-0-	4861	3	813	9	Y	739	739	1			-0-
12	6138	X	5727	-0-	-411 B	-0-	4960	3	767	9	Y	697	697	1			-0-
01	6138	X	5613	-0-	-525 B	-0-	4863	3	750	9	Y	682	682	1			-0-
02	5544	X	4901	-0-	-643 B	-0-	4312	3	589	9	Y	535	535	1			-0-
03	6045	X	5366	-0-	-679 B	-0-	4738	3	628	9	Y	571	571	1			-0-
04	5670	X	5275	-0-	-395 B	-0-	4575	3	700	9	Y	636	636	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

11	1020	N	979	-0-	-41 B	-0-	957	3	22	9	Y	20	20	1			-0-
12	1023	N	966	-0-	-57 B	-0-	927	3	39	9	Y	35	35	1			-0-
01	1643	N	734	-0-	-909 B	-0-	703	3	31	9	Y	28	28	1			-0-
02	924	N	877	-0-	-47 B	-0-	832	3	45	9	Y	41	41	1			-0-
03	961	N	901	-0-	-60 B	-0-	858	3	43	9	Y	39	39	1			-0-
*04	874	N	874	-0-	-0- B	-0-	837	3	37	9	Y	34	34	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

11	2400	X	2392	-0-	-8 B	-0-	2075	3	317	9	Y	288	288	1			-0-
12	2480	X	2000	-0-	-480 B	-0-	1673	3	327	9	Y	297	297	1			-0-
01	2449	X	2234	-0-	-215 B	-0-	1904	3	330	9	Y	300	300	1			-0-
02	2240	X	1874	-0-	-366 B	-0-	1579	3	295	9	Y	268	268	1			-0-
03	2480	X	2025	-0-	-455 B	-0-	1704	3	321	9	Y	292	292	1			-0-
04	2400	X	1952	-0-	-448 B	-0-	1637	3	315	9	Y	286	286	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

11	7740	X	6948	-0-	-792 B	-0-	198	1	5661	3	Y	990	990	1			-0-
							1089	9									
12	7719	X	6994	-0-	-725 B	-0-	184	1	5658	3	Y	1047	1047	1			-0-
							1152	9									
01	7626	X	6853	-0-	-773 B	-0-	179	1	5605	3	Y	972	972	1			-0-
							1069	9									
02	6776	X	6126	-0-	-650 B	-0-	142	1	4976	3	Y	916	916	1			-0-
							1008	9									
03	7347	X	6629	-0-	-718 B	-0-	165	1	5423	3	Y	946	946	1			-0-
							1041	9									
04	6960	X	6395	-0-	-565 B	-0-	170	1	5200	3	Y	932	932	1			-0-
							1025	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

11	2220	N	2117	-0-	-103 B	-0-	2088	3	29	9	Y	26	26	1			-0-
12	2108	N	2037	-0-	-71 B	-0-	2001	3	36	9	Y	33	33	1			-0-
01	2294	N	2084	-0-	-210 B	-0-	2050	3	34	9	Y	31	31	1			-0-
02	1988	N	1905	-0-	-83 B	-0-	1873	3	32	9	Y	29	29	1			-0-
03	2073	N	2073	-0-	-0- B	-0-	2041	3	32	9	Y	29	29	1			-0-
*04	2023	N	2023	-0-	-0- B	-0-	1993	3	30	9	Y	27	27	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2712	-0-	-168 B	-0-	2600	3	112	9	Y	102	102	1			-0-
12	2976	X	2293	-0-	-683 B	-0-	2181	3	112	9	Y	102	102	1			-0-
01	2976	X	2586	-0-	-390 B	-0-	2466	3	120	9	Y	109	109	1			-0-
02	2520	X	2391	-0-	-129 B	-0-	2292	3	99	9	Y	90	90	1			-0-
03	2790	X	2593	-0-	-197 B	-0-	2468	3	125	9	Y	114	114	1			-0-
04	2700	X	2510	-0-	-190 B	-0-	2404	3	106	9	Y	96	96	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

11	6930	X	6445	-0-	-485 B	-0-	5653	3	792	9	Y	720	720	1			-0-
12	7161	X	6611	-0-	-550 B	-0-	5793	3	818	9	Y	744	744	1			-0-
01	7068	X	6516	-0-	-552 B	-0-	5698	3	818	9	Y	744	744	1			-0-
02	6300	X	5652	-0-	-648 B	-0-	4850	3	802	9	Y	729	729	1			-0-
03	6851	X	6193	-0-	-658 B	-0-	5383	3	810	9	Y	736	736	1			-0-
04	6450	X	6108	-0-	-342 B	-0-	5317	3	791	9	Y	719	719	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

11	6180	X	5218	-0-	-962 B	-0-	4131	3	1087	9	Y	988	988	1			-0-
12	5859	X	5471	-0-	-388 B	-0-	4281	3	1190	9	Y	1082	1082	1			-0-
01	5797	X	5766	-0-	-31 B	-0-	4576	3	1190	9	Y	1082	1082	1			-0-
02	5236	X	4392	-0-	-844 B	-0-	3404	3	988	9	Y	898	898	1			-0-
03	5673	X	5113	-0-	-560 B	-0-	3967	3	1146	9	Y	1042	1042	1			-0-
04	5580	X	4656	-0-	-924 B	-0-	3605	3	1051	9	Y	955	955	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

11	1451	N	1451	-0-	-0- B	-0-	1386	3	65	9	Y	59	59	1			-0-
12	1426	N	743	-0-	-683 B	-0-	734	3	9	9	Y	8	8	1			-0-
01	2109	N	2109	-0-	-0- B	-0-	1973	3	136	9	Y	124	124	1			-0-
02	1548	N	1548	-0-	-0- B	-0-	1461	3	87	9	Y	79	79	1			-0-
03	1646	N	1646	-0-	-0- B	-0-	1559	3	87	9	Y	79	79	1			-0-
04	2040	N	1269	-0-	-771 B	-0-	1185	3	84	9	Y	76	76	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

11	2910	X	2582	-0-	-328 B	-0-	2449	3	133	9	Y	121	121	1			-0-
12	2976	X	2736	-0-	-240 B	-0-	2591	3	145	9	Y	132	132	1			-0-
01	2945	X	2622	-0-	-323 B	-0-	2481	3	141	9	Y	128	128	1			-0-
02	2548	X	2532	-0-	-16 B	-0-	2404	3	128	9	Y	116	116	1			-0-
03	2759	X	2035	-0-	-724 B	-0-	1932	3	103	9	Y	94	94	1			-0-
*04	2807	X	2807	-0-	-0- B	-0-	2661	3	146	9	Y	133	133	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

11	5910	X	3781	-0-	-2129 B	-0-	2807	3	974	9	Y	885	885	1			-0-
12	5301	X	3691	-0-	-1610 B	-0-	2712	3	979	9	Y	890	890	1			-0-
01	4774	X	3430	-0-	-1344 B	-0-	2526	3	904	9	Y	822	822	1			-0-
02	4060	X	2653	-0-	-1407 B	-0-	1954	3	699	9	Y	635	635	1			-0-
03	4495	X	1952	-0-	-2543 B	-0-	1414	3	538	9	Y	489	489	1			-0-
04	3780	X	3012	-0-	-768 B	-0-	2189	3	823	9	Y	748	748	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

11	5586	X	5586	-0-	-0- B	-0-	5271	3	315	9	Y	286	286	1			-0-
12	6603	X	5837	-0-	-766 B	-0-	5472	3	365	9	Y	332	332	1			-0-
01	6758	X	5932	-0-	-826 B	-0-	5644	3	288	9	Y	262	262	1			-0-
02	6104	X	5039	-0-	-1065 B	-0-	4700	3	339	9	Y	308	308	1			-0-
03	6758	X	5610	-0-	-1148 B	-0-	5247	3	363	9	Y	330	330	1			-0-
04	5730	X	5340	-0-	-390 B	-0-	4982	3	358	9	Y	325	325	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900 X	3165	-0-	-735 B	-0-	2990	3	175	9	N	159	159	1			-0-
12	3813 X	3095	-0-	-718 B	-0-	2900	3	195	9	N	177	177	1			-0-
01	3720 X	3446	-0-	-274 B	-0-	3234	3	212	9	N	193	193	1			-0-
02	3360 X	3091	-0-	-269 B	-0-	2906	3	185	9	N	168	168	1			-0-
03	3410 X	3224	-0-	-186 B	-0-	3025	3	199	9	N	181	181	1			-0-
04	3330 X	3070	-0-	-260 B	-0-	2884	3	186	9	N	169	169	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

11	2220 X	1933	-0-	-287 B	-0-	56	1	1610	3	Y	243	243	1			-0-
						267	9									
12	2201 X	1955	-0-	-246 B	-0-	52	1	1605	3	Y	271	271	1			-0-
						298	9									
01	2170 X	1856	-0-	-314 B	-0-	49	1	1521	3	Y	260	260	1			-0-
						286	9									
02	1932 X	1631	-0-	-301 B	-0-	38	1	1343	3	Y	227	227	1			-0-
						250	9									
03	2015 X	1831	-0-	-184 B	-0-	45	1	1492	3	Y	267	267	1			-0-
						294	9									
04	1920 X	1629	-0-	-291 B	-0-	43	1	1319	3	Y	243	243	1			-0-
						267	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

11	5340 X	4473	-0-	-867 B	-0-	128	1	3653	3	Y	629	629	1			-0-
						692	9									
12	5363 X	4565	-0-	-798 B	-0-	121	1	3711	3	Y	666	666	1			-0-
						733	9									
01	5270 X	4788	-0-	-482 B	-0-	124	1	3876	3	Y	716	716	1			-0-
						788	9									
02	4592 X	4197	-0-	-395 B	-0-	97	1	3425	3	Y	614	614	1			-0-
						675	9									
03	4960 X	4518	-0-	-442 B	-0-	112	1	3678	3	Y	662	662	1			-0-
						728	9									
04	4620 X	4243	-0-	-377 B	-0-	113	1	3447	3	Y	621	621	1			-0-
						683	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

11	870 N	772	-0-	-98 B	-0-	763	3	9	9	Y	8	8	1			-0-
12	787 N	787	-0-	-0- B	-0-	778	3	9	9	Y	8	8	1			-0-
01	930 N	844	-0-	-86 B	-0-	831	3	13	9	Y	12	12	1			-0-
02	728 N	677	-0-	-51 B	-0-	670	3	7	9	Y	6	6	1			-0-
03	775 N	693	-0-	-82 B	-0-	681	3	12	9	Y	11	11	1			-0-
*04	814 N	814	-0-	-0- B	-0-	807	3	7	9	Y	6	6	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

11	1800 N	1690	-0-	-110 B	-0-	1599	3	91	9	Y	83	83	1			-0-
12	1829 N	1816	-0-	-13 B	-0-	1724	3	92	9	Y	84	84	1			-0-
01	1753 N	1753	-0-	-0- B	-0-	1663	3	90	9	Y	82	82	1			-0-
02	1588 N	1588	-0-	-0- B	-0-	1503	3	85	9	Y	77	77	1			-0-
03	1829 N	1674	-0-	-155 B	-0-	1595	3	79	9	Y	72	72	1			-0-
04	1710 N	1277	-0-	-433 B	-0-	1214	3	63	9	Y	57	57	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1392	N	1392	-0-	-0- B	-0-	107	1	1164	3	Y	110	110	1			-0-
							121	9									
*12	982	N	982	-0-	-0- B	-0-	73	1	820	3	Y	81	81	1			-0-
							89	9									
*01	1147	N	800	-0-	-347 B	-0-	64	1	638	3	Y	89	89	1			-0-
							98	9									
*02	1036	N	708	-0-	-328 B	-0-	60	1	576	3	Y	65	65	1			-0-
							72	9									
*03	992	N	910	-0-	-82 B	-0-	81	1	740	3	Y	81	81	1			-0-
							89	9									
*04	1160	N	1160	-0-	-0- B	-0-	115	1	962	3	Y	75	75	1			-0-
							83	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

11	180	N	-0-	-0-	-180 B	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	4	1	25	3	Y	14	14	1			-0-
							15	9									
02	143	N	143	-0-	-0- B	-0-	12	1	118	3	Y	12	12	1			-0-
							13	9									
03	151	N	151	-0-	-0- B	-0-	14	1	114	3	Y	21	21	1			-0-
							23	9									
*04	119	N	119	-0-	-0- B	-0-	8	1	93	3	Y	16	16	1			-0-
							18	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

11	2940	X	2428	-0-	-512 B	-0-	2329	3	99	9	Y	90	90	1			-0-
12	2790	X	2501	-0-	-289 B	-0-	2405	3	96	9	Y	87	87	1			-0-
01	2728	X	2556	-0-	-172 B	-0-	2447	3	109	9	Y	99	99	1			-0-
02	2408	X	2260	-0-	-148 B	-0-	2153	3	107	9	Y	97	97	1			-0-
03	2666	X	2573	-0-	-93 B	-0-	2455	3	118	9	Y	107	107	1			-0-
04	2460	X	2344	-0-	-116 B	-0-	2236	3	108	9	Y	98	98	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

11	835	N	835	-0-	-0- B	-0-	729	3	106	9	Y	96	96	1			-0-
12	864	N	864	-0-	-0- B	-0-	42	1	712	3	Y	100	100	1			-0-
							110	9									
01	1318	N	1318	-0-	-0- B	-0-	144	1	1030	3	Y	131	131	1			-0-
							144	9									
02	1172	N	1172	-0-	-0- B	-0-	99	1	974	3	Y	90	90	1			-0-
							99	9									
03	1446	N	1446	-0-	-0- B	-0-	147	1	1160	3	Y	126	126	1			-0-
							139	9									
*04	1397	N	1397	-0-	-0- B	-0-	105	1	1164	3	Y	116	116	1			-0-
							128	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

11	1504	N	1504	-0-	-0- B	-0-	1171	3	333	9	Y	303	303	1			-0-
12	1674	N	1383	-0-	-291 B	-0-	1082	3	301	9	Y	274	274	1			-0-
01	1671	N	1671	-0-	-0- B	-0-	1333	3	338	9	Y	307	307	1			-0-
02	1400	N	1352	-0-	-48 B	-0-	1030	3	322	9	Y	293	293	1			-0-
03	1395	N	1378	-0-	-17 B	-0-	1059	3	319	9	Y	290	290	1			-0-
*04	1632	N	1632	-0-	-0- B	-0-	1282	3	350	9	Y	318	318	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7096 X	7096	-0-	-0- B	-0-	5567	3	1529	9	Y	1390	1390	1			-0-
12	6292 X	6292	-0-	-0- B	-0-	4830	3	1462	9	Y	1329	1329	1			-0-
01	5982 X	5982	-0-	-0- B	-0-	4692	3	1290	9	Y	1173	1173	1			-0-
02	4155 X	4155	-0-	-0- B	-0-	3122	3	1033	9	Y	939	939	1			-0-
03	4464 X	4464	-0-	-0- B	-0-	3286	3	1178	9	Y	1071	1071	1			-0-
*04	4002 X	4002	-0-	-0- B	-0-	2955	3	1047	9	Y	952	952	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

11	2550 N	2234	-0-	-316 B	-0-	2168	3	66	9	Y	60	60	1			-0-
12	2573 N	2235	-0-	-338 B	-0-	2171	3	64	9	Y	58	58	1			-0-
01	2387 N	2140	-0-	-247 B	-0-	2076	3	64	9	Y	58	58	1			-0-
02	2072 N	1974	-0-	-98 B	-0-	1906	3	68	9	Y	62	62	1			-0-
03	2232 N	2151	-0-	-81 B	-0-	2082	3	69	9	Y	63	63	1			-0-
*04	2124 N	2124	-0-	-0- B	-0-	2063	3	61	9	Y	55	55	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

11	2010 X	1509	-0-	-501 B	-0-	1446	3	63	9	Y	57	57	1			-0-
12	2468 X	2468	-0-	-0- B	-0-	2396	3	72	9	Y	65	65	1			-0-
01	2487 X	2487	-0-	-0- B	-0-	2397	3	90	9	Y	82	82	1			-0-
02	2651 X	2651	-0-	-0- B	-0-	2576	3	75	9	Y	68	68	1			-0-
03	2480 X	2246	-0-	-234 B	-0-	2143	3	103	9	Y	94	94	1			-0-
04	2400 X	1731	-0-	-669 B	-0-	1633	3	98	9	Y	89	89	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

11	3330 X	3187	-0-	-143 B	-0-	3076	3	111	9	N	101	101	1			-0-
12	3441 X	3336	-0-	-105 B	-0-	3214	3	122	9	N	111	111	1			-0-
01	3317 X	3229	-0-	-88 B	-0-	3110	3	119	9	N	108	108	1			-0-
02	2996 X	2939	-0-	-57 B	-0-	2830	3	109	9	N	99	99	1			-0-
03	3348 X	3230	-0-	-118 B	-0-	3111	3	119	9	N	108	108	1			-0-
04	3240 X	3074	-0-	-166 B	-0-	2965	3	109	9	N	99	99	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

11	3000 X	2786	-0-	-214 B	-0-	2754	3	32	9	Y	29	29	1			-0-
12	3100 X	2704	-0-	-396 B	-0-	2661	3	43	9	Y	39	39	1			-0-
01	3131 X	2848	-0-	-283 B	-0-	2823	3	25	9	Y	23	23	1			-0-
02	2828 X	2411	-0-	-417 B	-0-	2365	3	46	9	Y	42	42	1			-0-
03	3131 X	2373	-0-	-758 B	-0-	2350	3	23	9	Y	21	21	1			-0-
04	2790 X	2719	-0-	-71 B	-0-	2671	3	48	9	Y	44	44	1			-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

11	1110 N	1083	-0-	-27 B	-0-	1007	3	8	4	N	62					169
						68	9									
12	1311 N	1311	-0-	-0- B	-0-	1273	3	8	4	N	27	170	1			26
						30	9									
01	1426 N	1140	-0-	-286 B	-0-	1132	3	8	4	N	-0-					26
02	1057 N	1057	-0-	-0- B	-0-	976	3	6	4	N	68					94
						75	9									
03	1302 N	1075	-0-	-227 B	-0-	1047	3	6	4	N	20					114
						22	9									
04	1110 N	953	-0-	-157 B	-0-	934	3	5	4	N	13					127
						14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0- B	-0-	1587	3	22	9	Y	20	20	1			-0-
12	1559	N	1559	-0-	-0- B	-0-	1531	3	28	9	Y	25	25	1			-0-
01	1798	N	1587	-0-	-211 B	-0-	1562	3	25	9	Y	23	23	1			-0-
02	1512	N	1368	-0-	-144 B	-0-	1349	3	19	9	Y	17	17	1			-0-
03	1550	N	1405	-0-	-145 B	-0-	1382	3	23	9	Y	21	21	1			-0-
04	1530	N	1344	-0-	-186 B	-0-	1318	3	26	9	Y	24	24	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3300	X	2957	-0-	-343 B	-0-	210	1	2287	3	Y	418	418	1			-0-
							460	9									
*12	3410	X	2858	-0-	-552 B	-0-	190	1	2127	3	Y	492	492	1			-0-
							541	9									
*01	3862	X	3862	-0-	-0- B	-0-	304	1	3056	3	Y	456	456	1			-0-
							502	9									
*02	3398	X	3398	-0-	-0- B	-0-	280	1	2703	3	Y	377	377	1			-0-
							415	9									
*03	3793	X	3793	-0-	-0- B	-0-	328	1	2994	3	Y	428	428	1			-0-
							471	9									
04	3750	X	3657	-0-	-93 B	-0-	342	1	2857	3	Y	416	416	1			-0-
							458	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2503	-0-	-797 B	-0-	159	1	1805	3	Y	490	490	1			-0-
							539	9									
12	3255	X	714	-0-	-2541 B	-0-	49	1	516	3	Y	135	135	1			-0-
							149	9									
01	2914	X	2602	-0-	-312 B	-0-	164	1	1842	3	Y	542	542	1			-0-
							596	9									
02	2632	X	2269	-0-	-363 B	-0-	149	1	1589	3	Y	483	483	1			-0-
							531	9									
03	2666	X	2568	-0-	-98 B	-0-	177	1	1840	3	Y	501	501	1			-0-
							551	9									
*04	2594	X	2594	-0-	-0- B	-0-	181	1	1851	3	Y	511	511	1			-0-
							562	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3821	-0-	-379 B	-0-	3368	3	453	9	Y	412	412	1			-0-
12	3720	X	3456	-0-	-264 B	-0-	3031	3	425	9	Y	386	386	1			-0-
01	3720	X	3391	-0-	-329 B	-0-	2989	3	402	9	Y	365	365	1			-0-
02	3556	X	2854	-0-	-702 B	-0-	2527	3	327	9	Y	297	297	1			-0-
03	3937	X	1875	-0-	-2062 B	-0-	1674	3	201	9	Y	183	183	1			-0-
04	3810	X	3415	-0-	-395 B	-0-	2966	3	449	9	Y	408	408	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130 X	4587	-0-	-543 B	-0-	3674	3	913	9	Y	830	830	1			-0-
12	5146 X	4821	-0-	-325 B	-0-	3809	3	1012	9	Y	920	920	1			-0-
01	4991 X	4775	-0-	-216 B	-0-	3804	3	971	9	Y	883	883	1			-0-
02	4452 X	4234	-0-	-218 B	-0-	3301	3	933	9	Y	848	848	1			-0-
03	4836 X	3220	-0-	-1616 B	-0-	2565	3	655	9	Y	595	595	1			-0-
04	4680 X	4483	-0-	-197 B	-0-	3630	3	853	9	Y	775	775	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	8160 X	8012	-0-	-148 B	-0-	529	1	6007	3	Y	1342	1342	1			-0-
						1476	9									
12	8432 X	6989	-0-	-1443 B	-0-	482	1	5131	3	Y	1251	1251	1			-0-
						1376	9									
01	8432 X	6517	-0-	-1915 B	-0-	421	1	4735	3	Y	1237	1237	1			-0-
						1361	9									
02	7616 X	5935	-0-	-1681 B	-0-	400	1	4271	3	Y	1149	1149	1			-0-
						1264	9									
03	8432 X	6489	-0-	-1943 B	-0-	447	1	4638	3	Y	1276	1276	1			-0-
						1404	9									
04	8010 X	6189	-0-	-1821 B	-0-	432	1	4425	3	Y	1211	1211	1			-0-
						1332	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	2790 X	2530	-0-	-260 B	-0-	2506	3	24	9	Y	22	22	1			-0-
12	2759 X	2498	-0-	-261 B	-0-	2462	3	36	9	Y	33	33	1			-0-
01	2728 X	2474	-0-	-254 B	-0-	2454	3	20	9	Y	18	18	1			-0-
02	2436 X	2217	-0-	-219 B	-0-	2199	3	18	9	Y	16	16	1			-0-
03	2604 X	2323	-0-	-281 B	-0-	2299	3	24	9	Y	22	22	1			-0-
04	2520 X	2257	-0-	-263 B	-0-	2227	3	30	9	Y	27	27	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

11	5730 X	5547	-0-	-183 B	-0-	4258	3	1289	9	Y	1172	1172	1			-0-
12	5828 X	3303	-0-	-2525 B	-0-	2509	3	794	9	Y	722	722	1			-0-
01	6304 X	6304	-0-	-0- B	-0-	12	1	4869	3	Y	1294	1294	1			-0-
						1423	9									
02	6282 X	6282	-0-	-0- B	-0-	195	1	4854	3	Y	1121	1121	1			-0-
						1233	9									
03	6684 X	6684	-0-	-0- B	-0-	175	1	5257	3	Y	1138	1138	1			-0-
						1252	9									
04	6090 X	5819	-0-	-271 B	-0-	162	1	4561	3	Y	996	996	1			-0-
						1096	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

11	9840 X	8326	-0-	-1514 B	-0-	630	1	6202	3	Y	1358	1358	1			-0-
						1494	9									
12	9125 X	9125	-0-	-0- B	-0-	730	1	6722	3	Y	1521	1521	1			-0-
						1673	9									
01	9060 X	9060	-0-	-0- B	-0-	782	1	6617	3	Y	1510	1510	1			-0-
						1661	9									
02	8588 X	8588	-0-	-0- B	-0-	884	1	6191	3	Y	1375	1375	1			-0-
						1513	9									
03	9114 X	9078	-0-	-36 B	-0-	730	1	6758	3	Y	1445	1445	1			-0-
						1590	9									
04	8820 X	7808	-0-	-1012 B	-0-	620	1	5611	3	Y	1434	1434	1			-0-
						1577	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	-0-	-0-	-7290 B	-0-					Y	-0-					-0-
12	6572	X	5064	-0-	-1508 B	-0-	239	1	4066	3	Y	690	690	1			-0-
							759	9									
01	9499	X	9499	-0-	-0- B	-0-	997	1	7146	3	Y	1233	1233	1			-0-
							1356	9									
02	6786	X	6786	-0-	-0- B	-0-	553	1	5453	3	Y	709	709	1			-0-
							780	9									
03	9076	X	9076	-0-	-0- B	-0-	946	1	7456	3	Y	613	612	1	1	8	-0-
							674	9									
04	8790	X	7750	-0-	-1040 B	-0-	604	1	6680	3	Y	424	424	1			-0-
							466	9									

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

11	7410	X	6984	-0-	-426 B	-0-	5448	3	1536	9	Y	1396	1396	1			-0-
12	7812	X	6907	-0-	-905 B	-0-	5317	3	1590	9	Y	1445	1445	1			-0-
01	7812	X	6636	-0-	-1176 B	-0-	13	1	5105	3	Y	1380	1380	1			-0-
							1518	9									
02	7056	X	6434	-0-	-622 B	-0-	198	1	4931	3	Y	1186	1186	1			-0-
							1305	9									
03	7533	X	6919	-0-	-614 B	-0-	178	1	5367	3	Y	1249	1249	1			-0-
							1374	9									
04	6990	X	6705	-0-	-285 B	-0-	184	1	5184	3	Y	1215	1215	1			-0-
							1337	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

11	6726	X	6726	-0-	-0- B	-0-	6355	3	371	9	Y	337	337	1			-0-
12	6712	X	6712	-0-	-0- B	-0-	6349	3	363	9	Y	330	330	1			-0-
01	6758	X	6667	-0-	-91 B	-0-	6199	3	468	9	Y	425	425	1			-0-
02	6272	X	5889	-0-	-383 B	-0-	5520	3	369	9	Y	335	335	1			-0-
03	6944	X	6347	-0-	-597 B	-0-	5961	3	386	9	Y	351	351	1			-0-
04	6720	X	6260	-0-	-460 B	-0-	5902	3	358	9	Y	325	325	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

*11	4536	X	4536	-0-	-0- B	-0-	334	1	3643	3	Y	508	508	1			-0-
							559	9									
*12	3807	X	3807	-0-	-0- B	-0-	265	1	2959	3	Y	530	530	1			-0-
							583	9									
*01	3379	X	3186	-0-	-193 B	-0-	237	1	2378	3	Y	519	519	1			-0-
							571	9									
*02	3668	X	2637	-0-	-1031 B	-0-	209	1	2015	3	Y	375	375	1			-0-
							413	9									
*03	4061	X	2801	-0-	-1260 B	-0-	223	1	2037	3	Y	492	492	1			-0-
							541	9									
04	3930	X	2582	-0-	-1348 B	-0-	228	1	1899	3	Y	414	414	1			-0-
							455	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3390	X	2384	-0-	-1006 B	-0-	165	1	1800	3	Y	381	381	1			-0-
							419	9									
*12	3503	X	2384	-0-	-1119 B	-0-	164	1	1831	3	Y	354	354	1			-0-
							389	9									
*01	3503	X	2138	-0-	-1365 B	-0-	156	1	1567	3	Y	377	377	1			-0-
							415	9									
*02	2828	X	2181	-0-	-647 B	-0-	169	1	1637	3	Y	341	341	1			-0-
							375	9									
*03	2745	X	2745	-0-	-0- B	-0-	230	1	2101	3	Y	376	376	1			-0-
							414	9									
*04	2717	X	2717	-0-	-0- B	-0-	251	1	2090	3	Y	342	342	1			-0-
							376	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

11	12960	X	8836	-0-	-4124 B	-0-	664	1	6537	3	Y	1486	1486	1			-0-
							1635	9									
12	13392	X	8923	-0-	-4469 B	-0-	710	1	6538	3	Y	1523	1523	1			-0-
							1675	9									
01	13392	X	7886	-0-	-5506 B	-0-	676	1	5726	3	Y	1349	1349	1			-0-
							1484	9									
02	11760	X	-0-	-0-	-11760 B	-0-					Y	-0-					-0-
03	9889	X	9547	-0-	-342 B	-0-	757	1	7007	3	Y	1621	1621	1			-0-
							1783	9									
*04	9502	X	9502	-0-	-0- B	-0-	769	1	6963	3	Y	1609	1609	1			-0-
							1770	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

11	5520	X	4711	-0-	-809 B	-0-	362	1	3569	3	Y	709	709	1			-0-
							780	9									
12	5704	X	1565	-0-	-4139 B	-0-	126	1	1163	3	Y	251	251	1			-0-
							276	9									
01	5704	X	1319	-0-	-4385 B	-0-	113	1	957	3	Y	226	226	1			-0-
							249	9									
02	5124	X	-0-	-0-	-5124 B	-0-					Y	-0-					-0-
03	5425	X	-0-	-0-	-5425 B	-0-					Y	-0-					-0-
04	4710	X	-0-	-0-	-4710 B	-0-					Y	-0-					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

11	1920	X	-0-	-0-	-1920 B	-0-					Y	-0-					-0-
12	640	X	640	-0-	-0- B	-0-	17	1	441	3	Y	165	165	1			-0-
							182	9									
01	929	X	929	-0-	-0- B	-0-	41	1	529	3	Y	326	326	1			-0-
							359	9									
02	1592	X	1592	-0-	-0- B	-0-	75	1	1186	3	Y	301	301	1			-0-
							331	9									
03	1714	X	1714	-0-	-0- B	-0-	77	1	1229	3	Y	371	371	1			-0-
							408	9									
*04	1357	X	1357	-0-	-0- B	-0-	73	1	994	3	Y	264	264	1			-0-
							290	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

11	6360	X	6349	-0-	-11 B	-0-	5300	3	1049	9	Y	954	954	1			-0-
12	6913	X	6174	-0-	-739 B	-0-	5116	3	1058	9	Y	962	962	1			-0-
01	6975	X	6100	-0-	-875 B	-0-	5000	3	1100	9	Y	1000	1000	1			-0-
02	6300	X	5607	-0-	-693 B	-0-	4581	3	1026	9	Y	933	933	1			-0-
03	6975	X	4165	-0-	-2810 B	-0-	3382	3	783	9	Y	712	712	1			-0-
*04	7186	X	7186	-0-	-0- B	-0-	5907	3	1279	9	Y	1163	1163	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3960	X	3922	-0-	-38 B	-0-	304	1	3318	3	Y	273	273	1			-0-
							300	9									
*12	4051	X	4051	-0-	-0- B	-0-	307	1	3427	3	Y	288	288	1			-0-
							317	9									
*01	4030	X	3983	-0-	-47 B	-0-	332	1	3333	3	Y	289	289	1			-0-
							318	9									
*02	3668	X	3341	-0-	-327 B	-0-	289	1	2793	3	Y	235	235	1			-0-
							259	9									
*03	4321	X	4321	-0-	-0- B	-0-	393	1	3591	3	Y	306	306	1			-0-
							337	9									
04	3930	X	3762	-0-	-168 B	-0-	371	1	3098	3	Y	266	266	1			-0-
							293	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

11	6900	X	5903	-0-	-997 B	-0-	4910	3	993	9	Y	903	903	1			-0-
12	6665	X	6060	-0-	-605 B	-0-	5028	3	1032	9	Y	938	938	1			-0-
01	6324	X	5439	-0-	-885 B	-0-	4451	3	988	9	Y	898	898	1			-0-
02	5712	X	4967	-0-	-745 B	-0-	4066	3	901	9	Y	819	819	1			-0-
03	6138	X	3359	-0-	-2779 B	-0-	2768	3	591	9	Y	537	537	1			-0-
*04	6087	X	6087	-0-	-0- B	-0-	5052	3	1035	9	Y	941	941	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

11	9240	X	8198	-0-	-1042 B	-0-	6327	3	1871	9	Y	1701	1701	1			-0-
12	9114	X	8300	-0-	-814 B	-0-	6336	3	1964	9	Y	1785	1785	1			-0-
01	9114	X	8295	-0-	-819 B	-0-	16	1	6361	3	Y	1744	1744	1			-0-
							1918	9									
02	8232	X	7664	-0-	-568 B	-0-	237	1	5876	3	Y	1410	1410	1			-0-
							1551	9									
03	8832	X	8832	-0-	-0- B	-0-	228	1	6844	3	Y	1600	1600	1			-0-
							1760	9									
04	8190	X	8123	-0-	-67 B	-0-	222	1	6263	3	Y	1489	1489	1			-0-
							1638	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

11	1936	N	1936	-0-	-0- B	-0-	1805	3	131	9	Y	119	119	1			-0-
12	1970	N	1970	-0-	-0- B	-0-	1835	3	135	9	Y	123	123	1			-0-
01	2139	N	1914	-0-	-225 B	-0-	1776	3	138	9	Y	125	125	1			-0-
02	1820	N	1602	-0-	-218 B	-0-	1483	3	119	9	Y	108	108	1			-0-
03	1984	N	1907	-0-	-77 B	-0-	1775	3	132	9	Y	120	120	1			-0-
04	1860	N	1704	-0-	-156 B	-0-	1587	3	117	9	Y	106	106	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

11	7110	X	6418	-0-	-692 B	-0-	189	1	5400	3	Y	754	754	1			-0-
							829	9									
12	7037	X	5810	-0-	-1227 B	-0-	158	1	4870	3	Y	711	711	1			-0-
							782	9									
01	6975	X	2860	-0-	-4115 B	-0-	73	1	2281	3	Y	460	460	1			-0-
							506	9									
02	30703	X	30703	-0-	-0- B	-0-	713	1	25049	3	Y	4492	4492	1			-0-
							4941	9									
03	29842	X	29842	-0-	-0- B	-0-	734	1	24163	3	Y	4495	4495	1			-0-
							4945	9									
*04	19802	X	19802	-0-	-0- B	-0-	530	1	16160	3	Y	2829	2829	1			-0-
							3112	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

11	4980	X	4337	-0-	-643	B	-0-	130	1	3711	3	Y	451	451	1			-0-
								496	9									
12	5146	X	4316	-0-	-830	B	-0-	120	1	3686	3	Y	464	464	1			-0-
								510	9									
01	4805	X	3970	-0-	-835	B	-0-	108	1	3387	3	Y	432	432	1			-0-
								475	9									
02	4200	X	3687	-0-	-513	B	-0-	89	1	3134	3	Y	422	422	1			-0-
								464	9									
03	4495	X	4131	-0-	-364	B	-0-	107	1	3514	3	Y	464	464	1			-0-
								510	9									
04	4350	X	3976	-0-	-374	B	-0-	111	1	3381	3	Y	440	440	1			-0-
								484	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

11	5310	X	4314	-0-	-996	B	-0-	133	1	3793	3	Y	353	353	1			-0-
								388	9									
12	5146	X	4490	-0-	-656	B	-0-	125	1	3851	3	Y	467	467	1			-0-
								514	9									
01	4929	X	3004	-0-	-1925	B	-0-	82	1	2567	3	Y	323	323	1			-0-
								355	9									
02	4340	X	3550	-0-	-790	B	-0-	80	1	2813	3	Y	597	597	1			-0-
								657	9									
03	4588	X	3078	-0-	-1510	B	-0-	74	1	2442	3	Y	511	511	1			-0-
								562	9									
*04	4770	X	4770	-0-	-0-	B	-0-	128	1	3895	3	Y	679	679	1			-0-
								747	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

11	5490	X	4864	-0-	-626	B	-0-	4779	3	85	9	Y	77	77	1			-0-
12	5673	X	4948	-0-	-725	B	-0-	4852	3	96	9	Y	87	87	1			-0-
01	5301	X	4850	-0-	-451	B	-0-	4729	3	121	9	Y	110	110	1			-0-
02	4788	X	4512	-0-	-276	B	-0-	4378	3	134	9	Y	122	122	1			-0-
03	5146	X	4498	-0-	-648	B	-0-	4393	3	105	9	Y	95	95	1			-0-
04	4860	X	4161	-0-	-699	B	-0-	4085	3	76	9	Y	69	69	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

11	11220	X	10131	-0-	-1089	B	-0-	760	1	7484	3	Y	1715	1715	1			-0-
								1887	9									
12	11191	X	10361	-0-	-830	B	-0-	824	1	7587	3	Y	1773	1773	1			-0-
								1950	9									
01	11191	X	5566	-0-	-5625	B	-0-	477	1	4042	3	Y	952	952	1			-0-
								1047	9									
02	9968	X	1969	-0-	-7999	B	-0-	205	1	1439	3	Y	295	295	1			-0-
								325	9									
03	14400	X	14400	-0-	-0-	B	-0-	1158	1	10721	3	Y	2292	2292	1			-0-
								2521	9									
04	10140	X	10030	-0-	-110	B	-0-	816	1	7382	3	Y	1665	1665	1			-0-
								1832	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23327 X	23327	-0-	-0- B	-0-	1635	1	18548	3	Y	2858	2858	1			-0-
						3144	9									
12	21327 X	21327	-0-	-0- B	-0-	1560	1	16608	3	Y	2872	2872	1			-0-
						3159	9									
01	23095 X	21344	-0-	-1751 B	-0-	1491	1	16751	3	Y	2820	2820	1			-0-
						3102	9									
02	21784 X	18550	-0-	-3234 B	-0-	1354	1	14445	3	Y	2501	2501	1			-0-
						2751	9									
03	24118 X	19803	-0-	-4315 B	-0-	1486	1	15415	3	Y	2638	2638	1			-0-
						2902	9									
04	23340 X	18865	-0-	-4475 B	-0-	1430	1	14654	3	Y	2528	2528	1			-0-
						2781	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

11	6540 X	6025	-0-	-515 B	-0-	5790	3	235	9	Y	214	214	1			-0-
12	6603 X	5978	-0-	-625 B	-0-	5740	3	238	9	Y	216	216	1			-0-
01	6541 X	5983	-0-	-558 B	-0-	5738	3	245	9	Y	223	223	1			-0-
02	5824 X	5513	-0-	-311 B	-0-	5290	3	223	9	Y	203	203	1			-0-
03	6324 X	5892	-0-	-432 B	-0-	5652	3	240	9	Y	218	218	1			-0-
04	6030 X	5688	-0-	-342 B	-0-	5468	3	220	9	Y	200	200	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

11	21480 X	15404	-0-	-6076 B	-0-	1068	1	12119	3	Y	2015	2015	1			-0-
						2217	9									
12	22196 X	14742	-0-	-7454 B	-0-	1075	1	11437	3	Y	2027	2027	1			-0-
						2230	9									
01	18135 X	14506	-0-	-3629 B	-0-	1006	1	11299	3	Y	2001	2001	1			-0-
						2201	9									
02	16380 X	13102	-0-	-3278 B	-0-	950	1	10132	3	Y	1836	1836	1			-0-
						2020	9									
03	16771 X	13903	-0-	-2868 B	-0-	1037	1	10755	3	Y	1919	1919	1			-0-
						2111	9									
04	15390 X	13460	-0-	-1930 B	-0-	1019	1	10447	3	Y	1813	1813	1			-0-
						1994	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

11	10980 X	9659	-0-	-1321 B	-0-	659	1	7472	3	Y	1389	1389	1			-0-
						1528	9									
12	11346 X	9071	-0-	-2275 B	-0-	645	1	6862	3	Y	1422	1422	1			-0-
						1564	9									
01	10664 X	8279	-0-	-2385 B	-0-	556	1	6245	3	Y	1344	1344	1			-0-
						1478	9									
02	9632 X	8158	-0-	-1474 B	-0-	580	1	6191	3	Y	1261	1261	1			-0-
						1387	9									
03	10633 X	8682	-0-	-1951 B	-0-	634	1	6578	3	Y	1336	1336	1			-0-
						1470	9									
04	9660 X	8298	-0-	-1362 B	-0-	614	1	6288	3	Y	1269	1269	1			-0-
						1396	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9632	-0-	-1228 B	-0-	636	1	7211	3	Y	1623	1623	1			-0-
							1785	9									
12	11036	X	8347	-0-	-2689 B	-0-	580	1	6170	3	Y	1452	1452	1			-0-
							1597	9									
01	11036	X	9291	-0-	-1745 B	-0-	607	1	6818	3	Y	1696	1696	1			-0-
							1866	9									
02	9968	X	8121	-0-	-1847 B	-0-	558	1	5948	3	Y	1468	1468	1			-0-
							1615	9									
03	10571	X	8758	-0-	-1813 B	-0-	617	1	6397	3	Y	1585	1585	1			-0-
							1744	9									
04	9630	X	8431	-0-	-1199 B	-0-	599	1	6142	3	Y	1536	1535	1	1	8	-0-
							1690	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7713	-0-	-1467 B	-0-	349	1	6004	3	Y	1236	1236	1			-0-
							1360	9									
12	9486	X	7565	-0-	-1921 B	-0-	230	1	6008	3	Y	1206	1206	1			-0-
							1327	9									
01	8494	X	7575	-0-	-919 B	-0-	453	1	5795	3	Y	1206	1206	1			-0-
							1327	9									
02	7672	X	6795	-0-	-877 B	-0-	334	1	5288	3	Y	1066	1066	1			-0-
							1173	9									
03	9815	X	9815	-0-	-0- B	-0-	480	1	7608	3	Y	1570	1570	1			-0-
							1727	9									
*04	9224	X	9224	-0-	-0- B	-0-	526	1	7132	3	Y	1424	1424	1			-0-
							1566	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6487	-0-	-833 B	-0-	296	1	5094	3	Y	997	997	1			-0-
							1097	9									
12	7223	X	6241	-0-	-982 B	-0-	189	1	4942	3	Y	1009	1009	1			-0-
							1110	9									
01	7037	X	6644	-0-	-393 B	-0-	398	1	5091	3	Y	1050	1050	1			-0-
							1155	9									
02	6356	X	5876	-0-	-480 B	-0-	290	1	4593	3	Y	903	903	1			-0-
							993	9									
03	6820	X	6395	-0-	-425 B	-0-	316	1	5003	3	Y	978	978	1			-0-
							1076	9									
04	6480	X	6021	-0-	-459 B	-0-	343	1	4654	3	Y	931	931	1			-0-
							1024	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	5956	-0-	-974 B	-0-	273	1	4698	3	Y	895	895	1			-0-
							985	9									
12	7161	X	5836	-0-	-1325 B	-0-	178	1	4648	3	Y	918	918	1			-0-
							1010	9									
01	6665	X	5638	-0-	-1027 B	-0-	339	1	4331	3	Y	880	880	1			-0-
							968	9									
02	6020	X	5011	-0-	-1009 B	-0-	247	1	3910	3	Y	776	776	1			-0-
							854	9									
03	6948	X	6948	-0-	-0- B	-0-	348	1	5512	3	Y	989	989	1			-0-
							1088	9									
*04	7756	X	7756	-0-	-0- B	-0-	452	1	6130	3	Y	1067	1067	1			-0-
							1174	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	7962	-0-	-1668 B	-0-	366	1	6299	3	Y	1179	1179	1			-0-
							1297	9									
12	9951	X	7862	-0-	-2089 B	-0-	240	1	6293	3	Y	1208	1208	1			-0-
							1329	9									
01	8897	X	7848	-0-	-1049 B	-0-	473	1	6044	3	Y	1210	1210	1			-0-
							1331	9									
02	8036	X	6903	-0-	-1133 B	-0-	342	1	5410	3	Y	1046	1046	1			-0-
							1151	9									
03	8432	X	7520	-0-	-912 B	-0-	372	1	5891	3	Y	1143	1143	1			-0-
							1257	9									
04	7950	X	6973	-0-	-977 B	-0-	400	1	5417	3	Y	1051	1051	1			-0-
							1156	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8518	X	8518	-0-	-0- B	-0-	7918	3	600	9	Y	545	545	1			-0-
12	9777	X	9777	-0-	-0- B	-0-	513	1	8718	3	Y	496	496	1			-0-
							546	9									
01	9373	X	9373	-0-	-0- B	-0-	1085	1	7774	3	Y	467	467	1			-0-
							514	9									
02	7952	X	6582	-0-	-1370 B	-0-	569	1	5614	3	Y	363	363	1			-0-
							399	9									
03	9765	X	7062	-0-	-2703 B	-0-	749	1	5904	3	Y	372	372	1			-0-
							409	9									
04	9450	X	6850	-0-	-2600 B	-0-	536	1	5928	3	Y	351	351	1			-0-
							386	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4170	-0-	-120 B	-0-	123	1	3516	3	Y	483	483	1			-0-
							531	9									
12	4433	X	4322	-0-	-111 B	-0-	118	1	3619	3	Y	532	532	1			-0-
							585	9									
01	4340	X	4194	-0-	-146 B	-0-	115	1	3587	3	Y	447	447	1			-0-
							492	9									
02	3989	X	3989	-0-	-0- B	-0-	96	1	3380	3	Y	466	466	1			-0-
							513	9									
03	4446	X	4446	-0-	-0- B	-0-	116	1	3810	3	Y	473	473	1			-0-
							520	9									
04	4170	X	4165	-0-	-5 B	-0-	117	1	3561	3	Y	443	443	1			-0-
							487	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12420	X	11212	-0-	-1208 B	-0-	872	1	9502	3	Y	762	762	1			-0-
							838	9									
*12	12772	X	11606	-0-	-1166 B	-0-	881	1	9842	3	Y	803	803	1			-0-
							883	9									
*01	12493	X	11259	-0-	-1234 B	-0-	939	1	9434	3	Y	805	805	1			-0-
							886	9									
*02	10948	X	10177	-0-	-771 B	-0-	881	1	8516	3	Y	709	709	1			-0-
							780	9									
*03	11842	X	11029	-0-	-813 B	-0-	1006	1	9187	3	Y	760	760	1			-0-
							836	9									
04	11220	X	10706	-0-	-514 B	-0-	1060	1	8844	3	Y	729	729	1			-0-
							802	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7020	X	6299	-0-	-721 B	-0-	488	1	5314	3	Y	452	452	1			-0-
							497	9									
*12	7254	X	6393	-0-	-861 B	-0-	483	1	5392	3	Y	471	471	1			-0-
							518	9									
*01	7068	X	6271	-0-	-797 B	-0-	520	1	5222	3	Y	481	481	1			-0-
							529	9									
*02	6132	X	5565	-0-	-567 B	-0-	479	1	4625	3	Y	419	419	1			-0-
							461	9									
*03	6572	X	6090	-0-	-482 B	-0-	552	1	5040	3	Y	453	453	1			-0-
							498	9									
04	6300	X	5664	-0-	-636 B	-0-	557	1	4647	3	Y	418	418	1			-0-
							460	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

11	10290	X	9464	-0-	-826 B	-0-	283	1	8092	3	Y	990	990	1			-0-
							1089	9									
12	10199	X	9269	-0-	-930 B	-0-	257	1	7901	3	Y	1010	1010	1			-0-
							1111	9									
01	10199	X	8636	-0-	-1563 B	-0-	237	1	7434	3	Y	877	877	1			-0-
							965	9									
02	8988	X	7461	-0-	-1527 B	-0-	182	1	6406	3	Y	794	794	1			-0-
							873	9									
03	9951	X	7735	-0-	-2216 B	-0-	203	1	6677	3	Y	777	777	1			-0-
							855	9									
04	9450	X	7318	-0-	-2132 B	-0-	207	1	6311	3	Y	727	727	1			-0-
							800	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

*11	7320	X	7100	-0-	-220 B	-0-	523	1	5695	3	Y	802	802	1			-0-
							882	9									
*12	7564	X	6938	-0-	-626 B	-0-	493	1	5509	3	Y	851	851	1			-0-
							936	9									
*01	7564	X	6250	-0-	-1314 B	-0-	489	1	4910	3	Y	774	774	1			-0-
							851	9									
*02	6832	X	5435	-0-	-1397 B	-0-	439	1	4240	3	Y	687	687	1			-0-
							756	9									
*03	7564	X	5581	-0-	-1983 B	-0-	473	1	4323	3	Y	714	714	1			-0-
							785	9									
04	7320	X	4047	-0-	-3273 B	-0-	373	1	3112	3	Y	511	511	1			-0-
							562	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

*11	6909	X	6909	-0-	-0- B	-0-	487	1	5307	3	Y	1014	1014	1			-0-
							1115	9									
*12	8062	X	8062	-0-	-0- B	-0-	569	1	6362	3	Y	1028	1028	1			-0-
							1131	9									
*01	7566	X	7566	-0-	-0- B	-0-	583	1	5854	3	Y	1026	1026	1			-0-
							1129	9									
*02	6440	X	4790	-0-	-1650 B	-0-	375	1	3620	3	Y	723	723	1			-0-
							795	9									
*03	8060	X	4028	-0-	-4032 B	-0-	320	1	2919	3	Y	717	717	1			-0-
							789	9									
04	7800	X	4529	-0-	-3271 B	-0-	386	1	3223	3	Y	836	836	1			-0-
							920	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4349	X	4349	-0-	-0- B	-0-	314	1	3420	3	Y	559	559	1			-0-
							615	9									
*12	5018	X	5018	-0-	-0- B	-0-	353	1	3941	3	Y	658	658	1			-0-
							724	9									
*01	4322	X	4322	-0-	-0- B	-0-	323	1	3241	3	Y	689	689	1			-0-
							758	9									
*02	3948	X	3948	-0-	-0- B	-0-	305	1	2946	3	Y	634	634	1			-0-
							697	9									
*03	4309	X	4284	-0-	-25 B	-0-	348	1	3180	3	Y	687	687	1			-0-
							756	9									
*04	4354	X	4354	-0-	-0- B	-0-	383	1	3195	3	Y	705	705	1			-0-
							776	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4066	X	4066	-0-	-0- B	-0-	304	1	3318	3	Y	404	404	1			-0-
							444	9									
*12	3937	X	3682	-0-	-255 B	-0-	265	1	2963	3	Y	413	413	1			-0-
							454	9									
*01	3844	X	1388	-0-	-2456 B	-0-	108	1	1084	3	Y	178	178	1			-0-
							196	9									
*02	3556	X	873	-0-	-2683 B	-0-	72	1	695	3	Y	96	96	1			-0-
							106	9									
*03	3937	X	1267	-0-	-2670 B	-0-	108	1	987	3	Y	156	156	1			-0-
							172	9									
04	3810	X	1183	-0-	-2627 B	-0-	108	1	901	3	Y	158	158	1			-0-
							174	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6210	X	5930	-0-	-280 B	-0-	427	1	4654	3	Y	772	772	1			-0-
							849	9									
*12	7378	X	7286	-0-	-92 B	-0-	516	1	5767	3	Y	912	912	1			-0-
							1003	9									
*01	7378	X	6468	-0-	-910 B	-0-	499	1	5011	3	Y	871	871	1			-0-
							958	9									
*02	6664	X	5512	-0-	-1152 B	-0-	439	1	4239	3	Y	758	758	1			-0-
							834	9									
*03	7378	X	5779	-0-	-1599 B	-0-	488	1	4455	3	Y	760	760	1			-0-
							836	9									
04	7050	X	3850	-0-	-3200 B	-0-	357	1	2977	3	Y	469	469	1			-0-
							516	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4991	X	4991	-0-	-0- B	-0-	371	1	4041	3	Y	526	526	1			-0-
							579	9									
*12	4431	X	4431	-0-	-0- B	-0-	319	1	3561	3	Y	501	501	1			-0-
							551	9									
*01	5084	X	3629	-0-	-1455 B	-0-	280	1	2811	3	Y	489	489	1			-0-
							538	9									
*02	4592	X	2667	-0-	-1925 B	-0-	206	1	1992	3	Y	426	426	1			-0-
							469	9									
*03	5084	X	2092	-0-	-2992 B	-0-	165	1	1509	3	Y	380	380	1			-0-
							418	9									
04	4920	X	3236	-0-	-1684 B	-0-	289	1	2408	3	Y	490	490	1			-0-
							539	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4237	X	4237	-0-	-0- B	-0-	303	1	3299	3	Y	577	577	1			-0-
							635	9									
*12	4328	X	4328	-0-	-0- B	-0-	302	1	3378	3	Y	589	589	1			-0-
							648	9									
*01	4402	X	3871	-0-	-531 B	-0-	299	1	3000	3	Y	520	520	1			-0-
							572	9									
*02	3976	X	3515	-0-	-461 B	-0-	281	1	2714	3	Y	473	473	1			-0-
							520	9									
*03	4402	X	3983	-0-	-419 B	-0-	340	1	3108	3	Y	486	486	1			-0-
							535	9									
04	4230	X	3635	-0-	-595 B	-0-	336	1	2806	3	Y	448	448	1			-0-
							493	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4770	X	4664	-0-	-106 B	-0-	334	1	3640	3	Y	627	627	1			-0-
							690	9									
*12	4929	X	4268	-0-	-661 B	-0-	299	1	3345	3	Y	567	567	1			-0-
							624	9									
*01	4700	X	4700	-0-	-0- B	-0-	368	1	3693	3	Y	581	581	1			-0-
							639	9									
*02	4340	X	4005	-0-	-335 B	-0-	324	1	3133	3	Y	498	498	1			-0-
							548	9									
*03	4805	X	4464	-0-	-341 B	-0-	382	1	3486	3	Y	542	542	1			-0-
							596	9									
04	4650	X	4273	-0-	-377 B	-0-	398	1	3323	3	Y	502	502	1			-0-
							552	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6392	X	6392	-0-	-0- B	-0-	473	1	5151	3	Y	698	698	1			-0-
							768	9									
*12	5239	X	4867	-0-	-372 B	-0-	353	1	3943	3	Y	519	519	1			-0-
							571	9									
*01	5208	X	5026	-0-	-182 B	-0-	393	1	3949	3	Y	622	622	1			-0-
							684	9									
*02	5964	X	5137	-0-	-827 B	-0-	415	1	4010	3	Y	647	647	1			-0-
							712	9									
*03	6603	X	5923	-0-	-680 B	-0-	497	1	4539	3	Y	806	806	1			-0-
							887	9									
04	6390	X	5687	-0-	-703 B	-0-	525	1	4381	3	Y	710	710	1			-0-
							781	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9763	X	9763	-0-	-0- B	-0-	730	1	7952	3	Y	983	983	1			-0-
							1081	9									
*12	12241	X	12241	-0-	-0- B	-0-	927	1	10357	3	Y	870	870	1			-0-
							957	9									
*01	9981	X	9981	-0-	-0- B	-0-	828	1	8319	3	Y	758	758	1			-0-
							834	9									
*02	9100	X	5264	-0-	-3836 B	-0-	425	1	4105	3	Y	667	667	1			-0-
							734	9									
*03	12245	X	8106	-0-	-4139 B	-0-	714	1	6522	3	Y	791	791	1			-0-
							870	9									
04	11850	X	9792	-0-	-2058 B	-0-	960	1	8007	3	Y	750	750	1			-0-
							825	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6299	-0-	-1651 B	-0-	4917	3	1382	9	Y	1256	1256	1			-0-
12	7378	X	7224	-0-	-154 B	-0-	5746	3	1478	9	Y	1344	1344	1			-0-
01	6882	X	4045	-0-	-2837 B	-0-	3150	3	895	9	Y	814	814	1			-0-
02	6104	X	824	-0-	-5280 B	-0-	605	3	219	9	Y	199	199	1			-0-
03	9566	X	9566	-0-	-0- B	-0-	7289	3	2277	9	Y	2070	2069	1	1	8	-0-
*04	11791	X	11791	-0-	-0- B	-0-	9258	3	2533	9	Y	2303	2302	1	1	8	-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10601	-0-	-2179 B	-0-	8756	3	1845	9	Y	1677	1677	1			-0-
12	12307	X	11055	-0-	-1252 B	-0-	9120	3	1935	9	Y	1759	1758	1	1	8	-0-
01	12059	X	5285	-0-	-6774 B	-0-	4355	3	930	9	Y	845	845	1			-0-
02	10416	X	1120	-0-	-9296 B	-0-	954	3	166	9	Y	151	151	1			-0-
03	11470	X	10843	-0-	-627 B	-0-	8797	3	2046	9	Y	1860	1859	1	1	8	-0-
*04	12832	X	12832	-0-	-0- B	-0-	10576	3	2256	9	Y	2051	2050	1	1	8	-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7772	-0-	-958 B	-0-	233	1	6655	3	Y	804	804	1			-0-
							884	9									
12	8463	X	7890	-0-	-573 B	-0-	219	1	6734	3	Y	852	852	1			-0-
							937	9									
01	8370	X	7578	-0-	-792 B	-0-	209	1	6538	3	Y	755	755	1			-0-
							831	9									
02	7532	X	6894	-0-	-638 B	-0-	169	1	5922	3	Y	730	730	1			-0-
							803	9									
03	8091	X	7355	-0-	-736 B	-0-	193	1	6347	3	Y	741	741	1			-0-
							815	9									
04	7770	X	7023	-0-	-747 B	-0-	199	1	6061	3	Y	694	694	1			-0-
							763	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5850	X	4406	-0-	-1444 B	-0-	307	1	3342	3	Y	688	688	1			-0-
							757	9									
*12	5394	X	5181	-0-	-213 B	-0-	360	1	4018	3	Y	730	730	1			-0-
							803	9									
*01	5146	X	4976	-0-	-170 B	-0-	382	1	3835	3	Y	690	690	1			-0-
							759	9									
*02	5729	X	5729	-0-	-0- B	-0-	477	1	4606	3	Y	587	587	1			-0-
							646	9									
*03	5843	X	5843	-0-	-0- B	-0-	513	1	4683	3	Y	588	588	1			-0-
							647	9									
04	5010	X	3718	-0-	-1292 B	-0-	350	1	2919	3	Y	408	408	1			-0-
							449	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9814	-0-	-686 B	-0-	721	1	7099	3	Y	1813	1813	1			-0-
							1994	9									
12	10726	X	9763	-0-	-963 B	-0-	767	1	7064	3	Y	1756	1756	1			-0-
							1932	9									
01	10726	X	9393	-0-	-1333 B	-0-	806	1	6821	3	Y	1605	1605	1			-0-
							1766	9									
02	9632	X	8332	-0-	-1300 B	-0-	844	1	5911	3	Y	1434	1434	1			-0-
							1577	9									
03	10447	X	8939	-0-	-1508 B	-0-	709	1	6566	3	Y	1513	1513	1			-0-
							1664	9									
04	9810	X	8505	-0-	-1305 B	-0-	673	1	6096	3	Y	1578	1578	1			-0-
							1736	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520 X	11609	-0-	-2911 B	-0-	774	1	8781	3	Y	1867	1867	1			-0-
						2054	9									
12	14291 X	12677	-0-	-1614 B	-0-	886	1	9435	3	Y	2142	2141	1	1	8	-0-
						2356	9									
01	13826 X	12006	-0-	-1820 B	-0-	797	1	8956	3	Y	2048	2048	1			-0-
						2253	9									
02	12488 X	10589	-0-	-1899 B	-0-	736	1	7855	3	Y	1816	1816	1			-0-
						1998	9									
03	13826 X	11496	-0-	-2330 B	-0-	821	1	8516	3	Y	1963	1963	1			-0-
						2159	9									
04	12270 X	10804	-0-	-1466 B	-0-	780	1	7990	3	Y	1849	1849	1			-0-
						2034	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

11	8880 X	7459	-0-	-1421 B	-0-	495	1	5613	3	Y	1228	1228	1			-0-
						1351	9									
12	8742 X	7256	-0-	-1486 B	-0-	510	1	5433	3	Y	1194	1194	1			-0-
						1313	9									
01	8742 X	6842	-0-	-1900 B	-0-	456	1	5120	3	Y	1151	1151	1			-0-
						1266	9									
02	7896 X	6052	-0-	-1844 B	-0-	423	1	4509	3	Y	1018	1018	1			-0-
						1120	9									
03	8308 X	6502	-0-	-1806 B	-0-	465	1	4823	3	Y	1104	1104	1			-0-
						1214	9									
04	7470 X	6394	-0-	-1076 B	-0-	462	1	4735	3	Y	1088	1088	1			-0-
						1197	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

11	11430 X	9647	-0-	-1783 B	-0-	635	1	7204	3	Y	1644	1644	1			-0-
						1808	9									
12	11501 X	9983	-0-	-1518 B	-0-	697	1	7416	3	Y	1700	1700	1			-0-
						1870	9									
01	11036 X	9289	-0-	-1747 B	-0-	612	1	6875	3	Y	1638	1638	1			-0-
						1802	9									
02	9968 X	8202	-0-	-1766 B	-0-	571	1	6091	3	Y	1400	1400	1			-0-
						1540	9									
03	10013 X	8915	-0-	-1098 B	-0-	636	1	6603	3	Y	1524	1524	1			-0-
						1676	9									
04	9660 X	8380	-0-	-1280 B	-0-	604	1	6192	3	Y	1440	1440	1			-0-
						1584	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

11	8120 X	8120	-0-	-0- B	-0-	611	1	6016	3	Y	1357	1357	1			-0-
						1493	9									
12	8174 X	8174	-0-	-0- B	-0-	655	1	6034	3	Y	1350	1350	1			-0-
						1485	9									
01	8010 X	8010	-0-	-0- B	-0-	690	1	5838	3	Y	1347	1347	1			-0-
						1482	9									
02	7181 X	7181	-0-	-0- B	-0-	733	1	5135	3	Y	1194	1194	1			-0-
						1313	9									
03	7822 X	7822	-0-	-0- B	-0-	628	1	5818	3	Y	1251	1251	1			-0-
						1376	9									
*04	7144 X	7144	-0-	-0- B	-0-	581	1	5262	3	Y	1183	1183	1			-0-
						1301	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6420	X	2453	-0-	-3967 B	-0-	128	1	1395	3	Y	845	845	1			-0-
							930	9									
*12	6634	X	5060	-0-	-1574 B	-0-	332	1	3707	3	Y	928	928	1			-0-
							1021	9									
01	6231	X	-0-	-0-	-6231 B	-0-					Y	958	958	1			-0-
*02	5612	X	5612	-0-	-0- B	-0-	448	1	4329	3	Y	759	759	1			-0-
							835	9									
*03	5797	X	3168	-0-	-2629 B	-0-	235	1	2144	3	Y	717	717	1			-0-
							789	9									
04	4890	X	-0-	-0-	-4890 B	-0-					Y	738	738	1			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

11	11070	X	9529	-0-	-1541 B	-0-	281	1	8037	3	Y	1101	1101	1			-0-
							1211	9									
12	10943	X	9524	-0-	-1419 B	-0-	260	1	8011	3	Y	1139	1139	1			-0-
							1253	9									
01	10664	X	9000	-0-	-1664 B	-0-	240	1	7529	3	Y	1119	1119	1			-0-
							1231	9									
02	9464	X	8147	-0-	-1317 B	-0-	194	1	6812	3	Y	1037	1037	1			-0-
							1141	9									
03	10261	X	8679	-0-	-1582 B	-0-	218	1	7182	3	Y	1163	1163	1			-0-
							1279	9									
04	9540	X	8118	-0-	-1422 B	-0-	220	1	6708	3	Y	1082	1082	1			-0-
							1190	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

11	8880	X	8244	-0-	-636 B	-0-	240	1	6852	3	Y	1047	1047	1			-0-
							1152	9									
12	9176	X	8406	-0-	-770 B	-0-	226	1	6969	3	Y	1101	1101	1			-0-
							1211	9									
01	9176	X	8015	-0-	-1161 B	-0-	213	1	6678	3	Y	1022	1022	1			-0-
							1124	9									
02	8092	X	7018	-0-	-1074 B	-0-	167	1	5864	3	Y	897	897	1			-0-
							987	9									
03	8959	X	7739	-0-	-1220 B	-0-	197	1	6500	3	Y	947	947	1			-0-
							1042	9									
04	8250	X	7246	-0-	-1004 B	-0-	201	1	6129	3	Y	833	833	1			-0-
							916	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

11	15420	X	12068	-0-	-3352 B	-0-	363	1	10372	3	Y	1212	1212	1			-0-
							1333	9									
12	15097	X	12133	-0-	-2964 B	-0-	339	1	10430	3	Y	1240	1240	1			-0-
							1364	9									
01	14322	X	11644	-0-	-2678 B	-0-	318	1	9954	3	Y	1247	1247	1			-0-
							1372	9									
02	12404	X	10234	-0-	-2170 B	-0-	250	1	8778	3	Y	1096	1096	1			-0-
							1206	9									
03	13144	X	11013	-0-	-2131 B	-0-	285	1	9386	3	Y	1220	1220	1			-0-
							1342	9									
04	12060	X	10504	-0-	-1556 B	-0-	293	1	8950	3	Y	1146	1146	1			-0-
							1261	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	8406	-0-	-2304 B	-0-	253	1	7218	3	Y	850	850	1			-0-
							935	9									
12	10416	X	8367	-0-	-2049 B	-0-	232	1	7155	3	Y	891	891	1			-0-
							980	9									
01	9951	X	8087	-0-	-1864 B	-0-	220	1	6896	3	Y	883	883	1			-0-
							971	9									
02	8624	X	6516	-0-	-2108 B	-0-	159	1	5588	3	Y	699	699	1			-0-
							769	9									
03	9052	X	7726	-0-	-1326 B	-0-	198	1	6529	3	Y	908	908	1			-0-
							999	9									
04	8400	X	6766	-0-	-1634 B	-0-	187	1	5710	3	Y	790	790	1			-0-
							869	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8845	-0-	-35 B	-0-	255	1	7293	3	Y	1179	1179	1			-0-
							1297	9									
12	9424	X	8829	-0-	-595 B	-0-	238	1	7335	3	Y	1142	1142	1			-0-
							1256	9									
01	9424	X	8478	-0-	-946 B	-0-	227	1	7119	3	Y	1029	1029	1			-0-
							1132	9									
02	8512	X	7445	-0-	-1067 B	-0-	180	1	6313	3	Y	865	865	1			-0-
							952	9									
03	9362	X	7999	-0-	-1363 B	-0-	206	1	6781	3	Y	920	920	1			-0-
							1012	9									
04	8850	X	7435	-0-	-1415 B	-0-	205	1	6251	3	Y	890	890	1			-0-
							979	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	-0-	-0-	-4950 B	-0-					Y	-0-					-0-
12	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
01	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	12697	-0-	-3473 B	-0-	380	1	10843	3	Y	1340	1340	1			-0-
							1474	9									
12	15531	X	12740	-0-	-2791 B	-0-	353	1	10879	3	Y	1371	1371	1			-0-
							1508	9									
01	14384	X	12253	-0-	-2131 B	-0-	333	1	10425	3	Y	1359	1359	1			-0-
							1495	9									
02	12992	X	10742	-0-	-2250 B	-0-	262	1	9211	3	Y	1154	1154	1			-0-
							1269	9									
03	13764	X	11764	-0-	-2000 B	-0-	304	1	9997	3	Y	1330	1330	1			-0-
							1463	9									
04	12690	X	10953	-0-	-1737 B	-0-	305	1	9293	3	Y	1232	1232	1			-0-
							1355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940 X	12391	-0-	-2549 B	-0-	361	1	10295	3	Y	1577	1577	1			-0-
						1735	9									
12	14446 X	12507	-0-	-1939 B	-0-	338	1	10396	3	Y	1612	1612	1			-0-
						1773	9									
01	14105 X	11840	-0-	-2265 B	-0-	316	1	9904	3	Y	1473	1473	1			-0-
						1620	9									
02	12348 X	10424	-0-	-1924 B	-0-	250	1	8784	3	Y	1264	1264	1			-0-
						1390	9									
03	13206 X	11367	-0-	-1839 B	-0-	288	1	9476	3	Y	1457	1457	1			-0-
						1603	9									
04	12390 X	11044	-0-	-1346 B	-0-	302	1	9202	3	Y	1400	1400	1			-0-
						1540	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180 X	10364	-0-	-1816 B	-0-	769	1	7572	3	Y	1839	1839	1			-0-
						2023	9									
12	12059 X	10359	-0-	-1700 B	-0-	808	1	7441	3	Y	1918	1918	1			-0-
						2110	9									
01	11687 X	10111	-0-	-1576 B	-0-	851	1	7207	3	Y	1866	1866	1			-0-
						2053	9									
02	10360 X	8825	-0-	-1535 B	-0-	875	1	6132	3	Y	1653	1653	1			-0-
						1818	9									
03	11036 X	9772	-0-	-1264 B	-0-	759	1	7030	3	Y	1803	1803	1			-0-
						1983	9									
04	10350 X	9037	-0-	-1313 B	-0-	718	1	6495	3	Y	1658	1658	1			-0-
						1824	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920 X	6896	-0-	-1024 B	-0-	516	1	5080	3	Y	1182	1182	1			-0-
						1300	9									
12	7781 X	6983	-0-	-798 B	-0-	552	1	5086	3	Y	1223	1223	1			-0-
						1345	9									
01	7564 X	6730	-0-	-834 B	-0-	578	1	4891	3	Y	1146	1146	1			-0-
						1261	9									
02	6608 X	6018	-0-	-590 B	-0-	610	1	4272	3	Y	1033	1033	1			-0-
						1136	9									
03	7130 X	6415	-0-	-715 B	-0-	509	1	4715	3	Y	1083	1083	1			-0-
						1191	9									
04	6900 X	6142	-0-	-758 B	-0-	498	1	4512	3	Y	1029	1029	1			-0-
						1132	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620 X	6270	-0-	-1350 B	-0-	183	1	5234	3	Y	775	775	1			-0-
						853	9									
12	7874 X	6299	-0-	-1575 B	-0-	171	1	5277	3	Y	774	774	1			-0-
						851	9									
01	7874 X	6042	-0-	-1832 B	-0-	162	1	5063	3	Y	743	743	1			-0-
						817	9									
02	6384 X	5345	-0-	-1039 B	-0-	128	1	4498	3	Y	654	654	1			-0-
						719	9									
03	6479 X	5742	-0-	-737 B	-0-	147	1	4843	3	Y	684	684	1			-0-
						752	9									
04	6270 X	5442	-0-	-828 B	-0-	150	1	4577	3	Y	650	650	1			-0-
						715	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	13042	-0-	-3968 B	-0-	389 1553	1 9	11100	3	Y	1412	1412	1			-0-
12	16244	X	13257	-0-	-2987 B	-0-	364 1697	1 9	11196	3	Y	1543	1543	1			-0-
01	15841	X	13264	-0-	-2577 B	-0-	346 2097	1 9	10821	3	Y	1906	1906	1			-0-
02	14196	X	11818	-0-	-2378 B	-0-	277 1796	1 9	9745	3	Y	1633	1633	1			-0-
03	14508	X	12546	-0-	-1962 B	-0-	317 1804	1 9	10425	3	Y	1640	1640	1			-0-
04	13050	X	11890	-0-	-1160 B	-0-	327 1593	1 9	9970	3	Y	1448	1448	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

11	6690	X	5116	-0-	-1574 B	-0-	4342	3	774	9	Y	704	704	1			-0-
12	6386	X	5792	-0-	-594 B	-0-	4946	3	846	9	Y	769	769	1			-0-
01	6386	X	4664	-0-	-1722 B	-0-	3957	3	707	9	Y	643	643	1			-0-
02	5768	X	4095	-0-	-1673 B	-0-	3445	3	650	9	Y	591	591	1			-0-
03	5983	X	4266	-0-	-1717 B	-0-	3582	3	684	9	Y	622	622	1			-0-
04	5610	X	4147	-0-	-1463 B	-0-	3473	3	674	9	Y	613	613	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

*11	7616	X	7616	-0-	-0- B	-0-	563 913	1 9	6140	3	Y	830	830	1			-0-
*12	6889	X	6889	-0-	-0- B	-0-	496 854	1 9	5539	3	Y	776	776	1			-0-
*01	6138	X	5962	-0-	-176 B	-0-	470 773	1 9	4719	3	Y	703	703	1			-0-
*02	7112	X	5066	-0-	-2046 B	-0-	412 671	1 9	3983	3	Y	610	610	1			-0-
*03	7874	X	4107	-0-	-3767 B	-0-	348 584	1 9	3175	3	Y	531	531	1			-0-
04	7620	X	5200	-0-	-2420 B	-0-	479 722	1 9	3999	3	Y	656	656	1			-0-

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

*11	4020	X	2028	-0-	-1992 B	-0-	127 512	1 9	1389	3	Y	465	465	1			-0-
*12	4305	X	4305	-0-	-0- B	-0-	289 788	1 9	3228	3	Y	716	716	1			-0-
*01	4324	X	4324	-0-	-0- B	-0-	329 695	1 9	3300	3	Y	632	632	1			-0-
*02	3862	X	3862	-0-	-0- B	-0-	306 598	1 9	2958	3	Y	544	544	1			-0-
*03	4309	X	3801	-0-	-508 B	-0-	320 559	1 9	2922	3	Y	508	508	1			-0-
04	4170	X	3730	-0-	-440 B	-0-	345 508	1 9	2877	3	Y	462	462	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8704 X	8704	-0-	-0- B	-0-	638	1	6947	3	Y	1017	1017	1			-0-
						1119	9									
*12	8359 X	8359	-0-	-0- B	-0-	606	1	6770	3	Y	894	894	1			-0-
						983	9									
*01	7409 X	7043	-0-	-366 B	-0-	560	1	5619	3	Y	785	785	1			-0-
						864	9									
*02	8120 X	5996	-0-	-2124 B	-0-	493	1	4762	3	Y	674	674	1			-0-
						741	9									
*03	8990 X	6367	-0-	-2623 B	-0-	552	1	5044	3	Y	701	701	1			-0-
						771	9									
04	8700 X	5742	-0-	-2958 B	-0-	541	1	4510	3	Y	628	628	1			-0-
						691	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

11	13590 X	11486	-0-	-2104 B	-0-	9062	3	2424	9	Y	2204	2204	1			-0-
12	14043 X	12295	-0-	-1748 B	-0-	9763	3	2532	9	Y	2302	2301	1	1	8	-0-
01	13578 X	11306	-0-	-2272 B	-0-	23	1	8972	3	Y	2101	2099	1	2	8	-0-
						2311	9									
02	11844 X	10282	-0-	-1562 B	-0-	320	1	7962	3	Y	1818	1817	1	1	8	-0-
						2000	9									
03	12555 X	11519	-0-	-1036 B	-0-	302	1	9099	3	Y	1925	1925	1			-0-
						2118	9									
04	11910 X	10547	-0-	-1363 B	-0-	289	1	8167	3	Y	1901	1901	1			-0-
						2091	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

11	9720 X	7315	-0-	-2405 B	-0-	508	1	5763	3	Y	949	949	1			-0-
						1044	9									
12	8959 X	7376	-0-	-1583 B	-0-	533	1	5675	3	Y	1062	1062	1			-0-
						1168	9									
01	8122 X	7213	-0-	-909 B	-0-	501	1	5625	3	Y	988	988	1			-0-
						1087	9									
02	7336 X	6386	-0-	-950 B	-0-	467	1	4980	3	Y	854	854	1			-0-
						939	9									
03	8122 X	6989	-0-	-1133 B	-0-	524	1	5440	3	Y	932	932	1			-0-
						1025	9									
04	7320 X	6396	-0-	-924 B	-0-	490	1	5018	3	Y	807	807	1			-0-
						888	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

11	7320 X	6936	-0-	-384 B	-0-	491	1	5570	3	Y	795	795	1			-0-
						875	9									
12	7967 X	6460	-0-	-1507 B	-0-	484	1	5147	3	Y	754	754	1			-0-
						829	9									
01	7967 X	6157	-0-	-1810 B	-0-	436	1	4901	3	Y	745	745	1			-0-
						820	9									
02	7196 X	5429	-0-	-1767 B	-0-	403	1	4296	3	Y	664	664	1			-0-
						730	9									
03	7440 X	5914	-0-	-1526 B	-0-	449	1	4660	3	Y	732	732	1			-0-
						805	9									
04	6930 X	5315	-0-	-1615 B	-0-	409	1	4195	3	Y	646	646	1			-0-
						711	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6675	-0-	-1755 B	-0-	458	1	5199	3	Y	925	925	1			-0-
							1018	9									
12	8029	X	6539	-0-	-1490 B	-0-	476	1	5063	3	Y	909	909	1			-0-
							1000	9									
01	7533	X	6423	-0-	-1110 B	-0-	443	1	4975	3	Y	914	914	1			-0-
							1005	9									
02	6804	X	5684	-0-	-1120 B	-0-	411	1	4383	3	Y	809	809	1			-0-
							890	9									
03	7192	X	6194	-0-	-998 B	-0-	460	1	4769	3	Y	877	877	1			-0-
							965	9									
04	6690	X	5809	-0-	-881 B	-0-	436	1	4471	3	Y	820	820	1			-0-
							902	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4434	-0-	-1206 B	-0-	301	1	3421	3	Y	647	647	1			-0-
							712	9									
12	5332	X	4716	-0-	-616 B	-0-	340	1	3622	3	Y	685	685	1			-0-
							754	9									
01	5177	X	4415	-0-	-762 B	-0-	303	1	3400	3	Y	647	647	1			-0-
							712	9									
02	4676	X	3982	-0-	-694 B	-0-	287	1	3057	3	Y	580	580	1			-0-
							638	9									
03	5146	X	4328	-0-	-818 B	-0-	319	1	3308	3	Y	637	637	1			-0-
							701	9									
04	4560	X	4215	-0-	-345 B	-0-	315	1	3231	3	Y	608	608	1			-0-
							669	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	12613	-0-	-2417 B	-0-	10767	3	1846	9	Y	1678	1678	1			-0-
12	15066	X	12639	-0-	-2427 B	-0-	10799	3	1840	9	Y	1673	1673	1			-0-
01	14694	X	12793	-0-	-1901 B	-0-	10925	3	1868	9	Y	1698	1698	1			-0-
02	13272	X	11032	-0-	-2240 B	-0-	9418	3	1614	9	Y	1467	1467	1			-0-
03	13671	X	11820	-0-	-1851 B	-0-	10101	3	1719	9	Y	1563	1563	1			-0-
04	12600	X	11103	-0-	-1497 B	-0-	9471	3	1632	9	Y	1484	1484	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	10016	-0-	-1804 B	-0-	8459	3	1557	9	Y	1415	1415	1			-0-
12	11501	X	9807	-0-	-1694 B	-0-	8281	3	1526	9	Y	1387	1387	1			-0-
01	10912	X	8938	-0-	-1974 B	-0-	7552	3	1386	9	Y	1260	1260	1			-0-
02	9856	X	8586	-0-	-1270 B	-0-	7216	3	1370	9	Y	1245	1245	1			-0-
03	10664	X	9315	-0-	-1349 B	-0-	7828	3	1487	9	Y	1352	1352	1			-0-
04	10020	X	8962	-0-	-1058 B	-0-	7531	3	1431	9	Y	1301	1301	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	14479	-0-	-3521 B	-0-	12171	3	2308	9	Y	2098	2098	1			-0-
12	17515	X	14520	-0-	-2995 B	-0-	12212	3	2308	9	Y	2098	2098	1			-0-
01	16430	X	13987	-0-	-2443 B	-0-	11732	3	2255	9	Y	2050	2050	1			-0-
02	14840	X	12355	-0-	-2485 B	-0-	10360	3	1995	9	Y	1814	1814	1			-0-
03	15593	X	13140	-0-	-2453 B	-0-	11010	3	2130	9	Y	1936	1936	1			-0-
04	14490	X	12599	-0-	-1891 B	-0-	10568	3	2031	9	Y	1846	1846	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5670	X	5455	-0-	-215 B	-0-	390	1	4249	3	Y	742	742	1			-0-
							816	9									
*12	5823	X	5823	-0-	-0- B	-0-	407	1	4543	3	Y	794	794	1			-0-
							873	9									
*01	5208	X	4593	-0-	-615 B	-0-	348	1	3497	3	Y	680	680	1			-0-
							748	9									
*02	5096	X	4122	-0-	-974 B	-0-	326	1	3151	3	Y	586	586	1			-0-
							645	9									
*03	5828	X	4312	-0-	-1516 B	-0-	358	1	3269	3	Y	623	623	1			-0-
							685	9									
04	5640	X	4402	-0-	-1238 B	-0-	402	1	3350	3	Y	591	591	1			-0-
							650	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11410	X	11410	-0-	-0- B	-0-	840	1	9159	3	Y	1283	1283	1			-0-
							1411	9									
*12	9273	X	9273	-0-	-0- B	-0-	676	1	7551	3	Y	951	951	1			-0-
							1046	9									
*01	9924	X	9924	-0-	-0- B	-0-	801	1	8043	3	Y	982	982	1			-0-
							1080	9									
*02	10108	X	9049	-0-	-1059 B	-0-	766	1	7396	3	Y	806	806	1			-0-
							887	9									
*03	11191	X	9847	-0-	-1344 B	-0-	879	1	8035	3	Y	848	848	1			-0-
							933	9									
04	10830	X	8722	-0-	-2108 B	-0-	847	1	7064	3	Y	737	737	1			-0-
							811	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7020	X	4993	-0-	-2027 B	-0-	366	1	3989	3	Y	580	580	1			-0-
							638	9									
*12	7254	X	6706	-0-	-548 B	-0-	487	1	5443	3	Y	705	705	1			-0-
							776	9									
*01	7759	X	7759	-0-	-0- B	-0-	624	1	6265	3	Y	791	791	1			-0-
							870	9									
*02	6590	X	6590	-0-	-0- B	-0-	548	1	5299	3	Y	675	675	1			-0-
							743	9									
*03	6858	X	6858	-0-	-0- B	-0-	606	1	5535	3	Y	652	652	1			-0-
							717	9									
04	7500	X	6196	-0-	-1304 B	-0-	598	1	4987	3	Y	555	555	1			-0-
							611	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6762	-0-	-1248 B	-0-	492	1	4847	3	Y	1294	1294	1			-0-
							1423	9									
12	7967	X	6616	-0-	-1351 B	-0-	517	1	4765	3	Y	1213	1213	1			-0-
							1334	9									
01	7192	X	6584	-0-	-608 B	-0-	555	1	4702	3	Y	1206	1206	1			-0-
							1327	9									
02	6356	X	5975	-0-	-381 B	-0-	582	1	4074	3	Y	1199	1199	1			-0-
							1319	9									
03	7037	X	6228	-0-	-809 B	-0-	478	1	4427	3	Y	1203	1203	1			-0-
							1323	9									
04	6750	X	5991	-0-	-759 B	-0-	474	1	4287	3	Y	1118	1118	1			-0-
							1230	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9648	-0-	-1332 B	-0-	7647	3	2001	9	Y	1819	1819	1			-0-
12	10974	X	10595	-0-	-379 B	-0-	8373	3	2222	9	Y	2020	2020	1			-0-
01	10819	X	9854	-0-	-965 B	-0-	20	1	7795	3	Y	1854	1854	1			-0-
							2039	9									
02	10121	X	10121	-0-	-0- B	-0-	319	1	7915	3	Y	1715	1715	1			-0-
							1887	9									
03	10708	X	10708	-0-	-0- B	-0-	284	1	8544	3	Y	1709	1709	1			-0-
							1880	9									
*04	10506	X	10506	-0-	-0- B	-0-	296	1	8348	3	Y	1693	1693	1			-0-
							1862	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

11	14792	X	14792	-0-	-0- B	-0-	668	1	11503	3	Y	2383	2383	1			-0-
							2621	9									
12	13180	X	13180	-0-	-0- B	-0-	395	1	10345	3	Y	2218	2218	1			-0-
							2440	9									
01	12307	X	7651	-0-	-4656 B	-0-	453	1	5790	3	Y	1280	1280	1			-0-
							1408	9									
02	13804	X	13658	-0-	-146 B	-0-	683	1	10801	3	Y	1976	1976	1			-0-
							2174	9									
03	15283	X	12901	-0-	-2382 B	-0-	643	1	10190	3	Y	1880	1880	1			-0-
							2068	9									
04	14790	X	10807	-0-	-3983 B	-0-	622	1	8430	3	Y	1595	1595	1			-0-
							1755	9									

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

11	12660	X	12188	-0-	-472 B	-0-	546	1	9400	3	Y	2038	2038	1			-0-
							2242	9									
12	12555	X	11126	-0-	-1429 B	-0-	332	1	8682	3	Y	1920	1920	1			-0-
							2112	9									
01	11780	X	9807	-0-	-1973 B	-0-	574	1	7340	3	Y	1721	1721	1			-0-
							1893	9									
02	15167	X	15167	-0-	-0- B	-0-	744	1	11766	3	Y	2415	2415	1			-0-
							2657	9									
03	14194	X	14194	-0-	-0- B	-0-	703	1	11149	3	Y	2129	2129	1			-0-
							2342	9									
04	12180	X	11450	-0-	-730 B	-0-	650	1	8812	3	Y	1807	1807	1			-0-
							1988	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

11	10830	X	8251	-0-	-2579 B	-0-	382	1	6572	3	Y	1179	1179	1			-0-
							1297	9									
12	13220	X	13220	-0-	-0- B	-0-	413	1	10806	3	Y	1819	1819	1			-0-
							2001	9									
01	10757	X	7131	-0-	-3626 B	-0-	432	1	5521	3	Y	1071	1071	1			-0-
							1178	9									
02	9716	X	7135	-0-	-2581 B	-0-	347	1	5486	3	Y	1184	1184	1			-0-
							1302	9									
03	13206	X	9502	-0-	-3704 B	-0-	493	1	7818	3	Y	1083	1083	1			-0-
							1191	9									
04	12780	X	8140	-0-	-4640 B	-0-	490	1	6639	3	Y	919	919	1			-0-
							1011	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830 X	6933	-0-	-897 B	-0-	531	1	5232	3	Y	1064	1064	1			-0-
						1170	9									
12	7874 X	6858	-0-	-1016 B	-0-	555	1	5109	3	Y	1085	1085	1			-0-
						1194	9									
01	7719 X	6671	-0-	-1048 B	-0-	581	1	4918	3	Y	1065	1065	1			-0-
						1172	9									
02	6804 X	5731	-0-	-1073 B	-0-	585	1	4100	3	Y	951	951	1			-0-
						1046	9									
03	7316 X	6238	-0-	-1078 B	-0-	499	1	4617	3	Y	1020	1020	1			-0-
						1122	9									
04	6930 X	5826	-0-	-1104 B	-0-	477	1	4314	3	Y	941	941	1			-0-
						1035	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

11	6322 X	6322	-0-	-0- B	-0-	445	1	5050	3	Y	752	752	1			-0-
						827	9									
12	6231 X	5818	-0-	-413 B	-0-	436	1	4636	3	Y	678	678	1			-0-
						746	9									
01	6882 X	5158	-0-	-1724 B	-0-	362	1	4073	3	Y	657	657	1			-0-
						723	9									
02	6216 X	4704	-0-	-1512 B	-0-	348	1	3715	3	Y	583	583	1			-0-
						641	9									
03	6882 X	5032	-0-	-1850 B	-0-	381	1	3951	3	Y	636	636	1			-0-
						700	9									
04	6330 X	4843	-0-	-1487 B	-0-	371	1	3803	3	Y	608	608	1			-0-
						669	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

11	13681 X	13681	-0-	-0- B	-0-	11957	3	1724	9	Y	1567	1567	1			-0-
12	15748 X	13537	-0-	-2211 B	-0-	11748	3	1789	9	Y	1626	1626	1			-0-
01	15748 X	13190	-0-	-2558 B	-0-	11472	3	1718	9	Y	1562	1562	1			-0-
02	14224 X	11549	-0-	-2675 B	-0-	10033	3	1516	9	Y	1378	1378	1			-0-
03	14663 X	12187	-0-	-2476 B	-0-	10589	3	1598	9	Y	1453	1453	1			-0-
04	13680 X	12526	-0-	-1154 B	-0-	10901	3	1625	9	Y	1477	1477	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

11	7823 X	7823	-0-	-0- B	-0-	6831	3	992	9	Y	902	902	1			-0-
12	9424 X	7759	-0-	-1665 B	-0-	6754	3	1005	9	Y	914	914	1			-0-
01	9238 X	7256	-0-	-1982 B	-0-	6319	3	937	9	Y	852	852	1			-0-
02	8064 X	6467	-0-	-1597 B	-0-	5649	3	818	9	Y	744	744	1			-0-
03	8525 X	7393	-0-	-1132 B	-0-	6433	3	960	9	Y	873	873	1			-0-
04	7830 X	7184	-0-	-646 B	-0-	6250	3	934	9	Y	849	849	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

11	8888 X	8888	-0-	-0- B	-0-	7691	3	1197	9	Y	1088	1088	1			-0-
12	9517 X	8895	-0-	-622 B	-0-	7739	3	1156	9	Y	1051	1051	1			-0-
01	9362 X	8558	-0-	-804 B	-0-	7440	3	1118	9	Y	1016	1016	1			-0-
02	8456 X	7566	-0-	-890 B	-0-	6598	3	968	9	Y	880	880	1			-0-
03	9362 X	8234	-0-	-1128 B	-0-	7178	3	1056	9	Y	960	960	1			-0-
04	8880 X	7768	-0-	-1112 B	-0-	6800	3	968	9	Y	880	880	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7978	X	7978	-0-	-0- B	-0-	6882	3	1096	9	Y	996	996	1			-0-
12	8742	X	7928	-0-	-814 B	-0-	6788	3	1140	9	Y	1036	1036	1			-0-
01	8742	X	7627	-0-	-1115 B	-0-	6626	3	1001	9	Y	910	910	1			-0-
02	7700	X	6875	-0-	-825 B	-0-	5987	3	888	9	Y	807	807	1			-0-
03	8246	X	7419	-0-	-827 B	-0-	6487	3	932	9	Y	847	847	1			-0-
04	7980	X	6806	-0-	-1174 B	-0-	5950	3	856	9	Y	778	778	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

11	6388	X	6388	-0-	-0- B	-0-	5707	3	681	9	Y	619	619	1			-0-
12	6665	X	6624	-0-	-41 B	-0-	5953	3	671	9	Y	610	610	1			-0-
01	7461	X	7461	-0-	-0- B	-0-	6765	3	696	9	Y	633	633	1			-0-
02	6020	X	5966	-0-	-54 B	-0-	5348	3	618	9	Y	562	562	1			-0-
03	6634	X	4813	-0-	-1821 B	-0-	4336	3	477	9	Y	434	434	1			-0-
04	7230	X	4834	-0-	-2396 B	-0-	4322	3	512	9	Y	465	465	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

11	11799	X	11799	-0-	-0- B	-0-	10500	3	1299	9	Y	1181	1181	1			-0-
12	12803	X	11997	-0-	-806 B	-0-	10985	3	1012	9	Y	920	920	1			-0-
01	12462	X	11727	-0-	-735 B	-0-	10627	3	1100	9	Y	1000	1000	1			-0-
02	11004	X	9875	-0-	-1129 B	-0-	8926	3	949	9	Y	863	863	1			-0-
03	12183	X	10288	-0-	-1895 B	-0-	9253	3	1035	9	Y	941	941	1			-0-
04	11790	X	9677	-0-	-2113 B	-0-	8729	3	948	9	Y	862	862	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

11	8471	X	8471	-0-	-0- B	-0-	7459	3	1012	9	Y	920	920	1			-0-
12	9641	X	9232	-0-	-409 B	-0-	8232	3	1000	9	Y	909	909	1			-0-
01	9455	X	8696	-0-	-759 B	-0-	7790	3	906	9	Y	824	824	1			-0-
02	8288	X	7821	-0-	-467 B	-0-	7043	3	778	9	Y	707	707	1			-0-
03	9238	X	8331	-0-	-907 B	-0-	7463	3	868	9	Y	789	789	1			-0-
04	8940	X	7622	-0-	-1318 B	-0-	6826	3	796	9	Y	724	724	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

11	4642	X	4642	-0-	-0- B	-0-	4116	3	526	9	Y	478	478	1			-0-
12	5487	X	3636	-0-	-1851 B	-0-	3195	3	441	9	Y	401	401	1			-0-
01	5766	X	5239	-0-	-527 B	-0-	4565	3	674	9	Y	613	613	1			-0-
02	5208	X	4661	-0-	-547 B	-0-	3927	3	734	9	Y	667	667	1			-0-
03	5766	X	4921	-0-	-845 B	-0-	4279	3	642	9	Y	584	584	1			-0-
04	5070	X	4652	-0-	-418 B	-0-	4070	3	582	9	Y	529	529	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

11	10298	X	10298	-0-	-0- B	-0-	8975	3	1323	9	Y	1203	1203	1			-0-
12	11067	X	10147	-0-	-920 B	-0-	8923	3	1224	9	Y	1113	1113	1			-0-
01	11005	X	9638	-0-	-1367 B	-0-	8322	3	1316	9	Y	1196	1193	1	3	8	-0-
02	9632	X	9001	-0-	-631 B	-0-	7804	3	1197	9	Y	1088	1088	1			-0-
03	10633	X	9569	-0-	-1064 B	-0-	8146	3	1423	9	Y	1294	1294	1			-0-
04	10290	X	9258	-0-	-1032 B	-0-	7733	3	1525	9	Y	1386	1386	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

11	8567	X	8567	-0-	-0- B	-0-	7488	3	1079	9	Y	981	981	1			-0-
12	10044	X	8747	-0-	-1297 B	-0-	7638	3	1109	9	Y	1008	1008	1			-0-
01	9672	X	8607	-0-	-1065 B	-0-	7525	3	1082	9	Y	984	984	1			-0-
02	8484	X	7519	-0-	-965 B	-0-	6562	3	957	9	Y	870	870	1			-0-
03	9176	X	8176	-0-	-1000 B	-0-	7133	3	1043	9	Y	948	948	1			-0-
04	8580	X	7667	-0-	-913 B	-0-	6696	3	971	9	Y	883	883	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8575	X	8575	-0-	-0- B	-0-	7704	3	871	9	Y	792	792	1			-0-
12	9951	X	8595	-0-	-1356 B	-0-	7713	3	882	9	Y	802	800	1	2	8	-0-
01	9548	X	8357	-0-	-1191 B	-0-	7493	3	864	9	Y	785	785	1			-0-
02	8596	X	7463	-0-	-1133 B	-0-	6681	3	782	9	Y	711	711	1			-0-
03	9083	X	8047	-0-	-1036 B	-0-	7204	3	843	9	Y	766	765	1	1	8	-0-
04	8580	X	7603	-0-	-977 B	-0-	6825	3	778	9	Y	707	707	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13848	X	13848	-0-	-0- B	-0-	12993	3	855	9	Y	777	777	1			-0-
12	12493	X	8812	-0-	-3681 B	-0-	7968	3	844	9	Y	767	767	1			-0-
01	13299	X	7662	-0-	-5637 B	-0-	6731	3	931	9	Y	846	846	1			-0-
02	12908	X	7603	-0-	-5305 B	-0-	6736	3	867	9	Y	788	788	1			-0-
03	14291	X	7916	-0-	-6375 B	-0-	7054	3	862	9	Y	784	784	1			-0-
04	13830	X	7591	-0-	-6239 B	-0-	6845	3	746	9	Y	678	678	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10275	X	10275	-0-	-0- B	-0-	9240	3	1035	9	Y	941	941	1			-0-
12	11315	X	10281	-0-	-1034 B	-0-	9222	3	1059	9	Y	963	962	1	1	8	-0-
01	11129	X	9654	-0-	-1475 B	-0-	8652	3	1002	9	Y	911	910	1	1	8	-0-
02	9996	X	8784	-0-	-1212 B	-0-	7705	3	1079	9	Y	981	981	1			-0-
03	11067	X	9674	-0-	-1393 B	-0-	8687	3	987	9	Y	897	897	1			-0-
04	10290	X	9038	-0-	-1252 B	-0-	8126	3	912	9	Y	829	829	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	3	1	45	3	Y	13	13	1			-0-
							14	9									
12	17507	X	17507	-0-	-0- B	-0-	525	1	13729	3	Y	2957	2957	1			-0-
							3253	9									
01	18706	X	18706	-0-	-0- B	-0-	1171	1	14972	3	Y	2330	2330	1			-0-
							2563	9									
02	14777	X	14777	-0-	-0- B	-0-	755	1	11929	3	Y	1903	1903	1			-0-
							2093	9									
03	15100	X	15100	-0-	-0- B	-0-	784	1	12425	3	Y	1719	1719	1			-0-
							1891	9									
*04	12960	X	12960	-0-	-0- B	-0-	788	1	10684	3	Y	1353	1353	1			-0-
							1488	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3139	X	3139	-0-	-0- B	-0-	150	1	2576	3	Y	375	375	1			-0-
							413	9									
12	10566	X	10566	-0-	-0- B	-0-	348	1	9110	3	Y	1007	1007	1			-0-
							1108	9									
01	14572	X	14572	-0-	-0- B	-0-	940	1	12014	3	Y	1471	1471	1			-0-
							1618	9									
02	8540	X	8535	-0-	-5 B	-0-	455	1	7194	3	Y	805	805	1			-0-
							886	9									
03	10571	X	9531	-0-	-1040 B	-0-	509	1	8072	3	Y	864	864	1			-0-
							950	9									
04	14100	X	8630	-0-	-5470 B	-0-	512	1	6942	3	Y	1069	1069	1			-0-
							1176	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8255	X	8255	-0-	-0- B	-0-	625	1	6154	3	Y	1342	1342	1			-0-
							1476	9									
12	9424	X	8457	-0-	-967 B	-0-	678	1	6241	3	Y	1398	1398	1			-0-
							1538	9									
01	9424	X	8326	-0-	-1098 B	-0-	720	1	6099	3	Y	1370	1370	1			-0-
							1507	9									
02	8204	X	7401	-0-	-803 B	-0-	755	1	5290	3	Y	1233	1233	1			-0-
							1356	9									
03	8804	X	8191	-0-	-613 B	-0-	654	1	6054	3	Y	1348	1348	1			-0-
							1483	9									
*04	8671	X	8671	-0-	-0- B	-0-	712	1	6440	3	Y	1381	1381	1			-0-
							1519	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8179	X	8179	-0-	-0- B	-0-	606	1	5970	3	Y	1457	1457	1			-0-
							1603	9									
12	9300	X	8270	-0-	-1030 B	-0-	647	1	5958	3	Y	1514	1514	1			-0-
							1665	9									
01	9176	X	8236	-0-	-940 B	-0-	692	1	5857	3	Y	1534	1534	1			-0-
							1687	9									
02	7980	X	7397	-0-	-583 B	-0-	731	1	5118	3	Y	1407	1407	1			-0-
							1548	9									
03	8587	X	8039	-0-	-548 B	-0-	624	1	5776	3	Y	1490	1490	1			-0-
							1639	9									
04	8190	X	8173	-0-	-17 B	-0-	651	1	5891	3	Y	1483	1483	1			-0-
							1631	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7219	X	7219	-0-	-0- B	-0-	6409	3	810	9	Y	736	736	1			-0-
12	8432	X	7375	-0-	-1057 B	-0-	6551	3	824	9	Y	749	749	1			-0-
01	8246	X	7303	-0-	-943 B	-0-	6492	3	811	9	Y	737	737	1			-0-
02	7448	X	6456	-0-	-992 B	-0-	5750	3	706	9	Y	642	642	1			-0-
03	8246	X	7043	-0-	-1203 B	-0-	6296	3	747	9	Y	679	679	1			-0-
*04	7372	X	7372	-0-	-0- B	-0-	6550	3	822	9	Y	747	747	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8468	X	8468	-0-	-0- B	-0-	7744	3	724	9	Y	658	658	1			-0-
12	8804	X	8006	-0-	-798 B	-0-	7305	3	701	9	Y	637	637	1			-0-
01	8649	X	8048	-0-	-601 B	-0-	7333	3	715	9	Y	650	650	1			-0-
02	7896	X	6670	-0-	-1226 B	-0-	6088	3	582	9	Y	529	529	1			-0-
03	8742	X	7054	-0-	-1688 B	-0-	6404	3	650	9	Y	591	591	1			-0-
04	8460	X	6464	-0-	-1996 B	-0-	5827	3	637	9	Y	579	579	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7006	X	7006	-0-	-0- B	-0-	6312	3	694	9	Y	631	631	1			-0-
12	7688	X	6902	-0-	-786 B	-0-	6223	3	679	9	Y	617	617	1			-0-
01	7502	X	6954	-0-	-548 B	-0-	6251	3	703	9	Y	639	639	1			-0-
02	6776	X	6165	-0-	-611 B	-0-	5542	3	623	9	Y	566	566	1			-0-
03	7347	X	5711	-0-	-1636 B	-0-	5119	3	592	9	Y	538	538	1			-0-
04	7020	X	5250	-0-	-1770 B	-0-	4663	3	587	9	Y	534	534	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9132	X	9132	-0-	-0- B	-0-	8337	3	795	9	Y	723	723	1			-0-
12	10416	X	9029	-0-	-1387 B	-0-	8239	3	790	9	Y	718	718	1			-0-
01	10106	X	8425	-0-	-1681 B	-0-	7695	3	730	9	Y	664	664	1			-0-
02	9128	X	6473	-0-	-2655 B	-0-	5891	3	582	9	Y	529	529	1			-0-
03	9796	X	4325	-0-	-5471 B	-0-	3917	3	408	9	Y	371	371	1			-0-
04	9120	X	5288	-0-	-3832 B	-0-	4785	3	503	9	Y	457	457	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9412	X	9412	-0-	-0- B	-0-	725	1	7139	3	Y	1407	1407	1			-0-
							1548	9									
12	10726	X	9390	-0-	-1336 B	-0-	769	1	7085	3	Y	1396	1396	1			-0-
							1536	9									
01	10726	X	9283	-0-	-1443 B	-0-	817	1	6916	3	Y	1409	1409	1			-0-
							1550	9									
02	9576	X	8304	-0-	-1272 B	-0-	862	1	6037	3	Y	1277	1277	1			-0-
							1405	9									
03	10199	X	8411	-0-	-1788 B	-0-	686	1	6350	3	Y	1250	1250	1			-0-
							1375	9									
04	9420	X	6185	-0-	-3235 B	-0-	517	1	4680	3	Y	898	898	1			-0-
							988	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7923	X	7923	-0-	-0- B	-0-	7237	3	686	9	Y	624	624	1			-0-
12	8310	X	8310	-0-	-0- B	-0-	7621	3	689	9	Y	626	625	1	1	8	-0-
01	7502	X	7479	-0-	-23 B	-0-	6841	3	638	9	Y	580	580	1			-0-
02	7392	X	6109	-0-	-1283 B	-0-	5536	3	573	9	Y	521	521	1			-0-
03	8308	X	6898	-0-	-1410 B	-0-	6216	3	682	9	Y	620	620	1			-0-
04	8040	X	7160	-0-	-880 B	-0-	6404	3	756	9	Y	687	687	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9557	X	9557	-0-	-0- B	-0-	8446	3	1111	9	Y	1010	1010	1			-0-
12	11129	X	10257	-0-	-872 B	-0-	506	1	8611	3	Y	1036	1036	1			-0-
							1140	9									
01	11809	X	11809	-0-	-0- B	-0-	1301	1	9324	3	Y	1076	1076	1			-0-
							1184	9									
02	12214	X	12214	-0-	-0- B	-0-	1024	1	10103	3	Y	988	988	1			-0-
							1087	9									
03	10261	X	8781	-0-	-1480 B	-0-	900	1	7092	3	Y	717	717	1			-0-
							789	9									
04	11430	X	10163	-0-	-1267 B	-0-	776	1	8577	3	Y	736	736	1			-0-
							810	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9421	X	9421	-0-	-0- B	-0-	8380	3	1041	9	Y	946	946	1			-0-
12	15593	X	10285	-0-	-5308 B	-0-	508	1	8645	3	Y	1029	1027	1	2	8	-0-
							1132	9									
01	14539	X	8845	-0-	-5694 B	-0-	973	1	6975	3	Y	815	814	1	1	8	-0-
							897	9									
02	13048	X	7623	-0-	-5425 B	-0-	638	1	6288	3	Y	634	633	1	1	8	-0-
							697	9									
03	16323	X	16323	-0-	-0- B	-0-	1694	1	13350	3	Y	1163	1163	1			-0-
							1279	9									
*04	12558	X	12558	-0-	-0- B	-0-	967	1	10693	3	Y	816	815	1	1	8	-0-
							898	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4088	X	4088	-0-	-0- B	-0-	3498	3	590	9	Y	536	536	1			-0-
12	6355	X	4325	-0-	-2030 B	-0-	3644	3	681	9	Y	619	619	1			-0-
01	4420	X	4420	-0-	-0- B	-0-	3702	3	718	9	Y	653	653	1			-0-
02	4389	X	4389	-0-	-0- B	-0-	3642	3	747	9	Y	679	679	1			-0-
03	4340	X	4022	-0-	-318 B	-0-	3410	3	612	9	Y	556	556	1			-0-
*04	6886	X	6886	-0-	-0- B	-0-	5752	3	1134	9	Y	1031	1031	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7187	X	161	-0-	-7026 B	-0-	106	3	55	9	Y	50	50	1			-0-
12	2511	X	153	-0-	-2358 B	-0-	7	1	115	3	Y	28	28	1			-0-
							31	9									
01	2511	X	144	-0-	-2367 B	-0-	15	1	106	3	Y	21	21	1			-0-
							23	9									
02	1932	X	117	-0-	-1815 B	-0-	10	1	96	3	Y	10	10	1			-0-
							11	9									
03	1271	X	-0-	-0-	-1271 B	-0-					Y	10	10	1			-0-
*04	29622	X	29622	-0-	-0- B	-0-	2287	1	25280	3	Y	1868	1867	1	1	8	-0-
							2055	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6481	X	6481	-0-	-0- B	-0-	5418	3	1063	9	Y	966	966	1			-0-
12	7192	X	6430	-0-	-762 B	-0-	304	1	5173	3	Y	866	864	1	2	8	-0-
							953	9									
01	6944	X	6211	-0-	-733 B	-0-	659	1	4724	3	Y	753	752	1	1	8	-0-
							828	9									
02	6272	X	5796	-0-	-476 B	-0-	478	1	4716	3	Y	547	546	1	1	8	-0-
							602	9									
03	6930	X	6930	-0-	-0- B	-0-	707	1	5572	3	Y	592	590	1	2	8	-0-
							651	9									
*04	7937	X	7937	-0-	-0- B	-0-	608	1	6723	3	Y	551	550	1	1	8	-0-
							606	9									

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8192	X	8192	-0-	-0- B	-0-	7242	3	950	9	Y	864	864	1			-0-
12	9455	X	7998	-0-	-1457 B	-0-	390	1	6627	3	Y	892	891	1	1	8	-0-
							981	9									
01	8990	X	8162	-0-	-828 B	-0-	879	1	6298	3	Y	895	894	1	1	8	-0-
							985	9									
02	8747	X	8747	-0-	-0- B	-0-	716	1	7062	3	Y	881	880	1	1	8	-0-
							969	9									
03	11390	X	11390	-0-	-0- B	-0-	1159	1	9129	3	Y	1002	1000	1	2	8	-0-
							1102	9									
*04	10526	X	10526	-0-	-0- B	-0-	800	1	8846	3	Y	800	799	1	1	8	-0-
							880	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	X	959	-0-	-0- B	-0-	959	3			Y	-0-					-0-
12	1736	X	1331	-0-	-405 B	-0-	74	1	1257	3	Y	-0-					-0-
01	1736	X	1051	-0-	-685 B	-0-	129	1	922	3	Y	-0-					-0-
02	896	X	823	-0-	-73 B	-0-	76	1	747	3	Y	-0-					-0-
03	3786	X	3786	-0-	-0- B	-0-	417	1	3288	3	Y	74	74	1			-0-
							81	9									
*04	3399	X	3399	-0-	-0- B	-0-	248	1	2742	3	Y	372	372	1			-0-
							409	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10215	X	10215	-0-	-0- B	-0-	8044	3	2171	9	Y	1974	1974	1			-0-
12	12958	X	8196	-0-	-4762 B	-0-	6436	3	1760	9	Y	1600	1600	1			-0-
01	12958	X	11736	-0-	-1222 B	-0-	24	1	9282	3	Y	2209	2209	1			-0-
							2430	9									
02	11704	X	11363	-0-	-341 B	-0-	359	1	8910	3	Y	1904	1904	1			-0-
							2094	9									
03	11277	X	11277	-0-	-0- B	-0-	297	1	8934	3	Y	1860	1859	1	1	8	-0-
							2046	9									
04	11370	X	10147	-0-	-1223 B	-0-	279	1	7870	3	Y	1816	1816	1			-0-
							1998	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6196	X	6196	-0-	-0- B	-0-	189	1	5391	3	Y	560	560	1			-0-
							616	9									
12	7750	X	6397	-0-	-1353 B	-0-	181	1	5580	3	Y	578	577	1	1	8	-0-
							636	9									
01	7440	X	6298	-0-	-1142 B	-0-	176	1	5506	3	Y	560	560	1			-0-
							616	9									
02	6440	X	5753	-0-	-687 B	-0-	144	1	5051	3	Y	507	507	1			-0-
							558	9									
03	6696	X	6335	-0-	-361 B	-0-	169	1	5570	3	Y	542	542	1			-0-
							596	9									
*04	6368	X	6368	-0-	-0- B	-0-	184	1	5614	3	Y	518	517	1	1	8	-0-
							570	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6887	X	6887	-0-	-0- B	-0-	210	1	5999	3	Y	616	616	1			-0-
							678	9									
12	8928	X	6738	-0-	-2190 B	-0-	191	1	5876	3	Y	610	609	1	1	8	-0-
							671	9									
01	8928	X	6579	-0-	-2349 B	-0-	184	1	5751	3	Y	585	585	1			-0-
							644	9									
02	7840	X	5616	-0-	-2224 B	-0-	140	1	4911	3	Y	514	514	1			-0-
							565	9									
03	7626	X	5926	-0-	-1700 B	-0-	157	1	5164	3	Y	550	550	1			-0-
							605	9									
04	6900	X	5585	-0-	-1315 B	-0-	159	1	4856	3	Y	518	518	1			-0-
							570	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5513	X	5513	-0-	-0- B	-0-	169	1	4816	3	Y	480	480	1			-0-
							528	9									
12	8184	X	5532	-0-	-2652 B	-0-	157	1	4845	3	Y	482	482	1			-0-
							530	9									
01	8184	X	5292	-0-	-2892 B	-0-	148	1	4628	3	Y	469	469	1			-0-
							516	9									
02	6160	X	4664	-0-	-1496 B	-0-	117	1	4095	3	Y	411	411	1			-0-
							452	9									
03	6107	X	5074	-0-	-1033 B	-0-	135	1	4437	3	Y	456	456	1			-0-
							502	9									
04	5520	X	4709	-0-	-811 B	-0-	135	1	4123	3	Y	410	410	1			-0-
							451	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

11	5229 X	5229	-0-	-0-	B	-0-	158	1	4503	3	Y	516	516	1			-0-
							568	9									
12	5766 X	5101	-0-	-665	B	-0-	143	1	4411	3	Y	497	497	1			-0-
							547	9									
01	5766 X	4064	-0-	-1702	B	-0-	112	1	3503	3	Y	408	408	1			-0-
							449	9									
02	5124 X	3327	-0-	-1797	B	-0-	81	1	2860	3	Y	351	351	1			-0-
							386	9									
03	5425 X	3356	-0-	-2069	B	-0-	87	1	2873	3	Y	360	360	1			-0-
							396	9									
04	5220 X	2688	-0-	-2532	B	-0-	75	1	2285	3	Y	298	298	1			-0-
							328	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

11	5045 X	5045	-0-	-0-	B	-0-	152	1	4345	3	Y	498	498	1			-0-
							548	9									
12	6231 X	5210	-0-	-1021	B	-0-	146	1	4494	3	Y	518	518	1			-0-
							570	9									
01	5611 X	5124	-0-	-487	B	-0-	141	1	4429	3	Y	504	504	1			-0-
							554	9									
02	4984 X	4544	-0-	-440	B	-0-	112	1	3934	3	Y	453	453	1			-0-
							498	9									
03	5456 X	4356	-0-	-1100	B	-0-	112	1	3685	3	Y	508	508	1			-0-
							559	9									
04	5040 X	4749	-0-	-291	B	-0-	135	1	4110	3	Y	458	458	1			-0-
							504	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

11	7854 X	7854	-0-	-0-	B	-0-	239	1	6836	3	Y	708	708	1			-0-
							779	9									
12	10447 X	7952	-0-	-2495	B	-0-	225	1	6923	3	Y	731	731	1			-0-
							804	9									
01	8866 X	7874	-0-	-992	B	-0-	218	1	6830	3	Y	751	751	1			-0-
							826	9									
02	7868 X	6945	-0-	-923	B	-0-	173	1	6082	3	Y	627	627	1			-0-
							690	9									
03	8711 X	7304	-0-	-1407	B	-0-	193	1	6367	3	Y	676	676	1			-0-
							744	9									
04	7860 X	7086	-0-	-774	B	-0-	202	1	6154	3	Y	664	664	1			-0-
							730	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5890 X	5890	-0-	-0- B	-0-	174	1	4965	3	Y	683	683	1			-0-
						751	9									
12	7874 X	5936	-0-	-1938 B	-0-	162	1	4989	3	Y	714	714	1			-0-
						785	9									
01	7626 X	5907	-0-	-1719 B	-0-	158	1	4938	3	Y	737	737	1			-0-
						811	9									
02	6664 X	5244	-0-	-1420 B	-0-	124	1	4366	3	Y	685	685	1			-0-
						754	9									
03	6200 X	5727	-0-	-473 B	-0-	145	1	4779	3	Y	730	730	1			-0-
						803	9									
04	5880 X	5362	-0-	-518 B	-0-	147	1	4486	3	Y	663	663	1			-0-
						729	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

*11	5298 X	5298	-0-	-0- B	-0-	383	1	4174	3	Y	674	674	1			-0-
						741	9									
*12	10199 X	8138	-0-	-2061 B	-0-	579	1	6470	3	Y	990	990	1			-0-
						1089	9									
*01	10199 X	9809	-0-	-390 B	-0-	774	1	7775	3	Y	1145	1145	1			-0-
						1260	9									
*02	7554 X	7554	-0-	-0- B	-0-	611	1	5900	3	Y	948	948	1			-0-
						1043	9									
*03	8655 X	8655	-0-	-0- B	-0-	746	1	6816	3	Y	994	994	1			-0-
						1093	9									
04	9480 X	3031	-0-	-6449 B	-0-	266	1	2222	3	Y	494	494	1			-0-
						543	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

11	23994 X	23994	-0-	-0- B	-0-	20418	3	3576	9	Y	3251	3251	1			-0-
12	33294 X	22984	-0-	-10310 B	-0-	19388	3	3596	9	Y	3269	3267	1	2	8	-0-
01	32302 X	25589	-0-	-6713 B	-0-	22439	3	3150	9	Y	2864	2862	1	2	8	-0-
02	26936 X	22413	-0-	-4523 B	-0-	1179	1	18646	3	Y	2353	2351	1	2	8	-0-
						2588	9									
03	26722 X	23579	-0-	-3143 B	-0-	1239	1	19639	3	Y	2455	2451	1	4	8	-0-
						2701	9									
04	24750 X	5591	-0-	-19159 B	-0-	340	1	4612	3	Y	581	581	1			-0-
						639	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20000 X	20000	-0-	-0-	B	-0-	16578	3	3422	9	Y	3111	3111	1			-0-
12	35309 X	18832	-0-	-16477	B	-0-	15566	3	3266	9	Y	2969	2969	1			-0-
01	28396 X	16898	-0-	-11498	B	-0-	13949	3	2949	9	Y	2681	2681	1			-0-
02	22820 X	12271	-0-	-10549	B	-0-	10310	3	1961	9	Y	1783	1783	1			-0-
03	22785 X	20868	-0-	-1917	B	-0-	17548	3	3320	9	Y	3018	3018	1			-0-
04	20010 X	18136	-0-	-1874	B	-0-	15251	3	2885	9	Y	2623	2623	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

11	31548 X	31548	-0-	-0-	B	-0-	26944	3	4604	9	Y	4185	4185	1			-0-
12	44981 X	30265	-0-	-14716	B	-0-	25734	3	4531	9	Y	4119	4119	1			-0-
01	40269 X	28414	-0-	-11855	B	-0-	23925	3	4489	9	Y	4081	4081	1			-0-
02	34328 X	25362	-0-	-8966	B	-0-	21500	3	3862	9	Y	3511	3511	1			-0-
03	34968 X	29477	-0-	-5491	B	-0-	24993	3	4484	9	Y	4076	4076	1			-0-
04	31560 X	23255	-0-	-8305	B	-0-	19662	3	3593	9	Y	3266	3266	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

11	53932 X	53932	-0-	-0-	B	-0-	46841	3	7091	9	Y	6446	6446	1			-0-
12	76632 X	51664	-0-	-24968	B	-0-	44832	3	6832	9	Y	6211	6211	1			-0-
01	67022 X	48584	-0-	-18438	B	-0-	41793	3	6791	9	Y	6174	6174	1			-0-
02	59752 X	41867	-0-	-17885	B	-0-	35721	3	6146	9	Y	5587	5587	1			-0-
03	60047 X	40576	-0-	-19471	B	-0-	34447	3	6129	9	Y	5572	5572	1			-0-
04	53940 X	36077	-0-	-17863	B	-0-	30799	3	5278	9	Y	4798	4798	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

11	32755 X	32755	-0-	-0-	B	-0-	27531	3	5224	9	Y	4749	4749	1			-0-
12	36487 X	32513	-0-	-3974	B	-0-	27237	3	5276	9	Y	4796	4791	1	5	8	-0-
01	36487 X	32151	-0-	-4336	B	-0-	27774	3	4377	9	Y	3979	3977	1	2	8	-0-
02	32956 X	28576	-0-	-4380	B	-0-	1485	1	23483	3	Y	3280	3276	1	4	8	-0-
							3608	9									
03	35185 X	30140	-0-	-5045	B	-0-	1567	1	24842	3	Y	3392	3388	1	4	8	-0-
							3731	9									
04	32760 X	6975	-0-	-25785	B	-0-	421	1	5699	3	Y	777	777	1			-0-
							855	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

11	18103 X	18103	-0-	-0- B	-0-	855	1	14734	3	Y	2285	2285	1			-0-
						2514	9									
12	22723 X	18318	-0-	-4405 B	-0-	578	1	15130	3	Y	2373	2371	1	2	8	-0-
						2610	9									
01	20770 X	17219	-0-	-3551 B	-0-	1076	1	13754	3	Y	2172	2170	1	2	8	-0-
						2389	9									
02	18340 X	14826	-0-	-3514 B	-0-	764	1	12079	3	Y	1803	1799	1	4	8	-0-
						1983	9									
03	20305 X	15528	-0-	-4777 B	-0-	796	1	12623	3	Y	1917	1915	1	2	8	-0-
						2109	9									
04	18090 X	3679	-0-	-14411 B	-0-	218	1	2959	3	Y	456	456	1			-0-
						502	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

11	22598 X	22598	-0-	-0- B	-0-	19113	3	3485	9	Y	3168	3168	1			-0-
12	34007 X	21190	-0-	-12817 B	-0-	17894	3	3296	9	Y	2996	2996	1			-0-
01	29822 X	19440	-0-	-10382 B	-0-	16389	3	3051	9	Y	2774	2774	1			-0-
02	25368 X	15914	-0-	-9454 B	-0-	13403	3	2511	9	Y	2283	2283	1			-0-
03	25389 X	3271	-0-	-22118 B	-0-	2746	3	525	9	Y	477	477	1			-0-
04	22590 X	13337	-0-	-9253 B	-0-	10786	3	2551	9	Y	2319	2319	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

11	24206 X	24206	-0-	-0- B	-0-	1166	1	20091	3	Y	2681	2681	1			-0-
						2949	9									
12	31000 X	25027	-0-	-5973 B	-0-	802	1	20992	3	Y	2939	2937	1	2	8	-0-
						3233	9									
01	29326 X	23279	-0-	-6047 B	-0-	1476	1	18874	3	Y	2663	2661	1	2	8	-0-
						2929	9									
02	25088 X	19519	-0-	-5569 B	-0-	1024	1	16190	3	Y	2095	2093	1	2	8	-0-
						2305	9									
03	27342 X	20407	-0-	-6935 B	-0-	1067	1	16912	3	Y	2207	2207	1			-0-
						2428	9									
04	24210 X	4642	-0-	-19568 B	-0-	281	1	3803	3	Y	507	507	1			-0-
						558	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25052	X	25052	-0-	-0-	B	-0-	20683	3	4369	9	Y	3972	3972	1			-0-
12	28086	X	24703	-0-	-3383	B	-0-	20434	3	4269	9	Y	3881	3876	1	5	8	-0-
01	28086	X	23962	-0-	-4124	B	-0-	20340	3	3622	9	Y	3293	3291	1	2	8	-0-
02	25368	X	20663	-0-	-4705	B	-0-	1054	1	16662	3	Y	2679	2675	1	4	8	-0-
								2947	9									
03	27063	X	24859	-0-	-2204	B	-0-	1272	1	20173	3	Y	3104	3100	1	4	8	-0-
								3414	9									
04	25050	X	7706	-0-	-17344	B	-0-	458	1	6206	3	Y	947	947	1			-0-
								1042	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

11	102690	X	63938	-0-	-38752	B	-0-	51	1	56630	3	Y	6597	6597	1			-0-
								7257	9									
12	94395	X	58827	-0-	-35568	B	-0-	30	1	52078	3	Y	6108	6108	1			-0-
								6719	9									
01	54143	X	54143	-0-	-0-	B	-0-	48390	3	5753	9	Y	5230	5230	1			-0-
02	44943	X	44943	-0-	-0-	B	-0-	39638	3	5305	9	Y	4823	4823	1			-0-
03	65317	X	44934	-0-	-20383	B	-0-	39916	3	5018	9	Y	4562	4562	1			-0-
04	63210	X	40612	-0-	-22598	B	-0-	53	1	35247	3	Y	4829	4829	1			-0-
								5312	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

11	109650	X	64225	-0-	-45425	B	-0-	51	1	56818	3	Y	6687	6687	1			-0-
								7356	9									
12	100564	X	59465	-0-	-41099	B	-0-	30	1	52410	3	Y	6386	6386	1			-0-
								7025	9									
01	55129	X	55129	-0-	-0-	B	-0-	49484	3	5645	9	Y	5132	5132	1			-0-
02	45793	X	45793	-0-	-0-	B	-0-	40130	3	5663	9	Y	5148	5148	1			-0-
03	70711	X	45208	-0-	-25503	B	-0-	39817	3	5391	9	Y	4901	4901	1			-0-
04	64230	X	40665	-0-	-23565	B	-0-	52	1	34799	3	Y	5285	5285	1			-0-
								5814	9									

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	9423	X	9423	-0-	-0-	B	-0-	935	2	7839	5	N	590	921	1			-0-
								649	9									
12	10710	X	10710	-0-	-0-	B	-0-	887	2	9259	5	N	513	370	1			143
								564	9									
01	10821	X	10821	-0-	-0-	B	-0-	809	2	9344	5	N	607	750	1			-0-
								668	9									
02	9939	X	9939	-0-	-0-	B	-0-	870	2	8621	5	N	407	355	1			52
								448	9									
03	10004	X	10004	-0-	-0-	B	-0-	9850	2	154	9	N	140	166	1			26
*04	7725	X	7725	-0-	-0-	B	-0-	7725	5			N	-0-					26

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

11	14241	X	14241	-0-	-0-	B	-0-	3701	2	10081	5	N	417	378	1			39
								459	9									
12	14190	X	14190	-0-	-0-	B	-0-	2972	2	10766	5	N	411	360	1			90
								452	9									
01	13205	X	13205	-0-	-0-	B	-0-	2338	2	10551	5	N	287	293	1			84
								316	9									
02	10699	X	10699	-0-	-0-	B	-0-	3281	2	7099	5	N	290	180	1			194
								319	9									
03	12558	X	12558	-0-	-0-	B	-0-	4253	2	7911	5	N	358	552	1			-0-
								394	9									
*04	12016	X	12016	-0-	-0-	B	-0-	3792	2	7847	5	N	343	339	1			4
								377	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10423	X	10423	-0-	-0- B	-0-	1384	2	8531	5	Y	462	609	1			-0-
							508	9									
12	11285	X	11285	-0-	-0- B	-0-	1479	2	9349	5	Y	415	362	1			53
							457	9									
01	10035	X	10035	-0-	-0- B	-0-	1415	2	8026	5	Y	540	593	1			-0-
							594	9									
02	4172	X	2287	-0-	-1885 B	-0-	270	2	1888	5	Y	117	117	1			-0-
							129	9									
03	4619	X	19	-0-	-4600 B	-0-	19	2			Y	-0-					-0-
04	4470	X	-0-	-0-	-4470 B	-0-					Y	-0-					-0-

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

11	1620	N	641	-0-	-979 B	-0-	569	2	72	9	N	65	178	1			76
12	1810	N	1810	-0-	-0- B	-0-	1491	2	319	9	N	290	145	1			221
01	1828	N	1828	-0-	-0- B	-0-	1682	2	146	9	N	133	160	1			194
02	1481	N	1481	-0-	-0- B	-0-	1346	2	135	9	N	123	179	1			138
03	1665	N	1665	-0-	-0- B	-0-	1434	2	231	9	N	210	174	1			174
04	1770	N	1034	-0-	-736 B	-0-	881	2	153	9	N	139	181	1			132

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

11	10644	X	10644	-0-	-0- B	-0-	1116	2	9064	5	Y	422	488	1			614
							464	9									
12	11297	X	11297	-0-	-0- B	-0-	1136	2	9689	5	Y	429	348	1			695
							472	9									
01	13196	X	13196	-0-	-0- B	-0-	3066	2	9507	5	Y	566	806	1			455
							623	9									
02	10731	X	10731	-0-	-0- B	-0-	1692	2	8520	5	Y	472	596	1			331
							519	9									
03	11702	X	11702	-0-	-0- B	-0-	1972	2	9167	5	Y	512	575	1			268
							563	9									
04	3510	X	1602	-0-	-1908 B	-0-	305	2	1217	5	Y	73					341
							80	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

11	12396	X	12396	-0-	-0- B	-0-	6072	2	5682	5	Y	584	550	1			34
							642	9									
12	13711	X	13711	-0-	-0- B	-0-	6207	2	6857	5	Y	588	437	1			185
							647	9									
01	10360	X	10360	-0-	-0- B	-0-	3208	2	6602	5	Y	500	632	1			53
							550	9									
02	11344	X	11344	-0-	-0- B	-0-	1473	2	9049	5	Y	747	571	1			229
							822	9									
03	11927	X	11927	-0-	-0- B	-0-	3510	2	7540	5	Y	797	945	1			81
							877	9									
*04	13035	X	13035	-0-	-0- B	-0-	2879	2	9379	5	Y	706	704	1			83
							777	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8899	X	8899	-0-	-0- B	-0-	1415	2	6925	5	Y	508	532	1			613
							559	9									
12	11431	X	11431	-0-	-0- B	-0-	1797	2	9049	5	Y	532	422	1			723
							585	9									
01	10391	X	10391	-0-	-0- B	-0-	588	2	9224	5	Y	526	665	1			584
							579	9									
02	9678	X	9678	-0-	-0- B	-0-	588	2	8793	5	Y	270	206	1			648
							297	9									
03	10249	X	10249	-0-	-0- B	-0-	620	2	9300	5	Y	299	355	1			592
							329	9									
04	5550	X	5352	-0-	-198 B	-0-	5058	5	294	9	Y	267	266	1			593

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11464	X	11464	-0-	-0- B	-0-	2897	2	7863	5	N	640	556	1			486
							704	9									
12	12271	X	12271	-0-	-0- B	-0-	2890	2	8708	5	N	612	717	1			381
							673	9									
01	12308	X	12308	-0-	-0- B	-0-	2752	2	8874	5	N	620	717	1			284
							682	9									
02	11538	X	11538	-0-	-0- B	-0-	2538	2	8376	5	N	567	511	1			340
							624	9									
03	11937	X	11937	-0-	-0- B	-0-	2637	2	8619	5	N	619	731	1			228
							681	9									
*04	11586	X	11586	-0-	-0- B	-0-	2759	2	8202	5	N	568	551	1			245
							625	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17446	X	17446	-0-	-0- B	-0-	7970	2	9022	5	N	413	370	1			89
							454	9									
12	19386	X	19386	-0-	-0- B	-0-	7361	2	11339	5	N	624	713	1			-0-
							686	9									
01	19695	X	19695	-0-	-0- B	-0-	6427	2	12789	5	N	435	435	1			-0-
							479	9									
02	7368	X	7368	-0-	-0- B	-0-	7115	5	253	9	N	230	181	1			49
03	9046	X	9046	-0-	-0- B	-0-	970	2	7637	5	N	399	349	1			99
							439	9									
*04	8528	X	8528	-0-	-0- B	-0-	896	2	7237	5	N	359	352	1			106
							395	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	5199	-0-	-5241 B	-0-	944	2	4011	5	Y	222	281	1			429
							244	9									
12	10788	X	6865	-0-	-3923 B	-0-	1741	2	4752	5	Y	338	369	1			398
							372	9									
01	14548	X	14548	-0-	-0- B	-0-	1720	2	12500	5	Y	298	403	1			293
							328	9									
02	10729	X	10729	-0-	-0- B	-0-	1534	2	8990	5	Y	186	149	1			330
							205	9									
03	13281	X	13281	-0-	-0- B	-0-	1137	2	11959	5	Y	168	194	1			304
							185	9									
*04	12960	X	12960	-0-	-0- B	-0-	939	2	11860	5	Y	146	149	1			301
							161	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	4689	-0-	-3351 B	-0-	2470	2	1991	5	Y	207	278	1			-0-
							228	9									
12	12333	X	12333	-0-	-0- B	-0-	8391	2	3543	5	Y	363	345	1			18
							399	9									
01	15306	X	15306	-0-	-0- B	-0-	6046	2	8657	5	Y	548	566	1			-0-
							603	9									
02	10371	X	10371	-0-	-0- B	-0-	3053	2	6874	5	Y	404	323	1			81
							444	9									
03	10655	X	10655	-0-	-0- B	-0-	3936	2	6216	5	Y	457	528	1			10
							503	9									
*04	9787	X	9787	-0-	-0- B	-0-	5085	2	4254	5	Y	407	415	1			2
							448	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

11	9744	X	9744	-0-	-0- B	-0-	3926	2	5496	5	N	293	162	1			338
							322	9									
12	13857	X	13857	-0-	-0- B	-0-	4819	2	8814	5	N	204	357	1			185
							224	9									
01	7759	X	7759	-0-	-0- B	-0-	3385	2	4079	5	N	268	185	1			268
							295	9									
02	13225	X	13225	-0-	-0- B	-0-	4368	2	8556	5	N	274	356	1			186
							301	9									
03	9444	X	9444	-0-	-0- B	-0-	3782	2	5407	5	N	232	179	1			239
							255	9									
*04	9327	X	9327	-0-	-0- B	-0-	3292	2	5831	5	N	185	179	1			245
							204	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

11	7080	X	3960	-0-	-3120 B	-0-	1294	2	2445	5	Y	201	274	1			404
							221	9									
12	7316	X	7253	-0-	-63 B	-0-	3474	2	3440	5	Y	308	189	1			523
							339	9									
01	9489	X	9489	-0-	-0- B	-0-	2276	2	6835	5	Y	344	465	1			402
							378	9									
02	9068	X	9068	-0-	-0- B	-0-	1864	2	6863	5	Y	310	248	1			464
							341	9									
03	10226	X	10226	-0-	-0- B	-0-	2040	2	7904	5	Y	256	296	1			424
							282	9									
*04	10769	X	10769	-0-	-0- B	-0-	1881	2	8613	5	Y	250	255	1			419
							275	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

11	5700	X	2458	-0-	-3242 B	-0-	2250	2	208	9	Y	189	180	1			9
12	5890	X	5061	-0-	-829 B	-0-	4655	2	406	9	Y	369	346	1			32
01	5704	X	5370	-0-	-334 B	-0-	4953	2	417	9	Y	379	352	1			59
02	4928	X	4615	-0-	-313 B	-0-	4180	2	435	9	Y	395	454	1			-0-
03	5394	X	4914	-0-	-480 B	-0-	4448	2	466	9	Y	424	384	1			40
04	5190	X	4397	-0-	-793 B	-0-	3981	2	416	9	Y	378	349	1			69

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	6595	-0-	-3545 B	-0-	1677	2	4718	5	Y	182	275	1			200
							200	9									
12	10478	X	7365	-0-	-3113 B	-0-	3137	2	3738	5	Y	445	485	1			160
							490	9									
01	14200	X	14200	-0-	-0- B	-0-	3436	2	10321	5	Y	403	374	1			189
							443	9									
02	11794	X	11794	-0-	-0- B	-0-	1770	2	9651	5	Y	339	431	1			97
							373	9									
03	10946	X	10946	-0-	-0- B	-0-	1279	2	9221	5	Y	405	367	1			135
							446	9									
*04	13104	X	13104	-0-	-0- B	-0-	3255	2	9524	5	Y	295	272	1			158
							325	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

11	11430	X	4381	-0-	-7049 B	-0-	1051	2	3096	5	Y	213	269	1			537
							234	9									
12	11811	X	6138	-0-	-5673 B	-0-	3085	2	2577	5	Y	433	469	1			501
							476	9									
01	11811	X	11138	-0-	-673 B	-0-	3183	2	7562	5	Y	357	331	1			527
							393	9									
02	10556	X	9536	-0-	-1020 B	-0-	2468	2	6724	5	Y	313	398	1			442
							344	9									
03	12704	X	12704	-0-	-0- B	-0-	2864	2	9360	5	Y	436	395	1			483
							480	9									
*04	11590	X	11590	-0-	-0- B	-0-	1882	2	9298	5	Y	373	344	1			512
							410	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

11	11820	X	8010	-0-	-3810 B	-0-	1805	2	5975	5	Y	209	270	1			307
							230	9									
12	12214	X	7490	-0-	-4724 B	-0-	4064	2	2944	5	Y	438	339	1			406
							482	9									
01	12860	X	12860	-0-	-0- B	-0-	3308	2	9122	5	Y	391	363	1			434
							430	9									
02	11278	X	11278	-0-	-0- B	-0-	2853	2	8050	5	Y	341	433	1			342
							375	9									
03	12384	X	12384	-0-	-0- B	-0-	2832	2	9038	5	Y	467	423	1			386
							514	9									
*04	11842	X	11842	-0-	-0- B	-0-	2653	2	8685	5	Y	458	422	1			422
							504	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

11	7756	X	7756	-0-	-0- B	-0-	7070	2	161	4	N	477	372	1			210
							525	9									
12	9889	X	7680	-0-	-2209 B	-0-	7105	2	135	4	N	400	362	1			248
							440	9									
01	9889	X	7420	-0-	-2469 B	-0-	6715	2	277	4	N	389	507	1			130
							428	9									
02	8932	X	6475	-0-	-2457 B	-0-	6084	2	15	4	N	342	173	1			299
							376	9									
03	8246	X	6308	-0-	-1938 B	-0-	5775	2	109	4	N	385	519	1			165
							424	9									
04	7770	X	7102	-0-	-668 B	-0-	6531	2	174	4	N	361	328	1			198
							397	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8533	X	8533	-0-	-0- B	-0-	7896	2	637	9	N	579	750	1			546
12	8807	X	8807	-0-	-0- B	-0-	8068	2	739	9	N	672	555	1			663
01	8432	X	7829	-0-	-603 B	-0-	7143	2	686	9	N	624	716	1			571
02	7952	X	7369	-0-	-583 B	-0-	6725	2	644	9	N	585	544	1			612
03	8804	X	7095	-0-	-1709 B	-0-	6489	2	606	9	N	551	539	1			624
04	8520	X	6733	-0-	-1787 B	-0-	6153	2	580	9	N	527	709	1			442

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

11	7290	X	1916	-0-	-5374 B	-0-	1643	2	273	9	Y	248	371	1			-0-
12	4402	X	3433	-0-	-969 B	-0-	3052	2	381	9	Y	346	332	1			14
01	4309	X	3664	-0-	-645 B	-0-	3217	2	447	9	Y	406	377	1			43
02	3780	X	3062	-0-	-718 B	-0-	2697	2	365	9	Y	332	375	1			-0-
03	4364	X	4364	-0-	-0- B	-0-	2883	2	1062	5	Y	381	345	1			36
							419	9									
*04	7557	X	7557	-0-	-0- B	-0-	3465	2	3741	5	Y	319	294	1			61
							351	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

11	8550	X	8171	-0-	-379 B	-0-	3123	2	4640	5	Y	371	391	1			188
							408	9									
12	8835	X	8722	-0-	-113 B	-0-	2731	2	5574	5	Y	379	152	1			415
							417	9									
01	9333	X	9333	-0-	-0- B	-0-	2719	2	6172	5	Y	402	817	1			-0-
							442	9									
02	8417	X	8417	-0-	-0- B	-0-	2239	2	5874	5	Y	276	106	1			170
							304	9									
03	10217	X	10217	-0-	-0- B	-0-	2654	2	7149	5	Y	376	381	1			165
							414	9									
*04	11582	X	11582	-0-	-0- B	-0-	1975	2	9289	5	Y	289	253	1			201
							318	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

11	7560	X	7005	-0-	-555 B	-0-	2043	2	4545	5	Y	379	312	1			366
							417	9									
12	8835	X	8835	-0-	-0- B	-0-	2339	2	6092	5	Y	367	203	1			530
							404	9									
01	9574	X	9574	-0-	-0- B	-0-	3153	2	6081	5	Y	309	812	1			27
							340	9									
02	7056	X	6779	-0-	-277 B	-0-	1535	2	5210	5	Y	31	12	1			46
							34	9									
03	7812	X	7766	-0-	-46 B	-0-	1827	2	5800	5	Y	126	128	1			44
							139	9									
*04	7745	X	7745	-0-	-0- B	-0-	1379	2	6040	5	Y	296	259	1			81
							326	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

11	2790	X	-0-	-0-	-2790 B	-0-					Y	-0-					-0-
12	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
01	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
02	2604	X	-0-	-0-	-2604 B	-0-					Y	-0-					-0-
03	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9855	X	9855	-0-	-0- B	-0-	1569	2	7528	5	Y	689	565	1			962
							758	9									
12	12364	X	12364	-0-	-0- B	-0-	1991	2	9603	5	Y	700	210	1			1452
							770	9									
01	12165	X	12165	-0-	-0- B	-0-	2039	2	9458	5	Y	607	653	1			1406
							668	9									
02	9654	X	9654	-0-	-0- B	-0-	560	2	8347	5	Y	679	610	1			1475
							747	9									
03	10535	X	10535	-0-	-0- B	-0-	1912	2	7860	5	Y	694	805	1			1364
							763	9									
*04	10658	X	10658	-0-	-0- B	-0-	1668	2	8354	5	Y	578	700	1			1242
							636	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

11	10748	X	10748	-0-	-0- B	-0-	1744	2	8232	5	Y	702	550	1			152
							772	9									
12	10013	X	9234	-0-	-779 B	-0-	1779	2	6711	5	Y	676	626	1			202
							744	9									
01	11557	X	11557	-0-	-0- B	-0-	1510	2	9299	5	Y	680	715	1			167
							748	9									
02	13097	X	13097	-0-	-0- B	-0-	2705	2	9605	5	Y	715	690	1			192
							787	9									
03	12246	X	12246	-0-	-0- B	-0-	2137	2	9483	5	Y	569	645	1			116
							626	9									
*04	14771	X	14771	-0-	-0- B	-0-	2476	2	11570	5	Y	659	694	1			81
							725	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

11	13800	X	13604	-0-	-196 B	-0-	3728	2	9083	5	Y	721	558	1			298
							793	9									
12	14260	X	12497	-0-	-1763 B	-0-	3505	2	8165	5	Y	752	705	1			345
							827	9									
01	14260	X	13954	-0-	-306 B	-0-	3658	2	9425	5	Y	792	832	1			305
							871	9									
02	12880	X	12340	-0-	-540 B	-0-	3205	2	8251	5	Y	804	776	1			333
							884	9									
03	15157	X	15157	-0-	-0- B	-0-	3169	2	11087	5	Y	819	929	1			223
							901	9									
*04	16000	X	16000	-0-	-0- B	-0-	3176	2	12022	5	Y	729	768	1			184
							802	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

11	10314	X	10314	-0-	-0- B	-0-	1843	2	8208	5	Y	239	219	1			1491
							263	9									
12	10577	X	10577	-0-	-0- B	-0-	1682	2	8641	5	Y	231	213	1			1509
							254	9									
01	10404	X	10404	-0-	-0- B	-0-	1053	2	9153	5	Y	180	187	1			1502
							198	9									
02	9524	X	9524	-0-	-0- B	-0-	949	2	8412	5	Y	148	128	1			1522
							163	9									
03	11388	X	11388	-0-	-0- B	-0-	890	2	10332	5	Y	151	190	1			1483
							166	9									
*04	10709	X	10709	-0-	-0- B	-0-	1056	2	9480	5	Y	157	146	1			1494
							173	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	13044	-0-	-96 B	-0-	3835	2	8571	5	Y	580	378	1			1753
							638	9									
12	13578	X	13502	-0-	-76 B	-0-	3777	2	9073	5	Y	593	587	1			1759
							652	9									
01	13578	X	12481	-0-	-1097 B	-0-	3241	2	8621	5	Y	563	586	1			1736
							619	9									
02	12264	X	11166	-0-	-1098 B	-0-	3066	2	7515	5	Y	532	461	1			1807
							585	9									
03	13842	X	13842	-0-	-0- B	-0-	3308	2	10214	5	Y	291	367	1			1731
							320	9									
*04	15180	X	15180	-0-	-0- B	-0-	3268	2	11460	5	Y	411	381	1			1761
							452	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13772	X	13772	-0-	-0- B	-0-	3402	2	9435	5	Y	850	689	1			2550
							935	9									
12	13485	X	13439	-0-	-46 B	-0-	3518	2	8975	5	Y	860	902	1			2508
							946	9									
01	13662	X	13662	-0-	-0- B	-0-	3137	2	9628	5	Y	815	848	1			2475
							897	9									
02	12180	X	11884	-0-	-296 B	-0-	3023	2	8114	5	Y	679	588	1			2566
							747	9									
03	13485	X	12094	-0-	-1391 B	-0-	2726	2	8541	5	Y	752	947	1			2371
							827	9									
04	13050	X	12185	-0-	-865 B	-0-	2579	2	8869	5	Y	670	621	1			2420
							737	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9514	X	9514	-0-	-0- B	-0-	2899	2	5993	5	N	565	493	1			373
							622	9									
12	8663	X	8663	-0-	-0- B	-0-	2975	2	5152	5	N	487	513	1			347
							536	9									
01	11413	X	11413	-0-	-0- B	-0-	2631	2	8312	5	N	427	630	1			144
							470	9									
02	11142	X	11142	-0-	-0- B	-0-	1749	2	8918	5	N	432	511	1			65
							475	9									
03	10052	X	10052	-0-	-0- B	-0-	2038	2	7573	5	N	401	303	1			163
							441	9									
*04	9316	X	9316	-0-	-0- B	-0-	1636	2	7256	5	N	385	379	1			169
							424	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	14159	-0-	-991 B	-0-	3555	2	9923	5	Y	619	359	1			260
							681	9									
12	15655	X	14170	-0-	-1485 B	-0-	3602	2	9828	5	Y	673	828	1			105
							740	9									
01	13957	X	13957	-0-	-0- B	-0-	3291	2	9974	5	Y	629	654	1			80
							692	9									
02	13277	X	13277	-0-	-0- B	-0-	3387	2	9121	5	Y	699	605	1			174
							769	9									
03	14850	X	14850	-0-	-0- B	-0-	3819	2	10174	5	Y	779	953	1			-0-
							857	9									
*04	14613	X	14613	-0-	-0- B	-0-	3819	2	9955	5	Y	763	707	1			56
							839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13593	X	13593	-0-	-0- B	-0-	2625	2	10052	5	N	833	903	1			488
							916	9									
12	12629	X	12629	-0-	-0- B	-0-	2796	2	8883	5	N	864	883	1			469
							950	9									
01	12550	X	12550	-0-	-0- B	-0-	2516	2	9145	5	N	808	897	1			380
							889	9									
02	13978	X	13978	-0-	-0- B	-0-	2622	2	10534	5	N	747	656	1			471
							822	9									
03	15598	X	15598	-0-	-0- B	-0-	4169	2	10531	5	N	816	884	1			403
							898	9									
*04	16381	X	16381	-0-	-0- B	-0-	3755	2	11889	5	N	670	533	1			540
							737	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

11	13209	X	13209	-0-	-0- B	-0-	2021	2	10550	5	N	580	723	1			119
							638	9									
12	12104	X	12104	-0-	-0- B	-0-	1871	2	9605	5	N	571	690	1			-0-
							628	9									
01	9373	X	9373	-0-	-0- B	-0-	2034	2	6733	5	N	551	472	1			79
							606	9									
02	11576	X	11576	-0-	-0- B	-0-	2001	2	9050	5	N	477	530	1			26
							525	9									
03	14130	X	14130	-0-	-0- B	-0-	2019	2	11570	5	N	492	500	1			18
							541	9									
04	8550	X	2433	-0-	-6117 B	-0-	333	2	1987	5	N	103	85	1			36
							113	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

11	9671	X	9671	-0-	-0- B	-0-	1374	2	7888	5	N	372	371	1			49
							409	9									
12	8042	X	8042	-0-	-0- B	-0-	1080	2	6513	5	N	408	341	1			116
							449	9									
01	11848	X	11848	-0-	-0- B	-0-	1194	2	10223	5	N	392	342	1			166
							431	9									
02	9561	X	9561	-0-	-0- B	-0-	971	2	8196	5	N	358	362	1			162
							394	9									
03	13331	X	13331	-0-	-0- B	-0-	521	2	12384	5	N	387	521	1			28
							426	9									
04	6210	X	2201	-0-	-4009 B	-0-	136	2	1988	5	N	70					98
							77	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

11	8906	X	8906	-0-	-0- B	-0-	1583	2	6748	5	Y	523	523	1			-0-
							575	9									
12	8587	X	8251	-0-	-336 B	-0-	1530	2	6153	5	Y	516	516	1			-0-
							568	9									
01	9986	X	9986	-0-	-0- B	-0-	1107	2	8284	5	Y	541	541	1			-0-
							595	9									
02	9805	X	9805	-0-	-0- B	-0-	1256	2	8000	5	Y	499	448	1			51
							549	9									
03	11249	X	11249	-0-	-0- B	-0-	1642	2	8885	5	Y	656	707	1			-0-
							722	9									
*04	11950	X	11950	-0-	-0- B	-0-	1445	2	9988	5	Y	470	470	1			-0-
							517	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17100 X	15179	-0-	-1921 B	-0-	5162 2 873 9	9144 5	Y	794	737 1		2743
12	17670 X	15400	-0-	-2270 B	-0-	5009 2 883 9	9508 5	Y	803	475 1		3071
01	17670 X	8334	-0-	-9336 B	-0-	2015 2 447 9	5872 5	Y	406	427 1		3050
02	15960 X	10990	-0-	-4970 B	-0-	2255 2 388 9	8347 5	Y	353	341 1		3062
03	15686 X	11717	-0-	-3969 B	-0-	2500 2 462 9	8755 5	Y	420	476 1		3006
04	15180 X	11488	-0-	-3692 B	-0-	2511 2 428 9	8549 5	Y	389	410 1		2985

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

11	7980 X	1666	-0-	-6314 B	-0-	1666 2		N	-0-			216
12	8246 X	1008	-0-	-7238 B	-0-	1008 2		N	-0-			216
01	5859 X	1941	-0-	-3918 B	-0-	792 2 85 9	1064 5	N	77	66 1		227
02	13096 X	13096	-0-	-0- B	-0-	3523 2 1008 9	8565 5	N	916	1076 1		67
03	10779 X	10779	-0-	-0- B	-0-	1788 2 623 9	8368 5	N	566	576 1		57
*04	11115 X	11115	-0-	-0- B	-0-	1829 2 529 9	8757 5	N	481	399 1		139

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

11	10883 X	10883	-0-	-0- B	-0-	4253 2 383 9	6247 5	Y	348	365 1		-0-
12	10939 X	10939	-0-	-0- B	-0-	4317 2 389 9	6233 5	Y	354	354 1		-0-
01	10657 X	10657	-0-	-0- B	-0-	2247 2 396 9	8014 5	Y	360	360 1		-0-
02	9133 X	9133	-0-	-0- B	-0-	1099 2 290 9	7744 5	Y	264	202 1		62
03	10517 X	10517	-0-	-0- B	-0-	1737 2 318 9	8462 5	Y	289	343 1		8
*04	10157 X	10157	-0-	-0- B	-0-	1685 2 287 9	8185 5	Y	261	260 1		9

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

11	19800 X	16000	-0-	-3800 B	-0-	2222 2 900 9	12878 5	Y	818	970 1		1168
12	20460 X	14206	-0-	-6254 B	-0-	3933 2 1056 9	9217 5	Y	960	578 1		1550
01	17298 X	15831	-0-	-1467 B	-0-	4944 2 971 9	9916 5	Y	883	1117 1		1316
02	15624 X	15111	-0-	-513 B	-0-	5054 2 871 9	9186 5	Y	792	605 1		1503
03	17174 X	16962	-0-	-212 B	-0-	4693 2 928 9	11341 5	Y	844	1001 1		1346
*04	17072 X	17072	-0-	-0- B	-0-	4403 2 866 9	11803 5	Y	787	785 1		1348

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	7071	-0-	-1329 B	-0-	6126	2	945	9	N	859	891	1			369
12	8680	X	6950	-0-	-1730 B	-0-	6024	2	926	9	N	842	537	1			674
01	6592	X	6592	-0-	-0- B	-0-	5715	2	877	9	N	797	1242	1			229
02	6608	X	6467	-0-	-141 B	-0-	5624	2	843	9	N	766	703	1			292
03	7316	X	6999	-0-	-317 B	-0-	6108	2	891	9	N	810	879	1			223
04	7080	X	6815	-0-	-265 B	-0-	6099	2	716	9	N	651	693	1			181

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79410	X	66611	-0-	-12799 B	-0-	56472	2	5774	5	N	3968	3978	1			6234
							4365	9									
12	82057	X	63871	-0-	-18186 B	-0-	50680	2	9057	5	N	3758	3933	1			6059
							4134	9									
01	82057	X	55921	-0-	-26136 B	-0-	44233	2	8278	5	N	3100	2125	1			7034
							3410	9									
02	74116	X	-0-	-0-	-74116 B	-0-					N	2444	2986	1			6492
03	48286	X	48286	-0-	-0- B	-0-	36417	2	9001	5	N	2607	2640	1			6459
							2868	9									
04	66600	X	43986	-0-	-22614 B	-0-	32856	2	8677	5	N	2230	1953	1			6736
							2453	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112526	X	112526	-0-	-0- B	-0-	95431	2	1042	5	N	14594	14896	1			5020
							16053	9									
12	100329	X	100329	-0-	-0- B	-0-	84270	2	2746	5	N	12103	11306	1			5817
							13313	9									
01	86440	X	86440	-0-	-0- B	-0-	70287	2	4934	5	N	10199	10239	1			5777
							11219	9									
02	78749	X	78749	-0-	-0- B	-0-	61328	2	8364	5	N	8234	7958	1			6053
							9057	9									
03	82057	X	71732	-0-	-10325 B	-0-	61094	2	1704	5	N	8122	8283	1			5892
							8934	9									
04	79410	X	64112	-0-	-15298 B	-0-	56355	2	7757	9	N	7052	6234	1			6710

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		21619	-0-	21619 B	21619	3635	2	13650	5	N	3940	2428	1			1512
							4334	9									
08	0		-0-	-0-	-0- B	21619					N	-0-					1512
*09	0		110150	-0-	110150 B	131769	85739	2	2957	4	N	19504	18811	1			2205
							21454	9									
*10	216970	X	85201	-0-	-131769 B	-0-	68592	2	16609	9	N	15099	14668	1			2636
*11	78263	X	78263	-0-	-0- B	-0-	62893	2	692	5	N	13344	12970	1			3010
							14678	9									
*12	71129	X	71129	-0-	-0- B	-0-	55316	3	2833	5	N	11800	10012	1			4798
							12980	9									
*01	68234	X	68234	-0-	-0- B	-0-	54088	2	4638	5	N	8644	10169	1			3273
							9508	9									
*02	61741	X	61741	-0-	-0- B	-0-	43905	2	10005	5	N	7119	7872	1			2520
							7831	9									
*03	60305	X	60305	-0-	-0- B	-0-	43487	2	8946	5	N	7156	7904	1			1772
							7872	9									
*04	54781	X	54781	-0-	-0- B	-0-	39440	2	8554	5	N	6170	5454	1			2488
							6787	9									

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CINCO NATURAL RESOURCES CORP. 153474
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

11	600 N	-0-	-0-	-600 B	-0-					N	-0-					108
12	651 N	247	-0-	-404 B	-0-	15	1	232	2	N	-0-					108
01	364 N	364	-0-	-0- B	-0-	34	1	330	2	N	-0-					108
*02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					108
*03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-	108	1			-0-
*04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11727 02/11/2019

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					75
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					79
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	41	1	278	3	N	-0-					10
12	341	N	320	-0-	-21	-0-	39	1	281	3	N	-0-					10
01	341	N	301	-0-	-40	-0-	41	1	260	3	N	-0-					10
02	308	N	269	-0-	-39	-0-	41	1	228	3	N	-0-					10
03	310	N	300	-0-	-10	-0-	48	1	252	3	N	-0-					10
*04	301	N	301	-0-	-0-	-0-	51	1	250	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2018 - P/A 11/06/18

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

11	956	N	956	-0-	-0-	-0-	122	1	834	3	N	-0-					-0-
12	992	N	960	-0-	-32	-0-	118	1	842	3	N	-0-					-0-
01	1023	N	902	-0-	-121	-0-	123	1	779	3	N	-0-					-0-
02	896	N	808	-0-	-88	-0-	124	1	684	3	N	-0-					-0-
03	961	N	899	-0-	-62	-0-	143	1	756	3	N	-0-					-0-
*04	902	N	902	-0-	-0-	-0-	152	1	750	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

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DOLAN (HOSTETTER)               //CONT.//   25177 400   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  TIDEWATER MINERALS CORPORATION  //CONT.// 859552
    PRASEK 139                        WELL #:    2    RRCID -> 198955  COMPL. DATE 06/18/2003  TOTAL DEPTH 11000 PERF.10712 - 10750
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 03/26/2019 - PLUGGED 03/26/19

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DOLAN (LULING SAND)                       25177 410   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  TIDEWATER MINERALS CORPORATION          859552
    PRASEK 139                        WELL #:    1    RRCID -> 198382  COMPL. DATE 03/13/2003  TOTAL DEPTH 11893 PERF.10270 - 10280
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 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                  1
                 PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

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    PRASEK-DOLAN UNIT 1               WELL #:    1    RRCID -> 200496  COMPL. DATE 07/12/2003  TOTAL DEPTH 11024 PERF. 9683 -  9691
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 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 04/22/2019 - PLUGGED 04/22/19

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DOUGHERTY RANCH (10350)                   25846 650   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  HUGHES, DAN A. COMPANY, L.P.            411736
    DOUGHERTY PROPERTIES -C-          WELL #:    1    RRCID -> 106806  COMPL. DATE 11/25/1991  TOTAL DEPTH 11596 PERF.10288 - 10312
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 11     2673 N      2673     -0-        -0-           -0-        2520  2      118  6    N        32                                83
                                                                   35  9
 12     2480 N      2480     -0-        -0-           -0-         111  1     2365  2    N         4                                87
                                                                    4  9
 01     2522 N      2522     -0-        -0-           -0-         131  1     2371  2    N        18                               105
                                                                   20  9
 02     2100 N       317     -0-       -1783          -0-           3  1      311  2    N         3       87  1                     21
                                                                    3  9
 03     2325 N      -0-      -0-       -2325          -0-                                N       -0-                                21
 04     2250 N      -0-      -0-       -2250          -0-                                N       -0-                                21

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DREYER (VICKSBURG 3600)                   26106 415   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  PREMIER MINERALS, INC.                  676033
    ROGER                             WELL #:   1R   RRCID -> 191812  COMPL. DATE 08/19/2002  TOTAL DEPTH  3810 PERF. 3471 -  3475
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 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	269	-0-	-241 B	-0-	255	2	14	9	N	13					151
12	527	N	250	-0-	-277 B	-0-	246	2	4	9	N	4					155
01	341	N	166	-0-	-175 B	-0-	155	2	11	9	N	10					165
02	1479	N	1479	-0-	-0- B	-0-	1458	2	21	9	N	19	161	1			23
03	1874	N	1874	-0-	-0- B	-0-	1818	2	56	9	N	51					74
*04	1558	N	1558	-0-	-0- B	-0-	1525	2	33	9	N	30					104

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

11	1483	N	1483	-0-	-0- B	-0-	90	1	1383	2	N	9	13	1			6
							10	9									
12	1081	N	1081	-0-	-0- B	-0-	68	1	1003	2	N	9					15
							10	9									
01	1331	N	1331	-0-	-0- B	-0-	82	1	1224	2	N	23	11	1			27
							25	9									
02	1210	N	1210	-0-	-0- B	-0-	76	1	1119	2	N	14	12	1			29
							15	9									
03	989	N	989	-0-	-0- B	-0-	63	1	896	2	N	27	5	1	14	8	37
							30	9									
*04	1017	N	1017	-0-	-0- B	-0-	66	1	941	2	N	9	5	1			41
							10	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
04	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	2300 X	2300	-0-	-0-	-0-	2300	2	N	-0-			-0-
12	3166 X	3166	-0-	-0-	-0-	3166	2	N	-0-			-0-
01	3686 X	3686	-0-	-0-	-0-	3686	2	N	-0-			-0-
02	3141 X	3141	-0-	-0-	-0-	3141	2	N	-0-			-0-
*03	3330 X	3330	-0-	-0-	-0-	3330	2	N	-0-			-0-
*04	2322 X	2322	-0-	-0-	-0-	2322	2	N	-0-			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

11	120 N	-0-	-0-	-120	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	210 N	168	-0-	-42	-0-	10	1	157	2	N	1	1	1			-0-
						1	9									
12	159 N	159	-0-	-0-	-0-	10	1	148	2	N	1					1
						1	9									
01	155 N	106	-0-	-49	-0-	7	1	99	2	N	-0-	1	1			-0-
02	168 N	149	-0-	-19	-0-	9	1	139	2	N	1	1	1			-0-
						1	9									
03	155 N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
*04	135 N	135	-0-	-0-	-0-	9	1	126	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	300 N	202	-0-	-98	-0-	202	2	N	-0-			-0-
12	311 N	311	-0-	-0-	-0-	311	2	N	-0-			-0-
01	279 N	157	-0-	-122	-0-	157	2	N	-0-			-0-
02	196 N	134	-0-	-62	-0-	134	2	N	-0-			-0-
03	310 N	142	-0-	-168	-0-	142	2	N	-0-			-0-
*04	478 N	478	-0-	-0-	-0-	478	2	N	-0-			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	2246	N	2246	-0-	-0-	-0-	138	1	2108	2	N	-0-				33
12	2178	N	2178	-0-	-0-	-0-	138	1	2040	2	N	-0-				33
01	2449	N	2148	-0-	-301	-0-	135	1	2013	2	N	-0-				33
02	2195	N	2195	-0-	-0-	-0-	140	1	2055	2	N	-0-				33
03	2170	N	2011	-0-	-159	-0-	132	1	1879	2	N	-0-				33
04	2070	N	1938	-0-	-132	-0-	126	1	1812	2	N	-0-				33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	65	-0-	-205	-0-	65	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	11	1	170	2	N	1	3	1			52
							1	9									
12	465	N	158	-0-	-307	-0-	10	1	147	2	N	1					53
							1	9									
01	196	N	196	-0-	-0-	-0-	12	1	182	2	N	2	2	1			53
							2	9									
02	168	N	118	-0-	-50	-0-	7	1	110	2	N	1	2	1			52
							1	9									
03	211	N	211	-0-	-0-	-0-	14	1	196	2	N	1	1	1	1	8	51
							1	9									
*04	393	N	393	-0-	-0-	-0-	26	1	366	2	N	1	1	1			51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	59	-0-	-91	-0-	4	1	55	2	Y	-0-	1	1			-0-
12	138	N	138	-0-	-0-	-0-	9	1	128	2	Y	1					1
							1	9									
01	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			1
							1	9									
02	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-	1	1			-0-
03	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		1397	-0-	1397	103895	84	1	1285	2	N	25	11	1			119
							28	9									
12	SWR 10		1311	-0-	1311	105206	82	1	1212	2	N	15					134
							17	9									
01	SWR 10		1279	-0-	1279	106485	80	1	1191	2	N	7	11	1			130
							8	9									
02	SWR 10		1112	-0-	1112	107597	70	1	1036	2	N	5	9	1			126
							6	9									
*03	SWR 10		1240	-0-	1240	108837	81	1	1150	2	N	8	16	1			118
							9	9									
04	SWR 10		1163	-0-	1163	110000	75	1	1081	2	N	6	5	1			119
							7	9									

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	7972	-0-	7972	640827	486	1	7436	2	N	45	4	1			116
						50	9									
12	SWR 10	7671	-0-	7671	648498	484	1	7131	2	N	51					167
						56	9									
01	SWR 10	7379	-0-	7379	655877	461	1	6861	2	N	52	193	1			26
						57	9									
02	SWR 10	6345	-0-	6345	662222	401	1	5897	2	N	43	4	1			65
						47	9									
03	SWR 10	6438	-0-	6438	668660	420	1	5967	2	N	46	2	1	12	8	97
						51	9									
04	SWR 10	5767	-0-	5767	674427	373	1	5354	2	N	36	2	1			131
						40	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

11	720 N	234	-0-	-486	-0-	14	1	220	2	N	-0-					-0-
12	1097 N	1097	-0-	-0-	-0-	70	1	1027	2	N	-0-					-0-
01	713 N	700	-0-	-13	-0-	44	1	656	2	N	-0-					-0-
02	626 N	626	-0-	-0-	-0-	40	1	586	2	N	-0-					-0-
03	899 N	663	-0-	-236	-0-	44	1	619	2	N	-0-					-0-
04	690 N	592	-0-	-98	-0-	39	1	553	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040 X	10466	-0-	-574	-0-	634	1	9693	2	Y	126	86	1			174
						139	9									
12	DLQ G-10	10876	-0-	10876	10876	683	1	10057	2	Y	124	183	1			115
						136	9									
01	DLQ G-10	10295	-0-	10295	21171	639	1	9517	2	Y	126	103	1			138
						139	9									
02	30365 X	9194	-0-	-21171	-0-	577	1	8498	2	Y	108	93	1			153
						119	9									
03	10244 X	10244	-0-	-0-	-0-	665	1	9435	2	Y	131	227	1			57
						144	9									
04	10530 X	9546	-0-	-984	-0-	614	1	8813	2	Y	108	43	1			122
						119	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

11	18510 X	17747	-0-	-763	-0-	1078	1	16493	2	N	160	201	1			111
						176	9									
12	19127 X	17937	-0-	-1190	-0-	1129	1	16634	2	N	158	186	1			83
						174	9									
01	18538 X	17760	-0-	-778	-0-	1106	1	16475	2	N	163	200	1			46
						179	9									
02	16744 X	15782	-0-	-962	-0-	994	1	14626	2	N	147	190	1			3
						162	9									
03	18538 X	17266	-0-	-1272	-0-	1126	1	15986	2	N	140	5	1			138
						154	9									
04	17760 X	16608	-0-	-1152	-0-	1073	1	15395	2	N	127	192	1			73
						140	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	21 N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
12	31 N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
01	19 N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
02	T. A.	10	-0-	10	10	1	1	9	2	Y	-0-					-0-
03	T. A.	14	-0-	14	24	1	1	13	2	Y	-0-					-0-
04	T. A.	21	-0-	21	45	1	1	20	2	Y	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	2791	-0-	-2849	-0-	167	1	2548	2	N	69	68	1			118
							76	9									
12	5828	X	2047	-0-	-3781	-0-	127	1	1869	2	N	46					164
							51	9									
01	5828	X	3192	-0-	-2636	-0-	195	1	2909	2	N	80	60	1			184
							88	9									
02	3640	X	2870	-0-	-770	-0-	178	1	2617	2	N	68	236	1			16
							75	9									
03	4030	X	4030	-0-	-0-	-0-	260	1	3687	2	N	75	32	1			59
							83	9									
*04	3334	X	3334	-0-	-0-	-0-	213	1	3049	2	N	65	33	1			91
							72	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

11	1837	N	1837	-0-	-0-	-0-	111	1	1700	2	N	24	15	1			136
							26	9									
12	1622	N	1622	-0-	-0-	-0-	102	1	1498	2	N	20					156
							22	9									
01	1512	N	1512	-0-	-0-	-0-	94	1	1393	2	N	23	15	1			164
							25	9									
02	1339	N	1339	-0-	-0-	-0-	84	1	1235	2	N	18	14	1			168
							20	9									
03	1568	N	1568	-0-	-0-	-0-	101	1	1439	2	N	25	182	1			11
							28	9									
*04	2134	N	2134	-0-	-0-	-0-	137	1	1972	2	N	23	7	1			27
							25	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	1380	X	1213	-0-	-167	-0-	71	1	1084	2	N	53	57	1				102
							58	9										
12	1333	X	1128	-0-	-205	-0-	69	1	1012	2	N	43						145
							47	9										
01	1209	X	992	-0-	-217	-0-	59	1	872	2	N	55	64	1				136
							61	9										
02	1120	N	604	-0-	-516	-0-	36	1	531	2	N	34	62	1				108
							37	9										
03	1116	N	562	-0-	-554	-0-	34	1	483	2	N	41	24	1	11	8		114
							45	9										
04	960	N	574	-0-	-386	-0-	35	1	498	2	N	37	26	1				125
							41	9										

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	5	1	77	2	N	9	36	1			47
							10	9									
12	4712	X	76	-0-	-4636	-0-	5	1	69	2	N	2					49
							2	9									
01	14B2	EXT	1333	-0-	1333	1333	81	1	1205	2	N	43	12	1			80
							47	9									
02	14B2	EXT	3161	-0-	3161	4494	196	1	2884	2	N	74	35	1			119
							81	9									
03	14B2	EXT	2854	-0-	2854	7348	180	1	2561	2	N	103	145	1	50	8	27
							113	9									
04	14B2	EXT	2758	-0-	2758	10106	175	1	2504	2	N	72	27	1			72
							79	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					41
12	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					41
01	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
*03	31	N	-0-	-0-	-31	-0-					N	1	2	1			40
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	24	1	373	2	N	8					140
							9	9									
12	465	N	425	-0-	-40	-0-	26	1	389	2	N	9					149
							10	9									
01	434	N	100	-0-	-334	-0-	5	1	81	2	N	13					162
							14	9									
02	392	N	373	-0-	-19	-0-	23	1	341	2	N	8					170
							9	9									
*03	434	N	417	-0-	-17	-0-	26	1	371	2	N	18	25	1			163
							20	9									
*04	412	N	412	-0-	-0-	-0-	26	1	369	2	N	15	178	1			-0-
							17	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	8304	-0-	-2496	-0-	506	1	7742	2	N	51	2	1			54
							56	9									
12	11160	X	8188	-0-	-2972	-0-	517	1	7613	2	N	53					107
							58	9									
01	9796	X	7658	-0-	-2138	-0-	478	1	7124	2	N	51	2	1			156
							56	9									
02	8848	X	6382	-0-	-2466	-0-	403	1	5926	2	N	48	187	1			17
							53	9									
03	8587	X	6716	-0-	-1871	-0-	439	1	6227	2	N	45	1	1			61
							50	9									
04	8310	X	6380	-0-	-1930	-0-	412	1	5910	2	N	53	1	1			113
							58	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808	N	1808	-0-	-0-	-0-	109	1	1671	2	N	25	17	1			53
							28	9									
12	1829	N	1801	-0-	-28	-0-	113	1	1667	2	N	19					72
							21	9									
01	1748	N	1748	-0-	-0-	-0-	108	1	1609	2	N	28	19	1			81
							31	9									
02	1680	N	1513	-0-	-167	-0-	94	1	1391	2	N	25	20	1			86
							28	9									
03	1863	N	1863	-0-	-0-	-0-	120	1	1697	2	N	42	9	1			119
							46	9									
*04	1869	N	1869	-0-	-0-	-0-	120	1	1728	2	N	19	9	1			129
							21	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	4590	X	4482	-0-	-108	-0-	273	1	4176	2	Y	30	39	1			17
							33	9									
12	4712	X	4613	-0-	-99	-0-	292	1	4298	2	Y	21					38
							23	9									
01	4712	X	4576	-0-	-136	-0-	286	1	4262	2	Y	25	39	1			24
							28	9									
02	4125	X	4125	-0-	-0-	-0-	261	1	3844	2	Y	18	34	1			8
							20	9									
03	4558	X	4558	-0-	-0-	-0-	298	1	4234	2	Y	24	16	1			16
							26	9									
04	4350	X	4349	-0-	-1	-0-	282	1	4047	2	Y	18	16	1			18
							20	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	263	-0-	263	263	17	1	246	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	60 N	58	-0-	-2	-0-	58	2			N	-0-			-0-
12	98 N	98	-0-	-0-	-0-	98	2			N	-0-			-0-
01	93 N	88	-0-	-5	-0-	88	2			N	-0-			-0-
02	75 N	75	-0-	-0-	-0-	75	2			N	-0-			-0-
03	93 N	79	-0-	-14	-0-	79	2			N	-0-			-0-
*04	180 N	180	-0-	-0-	-0-	180	2			N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	3180 X	2865	-0-	-315	-0-	2865	2			N	-0-			-0-
12	3286 X	3279	-0-	-7	-0-	3279	2			N	-0-			-0-
01	3286 X	2624	-0-	-662	-0-	2624	2			N	-0-			-0-
02	2968 X	2236	-0-	-732	-0-	2236	2			N	-0-			-0-
03	3286 X	2370	-0-	-916	-0-	2370	2			N	-0-			-0-
04	3180 X	2509	-0-	-671	-0-	2509	2			N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

11	90 N	57	-0-	-33	-0-	57	2			N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2			N	-0-			-0-
01	93 N	91	-0-	-2	-0-	91	2			N	-0-			-0-
02	77 N	77	-0-	-0-	-0-	77	2			N	-0-			-0-
03	93 N	82	-0-	-11	-0-	82	2			N	-0-			-0-
*04	237 N	237	-0-	-0-	-0-	237	2			N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

11	0 N	-0-	-0-	-0-	-0-					N	-0-			80
12	6 N	-0-	-0-	-6	-0-					N	-0-			80
01	0 N	-0-	-0-	-0-	-0-					N	-0-			80
02	0 N	-0-	-0-	-0-	-0-					N	-0-			80
*03	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1	79
04	0 N	-0-	-0-	-0-	-0-					N	-0-			79

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	15017	-0-	-2893	-0-	15017	3			N	-0-					8
12	18507	X	12364	-0-	-6143	-0-	12364	3			N	-0-					8
01	18507	X	11391	-0-	-7116	-0-	11391	3			N	-0-					8
02	16716	X	10641	-0-	-6075	-0-	10641	3			N	-0-					8
03	17453	X	7955	-0-	-9498	-0-	7955	3			N	-0-					8
04	15030	X	12335	-0-	-2695	-0-	12335	3			N	-0-					8

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4651	X	4651	-0-	-0-	-0-	420	1	3052	3	N	990	723	1			396
							90	5	1089	9							
*06	3840	X	1611	-0-	-2229	-0-	170	1	859	3	N	529	752	1			173
							582	9									
*07	3968	X	-0-	-0-	-3968	-0-					N	210	187	1			196
*08	4650	X	-0-	-0-	-4650	-0-					N	-0-					196
*09	5568	X	5568	-0-	-0-	-0-	205	1	3689	3	N	1418	1295	1			319
							114	5	1560	9							
*10	5470	X	5470	-0-	-0-	-0-	440	1	3234	3	N	1503	1482	1			340
							143	5	1653	9							
*11	3162	X	3162	-0-	-0-	-0-	295	1	1835	3	N	874	544	1			670
							71	5	961	9							
*12	3789	X	3789	-0-	-0-	-0-	202	1	2546	3	N	946	1318	1			298
							1041	9									
*01	2258	X	2258	-0-	-0-	-0-	210	1	1436	3	N	556	552	1			302
							612	9									
*02	1615	X	1615	-0-	-0-	-0-	228	1	961	3	N	333	190	1			445
							60	5	366	9							
*03	1693	X	1693	-0-	-0-	-0-	246	1	889	3	N	455	375	1			525
							57	5	501	9							
*04	2152	X	2152	-0-	-0-	-0-	345	1	1268	3	N	490	285	0	371	1	359
							539	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13113 X	11693	-0-	-1420	-0-	240	1	8616	3	N	2347	1778	0	557	1	108
						255	5	2582	9							
*06	12690 X	10966	-0-	-1724	-0-	385	1	8141	3	N	2218	2249	1			77
						2440	9									
*07	13113 X	9423	-0-	-3690	-0-	393	1	6498	3	N	2302	2241	1			138
						2532	9									
*08	11687 X	9700	-0-	-1987	-0-	608	1	6838	3	N	2049	2042	1			145
						2254	9									
*09	11310 X	9166	-0-	-2144	-0-	454	1	6336	3	N	1982	2016	1			111
						196	5	2180	9							
*10	11687 X	8022	-0-	-3665	-0-	763	1	4826	3	N	2018	1803	1			326
						213	5	2220	9							
*11	10980 X	8710	-0-	-2270	-0-	728	1	5840	3	N	1744	1658	1			412
						224	5	1918	9							
*12	9703 X	8835	-0-	-868	-0-	1096	1	5828	3	N	1737	1867	1			282
						1911	9									
*01	9703 X	4334	-0-	-5369	-0-	1120	1	2594	3	N	564	754	1			92
						620	9									
*02	8568 X	3372	-0-	-5196	-0-	510	1	2069	3	N	603	14	0	560	1	121
						130	5	663	9							
*03	8990 X	4229	-0-	-4761	-0-	1	1	2425	3	N	1497	1312	1			306
						156	5	1647	9							
04	8700 X	1240	-0-	-7460	-0-	2	1	1238	9	N	1125	1305	1			126

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 08/27/2018 TOTAL DEPTH 12926 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	88557	-0-	88557	88557	62	1	59538	3	N	22839	22839	0			-0-
						3834	5	25123	9							
04	SHUT IN	150441	-0-	150441	238998	108	1	109878	3	N	36777	36777	0			-0-
						40455	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 08/29/2018 TOTAL DEPTH 13070 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	54490	-0-	54490	54490	18	1	36671	3	N	14036	14036	0			-0-
						2361	5	15440	9							
04	SHUT IN	124136	-0-	124136	178626	36	1	88592	3	N	32280	32280	0			-0-
						35508	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 09/09/2018 TOTAL DEPTH 13071 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	62836	-0-	62836	62836	20	1	41022	3	N	17411	17411	0			-0-
						2642	5	19152	9							
04	SHUT IN	147488	-0-	147488	210324	42	1	105704	3	N	37947	37947	0			-0-
						41742	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 6 RRCID -> 286141 COMPL. DATE 09/09/2018 TOTAL DEPTH 12986 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	93855	-0-	93855	93855	63	1	60283	3	N	26934	26934	0	-0-
						3882	5	29627	9					
04	SHUT IN	179277	-0-	179277	273132	122	1	123082	3	N	50975	50975	0	-0-
						56073	9							

TAYLOR UNIT B WELL #: 6 RRCID -> 286192 COMPL. DATE 06/23/2018 TOTAL DEPTH 12361 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	1195	-0-	1195	1195	531	3	20	5	N	585	585	0	-0-
						644	9							
12	SHUT IN	109687	-0-	109687	110882	812	1	52652	3	N	51112	51112	0	-0-
						56223	9							
01	SHUT IN	103672	-0-	103672	214554	808	1	50447	3	N	47652	47652	0	-0-
						52417	9							
02	SHUT IN	105585	-0-	105585	320139	843	1	53569	3	N	43474	43474	0	-0-
						3352	5	47821	9					
03	SHUT IN	101153	-0-	101153	421292	686	1	52157	3	N	40900	40900	0	-0-
						3320	5	44990	9					
04	SHUT IN	NO RPT	-0-	-0-	421292					N	NO RPT			-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 09/30/2018 TOTAL DEPTH 13155 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	57936	-0-	57936	57936	18	1	36684	3	N	17156	17156	0	-0-
						2362	5	18872	9					
04	SHUT IN	134580	-0-	134580	192516	38	1	93917	3	N	36932	36932	0	-0-
						40625	9							

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/20/2018 TOTAL DEPTH 13062 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	84365	-0-	84365	84365	27	1	54450	3	N	23984	23984	0	-0-
						3506	5	26382	9					
04	SHUT IN	176183	-0-	176183	260548	50	1	124089	3	N	47313	47313	0	-0-
						52044	9							

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 11/02/2018 TOTAL DEPTH 13123 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	98241	-0-	98241	98241	32	1	65025	3	N	26361	26361	0	-0-
						4187	5	28997	9					
04	SHUT IN	195603	-0-	195603	293844	57	1	140678	3	N	49880	49880	0	-0-
						54868	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 15 RRCID -> 286591 COMPL. DATE 09/24/2018 TOTAL DEPTH 13079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	6600	X	4440	-0-	-2160	-0-	209 197	1 9	4034	2	N	179	190	1			263
12	5890	X	5200	-0-	-690	-0-	248 243	1 9	4709	2	N	221	383	1			101
01	5735	X	5299	-0-	-436	-0-	244 262	1 9	4793	2	N	238	192	1			147
02	5180	X	4976	-0-	-204	-0-	218 245	1 9	4513	2	N	223	189	1	3	8	178
03	5704	X	5092	-0-	-612	-0-	236 263	1 9	4593	2	N	239	190	1	4	8	223
04	5130	X	4286	-0-	-844	-0-	232 217	1 9	3837	2	N	197	188	1			232

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	13440	X	10544	-0-	-2896	-0-	537 452	1 9	9555	2	N	411	573	1			170
12	13115	X	13115	-0-	-0-	-0-	702 495	1 9	11918	2	N	450	385	1			235
01	13113	X	11642	-0-	-1471	-0-	628 461	1 9	10553	2	N	419	381	1			273
02	10892	X	10777	-0-	-115	-0-	555 495	1 9	9727	2	N	450	576	1	3	8	144
03	13113	X	10191	-0-	-2922	-0-	626 395	1 9	9170	2	N	359	377	1	15	8	111
04	12690	X	10932	-0-	-1758	-0-	649 576	1 9	9707	2	N	524	377	1			258

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

11	11550	X	10110	-0-	-1440	-0-	516 421	1 9	9173	2	N	383	381	1			274
12	11935	X	7189	-0-	-4746	-0-	386 246	1 9	6557	2	N	224	385	1			113
01	11935	X	8509	-0-	-3426	-0-	460 304	1 9	7745	2	N	276	192	1			197
02	10332	X	8236	-0-	-2096	-0-	428 295	1 9	7513	2	N	268	384	1	3	8	78
03	11439	X	7496	-0-	-3943	-0-	462 264	1 9	6770	2	N	240	190	1			128
04	10110	X	6470	-0-	-3640	-0-	404 19	1 9	6047	2	N	17					145

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11970	X	9274	-0-	-2696	-0-	442	1	8511	2	N	292	383	1			236
							321	9									
12	11966	X	8605	-0-	-3361	-0-	414	1	7881	2	N	282	192	1			326
							310	9									
01	10385	X	9392	-0-	-993	-0-	437	1	8595	2	N	327	386	1			267
							360	9									
02	9380	X	9112	-0-	-268	-0-	403	1	8368	2	N	310	382	1	5	8	190
							341	9									
03	10385	X	9608	-0-	-777	-0-	452	1	8792	2	N	331	374	1	6	8	141
							364	9									
04	9270	X	7379	-0-	-1891	-0-	404	1	6699	2	N	251	190	1			202
							276	9									

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

11	10710	X	8039	-0-	-2671	-0-	382	1	7357	2	N	273	381	1			195
							300	9									
12	10478	X	8244	-0-	-2234	-0-	395	1	7510	2	N	308	189	1			314
							339	9									
01	9796	X	8777	-0-	-1019	-0-	407	1	8006	2	N	331	384	1			261
							364	9									
02	8848	X	8202	-0-	-646	-0-	362	1	7504	2	N	305	378	1	8	8	180
							336	9									
03	9796	X	8514	-0-	-1282	-0-	400	1	7767	2	N	315	370	1	6	8	119
							347	9									
04	8490	X	7621	-0-	-869	-0-	417	1	6901	2	N	275	188	1			206
							303	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

11	421	X	6	-0-	-415	-0-	6	3			N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*04	41	N	41	-0-	-0-	-0-	29	3	12	9	N	11					92

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	9619	X	9619	-0-	-0-	-0-	649	1	6450	3	N	2291	2048	1			558
							2520	9									
12	18848	X	18848	-0-	-0-	-0-	892	1	13747	3	N	3826	4075	1			309
							4209	9									
01	17301	X	17301	-0-	-0-	-0-	899	1	12832	3	N	3245	3315	1			239
							3570	9									
02	15008	X	15008	-0-	-0-	-0-	799	1	11254	3	N	2686	2582	1			343
							2955	9									
03	14414	X	14414	-0-	-0-	-0-	893	1	10705	3	N	2560	2606	1			297
							2816	9									
*04	10657	X	10657	-0-	-0-	-0-	853	1	7716	3	N	1898	2061	1			134
							2088	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510 N	-0-	-0-	-510	-0-					N	257	294	1			36
12	527 N	238	-0-	-289	-0-	59	3	179	9	N	163	171	1			28
01	1025 N	1025	-0-	-0-	-0-	683	3	342	9	N	311	298	1			41
02	1021 N	1021	-0-	-0-	-0-	561	3	460	9	N	418	401	1			58
03	829 N	829	-0-	-0-	-0-	501	3	328	9	N	298	317	1			39
*04	787 N	787	-0-	-0-	-0-	426	3	361	9	N	328	325	1			42

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4105 X	4105	-0-	-0-	-0-	1082	1	2123	3	N	818	970	1			152
						900	9									
12	1719 X	1719	-0-	-0-	-0-	905	1	814	9	N	740	738	1			154
01	1765 X	1765	-0-	-0-	-0-	1019	1	746	9	N	678	726	1			106
02	1490 X	1490	-0-	-0-	-0-	864	1	626	9	N	569	550	1			125
03	1570 X	1570	-0-	-0-	-0-	959	1	13	3	N	544	583	1			86
						598	9									
*04	1543 X	1543	-0-	-0-	-0-	291	1	648	3	N	549	519	1			116
						604	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740 N	1520	-0-	-220	-0-	1143	1	377	9	N	343	354	1			351
12	1747 N	1747	-0-	-0-	-0-	1365	1	382	9	N	347	525	1			173
01	1502 N	1502	-0-	-0-	-0-	1141	1	361	9	N	328	181	1			320
02	1428 N	1385	-0-	-43	-0-	1012	1	37	3	N	305	341	1			284
						336	9									
03	2263 N	1693	-0-	-570	-0-	1230	1	118	3	N	314	362	1			236
						345	9									
*04	2288 N	2288	-0-	-0-	-0-	1636	1	327	3	N	295	307	1			224
						325	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6308	X	6308	-0-	-0- B	-0-	606	1	4515	3	N	1079	1106	1			258
							1187	9									
*06	5940	X	3675	-0-	-2265 B	-0-	2862	3	813	9	N	739	365	1			632
*07	6138	X	5319	-0-	-819 B	-0-	4121	3	1198	9	N	1089	1362	1			359
*08	6138	X	4189	-0-	-1949 B	-0-	3002	3	1187	9	N	1079	1140	1			298
*09	5940	X	5079	-0-	-861 B	-0-	4080	3	999	9	N	908	1098	1			108
*10	6107	X	-0-	-0-	-6107 B	-0-					N	9					117
*11	5160	X	-0-	-0-	-5160 B	-0-					N	-0-					117
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
*01	2434	X	2434	-0-	-0-	-0-	8	1	1465	3	Y	874	588	1			403
							961	9									
*02	20490	X	20490	-0-	-0-	-0-	1841	1	13362	3	Y	4806	4723	1			486
							5287	9									
*03	10859	X	10859	-0-	-0-	-0-	22	1	7948	3	Y	2626	2687	1			425
							2889	9									
*04	2813	X	2813	-0-	-0-	-0-	6	1	2345	3	Y	420	573	1			272
							462	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

11	3079	X	3079	-0-	-0-	-0-	1184	1	1033	3	N	784	745	1			200
							862	9									
12	6332	X	6332	-0-	-0-	-0-	1440	1	3164	3	N	1571	1549	1			222
							1728	9									
01	5541	X	5541	-0-	-0-	-0-	2250	1	1789	3	N	1365	1491	1			96
							1502	9									
02	5072	X	5072	-0-	-0-	-0-	1598	1	2108	3	N	1242	1126	1			212
							1366	9									
03	5035	X	5035	-0-	-0-	-0-	1391	1	2370	3	N	1158	1125	1			245
							1274	9									
*04	3525	X	3525	-0-	-0-	-0-	278	1	2091	3	N	1051	1111	1			185
							1156	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

11	1526	N	1526	-0-	-0-	-0-	317	1	921	3	N	262	357	1			164
							288	9									
12	1271	N	1084	-0-	-187	-0-	480	1	304	3	N	273	185	1			252
							300	9									
01	1426	N	1378	-0-	-48	-0-	393	1	724	3	N	237	351	1			138
							261	9									
02	1372	N	894	-0-	-478	-0-	432	1	219	3	N	221	175	1			184
							243	9									
03	992	N	403	-0-	-589	-0-	85	1	54	3	N	240	168	1			256
							264	9									
04	1230	N	235	-0-	-995	-0-	1	3	234	9	N	213	174	1			295

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

11	750	N	116	-0-	-634	-0-	26	1	35	3	Y	50					142
							55	9									
12	496	N	68	-0-	-428	-0-	24	1	44	9	Y	40					182
01	341	N	69	-0-	-272	-0-	27	1	42	9	Y	38	171	1			49
*02	196	N	90	-0-	-106	-0-	38	1	52	9	Y	47					96
*03	202	N	202	-0-	-0-	-0-	31	1	128	3	Y	39	76	1			59
							43	9									
04	180	N	153	-0-	-27	-0-	22	1	94	3	Y	34					93
							37	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	580	-0-	-470	-0-	200	1	119	3	N	237	375	1			156
							261	9									
12	930	N	292	-0-	-638	-0-	154	1	138	9	N	125					281
01	744	N	559	-0-	-185	-0-	152	1	184	3	N	203	376	1			108
							223	9									
02	890	N	890	-0-	-0-	-0-	182	1	519	3	N	172	182	1			98
							189	9									
03	911	N	911	-0-	-0-	-0-	209	1	483	3	N	199	189	1			108
							219	9									
04	780	N	580	-0-	-200	-0-	121	1	266	3	N	175	184	1			99
							193	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					347
12	713	N	-0-	-0-	-713	-0-					N	-0-					347
01	406	N	406	-0-	-0-	-0-	2	1	358	3	N	42					389
							46	9									
02	1585	N	1585	-0-	-0-	-0-	142	1	1208	3	N	214	523	1			80
							235	9									
03	1285	N	1285	-0-	-0-	-0-	3	1	1062	3	N	200	171	1			109
							220	9									
*04	1060	N	1060	-0-	-0-	-0-	2	1	887	3	N	155	177	1			87
							171	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	300	1	1175	3	Y	60	58	1			15
							66	9									
12	1854	N	1854	-0-	-0-	-0-	451	1	1329	3	Y	67	62	1			20
							74	9									
01	1569	N	1569	-0-	-0-	-0-	295	1	1184	3	Y	82	75	1			27
							90	9									
02	1431	N	1431	-0-	-0-	-0-	205	1	1129	3	Y	88	86	1			29
							97	9									
03	1247	N	1247	-0-	-0-	-0-	185	1	970	3	Y	84	98	1			15
							92	9									
*04	1216	N	1216	-0-	-0-	-0-	116	1	1013	3	Y	79	64	1			30
							87	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11004	X	11004	-0-	-0-	-0-	450	1	8084	3	N	2245	2235	0			98
							2470	9									
12	10412	X	10412	-0-	-0-	-0-	465	1	7806	3	N	1946	1945	0			99
							2141	9									
01	8188	X	8188	-0-	-0-	-0-	465	1	5894	3	N	1663	1659	0			103
							1829	9									
02	7550	X	7550	-0-	-0-	-0-	74	1	5472	3	N	1822	696	0	968	1	261
							2004	9									
*03	7178	X	7178	-0-	-0-	-0-	212	1	4961	3	N	1823	1698	1			386
							2005	9									
*04	7233	X	7233	-0-	-0-	-0-	392	1	4983	3	N	1689	1818	1			257
							1858	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1265	-0-	-1915	-0-	953	1	312	9	N	284	191	1			474
12	1953	X	1294	-0-	-659	-0-	971	1	323	9	N	294	557	1			211
01	1643	X	1279	-0-	-364	-0-	982	1	297	9	N	270	375	1			106
02	1484	X	1168	-0-	-316	-0-	882	1	286	9	N	260	191	1			175
03	1612	X	1327	-0-	-285	-0-	979	1	58	3	N	264	183	1			256
							290	9									
04	1260	X	1235	-0-	-25	-0-	947	1	61	3	N	206	190	1			272
							227	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	393	-0-	-417	-0-	67	1	326	9	Y	296	284	1			97
12	485	X	485	-0-	-0-	-0-	92	1	393	9	Y	357	265	1			189
01	465	X	212	-0-	-253	-0-	38	1	174	9	Y	158	270	1			77
02	743	N	743	-0-	-0-	-0-	270	1	290	3	Y	166	192	1			51
							183	9									
03	1336	N	1336	-0-	-0-	-0-	466	1	666	3	Y	185	168	1			68
							204	9									
*04	1094	N	1094	-0-	-0-	-0-	339	1	553	3	Y	184	176	1			76
							202	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	628	1	311	9	N	283	353	1			284
12	930	N	860	-0-	-70	-0-	512	1	348	9	N	316	372	1			228
01	1119	N	1119	-0-	-0-	-0-	769	1	350	9	N	318	195	1			351
02	1019	N	1019	-0-	-0-	-0-	697	1	322	9	N	293	363	1			281
03	1083	N	1083	-0-	-0-	-0-	703	1	68	3	N	284	356	1			209
							312	9									
04	1080	N	940	-0-	-140	-0-	652	1	288	9	N	262	185	1			286

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7059	X	7059	-0-	-0-	-0-	167	1	5153	3	N	1581	1696	1			242
							1739	9									
12	8893	X	8893	-0-	-0-	-0-	249	1	6427	3	N	2015	2075	1			182
							2217	9									
01	11914	X	11914	-0-	-0-	-0-	684	1	8650	3	N	2345	2015	1			512
							2580	9									
02	14463	X	14463	-0-	-0-	-0-	1240	1	10219	3	N	2731	2925	1			318
							3004	9									
03	15751	X	15751	-0-	-0-	-0-	1475	1	11331	3	N	2677	2648	1			347
							2945	9									
*04	14079	X	14079	-0-	-0-	-0-	2702	1	9037	3	N	2127	2267	1			207
							2340	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	1020 N	683	-0-	-337	-0-	254	1	244	3	N	168	200	1			124
						185	9									
12	806 N	639	-0-	-167	-0-	320	1	88	3	N	210	179	1			155
						231	9									
01	743 N	743	-0-	-0-	-0-	410	1	132	3	N	183	194	1			144
						201	9									
02	703 N	703	-0-	-0-	-0-	394	1	144	3	N	150	153	1			141
						165	9									
03	899 N	834	-0-	-65	-0-	401	1	270	3	N	148	131	1			158
						163	9									
*04	779 N	779	-0-	-0-	-0-	367	1	262	3	N	136	193	1			101
						150	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

11	17800 X	17800	-0-	-0-	-0-	467	1	14442	3	N	2628	2260	1			1227
						2891	9									
12	18865 X	18865	-0-	-0-	-0-	583	1	15178	3	N	2822	3576	1			473
						3104	9									
01	11131 X	11131	-0-	-0-	-0-	719	1	8908	3	N	1367	1503	1			337
						1504	9									
02	7997 X	7997	-0-	-0-	-0-	717	1	6023	3	N	1143	1282	1			198
						1257	9									
03	7099 X	7099	-0-	-0-	-0-	691	1	5311	3	N	997	917	1			278
						1097	9									
*04	6274 X	6274	-0-	-0-	-0-	1217	1	4071	3	N	896	1056	1			118
						986	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

11	1508 X	1508	-0-	-0-	-0-	1320	1	188	9	N	171	148	1			268
12	1552 X	1552	-0-	-0-	-0-	1351	1	201	9	N	183	171	1			280
01	1529 N	1529	-0-	-0-	-0-	1298	1	231	9	N	210	180	1			310
02	1485 N	1485	-0-	-0-	-0-	1206	1	92	3	N	170	335	1			145
						187	9									
03	1704 N	1704	-0-	-0-	-0-	1306	1	183	3	N	195	168	1			172
						215	9									
*04	1794 N	1794	-0-	-0-	-0-	1308	1	262	3	N	204	163	1			213
						224	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

11	7500 X	1441	-0-	-6059 B	-79836	1321	3	120	9	N	109	180	1			79
12	7378 X	-0-	-0-	-7378	-79836					N	36					115
01	6510 X	-0-	-0-	-6510	-79836					N	-0-					115
02	0 X	-0-	-0-	-0-	-0-					N	-0-					115
03	4690 X	4690	-0-	-0-	-0-	3958	3	732	9	N	665	559	1			221
*04	11525 X	11525	-0-	-0-	-0-	9900	3	1625	9	N	1477	1369	1			329

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

11	570 N	306	-0-	-264	-0-	102	1	204	9	N	185	174	1			208
12	589 N	303	-0-	-286	-0-	102	1	201	9	N	183	190	1			201
01	589 N	304	-0-	-285	-0-	67	1	237	9	N	215	191	1			225
02	448 N	189	-0-	-259	-0-	35	1	154	9	N	140	181	1			184
03	494 N	494	-0-	-0-	-0-	110	1	103	3	N	255	190	1			249
						281	9									
*04	455 N	455	-0-	-0-	-0-	242	1	5	3	N	189	180	1			258
						208	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

11	1500 N	1066	-0-	-434	-0-	490	1	157	3	N	381	185	1			550
						419	9									
12	1272 N	1272	-0-	-0-	-0-	529	1	370	3	N	339	547	1			342
						373	9									
01	1188 N	1188	-0-	-0-	-0-	635	1	191	3	N	329	364	1			307
						362	9									
02	1232 N	1117	-0-	-115	-0-	708	1	59	3	N	318	327	1			298
						350	9									
03	1302 N	1159	-0-	-143	-0-	721	1	62	3	N	342	365	1			275
						376	9									
*04	1219 N	1219	-0-	-0-	-0-	575	1	261	3	N	348	374	1			249
						383	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

11	9760 X	9760	-0-	-0-	-0-	457	1	7608	3	N	1541	1518	1			335
						1695	9									
12	9403 X	9403	-0-	-0-	-0-	548	1	7126	3	N	1572	1467	1			440
						1729	9									
01	8850 X	8850	-0-	-0-	-0-	258	1	7119	3	N	1339	1466	1			313
						1473	9									
02	8092 X	8092	-0-	-0-	-0-	6874	3	1218	9	N	1107	1111	1			309
03	7961 X	7961	-0-	-0-	-0-	6706	3	1255	9	N	1141	1131	1			319
*04	8021 X	8021	-0-	-0-	-0-	1062	1	5782	3	N	1070	1142	1			247
						1177	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2063	-0-	-67	-0-	510	1	1286	3	N	243	181	1			136
							267	9									
12	2108	N	2067	-0-	-41	-0-	527	1	1256	3	N	258	194	1			200
							284	9									
01	2108	N	2089	-0-	-19	-0-	512	1	1305	3	N	247	341	1			106
							272	9									
02	2019	N	2019	-0-	-0-	-0-	474	1	1304	3	N	219	165	1			160
							241	9									
03	2084	N	2084	-0-	-0-	-0-	527	1	1284	3	N	248	346	1			62
							273	9									
04	2010	N	1968	-0-	-42	-0-	510	1	1213	3	N	223	173	1			112
							245	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

11	2130	X	1614	-0-	-516	-0-	1200	1	177	3	N	215	187	1			201
							237	9									
12	1767	X	1537	-0-	-230	-0-	1240	1	37	3	N	236	187	1			250
							260	9									
01	1612	X	1495	-0-	-117	-0-	1240	1	5	3	N	227	373	1			104
							250	9									
02	1512	N	1349	-0-	-163	-0-	1116	1	27	3	N	187	185	1			106
							206	9									
03	1550	N	1403	-0-	-147	-0-	1127	1	46	3	N	209	188	1			127
							230	9									
*04	1459	N	1459	-0-	-0-	-0-	1137	1	101	3	N	201	184	1			144
							221	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

11	74	N	74	-0-	-0-	-0-	72	3	2	9	N	2					67
12	0	N	-0-	-0-	-0-	-0-					N	1					68
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	6					99

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

11	6000	X	5098	-0-	-902	-0-	90	1	4681	3	Y	297	292	1			143
							327	9									
12	6014	X	5117	-0-	-897	-0-	96	1	4665	3	Y	324	319	1			148
							356	9									
01	5766	X	5107	-0-	-659	-0-	270	1	4470	3	Y	334	287	1			195
							367	9									
02	5068	X	4798	-0-	-270	-0-	426	1	4064	3	Y	280	310	1			165
							308	9									
03	5487	X	5078	-0-	-409	-0-	385	1	4378	3	Y	286	289	1			162
							315	9									
04	5220	X	4795	-0-	-425	-0-	367	1	4139	3	Y	263	290	1			135
							289	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1157	-0-	-373	-0-	594	1	298	3	N	241	370	1			198
							265	9									
12	1581	X	866	-0-	-715	-0-	300	1	302	3	N	240	173	1			265
							264	9									
01	1426	X	1201	-0-	-225	-0-	650	1	284	3	N	243	186	1			322
							267	9									
02	1092	N	1078	-0-	-14	-0-	614	1	224	3	N	218	366	1			174
							240	9									
03	880	N	880	-0-	-0-	-0-	454	1	187	3	N	217	179	1			212
							239	9									
04	1170	N	702	-0-	-468	-0-	368	1	146	3	N	171	161	1			222
							188	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					177
12	0	X	-0-	-0-	-0-	-0-					N	-0-					177
01	192	X	192	-0-	-0-	-0-	192	3			N	-0-	134	1			43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	728	-0-	-352	-0-	647	1	81	9	N	74					293
12	1147	X	718	-0-	-429	-0-	670	1	48	9	N	44	180	1			157
01	1054	X	743	-0-	-311	-0-	673	1	70	9	N	64					221
02	840	N	668	-0-	-172	-0-	574	1	94	9	N	85	185	1			121
03	868	N	761	-0-	-107	-0-	658	1	45	3	N	53					174
							58	9									
04	840	N	709	-0-	-131	-0-	621	1	11	3	N	70					244
							77	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	363	-0-	-57	-0-	155	1	15	3	N	175	379	1			67
							193	9									
12	464	N	464	-0-	-0-	-0-	270	1	14	3	N	164					231
							180	9									
01	661	N	661	-0-	-0-	-0-	485	1	176	9	N	160	181	1			210
02	623	N	623	-0-	-0-	-0-	446	1	4	3	N	157	194	1			173
							173	9									
03	465	N	242	-0-	-223	-0-	89	1	153	9	N	139	188	1			124
04	630	N	137	-0-	-493	-0-	1	3	136	9	N	124	189	1			59

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	649	-0-	-851	-0-	274	1	180	3	Y	177	164	1			42
							195	9									
12	1612	X	781	-0-	-831	-0-	364	1	240	3	Y	161	169	1			34
							177	9									
01	1457	X	615	-0-	-842	-0-	326	1	87	3	Y	184	184	1			34
							202	9									
02	1092	N	638	-0-	-454	-0-	318	1	114	3	Y	187	177	1			44
							206	9									
03	1333	N	1074	-0-	-259	-0-	356	1	491	3	Y	206	199	1			51
							227	9									
04	1170	N	939	-0-	-231	-0-	240	1	513	3	Y	169	165	1			55
							186	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8284	-0-	-716	-0-	860	1	6590	3	Y	758	715	1			213
							834	9									
12	9300	X	8271	-0-	-1029	-0-	926	1	6517	3	Y	753	836	1			130
							828	9									
01	9300	X	8010	-0-	-1290	-0-	1006	1	6189	3	Y	741	725	1			146
							815	9									
02	7338	X	7338	-0-	-0-	-0-	963	1	5599	3	Y	705	597	1			254
							776	9									
03	7871	X	7871	-0-	-0-	-0-	1261	1	5877	3	Y	666	731	1			189
							733	9									
*04	7923	X	7923	-0-	-0-	-0-	1240	1	5808	3	Y	795	778	1			206
							875	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

11	4823	X	4823	-0-	-0-	-0-	483	1	4012	3	Y	298	336	1			67
							328	9									
12	5046	X	5046	-0-	-0-	-0-	434	1	4265	3	Y	315	218	1			164
							347	9									
01	4797	X	4797	-0-	-0-	-0-	446	1	4008	3	Y	312	310	1			166
							343	9									
02	4676	X	4443	-0-	-233	-0-	466	1	3676	3	Y	274	375	1			65
							301	9									
03	5177	X	4621	-0-	-556	-0-	376	1	3929	3	Y	287	274	1			78
							316	9									
04	4890	X	4543	-0-	-347	-0-	407	1	3813	3	Y	294	316	1			56
							323	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

11	8550	X	7663	-0-	-887	-0-	1229	1	5590	3	N	767	767	1			346
							844	9									
12	8773	X	247	-0-	-8526	-0-	152	1	23	3	N	65	362	1			49
							72	9									
01	8618	X	-0-	-0-	-8618	-0-					N	-0-					49
*02	21223	X	21223	-0-	-0-	-0-	149	1	18018	3	Y	2778	2778	0			-0-
							3056	9									
*03	51566	X	51566	-0-	-0-	-0-	587	1	43425	3	Y	6867	6860	0			7
							7554	9									
*04	39153	X	39153	-0-	-0-	-0-	570	1	32696	3	Y	5352	5307	0	45	1	5
							5887	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

11	5060	X	5060	-0-	-0-	-0-	980	1	3674	3	Y	369	397	1			85
							406	9									
12	4960	X	4361	-0-	-599	-0-	970	1	3035	3	Y	324	310	1			99
							356	9									
01	4991	X	4233	-0-	-758	-0-	970	1	2892	3	Y	337	313	1			123
							371	9									
02	4222	X	4222	-0-	-0-	-0-	1111	1	2739	3	Y	338	363	1			98
							372	9									
03	4340	X	3419	-0-	-921	-0-	1180	1	1947	3	Y	265	277	1			86
							292	9									
04	4200	X	2308	-0-	-1892	-0-	618	1	1513	3	Y	161	197	1			50
							177	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4656	X	4656	-0-	-0-	-0-	953	1	3206	3	Y	452	411	1			110
							497	9									
12	5248	X	5248	-0-	-0-	-0-	1367	1	3378	3	Y	457	430	1			137
							503	9									
01	4712	X	4428	-0-	-284	-0-	924	1	3089	3	Y	377	390	1			124
							415	9									
02	4059	X	4059	-0-	-0-	-0-	581	1	3084	3	Y	358	364	1			118
							394	9									
03	4060	X	4060	-0-	-0-	-0-	585	1	3055	3	Y	382	431	1			69
							420	9									
*04	4023	X	4023	-0-	-0-	-0-	371	1	3239	3	Y	375	301	1			143
							413	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

11	7680	X	7337	-0-	-343	-0-	1436	1	5422	3	Y	435	415	1			106
							479	9									
12	8882	X	8882	-0-	-0-	-0-	2234	1	6122	3	Y	478	441	1			143
							526	9									
01	7936	X	7343	-0-	-593	-0-	1464	1	5348	3	Y	483	467	1			159
							531	9									
02	6752	X	6752	-0-	-0-	-0-	1003	1	5261	3	Y	444	456	1			147
							488	9									
03	7109	X	7109	-0-	-0-	-0-	1067	1	5508	3	Y	485	545	1			87
							534	9									
*04	6159	X	6159	-0-	-0-	-0-	584	1	5099	3	Y	433	355	1			165
							476	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

11	4745	X	4745	-0-	-0-	-0-	655	1	3046	3	Y	949	894	1			254
							1044	9									
12	4808	X	4808	-0-	-0-	-0-	642	1	3153	3	Y	921	890	1			285
							1013	9									
01	5506	X	5506	-0-	-0-	-0-	696	1	3853	3	Y	870	985	1			170
							957	9									
02	3220	X	3124	-0-	-96	-0-	561	1	1815	3	Y	680	736	1			114
							748	9									
03	3742	X	3742	-0-	-0-	-0-	749	1	2123	3	Y	791	743	1			162
							870	9									
*04	3798	X	3798	-0-	-0-	-0-	725	1	2198	3	Y	795	710	1			247
							875	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	2					261
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					261

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

11	5100 X	5029	-0-	-71	-0-	765	1	3616	3	Y	589	705	1			188
						648	9									
12	5270 X	4708	-0-	-562	-0-	749	1	3361	3	Y	544	375	1			357
						598	9									
01	5270 X	5124	-0-	-146	-0-	720	1	3710	3	Y	631	704	1			284
						694	9									
02	4703 X	4703	-0-	-0-	-0-	658	1	3459	3	Y	533	561	1			256
						586	9									
03	4650 X	4650	-0-	-0-	-0-	782	1	3249	3	Y	563	641	1			178
						619	9									
*04	4357 X	4357	-0-	-0-	-0-	693	1	3068	3	Y	542	552	1			168
						596	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

11	1050 N	704	-0-	-346	-0-	18	1	622	3	Y	58	58	1			28
						64	9									
12	1085 N	661	-0-	-424	-0-	18	1	587	3	Y	51	56	1			23
						56	9									
01	1085 N	652	-0-	-433	-0-	58	1	547	3	Y	43	41	1			25
						47	9									
02	980 N	415	-0-	-565	-0-	73	1	302	3	Y	36	40	1			21
						40	9									
03	1023 N	766	-0-	-257	-0-	58	1	665	3	Y	39	38	1			22
						43	9									
04	1080 N	723	-0-	-357	-0-	56	1	631	3	Y	33	38	1			17
						36	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

11	6930 X	33	-0-	-6897	-0-	13	1	20	9	Y	18	29	1			4
12	7161 X	58	-0-	-7103	-0-	16	1	42	9	Y	38	37	1			5
01	7161 X	5	-0-	-7156	-0-	2	1	3	9	Y	3	7	1			1
02	140 X	30	-0-	-110	-0-	13	1	17	9	Y	15	14	1			2
03	1012 X	1012	-0-	-0-	-0-	77	1	804	3	Y	119	108	1			13
						131	9									
*04	451 X	451	-0-	-0-	-0-	38	1	361	3	Y	47	54	1			6
						52	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

11	10110 X	7694	-0-	-2416	-0-	816	1	6297	3	N	528	547	1			339
						581	9									
12	10137 X	7279	-0-	-2858	-0-	665	1	6069	3	N	495	374	1			460
						545	9									
01	10137 X	7992	-0-	-2145	-0-	789	1	6651	3	N	502	731	1			231
						552	9									
02	8316 X	8148	-0-	-168	-0-	885	1	6758	3	N	459	362	1			328
						505	9									
03	9114 X	8458	-0-	-656	-0-	687	1	7192	3	N	526	531	1			323
						579	9									
04	8130 X	6906	-0-	-1224	-0-	618	1	5786	3	N	456	545	1			234
						502	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7262	-0-	-628	-0-	711 789	1 9	5762	3	Y	717	785	1			66
12	8725	X	8725	-0-	-0-	-0-	559 880	1 9	7286	3	Y	800	628	1			238
01	8680	X	7536	-0-	-1144	-0-	552 777	1 9	6207	3	Y	706	794	1			150
02	8680	X	7804	-0-	-876	-0-	572 902	1 9	6330	3	Y	820	804	1			166
03	9610	X	7599	-0-	-2011	-0-	670 1198	1 9	5731	3	Y	1089	1015	1			240
04	8430	X	5339	-0-	-3091	-0-	522 592	1 9	4225	3	Y	538	667	1			111

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8243	X	8243	-0-	-0-	-0-	818 550	1 9	6875	3	Y	500	570	1			112
12	7709	X	7709	-0-	-0-	-0-	656 532	1 9	6521	3	Y	484	344	1			252
01	6147	X	6147	-0-	-0-	-0-	573 428	1 9	5146	3	Y	389	434	1			207
02	7812	X	7283	-0-	-529	-0-	761 485	1 9	6037	3	Y	441	544	1			104
03	8649	X	7532	-0-	-1117	-0-	611 528	1 9	6393	3	Y	480	454	1			130
04	8250	X	5556	-0-	-2694	-0-	498 392	1 9	4666	3	Y	356	418	1			68

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4234	X	4234	-0-	-0-	-0-	373 1043	1 9	2818	3	Y	948	1073	1			169
12	4451	X	4451	-0-	-0-	-0-	497 1027	1 9	2927	3	Y	934	926	1			177
01	4412	X	4412	-0-	-0-	-0-	423 969	1 9	3020	3	Y	881	907	1			151
02	4004	X	3931	-0-	-73	-0-	376 923	1 9	2632	3	Y	839	802	1			188
03	4433	X	4248	-0-	-185	-0-	565 1022	1 9	2661	3	Y	929	1008	1			109
*04	4310	X	4310	-0-	-0-	-0-	650 1008	1 9	2652	3	Y	916	816	1			209

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4238	-0-	-112	-0-	385 1063	1 9	2790	3	Y	966	1091	1			172
12	4893	X	4893	-0-	-0-	-0-	563 1159	1 9	3171	3	Y	1054	1026	1			200
01	4923	X	4923	-0-	-0-	-0-	486 1103	1 9	3334	3	Y	1003	1031	1			172
02	4499	X	4499	-0-	-0-	-0-	450 1077	1 9	2972	3	Y	979	931	1			220
03	4641	X	4641	-0-	-0-	-0-	623 1100	1 9	2918	3	Y	1000	1103	1			117
04	4230	X	4107	-0-	-123	-0-	619 953	1 9	2535	3	Y	866	786	1			197

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4504	-0-	-776	-0-	409 1139	1 9	2956	3	Y	1035	1171	1			185
12	5208	X	4049	-0-	-1159	-0-	472 979	1 9	2598	3	Y	890	906	1			169
01	5084	X	3761	-0-	-1323	-0-	382 871	1 9	2508	3	Y	792	825	1			136
02	3752	X	2992	-0-	-760	-0-	305 769	1 9	1918	3	Y	699	678	1			157
03	4338	X	4338	-0-	-0-	-0-	579 1034	1 9	2725	3	Y	940	987	1			110
*04	4606	X	4606	-0-	-0-	-0-	696 1053	1 9	2857	3	Y	957	849	1			218

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8257	-0-	-1193	-0-	728 1339	1 9	6190	3	Y	1217	1305	1			180
12	9765	X	8216	-0-	-1549	-0-	774 1316	1 9	6126	3	Y	1196	1028	1			348
01	9579	X	9211	-0-	-368	-0-	880 1489	1 9	6842	3	Y	1354	1332	1			370
02	7718	X	7718	-0-	-0-	-0-	655 1048	1 9	6015	3	Y	953	1157	1			166
03	7564	X	5714	-0-	-1850	-0-	647 879	1 9	4188	3	Y	799	823	1			142
*04	8901	X	8901	-0-	-0-	-0-	1097 1394	1 9	6410	3	Y	1267	1247	1			162

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2514	-0-	-516	-0-	843 272	1 9	1399	3	Y	247	289	1			81
12	3131	X	2622	-0-	-509	-0-	853 284	1 9	1485	3	Y	258	202	1			137
01	3131	X	2796	-0-	-335	-0-	1008 355	1 9	1433	3	Y	323	302	1			158
02	2324	X	2153	-0-	-171	-0-	785 330	1 9	1038	3	Y	300	366	1			92
03	2573	X	1944	-0-	-629	-0-	671 290	1 9	983	3	Y	264	259	1			97
04	2490	X	1777	-0-	-713	-0-	570 275	1 9	932	3	Y	250	244	1			103

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3084	-0-	-966	-0-	937 136	1 9	2011	3	Y	124	172	1			41
12	3565	X	3039	-0-	-526	-0-	881 116	1 9	2042	3	Y	105	90	1			56
01	3286	X	2491	-0-	-795	-0-	862 178	1 9	1451	3	Y	162	139	1			79
02	2940	X	2176	-0-	-764	-0-	731 169	1 9	1276	3	Y	154	186	1			47
03	3255	X	1601	-0-	-1654	-0-	596 150	1 9	855	3	Y	136	133	1			50
04	3090	X	1543	-0-	-1547	-0-	524 162	1 9	857	3	Y	147	136	1			61

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	14461	-0-	-1889	-0-	1116	1	11061	3	N	2076	2106	1			240
							2284	9									
12	15686	X	13655	-0-	-2031	-0-	834	1	10569	3	N	2047	1633	1			654
							2252	9									
01	15128	X	13646	-0-	-1482	-0-	943	1	10364	3	N	2126	2422	1			358
							2339	9									
02	13020	X	12012	-0-	-1008	-0-	1087	1	9063	3	N	1693	1858	1			193
							1862	9									
03	15802	X	15802	-0-	-0-	-0-	1435	1	12279	3	N	1898	1878	1			213
							2088	9									
*04	14650	X	14650	-0-	-0-	-0-	1391	1	11255	3	N	1822	1717	1			318
							2004	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	141	-0-	-6639	-0-	68	1	73	9	N	66					132
12	16286	X	16286	-0-	-0-	-0-	865	1	12095	3	N	3024	2571	1			585
							3326	9									
01	19179	X	19179	-0-	-0-	-0-	1172	1	14710	3	N	2997	3351	1			231
							3297	9									
02	15330	X	15330	-0-	-0-	-0-	1020	1	11871	3	N	2217	2273	1			175
							2439	9									
03	12966	X	12966	-0-	-0-	-0-	1112	1	9507	3	N	2134	1905	1			404
							2347	9									
*04	10531	X	10531	-0-	-0-	-0-	926	1	7507	3	N	1907	2017	1			294
							2098	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8640	-0-	-0-	-0-	986	1	6652	3	Y	911	999	1			168
							1002	9									
12	8395	X	8395	-0-	-0-	-0-	1050	1	6447	3	Y	816	702	1			282
							898	9									
01	8060	X	7650	-0-	-410	-0-	1119	1	5787	3	Y	676	786	1			172
							744	9									
02	7588	X	7227	-0-	-361	-0-	838	1	5572	3	Y	743	809	1			106
							817	9									
03	8401	X	7496	-0-	-905	-0-	921	1	5644	3	Y	846	828	1			124
							931	9									
04	8130	X	6498	-0-	-1632	-0-	893	1	4818	3	Y	715	744	1			95
							787	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6569	-0-	-1081	-0-	774	1	4990	3	Y	732	796	1			135
							805	9									
12	7564	X	5239	-0-	-2325	-0-	717	1	3911	3	Y	555	498	1			192
							611	9									
01	7502	X	1482	-0-	-6020	-0-	308	1	966	3	Y	189	333	1			48
							208	9									
02	8756	X	8756	-0-	-0-	-0-	989	1	6737	3	Y	936	851	1			133
							1030	9									
03	6985	X	6985	-0-	-0-	-0-	859	1	5271	3	Y	777	796	1			114
							855	9									
*04	6284	X	6284	-0-	-0-	-0-	866	1	4666	3	Y	684	707	1			91
							752	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	964	-0-	-3326	-0-	338	1	439	3	N	170	180	1			284
							187	9									
12	4433	X	3071	-0-	-1362	-0-	745	1	1710	3	N	560	547	1			297
							616	9									
01	4433	X	2624	-0-	-1809	-0-	751	1	1365	3	N	462	378	1			381
							508	9									
02	3248	X	2697	-0-	-551	-0-	811	1	1348	3	N	489	552	1			318
							538	9									
03	3100	X	2885	-0-	-215	-0-	1015	1	1265	3	N	550	551	1			317
							605	9									
04	2970	X	2755	-0-	-215	-0-	760	1	1431	3	N	513	544	1			286
							564	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22954	X	22954	-0-	-0-	-0-	1407	1	17701	3	Y	3496	2846	1			950
							3846	9									
12	21451	X	21451	-0-	-0-	-0-	1385	1	15953	3	Y	3739	4201	1			488
							4113	9									
01	20131	X	20131	-0-	-0-	-0-	522	1	15550	3	Y	3690	3967	1			211
							4059	9									
02	16212	X	15502	-0-	-710	-0-	477	1	11913	3	Y	2829	2647	1			393
							3112	9									
03	17949	X	16047	-0-	-1902	-0-	470	1	12502	3	Y	2795	2962	1			226
							3075	9									
04	17370	X	14426	-0-	-2944	-0-	434	1	11208	3	Y	2531	2463	1			294
							2784	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7007	X	7007	-0-	-0-	-0-	704	1	5510	3	Y	721	564	1			264
							793	9									
12	7834	X	7834	-0-	-0-	-0-	718	1	6269	3	Y	770	711	1			323
							847	9									
01	6421	X	6421	-0-	-0-	-0-	793	1	4916	3	Y	647	845	1			125
							712	9									
02	6188	X	5184	-0-	-1004	-0-	638	1	3996	3	Y	500	515	1			110
							550	9									
03	6913	X	4348	-0-	-2565	-0-	596	1	3309	3	Y	403	389	1			124
							443	9									
04	6690	X	4275	-0-	-2415	-0-	563	1	3268	3	Y	404	402	1			126
							444	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6525	X	6525	-0-	-0-	-0-	875	1	4208	3	Y	1311	1346	1			261
							1442	9									
12	5244	X	5244	-0-	-0-	-0-	776	1	3271	3	Y	1088	1009	1			340
							1197	9									
01	3639	X	3639	-0-	-0-	-0-	593	1	2207	3	Y	763	966	1			137
							839	9									
02	DLQ G-10		5850	-0-	5850	5850	873	1	3563	3	Y	1285	1215	1			207
							1414	9									
03	DLQ G-10		5460	-0-	5460	11310	899	1	3263	3	Y	1180	1151	1			236
							1298	9									
*04	14529	X	3219	-0-	-11310	-0-	580	1	1896	3	Y	675	654	1			257
							743	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	432	-0-	-10278	-0-	102 145	1 9	185	3	Y	132	149	1			28
12	15606	X	15606	-0-	-0-	-0-	1249 1876	1 9	12481	3	Y	1705	1525	1			208
01	12340	X	12340	-0-	-0-	-0-	1073 1582	1 9	9685	3	Y	1438	1284	1			362
02	14000	X	9392	-0-	-4608	-0-	997 1158	1 9	7237	3	Y	1053	1265	1			150
03	15252	X	9903	-0-	-5349	-0-	756 1236	1 9	7911	3	Y	1124	1152	1			122
04	15090	X	8392	-0-	-6698	-0-	713 987	1 9	6692	3	Y	897	902	1			117

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

11	8955	X	8955	-0-	-0-	-0-	578 1538	1 9	6839	3	Y	1398	1365	1			380
12	8957	X	8957	-0-	-0-	-0-	568 1734	1 9	6655	3	Y	1576	1750	1			206
01	8604	X	8604	-0-	-0-	-0-	219 1716	1 9	6669	3	Y	1560	1677	1			89
02	7616	X	7616	-0-	-0-	-0-	230 1507	1 9	5879	3	Y	1370	1269	1			190
03	8525	X	8525	-0-	-0-	-0-	249 1649	1 9	6627	3	Y	1499	1568	1			121
*04	8157	X	8157	-0-	-0-	-0-	244 1605	1 9	6308	3	Y	1459	1410	1			170

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

11	2040	X	2021	-0-	-19	-0-	307 506	1 9	1208	3	Y	460	472	1			92
12	2330	X	2330	-0-	-0-	-0-	371 570	1 9	1389	3	Y	518	448	1			162
01	2988	N	2988	-0-	-0-	-0-	506 703	1 9	1779	3	Y	639	686	1			115
02	1749	N	1749	-0-	-0-	-0-	294 473	1 9	982	3	Y	430	476	1			69
03	2136	N	2136	-0-	-0-	-0-	353 508	1 9	1275	3	Y	462	439	1			92
*04	2486	N	2486	-0-	-0-	-0-	448 575	1 9	1463	3	Y	523	416	1			199

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

11	2534	N	2534	-0-	-0-	-0-	371 614	1 9	1549	3	Y	558	564	1			111
12	2356	N	2352	-0-	-4	-0-	377 581	1 9	1394	3	Y	528	474	1			165
01	2356	N	2226	-0-	-130	-0-	393 546	1 9	1287	3	Y	496	572	1			89
02	1928	N	1928	-0-	-0-	-0-	316 517	1 9	1095	3	Y	470	483	1			76
03	2247	N	2247	-0-	-0-	-0-	375 517	1 9	1355	3	Y	470	452	1			94
*04	2233	N	2233	-0-	-0-	-0-	402 515	1 9	1316	3	Y	468	384	1			178

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15811	X	15811	-0-	-0-	-0-	1438	1	12381	3	Y	1811	2204	1			384
							1992	9									
12	13932	X	13932	-0-	-0-	-0-	1091	1	11121	3	Y	1564	1757	1			191
							1720	9									
01	13040	X	13040	-0-	-0-	-0-	1106	1	10309	3	Y	1477	1296	1			372
							1625	9									
02	10948	X	10294	-0-	-654	-0-	1095	1	7932	3	Y	1152	1360	1			164
							1267	9									
03	12121	X	11097	-0-	-1024	-0-	849	1	8875	3	Y	1248	1277	1			135
							1373	9									
04	11730	X	10100	-0-	-1630	-0-	859	1	8046	3	Y	1086	1079	1			142
							1195	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	416	-0-	-3964	-0-	119	1	147	3	Y	136	145	1			50
							150	9									
12	4526	X	134	-0-	-4392	-0-	61	1	73	9	Y	66	88	1			28
01	4526	X	19	-0-	-4507	-0-	7	1	12	9	Y	11	37	1			2
02	700	X	112	-0-	-588	-0-	58	1	54	9	Y	49	40	1			11
03	2343	X	2343	-0-	-0-	-0-	321	1	1782	3	Y	218	162	1			67
							240	9									
*04	2634	X	2634	-0-	-0-	-0-	346	1	2006	3	Y	256	243	1			80
							282	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4060	-0-	-620	-0-	385	1	2618	3	N	961	1118	1			205
							1057	9									
12	5053	X	2978	-0-	-2075	-0-	430	1	1567	3	N	892	772	1			325
							981	9									
01	4867	X	3638	-0-	-1229	-0-	410	1	2166	3	N	965	1140	1			150
							1062	9									
02	4396	X	3141	-0-	-1255	-0-	331	1	1975	3	N	759	582	1			327
							835	9									
*03	4309	X	3029	-0-	-1280	-0-	335	1	1713	3	N	892	1064	1			155
							981	9									
04	4050	X	2623	-0-	-1427	-0-	3	1	1704	3	N	833	758	1			230
							916	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12053	X	12053	-0-	-0-	-0-	1225	1	9639	3	Y	1081	1046	1			304
							1189	9									
12	12172	X	12172	-0-	-0-	-0-	1318	1	9681	3	Y	1066	1186	1			184
							1173	9									
01	11873	X	11739	-0-	-134	-0-	1408	1	9205	3	Y	1024	1006	1			202
							1126	9									
02	10655	X	10655	-0-	-0-	-0-	1341	1	8215	3	Y	999	841	1			360
							1099	9									
03	10943	X	10381	-0-	-562	-0-	1660	1	7765	3	Y	869	983	1			246
							956	9									
04	10590	X	9518	-0-	-1072	-0-	1492	1	6984	3	Y	947	948	1			245
							1042	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	8348	-0-	-1252	-0-	794	1	6578	3	Y	887	912	1			175
							976	9									
12	10969	X	10969	-0-	-0-	-0-	746	1	8991	3	Y	1120	966	1			329
							1232	9									
01	9827	X	9815	-0-	-12	-0-	1428	1	7316	3	Y	974	1052	1			251
							1071	9									
02	8680	X	8073	-0-	-607	-0-	1558	1	5593	3	Y	838	883	1			206
							922	9									
03	11439	X	9662	-0-	-1777	-0-	1058	1	7637	3	Y	879	881	1			204
							967	9									
04	10620	X	3802	-0-	-6818	-0-	221	1	3142	3	Y	399	540	1			63
							439	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

11	6690	X	4801	-0-	-1889	-0-	600	1	3545	3	Y	596	530	1			182
							656	9									
12	7285	X	4207	-0-	-3078	-0-	617	1	2996	3	Y	540	563	1			159
							594	9									
01	7378	X	3818	-0-	-3560	-0-	657	1	2619	3	Y	493	527	1			125
							542	9									
02	4610	X	4610	-0-	-0-	-0-	582	1	3351	3	Y	615	548	1			192
							677	9									
03	5217	X	5217	-0-	-0-	-0-	639	1	3911	3	Y	606	726	1			72
							667	9									
*04	7102	X	7102	-0-	-0-	-0-	979	1	5287	3	Y	760	705	1			127
							836	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

11	7950	X	6901	-0-	-1049	-0-	664	1	5568	3	Y	608	645	1			82
							669	9									
12	8060	X	6905	-0-	-1155	-0-	701	1	5500	3	Y	640	613	1			109
							704	9									
01	7781	X	6870	-0-	-911	-0-	717	1	5467	3	Y	624	612	1			121
							686	9									
02	7389	X	7389	-0-	-0-	-0-	682	1	6071	3	Y	578	655	1			44
							636	9									
03	7068	X	6390	-0-	-678	-0-	782	1	5034	3	Y	522	488	1			78
							574	9									
04	6840	X	2466	-0-	-4374	-0-	329	1	1937	3	Y	182	230	1			30
							200	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

11	8850	X	8598	-0-	-252	-0-	766	1	7062	3	Y	700	773	1			95
							770	9									
12	9145	X	8871	-0-	-274	-0-	832	1	7211	3	Y	753	720	1			128
							828	9									
01	9145	X	7532	-0-	-1613	-0-	735	1	6092	3	Y	641	645	1			124
							705	9									
02	6440	X	6289	-0-	-151	-0-	540	1	5243	3	Y	460	549	1			35
							506	9									
03	7130	X	5871	-0-	-1259	-0-	714	1	4596	3	Y	510	469	1			76
							561	9									
04	6900	X	5500	-0-	-1400	-0-	735	1	4292	3	Y	430	435	1			71
							473	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	10443	-0-	-1077	-0-	921 952	1 9	8570	3	Y	865	930	1			117
12	11532	X	10963	-0-	-569	-0-	1007 1042	1 9	8914	3	Y	947	903	1			161
01	11778	X	11778	-0-	-0-	-0-	1130 1063	1 9	9585	3	Y	966	940	1			187
02	12408	X	12408	-0-	-0-	-0-	1037 961	1 9	10410	3	Y	874	995	1			66
03	10021	X	10021	-0-	-0-	-0-	1210 1003	1 9	7808	3	Y	912	842	1			136
*04	7150	X	7150	-0-	-0-	-0-	952 626	1 9	5572	3	Y	569	611	1			94

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	6876	-0-	-2784	-0-	671 739	1 9	5466	3	Y	672	717	1			62
12	9610	X	7022	-0-	-2588	-0-	457 728	1 9	5837	3	Y	662	527	1			197
01	9300	X	6884	-0-	-2416	-0-	525 728	1 9	5631	3	Y	662	718	1			141
02	6804	X	4343	-0-	-2461	-0-	365 542	1 9	3436	3	Y	493	534	1			100
03	7099	X	2062	-0-	-5037	-0-	187 275	1 9	1600	3	Y	250	295	1			55
04	7080	X	5218	-0-	-1862	-0-	510 582	1 9	4126	3	Y	529	475	1			109

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	7256	-0-	-2494	-0-	743 716	1 9	5797	3	Y	651	607	1			183
12	10075	X	6980	-0-	-3095	-0-	761 697	1 9	5522	3	Y	634	707	1			110
01	9052	X	5503	-0-	-3549	-0-	671 545	1 9	4287	3	Y	495	507	1			98
02	5348	X	4780	-0-	-568	-0-	658 535	1 9	3587	3	Y	486	409	1			175
03	5921	X	1452	-0-	-4469	-0-	229 149	1 9	1074	3	Y	135	272	1			38
04	5730	X	-0-	-0-	-5730	-0-					Y	-0-	38	1			-0-

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2361	-0-	-609	-0-	374 848	1 9	1139	3	N	771	541	1			563
12	3007	X	1654	-0-	-1353	-0-	334 647	1 9	673	3	N	588	878	1			273
01	2759	X	2041	-0-	-718	-0-	332 652	1 9	1057	3	N	593	497	1			369
02	2492	X	1962	-0-	-530	-0-	575 684	1 9	703	3	N	622	637	1			354
03	2449	X	2303	-0-	-146	-0-	665 602	1 9	1036	3	N	547	348	1			553
04	2370	X	2321	-0-	-49	-0-	505 600	1 9	1216	3	N	545	582	1			516

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	882	-0-	-1878	-0-	199	1	450	3	N	212	188	1			188
							233	9									
12	2635	X	395	-0-	-2240	-0-	221	1	23	3	N	137	180	1			145
							151	9									
01	2449	X	973	-0-	-1476	-0-	292	1	408	3	N	248	181	1			212
							273	9									
02	2184	X	419	-0-	-1765	-0-	241	1	178	9	N	162	181	1			193
03	899	X	595	-0-	-304	-0-	169	1	219	3	N	188	179	1			202
							207	9									
04	1050	X	295	-0-	-755	-0-	129	3	166	9	N	151	179	1			174

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4740	-0-	-1170	-0-	614	1	3454	3	Y	611	560	1			186
							672	9									
12	5053	X	4796	-0-	-257	-0-	697	1	3427	3	Y	611	617	1			180
							672	9									
01	5952	X	5201	-0-	-751	-0-	863	1	3630	3	Y	644	661	1			163
							708	9									
02	4822	X	4822	-0-	-0-	-0-	615	1	3523	3	Y	622	591	1			194
							684	9									
03	5208	X	4738	-0-	-470	-0-	582	1	3542	3	Y	558	686	1			66
							614	9									
04	5040	X	3674	-0-	-1366	-0-	508	1	2739	3	Y	388	389	1			65
							427	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5496	-0-	-864	-0-	210	1	4727	3	N	508	596	1			172
							559	9									
12	6076	X	5289	-0-	-787	-0-	378	1	4343	3	N	516	542	1			146
							568	9									
01	5797	X	4827	-0-	-970	-0-	181	1	4041	3	N	550	568	1			128
							605	9									
02	5320	X	4034	-0-	-1286	-0-	333	1	3180	3	N	474	370	1			232
							521	9									
03	5673	X	4438	-0-	-1235	-0-	828	1	3095	3	N	468	621	1			79
							515	9									
04	5490	X	3537	-0-	-1953	-0-	709	1	2410	3	N	380	348	1			111
							418	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10426	X	10426	-0-	-0-	-0-	1813	1	7862	3	Y	683	747	1			158
							751	9									
12	9759	X	9759	-0-	-0-	-0-	1860	1	7228	3	Y	610	582	1			186
							671	9									
01	7037	X	5512	-0-	-1525	-0-	1097	1	3999	3	Y	378	426	1			138
							416	9									
02	7896	X	4432	-0-	-3464	-0-	1089	1	3010	3	Y	303	353	1			88
							333	9									
03	8742	X	4039	-0-	-4703	-0-	1396	1	2309	3	Y	304	293	1			99
							334	9									
*04	10065	X	10065	-0-	-0-	-0-	2680	1	6646	3	Y	672	563	1			208
							739	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	52	-0-	-3518	-0-	37	1	15	9	Y	14	16	1			3
12	2139	X	68	-0-	-2071	-0-	49	1	19	9	Y	17	15	1			5
01	589	X	100	-0-	-489	-0-	68	1	32	9	Y	29	24	1			10
02	168	X	7	-0-	-161	-0-	4	1	3	9	Y	3	12	1			1
03	186	N	30	-0-	-156	-0-	12	1	15	3	Y	3	3	1			1
							3	9									
04	180	N	-0-	-0-	-180	-0-					Y	-0-	1	1			-0-

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	2447	-0-	-3283	-0-	537	1	1489	3	Y	383	338	1			283
							421	9									
12	5921	X	2607	-0-	-3314	-0-	638	1	1554	3	Y	377	496	1			164
							415	9									
01	5921	X	2925	-0-	-2996	-0-	718	1	1752	3	Y	414	326	1			252
							455	9									
02	1820	X	1711	-0-	-109	-0-	463	1	942	3	Y	278	393	1			137
							306	9									
03	2015	X	1886	-0-	-129	-0-	592	1	943	3	Y	319	318	1			138
							351	9									
04	1950	X	1665	-0-	-285	-0-	421	1	1025	3	Y	199	151	1			186
							219	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3011	-0-	-1039	-0-	885	1	1556	3	N	518	573	1			459
							570	9									
12	3260	X	3260	-0-	-0-	-0-	907	1	1799	3	N	504	490	1			473
							554	9									
01	3272	X	3272	-0-	-0-	-0-	928	1	1750	3	N	540	567	1			446
							594	9									
02	2800	X	2776	-0-	-24	-0-	917	1	1314	3	N	495	758	1			183
							545	9									
03	3162	X	3147	-0-	-15	-0-	1008	1	1530	3	N	554	556	1			181
							609	9									
04	3240	X	3006	-0-	-234	-0-	1010	1	1403	3	N	539	552	1			168
							593	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	1935	-0-	-2925	-0-	42	1	1620	3	N	248	191	1			188
							273	9									
12	5022	X	1831	-0-	-3191	-0-	4	1	1562	3	N	241	377	1			52
							265	9									
01	4402	X	1543	-0-	-2859	-0-	1	1	1298	3	N	222	191	1			83
							244	9									
02	2016	X	1314	-0-	-702	-0-	5	1	1098	3	N	192	84	1			191
							211	9									
03	2015	X	1343	-0-	-672	-0-	3	1	1079	3	N	237	371	1			57
							261	9									
04	1950	X	1144	-0-	-806	-0-	12	1	934	3	N	180	109	1			128
							198	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9112	-0-	-788	-0-	208	1	7956	3	N	862	1147	1			138
							948	9									
12	10199	X	8685	-0-	-1514	-0-	24	1	7680	3	N	892	567	1			463
							981	9									
01	10416	X	8050	-0-	-2366	-0-	9	1	7051	3	N	900	1097	1			266
							990	9									
02	9408	X	7060	-0-	-2348	-0-	33	1	6224	3	N	730	670	1			326
							803	9									
03	9424	X	7560	-0-	-1864	-0-	18	1	6681	3	N	783	763	1			346
							861	9									
04	9120	X	7603	-0-	-1517	-0-	79	1	6620	3	N	822	839	1			329
							904	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11579	X	11579	-0-	-0-	-0-	566	1	10200	3	N	739	734	1			175
							813	9									
12	12223	X	12223	-0-	-0-	-0-	578	1	10854	3	N	719	710	1			184
							791	9									
01	10287	X	10287	-0-	-0-	-0-	306	1	9367	3	N	558	637	1			105
							614	9									
02	10892	X	9469	-0-	-1423	-0-	353	1	8586	3	N	482	435	1			152
							530	9									
03	11966	X	8450	-0-	-3516	-0-	389	1	7571	3	N	445	419	1			178
							490	9									
04	11820	X	7472	-0-	-4348	-0-	462	1	6555	3	N	414	452	1			140
							455	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	7087	-0-	-5483	-0-	353	1	6216	3	N	471	526	1			112
							518	9									
12	13051	X	7467	-0-	-5584	-0-	349	1	6698	3	N	382	396	1			98
							420	9									
01	13051	X	11567	-0-	-1484	-0-	338	1	10514	3	N	650	625	1			123
							715	9									
02	9063	X	9063	-0-	-0-	-0-	376	1	8133	3	N	504	468	1			159
							554	9									
03	9500	X	9500	-0-	-0-	-0-	436	1	8506	3	N	507	463	1			203
							558	9									
04	11160	X	6305	-0-	-4855	-0-	389	1	5516	3	N	364	444	1			123
							400	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8247	X	8247	-0-	-0-	-0-	760	1	6077	3	Y	1282	1331	1			141
							1410	9									
12	9468	X	9468	-0-	-0-	-0-	617	1	7238	3	Y	1466	1321	1			286
							1613	9									
01	9169	X	9169	-0-	-0-	-0-	1316	1	6375	3	Y	1344	1556	1			74
							1478	9									
02	8260	X	8017	-0-	-243	-0-	1442	1	5307	3	Y	1153	1031	1			196
							1268	9									
03	9145	X	8402	-0-	-743	-0-	901	1	6200	3	Y	1183	1260	1			119
							1301	9									
04	8850	X	7641	-0-	-1209	-0-	433	1	6031	3	Y	1070	1098	1			91
							1177	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	12478	-0-	-1202	-0-	847	1	10303	3	N	1207	1140	1			182
							1328	9									
12	16709	X	12571	-0-	-4138	-0-	1008	1	10130	3	N	1303	1143	1			342
							1433	9									
01	13640	X	11995	-0-	-1645	-0-	1123	1	9722	3	N	1045	1280	1			107
							1150	9									
02	11816	X	10559	-0-	-1257	-0-	1066	1	8338	3	N	1050	1014	1			143
							1155	9									
03	15903	X	10856	-0-	-5047	-0-	1104	1	8573	3	N	1072	1059	1			156
							1179	9									
04	12480	X	10735	-0-	-1745	-0-	1044	1	8534	3	N	1052	1061	1			147
							1157	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	10046	-0-	-3784	-0-	664	1	8325	3	N	961	916	1			145
							1057	9									
12	12555	X	9916	-0-	-2639	-0-	783	1	8013	3	N	1018	896	1			267
							1120	9									
01	11160	X	9392	-0-	-1768	-0-	868	1	7619	3	N	823	1006	1			84
							905	9									
02	9492	X	8466	-0-	-1026	-0-	823	1	6738	3	N	823	795	1			112
							905	9									
03	12803	X	8624	-0-	-4179	-0-	876	1	6809	3	N	854	842	1			124
							939	9									
04	10050	X	8176	-0-	-1874	-0-	794	1	6485	3	N	815	825	1			114
							897	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13282	X	13282	-0-	-0-	-0-	1149	1	9898	3	Y	2032	2124	1			224
							2235	9									
12	14426	X	14426	-0-	-0-	-0-	888	1	11108	3	Y	2209	2002	1			431
							2430	9									
01	14623	X	14623	-0-	-0-	-0-	1947	1	10309	3	Y	2152	2465	1			118
							2367	9									
02	12496	X	12496	-0-	-0-	-0-	2119	1	8335	3	Y	1856	1658	1			316
							2042	9									
03	13051	X	12716	-0-	-335	-0-	1353	1	9153	3	Y	2009	2122	1			203
							2210	9									
04	12630	X	11399	-0-	-1231	-0-	633	1	8690	3	Y	1887	1930	1			160
							2076	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	129	-0-	-3321	-0-	70	1	59	9	Y	54	37	1			40
12	2232	X	307	-0-	-1925	-0-	185	1	122	9	Y	111	103	1			48
01	496	X	185	-0-	-311	-0-	115	1	70	9	Y	64	73	1			39
02	336	X	172	-0-	-164	-0-	105	1	67	9	Y	61	70	1			30
03	465	N	248	-0-	-217	-0-	81	1	134	3	Y	30	47	1			13
							33	9									
04	450	N	52	-0-	-398	-0-	17	1	31	3	Y	4	13	1			4
							4	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	7469	-0-	-2581	-0-	520	1	6396	3	N	503	546	1			142
							553	9									
12	9176	X	5304	-0-	-3872	-0-	468	1	4418	3	N	380	376	1			146
							418	9									
01	10602	X	8028	-0-	-2574	-0-	785	1	6641	3	N	547	533	1			160
							602	9									
02	9492	X	6327	-0-	-3165	-0-	684	1	5151	3	N	447	421	1			186
							492	9									
03	10509	X	6246	-0-	-4263	-0-	658	1	5113	3	N	432	394	1			224
							475	9									
04	7980	X	5497	-0-	-2483	-0-	556	1	4544	3	N	361	456	1			129
							397	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9926	-0-	-154	-0-	676	1	8577	3	N	612	564	1			173
							673	9									
12	9114	X	9106	-0-	-8	-0-	662	1	7789	3	N	595	539	1			229
							655	9									
01	9114	X	8838	-0-	-276	-0-	827	1	7375	3	N	578	638	1			169
							636	9									
02	8820	X	4235	-0-	-4585	-0-	449	1	3453	3	N	303	346	1			126
							333	9									
03	10633	X	4938	-0-	-5695	-0-	518	1	4055	3	N	332	286	1			172
							365	9									
04	9930	X	5394	-0-	-4536	-0-	544	1	4455	3	N	359	403	1			128
							395	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	10438	-0-	-812	-0-	356	1	8525	3	Y	1415	1498	1			455
							1557	9									
12	11625	X	9719	-0-	-1906	-0-	616	1	7545	3	Y	1416	1464	1			407
							1558	9									
01	11625	X	8885	-0-	-2740	-0-	301	1	7119	3	Y	1332	1481	1			258
							1465	9									
02	8260	X	8075	-0-	-185	-0-	565	1	6277	3	Y	1121	1129	1			250
							1233	9									
03	9145	X	1036	-0-	-8109	-0-	184	1	680	3	Y	156	179	1			227
							172	9									
04	8850	X	540	-0-	-8310	-0-	99	1	336	3	Y	95					322
							105	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9411	X	9411	-0-	-0-	-0-	2151	1	6442	3	N	744	513	1			391
							818	9									
12	9021	X	8711	-0-	-310	-0-	1790	1	6156	3	N	695	903	1			183
							765	9									
01	10664	X	9385	-0-	-1279	-0-	2016	1	6522	3	N	770	703	1			250
							847	9									
02	9912	X	8759	-0-	-1153	-0-	1538	1	6465	3	N	687	533	1			404
							756	9									
03	10974	X	9361	-0-	-1613	-0-	1833	1	6702	3	N	751	1049	1			106
							826	9									
04	9420	X	8472	-0-	-948	-0-	1870	1	5854	3	N	680	531	1			255
							748	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

11	7350	X	124	-0-	-7226	-0-	84	1	40	9	N	36	30	1			19
12	6355	X	89	-0-	-6266	-0-	52	1	37	9	N	34	44	1			9
01	6386	X	76	-0-	-6310	-0-	56	1	20	9	N	18	21	1			6
02	5768	X	11	-0-	-5757	-0-	8	1	3	9	N	3	7	1			2
03	217	X	211	-0-	-6	-0-	45	1	148	3	N	16	16	1			2
							18	9									
04	240	X	-0-	-0-	-240	-0-					N	-0-	2	1			-0-

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

11	8220	X	1522	-0-	-6698	-0-	212	1	1094	3	Y	196	193	1			55
							216	9									
12	8308	X	1475	-0-	-6833	-0-	225	1	1033	3	Y	197	218	1			34
							217	9									
01	8308	X	1177	-0-	-7131	-0-	204	1	807	3	Y	151	155	1			30
							166	9									
02	1764	X	926	-0-	-838	-0-	201	1	561	3	Y	149	125	1			54
							164	9									
03	1953	X	1733	-0-	-220	-0-	278	1	1300	3	Y	141	155	1			40
							155	9									
*04	1777	X	1777	-0-	-0-	-0-	278	1	1305	3	Y	176	170	1			46
							194	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

11	10053	X	10053	-0-	-0-	-0-	846	1	7656	3	Y	1410	1483	1			209
							1551	9									
12	10202	X	10202	-0-	-0-	-0-	919	1	7726	3	Y	1415	1212	1			412
							1557	9									
01	10283	X	10283	-0-	-0-	-0-	937	1	7758	3	Y	1444	1461	1			395
							1588	9									
02	10648	X	10648	-0-	-0-	-0-	835	1	8478	3	Y	1214	1397	1			212
							1335	9									
03	8753	X	8753	-0-	-0-	-0-	994	1	6402	3	Y	1234	1227	1			219
							1357	9									
04	8430	X	8113	-0-	-317	-0-	1002	1	5850	3	Y	1146	1218	1			147
							1261	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

11	600	X	68	-0-	-532	-0-	68	1			N	-0-					103
12	527	X	39	-0-	-488	-0-	39	1			N	-0-					103
01	527	X	-0-	-0-	-527	-0-					N	-0-	103	1			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	4					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5675	X	5675	-0-	-0-	-0-	393	1	4863	3	N	381	393	1			108
							419	9									
12	6479	X	2909	-0-	-3570	-0-	258	1	2423	3	N	207	235	1			80
							228	9									
01	6665	X	822	-0-	-5843	-0-	94	1	653	3	N	68	128	1			20
							75	9									
02	5880	X	549	-0-	-5331	-0-	77	1	416	3	N	51	50	1			21
							56	9									
03	6510	X	1016	-0-	-5494	-0-	106	1	823	3	N	79	59	1			41
							87	9									
04	5670	X	919	-0-	-4751	-0-	93	1	758	3	N	62	81	1			22
							68	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	834	-0-	-66	-0-	111	1	440	3	N	257	181	1			266
							283	9									
12	1333	X	914	-0-	-419	-0-	116	1	511	3	N	261	371	1			156
							287	9									
01	1178	X	320	-0-	-858	-0-	49	1	271	9	N	246	184	1			218
02	587	N	587	-0-	-0-	-0-	137	1	207	3	N	221	188	1			251
							243	9									
03	1116	N	624	-0-	-492	-0-	77	1	480	3	N	61	186	1			126
							67	9									
04	600	N	-0-	-0-	-600	-0-					N	-0-					126

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16703	X	16703	-0-	-0-	-0-	793	1	12971	3	N	2672	2539	1			339
							2939	9									
12	15401	X	15401	-0-	-0-	-0-	882	1	11724	3	N	2541	2716	1			164
							2795	9									
01	15469	X	14097	-0-	-1372	-0-	820	1	10519	3	N	2507	2497	1			174
							2758	9									
02	15232	X	11401	-0-	-3831	-0-	730	1	8516	3	N	1959	2009	1			124
							2155	9									
03	17267	X	12244	-0-	-5023	-0-	807	1	9226	3	N	2010	1989	1			145
							2211	9									
04	16710	X	10353	-0-	-6357	-0-	728	1	7583	3	N	1856	1894	1			107
							2042	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23550	X	16877	-0-	-6673	-0-	55	1	13903	3	Y	2654	2668	1			136
							2919	9									
12	22630	X	11906	-0-	-10724	-0-	46	1	9519	3	Y	2128	2077	1			187
							2341	9									
01	21793	X	15195	-0-	-6598	-0-	49	1	12128	3	Y	2744	2773	1			158
							3018	9									
02	13127	X	13127	-0-	-0-	-0-	19	1	10514	3	Y	2358	2377	1			139
							2594	9									
03	15133	X	15133	-0-	-0-	-0-	12	1	12428	3	Y	2448	2537	1			50
							2693	9									
*04	12526	X	12526	-0-	-0-	-0-	205	1	10224	3	Y	1906	1793	1			163
							2097	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	32767 X	24773	-0-	-7994	-0-	911	1	19664	3	N	3816	3711	0			390
						4198	9									
*06	27270 X	24613	-0-	-2657	-0-	1036	1	19208	3	N	3972	235	0	3358	1	769
						4369	9									
*07	29853 X	21704	-0-	-8149	-0-	912	1	16723	3	N	3699	3728	1			740
						4069	9									
*08	29853 X	18920	-0-	-10933	-0-	783	1	14753	3	N	3076	3231	1			585
						3384	9									
*09	28500 X	16797	-0-	-11703	-0-	795	1	12742	3	N	2964	3016	1			533
						3260	9									
*10	25420 X	15817	-0-	-9603	-0-	821	1	11859	3	N	2852	2532	1			853
						3137	9									
*11	24600 X	15101	-0-	-9499	-0-	862	1	11227	3	N	2738	3202	1			389
						3012	9									
*12	21700 X	14025	-0-	-7675	-0-	966	1	10214	3	N	2586	2626	1			349
						2845	9									
*01	18910 X	13754	-0-	-5156	-0-	871	1	9936	3	N	2679	2730	1			298
						2947	9									
*02	15680 X	12903	-0-	-2777	-0-	915	1	9447	3	N	2310	2252	1			356
						2541	9									
*03	15810 X	14545	-0-	-1265	-0-	1286	1	10264	3	N	2723	2542	1			537
						2995	9									
04	15090 X	12235	-0-	-2855	-0-	897	1	9102	3	Y	2033	2254	1			316
						2236	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

11	31770 X	24492	-0-	-7278	-0-	847	1	20990	3	N	2414	2403	0			321
						2655	9									
12	30969 X	24330	-0-	-6639	-0-	828	1	20878	3	N	2385	2385	0			321
						2624	9									
01	28458 X	24218	-0-	-4240	-0-	850	1	20753	3	N	2377	2272	0	182	1	244
						2615	9									
02	25368 X	19977	-0-	-5391	-0-	720	1	17057	3	N	2000	1972	0			272
						2200	9									
*03	27683 X	21820	-0-	-5863	-0-	764	1	18561	3	N	2268	2238	0			302
						2495	9									
04	24480 X	20230	-0-	-4250	-0-	723	1	17226	3	N	2074	2024	0			352
						2281	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

11	18210 X	13517	-0-	-4693	-0-	658	1	10424	3	N	2214	2092	1			281
						2435	9									
12	18383 X	6859	-0-	-11524	-0-	428	1	5080	3	N	1228	1430	1			79
						1351	9									
01	16182 X	6953	-0-	-9229	-0-	413	1	5095	3	N	1314	1302	1			91
						1445	9									
02	12432 X	8818	-0-	-3614	-0-	583	1	6512	3	N	1566	1558	1			99
						1723	9									
03	13981 X	NO RPT	-0-	-13981	-0-					N	NO RPT					99
04	13530 X	NO RPT	-0-	-13530	-0-					N	NO RPT					99

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27360	X	17036	-0-	-10324	-0-	54	1	14081	3	Y	2637	2672	1			135
							2901	9									
12	23157	X	16552	-0-	-6605	-0-	64	1	13543	3	Y	2677	2575	1			237
							2945	9									
01	21700	X	16032	-0-	-5668	-0-	49	1	12982	3	Y	2728	2803	1			162
							3001	9									
02	14448	X	13282	-0-	-1166	-0-	18	1	10717	3	Y	2315	2341	1			136
							2547	9									
03	15996	X	14633	-0-	-1363	-0-	12	1	12044	3	Y	2343	2431	1			48
							2577	9									
04	15480	X	13094	-0-	-2386	-0-	214	1	10667	3	Y	2012	1888	1			172
							2213	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

11	21540	X	14986	-0-	-6554	-0-	48	1	12415	3	Y	2294	2336	1			117
							2523	9									
12	22258	X	14938	-0-	-7320	-0-	58	1	12207	3	Y	2430	2332	1			215
							2673	9									
01	21359	X	13430	-0-	-7929	-0-	40	1	10934	3	Y	2233	2314	1			134
							2456	9									
02	12172	X	12172	-0-	-0-	-0-	16	1	9871	3	Y	2077	2089	1			122
							2285	9									
03	13684	X	13684	-0-	-0-	-0-	11	1	11278	3	Y	2177	2254	1			45
							2395	9									
04	12900	X	12512	-0-	-388	-0-	205	1	10218	3	Y	1899	1782	1			162
							2089	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

11	22740	X	15376	-0-	-7364	-0-	152	1	12635	3	Y	2354	2230	1			528
							2589	9									
12	19809	X	19718	-0-	-91	-0-	257	1	16103	3	Y	3053	3009	1			572
							3358	9									
01	19096	X	14250	-0-	-4846	-0-	262	1	11342	3	Y	2405	2747	1			230
							2646	9									
02	12428	X	12428	-0-	-0-	-0-	248	1	10082	3	Y	1907	1759	1			378
							2098	9									
03	13683	X	13683	-0-	-0-	-0-	294	1	11110	3	Y	2072	2166	1			284
							2279	9									
*04	12983	X	12983	-0-	-0-	-0-	304	1	10456	3	Y	2021	2087	1			218
							2223	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

11	17220	X	8974	-0-	-8246	-0-	89	1	7379	3	Y	1369	1238	1			307
							1506	9									
12	15283	X	11789	-0-	-3494	-0-	148	1	9286	3	Y	2141	2047	1			401
							2355	9									
01	18326	X	18326	-0-	-0-	-0-	314	1	14700	3	Y	3011	3124	1			288
							3312	9									
02	8323	X	8323	-0-	-0-	-0-	150	1	6607	3	Y	1424	1430	1			282
							1566	9									
03	10899	X	10899	-0-	-0-	-0-	226	1	8585	3	Y	1898	1920	1			260
							2088	9									
*04	15007	X	15007	-0-	-0-	-0-	345	1	11871	3	Y	2537	2523	1			274
							2791	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30000 X	25783	-0-	-4217	-0-	896	1	22149	3	Y	2489	2467	0			137
						2738	9									
12	31000 X	25495	-0-	-5505	-0-	871	1	21919	3	Y	2459	2459	0			137
						2705	9									
01	29915 X	25310	-0-	-4605	-0-	895	1	21727	3	Y	2444	2435	0			146
						2688	9									
02	20775 X	20775	-0-	-0-	-0-	753	1	17865	3	Y	1961	1947	0	83	1	77
						2157	9									
*03	22909 X	22671	-0-	-238	-0-	800	1	19434	3	Y	2215	2204	0			88
						2437	9									
04	22170 X	21306	-0-	-864	-0-	770	1	18337	3	Y	1999	1992	0			95
						2199	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

11	22800 X	8117	-0-	-14683	-0-	411	1	5929	3	Y	1615	1595	1			105
						1777	9									
12	22010 X	6293	-0-	-15717	-0-	314	1	4537	3	Y	1311	1368	1			48
						1442	9									
01	20522 X	12697	-0-	-7825	-0-	689	1	9471	3	Y	2306	2299	1			55
						2537	9									
02	13558 X	13558	-0-	-0-	-0-	736	1	10127	3	Y	2450	2351	1			154
						2695	9									
03	13286 X	13286	-0-	-0-	-0-	780	1	9935	3	Y	2337	2332	1			159
						2571	9									
*04	11273 X	11273	-0-	-0-	-0-	694	1	8194	3	Y	2168	2207	1			120
						2385	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

11	27450 X	24086	-0-	-3364	-0-	828	1	20565	3	Y	2448	2437	0			138
						2693	9									
12	28365 X	24372	-0-	-3993	-0-	826	1	20831	3	Y	2468	2445	0			161
						2715	9									
01	28365 X	25217	-0-	-3148	-0-	889	1	21607	3	Y	2474	2467	0			168
						2721	9									
02	19723 X	19723	-0-	-0-	-0-	714	1	16873	3	Y	1942	1929	0	96	1	85
						2136	9									
*03	21359 X	21090	-0-	-269	-0-	738	1	17934	3	Y	2198	2188	0			95
						2418	9									
04	20670 X	19762	-0-	-908	-0-	706	1	16833	3	Y	2021	2014	0			102
						2223	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

11	26400 X	22381	-0-	-4019	-0-	997	1	16903	3	Y	4074	4001	1			264
						4481	9									
12	26381 X	23446	-0-	-2935	-0-	992	1	17810	3	Y	4222	4332	1			154
						4644	9									
01	24087 X	21887	-0-	-2200	-0-	1027	1	17013	3	Y	3497	3567	1			84
						3847	9									
02	18873 X	18873	-0-	-0-	-0-	945	1	14424	3	Y	3185	3068	1			201
						3504	9									
03	18879 X	18545	-0-	-334	-0-	1091	1	13876	3	Y	3253	3233	1			221
						3578	9									
04	18270 X	16313	-0-	-1957	-0-	1005	1	11869	3	Y	3126	3174	1			173
						3439	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24840	X	23277	-0-	-1563	-0-	1021	1	17662	3	Y	4176	4091	1			271
							4594	9									
12	26505	X	24450	-0-	-2055	-0-	1019	1	18655	3	Y	4342	4454	1			159
							4776	9									
01	26567	X	22804	-0-	-3763	-0-	1049	1	17841	3	Y	3558	3631	1			86
							3914	9									
02	18965	X	18965	-0-	-0-	-0-	937	1	14559	3	Y	3154	3041	1			199
							3469	9									
03	19499	X	17484	-0-	-2015	-0-	1026	1	13060	3	Y	3089	3078	1			210
							3398	9									
04	18870	X	15659	-0-	-3211	-0-	963	1	11371	3	Y	3023	3066	1			167
							3325	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X	17161	-0-	-7769	-0-	796	1	12742	3	Y	3294	3251	1			214
							3623	9									
12	24025	X	21593	-0-	-2432	-0-	949	1	16198	3	Y	4042	4108	1			148
							4446	9									
01	23653	X	13827	-0-	-9826	-0-	687	1	10474	3	Y	2424	2514	1			58
							2666	9									
02	17892	X	11044	-0-	-6848	-0-	574	1	8060	3	Y	2191	2111	1			138
							2410	9									
03	19809	X	10801	-0-	-9008	-0-	626	1	8002	3	Y	1975	1979	1			134
							2173	9									
04	19170	X	14644	-0-	-4526	-0-	899	1	10632	3	Y	2830	2808	1			156
							3113	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64050	X	49129	-0-	-14921	-0-	785	1	45350	3	N	2722	2657	0	84	1	20
							2994	9									
12	66185	X	50948	-0-	-15237	-0-	860	1	47169	3	N	2654	2654	0	20	1	-0-
							2919	9									
01	58931	X	48027	-0-	-10904	-0-	833	1	44480	3	N	2467	2425	0	12	1	30
							2714	9									
02	48636	X	39439	-0-	-9197	-0-	734	1	36359	3	N	2133	2129	0			34
							2346	9									
*03	51336	X	41300	-0-	-10036	-0-	814	1	37972	3	N	2285	2281	0			38
							2514	9									
04	49290	X	37511	-0-	-11779	-0-	776	1	34493	3	N	2038	2035	0			41
							2242	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73560	X	47549	-0-	-26011	-0-	773	1	44449	3	N	2115	2050	0	115	1	20
							2327	9									
12	76012	X	44397	-0-	-31615	-0-	755	1	41422	3	N	2018	2018	0	20	1	-0-
							2220	9									
01	68200	X	41766	-0-	-26434	-0-	732	1	38843	3	N	1992	1950	0	12	1	30
							2191	9									
02	57288	X	35684	-0-	-21604	-0-	671	1	33038	3	N	1795	1791	0			34
							1975	9									
*03	50530	X	39279	-0-	-11251	-0-	779	1	36345	3	N	1959	1955	0			38
							2155	9									
04	47550	X	35980	-0-	-11570	-0-	749	1	33327	3	N	1731	1728	0			41
							1904	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	118141	X	61096	-0-	-57045	-0-	602	1	52528	3	N	7242	7238	0	13	1	35
							7966	9									
*08	109678	X	55881	-0-	-53797	-0-	614	1	48039	3	N	6571	6567	0	12	1	27
							7228	9									
*09	73080	X	48985	-0-	-24095	-0-	600	1	41905	3	N	5891	5876	0	15	1	27
							6480	9									
*10	69564	X	47372	-0-	-22192	-0-	645	1	41031	3	N	5178	4974	0	12	1	219
							5696	9									
*11	62130	X	42073	-0-	-20057	-0-	636	1	35916	3	N	5019	4986	0	194	1	58
							5521	9									
*12	61101	X	40483	-0-	-20618	-0-	633	1	34272	3	N	5071	5050	0			79
							5578	9									
*01	55862	X	38993	-0-	-16869	-0-	627	1	33255	3	N	4646	4645	0	12	1	68
							5111	9									
02	45696	X	33923	-0-	-11773	-0-	586	1	28798	3	N	4126	4105	0	13	1	50
							4539	9									
*03	47554	X	35177	-0-	-12377	-0-	639	1	29794	3	N	4313	4294	0	31	1	38
							4744	9									
04	42030	X	32623	-0-	-9407	-0-	622	1	27693	3	N	3916	3896	0			58
							4308	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

11	66990	X	51575	-0-	-15415	-0-	833	1	47986	3	N	2505	2440	0	84	1	20
							2756	9									
12	69223	X	46854	-0-	-22369	-0-	792	1	43460	3	N	2365	2365	0	20	1	-0-
							2602	9									
01	64666	X	45750	-0-	-18916	-0-	796	1	42503	3	N	2228	2186	0	12	1	30
							2451	9									
02	55300	X	38408	-0-	-16892	-0-	717	1	35573	3	N	1925	1921	0			34
							2118	9									
*03	53289	X	40040	-0-	-13249	-0-	793	1	36977	3	N	2064	2060	0			38
							2270	9									
04	51570	X	35591	-0-	-15979	-0-	738	1	32914	3	N	1763	1760	0			41
							1939	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

*07	71796	X	42419	-0-	-29377	-0-	425	1	36703	3	N	4810	4806	0	6	1	18
							5291	9									
*08	66526	X	43843	-0-	-22683	-0-	491	1	38335	3	N	4561	4557	0	6	1	16
							5017	9									
*09	49950	X	37655	-0-	-12295	-0-	473	1	32652	3	N	4118	4102	0	9	1	23
							4530	9									
*10	49321	X	36315	-0-	-13006	-0-	506	1	31677	3	N	3756	3734	0	10	1	35
							4132	9									
*11	42690	X	31929	-0-	-10761	-0-	486	1	27695	3	N	3407	3374	0	31	1	37
							3748	9									
*12	43834	X	33604	-0-	-10230	-0-	535	1	29162	3	N	3552	3531	0			58
							3907	9									
01	43834	X	32084	-0-	-11750	-0-	529	1	28095	3	N	3145	3134	0	10	1	38
							3460	9									
02	35140	X	25336	-0-	-9804	-0-	447	1	21946	3	N	2675	2655	0	12	1	46
							2943	9									
*03	36301	X	27788	-0-	-8513	-0-	513	1	23945	3	N	3027	3007	0	29	1	37
							3330	9									
04	32490	X	25125	-0-	-7365	-0-	489	1	21761	3	N	2614	2594	0			57
							2875	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	73811	X	40942	-0-	-32869	-0-	405	1	35025	3	N	5011	5007	0	6	1	18
							5512	9									
*08	73811	X	39263	-0-	-34548	-0-	438	1	33932	3	N	4448	4444	0	6	1	16
							4893	9									
*09	60870	X	34426	-0-	-26444	-0-	424	1	29277	3	N	4295	4279	0	9	1	23
							4725	9									
*10	57505	X	33663	-0-	-23842	-0-	459	1	28726	3	N	4071	4049	0	10	1	35
							4478	9									
*11	44190	X	29721	-0-	-14469	-0-	440	1	25375	3	N	3551	3518	0	31	1	37
							3906	9									
*12	40951	X	27936	-0-	-13015	-0-	434	1	23728	3	N	3431	3410	0			58
							3774	9									
01	39246	X	27131	-0-	-12115	-0-	438	1	23086	3	N	3279	3268	0	10	1	38
							3607	9									
02	32116	X	22565	-0-	-9551	-0-	387	1	19091	3	N	2806	2786	0	12	1	46
							3087	9									
*03	33635	X	24562	-0-	-9073	-0-	444	1	20690	3	N	3116	3032	0	29	1	101
							3428	9									
04	29730	X	22577	-0-	-7153	-0-	429	1	19113	3	N	2759	2739	0			121
							3035	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

*07	104284	X	61368	-0-	-42916	-0-	606	1	52608	3	N	7413	7409	0	13	1	35
							8154	9									
*08	104284	X	56936	-0-	-47348	-0-	624	1	49034	3	N	6616	6612	0	12	1	27
							7278	9									
*09	83280	X	49045	-0-	-34235	-0-	602	1	42010	3	N	5848	5833	0	15	1	27
							6433	9									
*10	71734	X	45240	-0-	-26494	-0-	618	1	39200	3	N	4929	4893	0	12	1	51
							5422	9									
*11	65610	X	39578	-0-	-26032	-0-	590	1	33854	3	N	4667	4532	0	45	1	141
							5134	9									
*12	61380	X	36255	-0-	-25125	-0-	553	1	30756	3	N	4496	4474	0			163
							4946	9									
01	56916	X	37303	-0-	-19613	-0-	600	1	31490	3	N	4739	4728	0	40	1	116
							5213	9									
02	45752	X	34681	-0-	-11071	-0-	596	1	29342	3	N	4312	4291	0	36	1	101
							4743	9									
*03	45229	X	36361	-0-	-8868	-0-	658	1	30713	3	N	4536	4518	0	62	1	57
							4990	9									
04	39570	X	31501	-0-	-8069	-0-	600	1	26711	3	N	3809	3788	0			78
							4190	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	89342	X	42501	-0-	-46841	-0-	420	1	36463	3	N	5107	5103	0	12	1	34
							5618	9									
*08	89342	X	40694	-0-	-48648	-0-	454	1	34792	3	N	4953	4949	0	12	1	26
							5448	9									
*09	70140	X	35801	-0-	-34339	-0-	444	1	30396	3	N	4510	4494	0	15	1	27
							4961	9									
*10	64728	X	34293	-0-	-30435	-0-	475	1	29408	3	N	4009	3986	0	12	1	38
							4410	9									
*11	55530	X	30438	-0-	-25092	-0-	451	1	26048	3	N	3581	3549	0	33	1	37
							3939	9									
*12	42501	X	29345	-0-	-13156	-0-	460	1	24932	3	N	3594	3573	0			58
							3953	9									
01	40703	X	28301	-0-	-12402	-0-	456	1	24163	3	N	3347	3337	0	10	1	38
							3682	9									
02	33404	X	23720	-0-	-9684	-0-	409	1	20114	3	N	2906	2885	0	12	1	47
							3197	9									
*03	34255	X	25462	-0-	-8793	-0-	461	1	21527	3	N	3158	3139	0	29	1	37
							3474	9									
04	30450	X	23154	-0-	-7296	-0-	442	1	19659	3	N	2775	2755	0			57
							3053	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

*07	59706	X	34788	-0-	-24918	-0-	346	1	30424	3	N	3653	3649	0	115	1	287
							4018	9									
*08	59706	X	35332	-0-	-24374	-0-	396	1	30909	3	N	3661	3657	0	99	1	192
							4027	9									
*09	42450	X	32368	-0-	-10082	-0-	405	1	28252	3	N	3374	3358	0	109	1	99
							3711	9									
*10	40610	X	31553	-0-	-9057	-0-	441	1	27693	3	N	3108	3085	0	44	1	78
							3419	9									
*11	39300	X	28501	-0-	-10799	-0-	437	1	24903	3	N	2874	2841	0	69	1	42
							3161	9									
*12	35340	X	29636	-0-	-5704	-0-	476	1	25935	3	N	2932	2911	0			63
							3225	9									
01	35340	X	29308	-0-	-6032	-0-	491	1	25725	3	N	2811	2800	0	67	1	187
							3092	9									
02	30352	X	23800	-0-	-6552	-0-	423	1	20772	3	N	2368	2348	0	58	1	149
							2605	9									
*03	31527	X	25564	-0-	-5963	-0-	477	1	22250	3	N	2579	2560	0	92	1	76
							2837	9									
04	28860	X	22687	-0-	-6173	-0-	446	1	19818	3	N	2203	2183	0			96
							2423	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	68603	X	38832	-0-	-29771	-0-	391	1	33802	3	N	4217	4213	0	6	1	17
							4639	9									
*08	68603	X	36820	-0-	-31783	-0-	413	1	31880	3	N	4115	4110	0	6	1	16
							4527	9									
*09	51210	X	31773	-0-	-19437	-0-	392	1	27366	3	N	3650	3634	0	9	1	23
							4015	9									
*10	43462	X	31892	-0-	-11570	-0-	444	1	27587	3	N	3510	3488	0	10	1	35
							3861	9									
*11	42060	X	27772	-0-	-14288	-0-	416	1	23737	3	N	3290	3257	0	31	1	37
							3619	9									
*12	38843	X	27129	-0-	-11714	-0-	422	1	23022	3	N	3350	3329	0			58
							3685	9									
01	36828	X	27636	-0-	-9192	-0-	450	1	23635	3	N	3228	3217	0	10	1	38
							3551	9									
02	29652	X	21766	-0-	-7886	-0-	380	1	18650	3	N	2487	2467	0	12	1	46
							2736	9									
*03	31868	X	24024	-0-	-7844	-0-	441	1	20592	3	N	2719	2699	0	29	1	37
							2991	9									
04	27780	X	21997	-0-	-5783	-0-	426	1	18975	3	N	2360	2340	0			57
							2596	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

*07	81685	X	43355	-0-	-38330	-0-	433	1	37709	3	N	4739	4736	0	9	1	26
							5213	9									
*08	81685	X	37987	-0-	-43698	-0-	425	1	33128	3	N	4031	3735	0	9	1	313
							4434	9									
*09	57330	X	34155	-0-	-23175	-0-	427	1	29626	3	N	3729	3713	0	178	1	151
							4102	9									
*10	49848	X	34349	-0-	-15499	-0-	480	1	29976	3	N	3539	3516	0	67	1	107
							3893	9									
*11	48240	X	30175	-0-	-18065	-0-	457	1	26175	3	N	3221	3189	0	94	1	45
							3543	9									
*12	43369	X	31518	-0-	-11851	-0-	498	1	27189	3	N	3483	3462	0			66
							3831	9									
01	38037	X	31499	-0-	-6538	-0-	517	1	27449	3	N	3212	3201	0	13	1	44
							3533	9									
02	31864	X	24447	-0-	-7417	-0-	428	1	21160	3	N	2599	2578	0	14	1	51
							2859	9									
*03	34317	X	27458	-0-	-6859	-0-	507	1	23665	3	N	2987	2968	0	32	1	38
							3286	9									
04	30780	X	24621	-0-	-6159	-0-	480	1	21368	3	N	2521	2500	0			59
							2773	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	72695	X	42329	-0-	-30366	-0-	423	1	36497	3	N	4917	4913	0	6	1	18
							5409	9									
*08	72695	X	37895	-0-	-34800	-0-	421	1	32951	3	N	4112	4108	0	6	1	16
							4523	9									
*09	53100	X	32150	-0-	-20950	-0-	394	1	27497	3	N	3872	3856	0	9	1	23
							4259	9									
*10	46438	X	32365	-0-	-14073	-0-	442	1	27674	3	N	3863	3841	0	10	1	35
							4249	9									
*11	43980	X	28170	-0-	-15810	-0-	420	1	23933	3	N	3470	3437	0	31	1	37
							3817	9									
*12	42315	X	26217	-0-	-16098	-0-	414	1	22284	3	N	3199	3178	0			58
							3519	9									
01	37882	X	27764	-0-	-10118	-0-	450	1	23956	3	N	3053	3042	0	10	1	38
							3358	9									
02	29988	X	24427	-0-	-5561	-0-	427	1	21039	3	N	2692	2672	0	12	1	46
							2961	9									
*03	32333	X	25921	-0-	-6412	-0-	476	1	22212	3	N	2939	2919	0	29	1	37
							3233	9									
04	28170	X	23044	-0-	-5126	-0-	445	1	19805	3	N	2540	2520	0			57
							2794	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

11	67470	X	44419	-0-	-23051	-0-	722	1	41146	3	N	2319	2160	0	181	1	48
							2551	9									
12	69254	X	41686	-0-	-27568	-0-	694	1	38328	3	N	2422	2081	0	102	1	287
							2664	9									
01	62806	X	42869	-0-	-19937	-0-	752	1	39664	3	N	2230	2188	0	299	1	30
							2453	9									
02	50568	X	36621	-0-	-13947	-0-	688	1	33958	3	N	1795	1791	0			34
							1975	9									
*03	45911	X	38052	-0-	-7859	-0-	755	1	35212	3	N	1895	1891	0			38
							2085	9									
04	44430	X	34991	-0-	-9439	-0-	728	1	32409	3	N	1685	1682	0			41
							1854	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

11	70920	X	43728	-0-	-27192	-0-	700	1	40150	3	N	2616	2551	0	84	1	20
							2878	9									
12	66061	X	43025	-0-	-23036	-0-	717	1	39506	3	N	2547	2547	0	20	1	-0-
							2802	9									
01	56482	X	44646	-0-	-11836	-0-	772	1	41085	3	N	2535	2493	0	12	1	30
							2789	9									
02	46508	X	38464	-0-	-8044	-0-	713	1	35355	3	N	2178	2174	0			34
							2396	9									
*03	51553	X	40465	-0-	-11088	-0-	796	1	37117	3	N	2320	2316	0			38
							2552	9									
04	43740	X	37396	-0-	-6344	-0-	772	1	34341	3	N	2075	2072	0			41
							2283	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37560 X	33619	-0-	-3941	-0-	1124	1	27594	3	Y	4455	4410	1			534
						4901	9									
12	45105 X	31648	-0-	-13457	-0-	1173	1	25655	3	Y	4382	4590	1			326
						4820	9									
01	46686 X	25221	-0-	-21465	-0-	1058	1	20078	3	Y	3714	3801	1			239
						4085	9									
02	42168 X	25755	-0-	-16413	-0-	894	1	20898	3	Y	3603	3578	1			264
						3963	9									
03	39866 X	26501	-0-	-13365	-0-	960	1	21490	3	Y	3683	3633	1			314
						4051	9									
04	33630 X	23896	-0-	-9734	-0-	864	1	19369	3	Y	3330	3178	1			466
						3663	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

11	28860 X	19410	-0-	-9450	-0-	654	1	15899	3	Y	2597	2597	1			311
						2857	9									
12	28241 X	17861	-0-	-10380	-0-	667	1	14454	3	Y	2491	2617	1			185
						2740	9									
01	28396 X	14819	-0-	-13577	-0-	620	1	11823	3	Y	2160	2206	1			139
						2376	9									
02	25648 X	13986	-0-	-11662	-0-	505	1	11161	3	Y	2109	2093	1			155
						2320	9									
03	24304 X	14828	-0-	-9476	-0-	538	1	12049	3	Y	2037	2018	1			174
						2241	9									
04	19410 X	12474	-0-	-6936	-0-	450	1	10092	3	Y	1756	1684	1			246
						1932	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

11	73290 X	29678	-0-	-43612	-0-	996	1	23853	3	Y	4390	4111	1			628
						4829	9									
12	28968 X	28968	-0-	-0-	-0-	1101	1	23150	3	Y	4288	4296	1			620
						4717	9									
01	32426 X	25189	-0-	-7237	-0-	1046	1	20017	3	Y	3751	4163	1			208
						4126	9									
02	28084 X	20617	-0-	-7467	-0-	733	1	16569	3	Y	3014	2992	1			230
						3315	9									
03	30659 X	24030	-0-	-6629	-0-	868	1	19442	3	Y	3382	3428	1			184
						3720	9									
04	29670 X	26818	-0-	-2852	-0-	996	1	22347	3	Y	3159	3024	1			319
						3475	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

11	67500 X	22032	-0-	-45468	-0-	450	1	18598	3	Y	2713	2713	0			-0-
						2984	9									
12	69750 X	22000	-0-	-47750	-0-	465	1	17940	3	Y	3268	3268	0			-0-
						3595	9									
01	27280 X	24651	-0-	-2629	-0-	465	1	20872	3	Y	3013	1557	0	1375	1	81
						3314	9									
02	24520 X	24520	-0-	-0-	-0-	860	1	19782	3	Y	3525	3337	1			269
						3878	9									
03	23276 X	23276	-0-	-0-	-0-	841	1	18838	3	Y	3270	3361	1			178
						3597	9									
*04	30452 X	30452	-0-	-0-	-0-	1131	1	25376	3	Y	3586	3402	1			362
						3945	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55350 X	21208	-0-	-34142	-0-	711	1	17030	3	Y	3152	2983	1			451
						3467	9									
12	31341 X	20040	-0-	-11301	-0-	760	1	16027	3	Y	2957	2981	1			427
						3253	9									
01	27900 X	18233	-0-	-9667	-0-	753	1	14509	3	Y	2701	2978	1			150
						2971	9									
02	21140 X	17003	-0-	-4137	-0-	603	1	13683	3	Y	2470	2432	1			188
						2717	9									
03	21917 X	18914	-0-	-3003	-0-	683	1	15317	3	Y	2649	2693	1			144
						2914	9									
*04	21333 X	21333	-0-	-0-	-0-	792	1	17773	3	Y	2516	2406	1			254
						2768	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51000 X	21713	-0-	-29287	-0-	724	1	17446	3	Y	3221	3068	1			461
						3543	9									
12	24180 X	19644	-0-	-4536	-0-	741	1	15732	3	Y	2883	2927	1			417
						3171	9									
01	24180 X	17418	-0-	-6762	-0-	713	1	13866	3	Y	2581	2855	1			143
						2839	9									
02	21168 X	17119	-0-	-4049	-0-	596	1	13833	3	Y	2445	2402	1			186
						2690	9									
03	23436 X	19553	-0-	-3883	-0-	706	1	15827	3	Y	2745	2781	1			150
						3020	9									
04	21720 X	17501	-0-	-4219	-0-	649	1	14556	3	Y	2087	2026	1			211
						2296	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207442 X	207442	-0-	-0-	-0-	450	1	177114	3	N	27162	27162	0			8
						29878	9									
12	195889 X	168243	-0-	-27646	-0-	465	1	144250	3	N	21389	21361	0	23	1	13
						23528	9									
01	195889 X	115227	-0-	-80662	-0-	465	1	100250	3	N	13193	13204	0	2	1	-0-
						14512	9									
02	176932 X	70827	-0-	-106105	-0-	420	1	61656	3	N	7955	7955	0			-0-
						8751	9									
*03	65416 X	65416	-0-	-0-	-0-	465	1	56548	3	N	7639	7613	0	19	1	7
						8403	9									
04	189570 X	50864	-0-	-138706	-0-	450	1	44767	3	N	5134	5134	0	7	1	-0-
						5647	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 09/27/2018 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208552 X	208552	-0-	-0-	-0-	394	1	163235	3	N	40839	40817	0			97
						44923	9									
12	161851 X	154917	-0-	-6934	-0-	408	1	123488	3	N	28201	28189	0			109
						31021	9									
01	161851 X	100068	-0-	-61783	-0-	364	1	80034	3	N	17882	17872	0			119
						19670	9									
02	146188 X	60402	-0-	-85786	-0-	264	1	47763	3	N	11250	11196	0	129	1	44
						12375	9									
*03	59395 X	59395	-0-	-0-	-0-	204	1	46735	3	N	11324	11317	0			51
						12456	9									
04	156630 X	49128	-0-	-107502	-0-	436	1	38806	3	N	8987	8981	0			57
						9886	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189459	X	189459	-0-	-0-	-0-	359	1	147320	3	N	37982	37960	0			22
							41780	9									
12	148428	X	134889	-0-	-13539	-0-	354	1	104682	3	N	27139	27127	0			34
							29853	9									
01	148428	X	79735	-0-	-68693	-0-	279	1	61993	3	N	15875	15865	0			44
							17463	9									
02	134064	X	46550	-0-	-87514	-0-	196	1	36125	3	N	9299	9267	0	50	1	26
							10229	9									
*03	47446	X	47446	-0-	-0-	-0-	160	1	36708	3	N	9616	9609	0			33
							10578	9									
04	143640	X	38152	-0-	-105488	-0-	345	1	29694	3	N	7375	7370	0			38
							8113	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 11/13/2018 TOTAL DEPTH 13535 PERF.13435 - 20043

11	SHUT IN		150471	-0-	150471	150471	261	1	116785	3	N	30386	30223	0			163
							33425	9									
12	SHUT IN		205588	-0-	205588	356059	378	1	155877	3	N	44848	44840	0			171
							49333	9									
01	494628	X	138569	-0-	-356059	-0-	299	1	105888	3	N	29438	29432	0			177
							32382	9									
02	151396	X	102061	-0-	-49335	-0-	255	1	80952	3	N	18958	18882	0			253
							20854	9									
*03	167617	X	92139	-0-	-75478	-0-	296	1	72556	3	N	17534	17499	0	180	1	108
							19287	9									
04	162210	X	69731	-0-	-92479	-0-	206	1	55420	3	N	12823	12823	0			108
							14105	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 11/13/2018 TOTAL DEPTH 13514 PERF.13405 - 20071

11	SHUT IN		178757	-0-	178757	178757	322	1	142763	3	N	32429	32243	0			186
							35672	9									
12	SHUT IN		246710	-0-	246710	425467	464	1	197385	3	N	44419	44414	0			191
							48861	9									
01	599715	X	174248	-0-	-425467	-0-	404	1	143643	3	N	27455	27453	0			193
							30201	9									
02	147952	X	111574	-0-	-36378	-0-	294	1	91394	3	N	18078	18031	0			240
							19886	9									
*03	163804	X	80694	-0-	-83110	-0-	251	1	61506	3	N	17215	17214	0	169	1	72
							18937	9									
04	158520	X	56155	-0-	-102365	-0-	157	1	42165	3	N	12575	12575	0			68
							13833	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 11/13/2018 TOTAL DEPTH 13423 PERF.13339 - 19885

11	SHUT IN		147856	-0-	147856	147856	257	1	113828	3	N	30701	30586	0			115
							33771	9									
12	SHUT IN		211895	-0-	211895	359751	383	1	158680	3	N	48029	48023	0			121
							52832	9									
01	485744	X	125993	-0-	-359751	-0-	269	1	96384	3	N	26673	26416	0			378
							29340	9									
02	147952	X	78611	-0-	-69341	-0-	199	1	62020	3	N	14902	14852	0	189	1	239
							16392	9									
*03	163804	X	60403	-0-	-103401	-0-	194	1	47519	3	N	11536	11532	0	181	1	62
							12690	9									
04	158520	X	43916	-0-	-114604	-0-	134	1	35470	3	N	7556	7556	0			56
							8312	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 11/13/2018 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	133914	-0-	133914	133914	232	1	102886	3	N	27996	27765	0			231
						30796	9									
12	SHUT IN	215955	-0-	215955	349869	386	1	167801	3	N	43425	43369	0			287
						47768	9									
01	493870 X	144001	-0-	-349869	-0-	322	1	113516	3	N	27421	27419	0			289
						30163	9									
02	151396 X	95709	-0-	-55687	-0-	248	1	76257	3	N	17458	17425	0			322
						19204	9									
*03	167617 X	80934	-0-	-86683	-0-	265	1	65035	3	N	14213	14213	0	189	1	133
						15634	9									
04	162210 X	57440	-0-	-104770	-0-	174	1	46465	3	N	9819	9819	0			120
						10801	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 09/28/2018 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319629 X	319629	-0-	-0-	-0-	636	1	256385	3	N	56916	56913	0			113
						62608	9									
12	312515 X	312515	-0-	-0-	-0-	816	1	253745	3	N	52685	52685	0			113
						57954	9									
01	230485 X	199522	-0-	-30963	-0-	730	1	162962	3	N	32573	32517	0			169
						35830	9									
02	208180 X	124230	-0-	-83950	-0-	562	1	102214	3	N	19504	19498	0			175
						21454	9									
*03	230485 X	88195	-0-	-142290	-0-	315	1	72120	3	N	14327	14249	0	181	1	72
						15760	9									
04	223050 X	68306	-0-	-154744	-0-	640	1	55771	3	N	10814	10814	0			72
						11895	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 11/13/2018 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	157555	-0-	157555	157555	280	1	123690	3	N	30532	30332	0			200
						33585	9									
12	SHUT IN	246997	-0-	246997	404552	447	1	197990	3	N	44145	44070	0			275
						48560	9									
01	565457 X	160905	-0-	-404552	-0-	369	1	129281	3	N	28414	28289	0			400
						31255	9									
02	224280 X	105984	-0-	-118296	-0-	277	1	85399	3	N	18462	18019	0	541	1	302
						20308	9									
*03	248310 X	87616	-0-	-160694	-0-	290	1	71002	3	N	14840	14840	0			302
						16324	9									
04	240300 X	63095	-0-	-177205	-0-	193	1	51394	3	N	10462	10462	0			249
						11508	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 09/05/2018 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214074 X	214074	-0-	-0-	-0-	966	1	188146	3	N	22693	22625	0			497
						24962	9									
12	207669 X	181994	-0-	-25675	-0-	907	1	159153	3	N	19940	19857	0	201	1	379
						21934	9									
01	207669 X	181115	-0-	-26554	-0-	915	1	158947	3	N	19321	19229	0	407	1	64
						21253	9									
02	187572 X	163464	-0-	-24108	-0-	663	1	143692	3	N	17372	17327	0			109
						19109	9									
*03	207669 X	151025	-0-	-56644	-0-	281	1	132294	3	N	16773	16305	0			577
						18450	9									
04	200970 X	125172	-0-	-75798	-0-	247	1	111040	3	N	12623	12611	0	378	1	211
						13885	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 09/05/2018 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189570	X	189183	-0-	-387	-0-	875	1	167039	3	N	19335	19330	0			64
							21269	9									
12	195889	X	170780	-0-	-25109	-0-	850	1	148866	3	N	19149	19144	0			69
							21064	9									
01	195889	X	158894	-0-	-36995	-0-	799	1	138223	3	N	18065	18019	0			115
							19872	9									
02	176932	X	145172	-0-	-31760	-0-	582	1	127239	3	N	15774	15382	0			507
							17351	9									
*03	138069	X	138069	-0-	-0-	-0-	260	1	122498	3	N	13919	13917	0	372	1	137
							15311	9									
04	189180	X	116067	-0-	-73113	-0-	229	1	104024	3	N	10740	10739	0			138
							11814	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 09/05/2018 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209910	X	203924	-0-	-5986	-0-	924	1	176656	3	N	23949	23950	0			41
							26344	9									
12	216907	X	174678	-0-	-42229	-0-	870	1	147819	3	N	23626	23624	0			43
							25989	9									
01	216907	X	147202	-0-	-69705	-0-	744	1	128099	3	N	16690	16678	0			55
							18359	9									
02	195916	X	118275	-0-	-77641	-0-	489	1	102835	3	N	13592	13590	0			57
							14951	9									
*03	99307	X	99307	-0-	-0-	-0-	186	1	87395	3	N	10660	10660	0			57
							11726	9									
04	203910	X	76583	-0-	-127327	-0-	151	1	67800	3	N	7847	7842	0			62
							8632	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 09/05/2018 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202590	X	198142	-0-	-4448	-0-	898	1	172498	3	N	22496	22439	0			101
							24746	9									
12	209343	X	179752	-0-	-29591	-0-	905	1	156542	3	N	20277	20276	0			102
							22305	9									
01	209343	X	168232	-0-	-41111	-0-	847	1	146245	3	N	19218	19185	0			135
							21140	9									
02	189084	X	145394	-0-	-43690	-0-	583	1	127165	3	N	16042	16040	0			137
							17646	9									
*03	131333	X	131333	-0-	-0-	-0-	246	1	115744	3	N	13948	13948	0			137
							15343	9									
04	198150	X	108230	-0-	-89920	-0-	213	1	95554	3	N	11330	11319	0			148
							12463	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245805	X	245805	-0-	-0-	-0-	450	1	211673	3	N	30620	30620	0			8
							33682	9									
12	251844	X	184394	-0-	-67450	-0-	465	1	161226	3	N	20639	20639	0			8
							22703	9									
01	251844	X	138181	-0-	-113663	-0-	465	1	122070	3	N	14224	14232	0			-0-
							15646	9									
02	227472	X	80300	-0-	-147172	-0-	420	1	71301	3	N	7799	7799	0			-0-
							8579	9									
*03	93821	X	93821	-0-	-0-	-0-	465	1	83751	3	N	8732	8668	0	46	1	18
							9605	9									
04	243720	X	68537	-0-	-175183	-0-	450	1	61791	3	N	5724	5724	0	18	1	-0-
							6296	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 10/11/2018 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283801 X	283801	-0-	-0-	-0-	604	1	220070	3	N	57388	57378	0			257
						63127	9									
12	DELQ PR	207454	-0-	207454	207454	630	1	162671	3	N	40139	40131	0			265
						44153	9									
01	335250 X	127796	-0-	-207454	-0-	531	1	101415	3	N	23500	23493	0			272
						25850	9									
02	139328 X	80228	-0-	-59100	-0-	426	1	63696	3	N	14642	14609	0			305
						16106	9									
*03	58717 X	58717	-0-	-0-	-0-	280	1	46454	3	N	10894	10892	0	213	1	94
						11983	9									
04	149280 X	59661	-0-	-89619	-0-	736	1	46895	3	N	10936	10911	0			119
						12030	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 09/05/2018 TOTAL DEPTH 13600 PERF.13794 - 20847

11	211866 X	211866	-0-	-0-	-0-	978	1	183653	3	N	24759	24760	0			31
						27235	9									
12	215630 X	215630	-0-	-0-	-0-	1047	1	190358	3	N	22023	22023	0			31
						24225	9									
01	205791 X	205791	-0-	-0-	-0-	1026	1	181615	3	N	21045	21038	0			38
						23150	9									
02	161565 X	161565	-0-	-0-	-0-	658	1	141247	3	N	17873	17856	0			55
						19660	9									
*03	174251 X	156459	-0-	-17792	-0-	292	1	137227	3	N	17218	17217	0			56
						18940	9									
*04	131768 X	131768	-0-	-0-	-0-	258	1	116654	3	N	13505	13503	0			58
						14856	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 09/28/2018 TOTAL DEPTH 13633 PERF.13430 - 21348

*09	20288 X	20288	-0-	-0-	-0-	49	1	15166	3	N	4612	4534	0			78
						5073	9									
*10	300816 X	300816	-0-	-0-	-0-	500	1	234527	3	N	59808	59801	0			85
						65789	9									
*11	279526 X	279526	-0-	-0-	-0-	554	1	224780	3	N	49265	49263	0			87
						54192	9									
*12	183033 X	183033	-0-	-0-	-0-	478	1	148050	3	N	31368	31368	0			87
						34505	9									
*01	134819 X	131333	-0-	-3486	-0-	484	1	108409	3	N	20400	20399	0			88
						22440	9									
*02	121772 X	94859	-0-	-26913	-0-	438	1	77368	3	N	15503	15502	0			89
						17053	9									
*03	134819 X	79297	-0-	-55522	-0-	284	1	64959	3	N	12776	12776	0			56
						14054	9									
*04	68170 X	68170	-0-	-0-	-0-	636	1	55632	3	N	10820	10818	0			58
						11902	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 09/28/2018 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19998	X	19998	-0-	-0-	-0-	47	1	14907	3	N	4585	4509	0			76
							5044	9									
*10	279207	X	279207	-0-	-0-	-0-	453	1	216085	3	N	56972	56972	0			74
							62669	9									
*11	266548	X	266548	-0-	-0-	-0-	520	1	209741	3	N	51170	51170	0			73
							56287	9									
*12	158581	X	158581	-0-	-0-	-0-	399	1	125053	3	N	30117	30113	0			77
							33129	9									
*01	117933	X	117933	-0-	-0-	-0-	422	1	93540	3	N	21792	21788	0			81
							23971	9									
*02	99232	X	79754	-0-	-19478	-0-	345	1	63456	3	N	14503	14318	0			266
							15953	9									
*03	109864	X	71389	-0-	-38475	-0-	247	1	56526	3	N	13287	13215	0	181	1	157
							14616	9									
*04	64952	X	64952	-0-	-0-	-0-	594	1	51691	3	N	11515	11515	0			157
							12667	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 01/28/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	27758	X	27758	-0-	-0-	-0-	92	1	20528	3	Y	6489	6489	0			-0-
							7138	9									
02	238151	X	238151	-0-	-0-	-0-	420	1	185125	3	Y	47824	47824	0			-0-
							52606	9									
*03	206692	X	206692	-0-	-0-	-0-	451	1	166106	3	Y	36486	36486	0			-0-
							40135	9									
04	150900	X	143931	-0-	-6969	-0-	293	1	117599	3	Y	23672	23672	0			-0-
							26039	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 01/28/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		23933	-0-	23933	23933	80	1	18230	3	Y	5112	5112	0			-0-
							5623	9									
02	SHUT IN		211436	-0-	211436	235369	420	1	169201	3	Y	38014	38014	0			-0-
							41815	9									
*03	407136	X	171767	-0-	-235369	-0-	370	1	136276	3	Y	31928	31928	0			-0-
							35121	9									
04	150900	X	115713	-0-	-35187	-0-	233	1	93370	3	Y	20100	20100	0			-0-
							22110	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 01/28/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		27587	-0-	27587	27587	90	1	20200	3	Y	6634	6634	0			-0-
							7297	9									
02	SHUT IN		227487	-0-	227487	255074	420	1	174794	3	Y	47521	47521	0			-0-
							52273	9									
*03	432238	X	177164	-0-	-255074	-0-	370	1	136197	3	Y	36906	36906	0			-0-
							40597	9									
04	176310	X	117856	-0-	-58454	-0-	229	1	92580	3	Y	22770	22770	0			-0-
							25047	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 01/28/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		28988	-0-	28988	28988	95	1	21274	3	Y	6926	6926	0			-0-
							7619	9									
02	SHUT IN		224194	-0-	224194	253182	420	1	172415	3	Y	46690	46690	0			-0-
							51359	9									
*03	417384	X	164202	-0-	-253182	-0-	346	1	127368	3	Y	33171	33171	0			-0-
							36488	9									
04	176310	X	108155	-0-	-68155	-0-	212	1	85022	3	Y	20837	20837	0			-0-
							22921	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 10/11/2018 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	375747	-0-	375747	592291	894	1	324155	3	N	46089	46086	0			82
							50698	9									
12	0	W	265794	-0-	265794	858085	891	1	231814	3	N	30081	30067	0			96
							33089	9									
01	0	W	201115	-0-	201115	1059200	919	1	175167	3	N	22754	22737	0			113
							25029	9									
02	0	W	141878	-0-	141878	1201078	820	1	123718	3	N	15764	15752	0			125
							17340	9									
*03	0	W	126800	-0-	126800	1327878	665	1	110472	3	N	14239	14135	0	188	1	41
							15663	9									
04	0	W	88328	-0-	88328	1416206	1183	1	76304	3	N	9855	9854	0			42
							10841	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 10/11/2018 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	324862	-0-	324862	525412	764	1	283489	3	N	36917	36825	0			107
							40609	9									
12	0	W	248378	-0-	248378	773790	834	1	217659	3	N	27168	27165	0			110
							29885	9									
01	0	W	192148	-0-	192148	965938	876	1	169382	3	N	19900	19896	0			114
							21890	9									
02	0	W	131719	-0-	131719	1097657	772	1	115433	3	N	14104	14102	0			116
							15514	9									
*03	0	W	118127	-0-	118127	1215784	621	1	103147	3	N	13054	12638	0	369	1	163
							14359	9									
04	0	W	91338	-0-	91338	1307122	1221	1	78706	3	N	10374	10350	0			187
							11411	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 10/11/2018 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329824	-0-	329824	507440	763	1	277009	3	N	47320	47275	0			167
							52052	9									
12	774153	X	266713	-0-	-507440	-0-	878	1	230528	3	N	32097	32030	0			234
							35307	9									
01	215574	X	199443	-0-	-16131	-0-	901	1	173722	3	N	22564	22516	0			282
							24820	9									
02	194712	X	129317	-0-	-65395	-0-	748	1	111428	3	N	15583	15561	0			304
							17141	9									
*03	215574	X	117862	-0-	-97712	-0-	608	1	101099	3	N	14686	14643	0	196	1	151
							16155	9									
04	208620	X	98114	-0-	-110506	-0-	1309	1	84137	3	N	11516	11516	0			150
							12668	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 02/21/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	64756	-0-	64756	64756	68	1	54923	3	Y	8877	8877	0			-0-
						9765	9									
*03	SHUT IN	229662	-0-	229662	294418	293	1	198408	3	Y	28146	28081	0			65
						30961	9									
*04	449641 X	155223	-0-	-294418	-0-	244	1	134765	3	Y	18376	18380	0			61
						20214	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 02/21/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	85952	-0-	85952	85952	78	1	66437	3	Y	17670	17670	0			-0-
						19437	9									
*03	SHUT IN	265164	-0-	265164	351116	335	1	227528	3	Y	33910	33842	0			68
						37301	9									
*04	549084 X	197968	-0-	-351116	-0-	305	1	170167	3	Y	24996	25001	0			63
						27496	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 11/12/2018 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	55916	-0-	55916	55916	83	1	45632	3	Y	9274	9274	0			-0-
						10201	9									
*03	SHUT IN	299918	-0-	299918	355834	391	1	265049	3	Y	31344	31337	0			7
						34478	9									
*04	SHUT IN	232077	-0-	232077	587911	372	1	206407	3	Y	22998	22955	0	45	1	5
						25298	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 08/13/2018 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	163713	-0-	163713	163713	229	1	137055	3	N	24026	24026	0			-0-
						26429	9									
04	SHUT IN	207786	-0-	207786	371499	316	1	178163	3	N	26643	26611	0			32
						29307	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 08/30/2018 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	173821	-0-	173821	173821	235	1	141106	3	N	29527	29527	0			-0-
						32480	9									
04	SHUT IN	218550	-0-	218550	392371	324	1	181895	3	N	33028	32991	0			37
						36331	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 03/09/2019 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	173611	-0-	173611	173611	244	1	146261	3	Y	24642	24642	0			-0-
						27106	9									
*04	382531 X	208920	-0-	-173611	-0-	316	1	179082	3	Y	26838	26775	0			63
						29522	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 11/22/2018 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	154205	-0-	154205	154205	217	1	130271	3	Y	21561	21561	0			-0-
						23717	9									
04	SHUT IN	174535	-0-	174535	328740	268	1	150113	3	Y	21958	21895	0			63
						24154	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 11/08/2018 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN	169298	-0-	169298	169298	232	1	138935	3	Y	27392	27392	0			-0-
						30131	9									
04	SHUT IN	228522	-0-	228522	397820	343	1	192195	3	Y	32713	32650	0			63
						35984	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 10/11/2018 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 10/09/2018 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/21/2018 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 11/25/2018 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENCANA OIL & GAS(USA) INC. 251691
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

11	28440 X	4077	-0-	-24363	-0-	793	1	2663	3	Y	563	642	0	5	8	54
						2	4	619	9							
12	29388 X	15476	-0-	-13912	-0-	1517	1	12141	3	Y	1647	1601	0	79	8	21
						6	4	1812	9							
01	26102 X	19017	-0-	-7085	-0-	2058	1	14297	3	Y	2416	2295	0	101	8	41
						4	4	2658	9							
02	DLQ G-10	12780	-0-	12780	12780	2172	1	8932	3	Y	1524	1451	0	71	8	43
						1676	9									
03	DLQ G-10	12044	-0-	12044	24824	2341	1	7926	3	Y	1614	1512	0	91	8	54
						2	4	1775	9							
04	DLQ G-10	11570	-0-	11570	36394	2557	1	7482	3	Y	1390	1383	0	1	8	60
						2	4	1529	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	31320 X	4945	-0-	-26375	-0-	922	1	3100	3	Y	836	913	0	1	8	81
						3	4	920	9							
12	30907 X	10438	-0-	-20469	-0-	672	1	5383	3	Y	3982	3797	0	216	8	50
						3	4	4380	9							
01	25327 X	11079	-0-	-14248	-0-	1218	1	8462	3	Y	1270	1223	0	76	8	21
						2	4	1397	9							
02	22316 X	8853	-0-	-13463	-0-	1535	1	6314	3	Y	913	859	0	50	8	25
						1004	9									
03	22475 X	4594	-0-	-17881	-0-	838	1	2836	3	Y	835	801	0	31	8	28
						1	4	919	9							
04	10710 X	5098	-0-	-5612	-0-	1055	1	3087	3	Y	868	857	0	1	8	38
						1	4	955	9							

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

11	1977 X	1977	-0-	-0-	-0-	987	1	590	3	N	361	359	0	2	8	18
						3	4	397	9							
12	1984 X	1984	-0-	-0-	-0-	952	1	493	3	N	457	449	0	1	8	25
						36	4	503	9							
01	2174 X	2174	-0-	-0-	-0-	1165	1	323	3	N	582	567	0	3	8	37
						46	4	640	9							
02	1718 X	1718	-0-	-0-	-0-	871	1	327	3	N	471	468	0	2	8	38
						2	4	518	9							
03	1749 X	1749	-0-	-0-	-0-	895	1	226	3	N	551	561	0	2	8	26
						22	4	606	9							
*04	1864 X	1864	-0-	-0-	-0-	843	1	480	3	N	489	490	0	1	8	24
						3	4	538	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101760	X	6575	-0-	-95185	-0-	902	1	4792	3	Y	781	749	0			92
							22	4	859	9							
12	105152	X	6154	-0-	-98998	-0-	880	1	4555	3	Y	639	672	0			59
							16	4	703	9							
01	105152	X	5200	-0-	-99952	-0-	918	1	3711	3	Y	477	487	0			49
							46	4	525	9							
02	94976	X	4877	-0-	-90099	-0-	804	1	3485	3	Y	517	494	0			72
							19	4	569	9							
03	5691	X	5691	-0-	-0-	-0-	863	1	4041	3	Y	693	681	0			84
							25	4	762	9							
*04	6014	X	6014	-0-	-0-	-0-	865	1	4298	3	Y	752	760	0			76
							24	4	827	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102300	X	4995	-0-	-97305	-0-	946	1	3269	3	Y	688	669	0			81
							23	4	757	9							
12	105710	X	2470	-0-	-103240	-0-	486	1	718	3	Y	1143	1118	0			106
							9	4	1257	9							
01	105710	X	1043	-0-	-104667	-0-	566	1	8	3	Y	401	466	0			41
							28	4	441	9							
02	95480	X	909	-0-	-94571	-0-	623	1	1	3	Y	245	252	0			34
							15	4	270	9							
03	969	X	969	-0-	-0-	-0-	660	1	8	3	Y	256	259	0			31
							19	4	282	9							
*04	1130	X	1130	-0-	-0-	-0-	717	1	23	3	Y	336	333	0			34
							20	4	370	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80520	X	-0-	-0-	-80520	-0-					Y	-0-					-0-
12	83204	X	-0-	-0-	-83204	-0-					Y	-0-					-0-
01	83204	X	-0-	-0-	-83204	-0-					Y	-0-					-0-
02	75152	X	-0-	-0-	-75152	-0-					Y	-0-					-0-
03	83204	X	-0-	-0-	-83204	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138960	X	1658	-0-	-137302	-0-	219	1	1213	3	Y	131	83	1			273
							82	4	144	9							
12	143592	X	2059	-0-	-141533	-0-	530	1	1169	3	Y	256	38	1			491
							78	4	282	9							
01	143592	X	1543	-0-	-142049	-0-	354	1	901	3	Y	239	274	1			456
							25	4	263	9							
02	129696	X	1025	-0-	-128671	-0-	350	1	519	3	Y	111	225	1			342
							34	4	122	9							
03	143592	X	1340	-0-	-142252	-0-	271	1	878	3	Y	154	374	1			122
							22	4	169	9							
*04	1096	X	1096	-0-	-0-	-0-	243	1	685	3	Y	94	88	1			128
							65	4	103	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94770	X	660	-0-	-94110	-0-	67	1	460	3	Y	98	49	1			159
							25	4	108	9							
12	97929	X	406	-0-	-97523	-0-	57	1	261	3	Y	73	92	1			140
							8	4	80	9							
01	97929	X	879	-0-	-97050	-0-	284	1	395	3	Y	164	114	1			190
							20	4	180	9							
02	88452	X	420	-0-	-88032	-0-	262	1	58	3	Y	67	102	1			155
							26	4	74	9							
03	97929	X	849	-0-	-97080	-0-	319	1	292	3	Y	193	195	1			153
							26	4	212	9							
*04	689	X	689	-0-	-0-	-0-	189	1	304	3	Y	133	106	1			180
							50	4	146	9							

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93240	X	669	-0-	-92571	-0-	74	1	502	3	Y	59	67	1			220
							28	4	65	9							
12	96348	X	343	-0-	-96005	-0-	82	1	160	3	Y	81	146	1			155
							12	4	89	9							
01	96348	X	939	-0-	-95409	-0-	598	1	160	3	Y	127	106	1			176
							41	4	140	9							
02	87024	X	636	-0-	-86388	-0-	152	1	397	3	Y	65	96	1			145
							15	4	72	9							
03	96348	X	647	-0-	-95701	-0-	117	1	402	3	Y	108	168	1			85
							9	4	119	9							
*04	1004	X	1004	-0-	-0-	-0-	145	1	598	3	Y	202	12	1			275
							39	4	222	9							

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135720	X	299	-0-	-135421	-0-	215	1	1	3	Y	3	31	1			101
							80	4	3	9							
12	140244	X	564	-0-	-139680	-0-	478	1	1	3	Y	13	88	1			26
							71	4	14	9							
01	140244	X	617	-0-	-139627	-0-	565	1	1	3	Y	11	14	1			23
							39	4	12	9							
02	126672	X	470	-0-	-126202	-0-	422	1	1	3	Y	5	11	1			17
							41	4	6	9							
03	140244	X	2310	-0-	-137934	-0-	421	1	1600	3	Y	232	66	1			183
							34	4	255	9							
*04	2105	X	2105	-0-	-0-	-0-	312	1	1524	3	Y	169	123	1			229
							83	4	186	9							

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	241	-0-	241	392156	9	1	62	3	Y	151	68	1			223
							4	4	166	9							
12	0	W	-0-	-0-	-0-	392156					Y	-0-	223	1			-0-
01	0	W	953	-0-	953	393109	138	1	573	3	Y	211	79	1			132
							10	4	232	9							
02	0	W	1043	-0-	1043	394152	476	1	200	3	Y	291	168	1			255
							47	4	320	9							
03	0	W	1316	-0-	1316	395468	443	1	465	3	Y	338	326	1			267
							36	4	372	9							
04	0	W	1018	-0-	1018	396486	341	1	371	3	Y	195	196	1			266
							91	4	215	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69990	X	6683	-0-	-63307	-0-	347	1	5336	3	Y	901	875	0			106
							9	4	991	9							
12	72323	X	6446	-0-	-65877	-0-	351	1	5175	3	Y	831	860	0			77
							6	4	914	9							
01	72323	X	5315	-0-	-67008	-0-	481	1	3913	3	Y	815	809	0			83
							24	4	897	9							
02	65324	X	3778	-0-	-61546	-0-	460	1	2619	3	Y	625	621	0			87
							11	4	688	9							
03	72323	X	3663	-0-	-68660	-0-	471	1	2393	3	Y	714	715	0			86
							14	4	785	9							
*04	2795	X	2795	-0-	-0-	-0-	735	1	1265	3	Y	704	719	0			71
							21	4	774	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

11	0	W	-0-	-0-	-0-	1788088					Y	-0-	9	0			-0-
12	0	W	-0-	-0-	-0-	1788088					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	1788088					Y	-0-					-0-
02	0	W	4206	-0-	4206	1792294	583	1	2995	3	Y	558	480	0			78
							14	4	614	9							
03	0	W	1330	-0-	1330	1793624	338	1	726	3	Y	233	283	0			28
							10	4	256	9							
04	0	W	1138	-0-	1138	1794762	721	1	191	3	Y	187	196	0			19
							20	4	206	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

11	105990	X	4136	-0-	-101854	-0-	652	1	2855	3	Y	557	543	0			66
							16	4	613	9							
12	109523	X	4382	-0-	-105141	-0-	659	1	3056	3	Y	595	606	0			55
							12	4	655	9							
01	109523	X	3892	-0-	-105631	-0-	714	1	2558	3	Y	531	532	0			54
							36	4	584	9							
02	98924	X	3095	-0-	-95829	-0-	666	1	1933	3	Y	436	429	0			61
							16	4	480	9							
03	109523	X	3100	-0-	-106423	-0-	655	1	1956	3	Y	427	436	0			52
							19	4	470	9							
*04	3518	X	3518	-0-	-0-	-0-	678	1	2298	3	Y	475	479	0			48
							19	4	523	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

11	143880	X	-0-	-0-	-143880	-0-					Y	-0-					-0-
12	148676	X	-0-	-0-	-148676	-0-					Y	-0-					-0-
01	148676	X	-0-	-0-	-148676	-0-					Y	-0-					-0-
02	134288	X	-0-	-0-	-134288	-0-					Y	-0-					-0-
03	148676	X	-0-	-0-	-148676	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146310	X	-0-	-0-	-146310	-0-					Y	-0-					-0-
12	151187	X	120	-0-	-151067	-0-	113	1	1	3	Y	4	4	0			-0-
							2	4	4	9							
01	151187	X	67	-0-	-151120	-0-	63	1	3	4	Y	1	1	0			-0-
							1	9									
02	136556	X	-0-	-0-	-136556	-0-					Y	-0-					-0-
03	151187	X	104	-0-	-151083	-0-	66	1	24	3	Y	11	10	0			1
							2	4	12	9							
*04	22	X	22	-0-	-0-	-0-	19	1	1	4	Y	2	3	0			-0-
							2	9									

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	386	-0-	386	1293990	94	1	242	3	Y	44	139	0			5
							2	4	48	9							
12	0	W	10092	-0-	10092	1304082	730	1	8899	3	Y	409	376	0			38
							13	4	450	9							
01	0	W	8825	-0-	8825	1312907	954	1	6918	3	Y	824	778	0			84
							47	4	906	9							
02	0	W	7238	-0-	7238	1320145	576	1	5438	3	Y	1101	1032	0			153
							13	4	1211	9							
03	0	W	7000	-0-	7000	1327145	492	1	5339	3	Y	1050	1076	0			127
							14	4	1155	9							
04	0	W	7425	-0-	7425	1334570	587	1	5752	3	Y	972	1000	0			99
							17	4	1069	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62700	X	2644	-0-	-60056	-0-	399	1	1682	3	Y	469	485	0			19
							47	4	516	9							
12	64790	X	2995	-0-	-61795	-0-	659	1	1639	3	Y	589	576	0			32
							49	4	648	9							
01	64790	X	3136	-0-	-61654	-0-	712	1	1600	3	Y	687	691	0			28
							68	4	756	9							
02	58520	X	2259	-0-	-56261	-0-	369	1	1217	3	Y	554	559	0			23
							64	4	609	9							
03	64790	X	2155	-0-	-62635	-0-	361	1	1177	3	Y	531	537	0			17
							33	4	584	9							
*04	1797	X	1797	-0-	-0-	-0-	372	1	826	3	Y	524	525	0			16
							23	4	576	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120840	X	4669	-0-	-116171	-0-	666	1	3737	3	Y	227	263	0			26
							16	4	250	9							
12	124868	X	6203	-0-	-118665	-0-	789	1	4142	3	Y	1144	1064	0			106
							14	4	1258	9							
01	124868	X	5377	-0-	-119491	-0-	849	1	3575	3	Y	828	850	0			84
							42	4	911	9							
02	112784	X	5350	-0-	-107434	-0-	820	1	3008	3	Y	1366	1260	0			190
							19	4	1503	9							
03	124868	X	6219	-0-	-118649	-0-	796	1	2999	3	Y	2183	2109	0			264
							23	4	2401	9							
*04	4688	X	4688	-0-	-0-	-0-	826	1	3564	3	Y	250	489	0			25
							23	4	275	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106770 X	2228	-0-	-104542	-0-	636	1	980	3	Y	542	540	0			64
						16	4	596	9							
12	110329 X	5850	-0-	-104479	-0-	778	1	4476	3	Y	529	544	0			49
						14	4	582	9							
01	110329 X	5148	-0-	-105181	-0-	764	1	3507	3	Y	763	734	0			78
						38	4	839	9							
02	99652 X	3592	-0-	-96060	-0-	347	1	2519	3	Y	653	640	0			91
						8	4	718	9							
03	110329 X	3612	-0-	-106717	-0-	385	1	2844	3	Y	338	388	0			41
						11	4	372	9							
*04	4034 X	4034	-0-	-0-	-0-	456	1	3051	3	Y	467	461	0			47
						13	4	514	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109140 X	45	-0-	-109095	-0-	27	1	1	4	Y	15	13	0			2
						17	9									
12	112778 X	118	-0-	-112660	-0-	86	1	30	3	Y	-0-	2	0			-0-
						2	4									
01	112778 X	12	-0-	-112766	-0-	11	1	1	4	Y	-0-					-0-
02	101864 X	-0-	-0-	-101864	-0-					Y	-0-					-0-
03	112778 X	55	-0-	-112723	-0-	11	1	44	3	Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110580 X	8532	-0-	-102048	-0-	453	1	6657	3	Y	1283	1248	0			152
						11	4	1411	9							
12	114266 X	8983	-0-	-105283	-0-	458	1	7197	3	Y	1200	1240	0			112
						8	4	1320	9							
01	114266 X	8613	-0-	-105653	-0-	549	1	6698	3	Y	1217	1205	0			124
						27	4	1339	9							
02	103208 X	6785	-0-	-96423	-0-	550	1	5085	3	Y	1034	1014	0			144
						13	4	1137	9							
03	114266 X	6918	-0-	-107348	-0-	601	1	5181	3	Y	1017	1038	0			123
						17	4	1119	9							
*04	6764 X	6764	-0-	-0-	-0-	633	1	4973	3	Y	1036	1054	0			105
						18	4	1140	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104760 X	7368	-0-	-97392	-0-	903	1	5663	3	Y	709	693	0			84
						22	4	780	9							
12	108252 X	634	-0-	-107618	-0-	242	1	1	3	Y	352	403	0			33
						4	4	387	9							
01	108252 X	2052	-0-	-106200	-0-	570	1	546	3	Y	825	774	0			84
						28	4	908	9							
02	97776 X	2835	-0-	-94941	-0-	505	1	1828	3	Y	445	467	0			62
						12	4	490	9							
03	108252 X	1456	-0-	-106796	-0-	254	1	953	3	Y	220	255	0			27
						7	4	242	9							
*04	2993 X	2993	-0-	-0-	-0-	497	1	1713	3	Y	699	655	0			71
						14	4	769	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	8565	-0-	8565	366258	829	1	6318	3	Y	1270	1235	0			150
							21	4	1397	9							
12	0	W	9423	-0-	9423	375681	859	1	7168	3	Y	1255	1288	0			117
							15	4	1381	9							
01	0	W	8588	-0-	8588	384269	925	1	6328	3	Y	1172	1169	0			120
							46	4	1289	9							
02	0	W	6763	-0-	6763	391032	854	1	4760	3	Y	1026	1003	0			143
							20	4	1129	9							
03	0	W	7066	-0-	7066	398098	850	1	5037	3	Y	1049	1065	0			127
							25	4	1154	9							
04	0	W	6802	-0-	6802	404900	823	1	4832	3	Y	1022	1045	0			104
							23	4	1124	9							

HEMBY UNIT 'B' WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

11	0	W	1106	-0-	1106	71517	235	1	556	3	Y	281	275	0			33
							6	4	309	9							
12	0	W	1258	-0-	1258	72775	307	1	678	3	Y	244	254	0			23
							5	4	268	9							
01	0	W	668	-0-	668	73443	363	1	1	3	Y	260	256	0			27
							18	4	286	9							
02	0	W	629	-0-	629	74072	428	1	2	3	Y	172	175	0			24
							10	4	189	9							
03	0	W	822	-0-	822	74894	650	1	4	3	Y	135	143	0			16
							19	4	149	9							
04	0	W	428	-0-	428	75322	311	1	1	3	Y	97	103	0			10
							9	4	107	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

11	118920	X	-0-	-0-	-118920	-0-					Y	-0-	12	0			-0-
12	122884	X	4466	-0-	-118418	-0-	257	1	3513	3	Y	585	506	0			79
							52	4	644	9							
01	122884	X	12674	-0-	-110210	-0-	727	1	10149	3	Y	1520	1431	0			168
							126	4	1672	9							
02	110992	X	9351	-0-	-101641	-0-	542	1	7524	3	Y	1064	1087	1			145
							115	4	1170	9							
03	122884	X	9110	-0-	-113774	-0-	479	1	7446	3	Y	1009	1028	1			126
							75	4	1110	9							
*04	7951	X	7951	-0-	-0-	-0-	421	1	6478	3	Y	876	871	1			131
							88	4	964	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

11	112230	X	8555	-0-	-103675	-0-	873	1	6254	3	Y	991	1078	0			183
							338	4	1090	9							
12	115971	X	9328	-0-	-106643	-0-	959	1	6989	3	Y	1079	1116	0			146
							193	4	1187	9							
01	115971	X	8556	-0-	-107415	-0-	906	1	6416	3	Y	979	1017	1			108
							157	4	1077	9							
02	104748	X	2189	-0-	-102559	-0-	615	1	1178	3	Y	242	317	1			33
							130	4	266	9							
03	115971	X	6828	-0-	-109143	-0-	992	1	4697	3	Y	894	815	1			112
							156	4	983	9							
*04	8590	X	8590	-0-	-0-	-0-	1234	1	5932	3	Y	1061	1014	1			159
							257	4	1167	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188250	X	75	-0-	-188175	-0-	5	1	60	3	Y	7	50	1			1
							2	4	8	9							
12	194525	X	211	-0-	-194314	-0-	85	1	11	3	Y	89	78	1			12
							17	4	98	9							
01	194525	X	150	-0-	-194375	-0-	6	1	86	3	Y	52	58	1			6
							1	4	57	9							
02	175700	X	42	-0-	-175658	-0-	2	3	40	9	Y	36	37	1			5
03	194525	X	170	-0-	-194355	-0-	1	1	7	3	Y	147	134	1			18
							162	9									
*04	64	X	64	-0-	-0-	-0-	2	1	30	3	Y	29	43	1			4
							32	9									

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188490	X	6802	-0-	-181688	-0-	584	1	5223	3	Y	699	733	1			129
							226	4	769	9							
12	194773	X	6974	-0-	-187799	-0-	583	1	5492	3	Y	710	743	1			96
							118	4	781	9							
01	194773	X	6692	-0-	-188081	-0-	500	1	5345	3	Y	691	711	1			76
							87	4	760	9							
02	175924	X	5943	-0-	-169981	-0-	802	1	4287	3	Y	622	613	1			85
							170	4	684	9							
03	194773	X	6761	-0-	-188012	-0-	550	1	5403	3	Y	655	658	1			82
							87	4	721	9							
*04	6159	X	6159	-0-	-0-	-0-	505	1	4898	3	Y	592	585	1			89
							105	4	651	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174840	X	648	-0-	-174192	-0-	35	1	445	3	Y	140	158	1			26
							14	4	154	9							
12	180668	X	245	-0-	-180423	-0-	15	1	208	3	Y	17	41	1			2
							3	4	19	9							
01	180668	X	-0-	-0-	-180668	-0-					Y	31	30	1			3
02	163184	X	658	-0-	-162526	-0-	36	1	492	3	Y	111	99	1			15
							8	4	122	9							
03	180668	X	682	-0-	-179986	-0-	32	1	489	3	Y	142	139	1			18
							5	4	156	9							
*04	408	X	408	-0-	-0-	-0-	17	1	257	3	Y	118	118	1			18
							4	4	130	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179700	X	9572	-0-	-170128	-0-	591	1	7635	3	Y	1015	1098	1			187
							229	4	1117	9							
12	185690	X	9235	-0-	-176455	-0-	544	1	7479	3	Y	1002	1053	1			136
							110	4	1102	9							
01	185690	X	8888	-0-	-176802	-0-	517	1	7195	3	Y	987	1014	1			109
							90	4	1086	9							
02	167720	X	7607	-0-	-160113	-0-	446	1	6163	3	Y	822	819	1			112
							94	4	904	9							
03	185690	X	8605	-0-	-177085	-0-	458	1	7090	3	Y	895	895	1			112
							72	4	985	9							
*04	7947	X	7947	-0-	-0-	-0-	421	1	6469	3	Y	881	861	1			132
							88	4	969	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140670	X	8262	-0-	-132408	-0-	781	1	6348	3	Y	755	788	1			139
							302	4	831	9							
12	145359	X	8041	-0-	-137318	-0-	1012	1	5865	3	Y	873	894	1			118
							204	4	960	9							
01	145359	X	8459	-0-	-136900	-0-	775	1	6697	3	Y	775	807	1			86
							134	4	853	9							
02	131292	X	7145	-0-	-124147	-0-	677	1	5625	3	Y	636	635	1			87
							143	4	700	9							
03	145359	X	8112	-0-	-137247	-0-	693	1	6473	3	Y	761	753	1			95
							109	4	837	9							
*04	7343	X	7343	-0-	-0-	-0-	626	1	5848	3	Y	672	666	1			101
							130	4	739	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188550	X	5937	-0-	-182613	-0-	577	1	4496	3	Y	582	632	1			107
							224	4	640	9							
12	194835	X	6764	-0-	-188071	-0-	630	1	5239	3	Y	698	711	1			94
							127	4	768	9							
01	194835	X	6236	-0-	-188599	-0-	599	1	4847	3	Y	624	649	1			69
							104	4	686	9							
02	175980	X	5071	-0-	-170909	-0-	517	1	3930	3	Y	468	473	1			64
							109	4	515	9							
03	194835	X	5475	-0-	-189360	-0-	514	1	4286	3	Y	540	536	1			68
							81	4	594	9							
*04	4699	X	4699	-0-	-0-	-0-	370	1	3750	3	Y	456	456	1			68
							77	4	502	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181290	X	5262	-0-	-176028	-0-	533	1	3922	3	Y	546	585	1			101
							206	4	601	9							
12	187333	X	5485	-0-	-181848	-0-	556	1	4165	3	Y	593	614	1			80
							112	4	652	9							
01	187333	X	4613	-0-	-182720	-0-	503	1	3502	3	Y	474	502	1			52
							87	4	521	9							
02	169204	X	4233	-0-	-164971	-0-	462	1	3165	3	Y	462	451	1			63
							98	4	508	9							
03	187333	X	5357	-0-	-181976	-0-	496	1	4108	3	Y	614	600	1			77
							78	4	675	9							
*04	4636	X	4636	-0-	-0-	-0-	439	1	3531	3	Y	523	522	1			78
							91	4	575	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153000	X	15677	-0-	-137323	-0-	1443	1	10065	3	Y	3725	3659	1			106
							71	4	4098	9							
12	158100	X	18957	-0-	-139143	-0-	1555	1	12118	3	Y	4745	4790	1			61
							64	4	5220	9							
01	158100	X	18618	-0-	-139482	-0-	1668	1	12131	3	Y	4314	4313	1			62
							74	4	4745	9							
02	142800	X	12399	-0-	-130401	-0-	1389	1	9558	3	Y	1205	1237	1			30
							126	4	1326	9							
03	158100	X	11657	-0-	-146443	-0-	1412	1	8939	3	Y	1154	1167	1			17
							37	4	1269	9							
*04	9979	X	9979	-0-	-0-	-0-	1014	1	7355	3	Y	1401	1397	1			21
							69	4	1541	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64480	X	4482	-0-	-59998	-0-	194	1	3486	3	Y	722	727	0			29
							8	4	794	9							
*06	62400	X	3114	-0-	-59286	-0-	150	1	2550	3	Y	371	383	0			17
							6	4	408	9							
*07	64480	X	3526	-0-	-60954	-0-	152	1	2619	3	Y	675	663	0			29
							12	4	743	9							
*08	64480	X	3846	-0-	-60634	-0-	177	1	2656	3	Y	915	908	0			36
							6	4	1007	9							
*09	62400	X	2660	-0-	-59740	-0-	122	1	2055	3	Y	434	451	0			19
							6	4	477	9							
*10	64480	X	2523	-0-	-61957	-0-	100	1	1880	3	Y	488	475	0			32
							6	4	537	9							
*11	62400	X	3000	-0-	-59400	-0-	116	1	2132	3	Y	671	676	0			27
							14	4	738	9							
*12	64480	X	3807	-0-	-60673	-0-	158	1	2896	3	Y	674	665	0			36
							12	4	741	9							
*01	64480	X	3958	-0-	-60522	-0-	165	1	2961	3	Y	742	748	0			30
							16	4	816	9							
*02	58240	X	2972	-0-	-55268	-0-	113	1	2173	3	Y	605	610	0			25
							20	4	666	9							
*03	64480	X	4108	-0-	-60372	-0-	156	1	3181	3	Y	688	692	0			21
							14	4	757	9							
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29171	X	5493	-0-	-23678	-0-	188	1	3360	3	Y	1761	1738	0			72
							8	4	1937	9							
*06	28230	X	5089	-0-	-23141	-0-	171	1	2881	3	Y	1845	1833	0			84
							7	4	2030	9							
*07	29171	X	3768	-0-	-25403	-0-	124	1	2106	3	Y	1389	1413	0			60
							10	4	1528	9							
*08	29171	X	5336	-0-	-23835	-0-	213	1	3169	3	Y	1770	1760	0			70
							7	4	1947	9							
*09	28230	X	5446	-0-	-22784	-0-	176	1	2937	3	Y	2114	2091	0			93
							8	4	2325	9							
*10	29171	X	5757	-0-	-23414	-0-	166	1	3100	3	Y	2256	2203	0			146
							9	4	2482	9							
*11	28230	X	4498	-0-	-23732	-0-	166	1	3046	3	Y	1152	1252	0			46
							19	4	1267	9							
*12	29171	X	4149	-0-	-25022	-0-	181	1	3313	3	Y	584	599	0			31
							13	4	642	9							
*01	29171	X	3937	-0-	-25234	-0-	176	1	3164	3	Y	527	536	0			22
							17	4	580	9							
*02	26348	X	3973	-0-	-22375	-0-	166	1	3178	3	Y	545	544	0			23
							29	4	600	9							
*03	29171	X	4341	-0-	-24830	-0-	172	1	3492	3	Y	601	605	0			19
							16	4	661	9							
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2200	-0-	2200	457489	270	1	1165	3	Y	597	534	0			90
							108	4	657	9							
12	0	W	2589	-0-	2589	460078	394	1	1366	3	Y	650	662	0			78
							114	4	715	9							
01	0	W	2369	-0-	2369	462447	402	1	1305	3	Y	570	598	0			50
							35	4	627	9							
02	0	W	2250	-0-	2250	464697	344	1	1328	3	Y	494	510	1			34
							35	4	543	9							
03	0	W	2508	-0-	2508	467205	344	1	1281	3	Y	609	539	1			104
							213	4	670	9							
04	0	W	2419	-0-	2419	469624	353	1	1320	3	Y	591	655	1			40
							96	4	650	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1501	-0-	1501	200744	478	1	670	3	Y	158	78	0			257
							179	4	174	9							
12	0	W	1046	-0-	1046	201790	694	1	125	3	Y	114	151	0			220
							102	4	125	9							
01	0	W	1052	-0-	1052	202842	808	1	1	3	Y	170	146	0			244
							56	4	187	9							
02	0	W	797	-0-	797	203639	643	1	63	4	Y	83	130	1			197
							91	9									
03	0	W	2087	-0-	2087	205726	1201	1	556	3	Y	213	241	1			169
							96	4	234	9							
04	0	W	1290	-0-	1290	207016	761	1	246	3	Y	73	142	1			100
							203	4	80	9							

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

05	0	W	3527	-0-	3527	1399122	2439	3	408	4	Y	618	696	1			79
							680	9									
06	0	W	-0-	-0-	-0-	1399122					Y	-0-	79	1			-0-
07	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	1399122					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

*05	109926	X	3848	-0-	-106078	-0-	2767	3	436	4	Y	586	691	1			75
							645	9									
*06	106380	X	-0-	-0-	-106380	-0-					Y	-0-	75	1			-0-
*07	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*08	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*09	106380	X	-0-	-0-	-106380	-0-					Y	-0-					-0-
*10	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*11	106380	X	-0-	-0-	-106380	-0-					Y	-0-					-0-
*12	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*01	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*02	99288	X	-0-	-0-	-99288	-0-					Y	-0-					-0-
*03	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
04	106380	X	-0-	-0-	-106380	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124248	X	5140	-0-	-119108	-0-	27	1	5051	3	N	55					275
							1	4	61	9							
*06	120240	X	-0-	-0-	-120240	-0-					N	-0-					275
*07	124248	X	4663	-0-	-119585	-0-	25	1	4581	3	N	50	187	1			138
							2	4	55	9							
*08	124248	X	-0-	-0-	-124248	-0-					N	-0-					138
*09	120240	X	1011	-0-	-119229	-0-	5	1	1006	3	N	-0-					138
*10	124248	X	7633	-0-	-116615	-0-	39	1	7485	3	N	97					235
							2	4	107	9							
*11	120240	X	2534	-0-	-117706	-0-	14	1	2489	3	N	26					261
							2	4	29	9							
*12	124248	X	4657	-0-	-119591	-0-	27	1	4577	3	N	47					308
							1	4	52	9							
*01	124248	X	-0-	-0-	-124248	-0-					N	-0-					308
*02	112224	X	4222	-0-	-108002	-0-	26	1	4141	3	N	49	189	1			168
							1	4	54	9							
*03	124248	X	-0-	-0-	-124248	-0-					N	2					170
04	120240	X	9363	-0-	-110877	-0-	63	1	9216	3	N	73					243
							4	4	80	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

*05	0	W	7928	-0-	7928	395818	6461	3	352	4	Y	1014	1118	1			129
							1115	9									
*06	0	W	7962	-0-	7962	403780	444	1	5546	3	Y	1727	1827	1			29
							72	4	1900	9							
*07	0	W	3891	-0-	3891	407671	164	1	2824	3	Y	814	835	1			8
							8	4	895	9							
*08	0	W	-0-	-0-	-0-	407671					Y	-0-	8	1			-0-
*09	0	W	-0-	-0-	-0-	407671					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	407671					Y	-0-					-0-
*11	0	W	773	-0-	773	408444	78	1	547	3	Y	131	127	1			4
							4	4	144	9							
*12	0	W	5568	-0-	5568	414012	463	1	3928	3	Y	1053	1043	1			14
							19	4	1158	9							
*01	0	W	-0-	-0-	-0-	414012					Y	-0-	14	1			-0-
*02	0	W	-0-	-0-	-0-	414012					Y	-0-					-0-
*03	0	W	4935	-0-	4935	418947	3688	3	15	4	Y	1120	1120	1			-0-
							1232	9									
04	0	W	10087	-0-	10087	429034	947	1	6883	3	Y	1993	1964	1			29
							65	4	2192	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 04/08/2013 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	5681	-0-	5681	1155892	487	1	4213	3	Y	842	936	1			72
							55	4	926	9							
*06	0	W	5340	-0-	5340	1161232	457	1	3983	3	Y	777	701	1			148
							45	4	855	9							
*07	0	W	5242	-0-	5242	1166474	368	1	4006	3	Y	770	849	1			69
							21	4	847	9							
*08	0	W	5447	-0-	5447	1171921	578	1	3988	3	Y	798	773	1			94
							3	4	878	9							
*09	0	W	5327	-0-	5327	1177248	657	1	3743	3	Y	815	827	1			82
							30	4	897	9							
*10	0	W	5736	-0-	5736	1182984	526	1	4222	3	Y	813	702	1			193
							94	4	894	9							
*11	0	W	5483	-0-	5483	1188467	573	1	3816	3	Y	793	840	1			146
							222	4	872	9							
*12	0	W	5725	-0-	5725	1194192	580	1	4133	3	Y	814	850	1			110
							117	4	895	9							
*01	0	W	5723	-0-	5723	1199915	577	1	4126	3	Y	836	854	1			92
							100	4	920	9							
*02	0	W	5124	-0-	5124	1205039	524	1	3706	3	Y	712	707	1			97
							111	4	783	9							
*03	0	W	5442	-0-	5442	1210481	522	1	4035	3	Y	730	736	1			91
							82	4	803	9							
04	0	W	5370	-0-	5370	1215851	497	1	3948	3	Y	746	725	1			112
							104	4	821	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

*05	34565	X	795	-0-	-33770	-0-	30	1	493	3	Y	246	243	0			3
							1	4	271	9							
*06	33450	X	189	-0-	-33261	-0-	1	1	17	3	Y	155	156	0			2
							171	9									
*07	34565	X	-0-	-0-	-34565	-0-					Y	-0-	2	0			-0-
*08	34565	X	-0-	-0-	-34565	-0-					Y	-0-					-0-
*09	33450	X	-0-	-0-	-33450	-0-					Y	-0-					-0-
*10	34565	X	-0-	-0-	-34565	-0-					Y	-0-					-0-
*11	33450	X	808	-0-	-32642	-0-	29	1	558	3	Y	198	195	0			3
							3	4	218	9							
*12	34565	X	3083	-0-	-31482	-0-	133	1	1942	3	Y	897	894	0			6
							21	4	987	9							
*01	34565	X	-0-	-0-	-34565	-0-					Y	-0-	6	0			-0-
*02	31220	X	-0-	-0-	-31220	-0-					Y	-0-					-0-
*03	34565	X	124	-0-	-34441	-0-	1	1	7	3	Y	105	105	0			-0-
							116	9									
04	33450	X	-0-	-0-	-33450	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

*05	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*06	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*07	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*08	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*09	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*11	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*12	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*01	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*02	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
*03	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	1508583					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640 X	527	-0-	-5113	-0-	211	1	239	3	N	70	182	1			97
						77	9									
12	3565 X	684	-0-	-2881	-0-	325	1	247	3	N	102	114	1			85
						112	9									
01	3410 X	1998	-0-	-1412	-0-	615	1	1212	3	N	155	175	1			65
						171	9									
02	3951 X	3951	-0-	-0-	-0-	1693	1	2079	3	N	163					228
						179	9									
03	4155 X	4155	-0-	-0-	-0-	2040	1	2090	3	N	23					251
						25	9									
*04	3812 X	3812	-0-	-0-	-0-	2707	1	599	3	N	460	540	1			171
						506	9									

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

11	DELQ PR	170574	-0-	170574	170574	8713	1	147338	3	N	13203	12903	1			728
						14523	9									
12	336131 X	165557	-0-	-170574	-0-	3573	1	148828	3	N	11960	12092	1			596
						13156	9									
01	173538 X	146429	-0-	-27109	-0-	4040	1	130931	3	N	10416	10346	1			666
						11458	9									
02	156744 X	114478	-0-	-42266	-0-	3259	1	102025	3	N	8358	8642	1			382
						9194	9									
03	173538 X	101667	-0-	-71871	-0-	3567	1	89832	3	N	7516	7390	1			508
						8268	9									
04	167940 X	99367	-0-	-68573	-0-	2742	1	89123	3	N	6820	6846	1			482
						7502	9									

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 09/13/2018 TOTAL DEPTH 13201 PERF.13221 - 20828

11	150578 X	150578	-0-	-0-	-0-	7202	1	121792	3	N	19622	19031	1			786
						21584	9									
12	135174 X	135174	-0-	-0-	-0-	2707	1	112733	3	N	17940	17895	1			831
						19734	9									
01	127627 X	123049	-0-	-4578	-0-	3125	1	101288	3	N	16942	17722	1			51
						18636	9									
02	115276 X	95127	-0-	-20149	-0-	2510	1	78561	3	N	12778	12709	1			120
						14056	9									
03	91910 X	91910	-0-	-0-	-0-	2978	1	75018	3	N	12649	11964	1			805
						13914	9									
04	123510 X	86569	-0-	-36941	-0-	2216	1	72021	3	N	11211	11208	1			808
						12332	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

11	840 N	792	-0-	-48	-0-	731	2	61	9	N	55	180	1			105
12	1300 N	1300	-0-	-0-	-0-	1209	2	91	9	N	83					188
01	945 N	945	-0-	-0-	-0-	882	2	63	9	N	57	166	1			79
02	749 N	749	-0-	-0-	-0-	675	2	74	9	N	67					146
03	806 N	758	-0-	-48	-0-	700	2	58	9	N	53					199
04	900 N	739	-0-	-161	-0-	652	2	87	9	N	79	165	1			113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5194	-0-	5194	21182	428	1	2601	3	Y	1958	1986	1			379
							11	4	2154	9							
12	26243	X	5061	-0-	-21182	-0-	399	1	2763	3	Y	1726	1734	1			371
							1899	9									
01	4886	X	4886	-0-	-0-	-0-	383	1	2769	3	Y	1576	1657	1	4	8	286
							1734	9									
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					286
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					286
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					286

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

11	35580	X	2362	-0-	-33218	-0-	383	1	1408	3	N	514	556	1			111
							6	4	565	9							
12	36766	X	2734	-0-	-34032	-0-	362	1	1776	3	N	542	385	1			268
							596	9									
01	36766	X	3184	-0-	-33582	-0-	380	1	2222	3	N	529	606	1			191
							582	9									
02	33208	X	NO RPT	-0-	-33208	-0-					Y	NO RPT					191
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					191
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					191

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

11	66840	X	2255	-0-	-64585	-0-	365	1	1344	3	N	491	531	1			106
							6	4	540	9							
12	69068	X	2611	-0-	-66457	-0-	346	1	1696	3	N	517	367	1			256
							569	9									
01	69068	X	3040	-0-	-66028	-0-	363	1	2121	3	N	505	578	1			183
							556	9									
02	62384	X	NO RPT	-0-	-62384	-0-					Y	NO RPT					183
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					183
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					183

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

11	0	W	1789	-0-	1789	432989	210	1	1278	3	N	268	387	1			127
							6	4	295	9							
12	0	W	1930	-0-	1930	434919	197	1	1364	3	N	335	196	1			266
							369	9									
01	0	W	2339	-0-	2339	437258	240	1	1737	3	N	329	344	1	2	8	249
							362	9									
02	0	W	NO RPT	-0-	-0-	437258					Y	NO RPT					249
03	0	W	NO RPT	-0-	-0-	437258					Y	NO RPT					249
04	0	W	NO RPT	-0-	-0-	437258					Y	NO RPT					249

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

11	23490	X	1121	-0-	-22369	-0-	127	1	772	3	N	199	313	1			72
							3	4	219	9							
12	24273	X	1325	-0-	-22948	-0-	132	1	917	3	N	251	80	1			243
							276	9									
01	24273	X	855	-0-	-23418	-0-	79	1	570	3	N	187	198	1			232
							206	9									
02	21924	X	NO RPT	-0-	-21924	-0-					Y	NO RPT					232
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					232
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					232

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39930	X	2337	-0-	-37593	-0-	379	1	1393	3	N	508	551	1			109
							6	4	559	9							
12	41261	X	2707	-0-	-38554	-0-	358	1	1758	3	N	537	381	1			265
							591	9									
01	41261	X	3151	-0-	-38110	-0-	376	1	2199	3	N	524	600	1			189
							576	9									
02	37268	X	NO RPT	-0-	-37268	-0-					Y	NO RPT					189
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					189
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					189

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40980	X	2448	-0-	-38532	-0-	397	1	1459	3	N	533	577	1			115
							6	4	586	9							
12	42346	X	2834	-0-	-39512	-0-	375	1	1841	3	N	562	399	1	1	8	277
							618	9									
01	42346	X	3301	-0-	-39045	-0-	394	1	2303	3	N	549	628	1			198
							604	9									
02	38248	X	NO RPT	-0-	-38248	-0-					Y	NO RPT					198
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					198
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					198

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42030	X	2431	-0-	-39599	-0-	394	1	1449	3	N	529	573	1			114
							6	4	582	9							
12	43431	X	2814	-0-	-40617	-0-	373	1	1828	3	N	557	396	1			275
							613	9									
01	43431	X	3278	-0-	-40153	-0-	391	1	2286	3	N	546	624	1			197
							601	9									
02	39228	X	NO RPT	-0-	-39228	-0-					N	NO RPT					197
03	43431	X	NO RPT	-0-	-43431	-0-					N	NO RPT					197
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					197

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72420	X	2207	-0-	-70213	-0-	358	1	1315	3	N	480	520	1			103
							6	4	528	9							
12	74834	X	2555	-0-	-72279	-0-	338	1	1659	3	N	507	360	1			250
							558	9									
01	74834	X	2976	-0-	-71858	-0-	355	1	2076	3	N	495	566	1			179
							545	9									
02	67592	X	NO RPT	-0-	-67592	-0-					Y	NO RPT					179
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					179
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					179

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	2344	-0-	-12746	-0-	380	1	1397	3	N	510	552	1			110
							6	4	561	9							
12	15593	X	2714	-0-	-12879	-0-	359	1	1763	3	N	538	382	1			266
							592	9									
01	15593	X	3160	-0-	-12433	-0-	377	1	2205	3	N	525	601	1			190
							578	9									
02	14084	X	NO RPT	-0-	-14084	-0-					Y	NO RPT					190
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					190
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					190

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23490	X	935	-0-	-22555	-0-	106	1	643	3	N	166	261	1			60
							3	4	183	9							
12	24273	X	1104	-0-	-23169	-0-	110	1	764	3	N	209	67	1			202
							230	9									
01	24273	X	714	-0-	-23559	-0-	66	1	475	3	N	157	165	1			194
							173	9									
02	21924	X	NO RPT	-0-	-21924	-0-					Y	NO RPT					194
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					194
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2327	-0-	2327	532769	377	1	1387	3	N	506	548	1			109
							6	4	557	9							
12	0	W	2694	-0-	2694	535463	357	1	1750	3	N	534	379	1			264
							587	9									
01	0	W	3136	-0-	3136	538599	374	1	2189	3	N	521	597	1			188
							573	9									
02	0	W	NO RPT	-0-	-0-	538599					N	NO RPT					188
03	0	W	NO RPT	-0-	-0-	538599					N	NO RPT					188
04	0	W	NO RPT	-0-	-0-	538599					N	NO RPT					188

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52920	X	2389	-0-	-50531	-0-	387	1	1424	3	N	520	563	1			112
							6	4	572	9							
12	54684	X	2766	-0-	-51918	-0-	366	1	1797	3	N	548	389	1			271
							603	9									
01	54684	X	3221	-0-	-51463	-0-	384	1	2248	3	N	535	613	1			193
							589	9									
02	49392	X	NO RPT	-0-	-49392	-0-					N	NO RPT					193
03	54684	X	NO RPT	-0-	-54684	-0-					N	NO RPT					193
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24990	X	1263	-0-	-23727	-0-	143	1	868	3	N	225	352	1			82
							4	4	248	9							
12	25823	X	1491	-0-	-24332	-0-	149	1	1032	3	N	282	90	1	1	8	273
							310	9									
01	25823	X	962	-0-	-24861	-0-	89	1	641	3	N	211	223	1			261
							232	9									
02	23324	X	NO RPT	-0-	-23324	-0-					N	NO RPT					261
03	25823	X	NO RPT	-0-	-25823	-0-					N	NO RPT					261
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					261

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	1356	-0-	1356	265882	153	1	933	3	N	242	378	1	1	8	88
							4	4	266	9							
12	0	W	1601	-0-	1601	267483	160	1	1108	3	N	303	97	1	1	8	293
							333	9									
01	0	W	1034	-0-	1034	268517	95	1	688	3	N	228	240	1			281
							251	9									
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					281
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					281
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					281

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24570 X	2286	-0-	-22284	-0-	370	1	1362	3	N	498	539	1			107
						6	4	548	9							
12	25389 X	2647	-0-	-22742	-0-	350	1	1719	3	N	525	373	1			259
						578	9									
01	25389 X	3081	-0-	-22308	-0-	368	1	2150	3	N	512	586	1			185
						563	9									
02	22932 X	NO RPT	-0-	-22932	-0-					N	NO RPT					185
03	25389 X	NO RPT	-0-	-25389	-0-					N	NO RPT					185
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					185

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

11	64740 X	2258	-0-	-62482	-0-	366	1	1346	3	N	491	532	1			106
						6	4	540	9							
12	66898 X	2614	-0-	-64284	-0-	346	1	1698	3	N	518	368	1			256
						570	9									
01	66898 X	3044	-0-	-63854	-0-	363	1	2124	3	N	506	579	1			183
						557	9									
02	60424 X	NO RPT	-0-	-60424	-0-					N	NO RPT					183
03	66898 X	NO RPT	-0-	-66898	-0-					N	NO RPT					183
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					183

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

11	30090 X	2682	-0-	-27408	-0-	316	1	1917	3	N	401	580	1			190
						8	4	441	9							
12	31093 X	2894	-0-	-28199	-0-	295	1	2045	3	N	504	295	1			399
						554	9									
01	31093 X	3507	-0-	-27586	-0-	360	1	2606	3	N	492	515	1	2	8	374
						541	9									
02	28084 X	NO RPT	-0-	-28084	-0-					N	NO RPT					374
03	31093 X	NO RPT	-0-	-31093	-0-					N	NO RPT					374
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					374

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

05	38874 X	1717	-0-	-37157	-0-	148	1	1028	3	N	492	524	1			202
						541	9									
06	37620 X	1050	-0-	-36570	-0-	48	1	670	3	N	302	164	1			340
						332	9									
07	38874 X	2569	-0-	-36305	-0-	1824	3	745	9	N	677	650	1			367
08	38874 X	2678	-0-	-36196	-0-	194	1	1787	3	N	634	708	1			293
						697	9									
09	37620 X	2181	-0-	-35439	-0-	245	1	1263	3	N	580	698	1			175
						35	4	638	9							
10	38874 X	2350	-0-	-36524	-0-	221	1	1502	3	N	514	411	1			278
						62	4	565	9							
11	37620 X	1958	-0-	-35662	-0-	188	1	1139	3	N	521	633	1			166
						58	4	573	9							
12	38874 X	2223	-0-	-36651	-0-	199	1	1378	3	N	533	429	1			270
						60	4	586	9							
*01	38874 X	2509	-0-	-36365	-0-	228	1	1649	3	N	518	451	1			337
						62	4	570	9							
*02	35112 X	NO RPT	-0-	-35112	-0-					N	NO RPT					337
03	38874 X	NO RPT	-0-	-38874	-0-					N	NO RPT					337
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69409	X	2079	-0-	-67330	-0-	179	1	1245	3	N	595	634	1			244
							655	9									
06	67170	X	1273	-0-	-65897	-0-	58	1	811	3	N	367	199	1			412
							404	9									
07	69409	X	3109	-0-	-66300	-0-	2208	3	901	9	N	819	786	1			445
08	69409	X	3242	-0-	-66167	-0-	235	1	2163	3	N	767	857	1			355
							844	9									
09	67170	X	2641	-0-	-64529	-0-	297	1	1529	3	N	702	845	1			212
							43	4	772	9							
10	69409	X	2844	-0-	-66565	-0-	268	1	1818	3	N	621	497	1			336
							75	4	683	9							
11	67170	X	2370	-0-	-64800	-0-	227	1	1379	3	N	631	766	1			201
							70	4	694	9							
12	69409	X	2691	-0-	-66718	-0-	241	1	1668	3	N	645	519	1			327
							72	4	710	9							
*01	69409	X	3038	-0-	-66371	-0-	276	1	1997	3	N	627	546	1			408
							75	4	690	9							
*02	62692	X	NO RPT	-0-	-62692	-0-					N	NO RPT					408
*03	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					408
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					408

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

05	4030	X	2913	-0-	-1117	-0-	233	1	1493	3	N	1079	1099	1			264
							1187	9									
06	3900	X	1550	-0-	-2350	-0-	57	1	857	3	N	578	545	1			297
							636	9									
07	4030	X	2857	-0-	-1173	-0-	1684	3	1173	9	N	1066	995	1			368
08	4030	X	3074	-0-	-956	-0-	194	1	1793	3	N	988	1055	1			301
							1087	9									
09	3900	X	3254	-0-	-646	-0-	272	1	1402	3	N	1436	1433	1	2	8	302
							1580	9									
10	4030	X	3528	-0-	-502	-0-	259	1	1759	3	N	1373	1326	1	1	8	348
							1510	9									
11	3900	X	3123	-0-	-777	-0-	249	1	1512	3	N	1232	1260	1			320
							7	4	1355	9							
12	4030	X	3090	-0-	-940	-0-	216	1	1497	3	N	1252	1186	1			386
							1377	9									
*01	4675	X	4675	-0-	-0-	-0-	365	1	2642	3	N	1516	1614	1	1	8	287
							1668	9									
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					287
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					287
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					287

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37448	X	2635	-0-	-34813	-0-	211	1	1351	3	N	975	994	1			238
							1073	9									
06	36240	X	1403	-0-	-34837	-0-	51	1	776	3	N	524	493	1			269
							576	9									
07	37448	X	2584	-0-	-34864	-0-	1524	3	1060	9	N	964	900	1			333
08	37448	X	2781	-0-	-34667	-0-	176	1	1622	3	N	894	955	1			272
							983	9									
09	36240	X	2944	-0-	-33296	-0-	246	1	1268	3	N	1300	1297	1	2	8	273
							1430	9									
10	37448	X	3192	-0-	-34256	-0-	235	1	1591	3	N	1242	1200	1	1	8	314
							1366	9									
11	36240	X	2826	-0-	-33414	-0-	225	1	1368	3	N	1115	1140	1			289
							6	4	1227	9							
12	37448	X	2798	-0-	-34650	-0-	196	1	1355	3	N	1134	1073	1			350
							1247	9									
01	37448	X	4229	-0-	-33219	-0-	330	1	2391	3	N	1371	1460	1	1	8	260
							1508	9									
02	33824	X	NO RPT	-0-	-33824	-0-					N	NO RPT					260
03	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					260
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					260

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111724	X	1966	-0-	-109758	-0-	336	1	1213	3	N	379	315	1			158
							417	9									
06	108120	X	1052	-0-	-107068	-0-	130	1	659	3	N	239	279	1			118
							263	9									
07	111724	X	1332	-0-	-110392	-0-	84	1	779	3	N	426	410	1			134
							469	9									
08	111724	X	1673	-0-	-110051	-0-	180	1	1056	3	N	397	428	1			103
							437	9									
09	108120	X	1558	-0-	-106562	-0-	243	1	898	3	N	379	354	1			128
							417	9									
10	111724	X	1744	-0-	-109980	-0-	234	1	1075	3	N	395	404	1			119
							435	9									
11	108120	X	1441	-0-	-106679	-0-	204	1	833	3	N	364	408	1			75
							4	4	400	9							
12	111724	X	1496	-0-	-110228	-0-	203	1	867	3	N	387	356	1			106
							426	9									
01	111724	X	1603	-0-	-110121	-0-	211	1	981	3	N	374	382	1			98
							411	9									
02	100912	X	NO RPT	-0-	-100912	-0-					N	NO RPT					98
03	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					98
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74493	X	5700	-0-	-68793	-0-	973	1	3518	3	N	1099	914	1			459
							1209	9									
06	72090	X	3049	-0-	-69041	-0-	377	1	1910	3	N	693	809	1			343
							762	9									
07	74493	X	3857	-0-	-70636	-0-	242	1	2258	3	N	1234	1188	1			389
							1357	9									
08	74493	X	4848	-0-	-69645	-0-	521	1	3061	3	N	1151	1241	1			299
							1266	9									
09	72090	X	4519	-0-	-67571	-0-	706	1	2604	3	N	1099	1027	1			371
							1209	9									
10	74493	X	5055	-0-	-69438	-0-	677	1	3116	3	N	1147	1172	1	1	8	345
							1262	9									
11	72090	X	4180	-0-	-67910	-0-	593	1	2416	3	N	1055	1183	1	1	8	216
							10	4	1161	9							
12	74493	X	4339	-0-	-70154	-0-	588	1	2515	3	N	1124	1033	1			307
							1236	9									
01	74493	X	4651	-0-	-69842	-0-	612	1	2844	3	N	1086	1109	1			284
							1195	9									
02	67284	X	NO RPT	-0-	-67284	-0-					N	NO RPT					284
03	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					284
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					284

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68913	X	6091	-0-	-62822	-0-	1040	1	3760	3	N	1174	977	1			490
							1291	9									
06	66690	X	3261	-0-	-63429	-0-	403	1	2042	3	N	742	865	1			367
							816	9									
07	68913	X	4124	-0-	-64789	-0-	259	1	2414	3	N	1319	1270	1			416
							1451	9									
08	68913	X	5181	-0-	-63732	-0-	557	1	3272	3	N	1229	1326	1			319
							1352	9									
09	66690	X	4831	-0-	-61859	-0-	754	1	2783	3	N	1176	1098	1			397
							1294	9									
10	68913	X	5403	-0-	-63510	-0-	724	1	3331	3	N	1225	1253	1	1	8	368
							1348	9									
11	66690	X	4469	-0-	-62221	-0-	634	1	2582	3	N	1129	1265	1	1	8	231
							11	4	1242	9							
12	68913	X	4638	-0-	-64275	-0-	629	1	2688	3	N	1201	1104	1			328
							1321	9									
01	68913	X	4970	-0-	-63943	-0-	654	1	3040	3	N	1160	1185	1			303
							1276	9									
02	62244	X	NO RPT	-0-	-62244	-0-					N	NO RPT					303
03	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					303
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					303

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	5897	-0-	5897	785885	1007	1	3639	3	N	1137	945	1			475
							1251	9									
06	0	W	3155	-0-	3155	789040	390	1	1976	3	N	717	837	1			355
							789	9									
07	0	W	3992	-0-	3992	793032	251	1	2336	3	N	1277	1229	1			403
							1405	9									
08	0	W	5014	-0-	5014	798046	539	1	3167	3	N	1189	1283	1			309
							1308	9									
09	0	W	4676	-0-	4676	802722	730	1	2694	3	N	1138	1063	1			384
							1252	9									
10	0	W	5230	-0-	5230	807952	701	1	3224	3	N	1186	1213	1	1	8	356
							1305	9									
11	0	W	4325	-0-	4325	812277	613	1	2499	3	N	1093	1224	1	1	8	224
							11	4	1202	9							
12	0	W	4489	-0-	4489	816766	609	1	2601	3	N	1163	1069	1			318
							1279	9									
01	0	W	4810	-0-	4810	821576	633	1	2942	3	N	1123	1147	1			294
							1235	9									
02	0	W	NO RPT	-0-	-0-	821576					N	NO RPT					294
03	0	W	NO RPT	-0-	-0-	821576					N	NO RPT					294
04	0	W	NO RPT	-0-	-0-	821576					N	NO RPT					294

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	3051	-0-	3051	62623	244	1	1564	3	N	1130	1151	1			276
							1243	9									
06	0	W	1624	-0-	1624	64247	60	1	898	3	N	605	570	1			311
							666	9									
07	0	W	2992	-0-	2992	67239	1764	3	1228	9	N	1116	1042	1			385
08	0	W	3222	-0-	3222	70461	204	1	1878	3	N	1036	1106	1			315
							1140	9									
09	0	W	3408	-0-	3408	73869	285	1	1469	3	N	1504	1501	1	2	8	316
							1654	9									
10	0	W	3698	-0-	3698	77567	272	1	1843	3	N	1439	1390	1	1	8	364
							1583	9									
11	0	W	3272	-0-	3272	80839	261	1	1584	3	N	1291	1320	1			335
							7	4	1420	9							
12	0	W	3238	-0-	3238	84077	226	1	1569	3	N	1312	1242	1			405
							1443	9									
01	0	W	4897	-0-	4897	88974	382	1	2768	3	N	1588	1691	1	1	8	301
							1747	9									
02	0	W	NO RPT	-0-	-0-	88974					N	NO RPT					301
03	0	W	NO RPT	-0-	-0-	88974					N	NO RPT					301
04	0	W	NO RPT	-0-	-0-	88974					N	NO RPT					301

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1807	-0-	1807	587672	156	1	1082	3	N	517	551	1			212
							569	9									
06	0	W	1106	-0-	1106	588778	50	1	705	3	N	319	173	1			358
							351	9									
07	0	W	2704	-0-	2704	591482	1920	1	784	9	N	713	684	1			387
08	0	W	2820	-0-	2820	594302	204	1	1881	3	N	668	746	1			309
							735	9									
09	0	W	2296	-0-	2296	596598	258	1	1330	3	N	610	735	1			184
							37	4	671	9							
10	0	W	2474	-0-	2474	599072	233	1	1581	3	N	540	432	0			292
							66	4	594	9							
11	0	W	2061	-0-	2061	601133	197	1	1199	3	N	549	666	1			175
							61	4	604	9							
12	0	W	2338	-0-	2338	603471	209	1	1450	3	N	560	451	1			284
							63	4	616	9							
01	0	W	2642	-0-	2642	606113	240	1	1736	3	N	546	475	1			355
							65	4	601	9							
02	0	W	NO RPT	-0-	-0-	606113					N	NO RPT					355
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					355
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					355

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1094	-0-	1094	590633	44	1	244	3	N	593	555	1			304
							154	4	652	9							
06	0	W	624	-0-	624	591257	28	1	390	3	N	136	224	1			216
							56	4	150	9							
07	0	W	1953	-0-	1953	593210	1425	3	528	9	N	480	315	1			381
08	0	W	2022	-0-	2022	595232	156	1	1441	3	N	386	543	1			224
							425	9									
09	0	W	1892	-0-	1892	597124	244	1	1257	3	N	355	389	1			190
							391	9									
10	0	W	2451	-0-	2451	599575	265	1	1795	3	N	355	246	1	1	8	298
							391	9									
11	0	W	2093	-0-	2093	601668	255	1	1547	3	N	258	336	1	1	8	219
							7	4	284	9							
12	0	W	2093	-0-	2093	603761	228	1	1582	3	N	257	222	1			254
							283	9									
01	0	W	1852	-0-	1852	605613	187	1	1355	3	N	282	296	1	1	8	239
							310	9									
02	0	W	NO RPT	-0-	-0-	605613					N	NO RPT					239
03	0	W	NO RPT	-0-	-0-	605613					N	NO RPT					239
04	0	W	NO RPT	-0-	-0-	605613					N	NO RPT					239

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1444	-0-	1444	436291	58	1	322	3	N	782	733	1			401
							204	4	860	9							
06	0	W	825	-0-	825	437116	37	1	516	3	N	180	296	1			285
							74	4	198	9							
07	0	W	2580	-0-	2580	439696	1883	3	697	9	N	634	416	1			503
08	0	W	2672	-0-	2672	442368	206	1	1904	3	N	511	718	1			296
							562	9									
09	0	W	2500	-0-	2500	444868	323	1	1661	3	N	469	515	1			250
							516	9									
10	0	W	3238	-0-	3238	448106	350	1	2371	3	N	470	325	1	1	8	394
							517	9									
11	0	W	2765	-0-	2765	450871	337	1	2045	3	N	340	444	1	1	8	289
							9	4	374	9							
12	0	W	2766	-0-	2766	453637	302	1	2090	3	N	340	293	1			336
							374	9									
01	0	W	2448	-0-	2448	456085	248	1	1791	3	N	372	391	1	2	8	315
							409	9									
02	0	W	NO RPT	-0-	-0-	456085					N	NO RPT					315
03	0	W	NO RPT	-0-	-0-	456085					N	NO RPT					315
04	0	W	NO RPT	-0-	-0-	456085					N	NO RPT					315

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

05	0	W	1898	-0-	1898	44387	164	1	1136	3	N	544	579	1			223
							598	9									
06	0	W	1160	-0-	1160	45547	53	1	740	3	N	334	181	0			376
							367	9									
07	0	W	2839	-0-	2839	48386	2016	3	823	9	N	748	718	0			406
08	0	W	2960	-0-	2960	51346	214	1	1975	3	N	701	783	1			324
							771	9									
09	0	W	2410	-0-	2410	53756	271	1	1396	3	N	640	771	1			193
							39	4	704	9							
10	0	W	2599	-0-	2599	56355	245	1	1660	3	N	568	454	1			307
							69	4	625	9							
11	0	W	2165	-0-	2165	58520	207	1	1259	3	N	577	700	1			184
							64	4	635	9							
12	0	W	2456	-0-	2456	60976	220	1	1523	3	N	588	474	1			298
							66	4	647	9							
01	0	W	2774	-0-	2774	63750	252	1	1823	3	N	574	499	1			373
							68	4	631	9							
02	0	W	NO RPT	-0-	-0-	63750					N	NO RPT					373
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					373
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					373

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	108	-0-	-12	-0-	108	2		N	-0-			-0-
12	124 N	103	-0-	-21	-0-	103	2		N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
02	112 N	106	-0-	-6	-0-	106	2		N	-0-			-0-
*03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	2010	N	1796	-0-	-214	-0-	1796	2	N	-0-			-0-
12	1674	N	1050	-0-	-624	-0-	1050	2	N	-0-			-0-
01	2015	N	1712	-0-	-303	-0-	1712	2	N	-0-			-0-
02	2043	N	2043	-0-	-0-	-0-	2043	2	N	-0-			-0-
*03	1667	N	1667	-0-	-0-	-0-	1667	2	N	-0-			-0-
04	1650	N	NO RPT	-0-	-1650	-0-			N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

11	120	N	109	-0-	-11	-0-	109	2	N	-0-			-0-
12	124	N	104	-0-	-20	-0-	104	2	N	-0-			-0-
01	104	N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
02	112	N	108	-0-	-4	-0-	108	2	N	-0-			-0-
*03	107	N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-			N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	3690	X	3032	-0-	-658	-0-	3032	2	N	-0-			-0-
12	3813	X	2480	-0-	-1333	-0-	2480	2	N	-0-			-0-
01	3875	X	3750	-0-	-125	-0-	3750	2	N	-0-			-0-
02	3633	X	3633	-0-	-0-	-0-	3633	2	N	-0-			-0-
03	3875	X	3757	-0-	-118	-0-	3757	2	N	-0-			-0-
04	3630	X	NO RPT	-0-	-3630	-0-			N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	2760	#	2132	-0-	-628	-0-	2132	2	N	-0-			-0-
12	2730	R	2730	-0-	-0-	-0-	2730	2	N	-0-			-0-
01	2046	#	1815	-0-	-231	-0-	1815	2	N	-0-			-0-
02	2270	N	2270	-0-	-0-	-0-	2270	2	N	-0-			-0-
03	3100	N	3104	-0-	4	4	3104	2	N	-0-			-0-
*04	2214	N	2210	-0-	-4	-0-	2210	2	N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	939	-0-	-111 B	-0-	884	2	55	9	N	50					331
12	1116	X	1050	-0-	-66 B	-0-	967	2	83	9	N	75					406
01	1116	X	976	-0-	-140 B	-0-	913	2	63	9	N	57					463
02	944	N	944	-0-	-0- B	-0-	898	2	46	9	N	42					505
03	1054	N	910	-0-	-144 B	-0-	879	2	31	9	N	28	181	1			352
04	930	N	875	-0-	-55 B	-0-	806	2	69	9	N	63	364	1			51

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2248	-0-	-152 B	-0-	450	1	1610	2	N	171					230
							188	9									
12	3402	X	3402	-0-	-0- B	-0-	725	1	2321	2	N	324	359	1			195
							356	9									
01	3507	X	3507	-0-	-0- B	-0-	775	1	2330	2	N	365	380	1			180
							402	9									
02	2960	X	2960	-0-	-0- B	-0-	700	1	1981	2	N	254	362	1			72
							279	9									
03	3410	X	2566	-0-	-844 B	-0-	700	1	1502	2	N	331	178	1			225
							364	9									
04	3390	X	2970	-0-	-420 B	-0-	700	1	1931	2	N	308	362	1			171
							339	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2023	-0-	-1277 B	-0-	450	1	1498	2	N	68					186
							75	9									
12	3410	X	3341	-0-	-69 B	-0-	725	1	2463	2	N	139	184	1			141
							153	9									
01	3627	X	3166	-0-	-461 B	-0-	700	1	2337	2	N	117	186	1			72
							129	9									
02	3276	X	2085	-0-	-1191 B	-0-	500	1	1447	2	N	125	179	1			18
							138	9									
03	3627	X	2989	-0-	-638 B	-0-	750	1	2024	2	N	195	179	1			34
							215	9									
*04	3258	X	3258	-0-	-0- B	-0-	700	1	2408	2	N	136					170
							150	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/2998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34 B	-0-	293	2	63	9	N	57	185	1			48
12	502	N	502	-0-	-0- B	-0-	424	2	78	9	N	71					119
01	509	N	509	-0-	-0- B	-0-	480	2	29	9	N	26					145
02	431	N	431	-0-	-0- B	-0-	356	2	75	9	N	68	181	1			32
03	499	N	499	-0-	-0- B	-0-	426	2	73	9	N	66					98
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2827	-0-	-23 B	-0-	2478	2	349	9	N	317	367	1			281
12	2993	X	2993	-0-	-0- B	-0-	2641	2	352	9	N	320	367	1			234
01	3044	X	3044	-0-	-0- B	-0-	2677	2	367	9	N	334	359	1			209
02	2632	X	2568	-0-	-64 B	-0-	2260	2	308	9	N	280	180	1			309
03	3007	X	2980	-0-	-27 B	-0-	2635	2	345	9	N	314	366	1			257
04	2940	X	2430	-0-	-510 B	-0-	2135	2	295	9	N	268	184	1			341

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	373	2	36	9	N	33					342
12	379	N	379	-0-	-0-	-0-	305	2	74	9	N	67	185	1			224
01	188	N	188	-0-	-0-	-0-	155	2	33	9	N	30					254
02	392	N	337	-0-	-55	-0-	320	2	17	9	N	15					269
03	272	N	272	-0-	-0-	-0-	264	2	8	9	N	7					276
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

11	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

11	14B2 EXT	114	-0-	114 B	-6444	114	1	N	-0-			-0-
12	14B2 EXT	114	-0-	114 B	-6330	114	1	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-6330			N	-0-			-0-
02	0 #	-0-	-0-	-0- B	-6330			N	-0-			-0-
03	0 #	-0-	-0-	-0- B	-6330			N	-0-			-0-
04	0 N	NO RPT	-0-	-0- B	-6330			N	NO RPT			-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2019 - P/A 01/23/19

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6650) 28658 874 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 284506 COMPL. DATE 05/04/2018 TOTAL DEPTH 6859 PERF. 6710 - 6718

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/20/2018

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			51
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			52
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			54
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			56
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			59
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			60

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

11	0 N	5607	-0-	5607	B	8185	278	1	5287	2	Y	38	36	1				5
							42	9										
12	0 N	6712	-0-	6712	B	14897	333	1	6318	2	Y	55	49	1				11
							61	9										
01	0 N	NO RPT	-0-	-0-	B	14897					Y	NO RPT						11
02	DLQ G-10	NO RPT	-0-	-0-	B	14897					Y	NO RPT						11
03/01 BALANCING DATE STATUS -> 14897																		
03	0 N	NO RPT	-0-	-0-	B	14897					Y	NO RPT						11
04	DELQ PR	NO RPT	-0-	-0-	B	14897					Y	NO RPT						11

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050 #	616	-0-	-434	-0-	440	2	43	4	Y	121	112	0			40
						133	9									
12	1085 #	914	-0-	-171	-0-	533	2	80	4	Y	274	244	0			70
						301	9									
01	1292 R	1292	-0-	-0-	-0-	911	1	113	4	Y	244	247	0			67
						268	9									
02	588 N	522	-0-	-66	-0-	328	2	87	4	Y	97	131	0			33
						107	9									
03	899 N	640	-0-	-259	-0-	456	2	131	4	Y	48	59	0			22
						53	9									
04	1260 N	389	-0-	-871	-0-	273	2	70	4	Y	42	43	0			21
						46	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30 #	-0-	-0-	-30	-0-					N	-0-					95
12	2739 R	2739	-0-	-0-	-0-	340	1	2364	2	N	32					127
						35	9									
01	4296 R	4296	-0-	-0-	-0-	704	1	3524	2	N	62					189
						68	9									
02	3501 R	3501	-0-	-0-	-0-	636	1	2791	2	N	67	184	1			72
						74	9									
03	2879 R	2879	-0-	-0-	-0-	456	1	2389	2	N	31					103
						34	9									
04	4170 #	1755	-0-	-2415	-0-	144	1	1587	2	N	22					125
						24	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	41891	30680	-0-	-11211	-0-	29917	2	763	9	N	694	702	1	167
12	20739	13167	-0-	-7572	-0-	12985	2	182	9	N	165	190	1	142
01	20739	16943	-0-	-3796	-0-	16521	2	422	9	N	384	380	1	146
02	18732	17299	-0-	-1433	-0-	16960	2	339	9	N	308	191	1	263
03	20739	17856	-0-	-2883	-0-	17476	2	380	9	N	345	364	1	244
04	20070	NO RPT	-0-	-20070	-0-					N	NO RPT			244

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

11	190 N	190	-0-	-0-	-0-	180	1	10	2	N	-0-				-0-
12	197 N	197	-0-	-0-	-0-	185	1	12	2	N	-0-				-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-				-0-
02	207 N	207	-0-	-0-	-0-	170	1	37	2	N	-0-				-0-
03	252 N	252	-0-	-0-	-0-	185	1	67	2	N	-0-				-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-				-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11	570 N	563	-0-	-7	-0-	180	1	383	2	N	-0-				-0-
12	682 N	563	-0-	-119	-0-	185	1	378	2	N	-0-				-0-
01	545 N	545	-0-	-0-	-0-	185	1	360	2	N	-0-				-0-
02	532 N	458	-0-	-74	-0-	170	1	288	2	N	-0-				-0-
03	558 N	475	-0-	-83	-0-	185	1	290	2	N	-0-				-0-
04	540 N	364	-0-	-176	-0-	125	1	239	2	N	-0-				-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930 N	509	-0-	-421	-0-	180	1	329	2	N	-0-			-0-
12	930 N	817	-0-	-113	-0-	185	1	632	2	N	-0-			-0-
01	768 N	768	-0-	-0-	-0-	185	1	583	2	N	-0-			-0-
02	484 N	484	-0-	-0-	-0-	170	1	314	2	N	-0-			-0-
03	806 N	481	-0-	-325	-0-	185	1	296	2	N	-0-			-0-
04	750 N	287	-0-	-463	-0-	125	1	162	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510 N	460	-0-	-50	-0-	180	1	280	2	N	-0-			-0-
12	558 N	501	-0-	-57	-0-	185	1	316	2	N	-0-			-0-
01	465 N	465	-0-	-0-	-0-	185	1	280	2	N	-0-			-0-
02	420 N	374	-0-	-46	-0-	170	1	204	2	N	-0-			-0-
03	496 N	416	-0-	-80	-0-	185	1	231	2	N	-0-			-0-
04	450 N	320	-0-	-130	-0-	125	1	195	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7798	7679	-0-	-119	-0-	113	1	7566	2	N	-0-			-0-
12	8952	8382	-0-	-570	-0-	124	1	8258	2	N	-0-			-0-
01	10150	8981	-0-	-1169	-0-	133	1	8848	2	N	-0-			-0-
02	10928	8346	-0-	-2582	-0-	276	1	8070	2	N	-0-			-0-
03	10936	9374	-0-	-1562	-0-	139	1	9235	2	N	-0-			-0-
04	7560	7539	-0-	-21	-0-	111	1	7428	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

11	440 N	440	-0-	-0-	-0-	440	2		N	-0-			-0-
12	510 N	510	-0-	-0-	-0-	510	2		N	-0-			-0-
01	456 N	456	-0-	-0-	-0-	456	2		N	-0-			-0-
02	463 N	463	-0-	-0-	-0-	463	2		N	-0-			-0-
03	496 N	489	-0-	-7	-0-	489	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	570 N	-0-	-0-	-570	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	434 N	-0-	-0-	-434	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

11	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

11	840 N	723	-0-	-117	B	-0-	703	3	20	9	N	18				58
12	806 N	796	-0-	-10	B	-0-	779	3	17	9	N	15				73
01	733 N	733	-0-	-0-	B	-0-	705	3	28	9	N	25				98
02	695 N	695	-0-	-0-	B	-0-	662	3	33	9	N	30				128
03/01 BALANCING DATE STATUS -> -0-																
03	806 N	700	-0-	-106	B	-0-	663	3	37	9	N	34				162
04	720 N	713	-0-	-7	B	-0-	699	3	14	9	N	13				175

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800 N	1436	-0-	-364	-0-	1391	3	45	9	N	41	183	1			43
12	1872 N	1872	-0-	-0-	-0-	1829	3	43	9	N	39					82
01	1639 N	1639	-0-	-0-	-0-	1570	3	69	9	N	63					145
02	1766 N	1766	-0-	-0-	-0-	1714	3	52	9	N	47					192
03	1860 N	1727	-0-	-133	-0-	1680	3	47	9	N	43	177	1			58
*04	2047 N	2047	-0-	-0-	-0-	1963	3	84	9	N	76					134

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	30 N	-0-	-0-	-30	-0-					N	-0-					15
12	2 N	-0-	-0-	-2	-0-					N	-0-					15
01	0 N	-0-	-0-	-0-	-0-					N	-0-					15
02	0 N	-0-	-0-	-0-	-0-					N	-0-					15
03	0 N	-0-	-0-	-0-	-0-					N	-0-					15
04	0 N	-0-	-0-	-0-	-0-					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	30 N	19	-0-	-11	-0-	19	3			N	-0-					7
12	31 N	31	-0-	-0-	-0-	31	3			N	-0-					7
01	28 N	28	-0-	-0-	-0-	28	3			N	-0-					7
02	28 N	25	-0-	-3	-0-	25	3			N	-0-					7
03	31 N	28	-0-	-3	-0-	28	3			N	-0-					7
04	30 N	24	-0-	-6	-0-	24	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	533 N	533	-0-	-0-	-0-	533	3	N	-0-			37
12	535 N	535	-0-	-0-	-0-	535	3	N	-0-			37
01	560 N	560	-0-	-0-	-0-	560	3	N	-0-			37
02	476 N	463	-0-	-13	-0-	463	3	N	-0-			37
03	541 N	541	-0-	-0-	-0-	541	3	N	-0-			37
*04	557 N	557	-0-	-0-	-0-	557	3	N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	0 N	-0-	-0-	-0-	-0-			N	-0-			116
12	0 N	-0-	-0-	-0-	-0-			N	-0-			116
01	0 N	-0-	-0-	-0-	-0-			N	-0-			116
02	0 N	-0-	-0-	-0-	-0-			N	-0-			116
03	0 N	-0-	-0-	-0-	-0-			N	-0-			116
04	0 N	-0-	-0-	-0-	-0-			N	-0-			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	6300	X	6095	-0-	-205	-0-	6095	2			N	-0-					-0-
12	6510	X	5695	-0-	-815	-0-	5695	2			N	-0-					-0-
01	6510	X	6273	-0-	-237	-0-	6273	2			N	-0-					-0-
02	5880	X	5143	-0-	-737	-0-	5143	2			N	-0-					-0-
03	6510	X	5469	-0-	-1041	-0-	5469	2			N	-0-					-0-
04	6090	X	5489	-0-	-601	-0-	5489	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

11	7050	X	5540	-0-	-1510	-0-	5540	2			N	-0-					100
12	7285	X	5398	-0-	-1887	-0-	5386	2	12	9	N	11	56	1			55
01	7285	X	5397	-0-	-1888	-0-	5366	2	31	9	N	28					83
02	6552	X	4008	-0-	-2544	-0-	3998	2	10	9	N	9					92
03	6417	X	3922	-0-	-2495	-0-	3910	2	12	9	N	11					103
04	5550	X	3216	-0-	-2334	-0-	3184	2	32	9	N	29					132

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

11	2340	X	614	-0-	-1726	-0-	614	2			N	-0-					172
12	1736	X	192	-0-	-1544	-0-	192	2			N	-0-	81	1			91
01	1736	X	190	-0-	-1546	-0-	190	2			N	-0-					91
02	1484	X	300	-0-	-1184	-0-	300	2			N	-0-					91
*03	1023	X	248	-0-	-775	-0-	248	2			N	-0-					91
*04	600	X	376	-0-	-224	-0-	376	2			N	-0-					91

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	8280	X	7778	-0-	-502	-0-	7765	2	13	9	N	12					70
12	8556	X	6787	-0-	-1769	-0-	6767	2	20	9	N	18					88
01	8556	X	6172	-0-	-2384	-0-	6159	2	13	9	N	12					100
02	7728	X	5088	-0-	-2640	-0-	5071	2	17	9	N	15					115
03	8556	X	5435	-0-	-3121	-0-	5418	2	17	9	N	15					130
04	7770	X	4731	-0-	-3039	-0-	4718	2	13	9	N	12					142

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

11	176010	X	113862	-0-	-62148	-0-	113621	2	241	9	N	219	365	1			124
12	181877	X	107373	-0-	-74504	-0-	107179	2	194	9	N	176	63	1			237
01	181877	X	101562	-0-	-80315	-0-	101296	2	266	9	N	242	359	1			120
02	164276	X	83363	-0-	-80913	-0-	83282	2	81	9	N	74					194
03	181877	X	90149	-0-	-91728	-0-	89898	2	251	9	N	228	177	1			245
*04	81010	X	81010	-0-	-0-	-0-	80792	2	218	9	N	198	351	1			92

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	378 N	378	-0-	-0-	-0-	378	3		N	-0-				167
12	527 N	255	-0-	-272	-0-	255	3		N	-0-				167
01	527 N	463	-0-	-64	-0-	463	3		N	-0-				167
02	364 N	232	-0-	-132	-0-	232	3		N	-0-				167
03	561 N	561	-0-	-0-	-0-	535	3	26 9	N	24				191
04	450 N	344	-0-	-106	-0-	238	3	106 9	N	96	183	1		104

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8730	X	6433	-0-	-2297	-0-	592	1	5841	2	N	-0-			270
12	9021	X	8764	-0-	-257	-0-	960	1	7804	2	N	-0-			270
01	6353	X	6353	-0-	-0-	-0-	888	1	5465	2	N	-0-			270
02	5085	X	5085	-0-	-0-	-0-	494	1	4591	2	N	-0-			270
*03	8964	X	8964	-0-	-0-	-0-	950	1	8014	2	N	-0-			270
04	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

11	8912	X	8912	-0-	-0-	-0-	820	1	8092	2	N	-0-			56
12	3751	X	2807	-0-	-944	-0-	308	1	2499	2	N	-0-			56
01	5394	X	2119	-0-	-3275	-0-	296	1	1823	2	N	-0-			56
02	9226	X	9226	-0-	-0-	-0-	896	1	8330	2	N	-0-			56
03	6820	X	2337	-0-	-4483	-0-	248	1	2089	2	N	-0-			56
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

11	8430	X	4218	-0-	-4212	-0-	388	1	3830	2	N	-0-			35
12	8711	X	7899	-0-	-812	-0-	866	1	7033	2	N	-0-			35
01	6944	X	6526	-0-	-418	-0-	912	1	5614	2	N	-0-			35
02	7420	X	7420	-0-	-0-	-0-	721	1	6699	2	N	-0-			35
*03	8251	X	8251	-0-	-0-	-0-	874	1	7377	2	N	-0-			35
04	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

11	210	N	181	-0-	-29	-0-	17	1	164	2	N	-0-			-0-
12	85	N	85	-0-	-0-	-0-	9	1	76	2	N	-0-			-0-
01	146	N	146	-0-	-0-	-0-	20	1	126	2	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			-0-
*03	234	N	234	-0-	-0-	-0-	25	1	209	2	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520 X	9011	-0-	-2509	-0-	574	1	8323	2	N	104	181	1			179
						114	9									
12	11904 X	8702	-0-	-3202	-0-	463	1	8177	2	N	56					235
						62	9									
01	50026 X	50026	-0-	-0-	-0-	48659	2	1367	9	N	1243	1298	1			180
02	55693 X	55693	-0-	-0-	-0-	54235	2	1458	9	N	1325	1301	1			204
03	57619 X	57619	-0-	-0-	-0-	555	1	55708	2	N	1233	1270	1			167
						1356	9									
*04	60719 X	60719	-0-	-0-	-0-	555	1	58643	2	N	1383	1097	1			453
						1521	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794 N	1794	-0-	-0- B	-0-	461	1	1324	2	N	8					194
						9	9									
12	1706 N	1706	-0-	-0- B	-0-	468	1	1230	2	N	7					201
						8	9									
01	1523 N	1523	-0-	-0- B	-0-	386	1	1129	2	N	7					208
						8	9									
02	1258 N	1258	-0-	-0- B	-0-	336	1	914	2	N	7					215
						8	9									
03/01 BALANCING DATE STATUS -> -0-																
03	1356 N	1356	-0-	-0- B	-0-	447	1	902	2	N	6					221
						7	9									
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					221

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

11	0	-0-	-0-	-0- B	-0-					N	-0-					133
12	0	-0-	-0-	-0- B	-0-					N	-0-					133
01	0	-0-	-0-	-0- B	-0-					N	-0-					133
02	0	-0-	-0-	-0- B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																
03	0	-0-	-0-	-0- B	-0-					N	-0-					133
04	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7976	X	7976	-0-	-0-	-0-	7479	2	497	9	N	452	554	1			107
12	8100	X	8100	-0-	-0-	-0-	7478	2	622	9	N	565	369	1			303
01	1240	X	-0-	-0-	-1240	-0-					N	581	538	1			346
02	1120	X	-0-	-0-	-1120	-0-					N	508	540	1			314
*03	9370	X	9370	-0-	-0-	-0-	8754	2	616	9	N	560	552	1			322
*04	7385	X	7385	-0-	-0-	-0-	6795	2	590	9	N	536	529	1			329

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

11	194	N	194	-0-	-0-	-0-	61	1	133	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	44	1	140	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	32	1	110	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	34	1	94	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	30	1	57	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

11	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
01	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
02	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
03	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
04	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

11	7120 R	7120	-0-	-0-	-0-	256	1	6712	3	N	138	176	1	75
						152	9							
12	9269 #	7097	-0-	-2172	-0-	279	1	6680	3	N	125			200
						138	9							
01	9269 #	6871	-0-	-2398	-0-	279	1	6447	3	N	132	149	1	183
						145	9							
02	8372 #	4382	-0-	-3990	-0-	251	1	4040	3	N	83	158	1	108
						91	9							
03	8835 #	4406	-0-	-4429	-0-	278	1	4039	3	N	81			189
						89	9							
04	7110 #	3364	-0-	-3746	-0-	270	1	3016	3	N	71	176	1	84
						78	9							

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	251 N	251	-0-	-0-	-0-	251	3		N	-0-		56
12	207 N	207	-0-	-0-	-0-	205	3	2 9	N	2		58
01	2433 N	2433	-0-	-0-	-0-	2433	2		N	-0-		58
02	224 N	-0-	-0-	-224	-0-				N	-0-		58
03	217 N	-0-	-0-	-217	-0-				N	-0-		58
04	0 N	-0-	-0-	-0-	-0-				N	-0-		58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
04	14B2 EXT	-0-	-0-	-0-	-0-			N	1			25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					24
12	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					24
01	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					24
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					24
03	154	N	154	-0-	-0-	-0-	25	1	125	3	N	4	1	1			27
							4	9									
*04	119	N	119	-0-	-0-	-0-	12	1	106	3	N	1					28
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	696	N	696	-0-	-0-	-0-	79	1	614	3	N	3	4	1			196
							3	9									
12	767	N	767	-0-	-0-	-0-	109	1	655	3	N	3	4	1			195
							3	9									
01	868	N	533	-0-	-335	-0-	64	1	467	3	N	2					197
							2	9									
02	651	N	651	-0-	-0-	-0-	41	1	608	3	N	2	4	1			195
							2	9									
03	775	N	717	-0-	-58	-0-	119	1	595	3	N	3	4	1			194
							3	9									
04	510	N	257	-0-	-253	-0-	25	1	223	3	N	8	1	1			201
							9	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	22	1	169	3	N	1	1	1			80
							1	9									
12	134	N	134	-0-	-0-	-0-	19	1	114	3	N	1	1	1			80
							1	9									
01	310	N	273	-0-	-37	-0-	33	1	239	3	N	1					81
							1	9									
02	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			81
							1	9									
03	124	N	66	-0-	-58	-0-	11	1	55	3	N	-0-					81
04	270	N	216	-0-	-54	-0-	22	1	192	3	N	2	1	1			82
							2	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

11	4650	X	3098	-0-	-1552	-0-	351	1	2728	3	N	17	18	1			137
							19	9									
12	4619	X	3452	-0-	-1167	-0-	492	1	2945	3	N	14	19	1			132
							15	9									
01	4712	X	3504	-0-	-1208	-0-	422	1	3058	3	N	22					154
							24	9									
02	4256	X	2894	-0-	-1362	-0-	183	1	2688	3	N	21	18	1			157
							23	9									
03	4092	X	3415	-0-	-677	-0-	568	1	2830	3	N	15	19	1			153
							17	9									
04	3390	X	2902	-0-	-488	-0-	290	1	2593	3	N	17	15	1			155
							19	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

11	2490	X	2021	-0-	-469	-0-	229	1	1780	3	N	11	191	1			159
							12	9									
12	2511	X	2044	-0-	-467	-0-	291	1	1740	3	N	12	12	1			159
							13	9									
01	2294	X	1326	-0-	-968	-0-	159	1	1155	3	N	11					170
							12	9									
02	2072	X	2010	-0-	-62	-0-	127	1	1862	3	N	19	12	1			177
							21	9									
03	2345	X	2345	-0-	-0-	-0-	389	1	1938	3	N	16	13	1			180
							18	9									
04	2010	X	1961	-0-	-49	-0-	195	1	1744	3	N	20	10	1			190
							22	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27360	X	25521	-0-	-1839	-0-	2872	1	22354	3	N	268	329	1			635
							295	9									
12	28117	X	26557	-0-	-1560	-0-	3767	1	22530	3	N	236	334	1			537
							260	9									
01	27869	X	25444	-0-	-2425	-0-	3059	1	22143	3	N	220					757
							242	9									
02	24969	X	24969	-0-	-0-	-0-	1577	1	23126	3	N	242	321	1			678
							266	9									
03	26660	X	25852	-0-	-808	-0-	4275	1	21316	3	N	237	325	1			590
							261	9									
04	25710	X	23313	-0-	-2397	-0-	2317	1	20739	3	N	234	150	1			674
							257	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	7770	X	7770	-0-	-0-	-0-	885	1	6885	3	N	-0-					82
12	7078	X	7078	-0-	-0-	-0-	1014	1	6064	3	N	-0-					82
01	6882	X	4948	-0-	-1934	-0-	601	1	4347	3	N	-0-					82
02	6216	X	4879	-0-	-1337	-0-	312	1	4567	3	N	-0-					82
03	6882	X	2134	-0-	-4748	-0-	357	1	1777	3	N	-0-					82
04	6660	X	461	-0-	-6199	-0-	46	1	415	3	N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

11	14B	DENY	109	-0-	109	603	12	1	97	3	N	-0-					-0-
12	14B	DENY	34	-0-	34	637	5	1	29	3	N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
03		637	N	-0-	-0-	-637	-0-				N	-0-					-0-
04		0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

11	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					1
01	155	N	107	-0-	-48	-0-	13	1	94	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	10	1	153	3	N	-0-					1
03	186	N	144	-0-	-42	-0-	24	1	120	3	N	-0-					1
*04	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					1

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					73
12	1168	N	1168	-0-	-0-	-0-	1143	2	25	9	N	23					96
01	1023	N	750	-0-	-273	-0-	742	2	8	9	N	7					103
02	896	N	868	-0-	-28	-0-	860	2	8	9	N	7					110
03	1023	N	873	-0-	-150	-0-	864	2	9	9	N	8					118
*04	990	N	990	-0-	-0-	-0-	858	2	132	9	N	120	176	1			62

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	474	-0-	-726	-0-	465	2	9	9	N	8					82
12	1023	N	290	-0-	-733	-0-	288	2	2	9	N	2					84
01	899	N	195	-0-	-704	-0-	193	2	2	9	N	2					86
02	448	N	356	-0-	-92	-0-	354	2	2	9	N	2					88
03	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3					91
*04	1016	N	1016	-0-	-0-	-0-	987	2	29	9	N	26					117

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

11	5126	R	5126	-0-	-0-	-0-	5119	2	7	9	N	6					30
12	5087	R	5087	-0-	-0-	-0-	5074	2	13	9	N	12					42
01	6376	R	6376	-0-	-0-	-0-	6376	2			N	-0-					42
02	5723	R	5723	-0-	-0-	-0-	5723	2			N	-0-					42
03	5612	R	5612	-0-	-0-	-0-	5612	2			N	-0-					42
04	6180	#	5219	-0-	-961	-0-	5219	2			N	-0-					42

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6284 R	6284	-0-	-0-	-0-	6284	2			N	-0-					-0-
12	7378 #	5812	-0-	-1566	-0-	5812	2			N	-0-					-0-
01	7378 #	5906	-0-	-1472	-0-	5906	2			N	-0-					-0-
02	6664 #	4381	-0-	-2283	-0-	4381	2			N	-0-					-0-
03	6479 #	5164	-0-	-1315	-0-	5164	2			N	-0-					-0-
04	6270 #	5969	-0-	-301	-0-	5969	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 #	2708	-0-	-292	-0-	176	1	2532	2	N	-0-					-0-
12	3100 #	2898	-0-	-202	-0-	180	1	2718	2	N	-0-					-0-
01	3038 #	3002	-0-	-36	-0-	188	1	2814	2	N	-0-					-0-
02	2744 #	2208	-0-	-536	-0-	185	1	2023	2	N	-0-					-0-
03	2883 #	-0-	-0-	-2883	-0-					N	-0-					-0-
04	2910 #	-0-	-0-	-2910	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3114 X	3114	-0-	-0-	-0-	3114	2			N	-0-					56
12	3565 X	3410	-0-	-155	-0-	3410	2			N	-0-					56
01	3565 X	3372	-0-	-193	-0-	3372	2			N	-0-					56
02	3220 X	2935	-0-	-285	-0-	2935	2			N	-0-					56
03	3410 X	3216	-0-	-194	-0-	3216	2			N	-0-					56
04	3300 X	3131	-0-	-169	-0-	3131	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	200 N	200	-0-	-0-	-0-	200	2			N	-0-					10
*06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	86 N	86	-0-	-0-	-0-	86	2			N	-0-					10
*08	14B2 EXT	92	-0-	92	92	92	2			N	-0-					10
09	14B2 EXT	150	-0-	150	242	150	99			N	-0-					10
10	14B2 EXT	110	-0-	110	352	110	99			N	-0-					10
11	14B2 EXT	82	-0-	82	434	82	2			N	-0-					11
12	14B2 EXT	71	-0-	71	505	70	2	1	9	N	1					12
01	14B2 EXT	2029	-0-	2029	2534	2027	2	2	9	N	2					14
02	2534 R	-0-	-0-	-2534	-0-					N	-0-					14
03	14B DENY	91	-0-	91	91	91	2			N	-0-					14
04	845 #	220	-0-	-625	-0-	220	2			N	-0-					14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	228 R	228	-0-	-0-	-0-	228	2			Y	-0-					82
*06	84 N	84	-0-	-0-	-0-	84	2			Y	-0-					82
*07	100 N	100	-0-	-0-	-0-	100	2			Y	-0-					82
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					82
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					82
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					82
11	DLQ G-10	401	-0-	401	401	400	2	1	9	Y	1					83
12	DLQ G-10	100	-0-	100	501	100	2			Y	-0-					83
01	DLQ G-10	2022	-0-	2022	2523	2020	2	2	9	Y	2					85
02	1250	289	-0-	-961	1562	289	2			Y	-0-					85
03	3163 R	1601	-0-	-1562	-0-	1600	2	1	9	Y	1					86
04	1950 #	300	-0-	-1650	-0-	300	2			Y	-0-					86

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2016

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) //CONT.// 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	20803	-0-	20803	108184	20058	2	745	9	N	677	658	1			274
12	0	W	19022	-0-	19022	127206	18295	2	727	9	N	661	720	1			215
01	21360		18448	-0-	-2912	124294	17716	2	732	9	N	665	711	1			169
02	144823		20529	-0-	-124294	-0-	19817	2	712	9	N	647	541	1			275
03	21483	#	20278	-0-	-1205	-0-	19541	2	737	9	N	670	714	1			231
*04	20920	R	20920	-0-	-0-	-0-	20192	2	728	9	N	662	717	1			176

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	88	-0-	-260	-0-	88	2			Y	-0-					21
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					21
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					21
02	84	N	37	-0-	-47	-0-	37	2			Y	-0-					21
03	13	N	-0-	-0-	-13	-0-					Y	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					44
12	372	N	25	-0-	-347	-0-	25	2			N	-0-					44
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					44
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					44
03	31	N	-0-	-0-	-31	-0-					N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	2700 N	601	-0-	-2099	1030	577	2	24	9	Y	22					55
12	1097 N	67	-0-	-1030	-0-	13	2	54	9	Y	49					104
01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					104
02	560 N	58	-0-	-502	-0-	36	2	22	9	Y	20					124
03	62 N	-0-	-0-	-62	-0-					Y	-0-					124
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					124

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

11	8130 #	6293	-0-	-1837	-0-	382	1	5844	2	N	61	11	1			151
						67	9									
12	8215 #	6406	-0-	-1809	-0-	403	1	5942	2	N	55					206
						61	9									
01	8153 #	6288	-0-	-1865	-0-	391	1	5824	2	N	66	201	1			71
						73	9									
02	6104 #	5179	-0-	-925	-0-	326	1	4798	2	N	50	13	1			108
						55	9									
03	6758 #	4972	-0-	-1786	-0-	323	1	4579	2	N	64	65	1	48	8	59
						70	9									
04	6300 #	5034	-0-	-1266	-0-	325	1	4661	2	N	44	6	1			97
						48	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

11	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11	2850 #	2692	-0-	-158	-0-	553	1	2139	2	Y	-0-	3	1			-0-
12	2883 #	2566	-0-	-317	-0-	591	1	1975	2	Y	-0-					-0-
01	2976 #	2964	-0-	-12	-0-	639	1	2325	2	Y	-0-					-0-
02	2520 N	2474	-0-	-46	-0-	568	1	1906	2	Y	-0-					-0-
03	2756 N	2756	-0-	-0-	-0-	595	1	2161	2	Y	-0-					-0-
04	2880 N	2735	-0-	-145	-0-	619	1	2116	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

11	810 N	606	-0-	-204	-0-	124	1	482	2	Y	-0-					-0-
12	806 N	687	-0-	-119	-0-	158	1	529	2	Y	-0-					-0-
01	820 N	820	-0-	-0-	-0-	177	1	643	2	Y	-0-					-0-
02	682 N	682	-0-	-0-	-0-	157	1	525	2	Y	-0-					-0-
03	774 N	774	-0-	-0-	-0-	167	1	607	2	Y	-0-					-0-
04	780 N	681	-0-	-99	-0-	154	1	527	2	Y	-0-					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5347 X	5347	-0-	-0-	-0-	1093 1 23 9	4231 2	Y	21	182 1		28
12	5797 X	5058	-0-	-739	-0-	1161 1 15 9	3882 2	Y	14			42
01	5797 X	5406	-0-	-391	-0-	1157 1 39 9	4210 2	Y	35			77
02	5236 X	5043	-0-	-193	-0-	1148 1 44 9	3851 2	Y	40			117
03	5518 X	5310	-0-	-208	-0-	1136 1 47 9	4127 2	Y	43			160
*04	5685 X	5685	-0-	-0-	-0-	1279 1 37 9	4369 2	Y	34			194

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

11	2100 N	1823	-0-	-277 B	-0-	1815 2	8 9	N	7			45
12	2046 N	1655	-0-	-391 B	-0-	1646 2	9 9	N	8			53
01	1798 N	1249	-0-	-549 B	-0-	1232 2	17 9	N	15			68
02	2040 N	2040	-0-	-0- B	-0-	2039 2	1 9	N	1			69
03/01 BALANCING DATE STATUS -> -0-												
03	1821 N	1821	-0-	-0- B	-0-	1786 2	35 9	N	32			101
04	1200 N	-0-	-0-	-1200 B	-0-			N	-0-			101

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

11	930 N	811	-0-	-119 B	-0-	803 2	8 9	N	7			86
12	1116 N	900	-0-	-216 B	-0-	892 2	8 9	N	7			93
01	1374 N	1374	-0-	-0- B	-0-	1374 2		N	-0-			93
02	756 N	-0-	-0-	-756 B	-0-			N	-0-			93
03/01 BALANCING DATE STATUS -> -0-												
03	899 N	-0-	-0-	-899 B	-0-			N	-0-			93
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			93

GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					49
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					49
01	976	N	976	-0-	-0- B	-0-	961	2	15	9	N	14					63
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					63
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					63

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

11	2250	N	2071	-0-	-179	-0-	2071	2			N	-0-					198
12	1612	N	1142	-0-	-470	-0-	1121	2	21	9	N	19	171	1			46
01	2511	N	831	-0-	-1680	-0-	814	2	17	9	N	15					61
02	1932	N	1442	-0-	-490	-0-	1421	2	21	9	N	19					80
03	1753	N	1753	-0-	-0-	-0-	1730	2	23	9	N	21					101
04	810	N	545	-0-	-265	-0-	530	2	15	9	N	14					115

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

11	1350	N	446	-0-	-904	-0-	446	2			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-
03	558	N	45	-0-	-513	-0-	45	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

11	438	N	438	-0-	-0-	-0-	430	3	8	9	N	7					40
12	495	N	495	-0-	-0-	-0-	486	3	9	9	N	8					48
01	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9					57
02	420	N	412	-0-	-8	-0-	409	3	3	9	N	3					60
03	496	N	486	-0-	-10	-0-	471	3	15	9	N	14					74
04	540	N	386	-0-	-154	-0-	366	3	20	9	N	18					92

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

11	2064	N	2064	-0-	-0-	-0-	2064	2			Y	-0-					9
12	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					9
01	1178	N	824	-0-	-354	-0-	824	2			Y	-0-					9
02	1428	N	820	-0-	-608	-0-	820	2			Y	-0-					9
03	2294	N	694	-0-	-1600	-0-	691	2	3	9	Y	3					12
*04	2785	N	2785	-0-	-0-	-0-	2785	2			Y	-0-					12

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

11	5848	X	5848	-0-	-0-	-0-	5655	2	193	9	Y	175					262
12	6913	X	5981	-0-	-932	-0-	5774	2	207	9	Y	188	178	1			272
01	6820	X	5886	-0-	-934	-0-	5688	2	198	9	Y	180	182	1			270
02	5768	X	4369	-0-	-1399	-0-	4224	2	145	9	Y	132	160	1			242
03	6632	X	6632	-0-	-0-	-0-	6412	2	220	9	Y	200	170	1			272
*04	6669	X	6669	-0-	-0-	-0-	6501	2	168	9	Y	153	183	1			242

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

11	3510 X	2535	-0-	-975	-0-	290	1	2215	2	N	27			109
						30	9							
12	3692 X	3692	-0-	-0-	-0-	260	1	3406	2	N	24			133
						26	9							
01	2759 X	2608	-0-	-151	-0-	170	1	2408	2	N	27			160
						30	9							
02	2886 X	2886	-0-	-0-	-0-	260	1	2602	2	N	22			182
						24	9							
03	3689 X	415	-0-	-3274	-0-	170	1	228	2	N	15			197
						17	9							
04	3570 X	-0-	-0-	-3570	-0-					N	-0-			197

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	282 N	282	-0-	-0-	-0-	282	3			N	-0-			37
12	587 N	587	-0-	-0-	-0-	587	3			N	-0-			37
01	615 N	615	-0-	-0-	-0-	615	3			N	-0-			37
02	641 N	641	-0-	-0-	-0-	641	3			N	-0-			37
03	678 N	678	-0-	-0-	-0-	678	3			N	-0-			37
*04	746 N	746	-0-	-0-	-0-	746	3			N	-0-			37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

11	0 X	-0-	-0-	-0-	-0-					N	-0-			54
12	0 X	-0-	-0-	-0-	-0-					N	-0-			54
01	0 X	-0-	-0-	-0-	-0-					N	-0-			54
02	0 N	-0-	-0-	-0-	-0-					N	-0-			54
03	0 N	-0-	-0-	-0-	-0-					N	-0-			54
*04	2219 N	2219	-0-	-0-	-0-	2202	3	17	9	N	15			69

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3192 X	3192	-0-	-0- B	-0-	3096	2	96	9	N	87	182	1			77
12	3270 X	3270	-0-	-0- B	-0-	3187	2	83	9	N	75					152
01	3026 X	3026	-0-	-0- B	-0-	2905	2	121	9	N	110	182	1			80
02	3276 X	2993	-0-	-283 B	-0-	2923	2	70	9	N	64					144
03	3596 X	3360	-0-	-236 B	-0-	3264	2	96	9	N	87	178	1			53
*04	3329 X	3329	-0-	-0- B	-0-	3250	2	79	9	N	72					125

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

11	1651 N	1651	-0-	-0- B	-0-	1568	2	83	9	N	75					255
12	1936 N	1936	-0-	-0- B	-0-	1839	2	97	9	N	88	180	1			163
01	1860 N	1783	-0-	-77 B	-0-	1671	2	112	9	N	102					265
02	1501 N	1501	-0-	-0- B	-0-	1436	2	65	9	N	59					324
03	1922 N	1826	-0-	-96 B	-0-	1759	2	67	9	N	61	178	1			207
*04	1825 N	1825	-0-	-0- B	-0-	1756	2	69	9	N	63					270

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

11	4449 X	4449	-0-	-0- B	-0-	4159	2	290	9	N	264	156	1			381
12	5983 X	5258	-0-	-725 B	-0-	4950	2	308	9	N	280	354	1			307
01	5983 X	4905	-0-	-1078 B	-0-	4582	2	323	9	N	294	362	1			239
02	5404 X	1915	-0-	-3489 B	-0-	1642	2	273	9	N	248	318	1			169
03	5983 X	1609	-0-	-4374 B	-0-	1334	2	275	9	N	250	181	1			238
04	5100 X	4666	-0-	-434 B	-0-	4307	2	359	9	N	326	375	1			189

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

11	2430 N	2287	-0-	-143 B	-0-	2125	2	162	9	N	147					240
12	2511 N	2145	-0-	-366 B	-0-	2004	2	141	9	N	128	317	1			51
01	2511 N	2122	-0-	-389 B	-0-	1937	2	185	9	N	168					219
02	1820 N	1648	-0-	-172 B	-0-	1474	2	174	9	N	158	286	1			91
03	2139 N	1797	-0-	-342 B	-0-	1654	2	143	9	N	130					221
*04	2145 N	2145	-0-	-0- B	-0-	1996	2	149	9	N	135	160	1			196

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

11	444 R	444	-0-	-0-	-0-	444	3			N	-0-					122
12	1269 R	1269	-0-	-0-	-0-	1159	3	110	9	N	100	192	1			30
01	403 #	11	-0-	-392	-0-	11	3			N	-0-					30
02	774 N	774	-0-	-0-	-0-	757	3	17	9	N	15					45
03	674 N	674	-0-	-0-	-0-	654	3	20	9	N	18					63
*04	1016 N	1016	-0-	-0-	-0-	971	3	45	9	N	41					104

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	3090	X	2697	-0-	-393	B	-0-	2625	2	72	9	N	65				240
12	3069	X	2973	-0-	-96	B	-0-	2973	2			N	-0-				240
01	3087	X	3087	-0-	-0-	B	-0-	3087	2			N	-0-				240
02	2823	X	2823	-0-	-0-	B	-0-	2823	2			N	-0-				240
03	2976	X	2720	-0-	-256	B	-0-	2720	2			N	-0-				240
04	3000	X	2567	-0-	-433	B	-0-	2559	2	8	9	N	7	174	1		73

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	1710	X	1466	-0-	-244	B	-0-	1466	2			N	-0-				190
12	1767	X	1403	-0-	-364	B	-0-	1403	2			N	-0-				190
01	1643	X	-0-	-0-	-1643	B	-0-					N	-0-				190
02	1372	N	1224	-0-	-148	B	-0-	1224	2			N	-0-				190
03	1395	N	127	-0-	-1268	B	-0-	127	2			N	-0-				190
*04	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-				190

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	15120	X	11499	-0-	-3621	B	-0-	1165	1	10020	2	N	285	191	1		323
								314	9								
12	15314	X	12910	-0-	-2404	B	-0-	760	1	11666	2	N	440	563	1		200
								484	9								
01	15314	X	13765	-0-	-1549	B	-0-	1285	1	12059	2	N	383	374	1		209
								421	9								
02	13804	X	12296	-0-	-1508	B	-0-	935	1	10985	2	N	342	314	1		237
								376	9								
03	13888	X	12433	-0-	-1455	B	-0-	987	1	11038	2	N	371	377	1		231
								408	9								
04	13320	X	12173	-0-	-1147	B	-0-	516	1	11276	2	N	346	374	1		203
								381	9								

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	4222	X	4222	-0-	-0-	B	-0-	398	1	3629	2	N	177				348
								195	9								
12	3906	X	3411	-0-	-495	B	-0-	159	1	3059	2	N	175	367	1		156
								193	9								
01	5549	X	3894	-0-	-1655	B	-0-	740	1	2937	2	N	197	191	1		162
								217	9								
02	5012	X	3518	-0-	-1494	B	-0-	215	1	3119	2	N	167	190	1		139
								184	9								
03	5549	X	3828	-0-	-1721	B	-0-	316	1	3350	2	N	147	186	1		100
								162	9								
04	4230	X	4022	-0-	-208	B	-0-	173	1	3662	2	N	170	188	1		82
								187	9								

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

11	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	4	1			-0-
02	280	N	157	-0-	-123	-0-	155	2	2	9	Y	2	2	1			-0-
03	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5	3	1			2
04	360	N	114	-0-	-246	-0-	114	2			Y	-0-					2

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

11	210	N	74	-0-	-136	-0-	71	2	3	9	N	3					67
12	217	N	152	-0-	-65	-0-	150	2	2	9	N	2					69
01	155	N	102	-0-	-53	-0-	96	2	6	9	N	5					74
02	56	N	56	-0-	-0-	-0-	53	2	3	9	N	3					77
03	155	N	78	-0-	-77	-0-	70	2	8	9	N	7					84
*04	135	N	135	-0-	-0-	-0-	121	2	14	9	N	13					97

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

11	780	N	481	-0-	-299	-0-	471	2	10	9	N	9					57
12	1304	N	1304	-0-	-0-	-0-	1293	2	11	9	N	10					67
01	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10					77
02	673	N	673	-0-	-0-	-0-	665	2	8	9	N	7					84
03	806	N	431	-0-	-375	-0-	417	2	14	9	N	13					97
04	690	N	637	-0-	-53	-0-	619	2	18	9	N	16					113

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
01	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					37
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					37
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	X	612	-0-	-0-	-0-	612	5			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					Y	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

11	7200 #	3602	-0-	-3598	-0-	3538	2	64	9	N	58					195
12	7440 #	1615	-0-	-5825	-0-	1586	2	29	9	N	26	71	1			150
01	6355 #	4660	-0-	-1695	-0-	4576	2	84	9	N	76					226
02	4424 #	2860	-0-	-1564	-0-	2818	2	42	9	N	38	108	1			156
03	3720 #	3472	-0-	-248	-0-	3425	2	47	9	N	43	128	1			71
04	4500 #	3875	-0-	-625	-0-	3830	2	45	9	N	41					112

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

11	270 N	178	-0-	-92	-0-	50	1	128	2	N	-0-			-0-
12	217 N	131	-0-	-86	-0-	39	1	92	2	N	-0-			-0-
01	186 N	132	-0-	-54	-0-	51	1	81	2	N	-0-			-0-
02	168 N	42	-0-	-126	-0-	10	1	32	2	N	-0-			-0-
03	124 N	46	-0-	-78	-0-	9	1	37	2	N	-0-			-0-
04	120 N	46	-0-	-74	-0-	9	1	37	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	55	-0-	55	55	55	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	55				N	-0-			-0-
02	DELQ PR	18	-0-	18	73	18	2		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	73				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	-0-	-0-	-30	-0-					N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2			N	-0-			-0-
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
03	73 N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	18	-0-	-102	-0-	5	1	13	2	N	-0-					-0-
12	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

11	240	N	222	-0-	-18	-0-	62	1	160	2	N	-0-					-0-
12	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	60	N	45	-0-	-15	-0-	34	1	1	2	N	-0-				-0-
							10	3								
12	93	N	5	-0-	-88	-0-	4	1	1	3	N	-0-				-0-
01	62	N	6	-0-	-56	-0-	5	1	1	3	N	-0-				-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-				-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-				-0-
*04	6	N	-0-	-0-	-6	-0-					N	-0-				-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	268	N	268	-0-	-0- B	-0-	268	1			N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44 N	44	-0-	-0-	-0-	12	1	32	2	N	-0-					-0-
12	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31 N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10530	-0-	-0-	-10530	-0-			N	-0-			109
12	10881	-0-	-0-	-10881	-0-			N	-0-			109
01	0 #	-0-	-0-	-0-	-0-			N	-0-			109
02	0 N	-0-	-0-	-0-	-0-			N	-0-			109
03	0 N	-0-	-0-	-0-	-0-			N	-0-			109
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 #	-0-	-0-	-60	-0-					N	-0-					53
12	0 #	-0-	-0-	-0-	-0-					N	-0-					53
01	0 #	-0-	-0-	-0-	-0-					N	-0-					53
02	0 #	-0-	-0-	-0-	-0-					N	-0-					53
03	0 #	-0-	-0-	-0-	-0-					N	-0-					53
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	1630	-0-	-2420	-0-	457	1	1173	2	N	-0-					-0-
12	4185	674	-0-	-3511	-0-	674	2			N	-0-					-0-
01	4185	598	-0-	-3587	-0-	598	2			N	-0-					-0-
02	3780	175	-0-	-3605	-0-	175	2			N	-0-					-0-
03	1674 #	258	-0-	-1416	-0-	258	2			N	-0-					-0-
04	1620 #	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970 #	1482	-0-	-1488	-0-	1386	2	96	9	N	87	161	1			86
12	3069 #	783	-0-	-2286	-0-	700	2	83	9	N	75					161
01	3069 #	924	-0-	-2145	-0-	840	2	84	9	N	76	154	1			83
02	1932 #	261	-0-	-1671	-0-	192	2	69	9	N	63					146
03	1736 #	461	-0-	-1275	-0-	381	2	80	9	N	73	157	1			62
04	1470 #	NO RPT	-0-	-1470	-0-					N	NO RPT					62

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920 #	13730	-0-	-3190	-0-	949	1	12525	2	N	233	359	1			180
						256	9									
12	18259	15686	-0-	-2573	-0-	1019	1	14139	2	N	480	508	1			152
						528	9									
01	18259	15506	-0-	-2753	-0-	1029	1	14133	2	N	313	321	1			144
						344	9									
02	16492	9759	-0-	-6733	-0-	866	1	8674	2	N	199	181	1			162
						219	9									
03	15686 #	1190	-0-	-14496	-0-	224	1	931	2	N	32					194
						35	9									
04	15180 #	29	-0-	-15151	-0-	5	1	24	2	N	-0-	176	1			18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	5370	-0-	-3120	-0-	351	1	4973	2	N	42					153
						46	9									
12	7089	4707	-0-	-2382	-0-	294	1	4374	2	N	35	167	1			21
						39	9									
01	6847	4586	-0-	-2261	-0-	289	1	4255	2	N	38					59
						42	9									
02	5718	3909	-0-	-1809	-0-	330	1	3550	2	N	26					85
						29	9									
03	6275	4300	-0-	-1975	-0-	782	1	3487	2	N	28					113
						31	9									
*04	5294	3772	-0-	-1522	-0-	570	1	3176	2	N	24					137
						26	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6883 R	6883	-0-	-0-	-0-	1922	1	4941	2	N	18	162	1			74
						20	9									
12	13020	3170	-0-	-9850	-0-	3151	2	19	9	N	17					91
01	13020	2095	-0-	-10925	-0-	2066	2	29	9	N	26					117
02	10108 #	170	-0-	-9938	-0-	163	2	7	9	N	6					123
03	9331 #	181	-0-	-9150	-0-	173	2	8	9	N	7					130
04	6870 #	NO RPT	-0-	-6870	-0-					N	NO RPT					130

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3138	X	3138	-0-	-0-	-0-	1401	1	1707	2	Y	27					464
							30	9									
12	806	X	465	-0-	-341	-0-	201	1	235	2	Y	26	51	1			439
							29	9									
01	2697	N	214	-0-	-2483	-0-	95	1	119	2	Y	-0-					439
02	388	N	388	-0-	-0-	-0-	176	1	212	2	Y	-0-					439
*03	3100	N	3725	-0-	625	625	1638	1	2087	2	Y	-0-					439
04	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					439

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

*06	1646	X	1646	-0-	-0-	-0-	716	1	930	2	N	-0-					182
*07	3646	X	3646	-0-	-0-	-0-	1569	1	2077	2	N	-0-					182
*08	4327	X	4327	-0-	-0-	-0-	1936	1	2391	2	N	-0-					182
09	3081	X	3081	-0-	-0-	-0-	1475	1	1606	2	N	-0-					178
10	1294	X	1294	-0-	-0-	-0-	600	1	694	2	N	-0-					178
11	2378	X	2378	-0-	-0-	-0-	1072	1	1306	2	N	-0-					178
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					178
01	4340	X	1641	-0-	-2699	-0-	728	1	913	2	N	-0-					178
02	2884	X	1500	-0-	-1384	-0-	680	1	820	2	N	-0-					178
03	1302	X	1062	-0-	-240	-0-	467	1	595	2	N	-0-					178
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					178

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

11	2342	N	2323	-0-	-19	-0-	1035	1	1260	2	Y	25					503
							28	9									
12	2626	X	2626	-0-	-0-	-0-	1191	1	1396	2	Y	35	26	1			512
							39	9									
01	4451	X	4451	-0-	-0-	-0-	1960	1	2458	2	Y	30					542
							33	9									
02	3527	X	3527	-0-	-0-	-0-	1588	1	1913	2	Y	24					566
							26	9									
*03	3710	X	3710	-0-	-0-	-0-	1617	1	2061	2	Y	29					595
							32	9									
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					595

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	139	1	169	2	Y	-0-					279
12	483	N	483	-0-	-0-	-0-	222	1	261	2	Y	-0-					279
01	464	N	464	-0-	-0-	-0-	206	1	258	2	Y	-0-					279
02	801	N	801	-0-	-0-	-0-	363	1	438	2	Y	-0-					279
*03	523	N	523	-0-	-0-	-0-	230	1	293	2	Y	-0-					279
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

*06	1606	N	1606	-0-	-0-	-0-	688	1	894	2	Y	22					904
							24	9									
*07	2122	N	2122	-0-	-0-	-0-	900	1	1191	2	Y	28					932
							31	9									
*08	1891	N	945	-0-	-946	-0-	413	1	510	2	Y	20	27	1			925
							22	9									
09	1680	N	1391	-0-	-289	-0-	653	1	710	2	Y	25					963
							28	9									
10	2142	N	2142	-0-	-0-	-0-	985	1	1139	2	Y	16					979
							18	9									
11	1527	N	1527	-0-	-0-	-0-	676	1	823	2	Y	25					1004
							28	9									
12	1561	N	1561	-0-	-0-	-0-	702	1	822	2	Y	34	25	1			1013
							37	9									
01	2347	N	2347	-0-	-0-	-0-	1027	1	1287	2	Y	30					1043
							33	9									
02	1821	N	1821	-0-	-0-	-0-	814	1	981	2	Y	24					1067
							26	9									
*03	2316	N	2316	-0-	-0-	-0-	1004	1	1280	2	Y	29					1096
							32	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1096

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

*06	6420	X	5039	-0-	-1381	-0-	2178	1	2828	2	Y	30					799
							33	9									
*07	6634	X	2729	-0-	-3905	-0-	1168	1	1546	2	Y	14					813
							15	9									
*08	6293	X	4650	-0-	-1643	-0-	2071	1	2557	2	Y	20	55	1			778
							22	9									
09	6090	X	3937	-0-	-2153	-0-	1879	1	2044	2	Y	13					775
							14	9									
10	6293	X	4555	-0-	-1738	-0-	2094	1	2420	2	Y	37					812
							41	9									
11	5250	X	4712	-0-	-538	-0-	2111	1	2571	2	Y	27					839
							30	9									
12	5301	X	5221	-0-	-80	-0-	2391	1	2801	2	Y	26	51	1			814
							29	9									
01	4650	X	4412	-0-	-238	-0-	1920	1	2407	2	Y	77					891
							85	9									
02	4813	X	4813	-0-	-0-	-0-	2157	1	2600	2	Y	51					942
							56	9									
03	4557	X	4343	-0-	-214	-0-	1870	1	2384	2	Y	81					1023
							89	9									
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					1023

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	400	1	487	2	Y	27					71
							30	9									
12	1040	N	1040	-0-	-0-	-0-	462	1	541	2	Y	34	88	1			17
							37	9									
01	1036	N	1036	-0-	-0-	-0-	442	1	555	2	Y	35					52
							39	9									
02	762	N	762	-0-	-0-	-0-	334	1	402	2	Y	24					76
							26	9									
*03	150	N	150	-0-	-0-	-0-	28	1	36	2	Y	78	93	1			61
							86	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

*06	2310	X	1794	-0-	-516	-0-	760	1	987	2	Y	43	89	1			243
							47	9									
*07	3100	N	3510	-0-	410	410	1496	1	1980	2	Y	31					274
							34	9									
*08	2139	N	1271	-0-	-868	-0-	556	1	686	2	Y	26					300
							29	9									
09	1860	N	1715	-0-	-145	-0-	805	1	876	2	Y	31	92	1			145
							34	9									
10	1636	N	1636	-0-	-0-	-0-	744	1	860	2	Y	29					174
							32	9									
11	1585	N	1585	-0-	-0-	-0-	701	1	854	2	Y	27					201
							30	9									
12	2852	X	2506	-0-	-346	-0-	1137	1	1332	2	Y	34	88	1			147
							37	9									
01	1815	X	1815	-0-	-0-	-0-	788	1	988	2	Y	35					182
							39	9									
02	1596	X	1098	-0-	-498	-0-	486	1	586	2	Y	24					206
							26	9									
03	1643	X	1464	-0-	-179	-0-	606	1	772	2	Y	78	93	1			191
							86	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					191

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

11	355	N	355	-0-	-0-	-0-	160	1	195	2	Y	-0-					235
12	558	N	558	-0-	-0-	-0-	257	1	301	2	Y	-0-					235
01	1697	N	1697	-0-	-0-	-0-	753	1	944	2	Y	-0-					235
02	1403	N	1403	-0-	-0-	-0-	636	1	767	2	Y	-0-					235
*03	680	N	680	-0-	-0-	-0-	299	1	381	2	Y	-0-					235
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

*06	264	N	264	-0-	-0-	-0-	115	1	149	2	Y	-0-					242
*07	171	N	171	-0-	-0-	-0-	74	1	97	2	Y	-0-					242
*08	157	N	157	-0-	-0-	-0-	70	1	87	2	Y	-0-					242
09	835	N	835	-0-	-0-	-0-	400	1	435	2	Y	-0-					261
10	302	N	302	-0-	-0-	-0-	140	1	162	2	Y	-0-					261
11	213	N	213	-0-	-0-	-0-	96	1	117	2	Y	-0-					261
12	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261
01	310	N	293	-0-	-17	-0-	130	1	163	2	Y	-0-					261
02	75	N	75	-0-	-0-	-0-	34	1	41	2	Y	-0-					261
*03	669	N	669	-0-	-0-	-0-	294	1	375	2	Y	-0-					261
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					261

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

11	3449 X	3449	-0-	-0-	-0-	600	1	2849	2	N	-0-					37
12	3252 X	3252	-0-	-0-	-0-	621	1	2631	2	N	-0-					37
01	3291 X	3291	-0-	-0-	-0-	621	1	2637	2	N	30					67
						33	9									
02	2938 X	2938	-0-	-0-	-0-	560	1	2323	2	N	50					117
						55	9									
03	3317 X	3231	-0-	-86	-0-	621	1	2568	2	N	38					155
						42	9									
*04	3278 X	3278	-0-	-0-	-0-	600	1	2611	2	N	61					216
						67	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	20 N	20	-0-	-0-	-0-	9	1	11	2	Y	-0-					278
12	28 N	28	-0-	-0-	-0-	13	1	15	2	Y	-0-					278
01	62 N	25	-0-	-37	-0-	11	1	14	2	Y	-0-					278
02	26 N	26	-0-	-0-	-0-	12	1	14	2	Y	-0-					278
*03	19 N	19	-0-	-0-	-0-	8	1	11	2	Y	-0-					278
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					278

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					45
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2019 - PLUGGED 05/23/19

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

11	3360 X	1022	-0-	-2338	-0-	84	1	891	2	Y	-0-					-0-
						47	3									
12	3472 X	946	-0-	-2526	-0-	84	1	813	2	Y	-0-					-0-
						49	3									
01	3472 X	964	-0-	-2508	-0-	89	1	826	2	Y	-0-					-0-
						49	3									
02	924 X	680	-0-	-244	-0-	50	1	595	2	Y	-0-					-0-
						35	3									
03	1067 X	1067	-0-	-0-	-0-	77	1	933	2	Y	-0-					-0-
						57	3									
04	990 X	617	-0-	-373	-0-	46	1	539	2	Y	-0-					-0-
						32	3									

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8441 X	8441	-0-	-0-	-0-	1101	1	7248	2	Y	84	233	1			134
						92	9									
12	8714 X	8714	-0-	-0-	-0-	1101	1	7510	2	Y	94	18	1			210
						103	9									
01	9021 X	8431	-0-	-590	-0-	1040	1	7247	2	Y	131	60	1			281
						144	9									
02	8148 X	7475	-0-	-673	-0-	977	1	6428	2	Y	64	141	1			204
						70	9									
03	8990 X	7899	-0-	-1091	-0-	1106	1	6658	2	Y	123	95	1			232
						135	9									
04	8430 X	NO RPT	-0-	-8430	-0-					Y	NO RPT					232

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

11	1913 N	1913	-0-	-0-	-0-	775	1	1138	2	N	-0-					29
12	2132 N	2132	-0-	-0-	-0-	775	1	1357	2	N	-0-					29
01	1643 N	-0-	-0-	-1643	-0-					N	165	182	0			12
02	1792 N	708	-0-	-1084	-0-	700	1	8	2	N	-0-					12
03	2139 N	786	-0-	-1353	-0-	750	1	36	2	N	-0-					12
*04	765 N	765	-0-	-0-	-0-	750	1	15	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340 X	4714	-0-	-3626	-0-	372	1	3954	2	N	169	169	1			-0-
						202	3	186	9							
12	8618 X	3600	-0-	-5018	-0-	307	1	2993	2	N	115	115	1			-0-
						173	3	127	9							
01	8618 X	2635	-0-	-5983	-0-	232	1	2161	2	N	107	107	1			-0-
						124	3	118	9							
02	7532 X	1659	-0-	-5873	-0-	116	1	1399	2	N	63	63	1			-0-
						75	3	69	9							
03	6541 X	1240	-0-	-5301	-0-	84	1	1025	2	N	66	66	1			-0-
						58	3	73	9							
04	4710 X	944	-0-	-3766	-0-	66	1	779	2	N	52	52	1			-0-
						42	3	57	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33578	X	33578	-0-	-0-	-0-	728	1	31267	2	Y	1439	1059	1			541
							1583	9									
12	34455	X	34455	-0-	-0-	-0-	728	1	32672	2	Y	959	836	1			664
							1055	9									
01	37944	X	32901	-0-	-5043	-0-	253	1	31075	2	Y	1430	1813	1			281
							1573	9									
02	34272	X	27964	-0-	-6308	-0-	234	1	26521	2	Y	1099	932	1			448
							1209	9									
03	37293	X	31045	-0-	-6248	-0-	264	1	29705	2	Y	978	859	1			567
							1076	9									
04	33570	X	NO RPT	-0-	-33570	-0-					Y	NO RPT					567

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7096	-0-	7096	31552	1312	1	5576	2	Y	189	183	1			270
							208	9									
12	38912	X	7360	-0-	-31552	-0-	1312	1	5740	2	Y	280	183	1			367
							308	9									
01	8590	X	8590	-0-	-0-	-0-	1266	1	7025	2	Y	272	361	1			278
							299	9									
02	7196	X	6583	-0-	-613	-0-	1138	1	5206	2	Y	217	189	1			306
							239	9									
03	7967	X	6444	-0-	-1523	-0-	1255	1	4925	2	Y	240	185	1			361
							264	9									
04	7710	X	NO RPT	-0-	-7710	-0-					Y	NO RPT					361

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/20/2019 - WELL W/O PER TRK# 2095

SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5564	-0-	-76	-0-	5564	2			N	-0-					145
12	5828	X	1652	-0-	-4176	-0-	1652	2			N	-0-					145
01	5828	X	1840	-0-	-3988	-0-	1840	2			N	-0-					145
02	5264	X	5047	-0-	-217	-0-	5047	2			N	-0-					145
*03	10771	X	10771	-0-	-0-	-0-	1054	1	9717	2	N	-0-					145
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					145

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3571	-0-	-149	-0-	3527	2	44	9	N	40					281
12	3658	X	3476	-0-	-182	-0-	3475	2	1	9	N	1					282
01	3658	X	1644	-0-	-2014	-0-	1644	2			N	-0-					282
02	3332	X	1855	-0-	-1477	-0-	1855	2			N	-0-					282
*03	4187	X	4187	-0-	-0-	-0-	405	1	3728	2	N	49					331
							54	9									
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					331

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	15750	X	13626	-0-	-2124	-0-	625	1	12358	2	Y	286	273	1			68
							328	3	315	9							
12	16275	X	15663	-0-	-612	-0-	750	1	13719	2	Y	322	271	1			119
							840	3	354	9							
01	16275	X	15925	-0-	-350	-0-	772	1	13946	2	Y	331	406	1			44
							843	3	364	9							
02	14616	X	13200	-0-	-1416	-0-	642	1	11651	2	Y	187	216	1			15
							701	3	206	9							
03	15655	X	15647	-0-	-8	-0-	729	1	13667	2	Y	409	327	1			97
							801	3	450	9							
04	15420	X	15255	-0-	-165	-0-	756	1	13438	2	Y	270	246	1			121
							764	3	297	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	11160	X	10554	-0-	-606	-0-	483	1	9579	2	Y	259	245	1			61
							207	3	285	9							
12	11801	X	11801	-0-	-0-	-0-	564	1	10355	2	Y	283	240	1			104
							571	3	311	9							
01	11704	X	11704	-0-	-0-	-0-	567	1	10265	2	Y	284	351	1			37
							560	3	312	9							
02	10477	X	10477	-0-	-0-	-0-	508	1	9271	2	Y	178	201	1			14
							502	3	196	9							
03	11849	X	11849	-0-	-0-	-0-	549	1	10330	2	Y	361	289	1			86
							573	3	397	9							
*04	11377	X	11377	-0-	-0-	-0-	562	1	10016	2	Y	236	215	1			107
							539	3	260	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

11	7700	X	7700	-0-	-0-	-0-	349	1	6934	2	Y	237	215	1			55
							156	3	261	9							
12	8316	X	8316	-0-	-0-	-0-	398	1	7313	2	Y	176	231	1			-0-
							411	3	194	9							
01	7737	X	7737	-0-	-0-	-0-	375	1	6801	2	Y	166	166	1			-0-
							378	3	183	9							
02	7588	X	6565	-0-	-1023	-0-	316	1	5765	2	Y	151	151	1			-0-
							318	3	166	9							
03	8401	X	5496	-0-	-2905	-0-	257	1	4830	2	Y	117	117	1			-0-
							280	3	129	9							
04	8040	X	6429	-0-	-1611	-0-	321	1	5711	2	Y	69	69	1			-0-
							321	3	76	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					95
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					95
01	434	N	78	-0-	-356	-0-	78	2			Y	-0-					95
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					95
03	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					95
*04	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	3000	X	744	-0-	-2256	-0-	711	2	33	9	N	30	189	1			97
12	1023	X	907	-0-	-116	-0-	872	2	35	9	N	32					129
01	1041	X	1041	-0-	-0-	-0-	1002	2	39	9	N	35					164
02	868	X	841	-0-	-27	-0-	813	2	28	9	N	25					189
03	949	N	949	-0-	-0-	-0-	905	2	44	9	N	40					229
04	1020	N	835	-0-	-185	-0-	826	2	9	9	N	8					237

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-	22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

11	54600	X	52058	-0-	-2542	-0-	51325	2	733	9	N	666	551	1			235
12	55366	X	49723	-0-	-5643	-0-	49180	2	543	9	N	494	542	1			187
01	54343	X	43627	-0-	-10716	-0-	43087	2	540	9	N	491	556	1			122
02	48580	X	38940	-0-	-9640	-0-	38508	2	432	9	N	393	359	1			156
03	53785	X	30693	-0-	-23092	-0-	30377	2	316	9	N	287	337	1			106
04	52050	X	NO RPT	-0-	-52050	-0-					N	NO RPT					106

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	P&A COND	-0-	-0-	-0-	89106	N	-0-	28
12	P&A COND	-0-	-0-	-0-	89106	N	-0-	28
01	P&A COND	-0-	-0-	-0-	89106	N	-0-	28
02	P&A COND	-0-	-0-	-0-	89106	N	-0-	28
03	P&A COND	-0-	-0-	-0-	89106	N	-0-	28
04	P&A COND	-0-	-0-	-0-	89106	N	-0-	28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	342	-0-	-108	-0-	312	2	26	3	Y	4	23	1			103
							4	9									
12	434	N	369	-0-	-65	-0-	340	2	25	3	Y	4					107
							4	9									
01	403	N	311	-0-	-92	-0-	289	2	19	3	Y	3					110
							3	9									
02	308	N	-0-	-0-	-308	-0-					Y	-0-					110
03	372	N	-0-	-0-	-372	-0-					Y	-0-					110
04	300	N	-0-	-0-	-300	-0-					Y	-0-					110

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420		2237	-0-	-1183	3502	1982	2	160	3	Y	86	334	1			126
							95	9									
12	3534		2393	-0-	-1141	2361	2105	2	167	3	Y	110					236
							121	9									
01	3534		2378	-0-	-1156	1205	2144	2	137	3	Y	88					324
							97	9									
02	2968		2391	-0-	-577	628	2156	2	126	3	Y	99	186	1			237
							109	9									
03	3273	R	2645	-0-	-628	-0-	2423	2	126	3	Y	87					324
							96	9									
*04	2574	R	2574	-0-	-0-	-0-	2392	2	96	3	Y	78					402
							86	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	#	3161	-0-	-1309	-0-	279	1	2882	3	N	-0-					8
12	4619	#	3107	-0-	-1512	-0-	331	1	2776	3	N	-0-					8
01	4557	#	3715	-0-	-842	-0-	322	1	3393	3	N	-0-					8
02	3612	#	3404	-0-	-208	-0-	300	1	3104	3	N	-0-					8
03	3999	#	3421	-0-	-578	-0-	322	1	3099	3	N	-0-					8
04	3600	#	3330	-0-	-270	-0-	322	1	3008	3	N	-0-					8

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4067	X	4067	-0-	-0- B	-0-	304	1	3763	2	N	-0-					96
12	3899	X	3899	-0-	-0- B	-0-	354	1	3545	2	N	-0-					96
01	4156	X	4156	-0-	-0- B	-0-	391	1	3765	2	N	-0-					96
02	3601	X	3601	-0-	-0- B	-0-	350	1	3251	2	N	-0-					96
03	3937	X	NO RPT	-0-	-3937 B	-0-					N	NO RPT					96
04	3810	X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7053	-0-	-2187 B	-0-	429	1	6624	2	Y	-0-					22
12	8897	X	8012	-0-	-885 B	-0-	491	1	7521	2	Y	-0-	22	1			-0-
01	8676	X	8676	-0-	-0- B	-0-	578	1	8098	2	Y	-0-					-0-
02	7080	X	7080	-0-	-0- B	-0-	481	1	6599	2	Y	-0-					-0-
03	7998	X	6941	-0-	-1057 B	-0-	468	1	6473	2	Y	-0-					-0-
04	8400	X	6378	-0-	-2022 B	-0-	446	1	5932	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

11	4830	X	4234	-0-	-596	-0-	257	1	3977	2	Y	-0-					-0-
12	5042	X	5042	-0-	-0-	-0-	309	1	4733	2	Y	-0-					-0-
01	5079	X	5079	-0-	-0-	-0-	338	1	4741	2	Y	-0-					-0-
02	4531	X	4531	-0-	-0-	-0-	308	1	4223	2	Y	-0-					-0-
03	5053	X	5019	-0-	-34	-0-	339	1	4680	2	Y	-0-					-0-
04	4920	X	4577	-0-	-343	-0-	320	1	4257	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

11	7590	X	4738	-0-	-2852	-0-	167	1	4571	2	N	-0-					6
12	7006	X	5296	-0-	-1710	-0-	207	1	5089	2	N	-0-					6
01	8184	X	5357	-0-	-2827	-0-	207	1	5150	2	N	-0-					6
02	6608	X	5327	-0-	-1281	-0-	190	1	5137	2	N	-0-					6
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					6
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
12	651	N	379	-0-	-272	-0-	23	1	356	2	Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	42	1	584	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

11	450 N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
12	403 N	368	-0-	-35	-0-	23	1	345	2	Y	-0-					-0-
01	527 N	400	-0-	-127	-0-	27	1	373	2	Y	-0-					-0-
02	420 N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
03	372 N	288	-0-	-84	-0-	19	1	269	2	Y	-0-					-0-
*04	415 N	415	-0-	-0-	-0-	29	1	386	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	112	-0-	112	112	7	1	105	2	Y	-0-					-0-
01	14B2 EXT	90	-0-	90	202	6	1	84	2	Y	-0-					-0-
02	288 N	86	-0-	-202	-0-	6	1	80	2	Y	-0-					-0-
03	94 N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*04	91 N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

11	555 N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
12	273 N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
01	651 N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	532 N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	557 N	557	-0-	-0-	-0-	38	1	519	2	Y	-0-					-0-
*04	553 N	553	-0-	-0-	-0-	39	1	514	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	174	-0-	174	174	11	1	163	2	Y	-0-	12	1			-0-
01	T. A.	-0-	-0-	-0-	174					Y	-0-					-0-
02	T. A.	151	-0-	151	325	10	1	141	2	Y	-0-					-0-
03	T. A.	209	-0-	209	534	14	1	195	2	Y	-0-					-0-
04	T. A.	209	-0-	209	743	15	1	194	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	111	-0-	111	111	7	1	104	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	201	6	1	84	2	Y	-0-					-0-
02	287	N	86	-0-	-201	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

11	3120	X	2273	-0-	-847	-0-	138	1	2135	2	Y	-0-					-0-
12	3224	X	2247	-0-	-977	-0-	138	1	2109	2	Y	-0-					-0-
01	2542	X	2460	-0-	-82	-0-	164	1	2296	2	Y	-0-					-0-
02	2296	X	1867	-0-	-429	-0-	127	1	1740	2	Y	-0-					-0-
03	2387	X	1986	-0-	-401	-0-	134	1	1852	2	Y	-0-					-0-
04	2370	X	1918	-0-	-452	-0-	134	1	1784	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	116	-0-	116	116	7	1	109	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	206	6	1	84	2	Y	-0-					-0-
02	292	N	86	-0-	-206	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

11	647	N	647	-0-	-0-	-0-	39	1	608	2	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	41	1	621	2	Y	-0-					-0-
01	651	N	645	-0-	-6	-0-	43	1	602	2	Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	39	1	534	2	Y	-0-					-0-
03	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-
*04	631	N	631	-0-	-0-	-0-	44	1	587	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

11	3540	X	3239	-0-	-301	-0-	197	1	3042	2	N	-0-					-0-
12	3627	X	3513	-0-	-114	-0-	215	1	3298	2	N	-0-					-0-
01	3751	X	3223	-0-	-528	-0-	215	1	3008	2	N	-0-					-0-
02	3388	X	2718	-0-	-670	-0-	185	1	2533	2	N	-0-					-0-
03	3751	X	3053	-0-	-698	-0-	206	1	2847	2	N	-0-					-0-
04	3390	X	2613	-0-	-777	-0-	183	1	2430	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

11	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	80	1	1219	2	N	-0-					-0-
01	1302	N	1008	-0-	-294	-0-	67	1	941	2	N	-0-					-0-
02	1148	N	1024	-0-	-124	-0-	70	1	954	2	N	-0-					-0-
03	1302	N	1073	-0-	-229	-0-	72	1	1001	2	N	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	74	1	985	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	1331	N	1331	-0-	-0-	-0-	81	1	1250	2	N	-0-					-0-
12	1302	N	1293	-0-	-9	-0-	79	1	1214	2	N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	89	1	1248	2	N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	82	1	1121	2	N	-0-					-0-
03	1302	N	1266	-0-	-36	-0-	85	1	1181	2	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	98	1	1306	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	180	1	2787	2	N	-0-					-0-
12	2418	X	1224	-0-	-1194	-0-	75	1	1149	2	N	-0-					-0-
01	2418	X	615	-0-	-1803	-0-	41	1	574	2	N	-0-					-0-
02	2184	X	263	-0-	-1921	-0-	18	1	245	2	N	-0-					-0-
03	2418	X	709	-0-	-1709	-0-	48	1	661	2	N	-0-					-0-
04	2340	X	731	-0-	-1609	-0-	51	1	680	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	525	-0-	-225	-0-	32	1	493	2	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	35	1	544	2	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	36	1	492	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	40	1	556	2	N	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	44	1	591	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	1184	-0-	-3466	-0-	72	1	1112	2	N	-0-					-0-
12	1426	X	730	-0-	-696	-0-	45	1	685	2	N	-0-					-0-
01	1116	X	711	-0-	-405	-0-	47	1	664	2	N	-0-					-0-
02	1092	N	753	-0-	-339	-0-	51	1	702	2	N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	55	1	756	2	N	-0-					-0-
*04	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	#	1184	-0-	-1996	-0-	72	1	1112	2	N	-0-					2
12	1426	#	730	-0-	-696	-0-	45	1	685	2	N	-0-					2
01	1116	#	711	-0-	-405	-0-	47	1	664	2	N	-0-					2
02	1092	#	753	-0-	-339	-0-	51	1	702	2	N	-0-					2
03	1209	#	811	-0-	-398	-0-	55	1	756	2	N	-0-					2
04	1170	#	828	-0-	-342	-0-	58	1	770	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	543	-0-	-117	-0-	33	1	510	2	Y	-0-					-0-
12	651	N	504	-0-	-147	-0-	31	1	473	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
02	504	N	385	-0-	-119	-0-	26	1	359	2	Y	-0-					-0-
03	496	N	258	-0-	-238	-0-	17	1	241	2	Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	36	1	475	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

11	1650	N	1511	-0-	-139	-0-	92	1	1419	2	N	-0-					-0-
12	1705	N	1405	-0-	-300	-0-	86	1	1319	2	N	-0-					-0-
01	1581	N	1372	-0-	-209	-0-	91	1	1281	2	N	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	95	1	1305	2	N	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	102	1	1412	2	N	-0-					-0-
*04	1404	N	1404	-0-	-0-	-0-	98	1	1306	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310 X	1963	-0-	-347	-0-	119	1	1844	2	Y	-0-					-0-
12	2325 X	1853	-0-	-472	-0-	114	1	1739	2	Y	-0-					-0-
01	2170 X	1949	-0-	-221	-0-	130	1	1819	2	Y	-0-					-0-
02	1960 X	1590	-0-	-370	-0-	108	1	1482	2	Y	-0-					-0-
03	2170 X	1847	-0-	-323	-0-	125	1	1722	2	Y	-0-					-0-
04	1950 X	1831	-0-	-119	-0-	128	1	1703	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	577 N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-					-0-
12	615 N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-					-0-
01	600 N	600	-0-	-0-	-0-	40	1	560	2	Y	-0-					-0-
02	538 N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-					-0-
03	620 N	583	-0-	-37	-0-	39	1	544	2	Y	-0-					-0-
*04	582 N	582	-0-	-0-	-0-	41	1	541	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

11	5940 X	5563	-0-	-377	-0-	400	1	5163	2	N	-0-					213
12	5952 X	4904	-0-	-1048	-0-	405	1	4499	2	N	-0-					213
01	6365 X	6365	-0-	-0-	-0-	552	1	5813	2	N	-0-					213
02	5871 X	5871	-0-	-0-	-0-	528	1	5343	2	N	-0-					213
03	6200 X	NO RPT	-0-	-6200	-0-					N	NO RPT					213
04	5550 X	NO RPT	-0-	-5550	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

11	780 N	733	-0-	-47	-0-	45	1	688	2	Y	-0-					-0-
12	868 N	741	-0-	-127	-0-	45	1	696	2	Y	-0-					-0-
01	736 N	736	-0-	-0-	-0-	49	1	687	2	Y	-0-					-0-
02	784 X	707	-0-	-77	-0-	48	1	659	2	Y	-0-					-0-
03	744 X	527	-0-	-217	-0-	36	1	491	2	Y	-0-					-0-
04	720 X	589	-0-	-131	-0-	41	1	548	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

11	3231 X	3231	-0-	-0-	-0-	196	1	3035	2	Y	-0-					-0-
12	3627 X	3112	-0-	-515	-0-	191	1	2921	2	Y	-0-					-0-
01	3627 X	3015	-0-	-612	-0-	201	1	2814	2	Y	-0-					-0-
02	2906 X	2906	-0-	-0-	-0-	198	1	2708	2	Y	-0-					-0-
03	2933 X	2933	-0-	-0-	-0-	198	1	2735	2	Y	-0-					-0-
*04	2699 X	2699	-0-	-0-	-0-	189	1	2510	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

11	2849 X	2849	-0-	-0-	-0-	173	1	2676	2	Y	-0-					25
12	2914 X	2709	-0-	-205	-0-	166	1	2543	2	Y	-0-	25	1			-0-
01	2945 X	2533	-0-	-412	-0-	169	1	2364	2	Y	-0-					-0-
02	2660 X	2502	-0-	-158	-0-	170	1	2332	2	Y	-0-					-0-
03	2945 X	2466	-0-	-479	-0-	166	1	2300	2	Y	-0-					-0-
04	2850 X	2423	-0-	-427	-0-	169	1	2254	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

11	810 N	791	-0-	-19	-0-	48	1	743	2	Y	-0-					-0-
12	899 N	744	-0-	-155	-0-	46	1	698	2	Y	-0-					-0-
01	809 N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
02	728 N	635	-0-	-93	-0-	43	1	592	2	Y	-0-					-0-
03	744 N	719	-0-	-25	-0-	49	1	670	2	Y	-0-					-0-
04	780 N	697	-0-	-83	-0-	49	1	648	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

11	9960 X	6056	-0-	-3904	-0-	368	1	5688	2	Y	-0-					-0-
12	10292 X	6011	-0-	-4281	-0-	368	1	5643	2	Y	-0-					-0-
01	8959 X	6190	-0-	-2769	-0-	412	1	5778	2	Y	-0-					-0-
02	6860 X	4411	-0-	-2449	-0-	300	1	4111	2	Y	-0-					-0-
03	6696 X	4531	-0-	-2165	-0-	306	1	4225	2	Y	-0-					-0-
04	6060 X	3412	-0-	-2648	-0-	239	1	3173	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

11	10350 X	9686	-0-	-664	-0-	589	1	9097	2	Y	-0-					20
12	10695 X	9428	-0-	-1267	-0-	578	1	8850	2	Y	-0-	20	1			-0-
01	10695 X	9327	-0-	-1368	-0-	621	1	8706	2	Y	-0-					-0-
02	9520 X	8403	-0-	-1117	-0-	571	1	7832	2	Y	-0-					-0-
03	10137 X	9235	-0-	-902	-0-	623	1	8612	2	Y	-0-					-0-
04	9690 X	8411	-0-	-1279	-0-	588	1	7823	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670 #	5495	-0-	-175	-0-	333	1	5147	2	Y	14					206
						15	9									
12	5549 #	5504	-0-	-45	-0-	336	1	5151	2	Y	15	45	1			176
						17	9									
01	5555 R	5555	-0-	-0-	-0-	368	1	5159	2	Y	25					201
						28	9									
02	5124 #	4804	-0-	-320	-0-	325	1	4462	2	Y	15					216
						17	9									
03	5673 #	5129	-0-	-544	-0-	345	1	4772	2	Y	11	77	1			150
						12	9									
04	5490 #	4953	-0-	-537	-0-	345	1	4591	2	Y	15					165
						17	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230 X	11495	-0-	-1735	-0-	698	1	10782	2	Y	14					84
						15	9									
12	13299 X	11671	-0-	-1628	-0-	714	1	10938	2	Y	17	45	1			56
						19	9									
01	12741 X	10878	-0-	-1863	-0-	723	1	10129	2	Y	24					80
						26	9									
02	11060 X	10343	-0-	-717	-0-	702	1	9623	2	Y	16					96
						18	9									
03	12245 X	10360	-0-	-1885	-0-	698	1	9649	2	Y	12	37	1			71
						13	9									
04	11490 X	9982	-0-	-1508	-0-	697	1	9268	2	Y	15					86
						17	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	170
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*04	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

11	1020 N	781	-0-	-239 B	-0-	781	2			Y	-0-			-0-
12	899 N	814	-0-	-85 B	-0-	814	2			Y	-0-			-0-
01	899 N	857	-0-	-42 B	-0-	857	2			Y	-0-			-0-
02	728 N	689	-0-	-39 B	-0-	689	2			Y	-0-			-0-
03	806 N	659	-0-	-147 B	-0-	659	2			Y	-0-			-0-
*04	943 N	943	-0-	-0- B	-0-	943	2			Y	-0-			-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

11	480 N	306	-0-	-174 B	-0-	306	2			Y	-0-			-0-
12	255 N	255	-0-	-0- B	-0-	255	2			Y	-0-			-0-
01	283 N	283	-0-	-0- B	-0-	283	2			Y	-0-			-0-
02	280 N	176	-0-	-104 B	-0-	176	2			Y	-0-			-0-
03	248 N	196	-0-	-52 B	-0-	196	2			Y	-0-			-0-
04	270 N	227	-0-	-43 B	-0-	227	2			Y	-0-			-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

11	1830 N	1553	-0-	-277	-0-	1525	2	28	9	N	25			165
12	1209 N	1000	-0-	-209	-0-	976	2	24	9	N	22			187
01	1145 N	1145	-0-	-0-	-0-	1095	2	50	9	N	45	189	1	43
02	1456 N	1439	-0-	-17	-0-	1420	2	19	9	N	17			60
03	1007 N	1007	-0-	-0-	-0-	996	2	11	9	N	10			70
*04	1246 N	1246	-0-	-0-	-0-	1200	2	46	9	N	42			112

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

11	61 N	61	-0-	-0-	-0-	61	1			N	-0-			-0-
12	62 N	60	-0-	-2	-0-	60	1			N	-0-			-0-
01	62 N	56	-0-	-6	-0-	56	1			N	-0-			-0-
02	56 N	55	-0-	-1	-0-	55	1			N	-0-			-0-
03	62 N	56	-0-	-6	-0-	56	1			N	-0-			-0-
04	60 N	55	-0-	-5	-0-	55	1			N	-0-			-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17370 X	16326	-0-	-1044	-0-	16133	2	193	9	N	175	182	1			130
12	17949 X	17464	-0-	-485	-0-	17343	2	121	9	N	110	182	1			58
01	17624 X	17624	-0-	-0-	-0-	17397	2	227	9	N	206	185	1			79
02	16186 X	16186	-0-	-0-	-0-	15977	2	209	9	N	190					269
03	17608 X	17131	-0-	-477	-0-	16974	2	157	9	N	143	188	1			224
04	17070 X	15897	-0-	-1173	-0-	15695	2	202	9	N	184	182	1			226

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

11	2280 N	531	-0-	-1749	-0-	339	1	191	2	N	1					202
						1	9									
12	2790 N	-0-	-0-	-2790	-0-					N	-0-	186	1			16
01	2542 N	235	-0-	-2307	-0-	206	1	29	9	N	26					42
02	504 N	201	-0-	-303	-0-	176	1	25	9	N	23					65
03	248 N	248	-0-	-0-	-0-	227	1	21	9	N	19					84
*04	181 N	181	-0-	-0-	-0-	169	1	12	9	N	11					95

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

11	1588 N	1588	-0-	-0-	-0-	1588	2			Y	-0-					125
12	1815 N	1815	-0-	-0-	-0-	1776	2	39	9	Y	35					160
01	1608 N	1608	-0-	-0-	-0-	1564	2	44	9	Y	40					200
02	1444 N	1444	-0-	-0-	-0-	1420	2	24	9	Y	22					222
03	1631 N	1631	-0-	-0-	-0-	1630	2	1	9	Y	1	166	1			57
*04	1435 N	1435	-0-	-0-	-0-	1435	2			Y	-0-					57

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	10287	-0-	-183	-0-	9992	2	295	9	N	268	342	1			56
12	11043	X	11043	-0-	-0-	-0-	10712	2	331	9	N	301	341	1			16
01	11160	X	10931	-0-	-229	-0-	10594	2	337	9	N	306	307	1			15
02	10080	X	7548	-0-	-2532	-0-	7149	2	399	9	N	363	180	1			198
03	11160	X	10755	-0-	-405	-0-	10647	2	108	9	N	98	164	1			132
*04	12415	X	12415	-0-	-0-	-0-	12086	2	329	9	N	299	345	1			86

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

11	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

11	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-5401				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-5401				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-5401				N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

11	2730	#	2509	-0-	-221	-0-	2439	2	70	9	N	64					149
12	2821	#	1879	-0-	-942	-0-	1835	2	44	9	N	40					189
01	2821	#	2035	-0-	-786	-0-	1940	2	95	9	N	86	180	1			95
02	2352	N	2243	-0-	-109	-0-	2156	2	87	9	N	79					174
03	2378	N	2378	-0-	-0-	-0-	2319	2	59	9	N	54					228
*04	2481	N	2481	-0-	-0-	-0-	2411	2	70	9	N	64	182	1			110

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355 N	1355	-0-	-0-	-0-	1291	2	64	9	N	58					83
12	1129 N	1129	-0-	-0-	-0-	1105	2	24	9	N	22					105
01	1078 N	1078	-0-	-0-	-0-	1059	2	19	9	N	17					122
02	110 N	110	-0-	-0-	-0-	110	2			N	-0-					122
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					122
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050 X	7141	-0-	-2909	-0-	260	1	6880	2	N	1	106	1			65
						1	9									
12	11067 X	10467	-0-	-600	-0-	310	1	9731	2	N	387	373	1	1	8	78
						426	9									
01	11067 X	3303	-0-	-7764	-0-	110	1	3123	2	N	64					142
						70	9									
02	9996 X	1288	-0-	-8708	-0-	40	1	1220	2	N	25					167
						28	9									
03	10845 X	10845	-0-	-0-	-0-	310	1	10285	2	N	227	184	1			210
						250	9									
04	10140 X	9290	-0-	-850	-0-	260	1	8811	2	N	199	178	1	1	8	230
						219	9									

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

11	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3414			N	NO RPT			-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

11	1443 N	1443	-0-	-0-	-0-	1443	1		N	-0-			-0-
12	1517 N	1517	-0-	-0-	-0-	1517	1		N	-0-			-0-
01	1380 N	1380	-0-	-0-	-0-	1380	1		N	-0-			-0-
02	1344 N	1279	-0-	-65	-0-	1279	1		N	-0-			-0-
03	1519 N	1434	-0-	-85	-0-	1434	1		N	-0-			-0-
04	1350 N	1308	-0-	-42	-0-	1308	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2		N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2		N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-				N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	93 N	78	-0-	-15	-0-	78	2		N	-0-			-0-
01	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	93 N	69	-0-	-24	-0-	69	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921

WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	71 N	71	-0-	-0-	-0-	71	2		Y	-0-			-0-
01	66 N	66	-0-	-0-	-0-	66	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	71	-0-	71	71	71	2		Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	71				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	93 N	77	-0-	-16	-0-	77	2		N	-0-			-0-
01	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836

BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

11	528	N	528	-0-	-0-	-0-	528	1	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	559	1	N	-0-			-0-
01	504	N	504	-0-	-0-	-0-	504	1	N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	484	1	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	539	1	N	-0-			-0-
*04	509	N	509	-0-	-0-	-0-	509	1	N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	2	Y	-0-			-0-
01	68	N	68	-0-	-0-	-0-	68	2	Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10		74	-0-	74	74	74	2	Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	74			Y	-0-			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	2	Y	-0-			-0-
01	52	N	52	-0-	-0-	-0-	52	2	Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10		67	-0-	67	67	67	2	Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	67			Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	62	N	56	-0-	-6	-0-	56	2	Y	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	2	Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10		56	-0-	56	56	56	2	Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	56			Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391

WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
12	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					64
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
03	DLQ G-10	112	-0-	112	112	112	2			Y	-0-					64
04	DLQ G-10	-0-	-0-	-0-	112					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

11	1920 N	1792	-0-	-128	-0-	150	1	1630	2	Y	11							234
						12	9											
12	1814 N	1814	-0-	-0-	-0-	155	1	1646	2	Y	12	165	1					81
						13	9											
01	1709 N	1709	-0-	-0-	-0-	155	1	1515	2	Y	35							116
						39	9											
02	1764 N	1635	-0-	-129	-0-	140	1	1473	2	Y	20							136
						22	9											
03	2293 N	2293	-0-	-0-	-0-	155	1	2103	2	Y	32							168
						35	9											
*04	1968 N	1968	-0-	-0-	-0-	150	1	1794	2	Y	22							190
						24	9											

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

11	840 N	512	-0-	-328	-0-	512	2	N	-0-			3
12	528 N	528	-0-	-0-	-0-	528	2	N	-0-			3
01	465 N	346	-0-	-119	-0-	346	2	N	-0-			3
02	476 N	335	-0-	-141	-0-	335	2	N	-0-			3
03	527 N	335	-0-	-192	-0-	335	2	N	-0-			3
04	330 N	107	-0-	-223	-0-	107	2	N	-0-			3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230 N	996	-0-	-234	-0-	996	2		N	-0-			20
12	1209 N	1098	-0-	-111	-0-	1098	2		N	-0-			20
01	1023 N	995	-0-	-28	-0-	995	2		N	-0-			20
02	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20
03	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20
*04	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

11	960 N	723	-0-	-237	-0-	723	2		N	-0-			25
12	992 N	732	-0-	-260	-0-	732	2		N	-0-			25
01	821 N	821	-0-	-0-	-0-	821	2		N	-0-			25
02	823 N	823	-0-	-0-	-0-	823	2		N	-0-			25
03	823 N	823	-0-	-0-	-0-	823	2		N	-0-			25
*04	851 N	851	-0-	-0-	-0-	851	2		N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

11	1247 N	1247	-0-	-0-	-0-	1247	2		N	-0-			16
12	1224 N	1224	-0-	-0-	-0-	1224	2		N	-0-			16
01	1235 N	1235	-0-	-0-	-0-	1235	2		N	-0-			16
02	1264 N	1264	-0-	-0-	-0-	1264	2		N	-0-			16
03	1264 N	1264	-0-	-0-	-0-	1264	2		N	-0-			16
*04	1223 N	1223	-0-	-0-	-0-	1223	2		N	-0-			16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

11	767 N	767	-0-	-0-	-0-	767	2		N	-0-			-0-
12	329 N	329	-0-	-0-	-0-	329	2		N	-0-			-0-
01	620 N	406	-0-	-214	-0-	406	2		N	-0-			-0-
02	728 N	33	-0-	-695	-0-	33	2		N	-0-			-0-
03	341 N	102	-0-	-239	-0-	102	2		N	-0-			-0-
04	390 N	18	-0-	-372	-0-	18	2		N	-0-			-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

11	990 N	790	-0-	-200	-0-	790	2		N	-0-			-0-
12	972 N	972	-0-	-0-	-0-	972	2		N	-0-			-0-
01	932 N	932	-0-	-0-	-0-	932	2		N	-0-			-0-
02	751 N	751	-0-	-0-	-0-	751	2		N	-0-			-0-
03	961 N	721	-0-	-240	-0-	721	1		N	-0-			-0-
04	900 N	-0-	-0-	-900	-0-				N	-0-			-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080 X	756	-0-	-324	-0-	166 1 56 9	534 3	Y	51			124
12	1116 X	611	-0-	-505	-0-	126 1 62 9	423 3	Y	56	133 1		47
01	1116 X	580	-0-	-536	-0-	154 1 50 9	376 3	Y	45			92
02	784 X	492	-0-	-292	-0-	119 1 41 9	332 3	Y	37			129
03	868 X	645	-0-	-223	-0-	164 1 40 9	441 3	Y	36			165
04	750 X	-0-	-0-	-750	-0-			Y	24	149 1		40

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

11	98 N	98	-0-	-0-	-0-	98	2	N	-0-			-0-
12	130 N	130	-0-	-0-	-0-	130	2	N	-0-			-0-
01	124 N	107	-0-	-17	-0-	107	2	N	-0-			-0-
02	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
03	124 N	117	-0-	-7	-0-	117	2	N	-0-			-0-
*04	114 N	114	-0-	-0-	-0-	114	2	N	-0-			-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	450 N	450	-0-	-0-	-0-	450	2	N	-0-			-0-
12	558 N	524	-0-	-34	-0-	524	2	N	-0-			-0-
01	628 N	628	-0-	-0-	-0-	628	2	N	-0-			-0-
02	595 N	595	-0-	-0-	-0-	595	2	N	-0-			-0-
03	666 N	666	-0-	-0-	-0-	666	2	N	-0-			-0-
*04	695 N	695	-0-	-0-	-0-	695	2	N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			66
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			66
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012 N	1012	-0-	-0-	-0-	1012	2			N	-0-					80
12	1550 N	1342	-0-	-208	-0-	1342	2			N	-0-					80
01	1054 N	853	-0-	-201	-0-	853	2			N	-0-					80
02	952 N	945	-0-	-7	-0-	945	2			N	-0-					80
03	1333 N	922	-0-	-411	-0-	922	2			N	-0-					80
*04	1146 N	1146	-0-	-0-	-0-	1146	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	270	301	1			65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	117	159	1			23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	152	163	1			12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	320	322	1			10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	180	155	1			35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	245	324	1			140

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

11	30	N	30	-0-	-0-	-0-	30	2		N	-0-					46
12	0	N	-0-	-0-	-0-	-0-				N	-0-					46
01	0	N	-0-	-0-	-0-	-0-				N	-0-					46
02	28	N	-0-	-0-	-28	-0-				N	-0-					46
03	0	N	-0-	-0-	-0-	-0-				N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	0	N	-0-	-0-	-0-	-0-				N	28					115
12	0	N	-0-	-0-	-0-	-0-				N	-0-					115
01	0	N	-0-	-0-	-0-	-0-				N	-0-					115
02	0	N	-0-	-0-	-0-	-0-				N	-0-					115
03	0	N	-0-	-0-	-0-	-0-				N	-0-					115
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					115

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

11	1320	N	-0-	-0-	-1320	-0-				N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-				N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

11	4624	X	4624	-0-	-0-	-0-	398	1	4226	2	N	-0-				-0-
12	8382	X	8382	-0-	-0-	-0-	423	1	7959	2	N	-0-				-0-
01	4645	X	4645	-0-	-0-	-0-	368	1	4277	2	N	-0-				-0-
02	2677	X	2677	-0-	-0-	-0-	263	1	2414	2	N	-0-				-0-
03	6449	X	6449	-0-	-0-	-0-	325	1	6124	2	N	-0-				-0-
*04	5918	X	5918	-0-	-0-	-0-	386	1	5532	2	N	-0-				-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

11	3480 #	2492	-0-	-988	-0-	2492	2		N	-0-			-0-
12	3627 #	3479	-0-	-148	-0-	3479	2		N	-0-			-0-
01	3627 #	3139	-0-	-488	-0-	3139	2		N	-0-			-0-
02	3276	2313	-0-	-963	-0-	2313	2		N	-0-			-0-
03	3472 #	2359	-0-	-1113	-0-	2359	2		N	-0-			-0-
04	3360 #	NO RPT	-0-	-3360	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REO OPERATING LLC 701876
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

11	5581 X	1282	-0-	-4299	-0-	1282	2		N	-0-			-0-
12	1706 N	1706	-0-	-0-	-0-	1706	2		N	-0-			-0-
01	1727 N	1727	-0-	-0-	-0-	1727	2		N	-0-			-0-
02	1577 N	1577	-0-	-0-	-0-	1577	2		N	-0-			-0-
03	1687 N	1687	-0-	-0-	-0-	1687	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25 X	2	-0-	-23	-0-	1	1	1	3	Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2104	2104	-0-	-0-	-0-	182	1	1922	2	N	-0-					-0-
12	5474	3109	-0-	-2365	-0-	157	1	2952	2	N	-0-					-0-
01	5104	2924	-0-	-2180	-0-	232	1	2692	2	N	-0-					-0-
02	3734	2203	-0-	-1531	-0-	217	1	1986	2	N	-0-					-0-
03	744	3070	-0-	2326	2326	155	1	2915	2	N	-0-					-0-
*04	7570	2982	-0-	-4588	-0-	195	1	2787	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	71	-0-	71	71	40	1 31 3	Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	71			Y	-0-			-0-
02	71 X	-0-	-0-	-71	-0-			Y	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	2850 X	2757	-0-	-93	-0-	264	1	2491	2	N	2					73
						2	9									
12	2945 X	2445	-0-	-500	-0-	312	1	2133	2	N	-0-					73
01	2945 X	2823	-0-	-122	-0-	192	1	2630	2	N	1					74
						1	9									
02	2660 X	2629	-0-	-31	-0-	192	1	2433	2	N	4					78
						4	9									
03	2921 X	2921	-0-	-0-	-0-	240	1	2677	2	N	4					82
						4	9									
04	2760 X	2665	-0-	-95	-0-	252	1	2413	2	N	-0-					82

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

11	2817 X	2817	-0-	-0-	-0-	1375	1	1442	3	Y	-0-					45
12	2751 X	2751	-0-	-0-	-0-	1549	1	1202	3	Y	-0-					45
01	3255 X	1939	-0-	-1316	-0-	1340	1	599	3	Y	-0-					45
02	2940 X	1283	-0-	-1657	-0-	614	1	667	3	Y	2					47
						2	9									
03	3255 X	2896	-0-	-359	-0-	1595	1	1277	3	Y	22					69
						24	9									
04	2820 X	2320	-0-	-500	-0-	775	1	1403	3	Y	129	161	1			37
						142	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

11	2940 X	2720	-0-	-220	-0-	1326	1	1390	3	N	4					135
						4	9									
12	3038 X	2007	-0-	-1031	-0-	1128	1	875	3	N	4					139
						4	9									
01	3038 X	794	-0-	-2244	-0-	546	1	244	3	N	4					143
						4	9									
02	2744 X	712	-0-	-2032	-0-	340	1	369	3	N	3					146
						3	9									
03	3038 X	1976	-0-	-1062	-0-	1082	1	866	3	N	25					171
						28	9									
*04	5565 X	5565	-0-	-0-	-0-	1954	1	3536	3	N	68	179	1			60
						75	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	123	1	129	3	Y	-0-			134
12	465	N	296	-0-	-169	-0-	167	1	129	3	Y	-0-			134
01	276	N	276	-0-	-0-	-0-	191	1	85	3	Y	-0-			134
02	224	N	211	-0-	-13	-0-	101	1	110	3	Y	-0-			134
03	310	N	196	-0-	-114	-0-	109	1	87	3	Y	-0-			134
04	270	N	210	-0-	-60	-0-	75	1	135	3	Y	-0-			134

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	164	X	-0-	-0-	-164	-0-					Y	-0-			-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	3180	X	2815	-0-	-365	-0-	501	1	2314	2	N	-0-			-0-
12	3286	X	2834	-0-	-452	-0-	404	1	2430	2	N	-0-			-0-
01	3286	X	2650	-0-	-636	-0-	289	1	2361	2	N	-0-			-0-
02	2884	X	2610	-0-	-274	-0-	203	1	2407	2	N	-0-			-0-
03	3131	X	2771	-0-	-360	-0-	263	1	2508	2	N	-0-			-0-
04	2820	X	2594	-0-	-226	-0-	88	1	2506	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

11	3540	X	3291	-0-	-249	-0-	585	1	2706	2	N	-0-			-0-
12	3658	X	3256	-0-	-402	-0-	465	1	2791	2	N	-0-			-0-
01	3658	X	3403	-0-	-255	-0-	372	1	3031	2	N	-0-			-0-
02	3276	X	3223	-0-	-53	-0-	250	1	2973	2	N	-0-			-0-
03	3534	X	3499	-0-	-35	-0-	332	1	3167	2	N	-0-			-0-
04	3300	X	3166	-0-	-134	-0-	108	1	3058	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	338	N	338	-0-	-0-	-0-	60	1	278	2	Y	-0-			-0-
12	372	N	300	-0-	-72	-0-	43	1	257	2	Y	-0-			-0-
01	384	N	384	-0-	-0-	-0-	42	1	342	2	Y	-0-			-0-
02	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-			-0-
03	342	N	342	-0-	-0-	-0-	32	1	310	2	Y	-0-			-0-
04	360	N	267	-0-	-93	-0-	9	1	258	2	Y	-0-			-0-

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

11	0 #	-0-	-0-	-0-	-0-				N	-0-			171
12	0 #	-0-	-0-	-0-	-0-				N	-0-			171
01	0 #	-0-	-0-	-0-	-0-				N	-0-			171
02	0 #	-0-	-0-	-0-	-0-				N	-0-			171
03	38 R	38	-0-	-0-	-0-	38	2		N	-0-			171
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

11	4389 R	4389	-0-	-0-	-0-	1180	1	3176	2	Y	30	146	1			62
						33	9									
12	6324 #	3187	-0-	-3137	-0-	495	1	2657	2	Y	32					94
						35	9									
01	6262 #	3158	-0-	-3104	-0-	510	1	2630	2	Y	16					110
						18	9									
02	5600 #	2744	-0-	-2856	-0-	423	1	2321	2	Y	-0-					110
03	6200 #	2832	-0-	-3368	-0-	498	1	2333	2	Y	1					111
						1	9									
04	4380 #	2655	-0-	-1725	-0-	482	1	2149	2	Y	22					133
						24	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

11	2608 N	715	-0-	-1893	-0-	194	1	521	2	Y	-0-					15
12	992 N	638	-0-	-354	-0-	99	1	532	2	Y	6					21
						7	9									
01	744 N	538	-0-	-206	-0-	87	1	448	2	Y	3					24
						3	9									
02	672 N	513	-0-	-159	-0-	79	1	434	2	Y	-0-					24
03	651 N	363	-0-	-288	-0-	64	1	299	2	Y	-0-					24
04	510 N	446	-0-	-64	-0-	81	1	361	2	Y	4					28
						4	9									

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

11	3000 N	905	-0-	-2095	1693	243	1	655	2	Y	6	30	1			14
						7	9									
12	2850 N	1157	-0-	-1693	-0-	180	1	964	2	Y	12					26
						13	9									
01	1333 N	1045	-0-	-288	-0-	169	1	870	2	Y	5					31
						6	9									
02	1167 N	1167	-0-	-0-	-0-	180	1	987	2	Y	-0-					31
03	1147 N	948	-0-	-199	-0-	167	1	781	2	Y	-0-					31
*04	1020 N	878	-0-	-142	-0-	159	1	710	2	Y	8					39
						9	9									

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

11	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

11	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
02	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

11	0 #	-0-	-0-	-0-	-0-				N	-0-			111
12	0 #	-0-	-0-	-0-	-0-				N	-0-			111
01	0 #	-0-	-0-	-0-	-0-				N	-0-			111
02	0 #	-0-	-0-	-0-	-0-				N	-0-			111
03	0 #	-0-	-0-	-0-	-0-				N	-0-			111
*04	2 R	2	-0-	-0-	-0-	2	2		N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

11	30 N	21	-0-	-9	-0-	21	2		N	-0-			338
12	31 N	15	-0-	-16	-0-	15	2		N	-0-			338
01	31 N	7	-0-	-24	-0-	7	2		N	-0-			338
02	28 N	-0-	-0-	-28	-0-				N	-0-			338
03	15 N	9	-0-	-6	-0-	9	2		N	-0-			338
*04	130 N	130	-0-	-0-	-0-	130	2		N	-0-			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	240 N	112	-0-	-128	-0-	112	2		N	-0-			132
12	248 N	98	-0-	-150	-0-	98	2		N	-0-			132
01	186 N	119	-0-	-67	-0-	119	2		N	-0-			132
02	112 N	105	-0-	-7	-0-	105	2		N	-0-			132
03	93 N	89	-0-	-4	-0-	89	2		N	-0-			132
04	120 N	-0-	-0-	-120	-0-				N	-0-			132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-			N	-0-			18
12	0	-0-	-0-	-0-	-0-			N	-0-			18
01	0	-0-	-0-	-0-	-0-			N	-0-			18
02	0	-0-	-0-	-0-	-0-			N	-0-	18	7	-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

11	3030 #	2724	-0-	-306	-0-	2724	2			Y	-0-			169
12	2976 #	2688	-0-	-288	-0-	2679	2	9	9	Y	8			177
01	2790 #	2749	-0-	-41	-0-	2716	2	33	9	Y	30			207
02	2548 #	2364	-0-	-184	-0-	2362	2	2	9	Y	2			209
03	2821 #	2612	-0-	-209	-0-	2609	2	3	9	Y	3			212
04	2730 #	2620	-0-	-110	-0-	2618	2	2	9	Y	2			214

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	1464 N	1464	-0-	-0-	B	-0-	468	1	922	2	N	67	199	1		65
							74	9								
12	1705 N	1215	-0-	-490	B	-0-	420	1	786	2	N	8				73
							9	9								
01	1209 N	1061	-0-	-148	B	-0-	279	1	757	2	N	23				96
							25	9								
02	1372 N	839	-0-	-533	B	-0-	225	1	606	2	N	7				103
							8	9								
03	1456 N	1456	-0-	-0-	B	-0-	403	1	1031	2	N	20				123
							22	9								
*04	1047 N	1047	-0-	-0-	B	-0-	168	1	873	2	N	5				128
							6	9								

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	2295 X	2295	-0-	-0-	B	-0-	812	1	1441	2	N	38				91
							42	9								
12	4495 X	1644	-0-	-2851	B	-0-	560	1	1060	2	N	22				113
							24	9								
01	4495 X	2401	-0-	-2094	B	-0-	620	1	1737	2	N	40				153
							44	9								
02	4060 X	2147	-0-	-1913	B	-0-	598	1	1527	2	N	20				173
							22	9								
03	3193 X	3145	-0-	-48	B	-0-	868	1	2236	2	N	37				210
							41	9								
*04	2996 X	2996	-0-	-0-	B	-0-	588	1	2398	2	N	9	183	1		36
							10	9								

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	223	-0-	-317 B	-0-	51	1	172	2	N	-0-					159
12	353	N	353	-0-	-0- B	-0-	36	1	317	2	N	-0-					159
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					159
02	1323	N	1323	-0-	-0- B	-0-	392	1	931	2	N	-0-					159
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					159
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					159

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	1290	X	794	-0-	-496 B	-0-	231	1	557	2	N	5					190
							6	9									
12	1894	X	1894	-0-	-0- B	-0-	667	1	1227	2	N	-0-					190
01	2692	X	2692	-0-	-0- B	-0-	682	1	1949	2	N	55	180	1			65
							61	9									
02	1354	N	1354	-0-	-0- B	-0-	390	1	964	2	N	-0-					65
03	1891	N	89	-0-	-1802 B	-0-	31	1	58	2	N	-0-					65
04	2220	N	1745	-0-	-475 B	-0-	336	1	1409	2	N	-0-					65

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

11	2929	X	2929	-0-	-0- B	-0-	448	1	2373	2	N	98					127
							108	9									
12	4061	X	2240	-0-	-1821 B	-0-	406	1	1740	2	N	85					212
							94	9									
01	4061	X	898	-0-	-3163 B	-0-	135	1	708	2	N	50					262
							55	9									
02	3668	X	2102	-0-	-1566 B	-0-	338	1	1721	2	N	39	191	1			110
							43	9									
03	3069	X	1785	-0-	-1284 B	-0-	310	1	1418	2	N	52					162
							57	9									
04	2940	X	1291	-0-	-1649 B	-0-	230	1	1030	2	N	28					190
							31	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	810	X	116	-0-	-694 B	-0-	15	1	101	2	N	-0-					290
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
02	112	N	45	-0-	-67 B	-0-	45	1			N	-0-					290
03	6181	X	6181	-0-	-0- B	-0-	450	1	5688	2	N	39	180	1			149
							43	9									
*04	4403	X	4403	-0-	-0- B	-0-	420	1	3814	2	N	154	200	1			103
							169	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1517	-0-	-1333 B	-0-	234	1	1283	2	N	-0-					135
12	1904	X	1904	-0-	-0- B	-0-	336	1	1565	2	N	3					138
							3	9									
01	2484	X	2484	-0-	-0- B	-0-	465	1	2019	2	N	-0-					138
02	1680	X	1533	-0-	-147 B	-0-	250	1	1282	2	N	1					139
							1	9									
03	2081	X	2081	-0-	-0- B	-0-	372	1	1697	2	N	11					150
							12	9									
04	2400	X	1199	-0-	-1201 B	-0-	207	1	970	2	N	20					170
							22	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2936	X	2936	-0-	-0- B	-0-	580	1	2356	2	N	-0-					73
12	3906	X	3340	-0-	-566 B	-0-	609	1	2679	2	N	47					120
							52	9									
01	4432	X	4432	-0-	-0- B	-0-	806	1	3569	2	N	52					172
							57	9									
02	3528	X	3234	-0-	-294 B	-0-	525	1	2664	2	N	41					213
							45	9									
03	3878	X	3878	-0-	-0- B	-0-	690	1	3131	2	N	52					265
							57	9									
04	4050	X	3254	-0-	-796 B	-0-	648	1	2573	2	N	30	189	1			106
							33	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	116	1	559	2	N	25					268
							28	9									
12	465	N	439	-0-	-26 B	-0-	81	1	336	2	N	20	190	1			98
							22	9									
01	837	N	642	-0-	-195 B	-0-	96	1	522	2	N	22					120
							24	9									
02	958	N	958	-0-	-0- B	-0-	168	1	745	2	N	41					161
							45	9									
03	739	N	739	-0-	-0- B	-0-	104	1	584	2	N	46					207
							51	9									
*04	1016	N	1016	-0-	-0- B	-0-	189	1	759	2	N	62	193	1			76
							68	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884 N	884	-0-	-0- B	-0-	270	1	465	2	N	135					362
						149	9									
12	1488 N	566	-0-	-922 B	-0-	174	1	319	2	N	66	195	1			233
						73	9									
01	1736 N	694	-0-	-1042 B	-0-	155	1	436	2	N	94					327
						103	9									
02	934 N	934	-0-	-0- B	-0-	234	1	615	2	N	77					404
						85	9									
03	964 N	964	-0-	-0- B	-0-	248	1	617	2	N	90	376	1			118
						99	9									
*04	1547 N	1547	-0-	-0- B	-0-	300	1	1151	2	N	87					205
						96	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

11	4650 X	4261	-0-	-389	-0-	880	1	3375	2	Y	5					110
						6	9									
12	4774 X	4390	-0-	-384	-0-	917	1	3443	2	Y	27					137
						30	9									
01	4743 X	4246	-0-	-497	-0-	903	1	3334	2	Y	8	97	1			48
						9	9									
02	3920 X	3733	-0-	-187	-0-	797	1	2929	2	Y	6					54
						7	9									
03	4340 X	3912	-0-	-428	-0-	866	1	3026	2	Y	18					72
						20	9									
*04	4200 X	4143	-0-	-57	-0-	878	1	3239	2	Y	24					96
						26	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

11	3916 X	3916	-0-	-0-	-0-	809	1	3101	2	Y	5					89
						6	9									
12	4030 X	4002	-0-	-28	-0-	836	1	3143	2	Y	21					110
						23	9									
01	4030 X	3944	-0-	-86	-0-	839	1	3095	2	Y	9	79	1			40
						10	9									
02	3601 X	3601	-0-	-0-	-0-	769	1	2825	2	Y	6					46
						7	9									
03	3899 X	3899	-0-	-0-	-0-	863	1	3016	2	Y	18					64
						20	9									
*04	3909 X	3909	-0-	-0-	-0-	828	1	3056	2	Y	23					87
						25	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	6690 X	6341	-0-	-349	-0-	1311	1	5030	2	N	-0-					180
12	6913 X	6409	-0-	-504	-0-	1347	1	5062	2	N	-0-					180
01	6727 X	6367	-0-	-360	-0-	1358	1	5009	2	N	-0-					180
02	5964 X	5767	-0-	-197	-0-	1234	1	4531	2	N	2					182
						2	9									
03	6603 X	6161	-0-	-442	-0-	1371	1	4790	2	N	-0-					182
*04	6330 X	6070	-0-	-260	-0-	1294	1	4776	2	N	-0-					182

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719 N	719	-0-	-0-	-0-	719	2			N	-0-					37
12	590 N	590	-0-	-0-	-0-	590	2			N	-0-	33	1			4
01	713 N	713	-0-	-0-	-0-	713	2			N	-0-					4
02	679 N	679	-0-	-0-	-0-	679	2			N	-0-					4
03	835 N	835	-0-	-0-	-0-	835	2			N	-0-					4
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6482 R	6482	-0-	-0-	-0-	370	1	6112	2	N	-0-					-0-
01	7016 R	7016	-0-	-0-	-0-	77	1	6939	2	N	-0-					-0-
02	6329 R	6329	-0-	-0-	-0-	878	1	5451	2	N	-0-					-0-
03	6479 #	6228	-0-	-251	-0-	903	1	5325	2	N	-0-					-0-
04	6780 #	6755	-0-	-25	-0-	1008	1	5747	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

11	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

11	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
12	93 #	9	-0-	-84	-0-	7 1	2 3	N	-0-			-0-
01	93 #	-0-	-0-	-93	-0-			N	-0-			-0-
02	84 #	-0-	-0-	-84	-0-			N	-0-			-0-
03	9 #	-0-	-0-	-9	-0-			N	-0-			-0-
*04	9 #	-0-	-0-	-9	-0-			N	-0-			-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX IPX, LLC 338744
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

11	3690 X	3250	-0-	-440 B	-0-	3221 2	29 9	N	26			165
12	3813 X	1690	-0-	-2123 B	-0-	1664 2	26 9	N	24	167 1		22
01	3162 X	3034	-0-	-128 B	-0-	3008 2	26 9	N	24			46
02	3444 X	1052	-0-	-2392 B	-0-	1016 2	36 9	N	33			79
03	3813 X	2702	-0-	-1111 B	-0-	2652 2	50 9	N	45			124
04	3240 X	NO RPT	-0-	-3240 B	-0-			N	NO RPT			124

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

11	2160 X	969	-0-	-1191 B	-0-	960 2	9 9	N	8			48
12	4619 X	2147	-0-	-2472 B	-0-	2115 2	32 9	N	29			77
01	4660 X	4660	-0-	-0- B	-0-	4566 2	94 9	N	85			162
02	4172 X	3819	-0-	-353 B	-0-	3813 2	6 9	N	5			167
03	3886 X	3886	-0-	-0- B	-0-	3886 2		N	-0-			167
04	4470 X	3221	-0-	-1249 B	-0-	3199 2	22 9	N	20			187

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	2070 X	1455	-0-	-615 B	-0-	1452 2	3 9	N	3			285
12	1943 X	1943	-0-	-0- B	-0-	1923 2	20 9	N	18			303
01	3767 X	3767	-0-	-0- B	-0-	3739 2	28 9	N	25			328
02	3932 X	3932	-0-	-0- B	-0-	3888 2	44 9	N	40			368
03	3783 X	3783	-0-	-0- B	-0-	3746 2	37 9	N	34	190 1		212
04	3660 X	2920	-0-	-740 B	-0-	2854 2	66 9	N	60			272

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6660 X	5524	-0-	-1136 B	-0-	5503 2	21 9	N	19	193 1		43
12	6882 X	5861	-0-	-1021 B	-0-	5785 2	76 9	N	69			112
01	7248 X	7248	-0-	-0- B	-0-	7248 2		N	-0-			112
02	6412 X	5087	-0-	-1325 B	-0-	5080 2	7 9	N	6			118
03	7099 X	5258	-0-	-1841 B	-0-	5258 2		N	-0-			118
04	7020 X	4794	-0-	-2226 B	-0-	4748 2	46 9	N	42			160

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	540 N	333	-0-	-207 B	-0-	333 2		N	-0-			157
12	434 N	230	-0-	-204 B	-0-	229 2	1 9	N	1			158
01	403 N	136	-0-	-267 B	-0-	132 2	4 9	N	4			162
02	308 N	-0-	-0-	-308 B	-0-			N	3			165
03	217 N	-0-	-0-	-217 B	-0-			N	7			172
04	120 N	91	-0-	-29 B	-0-	91 2		N	-0-			172

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	7290 X	840	-0-	-6450 B	-0-	825 2	15 9	N	14			117
12	7533 X	4634	-0-	-2899 B	-0-	4584 2	50 9	N	45			162
01	7533 X	7497	-0-	-36 B	-0-	7398 2	99 9	N	90	194 1		58
02	7961 X	7961	-0-	-0- B	-0-	7834 2	127 9	N	115			173
03	7767 X	7767	-0-	-0- B	-0-	7671 2	96 9	N	87	188 1		72
04	7260 X	6296	-0-	-964 B	-0-	6229 2	67 9	N	61			133

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. //CONT.// 300805
SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

11	1950 #	1921	-0-	-29 B	-32213	1921	3		N	-0-			-0-
12	3441	1983	-0-	-1458 B	-33671	1983	3		N	-0-			-0-
01	3441	2296	-0-	-1145 B	-34816	2296	3		N	-0-			-0-
02	3108	1831	-0-	-1277 B	-36093	1831	3		N	-0-			-0-
03	2077 #	2123	-0-	46 B	-36047	2123	3		N	-0-			-0-
04	2220 #	1879	-0-	-341 B	-36388	1879	3		N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

11	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					268
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380 N	842	-0-	-538	-0-	58	1	610	2	N	158					168
						174	9									
12	1875 N	1875	-0-	-0-	-0-	100	1	1538	2	N	215	335	1			48
						237	9									
01	1212 N	1212	-0-	-0-	-0-	92	1	897	2	N	203	165	1			86
						223	9									
02	1062 N	1062	-0-	-0-	-0-	71	1	812	2	N	163	167	1			82
						179	9									
03	1426 N	1196	-0-	-230	-0-	77	1	901	2	N	198	169	1			111
						218	9									
04	1170 N	1126	-0-	-44	-0-	76	1	856	2	N	176	172	1			115
						194	9									

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535 N	535	-0-	-0-	-0-	47	1	488	2	N	-0-					210
12	474 N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					210
01	465 N	-0-	-0-	-465	-0-					N	-0-					210
02	504 N	149	-0-	-355	-0-	3	1	38	2	N	98					308
						108	9									
03	465 N	318	-0-	-147	-0-	23	1	274	2	N	19	177	1			150
						21	9									
*04	569 N	569	-0-	-0-	-0-	46	1	519	2	N	4					154
						4	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	0	N	-0-	-0-	-0- B	-25237				N	-0-			92
12	0	N	-0-	-0-	-0- B	-25237				N	-0-			92
01	0	N	-0-	-0-	-0- B	-25237				N	-0-			92
02	0	N	-0-	-0-	-0- B	-25237				N	-0-			92
03	0	N	-0-	-0-	-0- B	-25237				N	-0-			92
04	0	N	NO RPT	-0-	-0- B	-25237				N	NO RPT			92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			82
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			82
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			82
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			82
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			82
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

11	0	N	-0-	-0-	-0-	-0-				N	-0-			13
12	0	N	-0-	-0-	-0-	-0-				N	-0-			13
01	440	N	440	-0-	-0-	-0-	440	2		N	-0-			13
02	362	N	362	-0-	-0-	-0-	362	2		N	-0-			13
03	577	N	577	-0-	-0-	-0-	577	2		N	-0-			13
*04	583	N	583	-0-	-0-	-0-	583	2		N	-0-			13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

11	3246	X	3246	-0-	-0-	-0-	3089	2	157	9	N	143						180
12	2542	X	2437	-0-	-105	-0-	2356	2	81	9	N	74	191	1				63
01	2788	N	2788	-0-	-0-	-0-	2548	2	240	9	N	218						281
02	2296	X	1705	-0-	-591	-0-	1663	2	42	9	N	38	179	1				140
*03	3769	X	3769	-0-	-0-	-0-	366	1	3380	2	N	21						161
							23	9										
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT						161

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42 X	-0-	-0-	-42	-0-					N	23					162
12	P&A COND	-0-	-0-	-0-	-0-					N	17					179
01	P&A COND	-0-	-0-	-0-	-0-					N	21					200
02	P&A COND	-0-	-0-	-0-	-0-					N	17					217
03	P&A COND	-0-	-0-	-0-	-0-					N	26	170	2			73
04	P&A COND	-0-	-0-	-0-	-0-					N	29					102

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

11	2762 N	1224	-0-	-1538	-0-	1210	2	14	9	Y	13					161
12	1426 N	745	-0-	-681	-0-	735	2	10	9	Y	9					170
01	1457 N	290	-0-	-1167	-0-	290	2			Y	-0-					170
02	1148 N	189	-0-	-959	-0-	180	2	9	9	Y	8					178
03	744 N	-0-	-0-	-744	-0-					Y	3					181
04	270 N	63	-0-	-207	-0-	59	2	4	9	Y	4					185

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

11	5550	3743	-0-	-1807	5451	3715	2	28	9	Y	25					57
12	5735	3254	-0-	-2481	2970	3229	2	25	9	Y	23					80
01	5735	2923	-0-	-2812	158	2905	2	18	9	Y	16					96
02	4256 #	3081	-0-	-1175	-0-	3056	2	25	9	Y	23					119
03	3875 #	3173	-0-	-702	-0-	3147	2	26	9	Y	24					143
04	3750 #	3060	-0-	-690	-0-	3036	2	24	9	Y	22					165

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

11	5611 X	5611	-0-	-0-	-0-	803	1	4609	3	N	181	222	1			302
						199	9									
12	5208 X	4226	-0-	-982	-0-	528	1	3524	3	N	158	220	1			240
						174	9									
01	5208 X	3971	-0-	-1237	-0-	448	1	3367	3	N	142	227	1			155
						156	9									
02	5236 X	4563	-0-	-673	-0-	623	1	3767	3	N	157	18	1			294
						173	9									
03	5797 X	5585	-0-	-212	-0-	1025	1	4351	3	N	190	231	1			253
						209	9									
04	5610 X	3541	-0-	-2069	-0-	190	1	3226	3	N	114	218	1			149
						125	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

11	3120 X	3035	-0-	-85	-0-	433	1	2484	3	N	107	207	1			154
						118	9									
12	3406 X	3406	-0-	-0-	-0-	429	1	2863	3	N	104	31	1			227
						114	9									
01	2883 X	2714	-0-	-169	-0-	306	1	2297	3	N	101	210	1			118
						111	9									
02	2875 X	2875	-0-	-0-	-0-	393	1	2376	3	N	96	12	1			202
						106	9									
03	3410 X	2861	-0-	-549	-0-	525	1	2226	3	N	100	26	1			276
						110	9									
04	3300 X	1615	-0-	-1685	-0-	86	1	1457	3	N	65	198	1			143
						72	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	6	1	35	3	N	5					210
							6	9									
12	141	N	141	-0-	-0-	-0-	18	1	119	3	N	4	1	1			213
							4	9									
01	110	N	110	-0-	-0-	-0-	12	1	94	3	N	4	1	1			216
							4	9									
02	126	N	126	-0-	-0-	-0-	16	1	96	3	N	13	171	1			58
							14	9									
03	155	N	101	-0-	-54	-0-	17	1	74	3	N	9	1	1			66
							10	9									
04	120	N	98	-0-	-22	-0-	5	1	90	3	N	3	1	1			68
							3	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

11	235	N	235	-0-	-0-	-0-	26	1	148	3	N	55	2	1			230
							61	9									
12	330	N	330	-0-	-0-	-0-	33	1	224	3	N	66	2	1			294
							73	9									
01	288	N	288	-0-	-0-	-0-	27	1	207	3	N	49	178	1			165
							54	9									
02	238	N	238	-0-	-0-	-0-	24	1	146	3	N	62	1	1			226
							68	9									
03	310	N	129	-0-	-181	-0-	20	1	84	3	N	23	1	1			248
							25	9									
*04	300	N	300	-0-	-0-	-0-	13	1	214	3	N	66	2	1			312
							73	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	12832	X	12832	-0-	-0-	-0-	1849	1	10608	3	N	341	472	1			126
							375	9									
12	17322	X	17322	-0-	-0-	-0-	2201	1	14684	3	N	397	350	1			173
							437	9									
01	16018	X	16018	-0-	-0-	-0-	1835	1	13790	3	N	357	347	1			183
							393	9									
02	16306	X	16306	-0-	-0-	-0-	2250	1	13614	3	N	402	237	1			348
							442	9									
03	16674	X	16674	-0-	-0-	-0-	3089	1	13115	3	N	427	523	1			252
							470	9									
*04	21052	X	21052	-0-	-0-	-0-	1141	1	19331	3	N	527	458	1			321
							580	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2733	X	2733	-0-	-0-	-0-	401	1	2302	3	N	27	26	1			203
							30	9									
12	2800	X	2800	-0-	-0-	-0-	362	1	2412	3	N	24	26	1			201
							26	9									
01	2821	X	2177	-0-	-644	-0-	253	1	1902	3	N	20	24	1			197
							22	9									
02	2548	N	2347	-0-	-201	-0-	330	1	1995	3	N	20	10	1			207
							22	9									
03	2790	N	2285	-0-	-505	-0-	431	1	1830	3	N	22	21	1			208
							24	9									
04	2100	N	1930	-0-	-170	-0-	106	1	1795	3	N	26	26	1			208
							29	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3582	-0-	-198	-0-	513	1	2944	3	N	114	33	1			391
							125	9									
12	3844	X	3354	-0-	-490	-0-	421	1	2806	3	N	115	217	1			289
							127	9									
01	3534	X	3097	-0-	-437	-0-	346	1	2604	3	N	134	216	1			207
							147	9									
02	3332	X	3072	-0-	-260	-0-	415	1	2512	3	N	132	12	1			327
							145	9									
03	3721	X	3721	-0-	-0-	-0-	677	1	2875	3	N	154	220	1			261
							169	9									
04	3570	X	2972	-0-	-598	-0-	159	1	2690	3	N	112	215	1			158
							123	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3040	X	3040	-0-	-0-	-0-	432	1	2477	3	N	119	28	1			323
							131	9									
12	3069	X	2667	-0-	-402	-0-	328	1	2192	3	N	134	211	1			246
							147	9									
01	3069	X	2531	-0-	-538	-0-	285	1	2145	3	N	92	27	1			311
							101	9									
02	2772	X	2343	-0-	-429	-0-	313	1	1894	3	N	124	186	1			249
							136	9									
03	3069	X	1818	-0-	-1251	-0-	329	1	1399	3	N	82	200	1			131
							90	9									
04	2970	X	2388	-0-	-582	-0-	125	1	2110	3	N	139	26	1			244
							153	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0-	-0-	306	1	1757	3	N	82	20	1			247
							90	9									
12	2219	N	2219	-0-	-0-	-0-	277	1	1851	3	N	83	206	1			124
							91	9									
01	2201	N	1077	-0-	-1124	-0-	123	1	923	3	N	28	11	1			141
							31	9									
02	2347	N	2347	-0-	-0-	-0-	318	1	1927	3	N	93	9	1			225
							102	9									
03	2232	N	2072	-0-	-160	-0-	379	1	1607	3	N	78	197	1			106
							86	9									
*04	1531	N	1531	-0-	-0-	-0-	82	1	1382	3	N	61	18	1			149
							67	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3664	X	3664	-0-	-0-	-0-	534	1	3063	3	N	61	35	1			406
							67	9									
12	3596	X	3435	-0-	-161	-0-	436	1	2912	3	N	79	219	1			266
							87	9									
01	5983	X	3935	-0-	-2048	-0-	449	1	3377	3	N	99	42	1			323
							109	9									
02	7052	X	7052	-0-	-0-	-0-	973	1	5886	3	N	175	29	1			469
							193	9									
03	6985	X	6985	-0-	-0-	-0-	1288	1	5466	3	N	210	245	1			434
							231	9									
*04	8324	X	8324	-0-	-0-	-0-	449	1	7603	3	N	247	296	1			385
							272	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

11	1490	N	1490	-0-	-0-	-0-	212	1	1216	3	N	56	14	1			211
							62	9									
12	1343	N	1343	-0-	-0-	-0-	160	1	1067	3	N	105	193	1			123
							116	9									
01	1736	N	561	-0-	-1175	-0-	58	1	434	3	N	63	5	1			181
							69	9									
02	1400	N	942	-0-	-458	-0-	124	1	753	3	N	59	4	1			236
							65	9									
03	1333	N	369	-0-	-964	-0-	59	1	249	3	N	55	3	1			288
							61	9									
*04	934	N	934	-0-	-0-	-0-	46	1	787	3	N	92	185	1			195
							101	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOE FINGER (CATAHOULA) //CONT.// 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

11	0 X	-0-	-0-	-0-	-0-			N	-0-			89
12	0 X	-0-	-0-	-0-	-0-			N	-0-			89
01	0 X	-0-	-0-	-0-	-0-			N	-0-			89
02	0 N	-0-	-0-	-0-	-0-			N	-0-			89
03	0 N	-0-	-0-	-0-	-0-			N	-0-			89
04	0 N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2018

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

11	3300 #	3146	-0-	-154	-0-	329	1	2777	3	Y	36	72	1	10
						40	9							
12	3410 #	3020	-0-	-390	-0-	298	1	2690	3	Y	29	21	1	18
						32	9							
01	3286 #	2938	-0-	-348	-0-	320	1	2579	3	Y	35	40	1	13
						39	9							
02	2968 #	2526	-0-	-442	-0-	252	1	2243	3	Y	28	20	1	21
						31	9							
03	3286 #	2733	-0-	-553	-0-	288	1	2411	3	Y	31	37	1	15
						34	9							
04	3150 #	2674	-0-	-476	-0-	306	1	2331	3	Y	34	38	1	11
						37	9							

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	330 #	269	-0-	-61	-0-	28	1	239	3	Y	2	6	1			-0-
						2	9									
12	310 #	280	-0-	-30	-0-	27	1	251	3	Y	2	1	1			1
						2	9									
01	279 R	279	-0-	-0-	-0-	30	1	246	3	Y	3	3	1			1
						3	9									
02	255 R	255	-0-	-0-	-0-	25	1	227	3	Y	3	2	1			2
						3	9									
03	281 R	281	-0-	-0-	-0-	29	1	248	3	Y	4	4	1			2
						4	9									
*04	275 R	275	-0-	-0-	-0-	31	1	241	3	Y	3	4	1			1
						3	9									

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9874 R	9874	-0-	-0-	-0-	1036	1	8714	3	Y	113	201	1	1	8	32
						124	9									
12	9530 R	9530	-0-	-0-	-0-	939	1	8486	3	Y	95	69	1			58
						105	9									
01	9362 #	6278	-0-	-3084	-0-	634	1	5568	3	Y	69	102	1			25
						76	9									
02	8456 #	7492	-0-	-964	-0-	715	1	6687	3	Y	82	45	1			62
						90	9									
03	9362 #	6224	-0-	-3138	-0-	601	1	5539	3	Y	76	100	1	2	8	36
						84	9									
04	9060 #	3453	-0-	-5607	-0-	339	1	3059	3	Y	50	69	1	1	8	16
						55	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

11	7503 R	7503	-0-	-0-	-0-	667	1	6752	3	Y	76	63	1			22
						84	9									
12	15287 R	15287	-0-	-0-	-0-	1507	1	13612	3	Y	153	81	1			94
						168	9									
01	15675 R	15675	-0-	-0-	-0-	1706	1	13763	3	Y	187	213	1			68
						206	9									
02	14151 R	14151	-0-	-0-	-0-	1408	1	12572	3	Y	155	106	1			117
						171	9									
03	15718 R	15718	-0-	-0-	-0-	1654	1	13866	3	Y	180	209	1			88
						198	9									
*04	15552 R	15552	-0-	-0-	-0-	1777	1	13560	3	Y	195	220	1			63
						215	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

11 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. //CONT.// 090732
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

11	1170	N	1156	-0-	-14	-0-	1143	2	13	9	Y	12				128
12	1240	N	1168	-0-	-72	-0-	1165	2	3	9	Y	3				131
01	1209	N	1137	-0-	-72	-0-	1128	2	9	9	Y	8				139
02	1092	N	988	-0-	-104	-0-	978	2	10	9	Y	9				148
03	1178	N	1140	-0-	-38	-0-	1136	2	4	9	Y	4				152
04	1110	N	1015	-0-	-95	-0-	1008	2	7	9	Y	6				158

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

11	60	N	59	-0-	-1	-0-	59	2			N	-0-				8
12	62	N	61	-0-	-1	-0-	61	2			N	-0-				8
01	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1				9
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-				9
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-				9
04	60	N	59	-0-	-1	-0-	58	2	1	9	N	1				10

FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

11	1470	N	1324	-0-	-146	-0-	140	1	1178	3	N	5	1	8		83
							6	9								
12	1312	N	1312	-0-	-0-	-0-	131	1	1179	3	N	2				85
							2	9								
01	1395	N	1296	-0-	-99	-0-	143	1	1152	3	N	1				86
							1	9								
02	1232	N	1156	-0-	-76	-0-	116	1	1040	3	N	-0-				86
03	1333	N	1259	-0-	-74	-0-	134	1	1123	3	N	2	2	8		86
							2	9								
04	1260	N	1246	-0-	-14	-0-	144	1	1101	3	N	1				87
							1	9								

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855 N	855	-0-	-0-	-0-	91	1	764	3	N	-0-					21
12	835 N	835	-0-	-0-	-0-	83	1	752	3	N	-0-					21
01	868 N	845	-0-	-23	-0-	93	1	752	3	N	-0-					21
02	784 N	768	-0-	-16	-0-	77	1	684	3	N	6					27
						7	9									
03	837 N	837	-0-	-0-	-0-	89	1	748	3	N	-0-					27
*04	842 N	842	-0-	-0-	-0-	98	1	744	3	N	-0-					27

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

11	DLQ G-10	7688	-0-	7688	33015	26	1	7567	3	Y	86					368
						95	9									
12	40840 X	7825	-0-	-33015	-0-	159	1	7591	3	Y	68	173	1			263
						75	9									
01	7648 X	7648	-0-	-0-	-0-	97	1	7399	3	Y	138					401
						152	9									
02	6580 X	5566	-0-	-1014	-0-	164	1	5387	3	Y	14	130	1			285
						15	9									
03	7285 X	5817	-0-	-1468	-0-	178	1	5588	3	Y	46					331
						51	9									
*04	7314 X	7314	-0-	-0-	-0-	83	1	7181	3	Y	45					376
						50	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

11	7320 #	4200	-0-	-3120	-0-	4188	2	12	9	N	11	271	1			19
12	7316 #	4302	-0-	-3014	-0-	4289	2	13	9	N	12	12	1			19
01	6479 #	3236	-0-	-3243	-0-	3216	2	20	9	N	18					37
02	5404 #	3354	-0-	-2050	-0-	3352	2	2	9	N	2					39
03	5425 #	NO RPT	-0-	-5425	-0-					N	NO RPT					39
04	4200 #	NO RPT	-0-	-4200	-0-					N	NO RPT					39

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	330	N	50	-0-	-280	-0-	20	1	30	2	N	-0-					38
12	341	N	70	-0-	-271	-0-	40	1	30	2	N	-0-					38
01	68	N	68	-0-	-0-	-0-	40	1	28	2	N	-0-					38
02	56	N	48	-0-	-8	-0-	20	1	28	2	N	-0-					38
03	62	N	53	-0-	-9	-0-	20	1	33	2	N	-0-					38
04	60	N	51	-0-	-9	-0-	25	1	26	2	N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413

E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

11	5154 X	5154	-0-	-0-	-0-	5154	2			N	-0-					15
12	5445 X	5445	-0-	-0-	-0-	5445	2			N	-0-					15
01	1652 X	1652	-0-	-0-	-0-	1652	2			N	-0-					15
02	5104 X	5104	-0-	-0-	-0-	5104	2			N	-0-					15
03	5490 X	5490	-0-	-0-	-0-	5487	2	3	9	N	3					18
*04	6838 X	6838	-0-	-0-	-0-	6659	2	179	9	N	163	154	1			27

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	4980 X	3347	-0-	-1633	-0-	91	1	3256	3	N	-0-					-0-
12	5146 X	2897	-0-	-2249	-0-	70	1	2827	3	N	-0-					-0-
01	5146 X	1254	-0-	-3892	-0-	28	1	1226	3	N	-0-					-0-
02	5796 X	5796	-0-	-0-	-0-	141	1	5597	3	N	53	46	0			7
						58	9									
03	5146 X	1497	-0-	-3649	-0-	45	1	1452	3	N	-0-	7	0			-0-
04	3360 X	1100	-0-	-2260	-0-	32	1	1068	3	N	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

11	279	X	279	-0-	-0-	-0-	279	2			N	-0-					86
12	279	X	-0-	-0-	-279	-0-					N	-0-					86
01	279	X	-0-	-0-	-279	-0-					N	-0-					86
02	252	N	-0-	-0-	-252	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
01	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	8000	-0-	-2470	-0-	8000	2			N	-0-					-0-
12	10726	X	10176	-0-	-550	-0-	10176	2			N	-0-					-0-
01	10726	X	3276	-0-	-7450	-0-	3276	2			N	-0-					-0-
02	7924	X	-0-	-0-	-7924	-0-					N	-0-					-0-
03	10168	X	-0-	-0-	-10168	-0-					N	-0-					-0-
04	9840	X	-0-	-0-	-9840	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					-0-
01	186	N	89	-0-	-97	-0-	1	1	88	2	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	1	1	325	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (1950) //CONT.// 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
01	7 N	7	-0-	-0-	-0-	7	2		N	-0-			-0-
02	4 N	4	-0-	-0-	-0-	4	2		N	-0-			-0-
*03	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

11	1665 N	1665	-0-	-0-	-0-	1335	1	330	9	N	300	308	1			68
12	1667 N	1667	-0-	-0-	-0-	1349	1	318	9	N	289	287	1			70
01	1519 N	1444	-0-	-75	-0-	1125	1	319	9	N	290	291	1			69
02	1372 N	1355	-0-	-17	-0-	1054	1	301	9	N	274	273	1			70
03	1575 N	1575	-0-	-0-	-0-	1238	1	337	9	N	306	318	1			58
*04	1802 N	1802	-0-	-0-	-0-	1553	1	249	9	N	226	229	1			55

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

11	0 #	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	14 N	14	-0-	-0-	-0-	2	1	12	9	Y	11	29	1			3
12	124 N	67	-0-	-57	-0-	13	1	54	9	Y	49	41	1			11
01	124 N	89	-0-	-35	-0-	14	1	75	9	Y	68	63	1			16
02	78 N	78	-0-	-0-	-0-	12	1	66	9	Y	60	62	1			14
03	62 N	59	-0-	-3	-0-	9	1	50	9	Y	45	42	1			17
04	90 N	4	-0-	-86	-0-	1	1	3	9	Y	3	19	1			1

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	241 N	241	-0-	-0-	-0-	37	1	204	9	Y	185	173	1			55
12	248 N	230	-0-	-18	-0-	28	1	202	9	Y	184	198	1			41
01	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	188	1			45
02	230 N	230	-0-	-0-	-0-	35	1	195	9	Y	177	180	1			42
03	246 N	246	-0-	-0-	-0-	38	1	208	9	Y	189	161	1			70
*04	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	211	1			51

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1127	3	78	9	N	71					145
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					145
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					145
02	1120	N	1095	-0-	-25	-0-	1095	3			N	-0-					145
*03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

11	DLQ G-10		3472	-0-	3472	12376	3472	3			Y	-0-					57
12	14026	X	1650	-0-	-12376	-0-	1650	3			Y	-0-					57
01	461	X	461	-0-	-0-	-0-	461	3			Y	-0-					57
02	3248	X	207	-0-	-3041	-0-	207	3			Y	-0-					57
03	3596	X	452	-0-	-3144	-0-	452	3			Y	-0-					57
04	3480	X	1595	-0-	-1885	-0-	1595	3			Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	4770	X	4449	-0-	-321	-0-	878	1	3571	2	N	-0-					164
12	5244	X	5244	-0-	-0-	-0-	993	1	4251	2	N	-0-					164
01	4929	X	2750	-0-	-2179	-0-	402	1	2348	2	N	-0-					164
02	4144	X	2990	-0-	-1154	-0-	577	1	2413	2	N	-0-					164
03	5239	X	3800	-0-	-1439	-0-	671	1	3129	2	N	-0-					164
04	5070	X	4885	-0-	-185	-0-	917	1	3968	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	4781	X	4781	-0-	-0-	-0-	932	1	3791	2	N	53					130
							58	9									
12	4960	X	4546	-0-	-414	-0-	861	1	3685	2	N	-0-					130
01	5654	X	5654	-0-	-0-	-0-	827	1	4827	2	N	-0-					130
02	5267	X	5267	-0-	-0-	-0-	1015	1	4246	2	N	5					135
							6	9									
03	5791	X	5791	-0-	-0-	-0-	1012	1	4718	2	N	55	169	1			21
							61	9									
*04	5035	X	5035	-0-	-0-	-0-	945	1	4090	2	N	-0-					21

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

11	3303	X	3303	-0-	-0-	-0-	652	1	2651	2	N	-0-					64
12	3640	X	3640	-0-	-0-	-0-	689	1	2951	2	N	-0-					64
01	3548	X	3548	-0-	-0-	-0-	519	1	3029	2	N	-0-					64
02	3985	X	3985	-0-	-0-	-0-	769	1	3216	2	N	-0-					64
03	4462	X	4462	-0-	-0-	-0-	788	1	3674	2	N	-0-					64
*04	3890	X	3890	-0-	-0-	-0-	730	1	3160	2	N	-0-					64

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4830	X	4630	-0-	-200	-0-	912	1	3710	2	N	7			28
							8	9							
12	5343	X	5343	-0-	-0-	-0-	1012	1	4331	2	N	-0-			28
01	4991	X	3718	-0-	-1273	-0-	541	1	3159	2	N	16			44
							18	9							
02	5566	X	5566	-0-	-0-	-0-	1073	1	4487	2	N	5			49
							6	9							
03	5619	X	5619	-0-	-0-	-0-	992	1	4627	2	N	-0-			49
04	5160	X	4779	-0-	-381	-0-	897	1	3882	2	N	-0-			49

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

11	DLQ G-10		4037	-0-	4037	14863	566	1	3471	3	Y	-0-			20
12	18857	X	3994	-0-	-14863	-0-	537	1	3457	3	Y	-0-			20
01	4015	X	4015	-0-	-0-	-0-	574	1	3441	3	Y	-0-			20
02	3836	X	3748	-0-	-88	-0-	468	1	3280	3	Y	-0-			20
03	4247	X	4058	-0-	-189	-0-	504	1	3554	3	Y	-0-			20
04	4050	X	3802	-0-	-248	-0-	483	1	3319	3	Y	-0-			20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	DLQ G-10		4520	-0-	4520	16731	634	1	3886	3	Y	-0-			20
12	20811	X	4080	-0-	-16731	-0-	549	1	3531	3	Y	-0-			20
01	4435	X	4435	-0-	-0-	-0-	634	1	3801	3	Y	-0-			20
02	4872	X	4872	-0-	-0-	-0-	608	1	4264	3	Y	-0-			20
03	5096	X	5096	-0-	-0-	-0-	633	1	4463	3	Y	-0-			20
04	4530	X	4490	-0-	-40	-0-	570	1	3920	3	Y	-0-			20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	1020	N	752	-0-	-268	-0-	752	2			N	-0-			-0-
12	1147	N	546	-0-	-601	-0-	546	2			N	-0-			-0-
01	930	N	311	-0-	-619	-0-	311	2			N	-0-			-0-
02	700	N	272	-0-	-428	-0-	272	2			N	-0-			-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-			-0-
04	300	N	258	-0-	-42	-0-	258	2			N	-0-			-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2806	X	2806	-0-	-0-	-0-	461	1	2335	3	Y	9					21
							10	9									
12	3317	X	3038	-0-	-279	-0-	167	1	2842	3	Y	26					47
							29	9									
01	3317	X	2676	-0-	-641	-0-	331	1	2268	3	Y	70					117
							77	9									
02	2201	X	2201	-0-	-0-	-0-	252	1	1929	3	Y	18	83	1			52
							20	9									
03	2914	X	2600	-0-	-314	-0-	272	1	2318	3	Y	9	47	1			14
							10	9									
04	2940	X	2219	-0-	-721	-0-	145	1	2073	3	Y	1					15
							1	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	341	N	95	-0-	-246	-0-	5	1	79	3	Y	10					25
							11	9									
01	298	N	298	-0-	-0-	-0-	31	1	211	3	Y	51					76
							56	9									
02	185	N	185	-0-	-0-	-0-	19	1	147	3	Y	17	57	1			36
							19	9									
03	222	N	222	-0-	-0-	-0-	22	1	190	3	Y	9	35	1			10
							10	9									
04	300	N	199	-0-	-101	-0-	13	1	185	3	Y	1					11
							1	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

11	151635	X	328	-0-	-151307	-0-	52	1	263	3	Y	12					25
							13	9									
12	1705	X	363	-0-	-1342	-0-	20	1	337	3	Y	5					30
							6	9									
01	1240	X	73	-0-	-1167	-0-	9	1	64	3	Y	-0-					30
02	T. A.		622	-0-	622	622	3	1	22	3	Y	543	351	1			222
							597	9									
03	T. A.		-0-	-0-	-0-	622					Y	519	573	1			168
04	T. A.		-0-	-0-	-0-	622					Y	60					228

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

11	2943	N	2943	-0-	-0-	-0-	485	1	2458	3	Y	-0-					-0-
12	2688	N	2688	-0-	-0-	-0-	149	1	2539	3	Y	-0-					-0-
01	2854	N	2854	-0-	-0-	-0-	364	1	2490	3	Y	-0-					-0-
02	2800	N	3764	-0-	964	964	434	1	3330	3	Y	-0-					-0-
03	3100	N	4531	-0-	1431	2395	476	1	4055	3	Y	-0-					-0-
*04	3000	N	4601	-0-	1601	3996	301	1	4300	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

11	1650 S	1632	-0-	-18	-0-	20	1	1595	2	N	15					202
						17	9									
12	1736 S	1319	-0-	-417	-0-	20	1	1287	2	N	11					213
						12	9									
01	1395 S	1170	-0-	-225	-0-	20	1	1150	2	N	-0-					213
02	1512 S	1080	-0-	-432	-0-	20	1	1040	2	N	18	178	1			53
						20	9									
03	1402 S	1402	-0-	-0-	-0-	20	1	1362	2	N	18					71
						20	9									
04	1140 S	1009	-0-	-131	-0-	10	1	985	2	N	13					84
						14	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-	180	1			81
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					81
01	14B2 EXT	349	-0-	349 B	349	349	1			N	-0-	11	1			70
02	14B2 EXT	5549	-0-	5549 B	5898	5428	1	121	9	N	110					180
03	14B2 EXT	3482	-0-	3482 B	9380	3408	1	74	9	N	67	182	1			65
04	14B2 EXT	NO RPT	-0-	-0- B	9380					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

11	680 N	680	-0-	-0-	-0-	35	1	583	2	N	56					78
						62	9									
12	465 N	428	-0-	-37	-0-	22	1	351	2	N	50					128
						55	9									
01	434 N	285	-0-	-149	-0-	13	1	210	2	N	56	160	1			24
						62	9									
02	644 N	199	-0-	-445	-0-	10	1	159	2	N	27					51
						30	9									
03	499 N	499	-0-	-0-	-0-	25	1	418	2	N	51					102
						56	9									
*04	358 N	358	-0-	-0-	-0-	17	1	277	2	N	58	141	1			19
						64	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					36
12	47 N	47	-0-	-0- B	-0-	4	1	43	2	N	-0-					36
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					36
02	223 N	223	-0-	-0- B	-0-	20	1	203	2	N	-0-					36
*03	1228 N	1228	-0-	-0- B	-0-	118	1	1110	2	N	-0-					36
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

11	4890 X	4790	-0-	-100 B	-0-	435	1	4290	2	N	59					246
						65	9									
12	5239 X	4781	-0-	-458 B	-0-	431	1	4291	2	N	54	195	1			105
						59	9									
01	5239 X	4878	-0-	-361 B	-0-	450	1	4356	2	N	65					170
						72	9									
02	4732 X	4322	-0-	-410 B	-0-	385	1	3853	2	N	76					246
						84	9									
03	4960 X	3243	-0-	-1717 B	-0-	302	1	2856	2	N	77					323
						85	9									
04	4800 X	4491	-0-	-309 B	-0-	420	1	3990	2	N	74	188	1			209
						81	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6 B	-0-	113	2	1	9	N	1					134
12	151	N	151	-0-	-0- B	-0-	149	2	2	9	N	2					136
01	134	N	134	-0-	-0- B	-0-	131	2	3	9	N	3					139
02	175	N	175	-0-	-0- B	-0-	173	2	2	9	N	2					141
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					141
04	120	N	111	-0-	-9 B	-0-	105	2	6	9	N	5					146

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

11	4320	X	2168	-0-	-2152	-0-	2168	2			N	-0-					-0-
12	2635	X	2276	-0-	-359	-0-	2276	2			N	-0-					-0-
01	2635	X	580	-0-	-2055	-0-	580	2			N	-0-					-0-
02	2240	X	471	-0-	-1769	-0-	471	2			N	-0-					-0-
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	822	N	822	-0-	-0-	-0-	673	1	149	9	Y	135	150	1			84
12	899	N	846	-0-	-53	-0-	694	1	152	9	Y	138	112	1			110
01	841	N	841	-0-	-0-	-0-	696	1	145	9	Y	132	151	1			91
02	820	N	820	-0-	-0-	-0-	678	1	142	9	Y	129	74	1			146
03	878	N	878	-0-	-0-	-0-	731	1	147	9	Y	134	155	1			125
*04	816	N	816	-0-	-0-	-0-	658	1	158	9	Y	144	154	1			115

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

L RANCH, S. (FRIO 8600) 50581 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KALER ENERGY CORP. 450261
D. STANGER WELL #: 1 RRCID -> 284631 COMPL. DATE 10/02/2017 TOTAL DEPTH 9300 PERF. 8870 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

11	150 N	92	-0-	-58	-0-	92	2	Y	-0-			-0-
12	1022 N	1022	-0-	-0-	-0-	1022	2	Y	-0-			-0-
01	444 N	444	-0-	-0-	-0-	444	2	Y	-0-			-0-
02	DLQ G-10	160	-0-	160	160	160	2	Y	-0-			-0-
03	DLQ G-10	138	-0-	138	298	138	2	Y	-0-			-0-
*04	353 N	55	-0-	-298	-0-	55	2	Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

11	90 N	35	-0-	-55	-0-	35	2		N	-0-			-0-
12	356 N	356	-0-	-0-	-0-	356	2		N	-0-			-0-
01	151 N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
03	217 N	47	-0-	-170	-0-	47	2		N	-0-			-0-
04	150 N	18	-0-	-132	-0-	18	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	15	-0-	-15	-0-	15	2		N	-0-			-0-
12	152 N	152	-0-	-0-	-0-	152	2		N	-0-			-0-
01	76 N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
02	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
03	62 N	30	-0-	-32	-0-	30	2		N	-0-			-0-
04	60 N	12	-0-	-48	-0-	12	2		N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	123	-0-	123	123	123	2		N	-0-			-0-
02	14B2 EXT	321	-0-	321	444	321	2		N	-0-			-0-
03	14B2 EXT	244	-0-	244	688	244	2		N	-0-			-0-
04	14B2 EXT	96	-0-	96	784	96	2		N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	179			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	179			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	179			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	179			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	179			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	179			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					13
12	0	N	-0-	-0-	-0-	-0-					N	1					14
01	0	N	-0-	-0-	-0-	-0-					N	1					15
02	0	N	-0-	-0-	-0-	-0-					N	2					17
03	0	N	-0-	-0-	-0-	-0-					N	2					19
04	0	N	-0-	-0-	-0-	-0-					N	1					20

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					Y	4					32
12	31	#	-0-	-0-	-31	-0-					Y	4					36
01	0	#	-0-	-0-	-0-	-0-					Y	3					39
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					43
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					45
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					46

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	-0-	-0-	-4	-0-					Y	2					17
12	0	X	-0-	-0-	-0-	-0-					Y	2					19
01	0	X	-0-	-0-	-0-	-0-					Y	3					22
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					24
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					25
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					27

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2					10
12	0	N	-0-	-0-	-0-	-0-					Y	2					12
01	0	N	-0-	-0-	-0-	-0-					Y	1					13
02	0	N	-0-	-0-	-0-	-0-					Y	2					15
03	0	N	-0-	-0-	-0-	-0-					Y	2					17
04	0	N	-0-	-0-	-0-	-0-					Y	1					18

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	2					11
12	0	N	-0-	-0-	-0-	-0-					Y	2					13
01	0	N	-0-	-0-	-0-	-0-					Y	1					14
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					16
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					17
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					18

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			6
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			7
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			9
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	3			12
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			13
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			15

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

11	0 N	-0-	-0-	-0-	-0-				Y	2			14
12	0 N	-0-	-0-	-0-	-0-				Y	2			16
01	0 N	-0-	-0-	-0-	-0-				Y	3			19
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			21
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	3			24
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			26

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

11	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
02	362 R	210	-0-	-152	-0-	210	5		N	-0-			-0-
03	180 R	180	-0-	-0-	-0-	180	5		N	-0-			-0-
*04	155 R	155	-0-	-0-	-0-	155	5		N	-0-			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	135	-0-	135	135	135	5			Y	-0-					-0-
03	275	X	140	-0-	-135	-0-	140	5			Y	-0-					-0-
*04	150	X	150	-0-	-0-	-0-	150	5			Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 7440 PERF. 5688 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	-0-	-0-	-2070	-0-					Y	-0-					-0-
12	2139	#	-0-	-0-	-2139	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		894	-0-	894	894	687	2	207	9	Y	188	120	1			68
04	T. A.		NO RPT	-0-	-0-	894					Y	NO RPT					68

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

11	27690	25327	-0-	-2363	7382	25172	2	155	9	Y	141					194
12	25581 R	18199	-0-	-7382	-0-	18096	2	103	9	Y	94	177	1			111
01	27063 #	10965	-0-	-16098	-0-	10918	2	47	9	Y	43	132	1			22
02	24444 #	6394	-0-	-18050	-0-	6353	2	41	9	Y	37					59
03	27063 #	917	-0-	-26146	-0-	884	2	33	9	Y	30	57	1			32
04	25320 #	NO RPT	-0-	-25320	-0-					Y	NO RPT					32

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

11	0 #	-0-	-0-	-0-	-0-					N	-0-					37
12	0 #	-0-	-0-	-0-	-0-					N	-0-					37
01	0 #	-0-	-0-	-0-	-0-					N	-0-					37
02	0 #	-0-	-0-	-0-	-0-					N	-0-					37
03	0 #	-0-	-0-	-0-	-0-					N	-0-					37
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

11	0	N	-0-	-0-	-0-	-0-					Y	24	57	1			33
12	0	N	-0-	-0-	-0-	-0-					Y	42	50	1			25
01	0	N	-0-	-0-	-0-	-0-					Y	17					42
02	0	N	-0-	-0-	-0-	-0-					Y	29	56	1			15
03	0	N	-0-	-0-	-0-	-0-					Y	23					38
04	0	N	-0-	-0-	-0-	-0-					Y	51	62	1			27

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

11	921	N	921	-0-	-0-	-0-	412	1	433	3	Y	69	115	1			68
							76	9									
12	906	N	906	-0-	-0-	-0-	405	1	403	3	Y	89	104	1			53
							98	9									
01	870	N	870	-0-	-0-	-0-	408	1	401	3	Y	55					108
							61	9									
02	621	N	621	-0-	-0-	-0-	374	1	191	3	Y	51	118	1			41
							56	9									
03	721	N	721	-0-	-0-	-0-	446	1	213	3	Y	56					97
							62	9									
*04	704	N	704	-0-	-0-	-0-	622	1	9	3	Y	66	115	1			48
							73	9									

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4116	-0-	-684	-0-	835	1	3262	3	Y	17	17	1			13
							19	9									
12	4960	X	3387	-0-	-1573	-0-	815	1	2543	3	Y	26	24	1			15
							29	9									
01	4898	X	3424	-0-	-1474	-0-	867	1	2496	3	Y	55	26	1			44
							61	9									
02	3668	X	2899	-0-	-769	-0-	705	1	2171	3	Y	21	48	1			17
							23	9									
03	4061	X	2083	-0-	-1978	-0-	584	1	1486	3	Y	12	18	1			11
							13	9									
04	3930	X	-0-	-0-	-3930	-0-					Y	-0-	7	1			4

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

11	10500	X	5125	-0-	-5375	-0-	830	1	4254	3	Y	37	45	1			33
							41	9									
12	10850	X	5345	-0-	-5505	-0-	828	1	4470	3	Y	43	49	1			27
							47	9									
01	10850	X	4616	-0-	-6234	-0-	846	1	3686	3	Y	76	41	1			62
							84	9									
02	6104	X	4299	-0-	-1805	-0-	733	1	3534	3	Y	29	41	1			50
							32	9									
03	5983	X	5298	-0-	-685	-0-	824	1	4448	3	Y	24	46	1			28
							26	9									
04	5160	X	579	-0-	-4581	-0-	515	1	58	3	Y	5	20	1			13
							6	9									

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 6400 PERF. 5807 - 5813

11	26100		6350	-0-	-19750	-0-	6303	2	47	9	N	43					219
12	26970		11222	-0-	-15748	-0-	11088	2	134	9	N	122	183	1			158
01	31	R	31	-0-	-0-	-0-	29	2	2	9	N	2					160
02	18088	#	-0-	-0-	-18088	-0-					N	-0-					160
03	12803	#	6393	-0-	-6410	-0-	6321	2	72	9	N	65					225
*04	11737	R	11737	-0-	-0-	-0-	11639	2	98	9	N	89	183	1			131

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747 R	747	-0-	-0-	-0-	195	1	533	2	N	-0-					-0-
						19	3									
12	1767 #	590	-0-	-1177	-0-	174	1	403	2	N	-0-					-0-
						13	3									
01	1767 #	517	-0-	-1250	-0-	141	1	368	2	N	-0-					-0-
						8	3									
02	700 N	454	-0-	-246	-0-	138	1	310	2	N	-0-					-0-
						6	3									
03	589 N	437	-0-	-152	-0-	134	1	297	2	N	-0-					-0-
						6	3									
*04	510 N	145	-0-	-365	-0-	46	1	96	2	N	-0-					-0-
						3	3									

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

11	270 N	19	-0-	-251	-0-	5	1	14	2	N	-0-					-0-
12	465 N	-0-	-0-	-465	-0-					N	-0-					-0-
01	651 N	-0-	-0-	-651	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4840 X	4840	-0-	-0-	-0-	1261 1 121 3	3458 2	N	-0-			-0-
12	4096 X	4096	-0-	-0-	-0-	1210 1 93 3	2793 2	N	-0-			-0-
01	3950 X	3950	-0-	-0-	-0-	1080 1 59 3	2811 2	N	-0-			-0-
02	4831 X	4831	-0-	-0-	-0-	1467 1 65 3	3299 2	N	-0-			-0-
03	5392 X	5392	-0-	-0-	-0-	1648 1 78 3	3666 2	N	-0-			-0-
*04	5454 X	5454	-0-	-0-	-0-	1710 1 111 3	3633 2	N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	6291 X	6291	-0-	-0-	-0-	1640	1	4494	2	N	-0-			-0-
						157	3							
12	6490 X	6490	-0-	-0-	-0-	1917	1	4426	2	N	-0-			-0-
						147	3							
01	7227 X	7227	-0-	-0-	-0-	1976	1	5142	2	N	-0-			-0-
						109	3							
02	6519 X	6519	-0-	-0-	-0-	1980	1	4451	2	N	-0-			-0-
						88	3							
03	7057 X	7057	-0-	-0-	-0-	2157	1	4798	2	N	-0-			-0-
						102	3							
*04	6966 X	6966	-0-	-0-	-0-	2185	1	4639	2	N	-0-			-0-
						142	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870 N	683	-0-	-187	-0-	178	1	488	2	N	-0-					-0-
						17	3									
12	806 N	45	-0-	-761	-0-	13	1	31	2	N	-0-					-0-
						1	3									
01	899 N	-0-	-0-	-899	-0-					N	-0-					-0-
02	644 N	-0-	-0-	-644	-0-					N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

11	1554 N	1554	-0-	-0-	-0-	1554	3	N	-0-			-0-
12	1485 N	1485	-0-	-0-	-0-	1485	3	N	-0-			-0-
01	1426 N	1334	-0-	-92	-0-	1334	3	N	-0-			-0-
02	1456 N	1260	-0-	-196	-0-	1260	3	N	-0-			-0-
03	1488 N	1229	-0-	-259	-0-	1229	3	N	-0-			-0-
*04	1784 N	1784	-0-	-0-	-0-	1784	3	N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1147	N	297	-0-	-850	-0-	297	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
*04	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

11	2700	X	1990	-0-	-710	-0-	1990	3			N	-0-					-0-
12	5210	X	5210	-0-	-0-	-0-	5210	3			N	-0-					-0-
01	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
02	5020	X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-
03	5557	X	5557	-0-	-0-	-0-	5557	3			N	-0-					-0-
*04	5656	X	5656	-0-	-0-	-0-	5656	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

11	120 X	-0-	-0-	-120	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/18/2019

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8802 X	8802	-0-	-0- B	-0-	2294	1	6288	2	N	-0-					-0-
						220	3									
12	8103 X	8103	-0-	-0- B	-0-	2393	1	5526	2	N	-0-					-0-
						184	3									
01	9214 X	9214	-0-	-0- B	-0-	2520	1	6556	2	N	-0-					-0-
						138	3									
02	8064 X	5591	-0-	-2473 B	-0-	1699	1	3817	2	N	-0-					-0-
						75	3									
03	8928 X	5204	-0-	-3724 B	-0-	1591	1	3538	2	N	-0-					-0-
						75	3									
*04	8640 X	4206	-0-	-4434 B	-0-	1319	1	2801	2	N	-0-					-0-
						86	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

11	1200 N	659	-0-	-541	-0-	172	1	471	2	N	-0-					-0-
						16	3									
12	2480 N	2480	-0-	-0-	-0-	733	1	1691	2	N	-0-					-0-
						56	3									
01	2244 N	2244	-0-	-0-	-0-	613	1	1597	2	N	-0-					-0-
						34	3									
02	1161 N	1161	-0-	-0-	-0-	352	1	793	2	N	-0-					-0-
						16	3									
03	1612 N	1237	-0-	-375	-0-	378	1	841	2	N	-0-					-0-
						18	3									
*04	1560 N	1038	-0-	-522	-0-	325	1	691	2	N	-0-					-0-
						22	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	3000 N	5069	-0-	2069	2069	1321	1	3621	2	N	-0-					-0-
						127	3									
12	2142 N	73	-0-	-2069	-0-	22	1	49	2	N	-0-					-0-
						2	3									
01	682 N	8	-0-	-674	-0-	2	1	6	2	N	-0-					-0-
02	1484 X	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643 X	-0-	-0-	-1643	-0-					N	-0-					-0-
*04	1590 X	-0-	-0-	-1590	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-348) //CONT.// 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -8981					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3495	X	3495	-0-	-0-	-0-	911	1	2497	2	N	-0-					-0-
							87	3									
12	3906	X	3268	-0-	-638	-0-	966	1	2228	2	N	-0-					-0-
							74	3									
01	4061	X	3696	-0-	-365	-0-	1011	1	2629	2	N	-0-					-0-
							56	3									
02	3668	X	3289	-0-	-379	-0-	999	1	2246	2	N	-0-					-0-
							44	3									
03	4061	X	3749	-0-	-312	-0-	1146	1	2549	2	N	-0-					-0-
							54	3									
*04	3857	X	3857	-0-	-0-	-0-	1210	1	2568	2	N	-0-					-0-
							79	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

11	43260	X	31792	-0-	-11468	B	-0-	122	1	31543	2	N	115				277
								127	9								
12	43524	X	28288	-0-	-15236	B	-0-	107	1	28063	2	N	107	181	1		203
								118	9								
01	43028	X	32521	-0-	-10507	B	-0-	124	1	32152	2	N	223	191	1		235
								245	9								
02	36372	X	26200	-0-	-10172	B	-0-	99	1	25989	2	N	102	187	1		150
								112	9								
03	35495	X	29022	-0-	-6473	B	-0-	112	1	28765	2	N	132				282
								145	9								
04	31800	X	NO RPT	-0-	-31800	B	-0-					N	NO RPT				282

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8561	X	8561	-0-	-0-	-0-	8561	2			N	-0-					-0-
12	11873	X	8528	-0-	-3345	-0-	8528	2			N	-0-					-0-
01	9207	X	2143	-0-	-7064	-0-	2080	2	63	9	N	57	57	1			-0-
02	9268	X	5150	-0-	-4118	-0-	5000	2	150	9	N	136	136	1			-0-
03	10261	X	5380	-0-	-4881	-0-	5224	2	156	9	N	142	142	1			-0-
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

11	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-44930					N	NO RPT					-0-

REO OPERATING LLC 701876
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

11	3210	#	645	-0-	-2565	B	-42921	645	2			N	-0-					-0-
12	3317	#	746	-0-	-2571	B	-45492	746	2			N	-0-					-0-
01	3317	#	870	-0-	-2447	B	-47939	870	2			N	-0-					-0-
02	1680	#	1747	-0-	67	B	-47872	1747	2			N	-0-					-0-
03	1860	#	1269	-0-	-591	B	-48463	1269	2			N	-0-					-0-
04	720	#	NO RPT	-0-	-720	B	-49183					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

11	420	N	663	-0-	243	B	-39728	663	2			N	-0-					-0-
12	496	N	646	-0-	150	B	-39578	646	2			N	-0-					-0-
01	403	N	691	-0-	288	B	-39290	691	2			N	-0-					-0-
02	560	N	564	-0-	4	B	-39286	564	2			N	-0-					-0-
03	620	N	576	-0-	-44	B	-39286	576	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-39286					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

11	1800	N	919	-0-	-881	B	-34368	919	2			N	-0-					-0-
12	1674	N	995	-0-	-679	B	-34368	995	2			N	-0-					-0-
01	744	N	952	-0-	208	B	-34160	952	2			N	-0-					-0-
02	868	N	871	-0-	3	B	-34157	871	2			N	-0-					-0-
03	992	N	968	-0-	-24	B	-34157	968	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-34157					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
REO OPERATING LLC //CONT.// 701876
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	3201	-0-	3201 B	-24480	3201	2			N	-0-					-0-
12	14B2 EXT	3723	-0-	3723 B	-20757	3723	2			N	-0-					-0-
01	14B2 EXT	3264	-0-	3264 B	-17493	3264	2			N	-0-					-0-
02	0 #	2946	-0-	2946 B	-14547	2946	2			N	-0-					-0-
03	3720 #	3392	-0-	-328 B	-14875	3392	2			N	-0-					-0-
04	3600 #	NO RPT	-0-	-3600 B	-18475					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

11	600 X	403	-0-	-197	-0-	403	2			N	-0-					95
12	628 X	628	-0-	-0-	-0-	627	2	1	9	N	1					96
01	775 X	520	-0-	-255	-0-	520	2			N	-0-					96
*02	221 N	24	-0-	-197	-0-	24	2			N	-0-	96	1			-0-

PLUGGED AND ABANDONED_____ 02/18/2019 - P/A 02/18/19

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	25 N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					12
12	62 N	17	-0-	-45	-0-	2	1	15	2	N	-0-					12
01	78 N	78	-0-	-0-	-0-	7	1	71	2	N	-0-					12
02	136 N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					12
03	125 N	125	-0-	-0-	-0-	11	1	114	2	N	-0-					12
04	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					12

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35504 X	35504	-0-	-0- B	-0-	35034	2	470	9	N	427	377	1			233
12	36108 X	36108	-0-	-0- B	-0-	35612	2	496	9	N	451	576	1			108
01	29959 X	29959	-0-	-0- B	-0-	29529	2	430	9	N	391	361	1			138
02	20474 X	20474	-0-	-0- B	-0-	20178	2	296	9	N	269	197	1			210
03	20457 X	20457	-0-	-0- B	-0-	20149	2	308	9	N	280	377	1			113
*04	18297 X	18297	-0-	-0- B	-0-	18063	2	234	9	N	213	183	1			143

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX 9500) //CONT.// 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	X	-0-	-0-	-278	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	116	2	22	9	N	20					20
*04	12	N	12	-0-	-0-	-0-	2	2	10	9	N	9					29

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6824	X	6824	-0-	-0-	-0-	6625	2	199	9	Y	181	175	1			72
12	10633	X	7367	-0-	-3266	-0-	7180	2	187	9	Y	170	156	1			86
01	10633	X	9338	-0-	-1295	-0-	9056	2	282	9	Y	256	161	1			181
02	9464	X	7979	-0-	-1485	-0-	7736	2	243	9	Y	221	324	1			78
03	10478	X	9379	-0-	-1099	-0-	9123	2	256	9	Y	233	159	1			152
04	9030	X	7031	-0-	-1999	-0-	6857	2	174	9	Y	158	142	1			168

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	321	-0-	-309	-0-	304	2	17	9	N	15					106
12	838	N	838	-0-	-0-	-0-	786	2	52	9	N	47					153
01	976	N	976	-0-	-0-	-0-	921	2	55	9	N	50					203
02	879	N	879	-0-	-0-	-0-	834	2	45	9	N	41					244
03	923	N	923	-0-	-0-	-0-	889	2	34	9	N	31					275
*04	1123	N	1123	-0-	-0-	-0-	1075	2	48	9	N	44	183	1			136

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	469	-0-	-131	-0-	20	1	428	2	N	19					155
							21	9									
12	527	N	305	-0-	-222	-0-	20	1	264	2	N	19					174
							21	9									
01	496	N	396	-0-	-100	-0-	20	1	357	2	N	17					191
							19	9									
02	448	N	344	-0-	-104	-0-	20	1	313	2	N	10					201
							11	9									
03	310	N	307	-0-	-3	-0-	20	1	268	2	N	17					218
							19	9									
04	390	N	364	-0-	-26	-0-	20	1	330	2	N	13	181	1			50
							14	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEBIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

11	189	N	189	-0-	-0-	-0-	48	1	141	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7477	-0-	-1013	-0-	1915	1	5562	2	N	-0-					-0-
12	9938	X	9938	-0-	-0-	-0-	2659	1	7279	2	N	-0-					-0-
01	7409	X	7310	-0-	-99	-0-	3181	1	4129	2	N	-0-					-0-
02	7980	X	7290	-0-	-690	-0-	649	1	6641	2	N	-0-					-0-
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

11	180	N	159	-0-	-21	-0-	41	1	118	2	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	61	1	167	2	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	83	1	107	2	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	15	1	155	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	21	1	61	2	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	31	1	86	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5174	-0-	-736	-0-	1325	1	3849	2	N	-0-					-0-
12	6516	X	6516	-0-	-0-	-0-	1743	1	4773	2	N	-0-					-0-
01	6107	X	2076	-0-	-4031	-0-	903	1	1173	2	N	-0-					-0-
02	5516	X	4694	-0-	-822	-0-	418	1	4276	2	N	-0-					-0-
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-
04	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	5543	-0-	-3907	-0-	1419	1	4124	2	N	-0-					-0-
12	8494	X	6418	-0-	-2076	-0-	1717	1	4701	2	N	-0-					-0-
01	8494	X	8435	-0-	-59	-0-	3670	1	4765	2	N	-0-					-0-
02	8960	X	5581	-0-	-3379	-0-	496	1	5085	2	N	-0-					-0-
03	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					-0-
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

11	2910 X	2910	-0-	-0-	-0-	352	1	2558	2	N	-0-					-0-
12	2773 X	2773	-0-	-0-	-0-	417	1	2356	2	N	-0-					-0-
01	2986 X	2986	-0-	-0-	-0-	444	1	2542	2	N	-0-					-0-
02	2627 X	2627	-0-	-0-	-0-	426	1	2201	2	N	-0-					-0-
03	2414 X	2414	-0-	-0-	-0-	397	1	2017	2	N	-0-					-0-
*04	2374 N	2374	-0-	-0-	-0-	407	1	1967	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

11	0 N	-0-	-0-	-0-	-0-					N	-0-					70
12	0 N	-0-	-0-	-0-	-0-					N	-0-					70
01	0 N	-0-	-0-	-0-	-0-					N	-0-					70
02	0 N	-0-	-0-	-0-	-0-					N	-0-					70
03	0 N	-0-	-0-	-0-	-0-					N	-0-					70
04	0 N	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

11	3360 X	2770	-0-	-590	-0-	335	1	2435	2	N	-0-					-0-
12	3379 X	2672	-0-	-707	-0-	402	1	2270	2	N	-0-					-0-
01	2922 X	2922	-0-	-0-	-0-	435	1	2487	2	N	-0-					-0-
02	2576 X	2556	-0-	-20	-0-	415	1	2141	2	N	-0-					-0-
03	2852 X	2580	-0-	-272	-0-	424	1	2156	2	N	-0-					-0-
04	2820 X	2422	-0-	-398	-0-	415	1	2007	2	N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			97
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-	91	1	6
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

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MAG. BEACH-KELLERS BAY (FOESTER)            56725 125   NON-ASSOCIATED          EXEMPT                              CNTY: CALHOUN
  CHESAPEAKE OPERATING, L.L.C.              147699
    KELLERS BAY STATE GAS UNIT        WELL #:         RRCID -> 047888  COMPL. DATE 12/12/1969  TOTAL DEPTH  9036 PERF. N/A
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
 12 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
 01 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
 02 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
 03 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
 04 P&A COND        -0-      -0-        -0-  B        -0-                                N       -0-                                 6
                 PLUGGED AND ABANDONED_____ 08/16/2016

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MALCOMB (1270)                              56918 600   NON-ASSOCIATED          ONE WELL                            CNTY: BEE
  MAGNUM ENGINEERING COMPANY                521539
    ALGEA                             WELL #:    1    RRCID -> 168121  COMPL. DATE 03/06/1998  TOTAL DEPTH  3821 PERF. 1268 -  1273
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 11        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

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MALO DOMINGO (TALK D)                       56979 300   NON-ASSOCIATED          ONE WELL                            CNTY: KARNES
  WHITE MARLIN OPERATING CO, LLC            918475
    TALK GAS UNIT                     WELL #:    2    RRCID -> 109272  COMPL. DATE 04/03/2007  TOTAL DEPTH 11050 PERF.10794 - 10830
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 11 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

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MALO DOMINGO (WILCOX 9950)                  56979 500   NON-ASSOCIATED          ONE WELL                            CNTY: KARNES
  WHITE MARLIN OPERATING CO, LLC            918475
    SAMSEL (WILCOX 9950') GAS UNIT    WELL #:    1    RRCID -> 262191  COMPL. DATE 04/13/2011  TOTAL DEPTH 11716 PERF. 9926 -  9931
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 11      377 N       377     -0-        -0-          -0-          11  1      311  2    N        50                                170
                                                                  55  9
 12      310 N       213     -0-         -97         -0-          11  1      151  2    N        46      174  1                   42
                                                                  51  9
 01      341 N       147     -0-        -194         -0-          15  1      124  2    N         7                                 49
                                                                   8  9
 02      364 N       114     -0-        -250         -0-           5  1       97  2    N        11                                 60
                                                                  12  9
 03      217 N       138     -0-         -79         -0-           5  1      112  2    N        19                                 79
                                                                  21  9
*04      156 N       156     -0-        -0-          -0-           5  1      134  2    N        15                                 94
                                                                  17  9

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MALO DOMINGO (WILCOX 10300)                 56979 540   NON-ASSOCIATED          ONE WELL                            CNTY: KARNES
  ZACHRY EXPLORATION, LLC                   950468
    NATHO UNIT                        WELL #:    1    RRCID -> 274135  COMPL. DATE 10/27/2016  TOTAL DEPTH 10500 PERF. 9686 - 10368
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 11     2464 #      -0-      -0-       -2464         -0-                                N       -0-                                 -0-
                 PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18
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MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780 #	2999	-0-	-781	-0-	144	1	2677	2	N	162	192	1			136
						178	9									
12	3906 #	2906	-0-	-1000	-0-	167	1	2573	2	N	151	178	1			109
						166	9									
01	3596 #	2359	-0-	-1237	-0-	203	1	2006	2	N	136					245
						150	9									
02	3080 #	3018	-0-	-62	-0-	181	1	2603	2	N	213	199	1			259
						234	9									
03	3410 #	2650	-0-	-760	-0-	188	1	2306	2	N	142	349	1			52
						156	9									
*04	3086 R	3086	-0-	-0-	-0-	186	1	2727	2	N	157					209
						173	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

11	10170	9990	-0-	-180	-0-	446	1	9444	2	N	91					153
						100	9									
12	9926 R	9926	-0-	-0-	-0-	442	1	9323	2	N	146	189	1			110
						161	9									
01	9765 #	9612	-0-	-153	-0-	402	1	9103	2	N	97					207
						107	9									
02	9156	8784	-0-	-372	-0-	374	1	8309	2	N	92	189	1			110
						101	9									
03	10137	9409	-0-	-728	-0-	427	1	8808	2	N	158	158	1			110
						174	9									
04	9810	8799	-0-	-1011	-0-	409	1	8278	2	N	102					212
						112	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109 X	109	-0-	-0-	-0-	109	3			N	-0-					125
12	713 X	391	-0-	-322	-0-	391	3			N	-0-					125
01	713 X	451	-0-	-262	-0-	451	2			N	-0-					125
02	112 N	-0-	-0-	-112	-0-					N	-0-					125
03	403 N	-0-	-0-	-403	-0-					N	-0-					125
04	0 N	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16407 X	3804	-0-	-12603	-0-	3659	2	145	9	Y	132					252
12	4139 X	4139	-0-	-0-	-0-	4078	2	61	9	Y	55					307
01	4836 X	4372	-0-	-464	-0-	4163	2	209	9	Y	190	340	1			157
02	4912 X	4912	-0-	-0-	-0-	4898	2	14	9	Y	13	170	1			-0-
03	4744 X	4744	-0-	-0-	-0-	4744	2			Y	-0-					-0-
04	4020 X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

11	5370 X	3492	-0-	-1878	-0-	3393	2	99	9	N	90					172
12	5332 X	4698	-0-	-634	-0-	4555	2	143	9	N	130	190	1			112
01	5958 X	5958	-0-	-0-	-0-	5801	2	157	9	N	143	181	1			74
02	4743 X	4743	-0-	-0-	-0-	4646	2	97	9	N	88					162
03	4845 X	4845	-0-	-0-	-0-	4690	2	155	9	N	141	181	1			122
04	5730 X	4169	-0-	-1561	-0-	4097	2	72	9	N	65					187

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

11	3000 N	9182	-0-	6182	6182	9182	2			N	-0-					51
12	3100 N	20267	-0-	17167	23349	19706	2	561	9	N	510	545	1			16
01	3100 N	16870	-0-	13770	37119	16309	2	561	9	N	510	335	1			191
02	2800 N	16870	-0-	14070	51189	16309	2	561	9	N	510	515	1			186
03	155 X	NO RPT	-0-	-155	51034					N	NO RPT					186
04	150 X	NO RPT	-0-	-150	50884					N	NO RPT					186

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	129 X	129	-0-	-0-	-0-	68	2	61	9	N	55	130	1			56
12	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					87
01	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					118
02	541 N	541	-0-	-0-	-0-	540	2	1	9	N	1					119
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

11	480 N	480	-0-	-0-	-0-	457	2	23	9	N	21	48	1			19
*12	547 N	547	-0-	-0-	-0-	525	2	22	9	N	20					39
*01	613 N	613	-0-	-0-	-0-	612	2	1	9	N	1					40
*02	541 N	541	-0-	-0-	-0-	540	2	1	9	N	1					41
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4288 X	4288	-0-	-0-	-0-	814	1	3474	2	N	-0-					-0-
12	2459 X	2459	-0-	-0-	-0-	814	1	1645	2	N	-0-					-0-
01	2794 X	2794	-0-	-0-	-0-	814	1	1806	2	N	158	158	1			-0-
						174	9									
02	3269 X	3269	-0-	-0-	-0-	814	1	2455	2	N	-0-					-0-
*03	2557 X	2557	-0-	-0-	-0-	814	1	1743	2	N	-0-					-0-
04	1830 X	1368	-0-	-462	-0-	814	1	554	2	N	-0-					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

11	1798 N	1798	-0-	-0-	-0-	315	1	1403	2	N	73					115
						80	9									
12	1807 N	1807	-0-	-0-	-0-	421	1	1314	2	N	65					180
						72	9									
01	1998 N	1998	-0-	-0-	-0-	354	1	1527	2	N	106	185	1			101
						117	9									
02	1964 N	1964	-0-	-0-	-0-	386	1	1488	2	N	82					183
						90	9									
03	2143 N	2143	-0-	-0-	-0-	447	1	1599	2	N	88	184	1			87
						97	9									
*04	2078 N	2078	-0-	-0-	-0-	257	1	1705	2	N	105					192
						116	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

11	1382 N	1382	-0-	-0-	-0-	1369	2	13	9	N	12					114
12	1504 N	1504	-0-	-0-	-0-	1485	2	19	9	N	17					131
01	1577 N	1577	-0-	-0-	-0-	1563	2	14	9	N	13					144
02	1454 N	1454	-0-	-0-	-0-	1408	2	46	9	N	42					186
03	1559 N	1559	-0-	-0-	-0-	1492	2	67	9	N	61	180	1			67
04	1530 N	1451	-0-	-79	-0-	1429	2	22	9	N	20					87

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

11	1138 N	1138	-0-	-0-	-0-	287	1	823	2	N	25	180	1			53
						28	9									
12	960 N	960	-0-	-0-	-0-	141	1	805	2	N	13					66
						14	9									
01	1216 N	1216	-0-	-0-	-0-	205	1	994	2	N	15					81
						17	9									
02	1074 N	1074	-0-	-0-	-0-	214	1	847	2	N	12					93
						13	9									
03	1227 N	1227	-0-	-0-	-0-	230	1	969	2	N	25					118
						28	9									
*04	1194 N	1194	-0-	-0-	-0-	289	1	874	2	N	28					146
						31	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

11	817 N	817	-0-	-0-	-0-	150	1	665	2	N	2					94
						2	9									
12	808 N	808	-0-	-0-	-0-	196	1	610	2	N	2					96
						2	9									
01	961 N	773	-0-	-188	-0-	145	1	624	2	N	4					100
						4	9									
02	756 N	338	-0-	-418	-0-	68	1	261	2	N	8					108
						9	9									
03	806 N	283	-0-	-523	-0-	62	1	221	2	N	-0-					108
04	750 N	318	-0-	-432	-0-	41	1	275	2	N	2					110
						2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	98	1	1233	3	Y	24	21	1			61
							26	9									
12	1414	N	1414	-0-	-0-	-0-	30	1	1358	3	Y	24	18	1			67
							26	9									
01	1303	N	1303	-0-	-0-	-0-	24	1	1250	3	Y	26	19	1			74
							29	9									
02	1260	X	774	-0-	-486	-0-	760	3	14	9	Y	13	25	1			62
03	1426	X	990	-0-	-436	-0-	969	3	21	9	Y	19	19	1			62
04	1380	X	494	-0-	-886	-0-	485	3	9	9	Y	8	12	1			58

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	7961	-0-	-5269	-0-	577	1	7232	3	Y	138	123	1			412
							152	9									
12	11966	X	10835	-0-	-1131	-0-	233	1	10400	3	Y	184	142	1			454
							202	9									
01	10974	X	9864	-0-	-1110	-0-	179	1	9469	3	Y	196	141	1			509
							216	9									
02	8176	X	3652	-0-	-4524	-0-	3584	3	68	9	Y	62	120	1			451
03	9114	X	7229	-0-	-1885	-0-	7079	3	150	9	Y	136	137	1			450
04	8820	X	6022	-0-	-2798	-0-	5909	3	113	9	Y	103	142	1			411

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	1057	-0-	-943	3018	1045	2	12	9	Y	11					86
12	3100	N	656	-0-	-2444	574	648	2	8	9	Y	7	17	1			76
01	1457	N	883	-0-	-574	-0-	89	1	787	2	Y	6					82
							7	9									
02	1060	N	1060	-0-	-0-	-0-	133	1	909	2	Y	16	25	1			73
							18	9									
03	1132	N	1132	-0-	-0-	-0-	104	1	1015	2	Y	12					85
							13	9									
*04	849	N	849	-0-	-0-	-0-	17	1	820	2	Y	11	25	1			71
							12	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	1404	-0-	-1196	3977	482	1	908	3	Y	13	22	1			61
							14	9									
12	3100	N	1380	-0-	-1720	2257	493	1	867	3	Y	18					79
							20	9									
01	3100	N	1227	-0-	-1873	384	411	1	802	3	Y	13	20	1			72
							14	9									
02	1561	N	1177	-0-	-384	-0-	396	1	768	3	Y	12	22	1			62
							13	9									
03	1395	N	1290	-0-	-105	-0-	343	1	927	3	Y	18					80
							20	9									
*04	1267	N	1267	-0-	-0-	-0-	441	1	806	3	Y	18	23	1			75
							20	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2600	N	1110	-0-	-1490	1438	380	1	718	3	Y	11	18	1			8
							12	9									
12	2630	N	1192	-0-	-1438	-0-	426	1	749	3	Y	15					23
							17	9									
01	1178	N	1121	-0-	-57	-0-	375	1	733	3	Y	12	18	1			17
							13	9									
02	1036	N	976	-0-	-60	-0-	329	1	636	3	Y	10	18	1			9
							11	9									
03	1178	N	702	-0-	-476	-0-	187	1	504	3	Y	10					19
							11	9									
04	1080	N	381	-0-	-699	-0-	133	1	242	3	Y	5	7	1			17
							6	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

11	9240	X	7897	-0-	-1343	-0-	2708	1	5106	3	N	75	125	1			427
							83	9									
12	9548	X	8412	-0-	-1136	-0-	3008	1	5284	3	N	109					536
							120	9									
01	9021	X	8300	-0-	-721	-0-	2775	1	5426	3	N	90	136	1			490
							99	9									
02	7784	X	6854	-0-	-930	-0-	2308	1	4472	3	N	67	129	1			428
							74	9									
03	8618	X	8435	-0-	-183	-0-	2246	1	6062	3	N	115					543
							127	9									
04	8130	X	8108	-0-	-22	-0-	2825	1	5158	3	N	114	145	1			512
							125	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	156	1	402	2	N	1	11	1			50
							1	9									
12	723	N	723	-0-	-0-	-0-	207	1	514	2	Y	2					52
							2	9									
01	777	N	777	-0-	-0-	-0-	198	1	575	2	Y	4					56
							4	9									
02	641	N	641	-0-	-0-	-0-	168	1	469	2	Y	4					60
							4	9									
03	589	N	585	-0-	-4	-0-	152	1	431	2	Y	2					62
							2	9									
04	570	N	557	-0-	-13	-0-	148	1	408	2	Y	1					63
							1	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					28
12	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9	23	1			14
01	1182	N	1182	-0-	-0-	-0-	119	1	1054	2	N	8					22
							9	9									
02	1009	N	1009	-0-	-0-	-0-	127	1	865	2	N	15	24	1			13
							17	9									
03	1048	N	1048	-0-	-0-	-0-	96	1	940	2	N	11					24
							12	9									
04	1140	N	737	-0-	-403	-0-	15	1	712	2	N	9	22	1			11
							10	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

11	1401	N	1401	-0-	-0-	-0-	102	1	1273	3	N	24	22	1			174
							26	9									
12	1016	N	1016	-0-	-0-	-0-	22	1	975	3	N	17	13	1			178
							19	9									
01	1271	N	1176	-0-	-95	-0-	21	1	1130	3	N	23	17	1			184
							25	9									
02	1148	N	893	-0-	-255	-0-	876	3	17	9	N	15	29	1			170
03	1023	N	914	-0-	-109	-0-	895	3	19	9	N	17	17	1			170
04	1140	N	746	-0-	-394	-0-	732	3	14	9	N	13	18	1			165

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188 N	188	-0-	-0-	-0-	52	1	136	2	N	-0-	4	1			138
12	182 N	182	-0-	-0-	-0-	52	1	130	2	Y	-0-					138
01	192 N	192	-0-	-0-	-0-	49	1	142	2	Y	1					139
						1	9									
02	168 N	77	-0-	-91	-0-	20	1	57	2	Y	-0-					139
03	186 N	58	-0-	-128	-0-	15	1	43	2	Y	-0-					139
04	180 N	135	-0-	-45	-0-	35	1	96	2	Y	4					143
						4	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

11	2141 N	2141	-0-	-0-	-0-	593	1	1533	2	N	14	42	1			120
						15	9									
12	2258 N	2258	-0-	-0-	-0-	619	1	1532	2	Y	97					217
						107	9									
01	2139 N	2083	-0-	-56	-0-	528	1	1533	2	Y	20	176	1			61
						22	9									
02	1988 N	1901	-0-	-87	-0-	493	1	1383	2	Y	23					84
						25	9									
03	2263 N	2037	-0-	-226	-0-	529	1	1495	2	Y	12					96
						13	9									
04	2010 N	1947	-0-	-63	-0-	514	1	1416	2	Y	15					111
						17	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

11	823 N	823	-0-	-0-	-0-	59	1	738	3	N	24	13	1			114
						26	9									
12	584 N	584	-0-	-0-	-0-	13	1	560	3	N	10	8	1			116
						11	9									
01	899 N	632	-0-	-267	-0-	11	1	607	3	N	13	9	1			120
						14	9									
02	756 N	515	-0-	-241	-0-	505	3	10	9	N	9	17	1			112
03	589 N	430	-0-	-159	-0-	421	3	9	9	N	8	8	1			112
04	600 N	387	-0-	-213	-0-	379	3	8	9	N	7	9	1			110

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

11	1229 N	1229	-0-	-0-	-0-	335	1	865	2	N	26	24	1			155
						29	9									
12	1276 N	1276	-0-	-0-	-0-	354	1	877	2	Y	41					196
						45	9									
01	1216 N	1216	-0-	-0-	-0-	308	1	894	2	Y	13					209
						14	9									
02	1108 N	1108	-0-	-0-	-0-	288	1	807	2	Y	12					221
						13	9									
03	1228 N	1228	-0-	-0-	-0-	315	1	890	2	Y	21	180	1			62
						23	9									
*04	1209 N	1209	-0-	-0-	-0-	314	1	865	2	Y	27					89
						30	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721 N	721	-0-	-0-	-0-	200	1	515	2	N	5	14	1			208
						6	9									
12	756 N	756	-0-	-0-	-0-	217	1	536	2	Y	3					211
						3	9									
01	713 N	678	-0-	-35	-0-	168	1	486	2	Y	22	181	1			52
						24	9									
02	701 N	701	-0-	-0-	-0-	183	1	514	2	Y	4					56
						4	9									
03	744 N	624	-0-	-120	-0-	156	1	442	2	Y	24					80
						26	9									
*04	733 N	733	-0-	-0-	-0-	191	1	525	2	Y	15					95
						17	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	520 N	520	-0-	-0-	-0-	143	1	368	2	N	8	10	1			61
						9	9									
12	524 N	524	-0-	-0-	-0-	148	1	367	2	Y	8					69
						9	9									
01	538 N	538	-0-	-0-	-0-	136	1	395	2	Y	6					75
						7	9									
02	515 N	515	-0-	-0-	-0-	133	1	373	2	Y	8					83
						9	9									
03	543 N	543	-0-	-0-	-0-	141	1	398	2	Y	4					87
						4	9									
04	510 N	471	-0-	-39	-0-	122	1	337	2	Y	11					98
						12	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	77 N	77	-0-	-0-	-0-	14	1	63	2	N	-0-					57
12	87 N	87	-0-	-0-	-0-	21	1	66	2	N	-0-					57
01	93 N	88	-0-	-5	-0-	17	1	71	2	N	-0-					57
02	84 N	76	-0-	-8	-0-	16	1	60	2	N	-0-					57
03	93 N	87	-0-	-6	-0-	19	1	68	2	N	-0-					57
04	90 N	74	-0-	-16	-0-	10	1	64	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	1005 N	1005	-0-	-0-	-0-	966	2	39	9	N	35					152
12	981 N	981	-0-	-0-	-0-	923	2	58	9	N	53	25	1			180
01	1240 N	1000	-0-	-240	-0-	96	1	849	2	N	50					230
						55	9									
02	1325 N	1325	-0-	-0-	-0-	158	1	1075	2	N	84	221	1			93
						92	9									
03	1299 N	1299	-0-	-0-	-0-	115	1	1119	2	N	59					152
						65	9									
04	960 N	949	-0-	-11	-0-	18	1	867	2	N	58	27	1			183
						64	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	103	1	265	2	N	1	7	1			173
							1	9									
12	276	N	276	-0-	-0-	-0-	78	1	194	2	Y	4					177
							4	9									
01	197	N	197	-0-	-0-	-0-	50	1	146	2	Y	1					178
							1	9									
02	336	N	309	-0-	-27	-0-	81	1	226	2	Y	2					180
							2	9									
03	293	N	293	-0-	-0-	-0-	70	1	198	2	Y	23	170	1			33
							25	9									
04	180	N	164	-0-	-16	-0-	43	1	119	2	Y	2					35
							2	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	2083	X	2083	-0-	-0-	-0-	2007	2	76	9	N	69	181	1			145
12	2542	X	2099	-0-	-443	-0-	2033	2	66	9	N	60	54	1			151
01	2666	X	2093	-0-	-573	-0-	206	1	1825	2	N	56					207
							62	9									
02	1998	N	1998	-0-	-0-	-0-	239	1	1634	2	N	114	236	1			85
							125	9									
03	2120	N	2120	-0-	-0-	-0-	191	1	1860	2	N	63					148
							69	9									
*04	2082	N	2082	-0-	-0-	-0-	40	1	1942	2	N	91	60	1			179
							100	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	510	N	510	-0-	-0-	-0-	92	1	410	2	N	7					56
							8	9									
12	487	N	487	-0-	-0-	-0-	116	1	362	2	N	8					64
							9	9									
01	467	N	467	-0-	-0-	-0-	88	1	377	2	N	2					66
							2	9									
02	476	N	421	-0-	-55	-0-	86	1	329	2	N	5					71
							6	9									
03	496	N	424	-0-	-72	-0-	92	1	330	2	N	2					73
							2	9									
04	450	N	333	-0-	-117	-0-	43	1	282	2	N	7					80
							8	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210 X	3037	-0-	-173	-0-	552	1	2455	2	N	27					132
						30	9									
12	3317 X	3034	-0-	-283	-0-	728	1	2270	2	N	33					165
						36	9									
01	3391 X	3391	-0-	-0-	-0-	633	1	2728	2	N	27					192
						30	9									
02	2966 X	2966	-0-	-0-	-0-	610	1	2347	2	N	8					200
						9	9									
03	3340 X	3340	-0-	-0-	-0-	727	1	2604	2	N	8					208
						9	9									
04	3270 X	2730	-0-	-540	-0-	357	1	2370	2	N	3					211
						3	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

11	649 N	649	-0-	-0-	-0-	646	2	3	9	N	3					71
12	582 N	582	-0-	-0-	-0-	582	2			N	-0-					71
01	527 N	271	-0-	-256	-0-	271	2			N	-0-					71
02	616 N	398	-0-	-218	-0-	398	2			N	-0-					71
03	1816 N	1816	-0-	-0-	-0-	390	1	1406	2	N	18					89
						20	9									
*04	937 N	937	-0-	-0-	-0-	29	1	899	2	N	8					97
						9	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

11	3900 X	2613	-0-	-1287	-0-	727	1	1877	2	N	8	52	1			158
						9	9									
12	4185 X	3338	-0-	-847	-0-	951	1	2354	2	Y	30					188
						33	9									
01	4185 X	3682	-0-	-503	-0-	925	1	2685	2	Y	65	180	1			73
						72	9									
02	3780 X	2602	-0-	-1178	-0-	672	1	1884	2	Y	42					115
						46	9									
03	3462 X	3462	-0-	-0-	-0-	896	1	2531	2	Y	32					147
						35	9									
04	3570 X	3113	-0-	-457	-0-	816	1	2251	2	Y	42					189
						46	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	253	1	655	2	N	2	18	1			49
							2	9									
12	902	N	902	-0-	-0-	-0-	259	1	641	2	Y	2					51
							2	9									
01	930	N	920	-0-	-10	-0-	234	1	680	2	Y	5					56
							6	9									
02	840	N	780	-0-	-60	-0-	204	1	570	2	Y	5					61
							6	9									
03	899	N	852	-0-	-47	-0-	222	1	627	2	Y	3					64
							3	9									
04	900	N	729	-0-	-171	-0-	194	1	534	2	Y	1					65
							1	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2603	X	2603	-0-	-0-	-0-	672	1	1923	2	N	7					70
							8	9									
12	2263	X	2249	-0-	-14	-0-	334	1	1909	2	N	5					75
							6	9									
01	2263	X	2029	-0-	-234	-0-	345	1	1676	2	N	7					82
							8	9									
02	2510	X	2510	-0-	-0-	-0-	503	1	1988	2	N	17					99
							19	9									
03	2795	X	2795	-0-	-0-	-0-	511	1	2156	2	N	116	179	1			36
							128	9									
*04	2619	N	2619	-0-	-0-	-0-	649	1	1957	2	N	12					48
							13	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1915	2	25	9	N	23					211
12	2444	N	2444	-0-	-0-	-0-	2410	2	34	9	N	31	64	1			178
01	2343	N	2343	-0-	-0-	-0-	233	1	2071	2	N	35					213
							39	9									
02	1860	N	1860	-0-	-0-	-0-	227	1	1548	2	N	77	212	1			78
							85	9									
03	2080	N	2080	-0-	-0-	-0-	190	1	1856	2	N	31					109
							34	9									
04	1650	N	1479	-0-	-171	-0-	29	1	1420	2	N	27	44	1			92
							30	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	80	1	1171	3	N	-0-					245
12	1684	N	1684	-0-	-0-	-0-	95	1	1576	3	N	12					257
							13	9									
01	1736	N	1629	-0-	-107	-0-	188	1	1441	3	N	-0-	184	1			73
02	1696	N	1696	-0-	-0-	-0-	4	1	1651	3	N	37					110
							41	9									
03	1755	N	1755	-0-	-0-	-0-	122	1	1572	3	N	55					165
							61	9									
04	1590	N	1264	-0-	-326	-0-	118	1	1111	3	N	32					197
							35	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

11	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					89
12	236	N	236	-0-	-0-	-0-	226	2	10	9	N	9	6	1			92
01	68	N	68	-0-	-0-	-0-	6	1	56	2	N	5					97
							6	9									
02	84	N	60	-0-	-24	-0-	7	1	49	2	N	4	1	1			100
							4	9									
03	248	N	80	-0-	-168	-0-	6	1	56	2	N	16					116
							18	9									
*04	72	N	72	-0-	-0-	-0-	1	1	48	2	N	21	1	1			136
							23	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	5460	X	3839	-0-	-1621	-0-	557	1	3240	2	N	38					120
							42	9									
12	4975	X	4975	-0-	-0-	-0-	685	1	4235	2	N	50					170
							55	9									
01	4898	X	4748	-0-	-150	-0-	593	1	4098	2	N	52	177	1			45
							57	9									
02	4424	X	4167	-0-	-257	-0-	598	1	3534	2	N	32					77
							35	9									
03	4960	X	4757	-0-	-203	-0-	4704	2	53	9	N	48					125
04	4800	X	4500	-0-	-300	-0-	548	1	3908	2	N	40					165
							44	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	2237	N	2237	-0-	-0-	-0-	405	1	1804	2	N	25					147
							28	9									
12	2394	N	2394	-0-	-0-	-0-	575	1	1794	2	N	23					170
							25	9									
01	2234	N	2234	-0-	-0-	-0-	415	1	1791	2	N	25					195
							28	9									
02	2113	N	2113	-0-	-0-	-0-	430	1	1658	2	N	23	175	1			43
							25	9									
03	2387	N	2008	-0-	-379	-0-	433	1	1550	2	N	23					66
							25	9									
04	2160	N	1771	-0-	-389	-0-	229	1	1520	2	N	20					86
							22	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2					56
							2	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	31	N	-0-	-0-	-31	-0-					N	-0-					56
02	28	N	-0-	-0-	-28	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*04	16	N	16	-0-	-0-	-0-	10	3	6	9	N	5					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					27
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					27
03	42	N	42	-0-	-0-	-0-	9	1	33	2	N	-0-					27
*04	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	97	1	433	2	N	12					162
							13	9									
12	542	N	542	-0-	-0-	-0-	126	1	392	2	N	22					184
							24	9									
01	558	N	431	-0-	-127	-0-	76	1	330	2	N	23	171	1			36
							25	9									
02	504	N	354	-0-	-150	-0-	71	1	272	2	N	10					46
							11	9									
03	576	N	576	-0-	-0-	-0-	123	1	440	2	N	12					58
							13	9									
04	420	N	340	-0-	-80	-0-	41	1	269	2	N	27					85
							30	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	60	1	965	3	N	17					183
							19	9									
12	1360	N	1360	-0-	-0-	-0-	168	1	1186	3	N	5					188
							6	9									
01	992	N	748	-0-	-244	-0-	68	1	680	3	N	-0-					188
02	1046	N	1046	-0-	-0-	-0-	1022	3	24	9	N	22	181	1			29
03	992	N	902	-0-	-90	-0-	894	3	8	9	N	7					36
04	720	N	163	-0-	-557	-0-	160	3	3	9	N	3					39

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-			41
12	105	N	105	-0-	-0-	-0-	103	2	2	9	N	2			43
01	31	N	3	-0-	-28	-0-	3	2			N	-0-			43
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2			45
03	161	N	161	-0-	-0-	-0-	35	1	126	2	N	-0-			45
*04	131	N	131	-0-	-0-	-0-	4	1	121	2	N	5			50
							6	9							

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	723	N	723	-0-	-0-	-0-	710	2	13	9	N	12			86
12	715	N	715	-0-	-0-	-0-	701	2	14	9	N	13			99
01	682	N	501	-0-	-181	-0-	477	2	24	9	N	22			121
02	672	N	406	-0-	-266	-0-	400	2	6	9	N	5			126
03	713	N	621	-0-	-92	-0-	574	2	47	9	N	43			169
04	480	N	266	-0-	-214	-0-	264	2	2	9	N	2			171

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	1830	N	1373	-0-	-457	-0-	1330	2	43	9	N	39			72
12	1829	N	1210	-0-	-619	-0-	1175	2	35	9	N	32			104
01	1798	N	1627	-0-	-171	-0-	1594	2	33	9	N	30			134
02	1288	N	1191	-0-	-97	-0-	1155	2	36	9	N	33			167
03	1476	N	1476	-0-	-0-	-0-	1435	2	41	9	N	37			204
04	1560	N	225	-0-	-1335	-0-	213	2	12	9	N	11			215

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/15/2019 - P/A 01/15/2019

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/20/2018 - PLUGGED 12/20/18

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

11	2580 X	1483	-0-	-1097	-0-	897	1	520	2	N	60	43	1			19
						66	9									
12	2666 X	1472	-0-	-1194	-0-	864	1	541	2	N	61	42	1			38
						67	9									
01	2015 X	1519	-0-	-496	-0-	860	1	594	2	N	59	97	1			-0-
						65	9									
02	1372 N	761	-0-	-611	-0-	389	1	329	2	N	39	31	1			8
						43	9									
*03	2224 N	2224	-0-	-0-	-0-	1204	1	906	2	N	104	51	1			61
						114	9									
04	1470 N	1150	-0-	-320	-0-	565	1	497	2	N	80	96	1			45
						88	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

11	8100 X	7399	-0-	-701	-0-	4606	1	2671	2	N	111	83	1			30
						122	9									
12	8370 X	7178	-0-	-1192	-0-	4332	1	2714	2	N	120	81	1			69
						132	9									
01	8215 X	7318	-0-	-897	-0-	4265	1	2945	2	N	98	131	1			36
						108	9									
02	7112 X	3461	-0-	-3651	-0-	1844	1	1560	2	N	52	42	1			46
						57	9									
*03	7874 X	4848	-0-	-3026	-0-	2705	1	2036	2	N	97	47	1			96
						107	9									
04	7410 X	5518	-0-	-1892	-0-	2871	1	2529	2	N	107	129	1			74
						118	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	262	1	152	2	N	14	11	1			23
							15	9									
12	417	N	417	-0-	-0-	-0-	246	1	154	2	N	15	11	1			27
							17	9									
01	434	N	392	-0-	-42	-0-	222	1	153	2	N	15	24	1			18
							17	9									
02	392	N	192	-0-	-200	-0-	98	1	83	2	N	10	8	1			20
							11	9									
*03	403	N	305	-0-	-98	-0-	157	1	119	2	N	26	13	1			33
							29	9									
04	390	N	301	-0-	-89	-0-	148	1	131	2	N	20	24	1			29
							22	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

11	483	N	483	-0-	-0-	-0-	455	2	28	9	N	25					181
12	525	N	525	-0-	-0-	-0-	469	2	56	9	N	51	179	1			53
01	527	N	372	-0-	-155	-0-	353	2	19	9	N	17					70
02	1470	N	1470	-0-	-0-	-0-	1120	1	337	2	N	12					82
							13	9									
*03	1678	N	1678	-0-	-0-	-0-	1200	1	470	2	N	7					89
							8	9									
*04	1714	N	1714	-0-	-0-	-0-	1200	1	486	2	N	25					114
							28	9									

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	479	N	109	-0-	-370	-0-	13	1	96	2	Y	-0-					72
12	109	N	109	-0-	-0-	-0-	13	1	96	2	Y	-0-					72
01	124	N	112	-0-	-12	-0-	15	1	97	2	Y	-0-	2	1			70
02	112	N	84	-0-	-28	-0-	14	1	70	2	Y	-0-					70
03	124	N	82	-0-	-42	-0-	13	1	69	2	Y	-0-					70
04	120	N	75	-0-	-45	-0-	13	1	62	2	Y	-0-					70

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

11	4230	X	3909	-0-	-321	-0-	437	1	3373	2	N	90	180	1			111
							99	9									
12	4215	X	4215	-0-	-0-	-0-	482	1	3613	2	N	109					220
							120	9									
01	4234	X	4234	-0-	-0-	-0-	553	1	3576	2	N	95	270	1			45
							105	9									
02	3744	X	3744	-0-	-0-	-0-	610	1	3062	2	N	65					110
							72	9									
03	4216	X	4036	-0-	-180	-0-	613	1	3343	2	N	73	181	1			2
							80	9									
04	4110	X	3833	-0-	-277	-0-	642	1	3082	2	N	99					101
							109	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	27	1	212	2	N	27					84
							30	9									
12	362	N	362	-0-	-0-	-0-	41	1	307	2	N	13					97
							14	9									
01	329	N	329	-0-	-0-	-0-	42	1	270	2	N	15	7	1			105
							17	9									
02	361	N	361	-0-	-0-	-0-	56	1	283	2	N	20					125
							22	9									
03	312	N	312	-0-	-0-	-0-	45	1	246	2	N	19					144
							21	9									
*04	527	N	527	-0-	-0-	-0-	88	1	424	2	N	14					158
							15	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	12	1	96	2	N	2					156
							2	9									
12	111	N	111	-0-	-0-	-0-	11	1	83	2	N	15					171
							17	9									
01	62	N	62	-0-	-0-	-0-	8	1	52	2	N	2	1	1			172
							2	9									
02	112	N	49	-0-	-63	-0-	8	1	41	2	N	-0-					172
03	124	N	35	-0-	-89	-0-	5	1	27	2	N	3					175
							3	9									
04	60	N	49	-0-	-11	-0-	8	1	41	2	N	-0-					175

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4016	-0-	-604	-0-	448	1	3452	2	N	105	180	1			56
							116	9									
12	4774	X	4323	-0-	-451	-0-	495	1	3703	2	N	114					170
							125	9									
01	4774	X	4267	-0-	-507	-0-	555	1	3591	2	N	110	271	1			9
							121	9									
02	3976	X	3865	-0-	-111	-0-	624	1	3129	2	N	102					111
							112	9									
03	4309	X	4220	-0-	-89	-0-	636	1	3470	2	N	104	178	1			37
							114	9									
04	4170	X	4095	-0-	-75	-0-	691	1	3315	2	N	81					118
							89	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	752 N	752	-0-	-0-	-0-	65	1	629	2	Y	53					168
						58	9									
12	837 N	763	-0-	-74	-0-	73	1	618	2	Y	65					233
						72	9									
01	820 N	820	-0-	-0-	-0-	71	1	683	2	Y	60	182	1			111
						66	9									
02	699 N	699	-0-	-0-	-0-	71	1	576	2	Y	47					158
						52	9									
03	836 N	836	-0-	-0-	-0-	77	1	709	2	Y	45					203
						50	9									
04	780 N	698	-0-	-82	-0-	68	1	580	2	Y	45					248
						50	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	936 N	936	-0-	-0-	-0-	129	1	751	2	N	51					158
						56	9									
12	866 N	866	-0-	-0-	-0-	185	1	652	2	N	26	100	1			84
						29	9									
01	837 N	738	-0-	-99	-0-	116	1	576	2	N	42					126
						46	9									
02	868 N	737	-0-	-131	-0-	136	1	592	2	N	8					134
						9	9									
03	887 N	887	-0-	-0-	-0-	127	1	719	2	N	37	55	1			116
						41	9									
*04	809 N	809	-0-	-0-	-0-	732	2	77	9	N	70	55	1			131

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	1766 N	1766	-0-	-0-	-0-	260	1	1484	2	N	20					133
						22	9									
12	1824 N	1824	-0-	-0-	-0-	424	1	1386	2	N	13	79	1			67
						14	9									
01	1624 N	1624	-0-	-0-	-0-	257	1	1330	2	N	34					101
						37	9									
02	1330 N	1330	-0-	-0-	-0-	265	1	1047	2	N	16					117
						18	9									
03	1426 N	955	-0-	-471	-0-	4	1	934	2	N	15					132
						17	9									
04	1380 N	287	-0-	-1093	-0-	217	2	70	9	N	64	127	1			69

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

11	240 N	129	-0-	-111	-0-	58	1	71	2	N	-0-	58	1			58
12	310 N	207	-0-	-103	-0-	48	1	159	2	N	-0-					58
01	261 N	261	-0-	-0-	-0-	88	1	173	2	N	-0-					58
02	128 N	128	-0-	-0-	-0-	24	1	104	2	N	-0-					58
03	217 N	80	-0-	-137	-0-	29	1	51	2	N	-0-					58
04	240 N	127	-0-	-113	-0-	127	2			N	-0-					58

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

11	1260 N	60	-0-	-1200	-0-	40	1	17	2	N	3					62
						3	9									
12	62 N	42	-0-	-20	-0-	7	1	28	2	N	6					68
						7	9									
01	46 N	46	-0-	-0-	-0-	9	1	33	2	N	4					72
						4	9									
02	56 N	32	-0-	-24	-0-	7	1	19	2	N	5					77
						6	9									
03	31 N	28	-0-	-3	-0-	7	1	21	2	N	-0-					77
04	30 N	12	-0-	-18	-0-	10	2	2	9	N	2					79

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

11	2616 X	2616	-0-	-0-	-0-	167	1	2297	2	N	138	111	1			99
						152	9									
12	2951 X	2951	-0-	-0-	-0-	679	1	2125	2	N	134	172	1			61
						147	9									
01	2850 X	2850	-0-	-0-	-0-	414	1	2282	2	N	140					201
						154	9									
02	2569 X	2569	-0-	-0-	-0-	518	1	1926	2	N	114	181	1			134
						125	9									
03	2952 X	2952	-0-	-0-	-0-	522	1	2298	2	N	120	129	1			125
						132	9									
*04	3018 X	3018	-0-	-0-	-0-	2882	2	136	9	N	124	179	1			70

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830 #	7419	-0-	-411	-0-	696	1	6706	2	N	15					154
						17	9									
12	8091 #	6838	-0-	-1253	-0-	771	1	6021	2	N	42					196
						46	9									
01	7843 #	7192	-0-	-651	-0-	728	1	6424	2	N	36					232
						40	9									
02	6496 #	6075	-0-	-421	-0-	623	1	5452	2	N	-0-					232
03	8554 R	8554	-0-	-0-	-0-	680	1	7848	2	N	24	184	1			72
						26	9									
*04	7575 R	7575	-0-	-0-	-0-	757	1	6786	2	N	29					101
						32	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	3398					N	50	93	1			15
12	P&A	COND	-0-	-0-	-0-	3398					N	81	94	1			2
01	P&A	COND	-0-	-0-	-0-	3398					N	42					44
02	P&A	COND	-0-	-0-	-0-	3398					N	25	20	1			49
*03	0 %		187	-0-	187	3585	97	1	72	2	N	16	8	1			57
							18	9									
04	P&A	COND	-0-	-0-	-0-	3585					N	-0-	57	1			-0-

WORKED OVER ANOTHER ZONE.. 03/25/2019

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	408	-0-	-408	-0-	235	1	136	2	Y	34	65	1			20
							37	9									
12	1295	N	1295	-0-	-0-	-0-	758	1	475	2	Y	56	66	1			10
							62	9									
01	1474	N	1474	-0-	-0-	-0-	853	1	589	2	Y	29					39
							32	9									
02	738	N	738	-0-	-0-	-0-	389	1	329	2	Y	18	14	1			43
							20	9									
*03	413	N	413	-0-	-0-	-0-	229	1	172	2	Y	11	6	1			48
							12	9									
*04	770	N	770	-0-	-0-	-0-	366	1	323	2	Y	74	89	1			33
							81	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2016

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	12	22	1			7
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	19	22	1			4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	14					18
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	25	20	1			23
*03	DLQ G-10	44	-0-	44	44	24	1	18	2	Y	2	1	1			24
						2	9									
04	DLQ G-10	461	-0-	461	505	183	1	161	2	Y	106	127	1			3
						117	9									

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

11	4980	1827	-0-	-3153	-0-	1827	1		N	-0-			-0-
12	5146	1826	-0-	-3320	-0-	1826	1		N	-0-			-0-
01	2542 #	1977	-0-	-565	-0-	1977	1		N	-0-			-0-
02	1988 #	1376	-0-	-612	-0-	1376	1		N	-0-			-0-
03	2201 #	1607	-0-	-594	-0-	1607	1		N	-0-			-0-
04	1920 #	1725	-0-	-195	-0-	1725	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	DLQ G-10	165	-0-	165	691	165	2	Y	-0-			84
12	981 N	290	-0-	-691	-0-	290	2	Y	-0-			84
01	248 N	179	-0-	-69	-0-	179	2	Y	-0-			84
02	168 N	158	-0-	-10	-0-	158	2	Y	-0-			84
03	279 N	168	-0-	-111	-0-	168	2	Y	-0-			84
*04	198 N	198	-0-	-0-	-0-	198	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	DLQ G-10	35	-0-	35	102	35	2	Y	-0-			48
12	134 N	32	-0-	-102	-0-	32	2	Y	-0-			48
01	31 N	27	-0-	-4	-0-	27	2	Y	-0-			48
02	28 N	22	-0-	-6	-0-	22	2	Y	-0-			48
03	37 N	37	-0-	-0-	-0-	37	2	Y	-0-			48
04	30 N	21	-0-	-9	-0-	21	2	Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

11	1058	N	1058	-0-	-0-	-0-	278	1	774	2	N	5				35
							6	9								
12	1457	N	802	-0-	-655	-0-	257	1	435	2	N	100				135
							110	9								
01	520	N	520	-0-	-0-	-0-	236	1	284	2	N	-0-				135
02	1612	N	1612	-0-	-0-	-0-	318	1	1294	2	N	-0-				135
03	2487	N	2487	-0-	-0-	-0-	355	1	2130	2	N	2	2	8		135
							2	9								
*04	2483	N	2483	-0-	-0-	-0-	350	1	2112	2	N	19				154
							21	9								

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	3312	X	3312	-0-	-0-	-0-	3300	2	12	9	N	11				55
12	3555	X	3555	-0-	-0-	-0-	3533	2	22	9	N	20				75
01	4590	X	4590	-0-	-0-	-0-	4476	2	114	9	N	104	141	1		38
02	2800	N	4500	-0-	1700	1700	4492	2	8	9	N	7				45
*03	6401	X	4701	-0-	-1700	-0-	4654	2	47	9	N	43				88
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT				88

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

11	2220	X	-0-	-0-	-2220	-0-					Y	9				63
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-				63
01	0	X	-0-	-0-	-0-	-0-					Y	3				66
02	0	N	-0-	-0-	-0-	-0-					Y	8				74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				74

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1854	-0-	-1146	1382	34	1	1626	2	Y	176	252	1			149
							194	9									
12	3100	N	1804	-0-	-1296	86	48	1	1560	2	Y	178	247	1			80
							196	9									
01	1914	N	1828	-0-	-86	-0-	51	1	1649	2	Y	116	62	1			134
							128	9									
02	1609	N	1609	-0-	-0-	-0-	45	1	1477	2	Y	79	67	1			146
							87	9									
*03	1720	N	1720	-0-	-0-	-0-	50	1	1614	2	Y	51	53	1			144
							56	9									
04	1770	N	1733	-0-	-37	-0-	50	1	1647	2	Y	33	56	1			121
							36	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

11	3000	N	11018	-0-	8018	21825	327	1	10581	2	Y	100	100	1			-0-
							110	9									
12	3100	N	10404	-0-	7304	29129	308	1	9986	2	Y	100	100	1			-0-
							110	9									
01	39703	X	10574	-0-	-29129	-0-	313	1	10151	2	Y	100	100	1			-0-
							110	9									
02	8819	X	8819	-0-	-0-	-0-	261	1	8448	2	Y	100	100	1			-0-
							110	9									
*03	9425	X	9425	-0-	-0-	-0-	279	1	9036	2	Y	100	100	1			-0-
							110	9									
*04	5860	X	5860	-0-	-0-	-0-	172	1	5578	2	Y	100	100	1			-0-
							110	9									

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

11	690	N	597	-0-	-93	-0-	157	1	437	2	N	3					42
							3	9									
12	682	N	488	-0-	-194	-0-	178	1	303	2	N	6					48
							7	9									
01	713	N	512	-0-	-201	-0-	229	1	275	2	N	7					55
							8	9									
02	560	N	522	-0-	-38	-0-	102	1	417	2	N	3					58
							3	9									
03	771	N	771	-0-	-0-	-0-	110	1	659	2	N	2					60
							2	9									
*04	703	N	703	-0-	-0-	-0-	100	1	600	2	N	3					63
							3	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					55
12	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					60
01	1024	N	1024	-0-	-0-	-0-	1002	2	22	9	N	20	32	1			48
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					48
*03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					57
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					57
01	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16	16	1			57
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					57
*03	461	N	461	-0-	-0-	-0-	453	2	8	9	N	7					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0-	-0-	63	1	2044	2	Y	9					29
							10	9									
12	1267	N	1267	-0-	-0-	-0-	38	1	1229	2	Y	-0-					29
01	682	N	682	-0-	-0-	-0-	20	1	660	2	Y	2					31
							2	9									
02	1505	N	1505	-0-	-0-	-0-	44	1	1453	2	Y	7					38
							8	9									
*03	2873	N	2873	-0-	-0-	-0-	85	1	2754	2	Y	31					69
							34	9									
*04	1484	N	1484	-0-	-0-	-0-	44	1	1416	2	Y	22					91
							24	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5706	X	5706	-0-	-0-	-0-	167	1	5429	2	Y	100	100	1			-0-
							110	9									
12	5735	X	5288	-0-	-447	-0-	155	1	5023	2	Y	100	100	1			-0-
							110	9									
01	5735	X	5351	-0-	-384	-0-	157	1	5084	2	Y	100	100	1			-0-
							110	9									
02	5152	X	5030	-0-	-122	-0-	147	1	4773	2	Y	100	100	1			-0-
							110	9									
03	5890	X	1560	-0-	-4330	-0-	43	1	1407	2	Y	100	100	1			-0-
							110	9									
04	5700	X	5402	-0-	-298	-0-	158	1	5134	2	Y	100	100	1			-0-
							110	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	2125	-0-	-875	2344	60	1	1955	2	Y	100	100	1			-0-
						110	9									
12	3100 N	2138	-0-	-962	1382	60	1	1968	2	Y	100	100	1			-0-
						110	9									
01	3100 N	2166	-0-	-934	448	61	1	1995	2	Y	100	100	1			-0-
						110	9									
02	2393 N	1945	-0-	-448	-0-	55	1	1780	2	Y	100	100	1			-0-
						110	9									
*03	2053 N	2053	-0-	-0-	-0-	58	1	1885	2	Y	100	100	1			-0-
						110	9									
*04	2028 N	2028	-0-	-0-	-0-	57	1	1861	2	Y	100	100	1			-0-
						110	9									

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950 N	1589	-0-	-361	-0-	112	1	1432	2	N	41					134
						45	9									
12	1953 N	1179	-0-	-774	-0-	62	1	1106	2	N	10					144
						11	9									
01	1488 N	1195	-0-	-293	-0-	53	1	1092	2	N	45					189
						50	9									
02	1541 N	1541	-0-	-0-	-0-	80	1	1438	2	N	21					210
						23	9									
03	1521 N	1521	-0-	-0-	-0-	56	1	1434	2	N	28					238
						31	9									
*04	1711 N	1711	-0-	-0-	-0-	73	1	1593	2	N	41					279
						45	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4318 X	4318	-0-	-0-	-0-	116	1	4172	2	N	27					124
						30	9									
12	4619 X	3480	-0-	-1139	-0-	168	1	3293	2	N	17					141
						19	9									
01	4929 X	4213	-0-	-716	-0-	194	1	3955	2	N	58					199
						64	9									
02	5709 X	5709	-0-	-0-	-0-	260	1	5402	2	N	43					242
						47	9									
03	4929 X	4846	-0-	-83	-0-	202	1	4622	2	N	20					262
						22	9									
*04	5626 X	5626	-0-	-0-	-0-	111	1	5492	2	N	21	183	1			100
						23	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	1562	-0-	-3808	-0-	1525	2	37	9	N	34					217
12	5022	X	3522	-0-	-1500	-0-	3455	2	67	9	N	61	181	1			97
01	4774	X	4371	-0-	-403	-0-	4276	2	95	9	N	86					183
02	3436	X	3436	-0-	-0-	-0-	3373	2	63	9	N	57					240
03	3833	X	3833	-0-	-0-	-0-	3756	2	77	9	N	70	172	1			138
04	4230	X	4008	-0-	-222	-0-	3905	2	103	9	N	94					232

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	1	-0-	-689	-0-	1	3			Y	-0-					11
12	176	N	176	-0-	-0-	-0-	17	1	158	3	Y	1					12
							1	9									
01	851	N	851	-0-	-0-	-0-	83	1	755	3	Y	12					24
							13	9									
02	340	N	340	-0-	-0-	-0-	36	1	301	3	Y	3	15	1			12
							3	9									
03	349	N	349	-0-	-0-	-0-	35	1	311	3	Y	3					15
							3	9									
04	810	N	404	-0-	-406	-0-	45	1	350	3	Y	8	11	1	1	8	11
							9	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0-	-0-	290	1	1254	2	N	-0-					143
12	1259	N	1259	-0-	-0-	-0-	290	1	948	2	N	19					162
							21	9									
01	1488	N	1173	-0-	-315	-0-	310	1	863	2	N	-0-					162
02	1372	N	1125	-0-	-247	-0-	260	1	859	2	N	5					167
							6	9									
03	1271	N	995	-0-	-276	-0-	230	1	753	2	N	11					178
							12	9									
04	1140	N	363	-0-	-777	-0-	100	1	255	2	N	7					185
							8	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	3473	-0-	-427	-0-	424	1	2979	3	Y	64					119
						70	9									
12	4030	3851	-0-	-179	-0-	450	1	3344	3	Y	52					171
						57	9									
01	3968 #	3846	-0-	-122	-0-	403	1	3378	3	Y	59					230
						65	9									
02	3488 R	3488	-0-	-0-	-0-	392	1	3048	3	Y	44	145	1			129
						48	9									
03	3890 R	3890	-0-	-0-	-0-	454	1	3367	3	Y	63					192
						69	9									
*04	3744 R	3744	-0-	-0-	-0-	423	1	3248	3	Y	66	149	1			109
						73	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	22 N	22	-0-	-0-	-0-	22	1	N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

11	18 N	18	-0-	-0-	-0-	18	1	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	1	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

11	3420	3074	-0-	-346	B	10640	186	1	2647	2	N	219	345	1	3	8				23
							241	9												
12	0	2610	-0-	2610	B	13250	102	1	2441	2	N	61								84
							67	9												
01	0	2792	-0-	2792	B	16042	168	1	2540	2	N	76	2	8						158
							84	9												
02	0	2369	-0-	2369	B	18411	93	1	2236	2	N	36	134	1	6	2				54
							40	9												
03/01 BALANCING DATE STATUS -> 18411																				
03	0	NO RPT	-0-	-0-	B	18411					N	NO RPT								54
04	0	NO RPT	-0-	-0-	B	18411					N	NO RPT								54

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC //CONT.// 273932
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10498	N	5488	-0-	-5010 B	11804	359	1	5116	2	N	12	3	8			141
							13	9									
12	0	N	2912	-0-	2912 B	14716	114	1	2725	2	N	66	8	8			199
							73	9									
01	0	N	2420	-0-	2420 B	17136	145	1	2180	2	N	86	186	1	3	2	96
							95	9									
02	0		3229	-0-	3229 B	20365	122	1	2938	2	N	154	176	1	12	2	62
							169	9									
03/01 BALANCING DATE STATUS -> 20365																	
03	0		NO RPT	-0-	-0- B	20365					N	NO RPT					62
04	0		NO RPT	-0-	-0- B	20365					N	NO RPT					62

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
12	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
01	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
02	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																	
03	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
04	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14925 X	14925	-0-	-0-	-0-	163	1	14762	2	N	-0-			-0-
02	17626 X	17626	-0-	-0-	-0-	1344	1	16282	2	N	-0-			-0-
03	17789 X	17789	-0-	-0-	-0-	1488	1	16301	2	N	-0-			-0-
*04	15992 X	15992	-0-	-0-	-0-	1440	1	14552	2	N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	68	-0-	-22	-0-	9 1 45 5	14 2	Y	-0-			-0-
12	217 N	67	-0-	-150	-0-	11 1 48 5	8 2	Y	-0-			-0-
01	64 N	64	-0-	-0-	-0-	11 1 43 5	10 2	Y	-0-			-0-
02	56 N	53	-0-	-3	-0-	41 1 7 5	5 2	Y	-0-			-0-
03	62 N	52	-0-	-10	-0-	45 1 3 5	4 2	Y	-0-			-0-
04	60 N	56	-0-	-4	-0-	48 1 3 5	5 2	Y	-0-			-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2250	-0-	-0-	-2250	-0-			N	-0-			-0-
12	2325	-0-	-0-	-2325	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

11	31	N	31	-0-	-0-	-0-	4	1	6	2	Y	-0-					-0-
							21	5									
12	31	N	31	-0-	-0-	-0-	4	1	4	2	Y	-0-					-0-
							23	5									
01	32	N	32	-0-	-0-	-0-	6	1	5	2	Y	-0-					-0-
							21	5									
02	28	N	28	-0-	-0-	-0-	22	1	3	2	Y	-0-					-0-
							3	5									
03	31	N	31	-0-	-0-	-0-	27	1	2	2	Y	-0-					-0-
							2	5									
04	30	N	30	-0-	-0-	-0-	26	1	2	2	Y	-0-					-0-
							2	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	180 N	174	-0-	-6	-0-	25	1	34	2	Y	-0-	-0-
						115	5					
12	248 N	142	-0-	-106	-0-	23	1	17	2	Y	-0-	-0-
						102	5					
01	217 N	147	-0-	-70	-0-	26	1	23	2	Y	-0-	-0-
						98	5					
02	168 N	152	-0-	-16	-0-	118	1	15	2	Y	-0-	-0-
						19	5					
03	155 N	98	-0-	-57	-0-	85	1	7	2	Y	-0-	-0-
						6	5					
*04	219 N	219	-0-	-0-	-0-	186	1	18	2	Y	-0-	-0-
						15	5					

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 5930 PERF. 4945 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 01/14/2019

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

11	977 N	977	-0-	-0-	-0-	110	1	867	2	N	-0-					27
12	521 N	521	-0-	-0-	-0-	110	1	411	2	N	-0-					27
01	1147 N	761	-0-	-386	-0-	110	1	451	2	N	182	183	1			26
						200	9									
02	2069 N	2069	-0-	-0-	-0-	110	1	1959	2	N	-0-					26
*03	1501 N	1501	-0-	-0-	-0-	110	1	1391	2	N	-0-					26
*04	1919 N	1919	-0-	-0-	-0-	110	1	1809	2	N	-0-					26

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

11	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301				N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) //CONT.// 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	721	1	459	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	1258			N	NO RPT			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	56	1	36	2	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			116
12	0 N	-0-	-0-	-0-	-0-				N	-0-			116
01	155 N	-0-	-0-	-155	-0-				N	-0-			116
02	0 N	-0-	-0-	-0-	-0-				N	-0-			116
03	0 N	-0-	-0-	-0-	-0-				N	-0-			116
*04	84 N	84	-0-	-0-	-0-	84	2		N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	11307 X	11307	-0-	-0-	-0-	86	1	11221	2	N	-0-					106
12	13654 X	13654	-0-	-0-	-0-	100	1	13550	2	N	4					110
						4	9									
01	15076 X	15076	-0-	-0-	-0-	100	1	14974	2	N	2					112
						2	9									
02	12831 X	12831	-0-	-0-	-0-	90	1	12741	2	N	-0-					112
03	14009 X	14009	-0-	-0-	-0-	99	1	13910	2	N	-0-					112
*04	12244 X	12244	-0-	-0-	-0-	92	1	12152	2	N	-0-					112

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

11	9896	X	9896	-0-	-0-	-0-	433	1	9463	2	N	-0-		188
12	9362	X	8076	-0-	-1286	-0-	428	1	7648	2	N	-0-		188
01	10372	X	10372	-0-	-0-	-0-	438	1	9934	2	N	-0-		188
02	9215	X	9215	-0-	-0-	-0-	398	1	8817	2	N	-0-		188
03	9592	X	9592	-0-	-0-	-0-	437	1	9155	2	N	-0-		188
*04	9435	X	9435	-0-	-0-	-0-	428	1	9007	2	N	-0-		188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	10276	X	10276	-0-	-0-	-0-	674	1	9592	2	N	9		177
							10	9						
12	10928	X	10928	-0-	-0-	-0-	696	1	10232	2	N	-0-		177
01	10900	X	10900	-0-	-0-	-0-	688	1	10203	2	N	8		185
							9	9						
02	9647	X	9647	-0-	-0-	-0-	624	1	9022	2	N	1		186
							1	9						
03	10592	X	10592	-0-	-0-	-0-	690	1	9900	2	N	2		188
							2	9						
*04	9769	X	9769	-0-	-0-	-0-	669	1	9099	2	N	1		189
							1	9						

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	7590	X	5407	-0-	-2183	-0-	699	1	4708	2	N	-0-		54
12	6975	X	5566	-0-	-1409	-0-	634	1	4932	2	N	-0-		54
01	6975	X	5694	-0-	-1281	-0-	593	1	5017	2	N	76		130
							84	9						
02	6300	X	5049	-0-	-1251	-0-	591	1	4458	2	N	-0-		130
03	6169	X	6102	-0-	-67	-0-	685	1	5417	2	N	-0-		130
04	5520	X	5313	-0-	-207	-0-	649	1	4655	2	N	8		138
							9	9						

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	4621	-0-	-2489 B	-0-	598	1	4023	2	N	-0-					270
12	6286	X	6286	-0-	-0- B	-0-	715	1	5571	2	N	-0-					270
01	7130	X	7130	-0-	-0- B	-0-	754	1	6376	2	N	-0-					270
02	5303	X	5303	-0-	-0- B	-0-	621	1	4682	2	N	-0-					270
03	6293	X	5892	-0-	-401 B	-0-	662	1	5230	2	N	-0-					270
04	6900	X	5326	-0-	-1574 B	-0-	652	1	4674	2	N	-0-					270

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					123
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					123
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					123
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					123
03	62	N	-0-	-0-	-62	-0-					N	-0-					123
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	N	1					24
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					25
01	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	N	1					26
02	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	N	1					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 X	2648	-0-	-352	-0-	30	1	2561	2	N	52	172	1			29
						57	9									
12	3168 X	3168	-0-	-0-	-0-	30	1	3085	2	N	48					77
						53	9									
01	2976 X	1251	-0-	-1725	-0-	20	1	1206	2	N	23					100
						25	9									
02	2688 X	2137	-0-	-551	-0-	30	1	2067	2	N	36					136
						40	9									
03	3807 X	3807	-0-	-0-	-0-	30	1	3711	2	N	60	171	1			25
						66	9									
*04	3312 X	3312	-0-	-0-	-0-	30	1	3225	2	N	52					77
						57	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300 N	4	-0-	-296	-0-	4	2		N	-0-			1
12	310 N	7	-0-	-303	-0-	7	2		N	-0-			1
01	279 N	231	-0-	-48	-0-	231	2		N	-0-			1
02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			1
03	149 N	149	-0-	-0-	-0-	149	2		N	-0-			1
*04	317 N	317	-0-	-0-	-0-	317	2		N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	99	156	1	-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-

MIKESKA (PETTUS) //CONT.// 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

11	240 R	-0-	-0-	-240	-0-			Y	-0-			137
12	151 R	151	-0-	-0-	-0-	16 1	135 2	Y	-0-			137
01	248 #	37	-0-	-211	-0-	37 1		Y	-0-			137
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
04	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	-0-	-0-	-48	-0-					Y	-0-					46
12	37	N	37	-0-	-0-	-0-	14	1	23	2	Y	-0-					46
01	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					46
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

11	61	N	-0-	-0-	-61	-0-					Y	-0-					28
12	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					28
01	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	405	-0-	405	405	405	2			N	-0-					18
03	14B2	EXT	290	-0-	290	695	290	2			N	-0-					18
04	14B2	EXT	300	-0-	300	995	300	2			N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

11	30	N	-0-	-0-	-30	-0-					N	-0-					203
12	62	N	-0-	-0-	-62	-0-					N	-0-					203
01	31	N	-0-	-0-	-31	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	-0-					203

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			49

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

11	1740 N	1499	-0-	-241 B	-60685	1482	2	17	9	N	15					151
12	1550 N	1529	-0-	-21 B	-60685	1514	2	15	9	N	14					165
01	1643 N	1653	-0-	10 B	-60675	1653	2			N	-0-					165
02	1428 N	1542	-0-	114 B	-60561	1542	2			N	-0-					165
03	1519 N	1587	-0-	68 B	-60493	1587	2			N	-0-					165
04	1590 N	1566	-0-	-24 B	-60493	1512	2	54	9	N	49	172	1			42

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	6930 X	6064	-0-	-866	-0-	43	1	5811	2	N	191	200	1			41
						210	9									
12	7350 X	7350	-0-	-0-	-0-	55	1	7056	2	N	217	200	1			58
						239	9									
01	7161 X	7020	-0-	-141	-0-	43	1	6747	2	N	209	201	1			66
						230	9									
02	6384 X	5804	-0-	-580	-0-	46	1	5579	2	N	163	181	1			48
						179	9									
03	7347 X	6540	-0-	-807	-0-	56	1	6275	2	N	190	194	1			44
						209	9									
04	7110 X	NO RPT	-0-	-7110	-0-					N	NO RPT					44

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

11	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

11	71 N	71	-0-	-0-	-0-	9	1	62	2	N	-0-					151
12	62 N	53	-0-	-9	-0-	6	1	47	2	N	-0-					151
01	62 N	61	-0-	-1	-0-	9	1	52	2	N	-0-					151
02	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					151
03	64 N	64	-0-	-0-	-0-	10	1	53	2	N	1	1	1			151
						1	9									
04	60 N	56	-0-	-4	-0-	8	1	46	2	N	2					153
						2	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	360 N	320	-0-	-40	-0-	39	1	278	2	N	3					22
						3	9									
12	372 N	345	-0-	-27	-0-	40	1	304	2	N	1					23
						1	9									
01	330 N	330	-0-	-0-	-0-	46	1	281	2	N	3					26
						3	9									
02	319 N	319	-0-	-0-	-0-	48	1	268	2	N	3					29
						3	9									
03	341 N	341	-0-	-0-	-0-	54	1	278	2	N	8	4	1			33
						9	9									
*04	341 N	341	-0-	-0-	-0-	49	1	292	2	N	-0-					33

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5083	X	5083	-0-	-0-	-0-	4974	2	109	9	N	99	189	1			175
12	3145	X	3145	-0-	-0-	-0-	3079	2	66	9	N	60					235
01	2672	X	2672	-0-	-0-	-0-	2604	2	68	9	N	62	185	1			112
02	4732	X	2293	-0-	-2439	-0-	2231	2	62	9	N	56					168
03	5239	X	2300	-0-	-2939	-0-	2231	2	69	9	N	63					231
04	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					231

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

11	10326	X	10326	-0-	-0-	-0-	684	1	9455	3	Y	170					211
							187	9									
12	16058	X	16058	-0-	-0-	-0-	936	1	14818	3	Y	276	433	1			54
							304	9									
01	12121	X	7100	-0-	-5021	-0-	454	1	6526	3	Y	109					163
							120	9									
02	9880	X	9880	-0-	-0-	-0-	620	1	9054	3	Y	187	268	1			82
							206	9									
03	16058	X	12861	-0-	-3197	-0-	807	1	11811	3	Y	221	144	1			159
							243	9									
*04	19116	X	19116	-0-	-0-	-0-	1224	1	17538	3	Y	322	322	1			159
							354	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

11	14303	X	14303	-0-	-0-	-0-	945	1	13142	3	Y	196	104	1			125
							216	9									
12	15759	X	15759	-0-	-0-	-0-	919	1	14628	3	Y	193	289	1			29
							212	9									
01	16554	X	15899	-0-	-655	-0-	1015	1	14671	3	Y	194	204	1			19
							213	9									
02	14952	X	13984	-0-	-968	-0-	879	1	12909	3	Y	178	106	1			91
							196	9									
03	16554	X	15138	-0-	-1416	-0-	950	1	13983	3	Y	186	202	1			75
							205	9									
04	15390	X	14117	-0-	-1273	-0-	904	1	13027	3	Y	169	206	1			38
							186	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

11	10999	X	10999	-0-	-0-	-0-	775	1	10111	3	N	103	181	1			62
							113	9									
12	13516	X	10944	-0-	-2572	-0-	680	1	10157	3	N	97					159
							107	9									
01	13516	X	12296	-0-	-1220	-0-	836	1	11333	3	N	115	180	1			94
							127	9									
02	12208	X	10398	-0-	-1810	-0-	696	1	9586	3	N	105	151	1			48
							116	9									
03	12121	X	10356	-0-	-1765	-0-	692	1	9561	3	N	94					142
							103	9									
04	11910	X	9955	-0-	-1955	-0-	680	1	9188	3	N	79	183	1			38
							87	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8334 X	8334	-0-	-0-	-0-	589	1	7690	3	N	50					174
						55	9									
12	11191 X	6224	-0-	-4967	-0-	390	1	5834	3	N	-0-					174
01	11222 X	9627	-0-	-1595	-0-	659	1	8943	3	N	23					197
						25	9									
02	10136 X	9228	-0-	-908	-0-	616	1	8491	3	N	110					307
						121	9									
03	11222 X	8953	-0-	-2269	-0-	601	1	8309	3	N	39	182	1			164
						43	9									
04	9330 X	4247	-0-	-5083	-0-	291	1	3939	3	N	15					179
						17	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

11	3000 N	1650	-0-	-1350	724	277	1	1312	3	Y	55					167
						61	9									
12	2736 N	2012	-0-	-724	-0-	308	1	1664	3	Y	36	174	1			29
						40	9									
01	2036 N	2036	-0-	-0-	-0-	275	1	1711	3	Y	45					74
						50	9									
02	1887 N	1887	-0-	-0-	-0-	305	1	1501	3	Y	74					148
						81	9									
03	1899 N	1899	-0-	-0-	-0-	345	1	1518	3	Y	33					181
						36	9									
04	1980 N	1927	-0-	-53	-0-	342	1	1545	3	Y	36	181	1			36
						40	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

11	2652 N	2652	-0-	-0-	-0-	316	1	2240	2	Y	87	185	1			174
						96	9									
12	3100 N	4149	-0-	1049	1049	470	1	3603	2	Y	69					243
						76	9									
01	2078 N	1029	-0-	-1049	-0-	144	1	875	2	Y	9					252
						10	9									
02	2464 X	910	-0-	-1554	-0-	138	1	770	2	Y	2					254
						2	9									
03	4154 X	1003	-0-	-3151	-0-	159	1	825	2	Y	17	17	1			254
						19	9									
04	4020 X	1035	-0-	-2985	-0-	121	1	727	2	Y	170	184	1			240
						187	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

11	5250 X	4863	-0-	-387	-0-	597	1	4230	2	N	33					217
						36	9									
12	5425 X	4599	-0-	-826	-0-	528	1	4049	2	N	20	180	1			57
						22	9									
01	5425 X	4549	-0-	-876	-0-	642	1	3893	2	N	13					70
						14	9									
02	4788 X	2845	-0-	-1943	-0-	430	1	2407	2	N	7					77
						8	9									
03	5177 X	3446	-0-	-1731	-0-	547	1	2833	2	N	60	57	1			80
						66	9									
04	4860 X	3278	-0-	-1582	-0-	468	1	2808	2	N	2					82
						2	9									

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1448	-0-	-142	-0-	178	1	1264	2	N	5					70
							6	9									
12	1674	N	1488	-0-	-186	-0-	171	1	1315	2	N	2					72
							2	9									
01	1519	N	1254	-0-	-265	-0-	176	1	1067	2	N	10					82
							11	9									
02	1344	N	1216	-0-	-128	-0-	184	1	1030	2	N	2					84
							2	9									
03	1488	N	1422	-0-	-66	-0-	226	1	1171	2	N	23	18	1			89
							25	9									
*04	1378	N	1378	-0-	-0-	-0-	196	1	1176	2	N	5					94
							6	9									

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

11	25410	X	1495	-0-	-23915	-0-	1482	2	13	9	N	12					137
12	22940	X	634	-0-	-22306	-0-	633	2	1	9	N	1					138
01	15159	X	873	-0-	-14286	-0-	873	2			N	-0-					138
02	8400	X	1100	-0-	-7300	-0-	1092	2	8	9	N	7					145
03	7781	X	4797	-0-	-2984	-0-	4749	2	48	9	N	44					189
04	1500	X	1340	-0-	-160	-0-	1329	2	11	9	N	10					199

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

11	4680	X	4299	-0-	-381	-0-	670	1	3629	2	N	-0-					96
12	4836	X	4482	-0-	-354	-0-	698	1	3784	2	N	-0-					96
01	5015	X	5015	-0-	-0-	-0-	688	1	4315	2	N	11					107
							12	9									
02	4424	X	4039	-0-	-385	-0-	644	1	3395	2	N	-0-					107
03	4898	X	4431	-0-	-467	-0-	679	1	3751	2	N	1					108
							1	9									
04	4860	X	4110	-0-	-750	-0-	680	1	3430	2	N	-0-					108

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

11	540	N	540	-0-	-0-	-0-	50	1	490	2	N	-0-					54
12	484	N	484	-0-	-0-	-0-	46	1	438	2	N	-0-					54
01	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					54
02	504	N	200	-0-	-304	-0-	20	1	180	2	N	-0-					54
03	575	N	575	-0-	-0-	-0-	53	1	521	2	N	1					55
							1	9									
04	450	N	410	-0-	-40	-0-	40	1	369	2	N	1					56
							1	9									

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					207
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					207
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					207
02	700	N	149	-0-	-551	-0-	149	2			N	-0-					207
03	589	N	1	-0-	-588	-0-	1	2			N	-0-					207
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	356	-0-	-34	-0-	356	2			N	-0-					461
12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					461
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					461
02	364	X	136	-0-	-228	-0-	136	2			N	-0-					461
03	372	X	1	-0-	-371	-0-	1	2			N	-0-					461
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

11	6107	X	6107	-0-	-0-	-0-	418	1	5613	3	Y	69	37	1			94
							76	9									
12	10284	X	10284	-0-	-0-	-0-	620	1	9548	3	Y	105	157	1			42
							116	9									
01	9796	X	8462	-0-	-1334	-0-	559	1	7808	3	Y	86	90	1			38
							95	9									
02	8848	X	5948	-0-	-2900	-0-	387	1	5492	3	Y	63	38	1			63
							69	9									
03	10410	X	10410	-0-	-0-	-0-	676	1	9617	3	Y	106	115	1			54
							117	9									
04	9480	X	8198	-0-	-1282	-0-	543	1	7565	3	Y	82	100	1			36
							90	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

11	14B2 EXT		369	-0-	369	1956	25	1	340	3	Y	4					7
							4	9									
12	14B2 EXT		237	-0-	237	2193	14	1	223	3	Y	-0-	6	1			1
01	14B2 EXT		230	-0-	230	2423	15	1	211	3	Y	4					5
							4	9									
02	2577	X	154	-0-	-2423	-0-	10	1	144	3	Y	-0-	4	1			1
03	99	X	99	-0-	-0-	-0-	6	1	92	3	Y	1	1	1			1
							1	9									
04	210	N	67	-0-	-143	-0-	4	1	62	3	Y	1	1	1			1
							1	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

11	2184	X	2184	-0-	-0-	-0-	161	1	1980	3	Y	39					48
							43	9									
12	3903	X	3903	-0-	-0-	-0-	254	1	3563	3	Y	78	112	1			14
							86	9									
01	3375	X	3375	-0-	-0-	-0-	240	1	3059	3	Y	69					83
							76	9									
02	3213	X	3213	-0-	-0-	-0-	227	1	2942	3	Y	40	94	1			29
							44	9									
03	3534	X	2798	-0-	-736	-0-	197	1	2555	3	Y	42	34	1			37
							46	9									
04	3420	X	2152	-0-	-1268	-0-	155	1	1974	3	Y	21	39	1			19
							23	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7403 X	7403	-0-	-0-	-0-	513	1	6803	3	Y	79	42	1			68
						87	9									
12	7078 X	7078	-0-	-0-	-0-	433	1	6571	3	Y	67	101	1			34
						74	9									
01	7905 X	7038	-0-	-867	-0-	471	1	6493	3	Y	67	70	1			31
						74	9									
02	7140 X	6096	-0-	-1044	-0-	402	1	5628	3	Y	60	36	1			55
						66	9									
03	7905 X	4834	-0-	-3071	-0-	318	1	4465	3	Y	46	50	1			51
						51	9									
04	7410 X	4577	-0-	-2833	-0-	307	1	4223	3	Y	43	52	1			42
						47	9									

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

11	1320 N	954	-0-	-366	-0-	167	1	787	3	N	-0-					109
12	1634 N	1634	-0-	-0-	-0-	205	1	1111	3	N	289	184	1			214
						318	9									
01	1342 N	1342	-0-	-0-	-0-	186	1	1156	3	N	-0-					214
02	1339 N	1339	-0-	-0-	-0-	226	1	1113	3	N	-0-					214
03	1612 N	1431	-0-	-181	-0-	265	1	1166	3	N	-0-					214
*04	1580 N	1580	-0-	-0-	-0-	287	1	1293	3	N	-0-					214

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	5911 X	5911	-0-	-0-	-0-	1018	1	4814	3	N	72					137
						79	9									
12	4619 X	4303	-0-	-316	-0-	665	1	3596	3	N	38					175
						42	9									
01	5330 X	5330	-0-	-0-	-0-	727	1	4522	3	N	74	184	1			65
						81	9									
02	4564 X	4134	-0-	-430	-0-	687	1	3381	3	N	60					125
						66	9									
03	5053 X	4596	-0-	-457	-0-	843	1	3707	3	N	42					167
						46	9									
04	4890 X	3643	-0-	-1247	-0-	651	1	2936	3	N	51	186	1			32
						56	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	4710 X	2309	-0-	-2401	-0-	391	1	1850	3	N	62					125
						68	9									
12	4867 X	3918	-0-	-949	-0-	602	1	3258	3	N	53					178
						58	9									
01	4867 X	3387	-0-	-1480	-0-	459	1	2854	3	N	67	180	1			65
						74	9									
02	3570 X	3570	-0-	-0-	-0-	595	1	2925	3	N	45					110
						50	9									
03	3906 X	3715	-0-	-191	-0-	677	1	2977	3	N	55					165
						61	9									
*04	4482 X	4482	-0-	-0-	-0-	804	1	3628	3	N	45	183	1			27
						50	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202 N	202	-0-	-0-	-0-	25	1	177	2	Y	-0-					-0-
12	186 N	181	-0-	-5	-0-	21	1	160	2	Y	-0-					-0-
01	192 N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	196 N	173	-0-	-23	-0-	26	1	147	2	Y	-0-					-0-
03	186 N	131	-0-	-55	-0-	21	1	109	2	Y	1	1	1			-0-
						1	9									
04	180 N	135	-0-	-45	-0-	19	1	116	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4578 X	4578	-0-	-0-	-0-	566	1	4012	2	Y	-0-					67
12	5244 X	5244	-0-	-0-	-0-	600	1	4598	2	Y	42					109
						46	9									
01	5027 X	5027	-0-	-0-	-0-	711	1	4313	2	Y	3					112
						3	9									
02	5284 X	5284	-0-	-0-	-0-	798	1	4464	2	Y	20					132
						22	9									
03	4680 X	4680	-0-	-0-	-0-	749	1	3877	2	Y	49	46	1			135
						54	9									
*04	5832 X	5832	-0-	-0-	-0-	832	1	5000	2	Y	-0-					135

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 N	1080	-0-	-150	-0-	132	1	937	2	N	10					51
						11	9									
12	1302 N	1026	-0-	-276	-0-	118	1	907	2	N	1					52
						1	9									
01	1240 N	999	-0-	-241	-0-	140	1	847	2	N	11					63
						12	9									
02	1008 N	743	-0-	-265	-0-	112	1	629	2	N	2					65
						2	9									
03	1023 N	813	-0-	-210	-0-	128	1	664	2	N	19	13	1			71
						21	9									
04	960 N	890	-0-	-70	-0-	126	1	757	2	N	6					77
						7	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	310	-0-	-140	-0-	38	1	272	2	N	-0-					163
12	465	N	352	-0-	-113	-0-	41	1	311	2	N	-0-					163
01	620	N	395	-0-	-225	-0-	56	1	339	2	N	-0-					163
02	291	N	291	-0-	-0-	-0-	44	1	247	2	N	-0-					163
03	341	N	279	-0-	-62	-0-	44	1	229	2	N	5	5	1			163
							6	9									
04	390	N	255	-0-	-135	-0-	36	1	219	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	485	-0-	-85	-0-	60	1	425	2	N	-0-					130
12	589	N	505	-0-	-84	-0-	58	1	447	2	N	-0-					130
01	589	N	487	-0-	-102	-0-	69	1	418	2	N	-0-					130
02	463	N	463	-0-	-0-	-0-	70	1	393	2	N	-0-					130
03	496	N	472	-0-	-24	-0-	75	1	390	2	N	6	6	1			130
							7	9									
04	480	N	434	-0-	-46	-0-	62	1	372	2	N	-0-					130

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	179	-0-	-61	-0-	22	1	157	2	N	-0-					95
12	217	N	183	-0-	-34	-0-	21	1	162	2	N	-0-					95
01	169	N	169	-0-	-0-	-0-	24	1	145	2	N	-0-					95
02	168	N	157	-0-	-11	-0-	24	1	133	2	N	-0-					95
03	269	N	269	-0-	-0-	-0-	43	1	223	2	N	3	3	1			95
							3	9									
*04	264	N	264	-0-	-0-	-0-	38	1	226	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	10	10	1			13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

11	45240	X	35722	-0-	-9518	-0-	34198	2	832	3	N	629	716	1			163
							692	9									
12	44702	X	35541	-0-	-9161	-0-	33177	2	1794	3	N	518	569	1			112
							570	9									
01	41757	X	33024	-0-	-8733	-0-	30684	2	1644	3	N	633	556	1			189
							696	9									
02	35616	X	28802	-0-	-6814	-0-	27352	2	904	3	N	496	560	1			125
							546	9									
03	38161	X	30509	-0-	-7652	-0-	28936	2	983	3	N	536	547	1			114
							590	9									
04	35730	X	27808	-0-	-7922	-0-	26359	2	910	3	N	490	362	1			242
							539	9									

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	61750	X	NO RPT	-0-	-61750	-0-					N	NO RPT					-0-
04	74100	X	NO RPT	-0-	-74100	-0-					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	467	N	467	-0-	-0-	-0-	105	1	362	9	N	329	353	1			221
12	496	N	354	-0-	-142	-0-	98	1	256	9	N	233	186	1			268
01	527	N	418	-0-	-109	-0-	109	1	309	9	N	281	183	1	1	8	365
02	448	N	340	-0-	-108	-0-	95	1	245	9	N	223	343	1			245
03	432	N	432	-0-	-0-	-0-	109	1	323	9	N	294	339	1			200
04	390	N	137	-0-	-253	-0-	21	1	116	9	N	105					305

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	N	1713	-0-	-0-	-0-	420	1	1282	2	N	10					113
							11	9									
12	1784	N	1784	-0-	-0-	-0-	350	1	1431	2	N	3					116
							3	9									
01	1674	N	1410	-0-	-264	-0-	336	1	1063	2	N	10					126
							11	9									
02	2800	N	3475	-0-	675	675	322	1	2913	2	N	218					344
							240	9									
03	3100	N	3735	-0-	635	1310	378	1	3219	2	N	125	381	1			88
							138	9									
*04	3000	N	3026	-0-	26	1336	336	1	2588	2	N	93					181
							102	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

11	0	A	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-

PLUGGED AND ABANDONED_____ 11/27/2018 - PLUGGED 11/27/18

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

11	133890	X	125155	-0-	-8735	-0-	117	1	116615	2	N	5001	4827	1			364
							2922	3	5501	9							
12	138322	X	128856	-0-	-9466	-0-	116614	2	6403	3	N	5308	5164	1			508
							5839	9									
01	133300	X	128454	-0-	-4846	-0-	116377	2	6289	3	N	5262	5300	1			470
							5788	9									
02	119560	X	113131	-0-	-6429	-0-	104497	2	3489	3	N	4677	4707	1			440
							5145	9									
03	130169	X	122480	-0-	-7689	-0-	113081	2	3873	3	N	5024	5053	1			411
							5526	9									
04	125160	X	118631	-0-	-6529	-0-	109946	2	3564	3	N	4655	4870	1			196
							5121	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

11	76260	X	65005	-0-	-11255	-0-	61506	2	1652	3	N	1679	1657	1			357
							1847	9									
12	76539	X	66026	-0-	-10513	-0-	60954	2	3501	3	N	1428	1490	1			295
							1571	9									
01	71734	X	64508	-0-	-7226	-0-	59400	2	3206	3	N	1729	1856	1			168
							1902	9									
02	63364	X	56311	-0-	-7053	-0-	53069	2	1767	3	N	1341	1291	1			218
							1475	9									
03	68417	X	60284	-0-	-8133	-0-	56788	2	1941	3	N	1414	1455	1			177
							1555	9									
04	65010	X	56311	-0-	-8699	-0-	52933	2	1817	3	N	1419	1267	1			329
							1561	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61902 X	61902	-0-	-0-	-0-	56996	2	1323	3	N	3257	3150	1			325
						3583	9									
12	64072 X	64072	-0-	-0-	-0-	57270	2	3009	3	N	3448	3319	1			454
						3793	9									
01	65881 X	65881	-0-	-0-	-0-	59230	2	3215	3	N	3124	3292	1			286
						3436	9									
02	56392 X	54756	-0-	-1636	-0-	50397	2	1687	3	N	2429	2378	1			337
						2672	9									
03	62434 X	57946	-0-	-4488	-0-	53506	2	1837	3	N	2366	2561	1			142
						2603	9									
04	60420 X	52253	-0-	-8167	-0-	48304	2	1726	3	N	2021	1821	1			342
						2223	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

11	10680 X	8901	-0-	-1779	-0-	204	1	8658	2	N	35					356
						39	9									
12	11346 X	8473	-0-	-2873	-0-	253	1	8217	2	N	3	187	1			172
						3	9									
01	11346 X	9751	-0-	-1595	-0-	354	1	9239	2	N	144	180	1			136
						158	9									
02	10248 X	9883	-0-	-365	-0-	385	1	9451	2	N	43					179
						47	9									
03	10599 X	10599	-0-	-0-	-0-	416	1	10183	2	N	-0-					179
*04	9572 X	9572	-0-	-0-	-0-	402	1	8968	2	N	184	184	1			179
						202	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

11	57943 X	57943	-0-	-0-	-0-	55845	2	2098	9	N	1907	1889	1			488
12	56847 X	56847	-0-	-0-	-0-	54735	2	2112	9	N	1920	1888	1			520
01	53084 X	53084	-0-	-0-	-0-	51095	2	1989	9	N	1808	1899	1			429
02	58286 X	58286	-0-	-0-	-0-	56153	2	2133	9	N	1939	2081	1			287
03	46750 X	46750	-0-	-0-	-0-	45042	2	1708	9	N	1553	1692	1			148
*04	40165 X	40165	-0-	-0-	-0-	38680	2	1485	9	N	1350	1134	1			364

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

11	9120 X	8454	-0-	-666	-0-	8241	2	213	9	N	194					313
12	9424 X	8748	-0-	-676	-0-	8509	2	239	9	N	217	382	1			148
01	9269 X	9213	-0-	-56	-0-	8973	2	240	9	N	218	185	1			181
02	8176 X	7140	-0-	-1036	-0-	6921	2	219	9	N	199	191	1			189
03	8742 X	7219	-0-	-1523	-0-	7053	2	166	9	N	151					340
04	8910 X	7423	-0-	-1487	-0-	7233	2	190	9	N	173	190	1			323

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	421 N	421	-0-	-0-	-0-	411	2	10	9	N	9					128
12	372 N	163	-0-	-209	-0-	155	2	8	9	N	7					135
01	372 N	96	-0-	-276	-0-	87	2	9	9	N	8					143
02	392 N	39	-0-	-353	-0-	35	2	4	9	N	4					147
03	155 N	72	-0-	-83	-0-	68	2	4	9	N	4					151
*04	239 N	239	-0-	-0-	-0-	228	2	11	9	N	10					161

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7627	-0-	-113	-0-	7449	2	178	9	N	162					222
12	7626	X	7357	-0-	-269	-0-	7211	2	146	9	N	133	190	1			165
01	7595	X	7284	-0-	-311	-0-	7132	2	152	9	N	138	189	1			114
02	7336	X	6408	-0-	-928	-0-	6264	2	144	9	N	131					245
03	8122	X	6966	-0-	-1156	-0-	6808	2	158	9	N	144	191	1			198
04	7620	X	6620	-0-	-1000	-0-	6479	2	141	9	N	128	187	1			139

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	2760	N	2142	-0-	-618	-0-	30	1	2112	2	N	-0-					-0-
12	2666	N	2664	-0-	-2	-0-	30	1	2634	2	N	-0-					-0-
01	2353	N	2353	-0-	-0-	-0-	30	1	2323	2	N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	30	1	2138	2	N	-0-					-0-
03	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-					-0-
*04	2559	N	2559	-0-	-0-	-0-	30	1	2529	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

11	7410	-0-	-0-	-7410	-0-				N	-0-			-0-
12	7657	-0-	-0-	-7657	-0-				N	-0-			-0-
01	7657	-0-	-0-	-7657	-0-				N	-0-			-0-
02	4144	-0-	-0-	-4144	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

11	2535 X	2535	-0-	-0-	-0-	37	1	2426	2	N	65					265
						72	9									
12	2697 X	2152	-0-	-545	-0-	31	1	2037	2	N	76	191	1			150
						84	9									
01	2697 X	2493	-0-	-204	-0-	49	1	2413	2	N	28					178
						31	9									
02	2436 X	1902	-0-	-534	-0-	35	1	1727	2	N	127	189	1			116
						140	9									
03	2635 X	2370	-0-	-265	-0-	47	1	2317	2	N	5					121
						6	9									
04	2550 X	NO RPT	-0-	-2550	-0-					N	NO RPT					121

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) //CONT.// 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/13/2018 - PLUGGED 12/13/18

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	11296 X	11296	-0-	-0-	-0-	729	1	10567	3	N	-0-					-0-
12	9923 X	9923	-0-	-0-	-0-	617	1	9306	3	N	-0-					-0-
01	6197 X	6197	-0-	-0-	-0-	356	1	5841	3	N	-0-					-0-
02	7865 X	7865	-0-	-0-	-0-	458	1	7319	3	N	80					80
						88	9									
03	7116 X	7116	-0-	-0-	-0-	444	1	6672	3	N	-0-					80
*04	9210 X	9210	-0-	-0-	-0-	545	1	8665	3	N	-0-					80

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	13200 X	11374	-0-	-1826	-0-	731	1	10602	3	N	37					164
						41	9									
12	13640 X	12102	-0-	-1538	-0-	749	1	11301	3	N	47	174	1			37
						52	9									
01	13919 X	13183	-0-	-736	-0-	754	1	12355	3	N	67					104
						74	9									
02	12572 X	11664	-0-	-908	-0-	683	1	10923	3	N	53					157
						58	9									
03	13919 X	13428	-0-	-491	-0-	834	1	12540	3	N	49					206
						54	9									
04	12750 X	12537	-0-	-213	-0-	740	1	11761	3	N	33	189	1			50
						36	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	21870 X	16921	-0-	-4949	-0-	1092	1	15829	3	N	-0-					-0-
12	22599 X	19346	-0-	-3253	-0-	1203	1	18143	3	N	-0-					-0-
01	22599 X	17832	-0-	-4767	-0-	1026	1	16806	3	N	-0-					-0-
02	18928 X	15001	-0-	-3927	-0-	883	1	14118	3	N	-0-					-0-
03	20739 X	17018	-0-	-3721	-0-	1061	1	15957	3	N	-0-					-0-
04	18720 X	10186	-0-	-8534	-0-	603	1	9583	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	5600 X	5600	-0-	-0-	-0-	361	1	5239	3	N	-0-					-0-
12	6205 X	6205	-0-	-0-	-0-	386	1	5819	3	N	-0-					-0-
01	6501 X	6501	-0-	-0-	-0-	374	1	6127	3	N	-0-					-0-
02	6266 X	6266	-0-	-0-	-0-	369	1	5897	3	N	-0-					-0-
03	7311 X	7311	-0-	-0-	-0-	456	1	6855	3	N	-0-					-0-
*04	7527 X	7527	-0-	-0-	-0-	445	1	7082	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5820 X	3959	-0-	-1861	-0-	255	1	3704	3	N	-0-			-0-
12	6014 X	5922	-0-	-92	-0-	368	1	5554	3	N	-0-			-0-
01	6014 X	5129	-0-	-885	-0-	295	1	4834	3	N	-0-			-0-
02	5180 X	3908	-0-	-1272	-0-	230	1	3678	3	N	-0-			-0-
03	5921 X	4870	-0-	-1051	-0-	304	1	4566	3	N	-0-			-0-
04	5730 X	4073	-0-	-1657	-0-	241	1	3832	3	N	-0-			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	29880 X	26183	-0-	-3697	-0-	1689	1	24494	3	N	-0-			-0-
12	32488 X	29875	-0-	-2613	-0-	1857	1	28018	3	N	-0-			-0-
01	32488 X	29552	-0-	-2936	-0-	1700	1	27852	3	N	-0-			-0-
02	29344 X	25569	-0-	-3775	-0-	1506	1	24063	3	N	-0-			-0-
03	30566 X	28707	-0-	-1859	-0-	1789	1	26918	3	N	-0-			-0-
04	28920 X	27421	-0-	-1499	-0-	1623	1	25798	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

11	4230 X	3199	-0-	-1031	-0-	206	1	2993	3	N	-0-			-0-
12	3720 X	3210	-0-	-510	-0-	200	1	3010	3	N	-0-			-0-
01	3720 X	3704	-0-	-16	-0-	213	1	3491	3	N	-0-			-0-
02	3360 X	2608	-0-	-752	-0-	154	1	2454	3	N	-0-			-0-
03	3317 X	2341	-0-	-976	-0-	146	1	2195	3	N	-0-			-0-
04	3570 X	3299	-0-	-271	-0-	195	1	3104	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

11	7191 X	7191	-0-	-0-	-0-	464	1	6727	3	N	-0-			-0-
12	8122 X	5826	-0-	-2296	-0-	362	1	5464	3	N	-0-			-0-
01	8122 X	4482	-0-	-3640	-0-	258	1	4224	3	N	-0-			-0-
02	7336 X	3713	-0-	-3623	-0-	219	1	3494	3	N	-0-			-0-
03	7936 X	5026	-0-	-2910	-0-	313	1	4713	3	N	-0-			-0-
*04	11036 X	11036	-0-	-0-	-0-	653	1	10383	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	583 X	583	-0-	-0-	-0-	38	1	545	3	N	-0-			-0-
12	4836 X	526	-0-	-4310	-0-	33	1	493	3	N	-0-			-0-
01	4836 X	330	-0-	-4506	-0-	19	1	311	3	N	-0-			-0-
02	4368 X	536	-0-	-3832	-0-	32	1	504	3	N	-0-			-0-
03	1984 X	370	-0-	-1614	-0-	23	1	347	3	N	-0-			-0-
04	570 X	285	-0-	-285	-0-	17	1	268	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	9270 X	8009	-0-	-1261	-0-	517	1	7492	3	N	-0-			-0-
12	9579 X	5700	-0-	-3879	-0-	354	1	5346	3	N	-0-			-0-
01	8804 X	7897	-0-	-907	-0-	454	1	7443	3	N	-0-			-0-
02	7476 X	6106	-0-	-1370	-0-	360	1	5746	3	N	-0-			-0-
03	8277 X	6828	-0-	-1449	-0-	426	1	6402	3	N	-0-			-0-
*04	8489 X	8489	-0-	-0-	-0-	502	1	7987	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	12317	-0-	-1063	-0-	794	1	11522	3	N	1					52
							1	9									
12	13919	X	13555	-0-	-364	-0-	843	1	12712	3	N	-0-					52
01	13919	X	13548	-0-	-371	-0-	779	1	12769	3	N	-0-	49	1			3
02	12572	X	12060	-0-	-512	-0-	710	1	11350	3	N	-0-					3
03	13826	X	12968	-0-	-858	-0-	808	1	12152	3	N	7					10
							8	9									
04	13110	X	11309	-0-	-1801	-0-	669	1	10640	3	N	-0-					10

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

11	DLQ G-10		790	-0-	790	4213	51	1	739	3	Y	-0-					32
12	4447	X	234	-0-	-4213	-0-	15	1	219	3	Y	-0-					32
01	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					32
02	1894	N	1894	-0-	-0-	-0-	107	1	1713	3	Y	67					99
							74	9									
03	1478	N	1478	-0-	-0-	-0-	92	1	1386	3	Y	-0-					99
*04	755	N	755	-0-	-0-	-0-	45	1	710	3	Y	-0-					99

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

11	DLQ G-10		5936	-0-	5936	21212	379	1	5501	3	Y	51					102
							56	9									
12	DLQ G-10		6431	-0-	6431	27643	397	1	5990	3	Y	40					142
							44	9									
01	34124	X	6481	-0-	-27643	-0-	370	1	6069	3	Y	38	135	1			45
							42	9									
02	5511	X	5511	-0-	-0-	-0-	323	1	5164	3	Y	22					67
							24	9									
03	6417	X	5741	-0-	-676	-0-	357	1	5364	3	Y	18					85
							20	9									
04	6270	X	5268	-0-	-1002	-0-	310	1	4930	3	Y	25					110
							28	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

11	7560	X	266	-0-	-7294	-0-	17	1	249	3	N	-0-					-0-
12	7812	X	172	-0-	-7640	-0-	11	1	161	3	N	-0-					-0-
01	558	X	89	-0-	-469	-0-	5	1	84	3	N	-0-					-0-
02	504	X	159	-0-	-345	-0-	9	1	150	3	N	-0-					-0-
03	279	X	119	-0-	-160	-0-	7	1	112	3	N	-0-					-0-
04	270	X	126	-0-	-144	-0-	7	1	119	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

11	11520	X	9738	-0-	-1782	-0-	628	1	9110	3	N	-0-					-0-
12	11904	X	9167	-0-	-2737	-0-	570	1	8597	3	N	-0-					-0-
01	11904	X	9548	-0-	-2356	-0-	549	1	8999	3	N	-0-					-0-
02	11434	X	11434	-0-	-0-	-0-	673	1	10761	3	N	-0-					-0-
03	10788	X	10305	-0-	-483	-0-	642	1	9663	3	N	-0-					-0-
04	9750	X	9668	-0-	-82	-0-	572	1	9096	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060 X	5979	-0-	-81	-0-	386	1	5593	3	N	-0-					-0-
12	6231 X	4442	-0-	-1789	-0-	275	1	4145	3	N	20					20
						22	9									
01	6231 X	5976	-0-	-255	-0-	344	1	5632	3	N	-0-					20
02	5834 X	5834	-0-	-0-	-0-	344	1	5490	3	N	-0-					20
03	6169 X	4663	-0-	-1506	-0-	291	1	4372	3	N	-0-					20
04	5970 X	4682	-0-	-1288	-0-	277	1	4405	3	N	-0-					20

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

11	4920 X	4558	-0-	-362	-0-	4558	3			N	-0-					-0-
12	5208 X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-
01	5208 X	5108	-0-	-100	-0-	5108	3			N	-0-					-0-
02	4704 X	4242	-0-	-462	-0-	4242	3			N	-0-					-0-
03	5027 X	5027	-0-	-0-	-0-	5027	3			N	-0-					-0-
04	4950 X	4284	-0-	-666	-0-	4284	3			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

11	3300 X	3040	-0-	-260	-0-	196	1	2844	3	N	-0-					-0-
12	3410 X	2949	-0-	-461	-0-	183	1	2766	3	N	-0-					-0-
01	8697 X	8697	-0-	-0-	-0-	500	1	8197	3	N	-0-					-0-
02	4532 X	4532	-0-	-0-	-0-	267	1	4265	3	N	-0-					-0-
03	4059 X	4059	-0-	-0-	-0-	253	1	3806	3	N	-0-					-0-
*04	4987 X	4987	-0-	-0-	-0-	295	1	4692	3	N	-0-					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

11	134 R	-0-	-0-	-134	-0-					Y	-0-	3	1			1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	18 N	18	-0-	-0-	-0-	14	1	4	2	Y	-0-					-0-
03	156 N	156	-0-	-0-	-0-	87	1	69	2	Y	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	5100 X	-0-	-0-	-5100	-0-			Y	-0-			-0-
12	5270 X	-0-	-0-	-5270	-0-			Y	-0-			-0-
01	5270 X	-0-	-0-	-5270	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	4620 X	3946	-0-	-674	-0-	600	1	3316	3	N	27			116
						30	9							
12	4774 X	3888	-0-	-886	-0-	620	1	3244	3	N	22	90	1	48
						24	9							
01	4526 X	3610	-0-	-916	-0-	620	1	2976	3	N	13			61
						14	9							
02	4060 X	3494	-0-	-566	-0-	840	1	2636	3	N	16			77
						18	9							
03	4278 X	3581	-0-	-697	-0-	903	1	2661	3	N	15			92
						17	9							
04	3960 X	3435	-0-	-525	-0-	900	1	2525	3	N	9			101
						10	9							

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	481	361	1			259
12	14B2	EXT	-0-	-0-	-0-	-0-					N	488	440	1			307
01	14B2	EXT	-0-	-0-	-0-	-0-					N	419	360	1			366
02	14B2	EXT	-0-	-0-	-0-	-0-					N	161	342	1			185
03	14B2	EXT	1393	-0-	1393	1393	339	1	525	3	N	481	362	1			304
							529	9									
04	14B2	EXT	2680	-0-	2680	4073	495	1	1489	3	N	633	720	1			217
							696	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420		3373	-0-	-47	-0-	810	1	2561	3	N	2					89
							2	9									
12	3980		3757	-0-	-223	-0-	838	1	2919	3	N	-0-					89
01	4654		4094	-0-	-560	-0-	838	1	3256	3	N	-0-					89
02	3622		3407	-0-	-215	-0-	788	1	2619	3	N	-0-					89
03	3534		3039	-0-	-495	-0-	761	1	2278	3	N	-0-					89
04	3420		2947	-0-	-473	-0-	735	1	2212	3	N	-0-					89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

11	14735 X	14735	-0-	-0-	-0-	14450	2	285	9	N	259	174	1			280
12	13871 X	13871	-0-	-0-	-0-	13477	2	394	9	N	358	539	1			99
01	13299 X	12965	-0-	-334	-0-	12715	2	250	9	N	227	180	1			146
02	12807 X	12807	-0-	-0-	-0-	12486	2	321	9	N	292	182	1			256
03	13886 X	13886	-0-	-0-	-0-	13641	2	245	9	N	223	180	1			299
*04	15211 X	15211	-0-	-0-	-0-	14980	2	231	9	N	210	362	1			147

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	1845 N	1845	-0-	-0-	-0-	267	1	1578	2	Y	-0-					27
12	1859 N	1859	-0-	-0-	-0-	333	1	1526	2	Y	-0-					27
01	1709 N	1709	-0-	-0-	-0-	236	1	1465	2	Y	7					34
						8	9									
02	2766 N	2766	-0-	-0-	-0-	294	1	2405	2	Y	61					95
						67	9									
03	2193 N	2193	-0-	-0-	-0-	255	1	1908	2	Y	27					122
						30	9									
04	1650 N	977	-0-	-673	-0-	149	1	811	2	Y	15					137
						17	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	85 N	85	-0-	-0-	-0-	12	1	71	2	Y	2					6
						2	9									
12	186 N	2	-0-	-184	-0-	2	2			Y	-0-	3	1			3
01	10 N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
02	7 N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-	2	1			1
03	6 N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1
*04	13 N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3350	X	3350	-0-	-0-	-0-	475	1	2803	2	Y	65					211
							72	9									
12	4340	X	3765	-0-	-575	-0-	661	1	3029	2	Y	68	160	1			119
							75	9									
01	4340	X	2871	-0-	-1469	-0-	389	1	2416	2	Y	60					179
							66	9									
02	3077	X	3077	-0-	-0-	-0-	327	1	2676	2	Y	67	157	1			89
							74	9									
03	3999	X	3181	-0-	-818	-0-	366	1	2740	2	Y	68					157
							75	9									
04	3630	X	2891	-0-	-739	-0-	444	1	2415	2	Y	29					186
							32	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

11	496	N	496	-0-	-0-	-0-	70	1	415	2	Y	10					36
							11	9									
12	961	N	520	-0-	-441	-0-	91	1	419	2	Y	9	26	1			19
							10	9									
01	602	N	602	-0-	-0-	-0-	82	1	506	2	Y	13					32
							14	9									
02	694	N	694	-0-	-0-	-0-	74	1	603	2	Y	15	30	1			17
							17	9									
03	706	N	706	-0-	-0-	-0-	81	1	608	2	Y	15					32
							17	9									
*04	648	N	648	-0-	-0-	-0-	99	1	541	2	Y	7					39
							8	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	1200	#	1135	-0-	-65	-0-	1135	2	N	-0-		147
12	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-		147
01	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-		147
02	1085	R	1085	-0-	-0-	-0-	1085	2	N	-0-		147
03	1178	#	NO RPT	-0-	-1178	-0-			N	NO RPT		147
04	1140	#	NO RPT	-0-	-1140	-0-			N	NO RPT		147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

11	660 X	158	-0-	-502	-0-	158	2			N	-0-					-0-
12	682 X	181	-0-	-501	-0-	2	1	179	2	N	-0-					-0-
01	682 X	-0-	-0-	-682	-0-					N	-0-					-0-
02	140 N	-0-	-0-	-140	-0-					N	-0-					-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	1614 N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
12	1410 N	1410	-0-	-0-	-0-	13	1	1397	2	N	-0-					-0-
01	2108 N	1607	-0-	-501	-0-	465	1	1142	2	N	-0-					-0-
02	1512 N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1395 N	-0-	-0-	-1395	-0-					N	-0-					-0-
04	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	924 N	924	-0-	-0-	-0-	922	2	2	9	N	2					201
12	899 N	657	-0-	-242	-0-	650	2	7	9	N	6					207
01	837 N	422	-0-	-415	-0-	403	2	19	9	N	17					224
02	868 N	38	-0-	-830	-0-	38	2			N	-0-					224
03	651 N	37	-0-	-614	-0-	37	2			N	-0-					224
04	420 N	71	-0-	-349	-0-	71	2			N	-0-					224

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	328	2	18	9	N	16					147
12	434	N	229	-0-	-205	-0-	196	2	33	9	N	30					177
01	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					192
02	354	N	354	-0-	-0-	-0-	328	2	26	9	N	24	173	1			43
*03	351	N	351	-0-	-0-	-0-	329	2	22	9	N	20					63
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					63

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

11	2900	N	2137	-0-	-763	5671	2056	2	81	9	Y	74					129
12	3100	N	2265	-0-	-835	4836	2225	2	40	9	Y	36					165
01	3100	N	2286	-0-	-814	4022	2273	2	13	9	Y	12					177
02	6275	X	2253	-0-	-4022	-0-	2144	2	109	9	Y	99	186	1			90
03	2381	X	2381	-0-	-0-	-0-	2342	2	39	9	Y	35					125
*04	2304	X	2304	-0-	-0-	-0-	2238	2	66	9	Y	60					185

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

11	10620	#	9982	-0-	-638	-0-	9722	2	260	9	N	236	187	1	3	8	231
12	10974	#	9923	-0-	-1051	-0-	9772	2	151	9	N	137	368	1			-0-
01	10974	#	10035	-0-	-939	-0-	9588	2	447	9	N	406	189	1			217
02	9660	#	9099	-0-	-561	-0-	8837	2	262	9	N	238	184	1			271
03	10571	#	10063	-0-	-508	-0-	9776	2	287	9	N	261	372	1	6	8	154
04	9990	#	NO RPT	-0-	-9990	-0-					N	NO RPT					154

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

11	240	N	265	-0-	25 B	-58313	265	2			Y	-0-					-0-
12	279	N	214	-0-	-65 B	-58313	214	2			Y	-0-					-0-
01	279	N	34	-0-	-245 B	-58313	2	1	32	2	Y	-0-					-0-
02	252	N	-0-	-0-	-252 B	-58313					Y	-0-					-0-
03	217	N	-0-	-0-	-217 B	-58313					Y	-0-					-0-
04	30	N	355	-0-	325 B	-57988	43	1	312	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	X	-0-	-0-	-387 B	-0-					Y	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	2			Y	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	2	1	37	2	Y	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
03	62	N	58	-0-	-4 B	-0-	58	2			Y	-0-					-0-
*04	474	N	474	-0-	-0- B	-0-	57	1	417	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

11	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

11	180	N	67	-0-	-113	-0-	21	1	46	3	N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	186	N	42	-0-	-144	-0-	10	1	32	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	585 R	585	-0-	-0-	-0-	585	3		N	-0-			-0-
12	617 R	617	-0-	-0-	-0-	617	3		N	-0-			-0-
01	635 R	635	-0-	-0-	-0-	635	3		N	-0-			-0-
02	577 N	577	-0-	-0-	-0-	577	3		N	-0-			-0-
03	652 N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
*04	738 N	738	-0-	-0-	-0-	738	3		N	-0-			-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - PLUGGED 12/12/18

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

11	630 N	577	-0-	-53 B	-0-	577	3			N	-0-					-0-
12	653 N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
01	558 N	434	-0-	-124 B	-0-	434	3			N	-0-					-0-
02	532 N	463	-0-	-69 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	651 N	479	-0-	-172 B	-0-	479	3			N	-0-					-0-
04	420 N	114	-0-	-306 B	-0-	114	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

11	30 N	22	-0-	-8 B	-0-	7	1	15	3	N	-0-					-0-
12	31 N	29	-0-	-2 B	-0-	8	1	21	3	N	-0-					-0-
01	31 N	29	-0-	-2 B	-0-	7	1	22	3	N	-0-					-0-
02	28 N	28	-0-	-0- B	-0-	6	1	22	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	30	-0-	-1 B	-0-	8	1	22	3	N	-0-					-0-
04	30 N	29	-0-	-1 B	-0-	10	1	19	3	N	-0-					-0-

NORBEE, S.E. (HOCKLEY) //CONT.// 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	142	-0-	-0-	-142 B	-1171			N	-0-			-0-
*12	147	-0-	-0-	-147 B	-1318			N	-0-			-0-
*01	1 #	-0-	-0-	-1 B	-1319			N	-0-			-0-
*02	1260	-0-	-0-	-1260 B	-2579			N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-1839	CANCELLED UNDERAGE ->		-740					
*03	1395	-0-	-0-	-1395 B	-3234			N	-0-			-0-
*04	1350	-0-	-0-	-1350 B	-4584			N	-0-			-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

11	376 N	376	-0-	-0-	-0-	355 2	21 9	N	19			160
12	462 N	462	-0-	-0-	-0-	434 2	28 9	N	25			185
01	879 N	879	-0-	-0-	-0-	822 2	57 9	N	52	193 1		44
*02	241 N	241	-0-	-0-	-0-	230 2	11 9	N	10			54
*03	16 N	16	-0-	-0-	-0-	16 2		N	-0-			54
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	120 X	-0-	-0-	-120	-0-			N	2			95
12	31 X	-0-	-0-	-31	-0-			N	-0-			95
01	0 X	-0-	-0-	-0-	-0-			N	-0-			95
02	0 N	-0-	-0-	-0-	-0-			N	-0-			95
03	0 N	-0-	-0-	-0-	-0-			N	-0-			95
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			95

NORDHEIM, SW. (11,400) //CONT.// 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2669	N	1136	-0-	-1533	-0-	1136	2			Y	-0-					208
12	1240	N	1172	-0-	-68	-0-	1172	2			Y	-0-					208
01	1209	N	1123	-0-	-86	-0-	1123	2			Y	-0-					208
02	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	Y	2					210
03	1178	N	1014	-0-	-164	-0-	1013	2	1	9	Y	1					211
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					211

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	12	N	2	-0-	-10	-0-	2	2			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5404	-0-	-146	-0-	5384	2	20	9	N	18					220
12	5620	X	5620	-0-	-0-	-0-	5596	2	24	9	N	22					242
01	5523	X	5523	-0-	-0-	-0-	5495	2	28	9	N	25					267
02	5044	X	5044	-0-	-0-	-0-	5018	2	26	9	N	24					291
03	5976	X	5976	-0-	-0-	-0-	5948	2	28	9	N	25	182	1			134
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					134

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					47
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					47
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					47
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					47
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	8880	-0-	-1440	-0-	8869	2	11	9	N	10					129
12	10664	X	8687	-0-	-1977	-0-	8686	2	1	9	N	1					130
01	10664	X	8205	-0-	-2459	-0-	8205	2			N	-0-					130
02	9548	X	7492	-0-	-2056	-0-	7486	2	6	9	N	5					135
03	9889	X	5883	-0-	-4006	-0-	5879	2	4	9	N	4					139
04	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					139

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800 X	2800	-0-	-0-	-0-	300	1	2485	2	N	14					250
						15	9									
12	2878 X	2878	-0-	-0-	-0-	300	1	2526	2	N	47					297
						52	9									
01	2958 X	2958	-0-	-0-	-0-	310	1	2589	2	N	54					351
						59	9									
02	2520 X	2405	-0-	-115	-0-	230	1	2175	2	N	-0-					351
03	2799 X	2799	-0-	-0-	-0-	300	1	2468	2	N	28	171	1			208
						31	9									
*04	2758 X	2758	-0-	-0-	-0-	290	1	2437	2	N	28					236
						31	9									

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	503	-0-	503	503	10	1	482	2	N	10					10
						11	9									
12	0	3075	-0-	3075	3578	65	1	2977	2	N	30					40
						33	9									
01	0	514	-0-	514	4092	25	1	489	2	N	-0-					40
02	0 W	-0-	-0-	-0-	4092					N	-0-					40
03	0 W	337	-0-	337	4429	13	1	321	2	N	3					43
						3	9									
04	0 W	4	-0-	4	4433	4	2			N	-0-					43

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			43
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			43
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			43
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			43
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			43
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360 #	8	-0-	-352 B	-17426	8	2	N	-0-			125
12	0 #	8	-0-	8 B	-17418	8	2	N	-0-			125
01	0 #	-0-	-0-	-0- B	-17418			N	-0-			125
02	8 #	-0-	-0-	-8 B	-17426			N	-0-			125
03	8 #	-0-	-0-	-8 B	-17434			N	-0-			125
04	8 #	-0-	-0-	-8 B	-17442			N	-0-			125

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
12	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
01	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
02	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
03	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
04	0 N	NO RPT	-0-	-0- B	-2511			N	NO RPT			121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	5820 X	2814	-0-	-3006	-0-	539	1	2173	2	N	93	167	1					110
						102	9											
12	5828 X	5550	-0-	-278	-0-	835	1	4613	2	N	93	185	1					18
						102	9											
01	5828 X	5503	-0-	-325	-0-	871	1	4474	2	N	144							162
						158	9											
02	4816 X	4528	-0-	-288	-0-	752	1	3696	2	N	73	183	1					52
						80	9											
03	5581 X	5581	-0-	-0-	-0-	914	1	4515	2	N	138	173	1		2	8		15
						152	9											
*04	5411 X	5411	-0-	-0-	-0-	874	1	4442	2	N	86	1	8					100
						95	9											

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2043	N	2043	-0-	-0-	-0-	403	1	1626	2	N	13	1	8			75
							14	9									
12	1855	N	1855	-0-	-0-	-0-	278	1	1535	2	N	38					113
							42	9									
01	1426	N	1412	-0-	-14	-0-	228	1	1172	2	N	11					124
							12	9									
02	1445	N	1445	-0-	-0-	-0-	241	1	1187	2	N	15					139
							17	9									
03	1426	N	1344	-0-	-82	-0-	225	1	1113	2	N	5	1	8			143
							6	9									
04	1380	N	1313	-0-	-67	-0-	215	1	1094	2	N	4					147
							4	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	1691	N	1691	-0-	-0-	-0-	333	1	1343	2	N	14					167
							15	9									
12	1767	N	1700	-0-	-67	-0-	256	1	1413	2	N	28	174	1			21
							31	9									
01	1736	N	1675	-0-	-61	-0-	268	1	1377	2	N	27					48
							30	9									
02	1568	N	1430	-0-	-138	-0-	238	1	1172	2	N	18					66
							20	9									
03	1705	N	1573	-0-	-132	-0-	261	1	1290	2	N	20					86
							22	9									
04	1620	N	1590	-0-	-30	-0-	258	1	1313	2	N	17	1	8			102
							19	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	1230	N	1133	-0-	-97	-0-	225	1	908	2	N	-0-					164
12	1302	N	1178	-0-	-124	-0-	181	1	997	2	N	-0-					164
01	1240	N	1119	-0-	-121	-0-	183	1	936	2	N	-0-					164
02	1064	N	998	-0-	-66	-0-	169	1	829	2	N	-0-					164
03	1178	N	886	-0-	-292	-0-	150	1	736	2	N	-0-					164
04	1080	N	933	-0-	-147	-0-	153	1	777	2	N	3					167
							3	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11720	X	11720	-0-	-0-	-0-	600	1	10850	2	N	245	380	1			165
							270	9									
12	11757	X	11757	-0-	-0-	-0-	620	1	10849	2	N	262	189	1			238
							288	9									
01	10632	X	10632	-0-	-0-	-0-	620	1	9667	2	N	314	389	1			163
							345	9									
02	10041	X	10041	-0-	-0-	-0-	560	1	9222	2	N	235	196	1			202
							259	9									
03	10425	X	10425	-0-	-0-	-0-	560	1	9610	2	N	232	189	1			245
							255	9									
*04	10481	X	10481	-0-	-0-	-0-	600	1	9644	2	N	215	192	1			268
							237	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	1140	N	1109	-0-	-31	-0-	138	1	919	2	N	47					142
							52	9									
12	1382	N	1382	-0-	-0-	-0-	145	1	1114	2	N	112	194	1			60
							123	9									
01	1248	N	1248	-0-	-0-	-0-	155	1	1035	2	N	53					113
							58	9									
02	1292	N	1292	-0-	-0-	-0-	153	1	1023	2	N	105					218
							116	9									
*03	1475	N	1475	-0-	-0-	-0-	120	1	1272	2	N	75					293
							83	9									
*04	1308	N	1308	-0-	-0-	-0-	120	1	1109	2	N	72	158	1			207
							79	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

11	3894	X	3894	-0-	-0-	-0-	411	1	3403	2	N	73	155	1			175
							80	9									
12	2775	X	2775	-0-	-0-	-0-	348	1	2380	2	N	43					218
							47	9									
01	2170	X	2041	-0-	-129	-0-	180	1	1759	2	N	93	177	1			134
							102	9									
02	2256	X	2256	-0-	-0-	-0-	206	1	1950	2	N	91					225
							100	9									
03	2253	X	2253	-0-	-0-	-0-	195	1	1960	2	N	89					314
							98	9									
04	2100	X	725	-0-	-1375	-0-	103	1	594	2	N	25	185	1			154
							28	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
12	176	X	176	-0-	-0-	-0-	22	1	154	2	N	-0-					76
01	923	X	923	-0-	-0-	-0-	86	1	837	2	N	-0-					76
02	549	N	549	-0-	-0-	-0-	52	1	497	2	N	-0-					76
03	14B DENY		677	-0-	677	677	61	1	616	2	N	-0-					76
04	14B DENY		471	-0-	471	1148	70	1	401	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

11	720	N	502	-0-	-218	-0-	410	2	92	9	N	84					207
12	858	N	858	-0-	-0-	-0-	779	2	79	9	N	72	195	1			84
01	775	N	475	-0-	-300	-0-	436	2	39	9	N	35					119
02	602	N	602	-0-	-0-	-0-	518	2	84	9	N	76					195
03	837	N	697	-0-	-140	-0-	630	2	67	9	N	61	175	1			81
*04	843	N	843	-0-	-0-	-0-	775	2	68	9	N	62					143

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1375	-0-	-95	-0-	1355	2	20	9	N	18					193
12	1519	N	1355	-0-	-164	-0-	1315	2	40	9	N	36	179	1			50
01	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					50
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					50
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9757	X	9757	-0-	-0-	-0-	9636	2	121	9	N	110	178	1			238
12	10786	X	10786	-0-	-0-	-0-	10606	2	180	9	N	164	185	1			217
01	6555	X	6555	-0-	-0-	-0-	6433	2	122	9	N	111					328
02	8330	X	8330	-0-	-0-	-0-	8174	2	156	9	N	142	186	1			284
03	9506	X	9506	-0-	-0-	-0-	9329	2	177	9	N	161	185	1			260
*04	4099	X	4099	-0-	-0-	-0-	4018	2	81	9	N	74					334

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1471	-0-	-299	-0-	1415	2	56	9	N	51	172	1			119
12	1767	N	1505	-0-	-262	-0-	1437	2	68	9	N	62					181
01	1922	N	1324	-0-	-598	-0-	1265	2	59	9	N	54					235
02	1960	N	1960	-0-	-0-	-0-	1873	2	87	9	N	79					314
03	2263	N	2263	-0-	-0-	-0-	2178	2	85	9	N	77	183	1			208
*04	2454	N	2454	-0-	-0-	-0-	2374	2	80	9	N	73					281

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1107	-0-	-2103	-0-	117	1	969	2	N	19					354
							21	9									
12	3317	X	1276	-0-	-2041	-0-	158	1	1079	2	N	35	189	1			200
							39	9									
01	3193	X	2827	-0-	-366	-0-	257	1	2517	2	N	48					248
							53	9									
02	2884	X	2752	-0-	-132	-0-	259	1	2451	2	N	38					286
							42	9									
03	2935	X	2935	-0-	-0-	-0-	262	1	2632	2	N	37					323
							41	9									
04	2730	X	2368	-0-	-362	-0-	349	1	2009	2	N	9	175	1			157
							10	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4360	-0-	-1460	-0-	500	1	3843	3	N	15					109
							17	9									
12	5766	X	4189	-0-	-1577	-0-	538	1	3637	3	N	13					122
							14	9									
01	5084	X	3985	-0-	-1099	-0-	470	1	3479	3	N	33					155
							36	9									
02	4424	X	3481	-0-	-943	-0-	408	1	3059	3	N	13					168
							14	9									
03	4774	X	4279	-0-	-495	-0-	472	1	3794	3	N	12					180
							13	9									
04	4350	X	4243	-0-	-107	-0-	480	1	3726	3	N	34					214
							37	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

11	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					40
12	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					40
01	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					40
02	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					40
03	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-					40
04	180	N	169	-0-	-11	-0-	19	1	150	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	559	N	559	-0-	-0-	-0-	59	1	457	3	N	39					123
							43	9									
12	651	N	638	-0-	-13	-0-	76	1	515	3	N	43					166
							47	9									
01	686	N	686	-0-	-0-	-0-	73	1	540	3	N	66	190	1			42
							73	9									
02	607	N	607	-0-	-0-	-0-	64	1	480	3	N	57					99
							63	9									
03	673	N	673	-0-	-0-	-0-	64	1	513	3	N	87					186
							96	9									
*04	706	N	706	-0-	-0-	-0-	70	1	547	3	N	81	192	1			75
							89	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

11	223	N	223	-0-	-0-	-0-	11	1	100	3	N	102	186	1			70
							112	9									
12	217	N	186	-0-	-31	-0-	13	1	111	3	N	56					126
							62	9									
01	286	N	286	-0-	-0-	-0-	17	1	140	3	N	117	184	1			59
							129	9									
02	193	N	193	-0-	-0-	-0-	14	1	124	3	N	50					109
							55	9									
03	272	N	272	-0-	-0-	-0-	15	1	127	3	N	118	183	1			44
							130	9									
04	240	N	196	-0-	-44	-0-	15	1	126	3	N	50					94
							55	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

11	6215 X	6215	-0-	-0-	-0-	630	1	5545	3	N	36	74	1			28
						40	9									
12	6074 X	6074	-0-	-0-	-0-	622	1	5416	3	N	33					61
						36	9									
01	5952 X	5930	-0-	-22	-0-	626	1	5262	3	N	38	78	1			21
						42	9									
02	5852 X	5559	-0-	-293	-0-	560	1	4964	3	N	32					53
						35	9									
03	6479 X	6049	-0-	-430	-0-	618	1	5388	3	N	39	68	1			24
						43	9									
*04	6302 X	6302	-0-	-0-	-0-	665	1	5597	3	N	36					60
						40	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	123	1	942	3	N	3					98
							3	9									
12	1395	N	1265	-0-	-130	-0-	163	1	1100	3	N	2					100
							2	9									
01	1185	N	1185	-0-	-0-	-0-	140	1	1039	3	N	5					105
							6	9									
02	1159	N	1159	-0-	-0-	-0-	136	1	1019	3	N	4					109
							4	9									
03	1226	N	1226	-0-	-0-	-0-	135	1	1085	3	N	5					114
							6	9									
*04	1342	N	1342	-0-	-0-	-0-	152	1	1183	3	N	6					120
							7	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	5610	X	4524	-0-	-1086	-0-	745	1	3729	3	N	45	185	1			87
							50	9									
12	5100	X	5100	-0-	-0-	-0-	783	1	4276	3	N	37					124
							41	9									
01	5712	X	5712	-0-	-0-	-0-	855	1	4663	3	N	176	191	1			109
							194	9									
02	4349	X	4349	-0-	-0-	-0-	663	1	3629	3	N	52					161
							57	9									
03	4931	X	4931	-0-	-0-	-0-	815	1	3995	3	N	110	177	1			94
							121	9									
04	5520	X	4506	-0-	-1014	-0-	703	1	3784	3	N	17					111
							19	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4997	-0-	-733	-0-	573	1	4401	3	N	21	1	8			295
							23	9									
12	5921	X	4398	-0-	-1523	-0-	565	1	3821	3	N	11					306
							12	9									
01	5816	X	5816	-0-	-0-	-0-	691	1	5115	3	N	9					315
							10	9									
02	5413	X	5413	-0-	-0-	-0-	630	1	4726	3	N	52	185	1			182
							57	9									
03	6382	X	6382	-0-	-0-	-0-	701	1	5639	3	N	38					220
							42	9									
04	5640	X	5527	-0-	-113	-0-	625	1	4851	3	N	46					266
							51	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720 X	3311	-0-	-409	-0-	524	1	2668	2	N	108	178	1			40
						119	9									
12	3906 X	3657	-0-	-249	-0-	536	1	3000	2	N	110					150
						121	9									
01	3906 X	3479	-0-	-427	-0-	589	1	2790	2	N	91	179	1			62
						100	9									
02	3309 X	3309	-0-	-0-	-0-	502	1	2702	2	N	95					157
						105	9									
03	3658 X	1178	-0-	-2480	-0-	1178	2			N	-0-					157
04	3540 X	3378	-0-	-162	-0-	286	1	3005	2	N	79	173	1			63
						87	9									

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

11	2550 X	1557	-0-	-993	-0-	256	1	1301	2	N	-0-					8
12	2077 X	1782	-0-	-295	-0-	270	1	1512	2	N	-0-					8
01	2077 X	1247	-0-	-830	-0-	217	1	1028	2	N	2					10
						2	9									
02	1540 X	1445	-0-	-95	-0-	226	1	1219	2	N	-0-					10
03	1767 X	506	-0-	-1261	-0-	506	2			N	-0-					10
04	1710 X	1200	-0-	-510	-0-	104	1	1096	2	N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

11	4260 #	2905	-0-	-1355	-0-	289	1	2546	3	N	64	112	1			42
						70	9									
12	4402 #	3057	-0-	-1345	-0-	310	1	2695	3	N	47					89
						52	9									
01	4340 #	2945	-0-	-1395	-0-	307	1	2577	3	N	55	113	1			31
						61	9									
02	3528 #	2787	-0-	-741	-0-	276	1	2447	3	N	58					89
						64	9									
03	3224 #	2996	-0-	-228	-0-	301	1	2620	3	N	68	116	1			41
						75	9									
04	2970 #	2401	-0-	-569	-0-	251	1	2110	3	N	36					77
						40	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980 N	1579	-0-	-401	-0-	1510	3	69	9	N	63	197	1			43
12	1951 N	1951	-0-	-0-	-0-	1864	3	87	9	N	79					122
01	2015 N	1944	-0-	-71	-0-	1849	3	95	9	N	86					208
02	1747 N	1747	-0-	-0-	-0-	1679	3	68	9	N	62	193	1			77
03	1953 N	1937	-0-	-16	-0-	1849	3	88	9	N	80					157
04	1890 N	1459	-0-	-431	-0-	1416	3	43	9	N	39	177	1			19

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

11	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT	-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

11	2093 X	2093	-0-	-0-	-0-	398	1	1695	2	N	-0-					-0-
12	1488 X	740	-0-	-748	-0-	173	1	567	2	N	-0-					-0-
01	837 X	304	-0-	-533	-0-	71	1	233	2	N	-0-					-0-
02	1960 N	129	-0-	-1831	-0-	32	1	97	2	N	-0-					-0-
03	744 N	267	-0-	-477	-0-	67	1	200	2	N	-0-					-0-
*04	514 N	514	-0-	-0-	-0-	135	1	379	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

11	180 N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
*04	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*04	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*04	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					44
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					44
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					44
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					44
*03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					44
*04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	124	N	-0-	-0-	-124	-0-					N	-0-					90
02	112	N	-0-	-0-	-112	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5676	X	5676	-0-	-0-	-0-	5607	1	69	9	N	63					237
12	6382	X	6382	-0-	-0-	-0-	6364	1	18	9	N	16	182	1			71
01	5456	X	4021	-0-	-1435	-0-	4000	1	21	9	N	19					90
02	5292	X	4463	-0-	-829	-0-	4411	1	52	9	N	47					137
*03	5859	X	5352	-0-	-507	-0-	5316	2	36	9	N	33					170
*04	5670	X	3873	-0-	-1797	-0-	3847	2	26	9	N	24					194

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					77
12	248	N	-0-	-0-	-248	-0-					N	-0-					77
01	341	N	-0-	-0-	-341	-0-					N	-0-					77
02	364	N	-0-	-0-	-364	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240 X	1247	-0-	-1993	-0-	1247	2		N	-0-			-0-
12	3348 X	-0-	-0-	-3348	-0-				N	-0-			-0-
01	2356 X	1569	-0-	-787	-0-	1569	2		N	-0-			-0-
02	1428 X	843	-0-	-585	-0-	843	2		N	-0-			-0-
03	1488 X	722	-0-	-766	-0-	722	2		N	-0-			-0-
04	1530 X	586	-0-	-944	-0-	586	2		N	-0-			-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					116
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116

SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

11	2460 #	1607	-0-	-853	-0-	138	1	1449	2	N	18					198
						20	9									
12	2656 R	2656	-0-	-0-	-0-	160	1	2481	2	N	14					212
						15	9									
01	2387 #	1346	-0-	-1041	-0-	125	1	1209	2	N	11	188	1			35
						12	9									
02	1512 N	1307	-0-	-205	-0-	103	1	1187	2	N	15					50
						17	9									
03	2666 N	1325	-0-	-1341	-0-	103	1	1209	2	N	12					62
						13	9									
*04	1325 N	1325	-0-	-0-	-0-	107	1	1208	2	N	9					71
						10	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	420 #	-0-	-0-	-420	B	-4916			N	-0-			77
12	341 #	16	-0-	-325	B	-5241	16	3	N	-0-			77
01	341 #	82	-0-	-259	B	-5500	82	3	N	-0-			77
02	308 #	36	-0-	-272	B	-5772	36	3	N	-0-			77
03/01 BALANCING DATE STATUS ->				-1804	CANCELLED UNDERAGE ->		-3968						
03	62 #	-0-	-0-	-62	B	-1866			N	-0-			77
04	90 #	-0-	-0-	-90	B	-1956			N	13			90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	0 #	-0-	-0-	-0-	B	-7			N	-0-			82
12	0 #	-0-	-0-	-0-	B	-7			N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	B	-7			N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	B	-7			N	-0-			82
03/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->		-7							
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020 #	2467	-0-	-1553 B	-2887	217	1	1776	2	N	431	520	1			119
						474	9									
12	4154 #	5234	-0-	1080 B	-1807	263	1	4517	2	N	413	337	1			195
						454	9									
01	4154 #	2848	-0-	-1306 B	-3113	203	1	2086	2	N	508	526	1			177
						559	9									
02	3752 #	5172	-0-	1420 B	-1693	202	1	4626	2	N	313	356	1			134
						344	9									
03/01 BALANCING DATE STATUS -> -1693																
03	4154 #	5292	-0-	1138 B	-555	222	1	4723	2	N	315	319	1			130
						347	9									
*04	4435 R	4990	-0-	555 B	-0-	95	1	4501	2	N	358	432	1			56
						394	9									

GULFTEX IPX, LLC 338744
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	2340 #	1842	-0-	-498 B	-5612	1841	2	1	9	N	1					98
12	1953 #	828	-0-	-1125 B	-6737	827	2	1	9	N	1					99
01	1643 #	3203	-0-	1560 B	-5177	3202	2	1	9	N	1					100
02	1204 #	1128	-0-	-76 B	-5253	1117	2	11	9	N	10					110
03/01 BALANCING DATE STATUS -> -3310 CANCELLED UNDERAGE -> -1943																
03	1891 #	2358	-0-	467 B	-2843	2261	2	97	9	N	88					198
04	1830 #	NO RPT	-0-	-1830 B	-4673					N	NO RPT					198

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

*11	0	-0-	-0-	-0- B	-258					Y	-0-					62
12	0	-0-	-0-	-0- B	-258					Y	-0-					62
*01	0	-0-	-0-	-0- B	-258					Y	-0-					62
*02	0	-0-	-0-	-0- B	-258					Y	-0-					62
03/01 BALANCING DATE STATUS -> -27 CANCELLED UNDERAGE -> -231																
*03	0	-0-	-0-	-0- B	-27					Y	-0-					62
04	0	-0-	-0-	-0- B	-27					Y	-0-					62

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	5040 #	4336	-0-	-704 B	-916	4032	2	304	9	N	276	326	1			124
12	5177 #	4342	-0-	-835 B	-1751	3981	2	361	9	N	328	176	1			276
01	5208 #	2122	-0-	-3086 B	-4837	1935	2	187	9	N	170	313	1			133
02	4704 #	2725	-0-	-1979 B	-6816	2453	2	272	9	N	247	176	1			204
03/01 BALANCING DATE STATUS -> -6816																
03	5208 #	4821	-0-	-387 B	-7203	4471	2	350	9	N	318	325	1			197
04	4350 #	4668	-0-	318 B	-6885	4339	2	329	9	N	299	351	1			145

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	15000 #	9164	-0-	-5836	-0-	1128	1	7556	2	N	436	553	1	385
						480	9							
12	15500 #	8749	-0-	-6751	-0-	1128	1	7142	2	N	435	185	1	635
						479	9							
01	14632 #	6092	-0-	-8540	-0-	5113	1	530	2	N	408	535	1	508
						449	9							
02	16194	15327	-0-	-867	-0-	1120	1	13380	2	N	752	744	1	516
						827	9							
03	12183 #	11161	-0-	-1022	-0-	9848	1	880	2	N	394	371	1	539
						433	9							
*04	12554 R	12554	-0-	-0-	-0-	10934	1	1080	2	N	491	369	1	661
						540	9							

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	14B DENY	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	0 Z	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

11	1036 N	1036	-0-	-0- B	-0-	1036	2			N	-0-		15
12	1308 N	1308	-0-	-0- B	-0-	1308	2			N	-0-		15
01	942 N	942	-0-	-0- B	-0-	941	2	1	9	N	1		16
02	788 N	788	-0-	-0- B	-0-	756	2	32	9	N	29		45
03	1050 N	1050	-0-	-0- B	-0-	945	2	105	9	N	95		140
04	690 N	562	-0-	-128 B	-0-	562	2			N	-0-		140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	402	-0-	-678 B	-0-	402	2			N	-0-					53
12	744	N	170	-0-	-574 B	-0-	170	2			N	-0-					53
01	589	N	305	-0-	-284 B	-0-	305	2			N	-0-					53
02	515	N	515	-0-	-0- B	-0-	474	2	41	9	N	37					90
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					90
*04	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					90

SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	865	-0-	-305 B	-0-	75	1	790	2	N	-0-					6
12	1398	N	1398	-0-	-0- B	-0-	85	1	1313	2	N	-0-					6
01	961	N	908	-0-	-53 B	-0-	85	1	823	2	N	-0-					6
02	812	N	787	-0-	-25 B	-0-	63	1	724	2	N	-0-					6
03	1395	N	829	-0-	-566 B	-0-	65	1	763	2	N	1					7
							1	9									
04	870	N	834	-0-	-36 B	-0-	68	1	766	2	N	-0-					7

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4484	-0-	-1096 B	-0-	390	1	4094	2	N	-0-					102
12	6869	X	6869	-0-	-0- B	-0-	417	1	6452	2	N	-0-					102
01	5766	X	3915	-0-	-1851 B	-0-	365	1	3540	2	N	9					111
							10	9									
02	4928	X	3718	-0-	-1210 B	-0-	296	1	3408	2	N	13					124
							14	9									
03	6541	X	3810	-0-	-2731 B	-0-	299	1	3498	2	N	12					136
							13	9									
04	6330	X	3099	-0-	-3231 B	-0-	251	1	2845	2	N	3					139
							3	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	2418	N	2418	-0-	-0-	B	-0-	277	1	2141	2	N	-0-				-0-
12	1928	N	1928	-0-	-0-	B	-0-	278	1	1650	2	N	-0-				-0-
01	1984	N	1890	-0-	-94	B	-0-	484	1	1406	2	N	-0-				-0-
02	2268	N	747	-0-	-1521	B	-0-	199	1	548	2	N	-0-				-0-
03	1922	N	1390	-0-	-532	B	-0-	344	1	1046	2	N	-0-				-0-
*04	2597	N	2597	-0-	-0-	B	-0-	461	1	2136	2	N	-0-				-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	1740	X	26	-0-	-1714	B	-0-	3	1	23	2	N	-0-				-0-
12	1798	X	-0-	-0-	-1798	B	-0-					N	-0-				-0-
01	1798	X	114	-0-	-1684	B	-0-	29	1	85	2	N	-0-				-0-
02	1540	X	138	-0-	-1402	B	-0-	37	1	101	2	N	-0-				-0-
03	713	X	4	-0-	-709	B	-0-	1	1	3	2	N	-0-				-0-
04	120	X	-0-	-0-	-120	B	-0-					N	-0-				-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

11	2379	N	2379	-0-	-0-	B	-0-	273	1	2106	2	N	-0-				-0-
12	1996	N	1996	-0-	-0-	B	-0-	288	1	1708	2	N	-0-				-0-
01	2152	N	2152	-0-	-0-	B	-0-	551	1	1601	2	N	-0-				-0-
02	1120	N	733	-0-	-387	B	-0-	195	1	538	2	N	-0-				-0-
03	1240	N	1200	-0-	-40	B	-0-	297	1	903	2	N	-0-				-0-
*04	2578	N	2578	-0-	-0-	B	-0-	458	1	2120	2	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	1050 X	348	-0-	-702	B	-0-	40	1	308	2	N	-0-			-0-
12	5405 X	5405	-0-	-0-	B	-0-	780	1	4625	2	N	-0-			-0-
01	3075 X	3075	-0-	-0-	B	-0-	788	1	2287	2	N	-0-			-0-
02	980 X	93	-0-	-887	B	-0-	25	1	68	2	N	-0-			-0-
03	4522 X	4522	-0-	-0-	B	-0-	1119	1	3403	2	N	-0-			-0-
*04	2444 X	2444	-0-	-0-	B	-0-	434	1	2010	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	1227 N	1227	-0-	-0-	B	-0-	267	1	960	3	N	-0-			-0-
12	1302 N	738	-0-	-564	B	-0-	191	1	547	3	N	-0-			-0-
01	1240 N	577	-0-	-663	B	-0-	157	1	420	3	N	-0-			-0-
02	1148 N	614	-0-	-534	B	-0-	143	1	471	3	N	-0-			-0-
03	900 N	900	-0-	-0-	B	-0-	181	1	719	3	N	-0-			-0-
*04	1090 N	1090	-0-	-0-	B	-0-	256	1	834	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24690 X	21967	-0-	-2723 B	-0-	522	1	21445	3	N	-0-					-0-
12	25513 X	7398	-0-	-18115 B	-0-	61	1	7337	3	N	-0-					-0-
01	26974 X	26974	-0-	-0- B	-0-	563	1	26411	3	N	-0-					-0-
02	23520 X	22345	-0-	-1175 B	-0-	489	1	21856	3	N	-0-					-0-
03	26040 X	22757	-0-	-3283 B	-0-	545	1	22212	3	N	-0-					-0-
04	25200 X	22866	-0-	-2334 B	-0-	538	1	22328	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	6990 X	3373	-0-	-3617 B	-0-	735	1	2638	3	N	-0-					-0-
12	6975 X	49	-0-	-6926 B	-0-	13	1	36	3	N	-0-					-0-
01	6975 X	27	-0-	-6948 B	-0-	7	1	20	3	N	-0-					-0-
02	6300 X	6111	-0-	-189 B	-0-	1427	1	4684	3	N	-0-					-0-
03	9309 X	9309	-0-	-0- B	-0-	1875	1	7434	3	N	-0-					-0-
*04	6479 X	6479	-0-	-0- B	-0-	1520	1	4959	3	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	2880 X	2681	-0-	-199 B	-0-	7	1	2674	3	N	-0-					-0-
12	2976 X	2615	-0-	-361 B	-0-	7	1	2608	3	N	-0-					-0-
01	2945 X	2493	-0-	-452 B	-0-	7	1	2486	3	N	-0-					-0-
02	2660 X	1857	-0-	-803 B	-0-	5	1	1852	3	N	-0-					-0-
03	2945 X	2596	-0-	-349 B	-0-	10	1	2586	3	N	-0-					-0-
*04	3259 X	3259	-0-	-0- B	-0-	11	1	3248	3	N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

11	3630 X	3226	-0-	-404 B	-0-	116	1	3110	3	N	-0-					-0-
12	4123 X	3445	-0-	-678 B	-0-	131	1	3314	3	N	-0-					-0-
01	4340 X	3775	-0-	-565 B	-0-	142	1	3633	3	N	-0-					-0-
02	3920 X	3243	-0-	-677 B	-0-	119	1	3124	3	N	-0-					-0-
03	4340 X	2512	-0-	-1828 B	-0-	93	1	2419	3	N	-0-					-0-
*04	3714 X	3714	-0-	-0- B	-0-	137	1	3577	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	1290 X	1088	-0-	-202 B	-0-	3	1	1085	3	N	-0-					-0-
12	1333 X	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	1922 X	1528	-0-	-394 B	-0-	4	1	1524	3	N	-0-					-0-
02	1736 X	753	-0-	-983 B	-0-	2	1	751	3	N	-0-					-0-
03	1922 X	-0-	-0-	-1922 B	-0-					N	-0-					-0-
04	1470 X	-0-	-0-	-1470 B	-0-					N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

11	7347 X	7347	-0-	-0- B	-0-	1601	1	5746	3	N	-0-					-0-
12	7245 X	7245	-0-	-0- B	-0-	1876	1	5369	3	N	-0-					-0-
01	7034 X	7034	-0-	-0- B	-0-	1916	1	5118	3	N	-0-					-0-
02	6094 X	6094	-0-	-0- B	-0-	1423	1	4671	3	N	-0-					-0-
03	6489 X	6489	-0-	-0- B	-0-	1307	1	5182	3	N	-0-					-0-
*04	6055 X	6055	-0-	-0- B	-0-	1421	1	4634	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	5190 X	4199	-0-	-991 B	-0-	915	1	3284	3	N	-0-					-0-
12	5363 X	3179	-0-	-2184 B	-0-	823	1	2356	3	N	-0-					-0-
01	4650 X	4262	-0-	-388 B	-0-	1161	1	3101	3	N	-0-					-0-
02	3920 X	2749	-0-	-1171 B	-0-	642	1	2107	3	N	-0-					-0-
03	4340 X	2488	-0-	-1852 B	-0-	501	1	1987	3	N	-0-					-0-
04	4200 X	2294	-0-	-1906 B	-0-	538	1	1756	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3660 X	3373	-0-	-287 B	-0-	735	1	2638	3	N	-0-			-0-
12	3782 X	3286	-0-	-496 B	-0-	851	1	2435	3	N	-0-			-0-
01	3782 X	3778	-0-	-4 B	-0-	1029	1	2749	3	N	-0-			-0-
02	3471 X	3471	-0-	-0- B	-0-	810	1	2661	3	N	-0-			-0-
03	3619 X	3619	-0-	-0- B	-0-	729	1	2890	3	N	-0-			-0-
04	3660 X	3423	-0-	-237 B	-0-	803	1	2620	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

11	6690 X	5044	-0-	-1646 B	-0-	182	1	4862	3	N	-0-			-0-
12	6634 X	5616	-0-	-1018 B	-0-	214	1	5402	3	N	-0-			-0-
01	6510 X	5878	-0-	-632 B	-0-	220	1	5658	3	N	-0-			-0-
02	5656 X	5349	-0-	-307 B	-0-	197	1	5152	3	N	-0-			-0-
03	6262 X	6086	-0-	-176 B	-0-	225	1	5861	3	N	-0-			-0-
*04	5967 X	5967	-0-	-0- B	-0-	219	1	5748	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

11	3193 X	3193	-0-	-0- B	-0-	696	1	2497	3	N	-0-			-0-
12	2925 X	2925	-0-	-0- B	-0-	757	1	2168	3	N	-0-			-0-
01	2605 X	2605	-0-	-0- B	-0-	710	1	1895	3	N	-0-			-0-
02	2340 X	2340	-0-	-0- B	-0-	546	1	1794	3	N	-0-			-0-
03	2304 X	2304	-0-	-0- B	-0-	464	1	1840	3	N	-0-			-0-
*04	2100 X	2100	-0-	-0- B	-0-	493	1	1607	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

11	7980 X	4541	-0-	-3439 B	-0-	108	1	4433	3	N	-0-			-0-
12	8626 X	8626	-0-	-0- B	-0-	71	1	8555	3	N	-0-			-0-
01	8246 X	6195	-0-	-2051 B	-0-	129	1	6066	3	N	-0-			-0-
02	6580 X	4924	-0-	-1656 B	-0-	108	1	4816	3	N	-0-			-0-
03	8246 X	5439	-0-	-2807 B	-0-	130	1	5309	3	N	-0-			-0-
04	7980 X	5305	-0-	-2675 B	-0-	125	1	5180	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	3415 X	3415	-0-	-0- B	-0-	123	1	3292	3	N	-0-			-0-
12	3875 X	3380	-0-	-495 B	-0-	129	1	3251	3	N	-0-			-0-
01	4092 X	3763	-0-	-329 B	-0-	141	1	3622	3	N	-0-			-0-
02	3696 X	2693	-0-	-1003 B	-0-	99	1	2594	3	N	-0-			-0-
03	4092 X	2835	-0-	-1257 B	-0-	105	1	2730	3	N	-0-			-0-
04	3630 X	2658	-0-	-972 B	-0-	98	1	2560	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	6120 X	5403	-0-	-717 B	-0-	195	1	5208	3	N	-0-			-0-
12	5611 X	5552	-0-	-59 B	-0-	211	1	5341	3	N	-0-			-0-
01	5642 X	5410	-0-	-232 B	-0-	203	1	5207	3	N	-0-			-0-
02	5096 X	4739	-0-	-357 B	-0-	175	1	4564	3	N	-0-			-0-
03	5642 X	5211	-0-	-431 B	-0-	193	1	5018	3	N	-0-			-0-
04	5400 X	5047	-0-	-353 B	-0-	186	1	4861	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B DENY	147	-0-	147 B	147	30	1	117	3	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	147					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530 X	1319	-0-	-211 B	-0-	287	1	1032	3	N	-0-			-0-
12	1581 X	1297	-0-	-284 B	-0-	336	1	961	3	N	-0-			-0-
01	1488 X	1203	-0-	-285 B	-0-	328	1	875	3	N	-0-			-0-
02	1260 X	999	-0-	-261 B	-0-	233	1	766	3	N	-0-			-0-
03	1364 X	927	-0-	-437 B	-0-	187	1	740	3	N	-0-			-0-
04	1320 X	921	-0-	-399 B	-0-	216	1	705	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	4140 X	3760	-0-	-380 B	-0-	819	1	2941	3	N	-0-			-0-
12	4123 X	3896	-0-	-227 B	-0-	1009	1	2887	3	N	-0-			-0-
01	3937 X	3828	-0-	-109 B	-0-	1043	1	2785	3	N	-0-			-0-
02	3663 X	3663	-0-	-0- B	-0-	855	1	2808	3	N	-0-			-0-
03	4197 X	4197	-0-	-0- B	-0-	845	1	3352	3	N	-0-			-0-
*04	4023 X	4023	-0-	-0- B	-0-	944	1	3079	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

11	7155 X	7155	-0-	-0- B	-0-	170	1	6985	3	N	-0-			-0-
12	7502 X	7411	-0-	-91 B	-0-	61	1	7350	3	N	-0-			-0-
01	7502 X	7187	-0-	-315 B	-0-	150	1	7037	3	N	-0-			-0-
02	6776 X	6341	-0-	-435 B	-0-	139	1	6202	3	N	-0-			-0-
03	7409 X	6998	-0-	-411 B	-0-	167	1	6831	3	N	-0-			-0-
04	7170 X	6993	-0-	-177 B	-0-	164	1	6829	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

11	3180 X	2260	-0-	-920 B	-0-	54	1	2206	3	N	-0-			-0-
12	3286 X	2283	-0-	-1003 B	-0-	19	1	2264	3	N	-0-			-0-
01	2635 X	2275	-0-	-360 B	-0-	48	1	2227	3	N	-0-			-0-
02	2184 X	1914	-0-	-270 B	-0-	42	1	1872	3	N	-0-			-0-
03	2418 X	2231	-0-	-187 B	-0-	53	1	2178	3	N	-0-			-0-
04	2250 X	2096	-0-	-154 B	-0-	49	1	2047	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

11	9600 X	8611	-0-	-989 B	-0-	205	1	8406	3	N	-0-			-0-
12	10260 X	10260	-0-	-0- B	-0-	84	1	10176	3	N	-0-			-0-
01	9863 X	9863	-0-	-0- B	-0-	206	1	9657	3	N	-0-			-0-
02	8344 X	7963	-0-	-381 B	-0-	174	1	7789	3	N	-0-			-0-
03	10199 X	8701	-0-	-1498 B	-0-	208	1	8493	3	N	-0-			-0-
04	9870 X	8113	-0-	-1757 B	-0-	191	1	7922	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

11	4626 X	4626	-0-	-0- B	-0-	110	1	4516	3	N	-0-			-0-
12	5117 X	5117	-0-	-0- B	-0-	42	1	5075	3	N	-0-			-0-
01	4920 X	4920	-0-	-0- B	-0-	103	1	4817	3	N	-0-			-0-
02	4455 X	4455	-0-	-0- B	-0-	98	1	4357	3	N	-0-			-0-
03	5171 X	5171	-0-	-0- B	-0-	124	1	5047	3	N	-0-			-0-
*04	4164 X	4164	-0-	-0- B	-0-	98	1	4066	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

11	9840 X	8622	-0-	-1218 B	-0-	205	1	8417	3	N	-0-			-0-
12	10168 X	9080	-0-	-1088 B	-0-	75	1	9005	3	N	-0-			-0-
01	9951 X	8849	-0-	-1102 B	-0-	185	1	8664	3	N	-0-			-0-
02	8764 X	7404	-0-	-1360 B	-0-	162	1	7242	3	N	-0-			-0-
03	9083 X	8475	-0-	-608 B	-0-	203	1	8272	3	N	-0-			-0-
04	8790 X	8134	-0-	-656 B	-0-	191	1	7943	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4744 X	4744	-0-	-0- B	-0-	1034	1	3710	3	N	-0-					-0-
12	5052 X	5052	-0-	-0- B	-0-	1308	1	3744	3	N	-0-					-0-
01	4716 X	4716	-0-	-0- B	-0-	1285	1	3431	3	N	-0-					-0-
02	4134 X	4134	-0-	-0- B	-0-	965	1	3169	3	N	-0-					-0-
03	3621 X	3621	-0-	-0- B	-0-	729	1	2892	3	N	-0-					-0-
*04	2946 X	2946	-0-	-0- B	-0-	691	1	2255	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

11	7230 X	4766	-0-	-2464 B	-0-	172	1	4594	3	N	-0-					-0-
12	6913 X	5716	-0-	-1197 B	-0-	217	1	5499	3	N	-0-					-0-
01	6417 X	5483	-0-	-934 B	-0-	206	1	5277	3	N	-0-					-0-
02	4816 X	4521	-0-	-295 B	-0-	167	1	4354	3	N	-0-					-0-
03	7438 X	7438	-0-	-0- B	-0-	275	1	7163	3	N	-0-					-0-
04	5520 X	5045	-0-	-475 B	-0-	185	1	4860	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

11	5730 X	2910	-0-	-2820 B	-0-	634	1	2276	3	N	-0-					-0-
12	5146 X	3099	-0-	-2047 B	-0-	802	1	2297	3	N	-0-					-0-
01	4898 X	2618	-0-	-2280 B	-0-	713	1	1905	3	N	-0-					-0-
02	3696 X	2312	-0-	-1384 B	-0-	540	1	1772	3	N	-0-					-0-
03	3100 X	2826	-0-	-274 B	-0-	569	1	2257	3	N	-0-					-0-
04	3000 X	2443	-0-	-557 B	-0-	573	1	1870	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

11	8040 X	6992	-0-	-1048 B	-0-	252	1	6740	3	N	-0-					-0-
12	7502 X	6882	-0-	-620 B	-0-	262	1	6620	3	N	-0-					-0-
01	7471 X	6772	-0-	-699 B	-0-	254	1	6518	3	N	-0-					-0-
02	6524 X	5762	-0-	-762 B	-0-	212	1	5550	3	N	-0-					-0-
03	7223 X	6785	-0-	-438 B	-0-	251	1	6534	3	N	-0-					-0-
04	6990 X	6758	-0-	-232 B	-0-	248	1	6510	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

11	5760 X	3689	-0-	-2071 B	-0-	133	1	3556	3	N	-0-					-0-
12	5580 X	4017	-0-	-1563 B	-0-	153	1	3864	3	N	-0-					-0-
01	5580 X	4755	-0-	-825 B	-0-	178	1	4577	3	N	-0-					-0-
02	4816 X	3764	-0-	-1052 B	-0-	139	1	3625	3	N	-0-					-0-
03	4030 X	4007	-0-	-23 B	-0-	148	1	3859	3	N	-0-					-0-
04	4590 X	4441	-0-	-149 B	-0-	163	1	4278	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

11	1830 X	921	-0-	-909 B	-0-	201	1	720	3	N	-0-					-0-
12	1891 X	955	-0-	-936 B	-0-	247	1	708	3	N	-0-					-0-
01	1891 X	943	-0-	-948 B	-0-	257	1	686	3	N	-0-					-0-
02	868 N	804	-0-	-64 B	-0-	188	1	616	3	N	-0-					-0-
03	961 N	738	-0-	-223 B	-0-	149	1	589	3	N	-0-					-0-
04	900 N	702	-0-	-198 B	-0-	165	1	537	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

11	1890 N	1888	-0-	-2 B	-0-	411	1	1477	3	N	-0-					-0-
12	2170 N	1841	-0-	-329 B	-0-	477	1	1364	3	N	-0-					-0-
01	1798 N	1626	-0-	-172 B	-0-	443	1	1183	3	N	-0-					-0-
02	1764 N	1563	-0-	-201 B	-0-	365	1	1198	3	N	-0-					-0-
03	3724 X	3724	-0-	-0- B	-0-	750	1	2974	3	N	-0-					-0-
*04	2368 N	2368	-0-	-0- B	-0-	556	1	1812	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3230 X	3230	-0-	-0- B	-0-	77	1	3153	3	N	-0-					-0-
12	3317 X	3291	-0-	-26 B	-0-	27	1	3264	3	N	-0-					-0-
01	3479 X	3479	-0-	-0- B	-0-	73	1	3406	3	N	-0-					-0-
02	3045 X	3045	-0-	-0- B	-0-	67	1	2978	3	N	-0-					-0-
03	3371 X	3371	-0-	-0- B	-0-	81	1	3290	3	N	-0-					-0-
*04	3239 X	3239	-0-	-0- B	-0-	76	1	3163	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

11	4200 X	4107	-0-	-93 B	-0-	148	1	3959	3	N	-0-					-0-
12	4402 X	4054	-0-	-348 B	-0-	154	1	3900	3	N	-0-					-0-
01	4681 X	3455	-0-	-1226 B	-0-	130	1	3325	3	N	-0-					-0-
02	4228 X	2475	-0-	-1753 B	-0-	91	1	2384	3	N	-0-					-0-
03	4681 X	3736	-0-	-945 B	-0-	138	1	3598	3	N	-0-					-0-
*04	5080 X	5080	-0-	-0- B	-0-	187	1	4893	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

11	1410 N	1187	-0-	-223 B	-0-	820	1	367	3	N	-0-					-0-
12	1257 N	1257	-0-	-0- B	-0-	617	1	640	3	N	-0-					-0-
01	1023 N	987	-0-	-36 B	-0-	178	1	809	3	N	-0-					-0-
02	1266 N	1266	-0-	-0- B	-0-	100	1	1166	3	N	-0-					-0-
03	1271 N	832	-0-	-439 B	-0-	92	1	740	3	N	-0-					-0-
04	960 N	772	-0-	-188 B	-0-	772	3			N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

11	9630 X	7286	-0-	-2344 B	-0-	173	1	7113	3	N	-0-					-0-
12	9951 X	4489	-0-	-5462 B	-0-	37	1	4452	3	N	-0-					-0-
01	8861 X	8861	-0-	-0- B	-0-	185	1	8676	3	N	-0-					-0-
02	7196 X	6629	-0-	-567 B	-0-	145	1	6484	3	N	-0-					-0-
03	7626 X	7286	-0-	-340 B	-0-	174	1	7112	3	N	-0-					-0-
04	8580 X	5893	-0-	-2687 B	-0-	139	1	5754	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

11	6780 X	6717	-0-	-63 B	-0-	242	1	6475	3	N	-0-					-0-
12	6603 X	5693	-0-	-910 B	-0-	217	1	5476	3	N	-0-					-0-
01	6696 X	4781	-0-	-1915 B	-0-	179	1	4602	3	N	-0-					-0-
02	6272 X	4904	-0-	-1368 B	-0-	181	1	4723	3	N	-0-					-0-
03	6944 X	6268	-0-	-676 B	-0-	232	1	6036	3	N	-0-					-0-
04	6720 X	6185	-0-	-535 B	-0-	227	1	5958	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	1800 X	1662	-0-	-138 B	-0-	310	1	1352	3	N	-0-					-0-
12	1798 X	1623	-0-	-175 B	-0-	386	1	1237	3	N	-0-					-0-
01	1736 X	1581	-0-	-155 B	-0-	478	1	1103	3	N	-0-					-0-
02	1540 N	1428	-0-	-112 B	-0-	429	1	999	3	N	-0-					-0-
03	1671 N	1671	-0-	-0- B	-0-	408	1	1263	3	N	-0-					-0-
*04	1545 N	1545	-0-	-0- B	-0-	473	1	1072	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520 X	2256	-0-	-264 B	-0-	81	1	2175	3	N	-0-					-0-
12	2573 X	2237	-0-	-336 B	-0-	85	1	2152	3	N	-0-					-0-
01	2573 X	2250	-0-	-323 B	-0-	84	1	2166	3	N	-0-					-0-
02	2324 X	2127	-0-	-197 B	-0-	78	1	2049	3	N	-0-					-0-
03	2449 X	2293	-0-	-156 B	-0-	85	1	2208	3	N	-0-					-0-
04	2250 X	2204	-0-	-46 B	-0-	81	1	2123	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

11	4770 X	4335	-0-	-435 B	-0-	156	1	4179	3	N	-0-					-0-
12	4929 X	4310	-0-	-619 B	-0-	164	1	4146	3	N	-0-					-0-
01	5364 X	5364	-0-	-0- B	-0-	201	1	5163	3	N	-0-					-0-
02	4458 X	4458	-0-	-0- B	-0-	164	1	4294	3	N	-0-					-0-
03	4669 X	4669	-0-	-0- B	-0-	173	1	4496	3	N	-0-					-0-
04	5070 X	4838	-0-	-232 B	-0-	178	1	4660	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

11	8640 X	6961	-0-	-1679 B	-0-	251	1	6710	3	N	-0-					-0-
12	8928 X	7635	-0-	-1293 B	-0-	290	1	7345	3	N	-0-					-0-
01	8928 X	7904	-0-	-1024 B	-0-	296	1	7608	3	N	-0-					-0-
02	7952 X	6220	-0-	-1732 B	-0-	229	1	5991	3	N	-0-					-0-
03	7843 X	7429	-0-	-414 B	-0-	275	1	7154	3	N	-0-					-0-
*04	7804 X	7804	-0-	-0- B	-0-	287	1	7517	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

11	3090 X	2519	-0-	-571 B	-0-	2519	3			N	-0-					-0-
12	3193 X	2583	-0-	-610 B	-0-	2583	3			N	-0-					-0-
01	3193 X	2505	-0-	-688 B	-0-	2505	3			N	-0-					-0-
02	2772 X	2349	-0-	-423 B	-0-	2349	3			N	-0-					-0-
03	2676 X	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
04	2520 X	2487	-0-	-33 B	-0-	2487	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

11	1380 N	1184	-0-	-196 B	-0-	43	1	1141	3	N	-0-					-0-
12	1395 N	1286	-0-	-109 B	-0-	49	1	1237	3	N	-0-					-0-
01	1395 N	1337	-0-	-58 B	-0-	50	1	1287	3	N	-0-					-0-
02	1168 N	1168	-0-	-0- B	-0-	43	1	1125	3	N	-0-					-0-
03	1404 N	1404	-0-	-0- B	-0-	52	1	1352	3	N	-0-					-0-
04	1290 N	1174	-0-	-116 B	-0-	43	1	1131	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

11	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	20 N	20	-0-	-0- B	-0-	6	1	14	3	N	-0-					-0-
03	45 N	45	-0-	-0- B	-0-	11	1	34	3	N	-0-					-0-
*04	33 N	33	-0-	-0- B	-0-	10	1	23	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

11	1920 X	327	-0-	-1593 B	-0-	12	1	315	3	N	-0-					-0-
12	1984 X	342	-0-	-1642 B	-0-	13	1	329	3	N	-0-					-0-
01	332 N	332	-0-	-0- B	-0-	12	1	320	3	N	-0-					-0-
02	308 N	117	-0-	-191 B	-0-	4	1	113	3	N	-0-					-0-
03	2599 N	2599	-0-	-0- B	-0-	96	1	2503	3	N	-0-					-0-
*04	2869 N	2869	-0-	-0- B	-0-	105	1	2764	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	5023	-0-	-167 B	-0-	181	1	4842	3	N	-0-					-0-
12	5363	X	5194	-0-	-169 B	-0-	198	1	4996	3	N	-0-					-0-
01	5363	X	5189	-0-	-174 B	-0-	195	1	4994	3	N	-0-					-0-
02	4676	X	4444	-0-	-232 B	-0-	164	1	4280	3	N	-0-					-0-
03	5208	X	4933	-0-	-275 B	-0-	183	1	4750	3	N	-0-					-0-
04	5040	X	4915	-0-	-125 B	-0-	181	1	4734	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

11	223	N	223	-0-	-0- B	-0-	154	1	69	3	N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	146	1	152	3	N	-0-					-0-
01	1260	N	1260	-0-	-0- B	-0-	227	1	1033	3	N	-0-					-0-
02	8290	X	8290	-0-	-0- B	-0-	653	1	7637	3	N	-0-					-0-
03	3038	N	3038	-0-	-0- B	-0-	335	1	2703	3	N	-0-					-0-
*04	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	3270	X	2972	-0-	-298 B	-0-	107	1	2865	3	N	-0-					-0-
12	3348	X	3124	-0-	-224 B	-0-	119	1	3005	3	N	-0-					-0-
01	3286	X	3062	-0-	-224 B	-0-	115	1	2947	3	N	-0-					-0-
02	2968	X	2578	-0-	-390 B	-0-	95	1	2483	3	N	-0-					-0-
03	3162	X	2902	-0-	-260 B	-0-	107	1	2795	3	N	-0-					-0-
04	3030	X	3016	-0-	-14 B	-0-	111	1	2905	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

11	5760	X	5211	-0-	-549 B	-0-	188	1	5023	3	N	-0-					-0-
12	5952	X	5563	-0-	-389 B	-0-	212	1	5351	3	N	-0-					-0-
01	5952	X	5427	-0-	-525 B	-0-	204	1	5223	3	N	-0-					-0-
02	4872	X	4770	-0-	-102 B	-0-	176	1	4594	3	N	-0-					-0-
03	5549	X	5268	-0-	-281 B	-0-	195	1	5073	3	N	-0-					-0-
*04	5378	X	5378	-0-	-0- B	-0-	198	1	5180	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	895	N	895	-0-	-0- B	-0-	195	1	700	3	N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	259	1	741	3	N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	279	1	744	3	N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	218	1	717	3	N	-0-					-0-
03	995	N	995	-0-	-0- B	-0-	200	1	795	3	N	-0-					-0-
*04	877	N	877	-0-	-0- B	-0-	206	1	671	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

11	4890	X	4770	-0-	-120 B	-0-	172	1	4598	3	N	-0-					-0-
12	4309	X	4059	-0-	-250 B	-0-	154	1	3905	3	N	-0-					-0-
01	4929	X	3658	-0-	-1271 B	-0-	137	1	3521	3	N	-0-					-0-
02	4452	X	3641	-0-	-811 B	-0-	134	1	3507	3	N	-0-					-0-
03	4929	X	4322	-0-	-607 B	-0-	160	1	4162	3	N	-0-					-0-
04	4770	X	3395	-0-	-1375 B	-0-	125	1	3270	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460 X	22644	-0-	-816 B	-0-	538	1	22106	3	N	-0-					-0-
12	24242 X	22170	-0-	-2072 B	-0-	182	1	21988	3	N	-0-					-0-
01	23715 X	22397	-0-	-1318 B	-0-	468	1	21929	3	N	-0-					-0-
02	21168 X	18744	-0-	-2424 B	-0-	411	1	18333	3	N	-0-					-0-
03	23436 X	19903	-0-	-3533 B	-0-	476	1	19427	3	N	-0-					-0-
04	22650 X	20386	-0-	-2264 B	-0-	479	1	19907	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

11	3510 X	3302	-0-	-208 B	-0-	119	1	3183	3	N	-0-					-0-
12	3782 X	3373	-0-	-409 B	-0-	128	1	3245	3	N	-0-					-0-
01	3782 X	3362	-0-	-420 B	-0-	126	1	3236	3	N	-0-					-0-
02	3416 X	3064	-0-	-352 B	-0-	113	1	2951	3	N	-0-					-0-
03	3503 X	3372	-0-	-131 B	-0-	125	1	3247	3	N	-0-					-0-
04	3300 X	3261	-0-	-39 B	-0-	120	1	3141	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

11	2234 N	2234	-0-	-0- B	-0-	53	1	2181	3	N	-0-					-0-
12	2201 N	2058	-0-	-143 B	-0-	17	1	2041	3	N	-0-					-0-
01	2077 N	2021	-0-	-56 B	-0-	42	1	1979	3	N	-0-					-0-
02	2072 N	1711	-0-	-361 B	-0-	37	1	1674	3	N	-0-					-0-
03	2046 N	1764	-0-	-282 B	-0-	42	1	1722	3	N	-0-					-0-
*04	1971 N	1971	-0-	-0- B	-0-	46	1	1925	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

11	3480 X	3480	-0-	-0- B	-0-	126	1	3354	3	N	-0-					-0-
12	3271 X	3271	-0-	-0- B	-0-	124	1	3147	3	N	-0-					-0-
01	2764 X	2764	-0-	-0- B	-0-	104	1	2660	3	N	-0-					-0-
02	2561 X	2561	-0-	-0- B	-0-	94	1	2467	3	N	-0-					-0-
03	2635 X	2194	-0-	-441 B	-0-	81	1	2113	3	N	-0-					-0-
*04	3084 X	3084	-0-	-0- B	-0-	113	1	2971	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

11	7920 X	5872	-0-	-2048 B	-0-	140	1	5732	3	N	-0-					-0-
12	8184 X	5882	-0-	-2302 B	-0-	48	1	5834	3	N	-0-					-0-
01	6696 X	5766	-0-	-930 B	-0-	120	1	5646	3	N	-0-					-0-
02	5628 X	5190	-0-	-438 B	-0-	114	1	5076	3	N	-0-					-0-
03	6138 X	5675	-0-	-463 B	-0-	136	1	5539	3	N	-0-					-0-
04	5880 X	5336	-0-	-544 B	-0-	125	1	5211	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

11	3600 X	2511	-0-	-1089 B	-0-	91	1	2420	3	N	-0-					-0-
12	3193 X	2493	-0-	-700 B	-0-	95	1	2398	3	N	-0-					-0-
01	2945 X	2475	-0-	-470 B	-0-	93	1	2382	3	N	-0-					-0-
02	2436 X	2210	-0-	-226 B	-0-	81	1	2129	3	N	-0-					-0-
03	2635 X	2412	-0-	-223 B	-0-	89	1	2323	3	N	-0-					-0-
04	2520 X	2319	-0-	-201 B	-0-	85	1	2234	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

11	1920 N	1812	-0-	-108 B	-0-	65	1	1747	3	N	-0-					-0-
12	2427 N	2427	-0-	-0- B	-0-	92	1	2335	3	N	-0-					-0-
01	2962 N	2962	-0-	-0- B	-0-	111	1	2851	3	N	-0-					-0-
02	1680 N	1672	-0-	-8 B	-0-	62	1	1610	3	N	-0-					-0-
03	1984 N	1672	-0-	-312 B	-0-	62	1	1610	3	N	-0-					-0-
04	1920 N	1630	-0-	-290 B	-0-	60	1	1570	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10106 X	10106	-0-	-0- B	-0-	365 1	9741 3	N	-0-			-0-
12	11798 X	11798	-0-	-0- B	-0-	449 1	11349 3	N	-0-			-0-
01	11218 X	11218	-0-	-0- B	-0-	421 1	10797 3	N	-0-			-0-
02	9972 X	9972	-0-	-0- B	-0-	367 1	9605 3	N	-0-			-0-
03	11110 X	11110	-0-	-0- B	-0-	411 1	10699 3	N	-0-			-0-
*04	10993 X	10993	-0-	-0- B	-0-	404 1	10589 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

11	11370 X	10730	-0-	-640 B	-0-	255 1	10475 3	N	-0-			-0-
12	11749 X	11301	-0-	-448 B	-0-	93 1	11208 3	N	-0-			-0-
01	11346 X	10837	-0-	-509 B	-0-	226 1	10611 3	N	-0-			-0-
02	10248 X	9975	-0-	-273 B	-0-	218 1	9757 3	N	-0-			-0-
03	11346 X	11292	-0-	-54 B	-0-	270 1	11022 3	N	-0-			-0-
04	10950 X	10937	-0-	-13 B	-0-	257 1	10680 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

11	6835 X	6835	-0-	-0- B	-0-	229 1	6606 3	N	-0-			-0-
12	6944 X	6164	-0-	-780 B	-0-	217 1	5947 3	N	-0-			-0-
01	6572 X	5872	-0-	-700 B	-0-	204 1	5668 3	N	-0-			-0-
02	6384 X	5774	-0-	-610 B	-0-	196 1	5578 3	N	-0-			-0-
03	7068 X	6254	-0-	-814 B	-0-	208 1	6046 3	N	-0-			-0-
04	6840 X	5956	-0-	-884 B	-0-	199 1	5757 3	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

11	2040 X	1904	-0-	-136 B	-0-	355 1	1549 3	N	-0-			-0-
12	2077 X	1887	-0-	-190 B	-0-	449 1	1438 3	N	-0-			-0-
01	2077 X	1680	-0-	-397 B	-0-	508 1	1172 3	N	-0-			-0-
02	1848 X	1531	-0-	-317 B	-0-	460 1	1071 3	N	-0-			-0-
03	1953 X	1739	-0-	-214 B	-0-	424 1	1315 3	N	-0-			-0-
04	1890 X	1701	-0-	-189 B	-0-	521 1	1180 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	7050 X	5481	-0-	-1569 B	-0-	117 1	5364 3	N	-0-			-0-
12	7861 X	7861	-0-	-0- B	-0-	43 1	7818 3	N	-0-			-0-
01	6727 X	5907	-0-	-820 B	-0-	107 1	5800 3	N	-0-			-0-
02	5628 X	5314	-0-	-314 B	-0-	101 1	5213 3	N	-0-			-0-
03	7285 X	5950	-0-	-1335 B	-0-	120 1	5830 3	N	-0-			-0-
04	7050 X	6125	-0-	-925 B	-0-	123 1	6002 3	N	-0-			-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	21180 X	19987	-0-	-1193 B	-0-	721 1	19266 3	N	-0-			-0-
12	21886 X	18824	-0-	-3062 B	-0-	716 1	18108 3	N	-0-			-0-
01	19530 X	18736	-0-	-794 B	-0-	703 1	18033 3	N	-0-			-0-
02	18648 X	16250	-0-	-2398 B	-0-	599 1	15651 3	N	-0-			-0-
03	20646 X	18246	-0-	-2400 B	-0-	676 1	17570 3	N	-0-			-0-
04	19980 X	17784	-0-	-2196 B	-0-	654 1	17130 3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

11	15540 X	12540	-0-	-3000	B	-0-	12540	3			N	-0-			-0-
12	15124 X	15124	-0-	-0-	B	-0-	15124	3			N	-0-			-0-
01	14405 X	14405	-0-	-0-	B	-0-	14405	3			N	-0-			-0-
02	11704 X	9655	-0-	-2049	B	-0-	9655	3			N	-0-			-0-
03	15128 X	9522	-0-	-5606	B	-0-	9522	3			N	-0-			-0-
04	14640 X	7755	-0-	-6885	B	-0-	7755	3			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

11	12420 X	4701	-0-	-7719	B	-0-	112	1	4589	3	N	-0-			-0-
12	10974 X	9835	-0-	-1139	B	-0-	81	1	9754	3	N	-0-			-0-
01	13921 X	13921	-0-	-0-	B	-0-	291	1	13630	3	N	-0-			-0-
02	9634 X	9634	-0-	-0-	B	-0-	211	1	9423	3	N	-0-			-0-
03	9827 X	9546	-0-	-281	B	-0-	228	1	9318	3	N	-0-			-0-
04	12420 X	7325	-0-	-5095	B	-0-	172	1	7153	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

11	1560 X	853	-0-	-707	B	-0-	20	1	833	3	N	-0-			-0-
12	1302 X	-0-	-0-	-1302	B	-0-					N	-0-			-0-
01	4481 X	4481	-0-	-0-	B	-0-	94	1	4387	3	N	-0-			-0-
02	1551 X	1551	-0-	-0-	B	-0-	34	1	1517	3	N	-0-			-0-
03	1056 X	1056	-0-	-0-	B	-0-	25	1	1031	3	N	-0-			-0-
04	3060 X	991	-0-	-2069	B	-0-	23	1	968	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

11	5380 X	5380	-0-	-0-	B	-0-	181	1	5199	3	N	-0-			-0-
12	4116 X	4116	-0-	-0-	B	-0-	145	1	3971	3	N	-0-			-0-
01	3703 X	3703	-0-	-0-	B	-0-	129	1	3574	3	N	-0-			-0-
02	3595 X	3595	-0-	-0-	B	-0-	122	1	3473	3	N	-0-			-0-
03	3149 X	3149	-0-	-0-	B	-0-	105	1	3044	3	N	-0-			-0-
*04	4180 X	4180	-0-	-0-	B	-0-	140	1	4040	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

11	16860 X	15887	-0-	-973	B	-0-	378	1	15509	3	N	-0-			-0-
12	17422 X	15916	-0-	-1506	B	-0-	131	1	15785	3	N	-0-			-0-
01	17391 X	16312	-0-	-1079	B	-0-	341	1	15971	3	N	-0-			-0-
02	15708 X	14713	-0-	-995	B	-0-	322	1	14391	3	N	-0-			-0-
03	17391 X	16100	-0-	-1291	B	-0-	385	1	15715	3	N	-0-			-0-
04	15900 X	15568	-0-	-332	B	-0-	366	1	15202	3	N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

11	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT		-0-	-0-	-0-					N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

11	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
12	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
01	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
02	14B2	EXT	NO RPT		-0-	-0-	B				Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
04	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

11	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			99
12	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			99
01	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			99
02	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			99
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			99
04	14B2	EXT		-0-	-0-	-0-	B				Y	1	1	8	99

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

11	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
12	14B2	EXT	NO RPT		-0-	-0-	B				Y	NO RPT			-0-
01	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
02	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-
04	14B2	EXT		-0-	-0-	-0-	B				Y	-0-			-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475 N	1475	-0-	-0-	-0-	1475	2			N	-0-					42
12	1315 N	1315	-0-	-0-	-0-	1315	2			N	-0-					42
01	1319 N	1319	-0-	-0-	-0-	1319	2			N	-0-					42
02	1158 N	1158	-0-	-0-	-0-	1158	2			N	-0-					42
03	1031 N	1031	-0-	-0-	-0-	1031	2			N	-0-					42
*04	1043 N	1043	-0-	-0-	-0-	1043	2			N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0	N	-0-	-0-	-0-	-0-			N	-0-		21
12	0	N	-0-	-0-	-0-	-0-			N	-0-		21
01	0	N	-0-	-0-	-0-	-0-			N	-0-		21
02	0	N	-0-	-0-	-0-	-0-			N	-0-		21
03	0	N	-0-	-0-	-0-	-0-			N	-0-		21
04	0	N	-0-	-0-	-0-	-0-			N	-0-		21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	187	N	187	-0-	-0-	-0-	187	3	N	-0-		-0-
01	191	N	191	-0-	-0-	-0-	191	3	N	-0-		-0-
02	190	N	190	-0-	-0-	-0-	190	2	N	-0-		-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
04	150	N	NO RPT	-0-	-150	-0-			N	NO RPT		-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

11	3000	N	450	-0-	-2550	2798	450	2			Y	-0-					5
12	3090	N	292	-0-	-2798	-0-	292	2			Y	-0-					5
01	589	N	58	-0-	-531	-0-	58	2			Y	-0-					5
02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					5
03	279	N	37	-0-	-242	-0-	37	2			Y	-0-					5
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	109 N	109	-0-	-0-	-0-	4 2	105 9	Y	95	72 1		33
12	102 N	102	-0-	-0-	-0-	19 2	83 9	Y	75	98 1		10
01	280 N	280	-0-	-0-	-0-	177 2	103 9	Y	94	89 1		15
02	0 N	-0-	-0-	-0-	-0-			Y	-0-	14 1		1
03	93 N	-0-	-0-	-93	-0-			Y	2	3 1		-0-
04	270 N	NO RPT	-0-	-270	-0-			Y	NO RPT			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

11	176 R	81	-0-	-95 B	-0-	81	2		Y	-0-			-0-
12	124 #	100	-0-	-24 B	-24	100	2		Y	-0-			-0-
01	124 #	98	-0-	-26 B	-50	98	2		Y	-0-			-0-
02	112 #	87	-0-	-25 B	-75	87	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->				-75									
03	93 #	77	-0-	-16 B	-91	77	2		Y	-0-			-0-
04	0 #	NO RPT	-0-	-0- B	-91				Y	NO RPT			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0- B	-0-	1045	2	1232	9	Y	1120	1185	1			68
12	2152	N	2152	-0-	-0- B	-0-	1302	2	850	9	Y	773	718	1			123
01	2112	N	2112	-0-	-0- B	-0-	1261	2	851	9	Y	774	799	1			98
02	1944	N	1944	-0-	-0- B	-0-	1183	2	761	9	Y	692	687	1			103
03	2139	N	1952	-0-	-187 B	-0-	1009	2	943	9	Y	857	878	1			82
04	2040	N	NO RPT	-0-	-2040 B	-0-					Y	NO RPT					82

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120 N	81	-0-	-39	-0-	81	2		Y	-0-			-0-
12	124 N	87	-0-	-37	-0-	87	2		Y	-0-			-0-
01	98 N	98	-0-	-0-	-0-	98	2		Y	-0-			-0-
02	87 N	87	-0-	-0-	-0-	87	2		Y	-0-			-0-
03	93 N	77	-0-	-16	-0-	77	2		Y	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				Y	NO RPT			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					33
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					33
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					33
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					33
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					33
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					46
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					46
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					46
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					46
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					46
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160 N	1899	-0-	-261	-0-	1899	2		N	-0-			-0-
12	2449 N	2194	-0-	-255	-0-	2194	2		N	-0-			-0-
01	2311 N	2311	-0-	-0-	-0-	2311	2		N	-0-			-0-
02	1917 N	1917	-0-	-0-	-0-	1917	2		N	-0-			-0-
03	2447 N	2447	-0-	-0-	-0-	2447	2		N	-0-			-0-
04	2250 N	NO RPT	-0-	-2250	-0-				N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960 N	871	-0-	-89	-0-	871	2		N	-0-			42
12	1178 N	1074	-0-	-104	-0-	1074	2		N	-0-			42
01	837 N	788	-0-	-49	-0-	788	2		N	-0-			42
02	812 N	760	-0-	-52	-0-	760	2		N	-0-			42
03	1085 N	760	-0-	-325	-0-	760	2		N	-0-			42
*04	905 N	905	-0-	-0-	-0-	905	2		N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3664	3570	-0-	-94	3068	3570	5	N	-0-			-0-
12	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
01	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
02	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
03	3100	-0-	-0-	-3100	-0-			N	-0-			-0-
04	3000	NO RPT	-0-	-3000	-0-			N	NO RPT			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	5066	-0-	5066	15855	5066	2			N	-0-					-0-
12	0	W	5129	-0-	5129	20984	5129	2			N	-0-					-0-
01	0	W	4910	-0-	4910	25894	4910	2			N	-0-					-0-
02	0	W	4141	-0-	4141	30035	4141	2			N	-0-					-0-
*03	1750		4707	-0-	2957	32992	4707	2			N	-0-					-0-
04	5070	#	NO RPT	-0-	-5070	27922					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

11	10110		8057	-0-	-2053	-0-	8057	2			N	-0-					-0-
12	10447		9157	-0-	-1290	-0-	9157	2			N	-0-					-0-
01	10447		9135	-0-	-1312	-0-	9135	2			N	-0-					-0-
02	9436		8424	-0-	-1012	-0-	8424	2			N	-0-					-0-
03	10168	#	8895	-0-	-1273	-0-	8895	2			N	-0-					-0-
04	8850	#	NO RPT	-0-	-8850	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

11	360 N	355	-0-	-5	-0-	22	1	333	2	N	-0-					-0-
12	403 N	374	-0-	-29	-0-	23	1	351	2	N	-0-					-0-
01	403 N	317	-0-	-86	-0-	20	1	297	2	N	-0-					-0-
02	336 N	296	-0-	-40	-0-	19	1	277	2	N	-0-					-0-
03	372 N	320	-0-	-52	-0-	21	1	299	2	N	-0-					-0-
*04	306 N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

11	459 N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
12	613 N	613	-0-	-0-	-0-	38	1	575	2	N	-0-					-0-
01	589 N	401	-0-	-188	-0-	26	1	375	2	N	-0-					-0-
02	420 N	357	-0-	-63	-0-	23	1	334	2	N	-0-					-0-
03	620 N	493	-0-	-127	-0-	33	1	460	2	N	-0-					-0-
*04	391 N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

11	460 N	460	-0-	-0-	-0-	29	1	431	2	N	-0-					-0-
12	496 N	465	-0-	-31	-0-	29	1	436	2	N	-0-					-0-
01	558 N	296	-0-	-262	-0-	19	1	277	2	N	-0-					-0-
02	420 N	89	-0-	-331	-0-	6	1	83	2	N	-0-					-0-
03	465 N	74	-0-	-391	-0-	5	1	69	2	N	-0-					-0-
*04	465 N	465	-0-	-0-	-0-	31	1	434	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870 N	3208	-0-	-662 B	-0-	201	1	3007	2	N	-0-					-0-
12	3720 N	3272	-0-	-448 B	-0-	205	1	3067	2	N	-0-					-0-
01	3503 N	3153	-0-	-350 B	-0-	201	1	2952	2	N	-0-					-0-
02	2996 N	2950	-0-	-46 B	-0-	191	1	2759	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3891 N	3891	-0-	-0- B	-0-	260	1	3631	2	N	-0-					-0-
*04	3631 N	3631	-0-	-0- B	-0-	245	1	3386	2	N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

11	1380 N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	1395 N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

11	1160 N	1160	-0-	-0-	-0-	73	1	1087	2	N	-0-			-0-
12	1206 N	1206	-0-	-0-	-0-	76	1	1130	2	N	-0-			-0-
01	1203 N	1203	-0-	-0-	-0-	77	1	1126	2	N	-0-			-0-
02	1092 N	1023	-0-	-69	-0-	66	1	957	2	N	-0-			-0-
03	1209 N	1111	-0-	-98	-0-	74	1	1037	2	N	-0-			-0-
04	1170 N	1127	-0-	-43	-0-	76	1	1051	2	N	-0-			-0-

PROVIDENT CITY (FRIO 3410) //CONT.// 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

11	24 X	24	-0-	-0-	-0-	2 1	22 2	N	-0-			-0-
12	31 N	30	-0-	-1	-0-	2 1	28 2	N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-			N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) //CONT.// 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	96	-0-	-894	-0-	6	1	90	2	N	-0-					-0-
12	527	X	31	-0-	-496	-0-	2	1	29	2	N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	23	1	341	2	Y	2	2	1			2
							2	9									
12	417	N	417	-0-	-0-	-0-	26	1	387	2	Y	4	4	1			2
							4	9									
01	448	N	448	-0-	-0-	-0-	28	1	417	2	Y	3	4	1			1
							3	9									
02	387	N	387	-0-	-0-	-0-	25	1	360	2	Y	2	2	1			1
							2	9									
03	403	N	377	-0-	-26	-0-	25	1	348	2	Y	4	4	1			1
							4	9									
04	420	N	362	-0-	-58	-0-	24	1	335	2	Y	3	2	1			2
							3	9									

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	37	1	512	2	N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

*11	1585	#	-0-	-0-	-1585	-0-					N	-0-	155	7			-0-
12	47742		-0-	-0-	-47742	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

11	13710	X	10734	-0-	-2976	-0-	825	1	9796	2	N	103	176	1			115
							113	9									
12	14167	X	11537	-0-	-2630	-0-	1187	1	10284	2	N	60					175
							66	9									
01	13268	X	11198	-0-	-2070	-0-	1536	1	9567	2	N	86					261
							95	9									
02	11144	X	9859	-0-	-1285	-0-	1032	1	8611	2	N	196	189	1			268
							216	9									
03	11811	X	9473	-0-	-2338	-0-	1005	1	8337	2	N	119	190	1			197
							131	9									
*04	11160	X	10343	-0-	-817	-0-	1030	1	9230	2	N	75					272
							83	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3181	-0-	-239	-0-	233	1	2948	2	N	-0-					9
12	3534	X	3167	-0-	-367	-0-	233	1	2934	2	N	-0-					9
01	3441	X	2863	-0-	-578	-0-	217	1	2646	2	N	-0-					9
02	3108	X	2575	-0-	-533	-0-	235	1	2340	2	N	-0-					9
03	3379	X	2753	-0-	-626	-0-	256	1	2497	2	N	-0-					9
*04	3274	X	3274	-0-	-0-	-0-	174	1	3100	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	924	-0-	-868	-0-	58	1	864	2	Y	2	2	1			2
							2	9									
12	1116	N	1002	-0-	-114	-0-	63	1	935	2	Y	4	4	1			2
							4	9									
01	992	N	985	-0-	-7	-0-	63	1	919	2	Y	3	4	1			1
							3	9									
02	868	N	863	-0-	-5	-0-	56	1	805	2	Y	2	2	1			1
							2	9									
03	1029	N	1029	-0-	-0-	-0-	69	1	956	2	Y	4	4	1			1
							4	9									
*04	986	N	986	-0-	-0-	-0-	66	1	917	2	Y	3	2	1			2
							3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1686	-0-	-1314	1267	106	1	1578	2	Y	2	2	1			2
							2	9									
12	2966	N	1699	-0-	-1267	-0-	106	1	1589	2	Y	4	4	1			2
							4	9									
01	1612	N	1594	-0-	-18	-0-	101	1	1490	2	Y	3	4	1			1
							3	9									
02	1568	N	1359	-0-	-209	-0-	88	1	1269	2	Y	2	2	1			1
							2	9									
03	1705	N	1586	-0-	-119	-0-	106	1	1476	2	Y	4	4	1			1
							4	9									
*04	1580	N	1580	-0-	-0-	-0-	106	1	1471	2	Y	3	2	1			2
							3	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	63	-0-	-1407	-0-	63	2			N	-0-					180
12	1085	N	118	-0-	-967	-0-	118	2			N	-0-					180
01	651	N	10	-0-	-641	-0-	10	2			N	-0-					180
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					180
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					180
*04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					180

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331 N	331	-0-	-0-	-0-	21	1	308	2	Y	2	2	1			4
						2	9									
12	356 N	356	-0-	-0-	-0-	22	1	330	2	Y	4	4	1			4
						4	9									
01	353 N	353	-0-	-0-	-0-	22	1	329	2	Y	2	4	1			2
						2	9									
02	308 N	303	-0-	-5	-0-	20	1	282	2	Y	1	2	1			1
						1	9									
03	419 N	419	-0-	-0-	-0-	28	1	387	2	Y	4	4	1			1
						4	9									
*04	423 N	423	-0-	-0-	-0-	28	1	392	2	Y	3	2	1			2
						3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

11	7483 X	7483	-0-	-0-	-0-	463	1	6919	2	Y	92	80	1			103
						101	9									
12	7280 X	7280	-0-	-0-	-0-	448	1	6710	2	Y	111	138	1			76
						122	9									
01	7285 X	6305	-0-	-980	-0-	394	1	5788	2	Y	112	142	1			46
						123	9									
02	6972 X	5537	-0-	-1435	-0-	351	1	5107	2	Y	72	67	1			51
						79	9									
03	7719 X	6894	-0-	-825	-0-	453	1	6321	2	Y	109	142	1			18
						120	9									
04	7470 X	7173	-0-	-297	-0-	475	1	6557	2	Y	128	78	1			68
						141	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	9320 X	9320	-0-	-0-	-0-	578	1	8622	2	Y	109	93	1			115
						120	9									
12	9822 X	9822	-0-	-0-	-0-	603	1	9033	2	Y	169	186	1			98
						186	9									
01	9934 X	9934	-0-	-0-	-0-	622	1	9135	2	Y	161	199	1			60
						177	9									
02	9123 X	9123	-0-	-0-	-0-	583	1	8432	2	Y	98	91	1			67
						108	9									
03	10233 X	10233	-0-	-0-	-0-	674	1	9399	2	Y	145	187	1			25
						160	9									
*04	9832 X	9832	-0-	-0-	-0-	653	1	9028	2	Y	137	89	1			73
						151	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5276	-0-	2276	2276	728	1	4496	2	N	47	171	1			38
							52	9									
12	3100	N	5160	-0-	2060	4336	728	1	4333	2	N	90					128
							99	9									
01	3100	N	2488	-0-	-612	3724	442	1	2014	2	N	29					157
							32	9									
02	5914	X	2190	-0-	-3724	-0-	624	1	1566	2	N	-0-					157
03	2108	X	1379	-0-	-729	-0-	624	1	754	2	N	1					158
							1	9									
04	2040	X	1487	-0-	-553	-0-	702	1	784	2	N	1					159
							1	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					4
12	620	N	15	-0-	-605	-0-	1	1	14	2	Y	-0-					4
01	31	N	-0-	-0-	-31	-0-					Y	-0-					4
02	12	N	-0-	-0-	-12	-0-					Y	3	2	1			5
03	568	N	568	-0-	-0-	-0-	38	1	526	2	Y	4	4	1			5
							4	9									
*04	45	N	45	-0-	-0-	-0-	3	1	39	2	Y	3	2	1			6
							3	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					-0-
12	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	16	1	228	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2447	X	2447	-0-	-0-	-0-	153	1	2284	2	Y	9	9	1			11
							10	9									
12	2821	X	2738	-0-	-83	-0-	170	1	2547	2	Y	19	19	1			11
							21	9									
01	2697	X	2492	-0-	-205	-0-	158	1	2321	2	Y	12	17	1			6
							13	9									
02	2645	X	2645	-0-	-0-	-0-	170	1	2461	2	Y	13	11	1			8
							14	9									
03	2728	X	2526	-0-	-202	-0-	168	1	2340	2	Y	16	21	1			3
							18	9									
04	2640	X	2475	-0-	-165	-0-	166	1	2294	2	Y	14	9	1			8
							15	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					50
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
01	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50
02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					50
*04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010 #	7459	-0-	-551	-0-	547	1	6912	2	N	-0-					128
12	8277 #	7103	-0-	-1174	-0-	523	1	6580	2	N	-0-					128
01	8277 #	7065	-0-	-1212	-0-	536	1	6529	2	N	-0-					128
02	7000 #	6514	-0-	-486	-0-	594	1	5920	2	N	-0-					128
03	7750 #	7201	-0-	-549	-0-	668	1	6512	2	N	19					147
						21	9									
*04	7470 #	7087	-0-	-383	-0-	378	1	6709	2	N	-0-	17	6			130

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

11	1263 N	1263	-0-	-0-	-0-	174	1	1089	2	N	-0-					-0-
12	1302 N	1290	-0-	-12	-0-	150	1	1140	2	N	-0-					-0-
01	1395 N	1298	-0-	-97	-0-	161	1	1137	2	N	-0-					-0-
02	1257 N	1257	-0-	-0-	-0-	247	1	1010	2	N	-0-					-0-
03	1302 N	1089	-0-	-213	-0-	190	1	899	2	N	-0-					-0-
*04	1335 N	1335	-0-	-0-	-0-	276	1	1059	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 11/30/2018 TOTAL DEPTH 14000 PERF.12110 - 12113

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1177	-0-	1177	1177	162	1	1015	2	N	-0-					-0-
12	14B2	EXT	2642	-0-	2642	3819	307	1	2335	2	N	-0-					-0-
01	14B2	EXT	2322	-0-	2322	6141	287	1	2035	2	N	-0-					-0-
02	8351	X	2210	-0-	-6141	-0-	434	1	1776	2	N	-0-					-0-
03	2635	X	2022	-0-	-613	-0-	354	1	1668	2	N	-0-					-0-
*04	2550	X	2071	-0-	-479	-0-	428	1	1643	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2613	-0-	2613	2613	2613	2			N	-0-					155
12	0		47742	-0-	47742	50355	47347	2	395	9	N	359	361	1			153
01	0		30262	-0-	30262	80617	30045	2	217	9	N	197	180	1			170
02	0	W	16653	-0-	16653	97270	16503	2	150	9	N	136	181	1			125
03	0	W	13547	-0-	13547	110817	550	1	12884	2	N	103	183	1			45
							113	9									
04	0	W	12200	-0-	12200	123017	650	1	11475	2	N	68					113
							75	9									

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2728	-0-	-632	-0-	252	1	2476	2	N	-0-					156
12	3472	X	2538	-0-	-934	-0-	250	1	2288	2	N	-0-					156
01	3472	X	3448	-0-	-24	-0-	304	1	3144	2	N	-0-					156
02	2828	X	2692	-0-	-136	-0-	248	1	2444	2	N	-0-					156
03	3007	X	2880	-0-	-127	-0-	255	1	2625	2	N	-0-					156
04	3330	X	2705	-0-	-625	-0-	137	1	2568	2	N	-0-	138	1			18

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	10948	-0-	-1202	-0-	798	1	10080	2	N	64					238
							70	9									
12	12493	X	10845	-0-	-1648	-0-	797	1	10024	2	N	22	173	1			87
							24	9									
01	12493	X	10589	-0-	-1904	-0-	803	1	9786	2	N	-0-					87
02	10808	X	9405	-0-	-1403	-0-	858	1	8547	2	N	-0-					87
03	11625	X	10359	-0-	-1266	-0-	964	1	9393	2	N	2					89
							2	9									
*04	10950	X	9830	-0-	-1120	-0-	524	1	9306	2	N	-0-					89

PROVIDENT CITY (WILCOX 12,000) //CONT.// 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	240 N	187	-0-	-53 B	-141	17	1	170	2	N	-0-					-0-
12	248 N	27	-0-	-221 B	-141	2	1	25	2	N	-0-					-0-
01	248 N	-0-	-0-	-248 B	-141					N	-0-					-0-
02	168 N	-0-	-0-	-168 B	-141					N	-0-					-0-
03	31 N	93	-0-	62 B	-79	8	1	85	2	N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-79					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

11	1830 X	1748	-0-	-82 B	-0-	164	1	1584	2	N	-0-					-0-
12	1832 X	1832	-0-	-0- B	-0-	161	1	1671	2	N	-0-					-0-
01	2390 X	2390	-0-	-0- B	-0-	205	1	2185	2	N	-0-					-0-
02	1755 N	1755	-0-	-0- B	-0-	166	1	1589	2	N	-0-					-0-
03	1829 N	1785	-0-	-44 B	-0-	148	1	1637	2	N	-0-					-0-
04	2310 N	2189	-0-	-121 B	-0-	202	1	1987	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14000 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	664	-0-	-3686	-0-	664	2			Y	-0-					177
12	4495	X	2744	-0-	-1751	-0-	2744	2			Y	-0-					177
01	29324	X	29324	-0-	-0-	-0-	29254	2	70	9	Y	64	176	1			65
02	23562	X	23562	-0-	-0-	-0-	23518	2	44	9	Y	40					105
03	22190	X	22190	-0-	-0-	-0-	22102	2	88	9	Y	80					185
*04	20190	X	20037	-0-	-153	-0-	19963	2	74	9	Y	67					252

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	210	N	178	-0-	-32	-0-	13	1	165	2	N	-0-					2
12	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					2
01	217	N	180	-0-	-37	-0-	14	1	166	2	N	-0-					2
02	168	N	161	-0-	-7	-0-	15	1	146	2	N	-0-					2
03	186	N	181	-0-	-5	-0-	17	1	164	2	N	-0-					2
*04	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

11	2070	X	1734	-0-	-336	-0-	135	1	1599	2	N	-0-					-0-
12	2139	X	1874	-0-	-265	-0-	194	1	1680	2	N	-0-					-0-
01	2139	X	1976	-0-	-163	-0-	273	1	1703	2	N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	181	1	1505	2	N	-0-					-0-
03	1860	N	1670	-0-	-190	-0-	180	1	1490	2	N	-0-					-0-
*04	1920	N	1546	-0-	-374	-0-	155	1	1391	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

11	4058	X	4058	-0-	-0-	-0-	298	1	3760	2	N	-0-					70
12	4185	X	4175	-0-	-10	-0-	308	1	3867	2	N	-0-					70
01	4185	X	4009	-0-	-176	-0-	304	1	3705	2	N	-0-					70
02	3780	X	3506	-0-	-274	-0-	320	1	3186	2	N	-0-					70
03	4185	X	3902	-0-	-283	-0-	363	1	3539	2	N	-0-					70
*04	4050	X	3779	-0-	-271	-0-	201	1	3578	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	5744	X	5744	-0-	-0-	-0-	422	1	5322	2	N	-0-					69
12	5892	X	5892	-0-	-0-	-0-	434	1	5458	2	N	-0-					69
01	5921	X	5682	-0-	-239	-0-	431	1	5251	2	N	-0-					69
02	5348	X	4979	-0-	-369	-0-	454	1	4525	2	N	-0-					69
03	5921	X	4831	-0-	-1090	-0-	450	1	4381	2	N	-0-					69
*04	5730	X	3389	-0-	-2341	-0-	181	1	3208	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	11730	X	9731	-0-	-1999	-0-	1	1	9727	2	N	3					6
							3	9									
12	12121	X	8451	-0-	-3670	-0-	8451	2			N	-0-					6
01	12121	X	11489	-0-	-632	-0-	11489	2			N	-0-					6
02	10948	X	8704	-0-	-2244	-0-	8704	2			N	-0-					6
03	10044	X	9135	-0-	-909	-0-	9135	2			N	-0-					6
*04	13396	X	13396	-0-	-0-	-0-	680	1	12716	2	N	-0-	5	1			1

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	12090	X	11832	-0-	-258	-0-	1093	1	10739	2	N	-0-					-0-
12	12462	X	11530	-0-	-932	-0-	1136	1	10394	2	N	-0-					-0-
01	12803	X	12706	-0-	-97	-0-	1120	1	11586	2	N	-0-					-0-
02	11564	X	11126	-0-	-438	-0-	1025	1	10101	2	N	-0-					-0-
03	12803	X	12714	-0-	-89	-0-	1125	1	11589	2	N	-0-					-0-
04	12300	X	11238	-0-	-1062	-0-	570	1	10668	2	N	-0-					-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

11	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	7	1	64	2	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	6	1	64	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	990	N	981	-0-	-9	-0-	91	1	890	2	N	-0-					-0-
12	1054	N	960	-0-	-94	-0-	95	1	865	2	N	-0-					-0-
01	1054	N	990	-0-	-64	-0-	87	1	903	2	N	-0-					-0-
02	924	N	817	-0-	-107	-0-	75	1	742	2	N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	93	1	960	2	N	-0-					-0-
04	960	N	880	-0-	-80	-0-	45	1	835	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
02	1204	N	1035	-0-	-169	-0-	1035	2			N	-0-					-0-
03	1302	N	830	-0-	-472	-0-	830	2			N	-0-					-0-
04	1440	N	1068	-0-	-372	-0-	1068	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320 N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					-0-
12	395 N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
01	436 N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
02	339 N	339	-0-	-0-	-0-	22	1	317	2	Y	-0-					-0-
03	400 N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
*04	423 N	423	-0-	-0-	-0-	29	1	394	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

11	4698 N	4698	-0-	-0-	B	-0-	291	1	4346	2	N	55				66
							61	9								
12	4884 N	4884	-0-	-0-	B	-0-	302	1	4520	2	N	56				122
							62	9								
01	4779 N	4779	-0-	-0-	B	-0-	300	1	4407	2	N	65				187
							72	9								
02	4312 N	4227	-0-	-85	B	-0-	270	1	3907	2	N	45	177	1		55
							50	9								
03/01 BALANCING DATE STATUS -> -0-																
03	4774 N	4353	-0-	-421	B	-0-	287	1	4000	2	N	60				115
							66	9								
04	4620 N	4209	-0-	-411	B	-0-	281	1	3888	2	N	36				151
							40	9								

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

11	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610 #	1341	-0-	-1269	-0-	84	1	1257	2	N	-0-					156
12	2077 #	1211	-0-	-866	-0-	76	1	1135	2	N	-0-					156
01	1860 #	1003	-0-	-857	-0-	64	1	938	2	N	1					157
						1	9									
02	1260 N	757	-0-	-503	-0-	49	1	708	2	N	-0-					157
03	1209 N	825	-0-	-384	-0-	55	1	770	2	N	-0-					157
04	960 N	738	-0-	-222	-0-	50	1	687	2	N	1					158
						1	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

11	6510 #	1231	-0-	-5279	-0-	77	1	1154	2	N	-0-					13
12	4247 #	-0-	-0-	-4247	-0-					N	-0-					13
01	3162 #	-0-	-0-	-3162	-0-					N	-0-					13
02	2856 #	42	-0-	-2814	-0-	3	1	39	2	N	-0-					13
03	3131 #	-0-	-0-	-3131	-0-					N	-0-					13
*04	1230 #	-0-	-0-	-1230	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B2 EXT	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4592				N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650 X	1128	-0-	-522	-0-	83	1	1045	2	N	-0-			9
12	1705 X	1141	-0-	-564	-0-	84	1	1057	2	N	-0-			9
01	1488 X	1109	-0-	-379	-0-	84	1	1025	2	N	-0-			9
02	1064 N	904	-0-	-160	-0-	82	1	822	2	N	-0-			9
03	1147 N	851	-0-	-296	-0-	79	1	772	2	N	-0-			9
*04	1080 N	711	-0-	-369	-0-	38	1	673	2	N	-0-			9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

11	15240 X	14610	-0-	-630	-0-	1072	1	13538	2	N	-0-			18
12	15748 X	14816	-0-	-932	-0-	1092	1	13724	2	N	-0-			18
01	15748 X	14364	-0-	-1384	-0-	1090	1	13274	2	N	-0-			18
02	13860 X	12734	-0-	-1126	-0-	1162	1	11572	2	N	-0-			18
03	15097 X	14125	-0-	-972	-0-	1315	1	12810	2	N	-0-			18
*04	14610 X	13350	-0-	-1260	-0-	712	1	12638	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

11	40 N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
12	31 N	19	-0-	-12	-0-	1	1	18	2	N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
02	28 N	19	-0-	-9	-0-	2	1	17	2	N	-0-			-0-
03	39 N	39	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-
*04	30 N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

11	14055 X	14055	-0-	-0-	-0-	1031	1	13024	2	N	-0-			8
12	15120 X	15120	-0-	-0-	-0-	1114	1	14006	2	N	-0-			8
01	14740 X	14740	-0-	-0-	-0-	1118	1	13622	2	N	-0-			8
02	13132 X	12908	-0-	-224	-0-	1178	1	11730	2	N	-0-			8
03	14539 X	14059	-0-	-480	-0-	1309	1	12750	2	N	-0-			8
*04	14070 X	10890	-0-	-3180	-0-	581	1	10309	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	1189 N	1189	-0-	-0-	-0-	164	1	1025	2	N	-0-			-0-
12	1147 N	1146	-0-	-1	-0-	133	1	1013	2	N	-0-			-0-
01	1147 N	1147	-0-	-0-	-0-	142	1	1005	2	N	-0-			-0-
02	1120 N	1117	-0-	-3	-0-	219	1	898	2	N	-0-			-0-
03	1179 N	1179	-0-	-0-	-0-	206	1	973	2	N	-0-			-0-
*04	1192 N	1192	-0-	-0-	-0-	246	1	946	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

11	30 N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

11	1320 N	1293	-0-	-27	-0-	86	1	1207	2	N	-0-			-0-
12	1364 N	1214	-0-	-150	-0-	77	1	1137	2	N	-0-			-0-
01	1302 N	961	-0-	-341	-0-	64	1	897	2	N	-0-			-0-
02	1204 N	1009	-0-	-195	-0-	73	1	936	2	N	-0-			-0-
03	1209 N	788	-0-	-421	-0-	54	1	734	2	N	-0-			-0-
04	930 N	789	-0-	-141	-0-	54	1	735	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

11	3061	3061	-0-	-0-	-0-	204	1	2857	2	N	-0-			-0-
12	3461	3461	-0-	-0-	-0-	219	1	3242	2	N	-0-			-0-
01	3601	3601	-0-	-0-	-0-	238	1	3363	2	N	-0-			-0-
02	2928	2928	-0-	-0-	-0-	212	1	2716	2	N	-0-			-0-
03	3369	3369	-0-	-0-	-0-	229	1	3140	2	N	-0-			-0-
*04	3229	3229	-0-	-0-	-0-	221	1	3008	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	10			32

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	0 N	-0-	-0-	-0-	-0-			N	-0-			123
12	0 N	-0-	-0-	-0-	-0-			N	-0-			123
01	0 N	-0-	-0-	-0-	-0-			N	-0-			123
02	0 N	-0-	-0-	-0-	-0-			N	-0-			123
03	0 N	-0-	-0-	-0-	-0-			N	-0-			123
04	0 N	-0-	-0-	-0-	-0-			N	11			134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342 N	342	-0-	-0-	-0-	320	2	22	9	Y	20					23
12	403 N	353	-0-	-50	-0-	316	2	37	9	Y	34	40	1			17
01	589 N	394	-0-	-195	-0-	362	2	32	9	Y	29	19	1			27
02	308 N	190	-0-	-118	-0-	176	2	14	9	Y	13	20	1			20
03	677 N	677	-0-	-0-	-0-	641	2	36	9	Y	33	37	1			16
*04	688 N	688	-0-	-0-	-0-	656	2	32	9	Y	29	18	1			27

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

11	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	900 N	830	-0-	-70	-0-	745	2	85	9	N	77					153
12	682 N	604	-0-	-78	-0-	542	2	62	9	N	56	179	1			30
01	744 N	526	-0-	-218	-0-	526	2			N	-0-					30
02	784 N	475	-0-	-309	-0-	475	2			N	-0-					30
03	846 N	846	-0-	-0-	-0-	846	2			N	-0-					30
*04	650 N	650	-0-	-0-	-0-	650	2			N	-0-					30

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	208 N	208	-0-	-0-	-0-	208	2			N	-0-					140
12	233 N	233	-0-	-0-	-0-	233	2			N	-0-					140
01	202 N	202	-0-	-0-	-0-	150	2	52	9	N	47	176	1			11
02	196 N	144	-0-	-52	-0-	144	2			N	-0-					11
03	217 N	190	-0-	-27	-0-	190	2			N	-0-					11
04	210 N	163	-0-	-47	-0-	163	2			N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	660 N	584	-0-	-76	-0-	449	2	135	9	N	123	183	1			88
12	558 N	499	-0-	-59	-0-	423	2	76	9	N	69					157
01	589 N	484	-0-	-105	-0-	431	2	53	9	N	48	182	1			23
02	532 N	524	-0-	-8	-0-	372	2	152	9	N	138					161
03	565 N	565	-0-	-0-	-0-	415	2	150	9	N	136	180	1			117
04	480 N	450	-0-	-30	-0-	391	2	59	9	N	54					171

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240 N	208	-0-	-32	-0-	146	2	62	9	N	56					82
12	217 N	206	-0-	-11	-0-	143	2	63	9	N	57					139
01	200 N	200	-0-	-0-	-0-	142	2	58	9	N	53	170	1			22
02	196 N	164	-0-	-32	-0-	116	2	48	9	N	44					66
03	217 N	197	-0-	-20	-0-	138	2	59	9	N	54					120
*04	189 N	189	-0-	-0-	-0-	136	2	53	9	N	48					168

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

11	1440 N	1208	-0-	-232	-0-	1208	2			N	-0-					-0-
12	2449 N	1981	-0-	-468	-0-	1981	2			N	-0-					-0-
01	2077 N	1519	-0-	-558	-0-	1519	2			N	-0-					-0-
02	1120 N	563	-0-	-557	-0-	563	2			N	-0-					-0-
03	1984 N	203	-0-	-1781	-0-	203	2			N	-0-					-0-
04	1470 N	180	-0-	-1290	-0-	180	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

11	44 N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	56 N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
01	31 N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	60 N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03	62 N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
04	30 N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

11	97 N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	124 N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	97 N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	102 N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03	110 N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*04	92 N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	576	-0-	576	576	89	1	487	2	N	-0-			-0-
03	14B2 EXT	905	-0-	905	1481	905	2			N	-0-			-0-
*04	14B2 EXT	1196	-0-	1196	2677	1196	2			N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	200	-0-	-2800	36810	200	2			Y	-0-					-0-
12	3100	N	252	-0-	-2848	33962	252	2			Y	-0-					-0-
01	3100	N	278	-0-	-2822	31140	278	2			Y	-0-					-0-
02	2800	N	120	-0-	-2680	28460	120	2			Y	-0-					-0-
03	3100	N	256	-0-	-2844	25616	256	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	25346					Y	NO RPT					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

11	150	N	48	-0-	-102	-0-	48	2			N	-0-					53
12	93	N	-0-	-0-	-93	-0-					N	-0-					53
01	93	N	-0-	-0-	-93	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	0 X	-0-	-0-	-0-	-0-				N	-0-			47
03	107 N	107	-0-	-0-	-0-	107	2		N	-0-			47
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

11	780	X	407	-0-	-373	-0-	407	2			Y	-0-	22	1			8
12	806	X	210	-0-	-596	-0-	210	2			Y	-0-	3	1			5
01	372	X	96	-0-	-276	-0-	44	2	52	9	Y	47	43	1			9
02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-	4	1			5
03	217	N	182	-0-	-35	-0-	182	2			Y	-0-					5
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

11	1380	X	453	-0-	-927	-0-	453	2			Y	-0-					4
12	744	X	365	-0-	-379	-0-	365	2			Y	-0-					4
01	961	X	123	-0-	-838	-0-	123	2			Y	-0-					4
02	448	X	448	-0-	-0-	-0-	448	2			Y	-0-					4
03	961	X	176	-0-	-785	-0-	176	2			Y	-0-					4
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					4

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-	2	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	589	N	58	-0-	-531	-0-	51	2	7	9	Y	6	4	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
03	589	X	-0-	-0-	-589	-0-					Y	-0-					2
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					2

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	352	-0-	-98	-0-	62	2	290	9	Y	264	165	1			224
12	279	N	227	-0-	-52	-0-	74	2	153	9	Y	139	183	1			180
01	372	N	315	-0-	-57	-0-	53	2	262	9	Y	238	255	1			163
02	206	N	206	-0-	-0-	-0-	67	2	139	9	Y	126	180	1			109
03	217	N	171	-0-	-46	-0-	65	2	106	9	Y	96	133	1			72
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					72

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7860 #	5460	-0-	-2400	-0-	5460	2		Y	-0-			-0-
12	8122 #	5654	-0-	-2468	-0-	5654	2		Y	-0-			-0-
01	6014 #	5200	-0-	-814	-0-	5200	2		Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	3348 #	-0-	-0-	-3348	-0-				Y	-0-			-0-
04	2100 #	NO RPT	-0-	-2100	-0-				Y	NO RPT			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

11	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

11	5850 #	2784	-0-	-3066	-0-	2784	2	Y	-0-			1
12	5580 #	3680	-0-	-1900	-0-	3680	2	Y	-0-			1
01	4030 #	3712	-0-	-318	-0-	3712	2	Y	-0-			1
02	3274 R	3274	-0-	-0-	-0-	3274	2	Y	-0-			1
03	3689 #	2914	-0-	-775	-0-	2914	2	Y	-0-			1
04	3600 #	NO RPT	-0-	-3600	-0-			Y	NO RPT			1

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43 B	-0-	130	2	367	9	N	334	163	1			227
12	589	N	526	-0-	-63 B	-0-	128	2	398	9	N	362	476	1			113
01	527	N	329	-0-	-198 B	-0-	101	2	228	9	N	207	167	1			153
02	482	N	482	-0-	-0- B	-0-	104	2	378	9	N	344	399	1			98
03	527	N	403	-0-	-124 B	-0-	99	2	304	9	N	276	334	1			40
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					40

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	510	N	151	-0-	-359 B	-0-	151	2			Y	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			Y	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			Y	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
03	309	N	309	-0-	-0- B	-0-	309	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					Y	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

11	3229	R	3229	-0-	-0-	-0-	168	1	3061	2	N	-0-					124
12	3410	#	2745	-0-	-665	-0-	168	1	2577	2	N	-0-					124
01	3410	#	1428	-0-	-1982	-0-	132	1	1296	2	N	-0-					124
02	3080	#	2694	-0-	-386	-0-	162	1	2532	2	N	-0-					124
03	3348	#	2472	-0-	-876	-0-	180	1	2292	2	N	-0-					124
04	3240	#	2468	-0-	-772	-0-	174	1	2294	2	N	-0-					124

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7365	-0-	-945 B	-0-	522	1	6356	2	N	443	347	1			225
							487	9									
12	8463	X	7439	-0-	-1024 B	-0-	539	1	6414	2	N	442	552	1			115
							486	9									
01	8339	X	7307	-0-	-1032 B	-0-	539	1	6226	2	N	493	339	1	3	8	266
							542	9									
02	7252	X	6798	-0-	-454 B	-0-	487	1	5846	2	N	423	528	1	6	8	155
							465	9									
*03	7781	X	7567	-0-	-214 B	-0-	539	1	6574	2	N	413	349	1			219
							454	9									
04	7380	X	7019	-0-	-361 B	-0-	522	1	6036	2	N	419	529	1			109
							461	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

11	1890	X	728	-0-	-1162 B	-1463362	33	1	675	2	Y	18					91
							20	9									
12	1364	X	889	-0-	-475 B	-1463362	57	1	820	2	Y	11					102
							12	9									
01	1364	X	860	-0-	-504 B	-1463362	72	1	788	2	Y	-0-					102
02	336	X	439	-0-	103 B	-1463259	42	1	397	2	Y	-0-					102
03	372	N	962	-0-	590 B	-1462669	84	1	747	2	Y	119					221
							131	9									
04	360	N	587	-0-	227 B	-1462442	61	1	526	2	Y	-0-					221

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

11	4548	X	4548	-0-	-0-	B	-0-	213	1	4335	2	N	-0-				41
12	4592	X	4592	-0-	-0-	B	-0-	297	1	4295	2	N	-0-				41
01	4644	X	4644	-0-	-0-	B	-0-	390	1	4254	2	N	-0-				41
02	3821	X	3821	-0-	-0-	B	-0-	364	1	3457	2	N	-0-				41
03	4518	X	4518	-0-	-0-	B	-0-	456	1	4062	2	N	-0-				41
*04	4580	X	4580	-0-	-0-	B	-0-	477	1	4103	2	N	-0-				41

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33172 X	33172	-0-	-0- B	-0-	1550	1	31608	2	N	13					38
						14	9									
12	18551 X	18551	-0-	-0- B	-0-	1201	1	17342	2	N	7					45
						8	9									
01	12908 X	12908	-0-	-0- B	-0-	1082	1	11817	2	N	8					53
						9	9									
02	9066 X	9066	-0-	-0- B	-0-	862	1	8196	2	N	7					60
						8	9									
03	7601 X	7601	-0-	-0- B	-0-	767	1	6826	2	N	7					67
						8	9									
04	7170 X	6385	-0-	-785 B	-0-	664	1	5718	2	N	3					70
						3	9									

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	4860 X	366	-0-	-4494 B	-0-	17	1	349	2	Y	-0-					60
12	5022 X	1221	-0-	-3801 B	-0-	79	1	1142	2	Y	-0-					60
01	4929 X	1183	-0-	-3746 B	-0-	99	1	1084	2	Y	-0-					60
02	3388 X	1170	-0-	-2218 B	-0-	111	1	1059	2	Y	-0-					60
03	1767 X	1123	-0-	-644 B	-0-	113	1	1010	2	Y	-0-					60
04	1170 X	1093	-0-	-77 B	-0-	114	1	979	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

11	60 N	36	-0-	-24 B	-0-	2	1	34	2	Y	-0-					-0-
12	23 N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
01	31 N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
02	28 N	-0-	-0-	-28 B	-0-					Y	-0-					-0-
03	41 N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
04	30 N	22	-0-	-8 B	-0-	22	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

11	2010 N	264	-0-	-1746 B	-0-	12	1	252	2	Y	-0-					-0-
12	1643 N	1089	-0-	-554 B	-0-	71	1	1018	2	Y	-0-					-0-
01	683 N	683	-0-	-0- B	-0-	57	1	626	2	Y	-0-					-0-
02	1267 N	1267	-0-	-0- B	-0-	121	1	1146	2	Y	-0-					-0-
03	1085 N	709	-0-	-376 B	-0-	72	1	637	2	Y	-0-					-0-
04	660 N	631	-0-	-29 B	-0-	66	1	565	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

11	2040	N	1783	-0-	-257	-0-	20	1	1761	2	N	2		37
							2	9						
12	651	N	38	-0-	-613	-0-	10	1	28	2	N	-0-		37
01	469	N	469	-0-	-0-	-0-	20	1	449	2	N	-0-		37
02	1652	N	1216	-0-	-436	-0-	30	1	1182	2	N	4		41
							4	9						
03	666	N	666	-0-	-0-	-0-	20	1	640	2	N	5		46
							6	9						
04	450	N	77	-0-	-373	-0-	10	1	67	2	N	-0-		46

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			53
01	14B2 EXT	10	-0-	10	10	10	2			N	-0-			53
02	14B2 EXT	30	-0-	30	40	30	1			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	40					N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	40					N	-0-			53

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

11	738	X	738	-0-	-0-	-0-	624	1	114	2	Y	-0-		-0-
12	1766	X	1766	-0-	-0-	-0-	476	1	1290	2	Y	-0-		-0-
01	2939	X	2939	-0-	-0-	-0-	332	1	2607	2	Y	-0-		-0-
02	2154	X	2154	-0-	-0-	-0-	648	1	1506	2	Y	-0-		-0-
03	1767	X	305	-0-	-1462	-0-	58	1	247	2	Y	-0-		-0-
04	2850	X	479	-0-	-2371	-0-	196	1	283	2	Y	-0-		-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690 X	260	-0-	-3430	-0-	220	1	40	2	Y	-0-					-0-
12	1474 X	1474	-0-	-0-	-0-	397	1	1077	2	Y	-0-					-0-
01	2788 X	2788	-0-	-0-	-0-	315	1	2473	2	Y	-0-					-0-
02	1624 X	1624	-0-	-0-	-0-	488	1	1136	2	Y	-0-					-0-
03	1488 N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	1770 N	-0-	-0-	-1770	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	7732 X	7732	-0-	-0- B	-0-	334	1	7273	2	N	114	181	1	380
						125	9							
12	8346 X	8346	-0-	-0- B	-0-	334	1	7876	2	N	124	182	1	322
						136	9							
01	8338 X	8338	-0-	-0- B	-0-	280	1	7940	2	N	107			429
						118	9							
02	7779 X	7779	-0-	-0- B	-0-	296	1	7343	2	N	127	188	1	368
						140	9							
03	8773 X	8773	-0-	-0- B	-0-	360	1	8291	2	N	111	183	1	296
						122	9							
*04	8679 X	8679	-0-	-0- B	-0-	362	1	8159	2	N	144	43	1	397
						158	9							

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	9197 X	9197	-0-	-0- B	-0-	398	1	8659	2	N	127	180	1	115
						140	9							
12	9324 X	9324	-0-	-0- B	-0-	374	1	8839	2	N	101			216
						111	9							
01	9741 X	9741	-0-	-0- B	-0-	328	1	9272	2	N	128	178	1	166
						141	9							
02	8542 X	8542	-0-	-0- B	-0-	326	1	8088	2	N	116	178	1	104
						128	9							
03	8899 X	8899	-0-	-0- B	-0-	366	1	8425	2	N	98			202
						108	9							
*04	8994 X	8994	-0-	-0- B	-0-	377	1	8501	2	N	105	182	1	125
						116	9							

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	3450 X	2972	-0-	-478 B	-0-	127	1	2765	2	N	73	175	1	75
						80	9							
12	3472 X	2801	-0-	-671 B	-0-	111	1	2631	2	N	54			129
						59	9							
01	3038 X	2734	-0-	-304 B	-0-	90	1	2539	2	N	95			224
						105	9							
02	2772 X	2631	-0-	-141 B	-0-	100	1	2477	2	N	49	176	1	97
						54	9							
03	3069 X	2818	-0-	-251 B	-0-	116	1	2667	2	N	32			129
						35	9							
*04	2975 X	2975	-0-	-0- B	-0-	123	1	2767	2	N	77	135	1	71
						85	9							

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	247	-0-	247 B	-94139	237	2	10	9	N	9					125
12	403	N	629	-0-	226 B	-93913	556	2	73	9	N	66	180	1			11
01	0	N	684	-0-	684 B	-93229	684	2			N	-0-					11
02	224	N	765	-0-	541 B	-92688	756	2	9	9	N	8					19
03	620	N	1482	-0-	862 B	-91826	1482	2			N	-0-					19
04	0	N	NO RPT	-0-	-0- B	-91826					N	NO RPT					19

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

11	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2385 R	2385	-0-	-0-	-0-	2361	2	24	9	Y	22					140
12	2759 #	2267	-0-	-492	-0-	2239	2	28	9	Y	25	131	1			34
01	2759 #	2487	-0-	-272	-0-	2443	2	44	9	Y	40					74
02	2240 N	1988	-0-	-252	-0-	1968	2	20	9	Y	18					92
03	2822 N	2822	-0-	-0-	-0-	2787	2	35	9	Y	32					124
04	2400 N	2274	-0-	-126	-0-	2246	2	28	9	Y	25					149

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	1164 N	1164	-0-	-0-	-0-	54	1	1091	2	N	17					32
						19	9									
12	1130 N	1130	-0-	-0-	-0-	72	1	1045	2	N	12					44
						13	9									
01	1159 N	1159	-0-	-0-	-0-	97	1	1062	2	N	-0-					44
02	963 N	963	-0-	-0-	-0-	92	1	871	2	N	-0-					44
03	1111 N	1111	-0-	-0-	-0-	106	1	947	2	N	53					97
						58	9									
*04	995 N	995	-0-	-0-	-0-	104	1	891	2	N	-0-					97

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	570 N	295	-0-	-275	-0-	14	1	281	2	N	-0-					5
12	372 N	302	-0-	-70	-0-	19	1	277	2	N	5					10
						6	9									
01	310 N	290	-0-	-20	-0-	24	1	260	2	N	5					15
						6	9									
02	282 N	282	-0-	-0-	-0-	27	1	252	2	N	3					18
						3	9									
03	329 N	329	-0-	-0-	-0-	33	1	296	2	N	-0-					18
*04	706 N	706	-0-	-0-	-0-	70	1	602	2	N	31					49
						34	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	30 N	9	-0-	-21	-0-	9	2			Y	-0-	60	1			4
12	47 N	47	-0-	-0-	-0-	47	2			Y	-0-					4
01	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					4
02	182 N	182	-0-	-0-	-0-	182	2			Y	-0-					4
03	83 N	83	-0-	-0-	-0-	83	2			Y	-0-	4	1			-0-
*04	236 N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6838	X	6838	-0-	-0-	-0-	6797	3	41	9	N	37	13	8			169
12	6165	X	6165	-0-	-0-	-0-	6099	3	66	9	N	60	40	8			189
01	7365	X	7365	-0-	-0-	-0-	7304	3	61	9	N	55	54	8			190
02	7147	X	7147	-0-	-0-	-0-	7115	3	32	9	N	29	27	8			192
03	7774	X	7774	-0-	-0-	-0-	7680	3	94	9	N	85	85	8			192
*04	7080	X	7080	-0-	-0-	-0-	7061	3	19	9	N	17	17	8			192

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14633	X	14633	-0-	-0-	-0-	14516	3	117	9	N	106	16	8			167
12	14826	X	14826	-0-	-0-	-0-	14687	3	139	9	N	126	195	1	46	8	52
01	15235	X	15235	-0-	-0-	-0-	15124	3	111	9	N	101	66	8			87
02	13664	X	13502	-0-	-162	-0-	13394	3	108	9	N	98	30	8			155
03	15128	X	13446	-0-	-1682	-0-	13278	3	168	9	N	153	99	8			209
04	14640	X	13000	-0-	-1640	-0-	12941	3	59	9	N	54	21	8			242

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	7209	-0-	-261	-0-	7173	3	36	9	N	33	11	8			137
12	7719	X	7055	-0-	-664	-0-	6988	3	67	9	N	61	32	8			166
01	7719	X	7029	-0-	-690	-0-	6953	3	76	9	N	69	46	8			189
02	6776	X	6511	-0-	-265	-0-	6449	3	62	9	N	56	176	1	22	8	47
03	7545	X	7545	-0-	-0-	-0-	7431	3	114	9	N	104	69	8			82
*04	7250	X	7250	-0-	-0-	-0-	7208	3	42	9	N	38	15	8			105

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	#	7543	-0-	-947	-0-	7449	3	94	9	N	85	191	1			73
12	8742	#	7486	-0-	-1256	-0-	7384	3	102	9	N	93	1	8			165
01	8587	#	7537	-0-	-1050	-0-	7418	3	119	9	N	108	183	1	1	8	89
02	7336	#	6486	-0-	-850	-0-	6395	3	91	9	N	83					172
03	7905	#	6883	-0-	-1022	-0-	6780	3	103	9	N	94	185	1	1	8	80
04	7530	#	6769	-0-	-761	-0-	6670	3	99	9	N	90					170

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55 N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
01	56 N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
02	55 N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480 N	454	-0-	-26	-0-	454	1			N	-0-					-0-
12	483 N	483	-0-	-0-	-0-	483	1			N	-0-					-0-
01	472 N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
02	422 N	422	-0-	-0-	-0-	422	1			N	-0-					-0-
03	496 N	485	-0-	-11	-0-	485	1			N	-0-					-0-
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	54 N	54	-0-	-0-	-0-	54	1		N	-0-			-0-
12	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
01	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
02	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570 N	439	-0-	-131	-0-	439	1		N	-0-			-0-
12	558 N	421	-0-	-137	-0-	421	1		N	-0-			-0-
01	496 N	409	-0-	-87	-0-	409	1		N	-0-			-0-
02	420 N	321	-0-	-99	-0-	321	1		N	-0-			-0-
03	434 N	404	-0-	-30	-0-	404	1		N	-0-			-0-
04	390 N	NO RPT	-0-	-390	-0-				N	NO RPT			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570 X	2301	-0-	-1269	-0-	2301	2		N	-0-			-0-
12	3534 X	2781	-0-	-753	-0-	2781	2		N	-0-			-0-
01	3534 X	1438	-0-	-2096	-0-	1438	2		N	-0-			-0-
02	2740 X	2740	-0-	-0-	-0-	2740	2		N	-0-			-0-
03	2914 X	1304	-0-	-1610	-0-	1304	2		N	-0-			-0-
*04	2787 X	2787	-0-	-0-	-0-	2787	2		N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

11	1890 N	1191	-0-	-699	-0-	1191	2	N	-0-			-0-
12	1922 N	1880	-0-	-42	-0-	1880	2	N	-0-			-0-
01	1758 N	1758	-0-	-0-	-0-	1758	2	N	-0-			-0-
02	1120 N	1059	-0-	-61	-0-	1059	2	N	-0-			-0-
*03	1306 N	1306	-0-	-0-	-0-	1306	2	N	-0-			-0-
04	1710 N	1016	-0-	-694	-0-	1016	2	N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

11	1523 N	1523	-0-	-0-	-0-	1377	3	33	4	N	103	185	1			633
						113	9									
12	1767 N	1616	-0-	-151	-0-	1419	3	28	4	N	154					787
						169	9									
01	1643 N	1229	-0-	-414	-0-	1022	3	19	4	N	171	181	1			777
						188	9									
02	1518 N	1518	-0-	-0-	-0-	1250	3	26	4	N	220	189	1			808
						242	9									
03	1634 N	1634	-0-	-0-	-0-	1358	3	24	4	N	229	367	1			670
						252	9									
*04	1710 N	1710	-0-	-0-	-0-	1490	3	220	9	N	200	184	1			686

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

11	60 N	46	-0-	-14	-0-	11	1	35	2	N	-0-					151
12	279 N	234	-0-	-45	-0-	36	1	198	2	N	-0-					151
01	272 N	272	-0-	-0-	-0-	82	1	190	2	N	-0-					151
02	150 N	150	-0-	-0-	-0-	23	1	127	2	N	-0-					151
03	248 N	174	-0-	-74	-0-	37	1	137	2	N	-0-					151
*04	441 N	441	-0-	-0-	-0-	63	1	377	2	N	1					152
						1	9									

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

11	78 N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					135
12	205 N	205	-0-	-0-	-0-	32	1	173	2	N	-0-					135
01	187 N	187	-0-	-0-	-0-	56	1	131	2	N	-0-					135
02	162 N	162	-0-	-0-	-0-	25	1	137	2	N	-0-					135
03	239 N	239	-0-	-0-	-0-	51	1	188	2	N	-0-					135
*04	231 N	231	-0-	-0-	-0-	33	1	198	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	31	-0-	-89	-0-	8	1	23	2	N	-0-			-0-
12	262	N	262	-0-	-0-	-0-	42	1	220	2	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	97	1	226	2	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	22	1	120	2	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	58	1	214	2	N	-0-			-0-
*04	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

11	30	N	23	-0-	-7	-0-	6	1	17	2	N	-0-			-0-
12	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	65	1	151	2	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	21	1	115	2	N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	64	1	229	2	N	-0-			-0-
*04	345	N	345	-0-	-0-	-0-	49	1	296	2	N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

11	3090	X	2777	-0-	-313	-0-	326	1	2451	2	N	-0-			54
12	3038	X	2781	-0-	-257	-0-	306	1	2475	2	N	-0-			54
01	3064	X	3064	-0-	-0-	-0-	222	1	2842	2	N	-0-			54
02	2767	X	2767	-0-	-0-	-0-	299	1	2468	2	N	-0-			54
03	2883	X	2725	-0-	-158	-0-	306	1	2419	2	N	-0-			54
04	2970	X	2655	-0-	-315	-0-	353	1	2302	2	N	-0-			54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	1560 N	1510	-0-	-50	-0-	186	1	1324	2	N	-0-			77
12	1467 N	1467	-0-	-0-	-0-	169	1	1298	2	N	-0-			77
01	1632 N	1632	-0-	-0-	-0-	124	1	1508	2	N	-0-			77
02	1444 N	1444	-0-	-0-	-0-	163	1	1281	2	N	-0-			77
03	1457 N	1398	-0-	-59	-0-	165	1	1233	2	N	-0-			77
04	1590 N	419	-0-	-1171	-0-	60	1	359	2	N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	1140 N	1056	-0-	-84	-0-	124	1	932	2	N	-0-			27
12	1011 N	1011	-0-	-0-	-0-	111	1	900	2	N	-0-			27
01	1151 N	1151	-0-	-0-	-0-	83	1	1068	2	N	-0-			27
02	980 N	825	-0-	-155	-0-	89	1	736	2	N	-0-			27
03	1023 N	929	-0-	-94	-0-	104	1	825	2	N	-0-			27
04	1110 N	883	-0-	-227	-0-	120	1	763	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

11	1363 N	1363	-0-	-0-	-0-	746	1	617	2	N	-0-					-0-
12	1240 N	1216	-0-	-24	-0-	721	1	495	2	N	-0-					-0-
01	1235 N	1235	-0-	-0-	-0-	690	1	545	2	N	-0-					-0-
02	1260 N	1084	-0-	-176	-0-	644	1	440	2	N	-0-					-0-
03	1209 N	909	-0-	-300	-0-	95	1	814	2	N	-0-					-0-
04	1200 N	502	-0-	-698	-0-	67	1	435	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

11	DLQ G-10	2935	-0-	2935	B	13851	189	1	2746	3	Y	-0-		42
12	17612 X	3761	-0-	-13851	B	-0-	234	1	3527	3	Y	-0-		42
01	3317 X	3317	-0-	-0-	B	-0-	191	1	3126	3	Y	-0-		42
02	3612 X	2877	-0-	-735	B	-0-	169	1	2708	3	Y	-0-		42
03	3751 X	2792	-0-	-959	B	-0-	174	1	2618	3	Y	-0-		42
04	3630 X	2943	-0-	-687	B	-0-	174	1	2769	3	Y	-0-		42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	DLQ G-10	1072	-0-	1072	B	4451	69	1	1003	3	Y	-0-		15
12	5885 X	1434	-0-	-4451	B	-0-	89	1	1345	3	Y	-0-		15
01	1188 X	1188	-0-	-0-	B	-0-	68	1	1120	3	Y	-0-		15
02	1664 X	1664	-0-	-0-	B	-0-	98	1	1566	3	Y	-0-		15
03	3587 X	3587	-0-	-0-	B	-0-	224	1	3363	3	Y	-0-		15
*04	8040 X	8040	-0-	-0-	B	-0-	476	1	7564	3	Y	-0-		15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

11	2010 N	1947	-0-	-63	B	-0-	126	1	1821	3	N	-0-		-0-
12	2294 N	1992	-0-	-302	B	-0-	124	1	1868	3	N	-0-		-0-
01	1413 N	1413	-0-	-0-	B	-0-	81	1	1332	3	N	-0-		-0-
02	3228 X	3228	-0-	-0-	B	-0-	190	1	3038	3	N	-0-		-0-
03	2485 N	2485	-0-	-0-	B	-0-	155	1	2330	3	N	-0-		-0-
*04	2418 N	2418	-0-	-0-	B	-0-	143	1	2275	3	N	-0-		-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	21075	-0-	21075 B	87948	1359	1	19716	3	Y	-0-					15
12	109554 X	21606	-0-	-87948 B	-0-	1343	1	20263	3	Y	-0-					15
01	22156 X	22156	-0-	-0- B	-0-	1274	1	20881	3	Y	1					16
						1	9									
02	20412 X	20305	-0-	-107 B	-0-	1196	1	19109	3	Y	-0-					16
03	22599 X	21880	-0-	-719 B	-0-	1364	1	20515	3	Y	1	16	1			1
						1	9									
04	21450 X	19908	-0-	-1542 B	-0-	1178	1	18730	3	Y	-0-					1

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

11	6450 X	5941	-0-	-509 B	-0-	383	1	5558	3	N	-0-					59
12	6665 X	6237	-0-	-428 B	-0-	388	1	5849	3	N	-0-					59
01	6599 X	6599	-0-	-0- B	-0-	380	1	6219	3	N	-0-					59
02	6273 X	6273	-0-	-0- B	-0-	369	1	5904	3	N	-0-					59
03	6355 X	6050	-0-	-305 B	-0-	377	1	5673	3	N	-0-					59
04	6390 X	5424	-0-	-966 B	-0-	321	1	5103	3	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

11	2670 N	2628	-0-	-42 B	-0-	170	1	2458	3	N	-0-					125
12	2672 N	2672	-0-	-0- B	-0-	166	1	2506	3	N	-0-					125
01	2821 N	2689	-0-	-132 B	-0-	155	1	2534	3	N	-0-					125
02	2464 N	2100	-0-	-364 B	-0-	124	1	1976	3	N	-0-					125
03	2666 N	2314	-0-	-352 B	-0-	144	1	2170	3	N	-0-					125
04	2610 N	2549	-0-	-61 B	-0-	151	1	2398	3	N	-0-					125

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	DLQ G-10	6933	-0-	6933 B	29927	447	1	6486	3	Y	-0-					67
12	36993 X	7066	-0-	-29927 B	-0-	439	1	6627	3	Y	-0-					67
01	7148 X	7148	-0-	-0- B	-0-	411	1	6737	3	Y	-0-					67
02	6860 X	4674	-0-	-2186 B	-0-	275	1	4399	3	Y	-0-					67
03	8725 X	8725	-0-	-0- B	-0-	544	1	8181	3	Y	-0-					67
*04	7412 X	7412	-0-	-0- B	-0-	439	1	6973	3	Y	-0-					67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

11	DLQ G-10	5475	-0-	5475 B	23973	353	1	5122	3	Y	-0-					37
12	29822 X	5849	-0-	-23973 B	-0-	364	1	5485	3	Y	-0-					37
01	5705 X	5705	-0-	-0- B	-0-	322	1	5269	3	Y	104					141
						114	9									
02	5460 X	4623	-0-	-837 B	-0-	272	1	4351	3	Y	-0-					141
03	6045 X	4780	-0-	-1265 B	-0-	293	1	4401	3	Y	78	169	1			50
						86	9									
04	5670 X	4332	-0-	-1338 B	-0-	255	1	4048	3	Y	26					76
						29	9									

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240 X	2240	-0-	-0- B	-0-	144	1	2088	3	N	7					161
						8	9									
12	2188 X	2188	-0-	-0- B	-0-	136	1	2052	3	N	-0-					161
01	2019 X	2019	-0-	-0- B	-0-	114	1	1876	3	N	26					187
						29	9									
02	2100 N	1303	-0-	-797 B	-0-	76	1	1217	3	N	9					196
						10	9									
03	3291 X	3291	-0-	-0- B	-0-	203	1	3060	3	N	25	184	1			37
						28	9									
*04	2580 N	2580	-0-	-0- B	-0-	153	1	2427	3	N	-0-					37

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

11	14730 X	12095	-0-	-2635 B	-0-	780	1	11315	3	N	-0-					170
12	18154 X	18154	-0-	-0- B	-0-	1129	1	17025	3	N	-0-					170
01	19604 X	19604	-0-	-0- B	-0-	1128	1	18476	3	N	-0-					170
02	17045 X	17045	-0-	-0- B	-0-	1004	1	16041	3	N	-0-					170
03	19403 X	19403	-0-	-0- B	-0-	1209	1	18194	3	N	-0-					170
04	18960 X	10991	-0-	-7969 B	-0-	650	1	10341	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

11	30 X	-0-	-0-	-30	-0-					N	-0-					159
12	31 X	-0-	-0-	-31	-0-					N	-0-					159
01	0 X	-0-	-0-	-0-	-0-					N	-0-					159
02	0 N	-0-	-0-	-0-	-0-					N	-0-					159
03	0 N	-0-	-0-	-0-	-0-					N	-0-					159
04	0 N	-0-	-0-	-0-	-0-					N	-0-					159

D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	7590 X	6019	-0-	-1571	-0-	5982	3	37	9	N	34					162
12	7781 X	5020	-0-	-2761	-0-	4986	3	34	9	N	31					193
01	7719 X	5328	-0-	-2391	-0-	5310	3	18	9	N	16					209
02	6832 X	6125	-0-	-707	-0-	6072	3	53	9	N	48	172	1			85
03	7130 X	6070	-0-	-1060	-0-	6034	3	36	9	N	33					118
*04	6392 X	6392	-0-	-0-	-0-	6347	3	45	9	N	41					159

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

11	10380 X	2633	-0-	-7747	-0-	2581	3	52	9	N	47	175	1			117
12	10726 X	1063	-0-	-9663	-0-	1039	3	24	9	N	22					139
01	8866 X	977	-0-	-7889	-0-	957	3	20	9	N	18					157
02	5460 X	906	-0-	-4554	-0-	893	3	13	9	N	12					169
03	6045 X	841	-0-	-5204	-0-	787	3	54	9	N	49	183	1			35
04	2640 X	5	-0-	-2635	-0-	5	3			N	-0-					35

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

11	12581 X	12581	-0-	-0-	-0-	12513	3	68	9	N	62					224
12	12369 X	10125	-0-	-2244	-0-	10125	2			N	-0-					224
01	12369 X	10614	-0-	-1755	-0-	10520	2	94	9	N	85	178	1			131
02	12636 X	12636	-0-	-0-	-0-	12573	3	63	9	N	57					188
03	13454 X	13454	-0-	-0-	-0-	13399	2	55	9	N	50	139	1			99
*04	14198 X	14198	-0-	-0-	-0-	14153	2	45	9	N	41					140

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	5 N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	162209 X	162209	-0-	-0-	-0-	162209	2			N	-0-			-0-
12	192583 X	192583	-0-	-0-	-0-	192583	2			N	-0-			-0-
01	187452 X	187452	-0-	-0-	-0-	187452	2			N	-0-			-0-
02	176775 X	176775	-0-	-0-	-0-	176775	2			N	-0-			-0-
03	195028 X	195028	-0-	-0-	-0-	195028	2			N	-0-			-0-
*04	181635 X	181635	-0-	-0-	-0-	181635	2			N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19860 #	18158	-0-	-1702	-0-	1767	1	16391	2	Y	-0-			-0-
12	20522 #	18106	-0-	-2416	-0-	1879	1	16227	2	Y	-0-			-0-
01	18333 R	18333	-0-	-0-	-0-	1781	1	16552	2	Y	-0-			-0-
02	16677 R	16677	-0-	-0-	-0-	1560	1	15117	2	Y	-0-			-0-
03	22227 #	16598	-0-	-5629	-0-	1774	1	14824	2	Y	-0-			-0-
04	18150 #	17844	-0-	-306	-0-	1574	1	16270	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 N	653	-0-	-457	-0-	631	2	22	9	Y	20	41	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	403 N	403	-0-	-0-	-0-	390	2	13	9	Y	12					12
02	DLQ G-10	869	-0-	869	869	867	2	2	9	Y	2	2	1			12
03	DLQ G-10	NO RPT	-0-	-0-	869					Y	NO RPT					12
04	DLQ G-10	NO RPT	-0-	-0-	869					Y	NO RPT					12

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	8790 X	956	-0-	-7834	-0-	955	2	1	9	Y	1	120	1			407
12	8153 X	1738	-0-	-6415	-0-	1716	2	22	9	Y	20	24	1			403
01	6014 X	908	-0-	-5106	-0-	907	2	1	9	Y	1					404
02	DLQ G-10	731	-0-	731	731	731	2			Y	-0-					404
03	DLQ G-10	NO RPT	-0-	-0-	731					Y	NO RPT					404
04	DLQ G-10	NO RPT	-0-	-0-	731					Y	NO RPT					404

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

11	64440 X	4970	-0-	-59470	-0-	4706	2	264	9	Y	240	480	1			886
12	66588 X	5648	-0-	-60940	-0-	5343	2	305	9	Y	277	327	1			836
01	66588 X	3678	-0-	-62910	-0-	3454	2	224	9	Y	204					1040
02	60144 X	4626	-0-	-55518	-0-	4370	2	256	9	Y	233	171	1			1102
03	5146 X	NO RPT	-0-	-5146	-0-					Y	NO RPT					1102
04	5460 X	NO RPT	-0-	-5460	-0-					Y	NO RPT					1102

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 X	830	-0-	-1030	-0-	788	2	42	9	Y	38					124
12	1922 X	600	-0-	-1322	-0-	566	2	34	9	Y	31	94	1			61
01	1612 X	1185	-0-	-427	-0-	1139	2	46	9	Y	42					103
02	784 N	597	-0-	-187	-0-	578	2	19	9	Y	17	56	1			64
*03	815 N	815	-0-	-0-	-0-	771	2	44	9	Y	40	53	1			51
04	1080 N	894	-0-	-186	-0-	841	2	53	9	Y	48					99

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	183 N	183	-0-	-0-	B	-0-	57	1	126	3	N	-0-				-0-
12	310 N	227	-0-	-83	B	-0-	60	1	167	3	N	-0-				-0-
01	230 N	230	-0-	-0-	B	-0-	55	1	175	3	N	-0-				-0-
02	222 N	222	-0-	-0-	B	-0-	50	1	172	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	222 N	222	-0-	-0-	B	-0-	59	1	163	3	N	-0-				-0-
*04	231 N	231	-0-	-0-	B	-0-	80	1	151	3	N	-0-				-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

01	11225 X	2714	-0-	-8511	-0-	2700	3	14	9	N	13					13
02	12572 X	691	-0-	-11881	-0-	684	3	7	9	N	6					19
03	13919 X	65	-0-	-13854	-0-	65	3			N	-0-					19
04	13470 X	-0-	-0-	-13470	-0-					N	-0-					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			95

SLICK (YEGUA 4760) //CONT.// 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. //CONT.// 153393
RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	711	-0-	-249	-0-	711	2			N	-0-					-0-
12	837	N	653	-0-	-184	-0-	653	2			N	-0-					-0-
01	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					160
12	55	N	55	-0-	-0-	-0-	55	1			N	-0-					160
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
02	56	N	50	-0-	-6	-0-	50	1			N	-0-					160
03	62	N	52	-0-	-10	-0-	52	1			N	-0-					160
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					160

SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					87

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC //CONT.// 810527
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6900	-0-	-1080	-0-	725 145	1 9	6030	2	N	132	374	1			222
12	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					222
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					222
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					222

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	R	1552	-0-	-0-	-0-	46	1	1503	2	N	3					90
							3	9									
12	4374	R	4374	-0-	-0-	-0-	129	1	4203	2	N	38					128
							42	9									
01	1457	#	689	-0-	-768	-0-	20	1	665	2	N	4					132
							4	9									
02	2800	N	3510	-0-	710	710	105	1	3401	2	N	4					136
							4	9									
*03	4857		3407	-0-	-1450	-0-	100	1	3256	2	N	46					182
							51	9									
04	2490		4144	-0-	1654	1654	123	1	3975	2	N	42	174	1			50
							46	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

11	0	X	-0-	-0-	-0-	-0-					N	-0-				194
12	0	X	-0-	-0-	-0-	-0-					N	-0-				194
01	0	X	-0-	-0-	-0-	-0-					N	-0-				194
02	0	X	-0-	-0-	-0-	-0-					N	-0-				194
03	122	X	122	-0-	-0-	-0-	50	2	72	9	N	65	174	1		85
*04	99	X	99	-0-	-0-	-0-	75	2	24	9	N	22				107

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

11	13789	X	13789	-0-	-0-	-0-	90	1	13146	2	N	503	368	1		282
							553	9								
12	2480	X	938	-0-	-1542	-0-	30	1	831	2	N	70	175	1		177
							77	9								
01	15419	X	15419	-0-	-0-	-0-	100	1	14730	2	N	535	550	1		162
							589	9								
02	10365	X	10365	-0-	-0-	-0-	50	1	10044	2	N	246	186	1		222
							271	9								
03	10612	X	10612	-0-	-0-	-0-	50	1	10141	2	N	383	516	1		89
							421	9								
*04	8022	X	8022	-0-	-0-	-0-	95	1	7551	2	N	342	342	1		89
							376	9								

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

11	23190	X	18719	-0-	-4471	-0-	18421	2	298	9	N	271	179	1		266
12	23963	X	3613	-0-	-20350	-0-	3558	2	55	9	N	50	180	1		136
01	23963	X	18253	-0-	-5710	-0-	17934	2	319	9	N	290	180	1		246
02	22410	X	22410	-0-	-0-	-0-	21995	2	415	9	N	377	357	1		266
03	27792	X	27792	-0-	-0-	-0-	27306	2	486	9	N	442	537	1		171
*04	28232	X	28232	-0-	-0-	-0-	27778	2	454	9	N	413	354	1		230

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

11	690 N	628	-0-	-62	-0-	628	2			N	-0-					-0-
12	558 N	423	-0-	-135	-0-	423	2			N	-0-					-0-
01	465 N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	874 N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	489 N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*04	506 N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

11	9240 X	8000	-0-	-1240	-0-	8000	2			N	-0-					-0-
12	9703 X	8863	-0-	-840	-0-	8863	2			N	-0-					-0-
01	9734 X	8506	-0-	-1228	-0-	8506	2			N	-0-					-0-
02	8792 X	6555	-0-	-2237	-0-	6555	2			N	-0-					-0-
03	9734 X	6220	-0-	-3514	-0-	6220	2			N	-0-					-0-
04	8580 X	5454	-0-	-3126	-0-	5454	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	279 N	279	-0-	-0-	-0-	58 1	221 2	Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140 N	140	-0-	-0-	-0-	29	1	111	2	Y	-0-			-0-
12	DLQ G-10	133	-0-	133	133	34	1	99	2	Y	-0-			-0-
01	DLQ G-10	127	-0-	127	260	22	1	105	2	Y	-0-			-0-
02	389 N	129	-0-	-260	-0-	24	1	105	2	Y	-0-			-0-
03	127 N	127	-0-	-0-	-0-	22	1	105	2	Y	-0-			-0-
04	120 N	69	-0-	-51	-0-	14	1	55	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

11	10350 X	10089	-0-	-261	-0-	2102	1	7987	2	Y	-0-			7
12	DLQ G-10	10263	-0-	10263	10263	2625	1	7638	2	Y	-0-			7
01	DLQ G-10	10452	-0-	10452	20715	1834	1	8618	2	Y	-0-			7
02	30889 X	10174	-0-	-20715	-0-	1859	1	8315	2	Y	-0-			7
03	10520 X	10520	-0-	-0-	-0-	1816	1	8704	2	Y	-0-			7
*04	10638 X	10638	-0-	-0-	-0-	2176	1	8462	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

11	1810 X	1810	-0-	-0-	-0-	377	1	1433	2	Y	-0-			-0-
12	DLQ G-10	1631	-0-	1631	1631	417	1	1214	2	Y	-0-			-0-
01	DLQ G-10	1488	-0-	1488	3119	261	1	1227	2	Y	-0-			-0-
02	4281 X	1162	-0-	-3119	-0-	212	1	950	2	Y	-0-			-0-
03	1294 X	1294	-0-	-0-	-0-	223	1	1071	2	Y	-0-			-0-
04	1800 X	1194	-0-	-606	-0-	244	1	950	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

11	296 N	296	-0-	-0-	-0-	62	1	234	2	Y	-0-			-0-
12	DLQ G-10	308	-0-	308	308	79	1	229	2	Y	-0-			-0-
01	DLQ G-10	159	-0-	159	467	28	1	131	2	Y	-0-			-0-
02	530 N	63	-0-	-467	-0-	12	1	51	2	Y	-0-			-0-
03	139 N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-			-0-
04	150 N	118	-0-	-32	-0-	24	1	94	2	Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2557	-0-	-143	-0-	515	1	1959	2	Y	75					158
							83	9									
12	DLQ	G-10	2396	-0-	2396	2396	589	1	1713	2	Y	85	188	1			55
							94	9									
01	DLQ	G-10	2796	-0-	2796	5192	473	1	2224	2	Y	90					145
							99	9									
02	7698	X	2506	-0-	-5192	-0-	440	1	1969	2	Y	88	192	1			41
							97	9									
03	2531	X	2531	-0-	-0-	-0-	418	1	2002	2	Y	101					142
							111	9									
04	2700	X	2558	-0-	-142	-0-	508	1	1974	2	Y	69	142	1			69
							76	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	198	N	198	-0-	-0-	-0-	41	1	157	2	Y	-0-					11
12	DLQ	G-10	461	-0-	461	461	118	1	343	2	Y	-0-					11
01	DLQ	G-10	667	-0-	667	1128	117	1	550	2	Y	-0-					11
02	1774	N	646	-0-	-1128	-0-	118	1	528	2	Y	-0-					11
03	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					11
*04	702	N	702	-0-	-0-	-0-	144	1	558	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	4780	X	4780	-0-	-0-	-0-	996	1	3784	2	N	-0-					44
12	1873	X	1873	-0-	-0-	-0-	479	1	1394	2	N	-0-					44
01	9136	X	9136	-0-	-0-	-0-	1603	1	7533	2	N	-0-					44
02	6868	X	6868	-0-	-0-	-0-	1255	1	5613	2	N	-0-					44
03	10017	X	10017	-0-	-0-	-0-	1729	1	8288	2	N	-0-					44
*04	5332	X	5332	-0-	-0-	-0-	1091	1	4241	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	25	-0-	-185	-0-	25	2			N	-0-					77
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					77
01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					77
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					77
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
*04	136	N	136	-0-	-0-	-0-	16	1	120	2	N	-0-					77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3240	-0-	-0-	-0-	440	1	2787	2	Y	12					33
							13	9									
12	DLQ G-10		3209	-0-	3209	3209	335	1	2867	2	Y	6					39
							7	9									
01	DLQ G-10		3221	-0-	3221	6430	208	1	2988	2	Y	23					62
							25	9									
02	9176	X	2746	-0-	-6430	-0-	144	1	2584	2	Y	16	55	1			23
							18	9									
03	2934	X	2934	-0-	-0-	-0-	139	1	2770	2	Y	23					46
							25	9									
04	3240	X	2998	-0-	-242	-0-	357	1	2616	2	Y	23					69
							25	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1647	-0-	-3	-0-	223	1	1410	2	Y	13					21
							14	9									
12	DLQ G-10		1245	-0-	1245	1245	129	1	1107	2	Y	8					29
							9	9									
01	DLQ G-10		1110	-0-	1110	2355	72	1	1034	2	Y	4					33
							4	9									
02	2200	N	717	-0-	-1483	872	37	1	670	2	Y	9	30	1			12
							10	9									
03	1458	N	586	-0-	-872	-0-	27	1	547	2	Y	11					23
							12	9									
04	930	N	554	-0-	-376	-0-	66	1	485	2	Y	3					26
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	210	N	62	-0-	-148	-0-	5	1	34	2	N	21					80
							23	9									
12	217	N	-0-	-0-	-217	-0-					N	-0-					80
01	217	N	-0-	-0-	-217	-0-					N	-0-					80
02	56	N	-0-	-0-	-56	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					80

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	270	N	106	-0-	-164	-0-	14	1	92	2	N	-0-					1
12	279	N	-0-	-0-	-279	-0-					N	-0-					1
01	279	N	-0-	-0-	-279	-0-					N	-0-					1
02	112	N	-0-	-0-	-112	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*04	463	N	463	-0-	-0-	-0-	56	1	407	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	8100	X	6773	-0-	-1327	-0-	920	1	5830	2	Y	21					67
							23	9									
12	DLQ G-10		3632	-0-	3632	3632	378	1	3237	2	Y	15					82
							17	9									
01	DLQ G-10		5236	-0-	5236	8868	340	1	4872	2	Y	22					104
							24	9									
02	16088	X	7220	-0-	-8868	-0-	379	1	6795	2	Y	42	104	1			42
							46	9									
03	9592	X	9592	-0-	-0-	-0-	454	1	9066	2	Y	65					107
							72	9									
*04	7198	X	7198	-0-	-0-	-0-	859	1	6288	2	Y	46					153
							51	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

11	540	N	51	-0-	-489	-0-	5	1	46	2	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	63	1	650	2	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	17	1	181	2	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	48	1	463	2	N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	65	1	719	2	N	-0-					-0-
04	180	N	59	-0-	-121	-0-	5	1	54	2	N	-0-					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

11	5931	5888	-0-	-43	1402	5888	3			N	-0-			-0-
12	5931	4764	-0-	-1167	235	4764	2			N	-0-			-0-
01	5931	4951	-0-	-980	-0-	4951	2			N	-0-			-0-
02	5931 #	5917	-0-	-14	-0-	5917	3			N	-0-			-0-
03	6076 #	6306	-0-	230	375	6306	2			N	-0-			-0-
*04	7695	6660	-0-	-1035	-0-	6660	2			N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	810 N	741	-0-	-69	-0-	97	1	644	2	N	-0-			-0-
12	1153 N	1153	-0-	-0-	-0-	112	1	1041	2	N	-0-			-0-
01	875 N	875	-0-	-0-	-0-	97	1	778	2	N	-0-			-0-
02	744 N	744	-0-	-0-	-0-	62	1	682	2	N	-0-			-0-
03	1657 N	1657	-0-	-0-	-0-	154	1	1503	2	N	-0-			-0-
*04	1695 N	1695	-0-	-0-	-0-	132	1	1563	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	85	-0-	-275	-0-	50	1	35	2	Y	-0-					23
12	310	X	109	-0-	-201	-0-	48	1	61	2	Y	-0-					23
01	310	X	162	-0-	-148	-0-	60	1	102	2	Y	-0-					23
02	225	X	225	-0-	-0-	-0-	66	1	159	2	Y	-0-					23
03	155	X	133	-0-	-22	-0-	36	1	97	2	Y	-0-					23
*04	191	X	191	-0-	-0-	-0-	65	1	126	2	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					23
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					23
02	2	N	-0-	-0-	-2	-0-					N	-0-					23
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
04	4	N	2	-0-	-2	-0-	2	2			N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	3660	X	2925	-0-	-735	-0-	367	1	2434	2	N	113					200
							124	9									
12	3565	X	3298	-0-	-267	-0-	315	1	2939	2	N	40					240
							44	9									
01	3379	X	3146	-0-	-233	-0-	350	1	2796	2	N	-0-					240
02	3052	X	1863	-0-	-1189	-0-	156	1	1704	2	N	3	180	1			63
							3	9									
03	3286	X	2439	-0-	-847	-0-	227	1	2212	2	N	-0-					63
*04	3183	X	3183	-0-	-0-	-0-	242	1	2867	2	N	67					130
							74	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

11	6012	X	6012	-0-	-0-	-0-	781	1	5186	2	N	41					188
							45	9									
12	5898	X	5898	-0-	-0-	-0-	570	1	5309	2	N	17					205
							19	9									
01	5590	X	5590	-0-	-0-	-0-	623	1	4967	2	N	-0-					205
02	4971	X	4971	-0-	-0-	-0-	414	1	4535	2	N	20	170	1			55
							22	9									
03	5411	X	5411	-0-	-0-	-0-	499	1	4862	2	N	45					100
							50	9									
*04	5196	X	5196	-0-	-0-	-0-	404	1	4792	2	N	-0-					100

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	6450 X	5183	-0-	-1267	-0-	648	1	4298	2	N	215	368	1			162
						237	9									
12	6665 X	5333	-0-	-1332	-0-	498	1	4637	2	N	180					342
						198	9									
01	6535 X	6535	-0-	-0-	-0-	692	1	5518	2	N	295	423	1			214
						325	9									
02	5600 X	5487	-0-	-113	-0-	442	1	4847	2	N	180	180	1			214
						198	9									
03	6200 X	4283	-0-	-1917	-0-	382	1	3722	2	N	163	185	1			192
						179	9									
04	6330 X	4787	-0-	-1543	-0-	351	1	4169	2	N	243	173	1			262
						267	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	3840 X	2988	-0-	-852	-0-	391	1	2597	2	N	-0-					61
12	3968 X	2153	-0-	-1815	-0-	209	1	1944	2	N	-0-					61
01	3348 X	1644	-0-	-1704	-0-	183	1	1461	2	N	-0-					61
02	2997 X	2997	-0-	-0-	-0-	251	1	2746	2	N	-0-					61
03	3100 X	2096	-0-	-1004	-0-	195	1	1901	2	N	-0-					61
04	3000 X	2742	-0-	-258	-0-	213	1	2529	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	2340 N	2212	-0-	-128	-0-	273	1	1814	2	N	114					229
						125	9									
12	2319 N	2319	-0-	-0-	-0-	212	1	1977	2	N	118	181	1			166
						130	9									
01	2418 N	2266	-0-	-152	-0-	240	1	1919	2	N	97	188	1			75
						107	9									
02	2072 N	1970	-0-	-102	-0-	165	1	1805	2	N	-0-					75
03	2325 N	2315	-0-	-10	-0-	203	1	1980	2	N	120					195
						132	9									
04	2190 N	2139	-0-	-51	-0-	158	1	1872	2	N	99	178	1			116
						109	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	42	1	277	2	N	20					110
							22	9									
12	551	N	551	-0-	-0-	-0-	51	1	480	2	N	18					128
							20	9									
01	744	N	510	-0-	-234	-0-	52	1	418	2	N	36	127	1			37
							40	9									
02	362	N	362	-0-	-0-	-0-	30	1	332	2	N	-0-					37
03	558	N	305	-0-	-253	-0-	27	1	260	2	N	16					53
							18	9									
*04	559	N	559	-0-	-0-	-0-	41	1	488	2	N	27					80
							30	9									

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

11	14940	X	-0-	-0-	-14940	-0-					N	-0-					29
12	14353	X	-0-	-0-	-14353	-0-					N	-0-					29
01	12989	X	4414	-0-	-8575	-0-	4357	2	57	9	N	52					81
02	11284	X	9362	-0-	-1922	-0-	9232	2	130	9	N	118	184	1			15
03	8195	X	8195	-0-	-0-	-0-	8020	2	175	9	N	159	168	1			6
*04	8552	X	8552	-0-	-0-	-0-	8421	2	131	9	N	119					125

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

11	1871	N	1871	-0-	-0-	-0-	1089	1	769	2	Y	12					27
							13	9									
12	1488	N	612	-0-	-876	-0-	263	1	338	2	Y	10					37
							11	9									
01	1240	N	1135	-0-	-105	-0-	419	1	713	2	Y	3					40
							3	9									
02	1512	N	1280	-0-	-232	-0-	372	1	900	2	Y	7					47
							8	9									
03	948	N	948	-0-	-0-	-0-	255	1	676	2	Y	15					62
							17	9									
*04	1126	N	1126	-0-	-0-	-0-	380	1	737	2	Y	8					70
							9	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	X	2934	-0-	-0-	-0-	359	1	2381	2	N	176	188	1			88
							194	9									
12	2913	X	2913	-0-	-0-	-0-	263	1	2449	2	N	183	181	1			90
							201	9									
01	2896	X	2896	-0-	-0-	-0-	302	1	2414	2	N	164	181	1			73
							180	9									
02	2576	X	2576	-0-	-0-	-0-	201	1	2197	2	N	162	180	1			55
							178	9									
03	2810	X	2810	-0-	-0-	-0-	246	1	2390	2	N	158					213
							174	9									
*04	2754	X	2754	-0-	-0-	-0-	201	1	2385	2	N	153	179	1			187
							168	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	740	-0-	-880	-0-	97	1	643	2	N	-0-					-0-
12	1581	X	580	-0-	-1001	-0-	56	1	524	2	N	-0-					-0-
01	1271	X	57	-0-	-1214	-0-	6	1	51	2	N	-0-					-0-
02	980	X	-0-	-0-	-980	-0-					N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

11	14640	X	12451	-0-	-2189	-0-	1631	1	10820	2	N	-0-					28
12	15128	X	14192	-0-	-936	-0-	1376	1	12816	2	N	-0-					28
01	15128	X	14548	-0-	-580	-0-	1620	1	12928	2	N	-0-					28
02	13664	X	13151	-0-	-513	-0-	1100	1	12051	2	N	-0-					28
03	14477	X	14477	-0-	-0-	-0-	1348	1	13129	2	N	-0-					28
04	14070	X	13285	-0-	-785	-0-	1033	1	12252	2	N	-0-					28

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

11	4650	X	4149	-0-	-501	-0-	543	1	3606	2	N	-0-					27
12	4805	X	4529	-0-	-276	-0-	439	1	4090	2	N	-0-					27
01	4588	X	4189	-0-	-399	-0-	467	1	3722	2	N	-0-					27
02	4259	X	4259	-0-	-0-	-0-	356	1	3903	2	N	-0-					27
03	4588	X	4205	-0-	-383	-0-	392	1	3813	2	N	-0-					27
*04	4384	X	4384	-0-	-0-	-0-	341	1	4043	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

11	2280	X	-0-	-0-	-2280	-0-					N	-0-					43
12	2356	X	-0-	-0-	-2356	-0-					N	-0-					43
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					43
02	2016	X	-0-	-0-	-2016	-0-					N	-0-					43
03	434	X	-0-	-0-	-434	-0-					N	-0-					43
04	0	X	-0-	-0-	-0-	-0-					N	-0-					43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	2340 X	2270	-0-	-70	-0-	403	1	1865	2	Y	2			8
						2	9							
12	2418 X	1619	-0-	-799	-0-	262	1	1357	2	Y	-0-			8
01	2418 X	1320	-0-	-1098	-0-	228	1	1092	2	Y	-0-			8
02	2128 N	1058	-0-	-1070	-0-	198	1	860	2	Y	-0-			8
03	1612 N	836	-0-	-776	-0-	160	1	676	2	Y	-0-			8
04	1290 N	727	-0-	-563	-0-	136	1	591	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

11	1051 N	1051	-0-	-0-	-0-	186	1	863	2	Y	2			8
						2	9							
12	1161 N	1161	-0-	-0-	-0-	188	1	973	2	Y	-0-			8
01	1333 N	1333	-0-	-0-	-0-	230	1	1103	2	Y	-0-			8
02	1106 N	1106	-0-	-0-	-0-	207	1	899	2	Y	-0-			8
03	1353 N	1353	-0-	-0-	-0-	259	1	1094	2	Y	-0-			8
*04	1315 N	1315	-0-	-0-	-0-	246	1	1069	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

11	137 N	137	-0-	-0-	-0-	24	1	111	2	Y	2			8
						2	9							
12	162 N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-			8
01	229 N	229	-0-	-0-	-0-	40	1	189	2	Y	-0-			8
02	159 N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			8
03	137 N	137	-0-	-0-	-0-	26	1	111	2	Y	-0-			8
*04	144 N	144	-0-	-0-	-0-	27	1	117	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

11	30 N	26	-0-	-4	-0-	4	1	20	2	Y	2			8
						2	9							
12	31 N	24	-0-	-7	-0-	4	1	20	2	Y	-0-			8
01	62 N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			8
02	28 N	23	-0-	-5	-0-	4	1	19	2	Y	-0-			8
03	31 N	10	-0-	-21	-0-	2	1	8	2	Y	-0-			8
04	30 N	22	-0-	-8	-0-	4	1	18	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	388 N	388	-0-	-0-	-0-	51	1	337	2	N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	459 N	459	-0-	-0-	-0-	60	1	399	2	N	-0-					72
12	429 N	429	-0-	-0-	-0-	42	1	387	2	N	-0-					72
01	465 N	422	-0-	-43	-0-	47	1	375	2	N	-0-					72
02	420 N	-0-	-0-	-420	-0-					N	-0-					72
03	434 N	318	-0-	-116	-0-	30	1	288	2	N	-0-					72
04	420 N	305	-0-	-115	-0-	24	1	281	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	2160 N	1961	-0-	-199	-0-	90	1	1847	2	Y	22	42	1			24
						24	9									
12	2139 N	1799	-0-	-340	-0-	1743	2	56	9	Y	51					75
01	2201 N	1613	-0-	-588	-0-	1577	2	36	9	Y	33					108
02	1820 N	1418	-0-	-402	-0-	1418	2			Y	-0-					108
03	1798 N	1473	-0-	-325	-0-	2	1	1471	2	Y	-0-	108	1			-0-
04	1560 N	1333	-0-	-227	-0-	1333	2			Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

11	6750 X	6248	-0-	-502	-0-	289	1	5953	2	Y	5	85	1			10
						6	9									
12	6975 X	5852	-0-	-1123	-0-	5852	2			Y	-0-					10
01	6975 X	5773	-0-	-1202	-0-	1	1	5755	2	Y	15					25
						17	9									
02	T. A.	5377	-0-	5377	5377	5340	2	37	9	Y	34					59
03	T. A.	6032	-0-	6032	11409	6	1	5983	2	Y	39	76	1			22
						43	9									
04	T. A.	5582	-0-	5582	16991	5582	2			Y	-0-					22

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	301	-0-	-59	-0-	14	1	287	2	Y	-0-			-0-
12	341	N	298	-0-	-43	-0-	298	2			Y	-0-			-0-
01	310	N	263	-0-	-47	-0-	263	2			Y	-0-			-0-
02	283	N	283	-0-	-0-	-0-	283	2			Y	-0-			-0-
03	310	N	209	-0-	-101	-0-	209	2			Y	-0-			-0-
04	240	N	141	-0-	-99	-0-	141	2			Y	-0-			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6690	X	6086	-0-	-604	-0-	1080	1	5004	2	Y	2			8
							2	9							
12	6913	X	4191	-0-	-2722	-0-	679	1	3512	2	Y	-0-			8
01	6913	X	6330	-0-	-583	-0-	1094	1	5236	2	Y	-0-			8
02	6104	X	5076	-0-	-1028	-0-	949	1	4127	2	Y	-0-			8
03	6541	X	5720	-0-	-821	-0-	1095	1	4625	2	Y	-0-			8
04	6120	X	5721	-0-	-399	-0-	1069	1	4652	2	Y	-0-			8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2845	-0-	-365	-0-	505	1	2338	2	Y	2			8
							2	9							
12	3193	X	2867	-0-	-326	-0-	465	1	2402	2	Y	-0-			8
01	3917	X	3917	-0-	-0-	-0-	677	1	3240	2	Y	-0-			8
02	3073	X	3073	-0-	-0-	-0-	575	1	2498	2	Y	-0-			8
03	3301	X	3301	-0-	-0-	-0-	632	1	2669	2	Y	-0-			8
*04	3402	X	3402	-0-	-0-	-0-	636	1	2766	2	Y	-0-			8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7410	X	6824	-0-	-586	-0-	1211	1	5611	2	Y	2			8
							2	9							
12	7657	X	5279	-0-	-2378	-0-	856	1	4423	2	Y	-0-			8
01	7831	X	7831	-0-	-0-	-0-	1354	1	6477	2	Y	-0-			8
02	6552	X	6236	-0-	-316	-0-	1166	1	5070	2	Y	-0-			8
03	7037	X	7036	-0-	-1	-0-	1347	1	5689	2	Y	-0-			8
04	7410	X	7041	-0-	-369	-0-	1316	1	5725	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	40	1	186	2	Y	2			8
							2	9							
12	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-			8
01	256	N	256	-0-	-0-	-0-	44	1	212	2	Y	-0-			8
02	213	N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			8
03	242	N	242	-0-	-0-	-0-	46	1	196	2	Y	-0-			8
*04	244	N	244	-0-	-0-	-0-	46	1	198	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	191	-0-	191	606	34	1	157	2	Y	-0-			-0-
12	785 X	179	-0-	-606	-0-	29	1	150	2	Y	-0-			-0-
01	313 X	313	-0-	-0-	-0-	54	1	259	2	Y	-0-			-0-
02	213 N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			-0-
03	186 N	184	-0-	-2	-0-	35	1	149	2	Y	-0-			-0-
04	240 N	226	-0-	-14	-0-	42	1	184	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	947 N	947	-0-	-0- B	-0-	89	1	856	2	N	2			17
						2	9							
12	953 N	953	-0-	-0- B	-0-	84	1	869	2	N	-0-			17
01	1173 N	1173	-0-	-0- B	-0-	100	1	1072	2	N	1			18
						1	9							
02	896 N	855	-0-	-41 B	-0-	80	1	775	2	N	-0-			18
03	961 N	828	-0-	-133 B	-0-	68	1	760	2	N	-0-			18
04	1140 N	1077	-0-	-63 B	-0-	99	1	978	2	N	-0-			18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	646 N	646	-0-	-0- B	-0-	61	1	585	2	N	-0-			-0-
12	744 N	667	-0-	-77 B	-0-	59	1	608	2	N	-0-			-0-
01	805 N	805	-0-	-0- B	-0-	69	1	736	2	N	-0-			-0-
02	616 N	591	-0-	-25 B	-0-	56	1	535	2	N	-0-			-0-
03	682 N	575	-0-	-107 B	-0-	48	1	527	2	N	-0-			-0-
04	780 N	652	-0-	-128 B	-0-	60	1	592	2	N	-0-			-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

11	818 N	818	-0-	-0- B	-0-	75	1	726	2	N	15			44
						17	9							
12	823 N	823	-0-	-0- B	-0-	72	1	742	2	N	8			52
						9	9							
01	1007 N	1007	-0-	-0- B	-0-	85	1	908	2	N	13			65
						14	9							
02	786 N	786	-0-	-0- B	-0-	73	1	696	2	N	15			80
						17	9							
03	837 N	794	-0-	-43 B	-0-	66	1	728	2	N	-0-			80
04	960 N	937	-0-	-23 B	-0-	86	1	844	2	N	6			86
						7	9							

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

11	8220 X	7855	-0-	-365 B	-0-	7708	2	147	9	N	134	188	1	58
12	8494 X	5266	-0-	-3228 B	-0-	5190	2	76	9	N	69			127
01	8494 X	3396	-0-	-5098 B	-0-	3317	2	79	9	N	72			199
02	7672 X	2665	-0-	-5007 B	-0-	2606	2	59	9	N	54	180	1	73
03	8494 X	3299	-0-	-5195 B	-0-	3207	2	92	9	N	84			157
04	7860 X	5887	-0-	-1973 B	-0-	5853	2	34	9	N	31	186	1	2

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

11	3750 X	3086	-0-	-664	-0-	3010	2	76	9	N	69	179	1	98
12	3662 X	3662	-0-	-0-	-0-	3605	2	57	9	N	52			150
01	4535 X	4535	-0-	-0-	-0-	4472	2	63	9	N	57			207
02	3271 X	3271	-0-	-0-	-0-	3218	2	53	9	N	48			255
03	3658 X	3328	-0-	-330	-0-	3264	2	64	9	N	58	182	1	131
04	3750 X	3102	-0-	-648	-0-	3043	2	59	9	N	54			185

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

11	710	N	710	-0-	-0-	-0-	67	1	643	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	40	1	410	2	N	-0-					-0-
01	279	N	21	-0-	-258	-0-	2	1	19	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	52	1	498	2	N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	70	1	776	2	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

11	930	#	133	-0-	-797	B	-17076	13	1	120	2	N	-0-				-0-
12	496	#	85	-0-	-411	B	-17487	7	1	78	2	N	-0-				-0-
01	496	#	126	-0-	-370	B	-17857	11	1	115	2	N	-0-				-0-
02	112	N	148	-0-	36	B	-17821	14	1	134	2	N	-0-				-0-
03	93	N	212	-0-	119	B	-17702	18	1	194	2	N	-0-				-0-
04	120	N	286	-0-	166	B	-17536	27	1	259	2	N	-0-				-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

11	7230		6459	-0-	-771	-0-	6459	2			N	-0-					-0-
12	7471		4948	-0-	-2523	-0-	4948	2			N	-0-					-0-
01	7471		6749	-0-	-722	-0-	6749	2			N	-0-					-0-
02	6836		6792	-0-	-44	-0-	6792	2			N	-0-					-0-
03	7471		7046	-0-	-425	-0-	7046	2			N	-0-					-0-
04	6540	#	3577	-0-	-2963	-0-	3577	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7466	X	7466	-0-	-0-	-0-	214	1	7187	3	N	59					141
							65	9									
12	7378	X	7049	-0-	-329	-0-	216	1	6825	3	N	7					148
							8	9									
01	8060	X	7394	-0-	-666	-0-	187	1	7195	3	N	11					159
							12	9									
02	7280	X	6328	-0-	-952	-0-	168	1	6160	3	N	-0-					159
03	8060	X	5599	-0-	-2461	-0-	166	1	5433	3	N	-0-					159
04	7470	X	3845	-0-	-3625	-0-	115	1	3730	3	N	-0-					159

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4770	-0-	-0-	-0-	138	1	4632	3	N	-0-					64
12	4353	X	4353	-0-	-0-	-0-	133	1	4220	3	N	-0-					64
01	4264	X	4264	-0-	-0-	-0-	108	1	4149	3	N	6					70
							7	9									
02	3453	X	3453	-0-	-0-	-0-	92	1	3361	3	N	-0-					70
03	3080	X	3080	-0-	-0-	-0-	91	1	2989	3	N	-0-					70
*04	2184	X	2184	-0-	-0-	-0-	65	1	2119	3	N	-0-					70

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	X	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	16500	X	7517	-0-	-8983	-0-	216	1	7239	3	N	56			197
							62	9							
12	17050	X	3870	-0-	-13180	-0-	119	1	3751	3	N	-0-			197
01	17050	X	3908	-0-	-13142	-0-	99	1	3809	3	N	-0-			197
02	15400	X	3378	-0-	-12022	-0-	90	1	3288	3	N	-0-			197
03	17050	X	432	-0-	-16618	-0-	13	1	419	3	N	-0-			197
04	7530	X	2502	-0-	-5028	-0-	75	1	2427	3	N	-0-			197

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

11	8125	X	8125	-0-	-0-	-0-	377	1	7728	3	N	7			109
							12	4	8	9					
12	155	X	47	-0-	-108	-0-	3	1	44	3	N	-0-			109
01	852	X	852	-0-	-0-	-0-	44	1	807	3	N	-0-			109
							1	4							
02	7588	X	753	-0-	-6835	-0-	36	1	716	3	N	-0-			109
							1	4							
03	8401	X	-0-	-0-	-8401	-0-					N	-0-			109
04	8130	X	768	-0-	-7362	-0-	40	1	727	3	N	-0-			109
							1	4							

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	0	N	-0-	-0-	-0-	-0-					N	-0-			143
12	1	N	-0-	-0-	-1	-0-					N	-0-			143
01	0	N	-0-	-0-	-0-	-0-					N	-0-			143
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			143
03	0	N	-0-	-0-	-0-	-0-					N	-0-			143
04	0	N	-0-	-0-	-0-	-0-					N	-0-			143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20700 X	13670	-0-	-7030	-0-	580	1	12986	3	N	70	73	0			17
						27	4	77	9							
12	22785 X	13638	-0-	-9147	-0-	538	1	13007	3	N	75	83	0			9
						10	4	83	9							
01	22785 X	16815	-0-	-5970	-0-	740	1	15914	3	N	127	125	0			11
						21	4	140	9							
02	20811 X	20811	-0-	-0-	-0-	1037	1	19619	3	N	120	116	0			15
						23	4	132	9							
03	21638 X	16904	-0-	-4734	-0-	755	1	16119	3	N	16	29	0			2
						12	4	18	9							
04	16260 X	12989	-0-	-3271	-0-	631	1	12250	3	N	89	76	0			15
						10	4	98	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	13770 X	7059	-0-	-6711	-0-	204	1	6847	3	N	7	5	0			2
						8	9									
12	13423 X	97	-0-	-13326	-0-	3	1	94	3	N	-0-	2	0			-0-
01	13423 X	6088	-0-	-7335	-0-	154	1	5934	3	N	-0-					-0-
02	12124 X	72	-0-	-12052	-0-	2	1	70	3	N	-0-					-0-
03	7285 X	-0-	-0-	-7285	-0-					N	-0-					-0-
*04	18980 X	18980	-0-	-0-	-0-	545	1	700	2	N	-0-					-0-
						17735	3									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

11	20400 X	-0-	-0-	-20400	-0-					N	-0-					-0-
12	21080 X	-0-	-0-	-21080	-0-					N	-0-					-0-
01	27652 X	9427	-0-	-18225	-0-	487	1	8925	3	N	-0-					-0-
						15	4									
02	18351 X	18351	-0-	-0-	-0-	883	1	17443	3	N	-0-					-0-
						25	4									
03	27652 X	15564	-0-	-12088	-0-	755	1	14784	3	N	-0-					-0-
						25	4									
*04	9569 X	9569	-0-	-0-	-0-	493	1	9061	3	N	-0-					-0-
						15	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

11	283	N	283	-0-	-0-	-0-	44	1	199	3	N	36					37
							40	9									
12	286	N	286	-0-	-0-	-0-	51	1	229	3	N	5					42
							6	9									
01	278	N	278	-0-	-0-	-0-	43	1	225	3	N	9	37	1			14
							10	9									
02	252	N	171	-0-	-81	-0-	24	1	143	3	N	4					18
							4	9									
03	279	N	191	-0-	-88	-0-	22	1	163	3	N	5					23
							6	9									
04	270	N	162	-0-	-108	-0-	19	1	136	3	N	6					29
							7	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

11	1186	N	1186	-0-	-0-	-0-	212	1	952	3	N	20					148
							22	9									
12	1333	N	1238	-0-	-95	-0-	217	1	977	3	N	40					188
							44	9									
01	1272	N	1272	-0-	-0-	-0-	188	1	990	3	N	85	148	1			125
							94	9									
02	1120	N	1067	-0-	-53	-0-	150	1	882	3	N	32					157
							35	9									
03	1240	N	1222	-0-	-18	-0-	139	1	1028	3	N	50					207
							55	9									
04	1230	N	1170	-0-	-60	-0-	134	1	980	3	N	51					258
							56	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080

ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870 N	552	-0-	-318	-0-	100	1	452	3	N	-0-					-0-
12	1271 N	580	-0-	-691	-0-	105	1	475	3	N	-0-					-0-
01	1085 N	970	-0-	-115	-0-	155	1	815	3	N	-0-					-0-
02	1090 N	1090	-0-	-0-	-0-	158	1	932	3	N	-0-					-0-
03	2034 N	2034	-0-	-0-	-0-	242	1	1792	3	N	-0-					-0-
*04	1859 N	1859	-0-	-0-	-0-	224	1	1635	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

11	295 N	295	-0-	-0-	-0-	54	1	241	3	N	-0-					-0-
12	372 N	297	-0-	-75	-0-	54	1	243	3	N	-0-					-0-
01	279 N	201	-0-	-78	-0-	32	1	169	3	N	-0-					-0-
02	280 N	157	-0-	-123	-0-	23	1	134	3	N	-0-					-0-
03	310 N	182	-0-	-128	-0-	22	1	160	3	N	-0-					-0-
04	180 N	152	-0-	-28	-0-	18	1	134	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

11	1003 N	1003	-0-	-0-	-0-	1003	2			N	-0-					323
12	1520 N	1520	-0-	-0-	-0-	1520	2			N	-0-					323
01	1416 N	1416	-0-	-0-	-0-	1416	2			N	-0-					323
02	1531 N	1531	-0-	-0-	-0-	1531	2			N	-0-					323
03	1902 N	1902	-0-	-0-	-0-	1882	2	20	9	N	18					341
*04	1741 N	1741	-0-	-0-	-0-	1708	2	33	9	N	30					371

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1737	N	1737	-0-	-0-	-0-	1637	3	100	9	N	91	186	1			152
12	1860	N	1782	-0-	-78	-0-	1664	3	118	9	N	107	187	1			72
01	1771	N	1771	-0-	-0-	-0-	1664	3	107	9	N	97					169
02	2146	N	2146	-0-	-0-	-0-	2049	3	97	9	N	88	188	1			69
03	1767	N	1722	-0-	-45	-0-	1639	3	83	9	N	75					144
04	1710	N	1480	-0-	-230	-0-	1366	3	114	9	N	104	183	1			65

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	13	1	102	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	18	1	140	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	14	1	112	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

11	2697 N	2520	-0-	-177	-0-	2520	2			N	-0-					94
12	2696 N	2696	-0-	-0-	-0-	2696	2			N	-0-					94
01	1739 N	1739	-0-	-0-	-0-	1739	2			N	-0-					94
02	1820 X	1444	-0-	-376	-0-	1432	2	12	9	N	11					105
*03	2179 X	2179	-0-	-0-	-0-	298	1	1879	2	N	2					107
						2	9									
04	1950 X	NO RPT	-0-	-1950	-0-					N	NO RPT					107

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

11	2700 #	2615	-0-	-85	-0-	2535	2	80	9	N	73					116
12	2728 #	2662	-0-	-66	-0-	2576	2	86	9	N	78	166	1			28
01	2728 #	2655	-0-	-73	-0-	2567	2	88	9	N	80					108
02	2436 N	2403	-0-	-33	-0-	2323	2	80	9	N	73					181
03	2666 N	2659	-0-	-7	-0-	2586	2	73	9	N	66	168	1			79
04	2580 N	2573	-0-	-7	-0-	2493	2	80	9	N	73					152

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

11	42750 X	40664	-0-	-2086	-0-	279	1	39626	2	N	690	745	1			266
						759	9									
12	44175 X	41018	-0-	-3157	-0-	285	1	39852	2	N	801	554	1			513
						881	9									
01	45291 X	40816	-0-	-4475	-0-	285	1	39852	2	N	617	567	1			563
						679	9									
02	40908 X	37717	-0-	-3191	-0-	277	1	36653	2	N	715	1063	1			215
						787	9									
03	45291 X	38162	-0-	-7129	-0-	291	1	37117	2	N	685	730	1			170
						754	9									
04	40650 X	36203	-0-	-4447	-0-	282	1	35193	2	N	662	550	1			282
						728	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

11	840 X	-0-	-0-	-840	-0-					N	-0-					117
12	0 X	-0-	-0-	-0-	-0-					N	-0-					117
01	0 X	-0-	-0-	-0-	-0-					N	-0-					117
02	0 N	-0-	-0-	-0-	-0-					N	-0-					117
03	0 N	-0-	-0-	-0-	-0-					N	-0-					117
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

11	1920 N	1576	-0-	-344 B	-15124	1430	3	146	9	N	133	190	1			179
12	1798 N	1790	-0-	-8 B	-15124	1608	3	182	9	N	165	194	1			150
*01	1953 N	1660	-0-	-293 B	-15124	1508	3	152	9	N	138	186	1			102
*02	1484 N	1083	-0-	-401 B	-15124	1073	3	10	9	N	9					111
*03	1798 N	1416	-0-	-382 B	-15124	1283	3	133	9	N	121					232
04	1620 N	953	-0-	-667 B	-15124	829	3	124	9	N	113					345

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

11	2040 X	1431	-0-	-609 B	-3971	1110	3	321	9	N	292	180	1			323
12	1984 N	310	-0-	-1674 B	-3971	202	3	108	9	N	98	191	1			230
*01	1674 N	3677	-0-	2003 B	-1968	3211	3	466	9	N	424	373	1			281
*02	1344 N	2294	-0-	950 B	-1018	1890	3	404	9	N	367	369	1			279
*03	1365 N	2383	-0-	1018 B	-0-	1968	3	415	9	N	377	189	1			467
04	2730 X	1828	-0-	-902 B	-0-	1450	3	378	9	N	344	372	1			439

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

11	11132 X	11132	-0-	-0- B	-0-	9751	3	1381	9	N	1255	1298	1			533
12	6703 X	6703	-0-	-0- B	-0-	5952	3	751	9	N	683	1124	1			92
*01	5704 X	105	-0-	-5599 B	-0-	105	3			N	-0-					92
*02	5208 X	18	-0-	-5190 B	-0-	18	3			N	-0-					92
*03	5766 X	-0-	-0-	-5766 B	-0-					N	-0-					92
04	5580 X	20	-0-	-5560 B	-0-	20	3			N	-0-					92

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

11	3150 X	3664	-0-	514 B	-9941	99	1	3188	3	N	343	547	1			273
						377	9									
12	3255 X	3509	-0-	254 B	-9687	92	1	3055	3	N	329	388	1			214
						362	9									
*01	3410 X	1547	-0-	-1863 B	-9687	124	1	1274	3	N	135	182	1			167
						149	9									
*02	3416 X	2933	-0-	-483 B	-9687	108	1	2575	3	N	227					394
						250	9									
*03	3782 X	2842	-0-	-940 B	-9687	124	1	2506	3	N	193	382	1			205
						212	9									
04	3660 X	2436	-0-	-1224 B	-9687	90	1	2167	3	N	163					368
						179	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 10/23/2018 TOTAL DEPTH 12113 PERF.12370 - 19165

11	SHUT IN	106208	-0-	106208 B	130575	136	1	85889	3	Y	18348	18348	0		-0-
						20183	9								
12	249483 X	118908	-0-	-130575 B	-0-	110	1	99707	3	Y	17355	17355	0		-0-
						19091	9								
*01	128424 X	128424	-0-	-0- B	-0-	86	1	109808	3	Y	16845	16845	0		-0-
						18530	9								
*02	118179 X	118179	-0-	-0- B	-0-	43	1	103342	3	Y	13449	13449	0		-0-
						14794	9								
*03	122235 X	122235	-0-	-0- B	-0-	32	1	108175	3	Y	12753	12753	0		-0-
						14028	9								
04	115920 X	70174	-0-	-45746 B	-0-	20	1	62404	3	Y	7045	7045	0		-0-
						7750	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 10/23/2018 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	117188	-0-	117188 B	134883	147	1	92905	3	Y	21942	21942	0			-0-
						24136	9									
12	274191 X	139308	-0-	-134883 B	-0-	124	1	112426	3	Y	24325	24325	0			-0-
						26758	9									
*01	185061 X	185061	-0-	-0- B	-0-	121	1	154404	3	Y	27760	27760	0			-0-
						30536	9									
*02	166024 X	166024	-0-	-0- B	-0-	58	1	140289	3	Y	23343	23343	0			-0-
						25677	9									
*03	178158 X	178158	-0-	-0- B	-0-	46	1	154056	3	Y	21869	21869	0			-0-
						24056	9									
04	115920 X	77086	-0-	-38834 B	-0-	21	1	64973	3	Y	10993	10993	0			-0-
						12092	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 11/29/2018 TOTAL DEPTH 12951 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	15712	-0-	15712 B	15712	128	1	13507	3	N	1888	1888	1			-0-
						2077	9									
03	SHUT IN	139423	-0-	139423 B	155135	863	1	119103	3	N	17688	17688	1			-0-
						19457	9									
04	SHUT IN	151852	-0-	151852 B	306987	871	1	131281	3	N	17909	17909	1			-0-
						19700	9									

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

11	18750 X	-0-	-0-	-18750 B	-0-					Y	1823	1839	0	4	8	30
12	19375 X	4824	-0-	-14551 B	-0-	234	1	2002	3	Y	2329	2319	0	1	8	39
						26	4	2562	9							
01	13888 X	3746	-0-	-10142 B	-0-	136	1	1165	3	Y	2215	2203	0			51
						8	4	2437	9							
02	DLQ G-10	4164	-0-	4164 B	4164	182	1	1586	3	Y	2168	2161	0			58
						11	4	2385	9							
03	DLQ G-10	11344	-0-	11344 B	15508	985	1	7854	3	Y	2188	2163	0			83
						98	4	2407	9							
*04	23988 X	8480	-0-	-15508 B	-0-	698	1	5722	3	Y	1781	1814	0			50
						101	4	1959	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44169	-0-	44169 B	177827	4191	1	33660	3	Y	5514	5570	0	5	8	92
							253	4	6065	9							
12	213188	X	35361	-0-	-177827 B	-0-	3107	1	26559	3	Y	4864	4873	0	1	8	82
							345	4	5350	9							
01	46934	X	31161	-0-	-15773 B	-0-	2701	1	23080	3	Y	4748	4720	0			110
							157	4	5223	9							
02	42392	X	21285	-0-	-21107 B	-0-	1675	1	14607	3	Y	4459	4450	0			119
							98	4	4905	9							
03	46934	X	14233	-0-	-32701 B	-0-	1073	1	8546	3	Y	4098	4061	0			156
							106	4	4508	9							
04	43089	X	15693	-0-	-27396 B	-0-	1243	1	10182	3	Y	3718	3770	0			104
							178	4	4090	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75288	-0-	75288 B	268371	6828	1	54833	3	Y	12014	12097	0	6	8	201
							412	4	13215	9							
12	323555	X	55184	-0-	-268371 B	-0-	4768	1	40751	3	Y	8305	8366	0			140
							529	4	9136	9							
01	78120	X	47840	-0-	-30280 B	-0-	4154	1	35491	3	Y	7231	7203	0			168
							241	4	7954	9							
02	70560	X	29379	-0-	-41181 B	-0-	2395	1	20883	3	Y	5419	5442	0			145
							140	4	5961	9							
03	78120	X	26512	-0-	-51608 B	-0-	2224	1	17718	3	Y	5773	5698	0			220
							220	4	6350	9							
04	70713	X	19443	-0-	-51270 B	-0-	1527	1	12512	3	Y	4714	4803	0			131
							219	4	5185	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30823	-0-	30823 B	159172	6032	1	21332	3	Y	3028	3032	0	8	8	55
							128	4	3331	9							
12	221899	X	62727	-0-	-159172 B	-0-	10844	1	43400	3	Y	7689	7597	0			147
							25	4	8458	9							
01	58435	X	48427	-0-	-10008 B	-0-	8307	1	34538	3	Y	5015	5063	0			99
							65	4	5517	9							
02	52780	X	28580	-0-	-24200 B	-0-	4217	1	18270	3	Y	5497	5469	0			127
							46	4	6047	9							
03	58435	X	26396	-0-	-32039 B	-0-	3991	1	17852	3	Y	4106	4122	0			111
							36	4	4517	9							
04	56247	X	30360	-0-	-25887 B	-0-	5342	1	21254	3	Y	3410	3431	0			90
							13	4	3751	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC 253413
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330 N	-0-	-0-	-330 B	-0-					N	-0-	7	0			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	350 N	350	-0-	-0- B	-0-	15 46	1 9	289	3	N	42	37	0			5
03	183 N	183	-0-	-0- B	-0-	8 25	1 9	150	3	N	23	25	0			3
*04	279 N	279	-0-	-0- B	-0-	12 45	1 9	222	3	N	41	37	0			7

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

11	73860 X	29646	-0-	-44214 B	-0-	1047	1	21483	3	N	6438	5503	0	1521
						34	4	7082	9					
12	70215 X	33859	-0-	-36356 B	-0-	1399	1	24728	3	N	6994	7696	0	819
						39	4	7693	9					
01	64263 X	34154	-0-	-30109 B	-0-	1312	1	24040	3	N	7964	8104	0	679
						42	4	8760	9					
02	52752 X	29761	-0-	-22991 B	-0-	1101	1	21741	3	N	6261	6156	0	784
						32	4	6887	9					
03	33852 X	31407	-0-	-2445 B	-0-	1175	1	23017	3	N	6523	6359	0	948
						40	4	7175	9					
04	33060 X	29711	-0-	-3349 B	-0-	1157	1	21274	3	N	6585	6389	0	1144
						36	4	7244	9					

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

11	204240 X	52075	-0-	-152165 B	-0-	3611	1	45184	2	N	2574	2516	0	608
						449	3	2831	9					
12	211048 X	50665	-0-	-160383 B	-0-	3483	1	44041	2	N	2449	2770	0	287
						447	3	2694	9					
01	211048 X	45569	-0-	-165479 B	-0-	3673	1	38763	2	N	2462	2539	0	210
						425	3	2708	9					
02	190624 X	41873	-0-	-148751 B	-0-	4033	1	35179	2	N	2114	2059	0	265
						336	3	2325	9					
03	211048 X	45513	-0-	-165535 B	-0-	4759	1	38098	2	N	2110	2068	0	307
						335	3	2321	9					
04	52080 X	37572	-0-	-14508 B	-0-	4344	1	30952	2	N	1823	1813	0	317
						271	3	2005	9					

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398

FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	39	-0-	-12651 B	-0-	1	1	13	3	Y	23	22	0			1
							25	9									
12	9610	X	824	-0-	-8786 B	-0-	667	1	24	3	Y	70	70	0			1
							56	4	77	9							
01	3565	X	747	-0-	-2818 B	-0-	590	1	23	3	Y	33	33	0			1
							98	4	36	9							
02	224	X	179	-0-	-45 B	-0-	123	1	5	3	Y	15	16	0			-0-
							34	4	17	9							
03	837	X	30	-0-	-807 B	-0-	17	1	2	3	Y	3	3	0			-0-
							8	4	3	9							
04	810	X	214	-0-	-596 B	-0-	177	1	7	3	Y	4	4	0			-0-
							26	4	4	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1743	-0-	-327 B	-0-	658	1	628	3	Y	346	349	0			6
							76	4	381	9							
12	2139	X	932	-0-	-1207 B	-0-	467	1	51	3	Y	305	309	0			2
							78	4	336	9							
01	2139	X	1548	-0-	-591 B	-0-	829	1	208	3	Y	333	332	0			3
							145	4	366	9							
02	3108	X	1073	-0-	-2035 B	-0-	477	1	71	3	Y	431	430	0			4
							51	4	474	9							
03	3441	X	1676	-0-	-1765 B	-0-	394	1	800	3	Y	388	390	0			2
							55	4	427	9							
04	1740	X	1559	-0-	-181 B	-0-	574	1	472	3	Y	400	399	0			3
							73	4	440	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12707	X	12707	-0-	-0- B	-0-	1101	1	10965	3	Y	443	443	0			12
							154	4	487	9							
12	14928	X	14928	-0-	-0- B	-0-	1322	1	12937	3	Y	511	516	0			7
							107	4	562	9							
01	15357	X	15357	-0-	-0- B	-0-	1032	1	13618	3	Y	494	492	0			9
							164	4	543	9							
02	14532	X	10508	-0-	-4024 B	-0-	830	1	9043	3	Y	380	378	0			11
							217	4	418	9							
03	16089	X	10307	-0-	-5782 B	-0-	355	1	9427	3	Y	349	354	0			6
							141	4	384	9							
04	14850	X	5471	-0-	-9379 B	-0-	429	1	4792	3	Y	174	178	0			2
							59	4	191	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20953	X	20953	-0-	-0- B	-0-	1401	1	17464	3	Y	1734	1747	0			54
							181	4	1907	9							
12	21107	X	21107	-0-	-0- B	-0-	1333	1	17710	3	Y	1758	1747	0			65
							130	4	1934	9							
01	17484	X	14004	-0-	-3480 B	-0-	970	1	11565	3	Y	1156	1206	0			15
							197	4	1272	9							
02	20076	X	8567	-0-	-11509 B	-0-	713	1	6885	3	Y	819	825	0			9
							68	4	901	9							
03	22227	X	7216	-0-	-15011 B	-0-	797	1	5978	3	Y	332	337	0			4
							76	4	365	9							
04	20940	X	5891	-0-	-15049 B	-0-	1054	1	4504	3	Y	251	251	0			4
							57	4	276	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7996 X	7996	-0-	-0- B	-0-	907	1	5692	3	Y	1149	1146	0			31
						133	4	1264	9							
12	7936 X	6787	-0-	-1149 B	-0-	463	1	5088	3	Y	1109	1116	0			24
						16	4	1220	9							
01	8029 X	6722	-0-	-1307 B	-0-	459	1	5015	3	Y	1111	1113	0			22
						26	4	1222	9							
02	T. A.	6129	-0-	6129 B	6129	375	1	4738	3	Y	902	907	0			17
						24	4	992	9							
03	T. A.	5082	-0-	5082 B	11211	352	1	3508	3	Y	1094	1093	0			18
						19	4	1203	9							
04	T. A.	5101	-0-	5101 B	16312	358	1	3594	3	Y	1031	1034	0			15
						15	4	1134	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

11	13290 X	10653	-0-	-2637 B	-0-	1059	1	8173	3	Y	1169	1176	0			36
						135	4	1286	9							
12	14500 X	14500	-0-	-0- B	-0-	1211	1	11710	3	Y	1327	1314	0			49
						119	4	1460	9							
01	16180 X	16180	-0-	-0- B	-0-	1213	1	12947	3	Y	1612	1640	0			21
						247	4	1773	9							
02	12180 X	10543	-0-	-1637 B	-0-	1012	1	7863	3	Y	1427	1432	0			16
						98	4	1570	9							
03	14508 X	5560	-0-	-8948 B	-0-	514	1	4139	3	Y	780	786	0			10
						49	4	858	9							
04	15660 X	9945	-0-	-5715 B	-0-	1035	1	7213	3	Y	1492	1476	0			26
						56	4	1641	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

11	7698 X	7698	-0-	-0- B	-0-	1110	1	5731	3	Y	651	654	0			20
						141	4	716	9							
12	7028 X	7028	-0-	-0- B	-0-	713	1	5844	3	Y	364	371	0			13
						71	4	400	9							
01	6913 X	6764	-0-	-149 B	-0-	758	1	5170	3	Y	618	623	0			8
						156	4	680	9							
02	7196 X	5820	-0-	-1376 B	-0-	945	1	4061	3	Y	656	657	0			7
						92	4	722	9							
03	7967 X	4857	-0-	-3110 B	-0-	584	1	3803	3	Y	376	378	0			5
						56	4	414	9							
04	7710 X	7041	-0-	-669 B	-0-	1062	1	5152	3	Y	699	692	0			12
						58	4	769	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

11	13560 X	9342	-0-	-4218 B	-30034	727	1	8139	3	N	347	344	0			11
						94	4	382	9							
12	12555 X	10416	-0-	-2139 B	-30034	920	1	9046	3	N	326	325	0			12
						91	4	359	9							
01	12121 X	775	-0-	-11346 B	-30034	50	1	712	3	N	3	15	0			-0-
						10	4	3	9							
02	9604 X	-0-	-0-	-9604 B	-30034					N	-0-					-0-
03	10416 X	6012	-0-	-4404 B	-30034	298	1	5457	3	N	208	205	0			3
						28	4	229	9							
04	10080 X	39	-0-	-10041 B	-30034	2	1	37	3	N	-0-	3	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2152	-0-	-428 B	-0-	452	1	940	3	Y	599	595	0			14
							101	4	659	9							
12	2542	X	2314	-0-	-228 B	-0-	478	1	1043	3	Y	612	619	0			7
							120	4	673	9							
01	2542	X	1983	-0-	-559 B	-0-	475	1	840	3	Y	507	506	0			8
							110	4	558	9							
02	T. A.		1775	-0-	1775 B	1775	427	1	796	3	Y	427	426	0			9
							82	4	470	9							
03	T. A.		2344	-0-	2344 B	4119	523	1	1334	3	Y	347	348	0			8
							105	4	382	9							
04	T. A.		1843	-0-	1843 B	5962	510	1	871	3	Y	284	285	0			7
							150	4	312	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	5317	-0-	-3893 B	-0-	938	1	3637	3	Y	381	405	0			122
							323	4	419	9							
12	9517	X	3339	-0-	-6178 B	-0-	383	1	2478	3	Y	216	235	0			103
							240	4	238	9							
01	9517	X	2719	-0-	-6798 B	-0-	185	1	2254	3	Y	203	234	0			72
							57	4	223	9							
02	7252	X	2276	-0-	-4976 B	-0-	204	1	1752	3	Y	223	207	0			88
							75	4	245	9							
03	7595	X	3371	-0-	-4224 B	-0-	232	1	2681	3	Y	326	303	0			111
							99	4	359	9							
04	5310	X	2849	-0-	-2461 B	-0-	179	1	2251	3	Y	258	273	0			96
							135	4	284	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15420	X	9060	-0-	-6360 B	-0-	608	1	6845	3	Y	1395	1410	0			22
							72	4	1535	9							
12	15934	X	10439	-0-	-5495 B	-0-	727	1	8703	3	Y	813	830	0			5
							115	4	894	9							
01	13671	X	10165	-0-	-3506 B	-0-	749	1	7663	3	Y	1478	1471	0			12
							127	4	1626	9							
02	8652	X	8430	-0-	-222 B	-0-	775	1	6134	3	Y	1310	1311	0			11
							80	4	1441	9							
03	10447	X	9272	-0-	-1175 B	-0-	772	1	7072	3	Y	1204	1210	0			5
							104	4	1324	9							
04	10110	X	8950	-0-	-1160 B	-0-	821	1	6388	3	Y	1490	1485	0			10
							102	4	1639	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9490	X	9490	-0-	-0- B	-0-	618	1	8097	3	Y	511	393	0			163
							213	4	562	9							
12	12806	X	12806	-0-	-0- B	-0-	755	1	10908	3	Y	610	483	0			290
							472	4	671	9							
01	5518	X	3319	-0-	-2199 B	-0-	266	1	2881	3	Y	82	343	0			29
							82	4	90	9							
02	8848	X	1759	-0-	-7089 B	-0-	146	1	1539	3	Y	18	40	0			7
							54	4	20	9							
03	12803	X	2192	-0-	-10611 B	-0-	150	1	1956	3	Y	20	20	0			7
							64	4	22	9							
04	12390	X	1913	-0-	-10477 B	-0-	109	1	1711	3	Y	10	13	0			4
							82	4	11	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	1147	-0-	-6233 B	-0-	233	1	468	3	Y	358	366	0			8
							52	4	394	9							
12	7626	X	984	-0-	-6642 B	-0-	176	1	45	4	Y	694	694	0			8
							763	9									
01	27823	X	27823	-0-	-0- B	-0-	1638	1	25083	3	Y	674	671	0			11
							361	4	741	9							
02	28541	X	28541	-0-	-0- B	-0-	1787	1	25761	3	Y	614	612	0			13
							318	4	675	9							
03	4888	X	4888	-0-	-0- B	-0-	691	1	3301	3	Y	690	687	0			16
							137	4	759	9							
04	4590	X	4185	-0-	-405 B	-0-	961	1	2202	3	Y	674	673	0			17
							281	4	741	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		31	-0-	31 B	31	26	1	3	4	Y	2	2	0			-0-
							2	9									
01	T. A.		-0-	-0-	-0- B	31					Y	-0-					-0-
02	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	21	1	1	4	Y	3	3	0			-0-
							3	9									

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44400	X	38300	-0-	-6100 B	-0-	1887	1	34208	3	Y	1781	1791	0			55
							246	4	1959	9							
12	44640	X	33560	-0-	-11080 B	-0-	1901	1	29942	3	Y	1394	1398	0			51
							184	4	1533	9							
01	44640	X	31855	-0-	-12785 B	-0-	1806	1	27701	3	Y	1804	1832	0			23
							364	4	1984	9							
02	39620	X	36595	-0-	-3025 B	-0-	2467	1	31643	3	Y	2046	2046	0			23
							234	4	2251	9							
03	43891	X	43891	-0-	-0- B	-0-	2762	1	38596	3	Y	2066	2063	0			26
							260	4	2273	9							
04	38310	X	27610	-0-	-10700 B	-0-	1979	1	24024	3	Y	1363	1366	0			23
							108	4	1499	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	699	-0-	-1251 B	-0-	243	1	339	3	Y	78	80	0			2
							31	4	86	9							
12	6041	X	6041	-0-	-0- B	-0-	377	1	5225	3	Y	365	354	0			13
							37	4	402	9							
01	3961	X	3961	-0-	-0- B	-0-	557	1	3030	3	Y	235	245	0			3
							115	4	259	9							
02	3149	X	3149	-0-	-0- B	-0-	616	1	2014	3	Y	417	415	0			5
							60	4	459	9							
03	6776	X	6776	-0-	-0- B	-0-	524	1	5720	3	Y	438	437	0			6
							50	4	482	9							
04	5850	X	5602	-0-	-248 B	-0-	479	1	4695	3	Y	365	365	0			6
							26	4	402	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35340	X	27932	-0-	-7408 B	-0-	1632	1	24397	3	Y	1537	1533	0			48
							212	4	1691	9							
12	36518	X	31972	-0-	-4546 B	-0-	1949	1	28059	3	Y	1614	1603	0			59
							189	4	1775	9							
01	36518	X	22039	-0-	-14479 B	-0-	1156	1	19563	3	Y	989	1035	0			13
							232	4	1088	9							
02	26068	X	16851	-0-	-9217 B	-0-	1107	1	14662	3	Y	888	891	0			10
							105	4	977	9							
03	31961	X	12959	-0-	-19002 B	-0-	871	1	11116	3	Y	809	809	0			10
							82	4	890	9							
04	30930	X	25151	-0-	-5779 B	-0-	1568	1	22043	3	Y	1323	1310	0			23
							85	4	1455	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10364	X	10364	-0-	-0- B	-0-	632	1	9109	3	Y	492	494	0			15
							82	4	541	9							
12	10912	X	10912	-0-	-0- B	-0-	633	1	9671	3	Y	497	494	0			18
							61	4	547	9							
01	10850	X	10744	-0-	-106 B	-0-	619	1	9450	3	Y	500	512	0			6
							125	4	550	9							
02	9800	X	7178	-0-	-2622 B	-0-	646	1	5943	3	Y	479	480	0			5
							62	4	527	9							
03	14644	X	14644	-0-	-0- B	-0-	1213	1	12155	3	Y	1055	1047	0			13
							115	4	1161	9							
*04	11610	X	11610	-0-	-0- B	-0-	1010	1	9536	3	Y	917	914	0			16
							55	4	1009	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12546	X	12546	-0-	-0- B	-0-	578	1	11213	3	Y	505	479	0			161
							199	4	556	9							
12	11997	X	8122	-0-	-3875 B	-0-	363	1	7069	3	Y	421	382	0			200
							227	4	463	9							
01	11191	X	9940	-0-	-1251 B	-0-	685	1	8547	3	Y	452	491	0			161
							211	4	497	9							
02	11704	X	8578	-0-	-3126 B	-0-	684	1	7225	3	Y	379	390	0			150
							252	4	417	9							
03	12958	X	1225	-0-	-11733 B	-0-	197	1	760	3	Y	166	260	0			56
							85	4	183	9							
04	12540	X	-0-	-0-	-12540 B	-0-					Y	-0-	56	0			-0-

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	11571	-0-	-2649 B	-0-	584	1	10125	3	Y	601	588	0			192
							201	4	661	9							
12	14322	X	10264	-0-	-4058 B	-0-	459	1	8923	3	Y	541	476	0			257
							287	4	595	9							
01	11966	X	6161	-0-	-5805 B	-0-	427	1	5324	3	Y	253	420	0			90
							132	4	278	9							
02	10808	X	13	-0-	-10795 B	-0-	4	1	1	4	Y	7	94	0			3
							8	9									
03	11966	X	13	-0-	-11953 B	-0-	5	1	2	4	Y	5	6	0			2
							6	9									
04	11580	X	3	-0-	-11577 B	-0-	2	1	1	4	Y	-0-	2	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3930 X	-0-	-0-	-3930 B	-0-					Y	-0-			-0-
12	4061 X	-0-	-0-	-4061 B	-0-					Y	-0-			-0-
01	372 X	-0-	-0-	-372 B	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-			-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

11	5310 X	4307	-0-	-1003 B	-0-	993	1	2859	3	Y	212	212	0			5
						222	4	233	9							
12	5487 X	3918	-0-	-1569 B	-0-	731	1	2552	3	Y	412	412	0			5
						182	4	453	9							
01	5487 X	4409	-0-	-1078 B	-0-	665	1	2719	3	Y	793	785	0			13
						153	4	872	9							
02	4032 X	3338	-0-	-694 B	-0-	613	1	2020	3	Y	535	536	0			12
						116	4	589	9							
03	4464 X	3698	-0-	-766 B	-0-	862	1	2415	3	Y	225	232	0			5
						173	4	248	9							
04	4320 X	3490	-0-	-830 B	-0-	775	1	2240	3	Y	226	225	0			6
						226	4	249	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

11	10011 X	10011	-0-	-0- B	-0-	959	1	8238	3	Y	440	430	0			140
						330	4	484	9							
12	13268 X	5466	-0-	-7802 B	-0-	291	1	4712	3	Y	255	274	0			121
						182	4	281	9							
01	13268 X	5980	-0-	-7288 B	-0-	410	1	5125	3	Y	290	308	0			103
						126	4	319	9							
02	10360 X	5659	-0-	-4701 B	-0-	445	1	4712	3	Y	307	288	0			122
						164	4	338	9							
03	10354 X	5150	-0-	-5204 B	-0-	336	1	4386	3	Y	258	292	0			88
						144	4	284	9							
04	10020 X	5627	-0-	-4393 B	-0-	303	1	4758	3	Y	307	281	0			114
						228	4	338	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

11	6840 X	5236	-0-	-1604 B	-0-	558	1	3584	3	Y	882	887	0			20
						124	4	970	9							
12	7068 X	6128	-0-	-940 B	-0-	577	1	4091	3	Y	1199	1205	0			14
						141	4	1319	9							
01	7037 X	6671	-0-	-366 B	-0-	574	1	4886	3	Y	983	981	0			16
						130	4	1081	9							
02	6356 X	5327	-0-	-1029 B	-0-	587	1	3712	3	Y	835	833	0			18
						109	4	919	9							
03	7037 X	6984	-0-	-53 B	-0-	705	1	5141	3	Y	909	906	0			21
						138	4	1000	9							
04	6450 X	6226	-0-	-224 B	-0-	664	1	4482	3	Y	810	810	0			21
						189	4	891	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	4655	-0-	-4195 B	-0-	374	1	3777	3	Y	341	292	0			109
							129	4	375	9							
12	9145	X	6805	-0-	-2340 B	-0-	372	1	5862	3	Y	308	270	0			147
							232	4	339	9							
01	9227	X	9227	-0-	-0- B	-0-	643	1	8057	3	Y	299	340	0			106
							198	4	329	9							
02	13633	X	13633	-0-	-0- B	-0-	1100	1	11682	3	Y	405	351	0			160
							405	4	446	9							
03	17166	X	17166	-0-	-0- B	-0-	1118	1	14687	3	Y	801	689	0			272
							480	4	881	9							
*04	22516	X	22516	-0-	-0- B	-0-	1243	1	19400	3	Y	853	808	0			317
							935	4	938	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

11	17509	X	17509	-0-	-0- B	-0-	1189	1	15155	3	Y	907	899	0			25
							167	4	998	9							
12	16421	X	16421	-0-	-0- B	-0-	1345	1	13923	3	Y	950	962	0			13
							108	4	1045	9							
01	14756	X	8450	-0-	-6306 B	-0-	734	1	6929	3	Y	608	610	0			11
							118	4	669	9							
02	20285	X	20285	-0-	-0- B	-0-	1468	1	17267	3	Y	1062	1041	0			32
							382	4	1168	9							
03	18104	X	15983	-0-	-2121 B	-0-	450	1	14486	3	Y	796	815	0			13
							171	4	876	9							
04	17520	X	14787	-0-	-2733 B	-0-	1078	1	12787	3	Y	704	711	0			6
							148	4	774	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

11	4524	X	4524	-0-	-0- B	-0-	619	1	3141	3	Y	569	570	0			13
							138	4	626	9							
12	4871	X	4871	-0-	-0- B	-0-	643	1	3287	3	Y	711	715	0			9
							159	4	782	9							
01	4829	X	4829	-0-	-0- B	-0-	645	1	3619	3	Y	380	383	0			6
							147	4	418	9							
02	4508	X	3713	-0-	-795 B	-0-	600	1	2587	3	Y	375	373	0			8
							113	4	413	9							
03	4991	X	4125	-0-	-866 B	-0-	732	1	2828	3	Y	381	380	0			9
							146	4	419	9							
04	4710	X	4163	-0-	-547 B	-0-	686	1	2895	3	Y	349	349	0			9
							198	4	384	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

11	11460	X	10722	-0-	-738 B	-0-	1300	1	7740	3	Y	1519	1525	0			24
							11	4	1671	9							
12	11811	X	9199	-0-	-2612 B	-0-	986	1	6505	3	Y	1548	1547	0			25
							5	4	1703	9							
01	12445	X	12445	-0-	-0- B	-0-	1307	1	9127	3	Y	1823	1813	0			35
							6	4	2005	9							
02	10668	X	8737	-0-	-1931 B	-0-	1149	1	5943	3	Y	1489	1485	0			39
							7	4	1638	9							
03	11222	X	9477	-0-	-1745 B	-0-	1274	1	6471	3	Y	1570	1571	0			38
							5	4	1727	9							
04	12030	X	7599	-0-	-4431 B	-0-	1091	1	5196	3	Y	1185	1199	0			24
							8	4	1304	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	10354	-0-	-446 B	-0-	846	1	8352	3	Y	938	934	0			25
							124	4	1032	9							
12	11160	X	11056	-0-	-104 B	-0-	893	1	9041	3	Y	992	996	0			21
							31	4	1091	9							
01	11977	X	11977	-0-	-0- B	-0-	920	1	9990	3	Y	924	927	0			18
							51	4	1016	9							
02	9660	X	6857	-0-	-2803 B	-0-	519	1	5757	3	Y	498	506	0			10
							33	4	548	9							
03	11067	X	2736	-0-	-8331 B	-0-	469	1	1639	3	Y	548	549	0			9
							25	4	603	9							
04	11580	X	10070	-0-	-1510 B	-0-	804	1	8342	3	Y	808	805	0			12
							35	4	889	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

11	4560	X	1929	-0-	-2631 B	-0-	734	1	853	3	Y	214	215	0			6
							107	4	235	9							
12	4712	X	1051	-0-	-3661 B	-0-	476	1	363	3	Y	177	179	0			4
							17	4	195	9							
01	4402	X	552	-0-	-3850 B	-0-	505	1	19	3	Y	-0-	4	0			-0-
							28	4									
02	2520	X	650	-0-	-1870 B	-0-	158	1	430	3	Y	47	46	0			1
							10	4	52	9							
03	2697	X	591	-0-	-2106 B	-0-	273	1	200	3	Y	94	93	0			2
							15	4	103	9							
04	1920	X	482	-0-	-1438 B	-0-	270	1	200	3	Y	-0-	2	0			-0-
							12	4									

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

11	6180	X	5172	-0-	-1008 B	-0-	975	1	3512	3	Y	493	494	0			13
							143	4	542	9							
12	6386	X	4900	-0-	-1486 B	-0-	436	1	3896	3	Y	503	505	0			11
							15	4	553	9							
01	6386	X	4367	-0-	-2019 B	-0-	386	1	3449	3	Y	464	466	0			9
							22	4	510	9							
02	T. A.		3144	-0-	3144 B	3144	234	1	2529	3	Y	333	336	0			6
							15	4	366	9							
03	T. A.		2894	-0-	2894 B	6038	143	1	2250	3	Y	407	406	0			7
							53	4	448	9							
04	T. A.		4922	-0-	4922 B	10960	534	1	3776	3	Y	488	491	0			4
							75	4	537	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

11	1260	X	1041	-0-	-219 B	-0-	628	1	49	3	Y	203	212	0			5
							141	4	223	9							
12	1333	X	1141	-0-	-192 B	-0-	505	1	160	3	Y	316	317	0			4
							128	4	348	9							
01	2232	X	2166	-0-	-66 B	-0-	573	1	1108	3	Y	320	319	0			5
							133	4	352	9							
02	2447	X	2447	-0-	-0- B	-0-	596	1	1460	3	Y	252	252	0			5
							114	4	277	9							
03	2232	X	2210	-0-	-22 B	-0-	720	1	1098	3	Y	224	224	0			5
							146	4	246	9							
04	2100	X	1827	-0-	-273 B	-0-	618	1	818	3	Y	190	190	0			5
							182	4	209	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990 X	1602	-0-	-2388 B	-0-	626	1	630	3	Y	187	188	0			4
						140	4	206	9							
12	3255 X	575	-0-	-2680 B	-0-	193	1	144	3	Y	172	174	0			2
						49	4	189	9							
01	3255 X	836	-0-	-2419 B	-0-	381	1	89	4	Y	333	330	0			5
						366	9									
02	2184 X	842	-0-	-1342 B	-0-	474	1	2	3	Y	250	250	0			5
						91	4	275	9							
03	2170 X	1060	-0-	-1110 B	-0-	577	1	118	4	Y	332	330	0			7
						365	9									
04	1590 X	1226	-0-	-364 B	-0-	542	1	161	4	Y	475	470	0			12
						523	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

11	4350 X	1072	-0-	-3278 B	-0-	595	1	82	4	Y	359	356	0			10
						395	9									
12	4495 X	2367	-0-	-2128 B	-0-	883	1	747	3	Y	604	606	0			8
						73	4	664	9							
01	2728 X	2253	-0-	-475 B	-0-	850	1	816	3	Y	406	406	0			8
						140	4	447	9							
02	2410 X	2410	-0-	-0- B	-0-	680	1	1426	3	Y	105	110	0			3
						188	4	116	9							
03	2356 X	1659	-0-	-697 B	-0-	89	1	1249	3	Y	256	255	0			4
						39	4	282	9							
04	2280 X	1069	-0-	-1211 B	-0-	144	1	670	3	Y	214	216	0			2
						20	4	235	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

11	14392 X	14392	-0-	-0- B	-0-	1320	1	11543	3	Y	1223	1212	0			34
						184	4	1345	9							
12	14429 X	14429	-0-	-0- B	-0-	1456	1	11296	3	Y	1417	1431	0			20
						118	4	1559	9							
01	12571 X	12571	-0-	-0- B	-0-	1361	1	9686	3	Y	1185	1183	0			22
						220	4	1304	9							
02	29156 X	29156	-0-	-0- B	-0-	2076	1	25606	3	Y	850	847	0			25
						539	4	935	9							
03	19577 X	19577	-0-	-0- B	-0-	507	1	17808	3	Y	976	985	0			16
						188	4	1074	9							
04	14400 X	5210	-0-	-9190 B	-0-	367	1	4313	3	Y	435	447	0			4
						51	4	479	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	7295	-0-	-2065 B	-0-	784	1	4870	3	Y	1387	1379	0			37
							115	4	1526	9							
12	8711	X	3632	-0-	-5079 B	-0-	314	1	1950	3	Y	1234	1245	0			26
							11	4	1357	9							
01	8711	X	3351	-0-	-5360 B	-0-	288	1	1838	3	Y	1099	1103	0			22
							16	4	1209	9							
02	7700	X	3124	-0-	-4576 B	-0-	264	1	1770	3	Y	975	978	0			19
							17	4	1073	9							
03	7843	X	3069	-0-	-4774 B	-0-	251	1	1710	3	Y	995	998	0			16
							13	4	1095	9							
04	7290	X	3626	-0-	-3664 B	-0-	303	1	2175	3	Y	1032	1033	0			15
							13	4	1135	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

11	10020	X	7525	-0-	-2495 B	-0-	1145	1	5265	3	Y	882	885	0			27
							145	4	970	9							
12	7405	X	7405	-0-	-0- B	-0-	1159	1	5111	3	Y	926	919	0			34
							116	4	1019	9							
01	9672	X	9672	-0-	-0- B	-0-	1043	1	6838	3	Y	1434	1450	0			18
							214	4	1577	9							
02	16947	X	16947	-0-	-0- B	-0-	1485	1	13370	3	Y	1772	1770	0			20
							143	4	1949	9							
03	21460	X	21460	-0-	-0- B	-0-	1836	1	17202	3	Y	2043	2037	0			26
							175	4	2247	9							
*04	19743	X	19743	-0-	-0- B	-0-	1767	1	15836	3	Y	1858	1852	0			32
							96	4	2044	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

11	14490	X	14448	-0-	-42 B	-0-	1246	1	11832	3	Y	1100	1104	0			34
							160	4	1210	9							
12	18197	X	5942	-0-	-12255 B	-0-	415	1	4102	3	Y	1258	1246	0			46
							41	4	1384	9							
01	20530	X	20530	-0-	-0- B	-0-	1240	1	15861	3	Y	2888	2897	0			37
							252	4	3177	9							
02	16436	X	11941	-0-	-4495 B	-0-	1019	1	9314	3	Y	1373	1395	0			15
							98	4	1510	9							
03	14942	X	10650	-0-	-4292 B	-0-	983	1	8584	3	Y	899	903	0			11
							94	4	989	9							
04	19680	X	7478	-0-	-12202 B	-0-	904	1	5802	3	Y	657	657	0			11
							49	4	723	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

11	7590	X	7067	-0-	-523 B	-0-	697	1	5269	3	Y	985	967	0			116
							17	4	1084	9							
12	7750	X	7651	-0-	-99 B	-0-	764	1	5555	3	Y	1198	1203	0			111
							14	4	1318	9							
01	7657	X	6885	-0-	-772 B	-0-	821	1	4924	3	Y	999	1008	0			102
							41	4	1099	9							
02	6776	X	5455	-0-	-1321 B	-0-	663	1	3845	3	Y	847	831	0			118
							15	4	932	9							
03	7657	X	5453	-0-	-2204 B	-0-	625	1	3897	3	Y	830	848	0			100
							18	4	913	9							
04	7410	X	5975	-0-	-1435 B	-0-	631	1	4294	3	Y	938	943	0			95
							18	4	1032	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5728	-0-	-722 B	-0-	596	1	4424	3	Y	523	525	0			12
							133	4	575	9							
12	6665	X	6274	-0-	-391 B	-0-	578	1	4837	3	Y	653	657	0			8
							141	4	718	9							
01	6293	X	5898	-0-	-395 B	-0-	557	1	4480	3	Y	668	665	0			11
							126	4	735	9							
02	5684	X	4274	-0-	-1410 B	-0-	510	1	3106	3	Y	512	512	0			11
							95	4	563	9							
03	6293	X	5219	-0-	-1074 B	-0-	646	1	3850	3	Y	542	541	0			12
							127	4	596	9							
*04	6505	X	6505	-0-	-0- B	-0-	660	1	5007	3	Y	592	589	0			15
							187	4	651	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9888	X	9888	-0-	-0- B	-0-	541	1	5865	3	Y	3056	3009	0			71
							120	4	3362	9							
12	2976	X	2692	-0-	-284 B	-0-	482	1	1278	3	Y	737	799	0			9
							121	4	811	9							
01	3162	X	2428	-0-	-734 B	-0-	437	1	1025	3	Y	786	782	0			13
							101	4	865	9							
02	9240	X	1753	-0-	-7487 B	-0-	504	1	424	3	Y	662	661	0			14
							97	4	728	9							
03	10230	X	1900	-0-	-8330 B	-0-	719	1	136	3	Y	816	812	0			18
							147	4	898	9							
04	9900	X	1712	-0-	-8188 B	-0-	620	1	81	3	Y	753	752	0			19
							183	4	828	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3973	X	3973	-0-	-0- B	-0-	677	1	1531	3	Y	1466	1459	0			34
							152	4	1613	9							
12	3038	X	2292	-0-	-746 B	-0-	553	1	666	3	Y	849	873	0			10
							139	4	934	9							
01	3038	X	2397	-0-	-641 B	-0-	525	1	840	3	Y	827	824	0			13
							122	4	910	9							
02	3696	X	2077	-0-	-1619 B	-0-	512	1	652	3	Y	741	738	0			16
							98	4	815	9							
03	4092	X	2162	-0-	-1930 B	-0-	639	1	555	3	Y	762	761	0			17
							130	4	838	9							
04	3960	X	1649	-0-	-2311 B	-0-	574	1	254	3	Y	593	595	0			15
							169	4	652	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	607	-0-	-2243 B	-0-	466	1	26	3	Y	102	106	0			2
							3	4	112	9							
12	2201	X	879	-0-	-1322 B	-0-	663	1	6	3	Y	188	187	0			3
							3	4	207	9							
01	2201	X	898	-0-	-1303 B	-0-	661	1	114	3	Y	109	110	0			2
							3	4	120	9							
02	1652	X	787	-0-	-865 B	-0-	620	1	69	3	Y	85	85	0			2
							4	4	94	9							
03	1488	X	706	-0-	-782 B	-0-	631	1	13	3	Y	54	55	0			1
							3	4	59	9							
04	870	X	559	-0-	-311 B	-0-	500	1	8	3	Y	43	43	0			1
							4	4	47	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	2212	-0-	-5048 B	-0-	571	1	128	4	Y	1375	1369	0			32
							1513	9									
12	8308	X	5171	-0-	-3137 B	-0-	560	1	3484	3	Y	899	920	0			11
							138	4	989	9							
01	8308	X	3845	-0-	-4463 B	-0-	493	1	2194	3	Y	950	946	0			15
							113	4	1045	9							
02	7504	X	3766	-0-	-3738 B	-0-	511	1	1874	3	Y	1167	1157	0			25
							97	4	1284	9							
03	5177	X	2372	-0-	-2805 B	-0-	533	1	194	3	Y	1397	1390	0			32
							108	4	1537	9							
04	5010	X	3320	-0-	-1690 B	-0-	515	1	1507	3	Y	1044	1049	0			27
							150	4	1148	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

11	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	62	X	31	-0-	-31 B	-0-	28	1	3	4	Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	6	1	16	3	Y	1	1	0			-0-
							1	4	1	9							
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	18	1	1	4	Y	-0-					-0-

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

11	11130	X	9968	-0-	-1162 B	-0-	614	1	8589	3	Y	624	628	0			19
							79	4	686	9							
12	11501	X	11049	-0-	-452 B	-0-	633	1	9598	3	Y	688	682	0			25
							61	4	757	9							
01	11377	X	9362	-0-	-2015 B	-0-	483	1	8038	3	Y	676	692	0			9
							97	4	744	9							
02	9772	X	620	-0-	-9152 B	-0-	112	1	351	3	Y	133	141	0			1
							11	4	146	9							
03	11036	X	7969	-0-	-3067 B	-0-	635	1	6379	3	Y	814	805	0			10
							60	4	895	9							
04	10680	X	8888	-0-	-1792 B	-0-	702	1	7251	3	Y	815	811	0			14
							38	4	897	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

11	12510	X	11702	-0-	-808 B	-0-	727	1	9891	3	Y	900	897	0			16
							94	4	990	9							
12	12369	X	629	-0-	-11740 B	-0-	432	1	112	3	Y	27	43	0			-0-
							55	4	30	9							
01	12369	X	964	-0-	-11405 B	-0-	695	1	15	3	Y	133	131	0			2
							108	4	146	9							
02	10948	X	719	-0-	-10229 B	-0-	561	1	12	3	Y	84	84	0			2
							54	4	92	9							
03	12121	X	11255	-0-	-866 B	-0-	781	1	8850	3	Y	1296	1271	0			27
							198	4	1426	9							
04	11700	X	11359	-0-	-341 B	-0-	901	1	8592	3	Y	1423	1416	0			34
							301	4	1565	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930 X	2828	-0-	-1102 B	-0-	459	1	1852	3	Y	416	416	0			7
						59	4	458	9							
12	4061 X	3072	-0-	-989 B	-0-	440	1	1930	3	Y	587	586	0			8
						56	4	646	9							
01	4095 X	4095	-0-	-0- B	-0-	515	1	2738	3	Y	693	691	0			10
						80	4	762	9							
02	3694 X	3694	-0-	-0- B	-0-	428	1	2621	3	Y	549	548	0			11
						41	4	604	9							
03	3609 X	3609	-0-	-0- B	-0-	422	1	2513	3	Y	515	515	0			11
						107	4	567	9							
04	3960 X	2854	-0-	-1106 B	-0-	458	1	1676	3	Y	515	514	0			12
						153	4	567	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130 X	4160	-0-	-970 B	-0-	696	1	2792	3	Y	524	525	0			15
						96	4	576	9							
12	5301 X	3590	-0-	-1711 B	-0-	674	1	2331	3	Y	482	490	0			7
						55	4	530	9							
01	5301 X	3992	-0-	-1309 B	-0-	736	1	2661	3	Y	432	431	0			8
						120	4	475	9							
02	4508 X	657	-0-	-3851 B	-0-	114	1	409	3	Y	94	99	0			3
						31	4	103	9							
03	4650 X	-0-	-0-	-4650 B	-0-					Y	-0-	3	0			-0-
04	4170 X	-0-	-0-	-4170 B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300 X	1368	-0-	-1932 B	-0-	590	1	504	3	Y	175	175	0			5
						81	4	193	9							
12	3410 X	1083	-0-	-2327 B	-0-	406	1	566	3	Y	70	74	0			1
						34	4	77	9							
01	3255 X	786	-0-	-2469 B	-0-	58	1	10	4	Y	653	642	0			12
						718	9									
02	2100 X	1045	-0-	-1055 B	-0-	179	1	731	3	Y	78	88	0			2
						49	4	86	9							
03	2325 X	-0-	-0-	-2325 B	-0-					Y	-0-	2	0			-0-
04	1380 X	-0-	-0-	-1380 B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850 X	5148	-0-	-702 B	-0-	620	1	4036	3	Y	369	370	0			10
						86	4	406	9							
12	8822 X	8822	-0-	-0- B	-0-	1028	1	7214	3	Y	451	455	0			6
						84	4	496	9							
01	9591 X	9591	-0-	-0- B	-0-	964	1	7861	3	Y	555	551	0			10
						155	4	611	9							
02	5320 X	416	-0-	-4904 B	-0-	47	1	256	3	Y	91	98	0			3
						13	4	100	9							
03	8835 X	-0-	-0-	-8835 B	-0-					Y	-0-	3	0			-0-
04	9270 X	-0-	-0-	-9270 B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	144	-0-	-9726 B	-0-	126	1	2	3	Y	-0-	12	0			-0-
							16	4									
12	9610	X	554	-0-	-9056 B	-0-	51	1	281	3	Y	197	190	0			7
							5	4	217	9							
01	9610	X	2532	-0-	-7078 B	-0-	179	1	2101	3	Y	196	200	0			3
							36	4	216	9							
02	8512	X	4048	-0-	-4464 B	-0-	297	1	3471	3	Y	229	229	0			3
							28	4	252	9							
03	7750	X	5152	-0-	-2598 B	-0-	415	1	4373	3	Y	295	294	0			4
							39	4	325	9							
*04	6746	X	6746	-0-	-0- B	-0-	931	1	5281	3	Y	439	435	0			8
							51	4	483	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5556	X	5556	-0-	-0- B	-0-	1000	1	3870	3	Y	498	497	0			14
							138	4	548	9							
12	8328	X	8328	-0-	-0- B	-0-	1031	1	6663	3	Y	516	521	0			9
							66	4	568	9							
01	6916	X	6916	-0-	-0- B	-0-	1152	1	5135	3	Y	457	458	0			8
							126	4	503	9							
02	5180	X	3005	-0-	-2175 B	-0-	535	1	2171	3	Y	241	245	0			4
							34	4	265	9							
03	8339	X	1663	-0-	-6676 B	-0-	474	1	743	3	Y	272	273	0			4
							147	4	299	9							
04	8070	X	849	-0-	-7221 B	-0-	552	1	32	3	Y	168	170	0			2
							80	4	185	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	641	-0-	-5509 B	-0-	12	1	189	3	Y	398	392	0			11
							2	4	438	9							
12	6355	X	145	-0-	-6210 B	-0-	6	1	85	3	Y	49	59	0			1
							54	9									
01	4433	X	727	-0-	-3706 B	-0-	277	1	41	3	Y	330	325	0			6
							46	4	363	9							
*02	4606	X	4606	-0-	-0- B	-0-	720	1	2651	3	Y	1081	1066	0			21
							46	4	1189	9							
03	6832	X	6832	-0-	-0- B	-0-	557	1	4695	3	Y	1284	1284	0			21
							168	4	1412	9							
*04	3810	X	3810	-0-	-0- B	-0-	1223	1	1453	3	Y	871	884	0			8
							176	4	958	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16607	X	16607	-0-	-0- B	-0-	1419	1	13723	3	Y	1143	1139	0			31
							208	4	1257	9							
12	19186	X	19186	-0-	-0- B	-0-	1290	1	16452	3	Y	1272	1276	0			27
							45	4	1399	9							
01	17241	X	17241	-0-	-0- B	-0-	1118	1	15130	3	Y	846	856	0			17
							62	4	931	9							
02	23464	X	5423	-0-	-18041 B	-0-	534	1	4202	3	Y	594	600	0			11
							34	4	653	9							
03	25978	X	24467	-0-	-1511 B	-0-	760	1	22850	3	Y	566	568	0			9
							234	4	623	9							
04	18570	X	1158	-0-	-17412 B	-0-	238	1	697	3	Y	172	179	0			2
							34	4	189	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	1891	-0-	-11159 B	-0-	533	1	1049	3	Y	214	224	0			6
							74	4	235	9							
12	13485	X	8632	-0-	-4853 B	-0-	740	1	7177	3	Y	595	593	0			8
							60	4	655	9							
01	13485	X	5984	-0-	-7501 B	-0-	525	1	4960	3	Y	377	378	0			7
							84	4	415	9							
02	10920	X	1978	-0-	-8942 B	-0-	287	1	1431	3	Y	165	167	0			5
							78	4	182	9							
03	12090	X	2202	-0-	-9888 B	-0-	126	1	1853	3	Y	154	156	0			3
							54	4	169	9							
04	8340	X	1964	-0-	-6376 B	-0-	370	1	1396	3	Y	132	134	0			1
							53	4	145	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2699	-0-	-31 B	-0-	385	1	1757	3	Y	461	460	0			8
							50	4	507	9							
12	2821	X	1227	-0-	-1594 B	-0-	362	1	9	3	Y	736	734	0			10
							46	4	810	9							
01	2821	X	598	-0-	-2223 B	-0-	495	1	17	3	Y	8	18	0			-0-
							77	4	9	9							
02	3052	X	523	-0-	-2529 B	-0-	446	1	17	3	Y	15	15	0			-0-
							43	4	17	9							
03	3100	X	441	-0-	-2659 B	-0-	336	1	8	3	Y	11	11	0			-0-
							85	4	12	9							
04	2700	X	333	-0-	-2367 B	-0-	235	1	7	3	Y	11	11	0			-0-
							79	4	12	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5591	X	5591	-0-	-0- B	-0-	771	1	3895	3	Y	759	775	0			12
							90	4	835	9							
12	5952	X	3504	-0-	-2448 B	-0-	651	1	1938	3	Y	734	741	0			5
							108	4	807	9							
01	5952	X	4195	-0-	-1757 B	-0-	586	1	2758	3	Y	682	681	0			6
							101	4	750	9							
02	5824	X	2471	-0-	-3353 B	-0-	342	1	1525	3	Y	516	518	0			4
							36	4	568	9							
03	5766	X	3941	-0-	-1825 B	-0-	450	1	2668	3	Y	692	693	0			3
							62	4	761	9							
04	5580	X	4701	-0-	-879 B	-0-	688	1	3080	3	Y	770	768	0			5
							86	4	847	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3774	-0-	-396 B	-0-	630	1	2496	3	Y	522	524	0			8
							74	4	574	9							
12	4309	X	2264	-0-	-2045 B	-0-	405	1	1378	3	Y	376	382	0			2
							67	4	414	9							
01	4309	X	1879	-0-	-2430 B	-0-	319	1	1336	3	Y	154	155	0			1
							55	4	169	9							
02	3612	X	2375	-0-	-1237 B	-0-	355	1	1546	3	Y	397	395	0			3
							37	4	437	9							
03	3906	X	878	-0-	-3028 B	-0-	110	1	690	3	Y	57	60	0			-0-
							15	4	63	9							
04	3780	X	954	-0-	-2826 B	-0-	130	1	591	3	Y	197	196	0			1
							16	4	217	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070 X	4135	-0-	-935 B	-0-	952	1	2371	3	Y	612	609	0			17
						139	4	673	9							
12	5239 X	3258	-0-	-1981 B	-0-	910	1	1770	3	Y	496	502	0			11
						32	4	546	9							
01	5239 X	2574	-0-	-2665 B	-0-	669	1	1374	3	Y	449	451	0			9
						37	4	494	9							
02	4060 X	3194	-0-	-866 B	-0-	757	1	1926	3	Y	421	422	0			8
						48	4	463	9							
03	4495 X	1712	-0-	-2783 B	-0-	314	1	1105	3	Y	182	187	0			3
						93	4	200	9							
*04	7165 X	7165	-0-	-0- B	-0-	945	1	5263	3	Y	748	744	0			7
						134	4	823	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930 X	-0-	-0-	-6930 B	-0-					Y	1268	1258	0			34
12	6758 X	-0-	-0-	-6758 B	-0-					Y	1056	1068	0			22
01	6758 X	6011	-0-	-747 B	-0-	729	1	3779	3	Y	1303	1299	0			26
						70	4	1433	9							
02	6328 X	4650	-0-	-1678 B	-0-	586	1	2774	3	Y	1139	1143	0			22
						37	4	1253	9							
03	7006 X	4876	-0-	-2130 B	-0-	652	1	2878	3	Y	1192	1195	0			19
						35	4	1311	9							
04	5820 X	4544	-0-	-1276 B	-0-	632	1	2847	3	Y	944	949	0			14
						27	4	1038	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260 X	6273	-0-	-987 B	-0-	989	1	4361	3	Y	832	839	0			13
						8	4	915	9							
12	7502 X	2778	-0-	-4724 B	-0-	788	1	1281	3	Y	641	644	0			10
						4	4	705	9							
01	7502 X	2248	-0-	-5254 B	-0-	790	1	848	3	Y	551	551	0			10
						4	4	606	9							
02	5852 X	1557	-0-	-4295 B	-0-	778	1	261	3	Y	466	464	0			12
						5	4	513	9							
03	6479 X	6390	-0-	-89 B	-0-	970	1	3917	3	Y	1363	1342	0			33
						4	4	1499	9							
04	6270 X	5562	-0-	-708 B	-0-	935	1	3047	3	Y	1430	1434	0			29
						7	4	1573	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970 X	821	-0-	-2149 B	-0-	753	1	4	3	Y	54	60	0			1
						5	4	59	9							
12	3627 X	3607	-0-	-20 B	-0-	1050	1	1732	3	Y	745	734	0			12
						5	4	820	9							
01	3627 X	3091	-0-	-536 B	-0-	932	1	1460	3	Y	632	632	0			12
						4	4	695	9							
02	3700 X	3700	-0-	-0- B	-0-	846	1	2199	3	Y	591	588	0			15
						5	4	650	9							
03	3596 X	1638	-0-	-1958 B	-0-	714	1	455	3	Y	424	429	0			10
						3	4	466	9							
04	3480 X	1409	-0-	-2071 B	-0-	696	1	235	3	Y	430	431	0			9
						5	4	473	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2184	-0-	-1746 B	-0-	491	1	704	3	Y	799	791	0			18
							110	4	879	9							
12	4061	X	2567	-0-	-1494 B	-0-	479	1	1082	3	Y	805	813	0			10
							120	4	886	9							
01	4061	X	1090	-0-	-2971 B	-0-	401	1	114	3	Y	437	440	0			7
							94	4	481	9							
02	2772	X	1107	-0-	-1665 B	-0-	391	1	198	3	Y	403	401	0			9
							75	4	443	9							
03	3677	X	3677	-0-	-0- B	-0-	732	1	1856	3	Y	856	846	0			19
							147	4	942	9							
*04	3060	X	3060	-0-	-0- B	-0-	640	1	1485	3	Y	680	682	0			17
							187	4	748	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6264	X	6264	-0-	-0- B	-0-	568	1	4174	3	Y	1269	1264	0			29
							126	4	1396	9							
12	8255	X	8255	-0-	-0- B	-0-	630	1	5475	3	Y	1815	1822	0			22
							153	4	1997	9							
01	8664	X	8664	-0-	-0- B	-0-	728	1	5777	3	Y	1813	1806	0			29
							165	4	1994	9							
02	6412	X	4562	-0-	-1850 B	-0-	581	1	2449	3	Y	1293	1294	0			28
							110	4	1422	9							
03	8246	X	4913	-0-	-3333 B	-0-	702	1	3037	3	Y	940	947	0			21
							140	4	1034	9							
04	8370	X	3765	-0-	-4605 B	-0-	633	1	2155	3	Y	721	724	0			18
							184	4	793	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	12219	-0-	-1701 B	-0-	774	1	9705	3	Y	1478	1472	0			40
							114	4	1626	9							
12	14384	X	4835	-0-	-9549 B	-0-	309	1	3867	3	Y	589	617	0			12
							11	4	648	9							
01	14384	X	1402	-0-	-12982 B	-0-	52	1	1140	3	Y	188	196	0			4
							3	4	207	9							
02	14515	X	14515	-0-	-0- B	-0-	778	1	11663	3	Y	1841	1810	0			35
							49	4	2025	9							
03	12617	X	10432	-0-	-2185 B	-0-	723	1	7940	3	Y	1574	1584	0			25
							38	4	1731	9							
04	12210	X	9582	-0-	-2628 B	-0-	678	1	7405	3	Y	1336	1341	0			20
							29	4	1470	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5302	X	5302	-0-	-0- B	-0-	568	1	3413	3	Y	1085	1079	0			25
							127	4	1194	9							
12	3819	X	3819	-0-	-0- B	-0-	438	1	1761	3	Y	1374	1383	0			16
							109	4	1511	9							
01	3720	X	1907	-0-	-1813 B	-0-	326	1	596	3	Y	826	829	0			13
							76	4	909	9							
02	4956	X	2335	-0-	-2621 B	-0-	371	1	1109	3	Y	714	712	0			15
							70	4	785	9							
03	5487	X	1656	-0-	-3831 B	-0-	546	1	24	3	Y	886	881	0			20
							111	4	975	9							
04	5310	X	2204	-0-	-3106 B	-0-	689	1	149	3	Y	1056	1049	0			27
							204	4	1162	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6407	-0-	-793 B	-0-	735	1	5263	3	Y	279	280	0			8
							102	4	307	9							
12	7440	X	5309	-0-	-2131 B	-0-	644	1	4383	3	Y	217	221	0			4
							43	4	239	9							
01	7440	X	3467	-0-	-3973 B	-0-	432	1	2788	3	Y	174	176	0			2
							56	4	191	9							
02	5992	X	-0-	-0-	-5992 B	-0-					Y	-0-	2	0			-0-
03	6634	X	2090	-0-	-4544 B	-0-	48	1	1816	3	Y	189	186	0			3
							18	4	208	9							
04	6420	X	3762	-0-	-2658 B	-0-	513	1	2835	3	Y	310	310	0			3
							73	4	341	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	8387	-0-	-2953 B	-0-	568	1	6588	3	Y	1044	1038	0			28
							83	4	1148	9							
12	10881	X	3397	-0-	-7484 B	-0-	225	1	2643	3	Y	474	492	0			10
							8	4	521	9							
01	14497	X	14497	-0-	-0- B	-0-	763	1	12164	3	Y	1388	1371	0			27
							43	4	1527	9							
02	11524	X	11524	-0-	-0- B	-0-	695	1	9533	3	Y	1138	1143	0			22
							44	4	1252	9							
03	11511	X	11511	-0-	-0- B	-0-	706	1	9601	3	Y	1061	1066	0			17
							37	4	1167	9							
04	10890	X	10528	-0-	-362 B	-0-	666	1	8778	3	Y	959	962	0			14
							29	4	1055	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	4420	-0-	-3410 B	-0-	639	1	3168	3	Y	476	475	0			13
							89	4	524	9							
12	8091	X	2984	-0-	-5107 B	-0-	513	1	2078	3	Y	319	328	0			4
							42	4	351	9							
01	8091	X	2996	-0-	-5095 B	-0-	407	1	1935	3	Y	536	530	0			10
							64	4	590	9							
02	6216	X	5979	-0-	-237 B	-0-	602	1	4325	3	Y	922	914	0			18
							38	4	1014	9							
03	5789	X	5789	-0-	-0- B	-0-	390	1	4178	3	Y	1007	1008	0			17
							113	4	1108	9							
*04	6267	X	6267	-0-	-0- B	-0-	958	1	4121	3	Y	956	964	0			9
							136	4	1052	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4227	-0-	-1383 B	-0-	586	1	2931	3	Y	526	524	0			12
							131	4	579	9							
12	6042	X	6042	-0-	-0- B	-0-	654	1	4423	3	Y	732	735	0			9
							160	4	805	9							
01	5580	X	4642	-0-	-938 B	-0-	548	1	3292	3	Y	615	614	0			10
							125	4	677	9							
02	16038	X	16038	-0-	-0- B	-0-	1068	1	13700	3	Y	980	969	0			21
							192	4	1078	9							
03	10084	X	10084	-0-	-0- B	-0-	777	1	8292	3	Y	787	790	0			18
							149	4	866	9							
04	5850	X	5808	-0-	-42 B	-0-	704	1	4331	3	Y	520	525	0			13
							201	4	572	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	14968	-0-	-4622 B	-0-	1184	1	12471	3	Y	1044	1044	0			29
							165	4	1148	9							
12	20243	X	15404	-0-	-4839 B	-0-	1328	1	12660	3	Y	1190	1202	0			17
							107	4	1309	9							
01	19747	X	14523	-0-	-5224 B	-0-	1057	1	12264	3	Y	940	939	0			18
							168	4	1034	9							
02	13972	X	13558	-0-	-414 B	-0-	1116	1	11104	3	Y	949	939	0			28
							294	4	1044	9							
03	15469	X	11216	-0-	-4253 B	-0-	386	1	9806	3	Y	791	806	0			13
							154	4	870	9							
*04	16172	X	16172	-0-	-0- B	-0-	1338	1	13544	3	Y	1004	1008	0			9
							186	4	1104	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9360	X	7488	-0-	-1872 B	-0-	751	1	6055	3	Y	468	468	0			11
							167	4	515	9							
12	11239	X	11239	-0-	-0- B	-0-	861	1	9618	3	Y	504	509	0			6
							206	4	554	9							
01	13661	X	13661	-0-	-0- B	-0-	854	1	12087	3	Y	483	481	0			8
							189	4	531	9							
02	12028	X	12028	-0-	-0- B	-0-	895	1	10313	3	Y	598	593	0			13
							162	4	658	9							
03	15431	X	15431	-0-	-0- B	-0-	1009	1	13371	3	Y	783	778	0			18
							190	4	861	9							
*04	18154	X	18154	-0-	-0- B	-0-	1200	1	15496	3	Y	1025	1017	0			26
							330	4	1128	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	10769	-0-	-1381 B	-0-	738	1	8888	3	Y	941	937	0			25
							108	4	1035	9							
12	12431	X	4336	-0-	-8095 B	-0-	298	1	3625	3	Y	366	383	0			8
							10	4	403	9							
01	20571	X	20571	-0-	-0- B	-0-	1046	1	17117	3	Y	2136	2102	0			42
							58	4	2350	9							
02	10808	X	8334	-0-	-2474 B	-0-	667	1	6808	3	Y	743	771	0			14
							42	4	817	9							
03	11191	X	8164	-0-	-3027 B	-0-	750	1	6429	3	Y	859	859	0			14
							40	4	945	9							
04	11940	X	7617	-0-	-4323 B	-0-	715	1	6058	3	Y	739	742	0			11
							31	4	813	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4507	-0-	-1283 B	-0-	960	1	2542	3	Y	892	858	0			105
							24	4	981	9							
12	7619	X	7619	-0-	-0- B	-0-	1138	1	5514	3	Y	861	886	0			80
							20	4	947	9							
01	12541	X	12541	-0-	-0- B	-0-	1495	1	9969	3	Y	912	899	0			93
							74	4	1003	9							
02	9624	X	9624	-0-	-0- B	-0-	1288	1	7474	3	Y	756	744	0			105
							30	4	832	9							
03	10382	X	10382	-0-	-0- B	-0-	1275	1	8263	3	Y	734	750	0			89
							37	4	807	9							
04	9750	X	8249	-0-	-1501 B	-0-	1121	1	6114	3	Y	893	891	0			91
							32	4	982	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4889	-0-	-451 B	-0-	807	1	3183	3	Y	799	755	0			94
							20	4	879	9							
12	5146	X	859	-0-	-4287 B	-0-	491	1	1	3	Y	325	389	0			30
							9	4	358	9							
01	4929	X	389	-0-	-4540 B	-0-	260	1	13	4	Y	105	124	0			11
							116	9									
02	4564	X	786	-0-	-3778 B	-0-	307	1	7	4	Y	429	380	0			60
							472	9									
03	5053	X	428	-0-	-4625 B	-0-	258	1	7	4	Y	148	190	0			18
							163	9									
04	4890	X	588	-0-	-4302 B	-0-	540	1	15	4	Y	30	45	0			3
							33	9									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6534	X	6534	-0-	-0- B	-0-	735	1	4528	3	Y	1077	1076	0			17
							86	4	1185	9							
12	3321	X	3321	-0-	-0- B	-0-	614	1	1363	3	Y	1129	1139	0			7
							102	4	1242	9							
01	2883	X	2219	-0-	-664 B	-0-	463	1	804	3	Y	792	792	0			7
							81	4	871	9							
02	7868	X	1319	-0-	-6549 B	-0-	260	1	548	3	Y	440	443	0			4
							27	4	484	9							
03	8711	X	2269	-0-	-6442 B	-0-	430	1	1093	3	Y	624	625	0			3
							60	4	686	9							
04	6540	X	2206	-0-	-4334 B	-0-	582	1	1109	3	Y	401	401	0			3
							74	4	441	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	7192	-0-	-6428 B	-0-	715	1	4918	3	Y	1327	1330	0			37
							99	4	1460	9							
12	11997	X	6658	-0-	-5339 B	-0-	619	1	4785	3	Y	1102	1121	0			18
							42	4	1212	9							
01	11346	X	6224	-0-	-5122 B	-0-	603	1	4391	3	Y	1058	1056	0			20
							66	4	1164	9							
02	7560	X	-0-	-0-	-7560 B	-0-					Y	-0-	20	0			-0-
03	8370	X	4661	-0-	-3709 B	-0-	133	1	3466	3	Y	917	902	0			15
							53	4	1009	9							
*04	7271	X	7271	-0-	-0- B	-0-	803	1	4946	3	Y	1281	1285	0			11
							113	4	1409	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	787	-0-	-8783 B	-0-	281	1	5	3	Y	420	422	0			12
							39	4	462	9							
12	2046	X	1200	-0-	-846 B	-0-	516	1	7	3	Y	584	586	0			10
							35	4	642	9							
01	4805	X	1535	-0-	-3270 B	-0-	638	1	40	3	Y	715	711	0			14
							70	4	787	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	14	0			-0-
03	4805	X	2739	-0-	-2066 B	-0-	166	1	868	3	Y	1481	1457	0			24
							76	4	1629	9							
*04	3082	X	3082	-0-	-0- B	-0-	1252	1	64	3	Y	1441	1452	0			13
							181	4	1585	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21722 X	21722	-0-	-0- B	-0-	785	1	18441	3	Y	2177	2174	0			39
						101	4	2395	9							
12	21607 X	18450	-0-	-3157 B	-0-	746	1	15410	3	Y	1999	2012	0			26
						95	4	2199	9							
01	21607 X	17786	-0-	-3821 B	-0-	690	1	14603	3	Y	2168	2162	0			32
						108	4	2385	9							
02	24696 X	13538	-0-	-11158 B	-0-	612	1	11195	3	Y	1520	1522	0			30
						59	4	1672	9							
03	27342 X	14083	-0-	-13259 B	-0-	675	1	11565	3	Y	1520	1518	0			32
						171	4	1672	9							
04	21720 X	15262	-0-	-6458 B	-0-	928	1	12297	3	Y	1570	1565	0			37
						310	4	1727	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

11	15870 X	15593	-0-	-277 B	-0-	1182	1	12150	3	Y	2046	2058	0			32
						10	4	2251	9							
12	17298 X	15777	-0-	-1521 B	-0-	1262	1	12250	3	Y	2053	2051	0			34
						7	4	2258	9							
01	17298 X	16533	-0-	-765 B	-0-	1226	1	12042	3	Y	2963	2941	0			56
						6	4	3259	9							
02	14265 X	14265	-0-	-0- B	-0-	1128	1	10734	3	Y	2178	2178	0			56
						7	4	2396	9							
03	15345 X	14332	-0-	-1013 B	-0-	1152	1	11243	3	Y	1756	1770	0			42
						5	4	1932	9							
04	14850 X	11800	-0-	-3050 B	-0-	879	1	9394	3	Y	1382	1396	0			28
						7	4	1520	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

11	28680 X	24509	-0-	-4171 B	-0-	1583	1	21212	3	Y	1356	1354	0			38
						222	4	1492	9							
12	20561 X	20561	-0-	-0- B	-0-	1465	1	17563	3	Y	1287	1307	0			18
						117	4	1416	9							
01	24211 X	10877	-0-	-13334 B	-0-	795	1	9196	3	Y	690	695	0			13
						127	4	759	9							
02	22876 X	1568	-0-	-21308 B	-0-	281	1	965	3	Y	223	229	0			7
						77	4	245	9							
03	25327 X	6271	-0-	-19056 B	-0-	248	1	5253	3	Y	603	600	0			10
						107	4	663	9							
04	24510 X	4423	-0-	-20087 B	-0-	544	1	3167	3	Y	577	582	0			5
						77	4	635	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

11	23820 X	19196	-0-	-4624 B	-0-	1206	1	16464	3	Y	1234	1231	0			35
						169	4	1357	9							
12	23622 X	19728	-0-	-3894 B	-0-	1380	1	16813	3	Y	1295	1312	0			18
						110	4	1425	9							
01	23622 X	19802	-0-	-3820 B	-0-	1303	1	16915	3	Y	1252	1246	0			24
						207	4	1377	9							
02	18844 X	15959	-0-	-2885 B	-0-	1403	1	12803	3	Y	1256	1243	0			37
						371	4	1382	9							
03	20057 X	15948	-0-	-4109 B	-0-	557	1	13806	3	Y	1238	1255	0			20
						223	4	1362	9							
04	19200 X	16105	-0-	-3095 B	-0-	1325	1	13441	3	Y	1050	1061	0			9
						184	4	1155	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	15796	-0-	-3494 B	-0-	1048	1	13794	3	Y	734	731	0			21
							147	4	807	9							
12	19034	X	16298	-0-	-2736 B	-0-	1147	1	14235	3	Y	749	760	0			10
							92	4	824	9							
01	18569	X	17572	-0-	-997 B	-0-	1150	1	15404	3	Y	760	756	0			14
							182	4	836	9							
02	15036	X	13540	-0-	-1496 B	-0-	1237	1	11129	3	Y	769	760	0			23
							328	4	846	9							
03	16337	X	13180	-0-	-3157 B	-0-	479	1	11730	3	Y	707	718	0			12
							193	4	778	9							
04	17010	X	12586	-0-	-4424 B	-0-	1162	1	10549	3	Y	648	654	0			6
							162	4	713	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	4416	-0-	-1134 B	-0-	579	1	3214	3	Y	489	485	0			13
							85	4	538	9							
12	5642	X	4986	-0-	-656 B	-0-	959	1	3242	3	Y	683	682	0			14
							34	4	751	9							
01	5642	X	5046	-0-	-596 B	-0-	509	1	3887	3	Y	565	568	0			11
							28	4	622	9							
02	5405	X	5405	-0-	-0- B	-0-	533	1	4220	3	Y	562	562	0			11
							34	4	618	9							
03	4991	X	3502	-0-	-1489 B	-0-	506	1	2526	3	Y	403	407	0			7
							27	4	443	9							
04	4890	X	3059	-0-	-1831 B	-0-	501	1	2216	3	Y	291	294	0			4
							22	4	320	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	9201	-0-	-9039 B	-0-	742	1	7011	3	Y	1236	1252	0			20
							88	4	1360	9							
12	15593	X	4305	-0-	-11288 B	-0-	422	1	3229	3	Y	533	549	0			4
							68	4	586	9							
01	15593	X	5879	-0-	-9714 B	-0-	798	1	4295	3	Y	590	589	0			5
							137	4	649	9							
02	11424	X	6316	-0-	-5108 B	-0-	888	1	4950	3	Y	351	353	0			3
							92	4	386	9							
03	11253	X	5109	-0-	-6144 B	-0-	935	1	3545	3	Y	454	455	0			2
							130	4	499	9							
04	9210	X	5120	-0-	-4090 B	-0-	983	1	3599	3	Y	376	376	0			2
							124	4	414	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49740	X	40129	-0-	-9611 B	-0-	1754	1	33054	3	Y	4644	4675	0			74
							213	4	5108	9							
12	51428	X	51428	-0-	-0- B	-0-	2300	1	42692	3	Y	5530	5568	0			36
							353	4	6083	9							
01	58122	X	58122	-0-	-0- B	-0-	2641	1	48790	3	Y	5687	5676	0			47
							435	4	6256	9							
02	48006	X	48006	-0-	-0- B	-0-	2138	1	39936	3	Y	5203	5205	0			45
							209	4	5723	9							
03	51429	X	47633	-0-	-3796 B	-0-	2206	1	39468	3	Y	5159	5182	0			22
							284	4	5675	9							
04	49770	X	45609	-0-	-4161 B	-0-	2161	1	37848	3	Y	4857	4848	0			31
							257	4	5343	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	13635	-0-	-2505 B	-0-	1149	1	10721	3	Y	1452	1447	0			39
							168	4	1597	9							
12	16089	X	12499	-0-	-3590 B	-0-	1133	1	9948	3	Y	1253	1265	0			27
							40	4	1378	9							
01	15004	X	12586	-0-	-2418 B	-0-	1129	1	9941	3	Y	1321	1322	0			26
							63	4	1453	9							
02	12740	X	10079	-0-	-2661 B	-0-	848	1	8307	3	Y	791	802	0			15
							54	4	870	9							
03	14105	X	12624	-0-	-1481 B	-0-	972	1	9961	3	Y	1491	1482	0			24
							51	4	1640	9							
04	13650	X	11196	-0-	-2454 B	-0-	888	1	8503	3	Y	1606	1606	0			24
							38	4	1767	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8200	-0-	-1550 B	-0-	728	1	5949	3	Y	1287	1285	0			35
							107	4	1416	9							
12	10075	X	8662	-0-	-1413 B	-0-	765	1	6359	3	Y	1374	1380	0			29
							27	4	1511	9							
01	10075	X	8062	-0-	-2013 B	-0-	766	1	6112	3	Y	1037	1045	0			21
							43	4	1141	9							
02	8652	X	5552	-0-	-3100 B	-0-	573	1	4004	3	Y	854	859	0			16
							36	4	939	9							
03	9579	X	5001	-0-	-4578 B	-0-	555	1	3184	3	Y	1121	1119	0			18
							29	4	1233	9							
04	8370	X	3243	-0-	-5127 B	-0-	520	1	1757	3	Y	858	863	0			13
							22	4	944	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7301	X	7301	-0-	-0- B	-0-	1066	1	4902	3	Y	1070	1058	0			29
							156	4	1177	9							
12	7347	X	6946	-0-	-401 B	-0-	837	1	4938	3	Y	1038	1045	0			22
							29	4	1142	9							
01	7161	X	6992	-0-	-169 B	-0-	797	1	5373	3	Y	706	714	0			14
							45	4	777	9							
02	6804	X	6252	-0-	-552 B	-0-	734	1	4880	3	Y	537	541	0			10
							47	4	591	9							
03	7533	X	5707	-0-	-1826 B	-0-	777	1	4139	3	Y	682	681	0			11
							41	4	750	9							
04	7290	X	5902	-0-	-1388 B	-0-	776	1	4149	3	Y	858	856	0			13
							33	4	944	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	9487	-0-	-5153 B	-0-	808	1	7829	3	Y	670	670	0			19
							113	4	737	9							
12	14198	X	5570	-0-	-8628 B	-0-	655	1	4310	3	Y	502	514	0			7
							53	4	552	9							
01	13485	X	9204	-0-	-4281 B	-0-	1100	1	6567	3	Y	1235	1219	0			23
							178	4	1359	9							
02	11368	X	9394	-0-	-1974 B	-0-	1052	1	7091	3	Y	880	877	0			26
							283	4	968	9							
03	10416	X	10416	-0-	-0- B	-0-	468	1	8379	3	Y	1247	1252	0			21
							197	4	1372	9							
04	9480	X	8932	-0-	-548 B	-0-	1114	1	6635	3	Y	933	946	0			8
							157	4	1026	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38340 X	23197	-0-	-15143 B	-0-	1266	1	18672	3	Y	2709	2716	0			63
						279	4	2980	9							
12	35929 X	22449	-0-	-13480 B	-0-	1116	1	17885	3	Y	2898	2926	0			35
						260	4	3188	9							
01	33387 X	22582	-0-	-10805 B	-0-	1047	1	18015	3	Y	2992	2979	0			48
						229	4	3291	9							
02	T. A.	16541	-0-	16541 B	16541	873	1	12756	3	Y	2506	2500	0			54
						155	4	2757	9							
03	T. A.	17859	-0-	17859 B	34400	999	1	13713	3	Y	2690	2683	0			61
						188	4	2959	9							
04	T. A.	17168	-0-	17168 B	51568	981	1	13800	3	Y	1926	1938	0			49
						268	4	2119	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

11	70560 X	59242	-0-	-11318 B	-0-	2370	1	50981	3	Y	5039	5037	0			136
						348	4	5543	9							
12	69750 X	55131	-0-	-14619 B	-0-	2227	1	48099	3	Y	4297	4342	0			91
						78	4	4727	9							
01	69750 X	51059	-0-	-18691 B	-0-	2067	1	44793	3	Y	3712	3730	0			73
						116	4	4083	9							
02	58884 X	50137	-0-	-8747 B	-0-	1928	1	44257	3	Y	3483	3489	0			67
						121	4	3831	9							
03	65193 X	43794	-0-	-21399 B	-0-	1744	1	38552	3	Y	3097	3114	0			50
						91	4	3407	9							
04	59250 X	42643	-0-	-16607 B	-0-	1856	1	37708	3	Y	2725	2735	0			40
						81	4	2998	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

11	112110 X	57183	-0-	-54927 B	-0-	544	1	50027	3	Y	5738	5764	0			92
						300	4	6312	9							
12	105827 X	105827	-0-	-0- B	-0-	4862	1	92020	3	Y	7455	7498	0			49
						744	4	8201	9							
01	89249 X	85885	-0-	-3364 B	-0-	4059	1	74807	3	Y	5774	5775	0			48
						668	4	6351	9							
02	80612 X	78878	-0-	-1734 B	-0-	3714	1	69220	3	Y	5074	5078	0			44
						363	4	5581	9							
03	105834 X	64129	-0-	-41705 B	-0-	3138	1	55963	3	Y	4204	4230	0			18
						404	4	4624	9							
04	102420 X	58796	-0-	-43624 B	-0-	2940	1	51458	3	Y	3680	3674	0			24
						350	4	4048	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

11	91860 X	49282	-0-	-42578 B	-0-	417	1	39897	3	N	8134	8211	0		127
						21	4	8947	9						
12	94922 X	53496	-0-	-41426 B	-0-	2232	1	43297	3	N	7232	7241	0		118
						12	4	7955	9						
01	87079 X	48774	-0-	-38305 B	-0-	2002	1	39216	3	N	6860	6848	0		130
						10	4	7546	9						
02	63224 X	40050	-0-	-23174 B	-0-	1811	1	31708	3	N	5927	5904	0		153
						11	4	6520	9						
03	59272 X	40024	-0-	-19248 B	-0-	1678	1	31406	3	N	6302	6304	0		151
						8	4	6932	9						
04	51780 X	35095	-0-	-16685 B	-0-	1523	1	27299	3	N	5691	5727	0		115
						13	4	6260	9						

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

11	71310 X	64617	-0-	-6693 B	-0-	202	1	55770	3	Y	7528	7540	0		203
						364	4	8281	9						
12	73687 X	58855	-0-	-14832 B	-0-	206	1	50589	3	Y	7255	7304	0		154
						79	4	7981	9						
01	73687 X	49696	-0-	-23991 B	-0-	150	1	43204	3	Y	5669	5711	0		112
						106	4	6236	9						
02	70840 X	32634	-0-	-38206 B	-0-	279	1	28385	3	Y	3541	3585	0		68
						75	4	3895	9						
03	78430 X	45937	-0-	-32493 B	-0-	1768	1	38997	3	Y	4618	4611	0		75
						92	4	5080	9						
04	64620 X	40802	-0-	-23818 B	-0-	1555	1	34524	3	Y	4232	4245	0		62
						68	4	4655	9						

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

11	156990 X	109048	-0-	-47942 B	-0-	774	1	92077	3	N	14037	14076	0		393
						756	4	15441	9						
12	162223 X	106943	-0-	-55280 B	-0-	761	1	92046	3	N	12435	12655	0		173
						457	4	13679	9						
01	162223 X	97296	-0-	-64927 B	-0-	640	1	83643	3	N	11058	11022	0		209
						849	4	12164	9						
02	146524 X	58328	-0-	-88196 B	-0-	3374	1	46405	3	N	6982	6984	0		207
						869	4	7680	9						
*03	137268 X	84005	-0-	-53263 B	-0-	1944	1	72581	3	Y	7974	7846	0		128
						709	4	8771	9						
04	109050 X	75967	-0-	-33083 B	-0-	4392	1	64977	3	Y	5455	5534	0		49
						597	4	6001	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114480	X	90298	-0-	-24182 B	-0-	284	1	78482	3	Y	10019	10001	0			270
							511	4	11021	9							
12	118296	X	81290	-0-	-37006 B	-0-	260	1	71815	3	Y	8275	8370	0			175
							112	4	9103	9							
01	118296	X	61420	-0-	-56876 B	-0-	328	1	54365	3	Y	5994	6050	0			119
							134	4	6593	9							
02	98616	X	55151	-0-	-43465 B	-0-	2085	1	48272	3	Y	4239	4277	0			81
							131	4	4663	9							
03	98890	X	52122	-0-	-46768 B	-0-	2048	1	45304	3	Y	4239	4252	0			68
							107	4	4663	9							
04	90300	X	46542	-0-	-43758 B	-0-	1813	1	40478	3	Y	3793	3805	0			56
							79	4	4172	9							

CHALLENGER UNIT B AC WELL #: 1H RRCID -> 284947 COMPL. DATE 07/11/2018 TOTAL DEPTH 10503 PERF. N/A

11	P&A-COND		72478	-0-	72478 B	72478	2469	1	35352	3	Y	30517	30297	0			220
							1088	4	33569	9							
12	P&A-COND		-0-	-0-	-0- B	72478					Y	-0-	220	0			-0-
01	P&A-COND		NO RPT	-0-	-0- B	72478					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

CHALLENGER UNIT B AC WELL #: 2H RRCID -> 284948 COMPL. DATE 07/04/2018 TOTAL DEPTH 10554 PERF. N/A

11	P&A-COND		91883	-0-	91883 B	91883	3157	1	45310	3	Y	38205	37930	0			275
							1390	4	42026	9							
12	P&A-COND		-0-	-0-	-0- B	91883					Y	-0-	275	0			-0-
01	P&A-COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	P&A-COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

MEDINA-HOFFMAN UNIT AC WELL #: 2H RRCID -> 284979 COMPL. DATE 06/28/2018 TOTAL DEPTH 10979 PERF. N/A

11	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11660 11/12/2018

CRH UNIT AC WELL #: 2H RRCID -> 284980 COMPL. DATE 08/12/2018 TOTAL DEPTH 10237 PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/10/2018

CRH UNIT AC WELL #: 1H RRCID -> 284981 COMPL. DATE 08/24/2018 TOTAL DEPTH 10246 PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/08/2018

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIRE OPAL UNIT AC WELL #: 1H RRCID -> 284982 COMPL. DATE 07/25/2018 TOTAL DEPTH 10817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11622 10/11/2018

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

*09	SHUT IN		73938	-0-	73938 B	73938	604	1	61990	3	Y	10129	9954	0			175
							202	4	11142	9							
*10	152332	X	78394	-0-	-73938 B	-0-	632	1	67820	3	Y	8882	8833	0			224
							172	4	9770	9							
*11	139590	X	48495	-0-	-91095 B	-0-	397	1	41715	3	Y	5488	5558	0			154
							346	4	6037	9							
*12	144243	X	47568	-0-	-96675 B	-0-	1594	1	40381	3	Y	4950	5020	0			84
							148	4	5445	9							
*01	144243	X	48282	-0-	-95961 B	-0-	1777	1	32679	3	Y	12412	12410	0			86
							173	4	13653	9							
*02	70812	X	22356	-0-	-48456 B	-0-	1360	1	18024	3	Y	2624	2659	0			51
							86	4	2886	9							
*03	78399	X	19071	-0-	-59328 B	-0-	734	1	16021	3	Y	1906	1926	0			31
							219	4	2097	9							
04	48510	X	8815	-0-	-39695 B	-0-	1041	1	6548	3	Y	981	1003	0			9
							147	4	1079	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 02/07/2018 TOTAL DEPTH 12472 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		106836	-0-	106836 B	106836	555	1	91764	3	N	13007	12797	0			210
							209	4	14308	9							
04	14B2 EXT		NO RPT	-0-	-0- B	106836					N	NO RPT					210

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		88142	-0-	88142 B	88142	405	1	71763	3	N	14374	14142	0			232
							163	4	15811	9							
*04	250577	X	162435	-0-	-88142 B	-0-	856	1	134768	3	N	24144	24021	0			355
							253	4	26558	9							

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

11	0	W	37345	-0-	37345 B	37345	194	1	29443	3	Y	6994	6885	0			109
							15	4	7693	9							
12	0	W	90293	-0-	90293 B	127638	385	1	73743	3	Y	14677	14546	0			240
							20	4	16145	9							
01	0	W	74994	-0-	74994 B	202632	307	1	61253	3	Y	12198	12206	0			232
							16	4	13418	9							
02	0	W	38642	-0-	38642 B	241274	179	1	31295	3	Y	6506	6570	0			168
							11	4	7157	9							
03	0	W	53052	-0-	53052 B	294326	286	1	42293	3	Y	9511	9451	0			228
							11	4	10462	9							
04	0	W	37790	-0-	37790 B	332116	191	1	29548	3	Y	7307	7387	0			148
							13	4	8038	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	48420	-0-	48420 B	48420	181	1	40400	3	N	7035	6896	0	139
						100	4	7739	9					
02	152022 X	103602	-0-	-48420 B	-0-	353	1	85844	3	N	15618	15458	0	299
						225	4	17180	9					
*03	158565 X	109868	-0-	-48697 B	-0-	446	1	90250	3	Y	17244	16970	0	274
						204	4	18968	9					
04	153450 X	97144	-0-	-56306 B	-0-	426	1	80508	3	Y	14600	14659	0	215
						150	4	16060	9					

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 01/19/2019 TOTAL DEPTH 12542 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SHUT IN	230365	-0-	230365 B	230365	1980	1	205963	3	Y	18774	18606	0	168
						1771	4	20651	9					

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	10014	-0-	-2766	-0-	9667	3	347	9	N	315					601
12	13206	X	8288	-0-	-4918	-0-	8031	3	257	9	N	234	309	1			526
01	13206	X	9441	-0-	-3765	-0-	9038	3	403	9	N	366	379	1			513
02	11088	X	8442	-0-	-2646	-0-	7999	3	443	9	N	403	574	1			342
*03	11129	X	8266	-0-	-2863	-0-	7978	3	288	9	N	262					604
04	10020	X	5454	-0-	-4566	-0-	4805	3	649	9	N	590					1194

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13646	X	13646	-0-	-0-	-0-	13644	3	2	4	N	-0-					100
12	11570	X	11570	-0-	-0-	-0-	11568	3	2	4	N	-0-					100
01	15252	X	13411	-0-	-1841	-0-	13410	3	1	4	N	-0-					100
02	13776	X	10750	-0-	-3026	-0-	10749	3	1	4	N	-0-					8
03	15252	X	10098	-0-	-5154	-0-	10076	3	1	4	N	19					27
							21	9									
04	13650	X	11447	-0-	-2203	-0-	11446	3	1	4	N	-0-					27

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	10056	-0-	-10494	-0-	10056	3			N	-0-					-0-
12	21235	X	10901	-0-	-10334	-0-	10901	3			N	-0-					-0-
01	21235	X	10390	-0-	-10845	-0-	10390	3			N	-0-					-0-
02	17444	X	9848	-0-	-7596	-0-	9848	3			N	-0-					-0-
*03	14322	X	923	-0-	-13399	-0-	882	3	41	9	N	37					37
04	10560	X	13	-0-	-10547	-0-	13	3			N	-0-					37

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	401	-0-	-709	-0-	401	3			N	-0-					137
12	843	N	843	-0-	-0-	-0-	808	3	35	9	N	32					169
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					169
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					169
03	837	N	150	-0-	-687	-0-	150	3			N	-0-					169
04	600	N	528	-0-	-72	-0-	528	3			N	-0-					169

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18780	X	15008	-0-	-3772	-0-	15007	3	1	9	N	1	1	0			63
12	17435	X	17435	-0-	-0-	-0-	17433	3	2	9	N	2	2	0			63
01	18600	X	16903	-0-	-1697	-0-	16900	3	3	9	N	3	3	0			63
02	16800	X	14657	-0-	-2143	-0-	14655	3	2	9	N	2	2	0			63
03	17422	X	15756	-0-	-1666	-0-	15719	3	37	9	N	34	2	0			95
04	16860	X	16693	-0-	-167	-0-	16673	3	20	9	N	18	1	0			112

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	753	N	753	-0-	-0-	-0-	728	3	25	9	N	23					198
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					198
*01	999	N	999	-0-	-0-	-0-	966	3	33	9	N	30					228
*02	373	N	373	-0-	-0-	-0-	337	3	36	9	N	33					261
*03	341	N	183	-0-	-158	-0-	175	3	8	9	N	7					268
04	330	N	65	-0-	-265	-0-	64	3	1	9	N	1					269

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	5078	X	5078	-0-	-0-	-0-	28	1	4257	3	N	721	573	1			416
							793	9									
12	4681	X	3310	-0-	-1371	-0-	33	1	2629	3	N	589	758	1			247
							648	9									
*01	4681	X	2145	-0-	-2536	-0-	54	1	1587	3	N	458	380	1			325
							504	9									
*02	4732	X	2096	-0-	-2636	-0-	377	1	1305	3	N	376	575	1			126
							414	9									
*03	5239	X	3267	-0-	-1972	-0-	413	1	2524	3	N	300	186	1			240
							330	9									
04	5070	X	1088	-0-	-3982	-0-	462	1	490	3	N	124					364
							136	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
04	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	1170	X	-0-	-0-	-1170	-0-					N	1					105
12	0	X	-0-	-0-	-0-	-0-					N	1					106
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*03	0	X	-0-	-0-	-0-	-0-					N	1					107
04	0	X	-0-	-0-	-0-	-0-					N	1					108

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1283	-0-	-2377	-0-	1210	3	73	9	N	66	120	1			550
12	3782	X	807	-0-	-2975	-0-	589	3	218	9	N	198	184	1			564
01	6399	X	6399	-0-	-0-	-0-	4063	3	2336	9	N	2124	2234	1			454
02	3870	X	3870	-0-	-0-	-0-	2830	3	1040	9	N	945	1113	1			286
03	6050	X	6050	-0-	-0-	-0-	74	1	5352	3	N	567	564	1			289
							624	9									
*04	1469	X	1469	-0-	-0-	-0-	7	1	1013	3	N	408	373	1			324
							449	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

11	660	X	197	-0-	-463	-0-	59	1	138	9	N	125	190	1			216
12	347	X	347	-0-	-0-	-0-	15	1	166	3	N	151					367
							166	9									
*01	434	X	313	-0-	-121	-0-	14	1	158	3	N	128	194	1			301
							141	9									
*02	392	X	383	-0-	-9	-0-	336	3	47	9	N	43	191	1			153
*03	902	X	902	-0-	-0-	-0-	724	3	178	9	N	162	179	1			136
*04	532	X	532	-0-	-0-	-0-	416	3	116	9	N	105					241

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

*08	19	X	19	-0-	-0-	-0-	19	1			N	-0-					143
*09	52	X	52	-0-	-0-	-0-	52	1			N	-0-					143
*10	92	X	92	-0-	-0-	-0-	92	1			N	-0-					143
*11	111	X	111	-0-	-0-	-0-	111	1			N	-0-					143
*12	136	X	136	-0-	-0-	-0-	136	1			N	-0-					143
*01	224	X	224	-0-	-0-	-0-	224	1			N	-0-					143
*02	170	X	170	-0-	-0-	-0-	170	1			N	-0-					143
*03	217	X	158	-0-	-59	-0-	158	1			N	-0-					143
04	240	X	13	-0-	-227	-0-	13	1			N	-0-					143

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

11	0	N	-0-	-0-	-0-	-0-					N	3					165
12	0	N	-0-	-0-	-0-	-0-					N	2					167
*01	0	N	-0-	-0-	-0-	-0-					N	1					168
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

11	3480	X	2648	-0-	-832	-0-	2108	3	540	9	N	491	537	1			657
12	4371	X	3237	-0-	-1134	-0-	2468	3	769	9	N	699	874	1			482
01	2397	X	2089	-0-	-308	-0-	1379	3	710	9	N	645	504	1			623
02	1894	X	1894	-0-	-0-	-0-	5	1	1441	3	N	407	545	1			485
							448	9									
03	2967	X	2967	-0-	-0-	-0-	2241	3	726	9	N	660	878	1			267
*04	2794	X	2794	-0-	-0-	-0-	1	1	2122	3	N	610	357	1			520
							671	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	419	1	639	3	N	179					726
							197	9									
12	2201	N	924	-0-	-1277	-0-	26	1	789	3	N	99	530	1			295
							109	9									
01	1404	N	1404	-0-	-0-	-0-	194	1	1061	3	N	135	189	1			241
							149	9									
02	1313	N	1313	-0-	-0-	-0-	486	1	662	3	N	150					391
							165	9									
03	1718	N	1718	-0-	-0-	-0-	726	1	870	3	N	111	362	1			140
							122	9									
04	1350	N	1321	-0-	-29	-0-	392	1	680	3	N	226					366
							249	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

11	9210	X	-0-	-0-	-9210	-0-					N	4					318
12	9517	X	-0-	-0-	-9517	-0-					N	1					319
*01	11487	X	11487	-0-	-0-	-0-	9717	3	1770	9	N	1609	1466	1			462
*02	20264	X	20264	-0-	-0-	-0-	17456	3	2808	9	N	2553	2625	1			390
*03	17000	X	17000	-0-	-0-	-0-	14675	3	2325	9	N	2114	2036	1			468
04	9210	X	417	-0-	-8793	-0-	323	3	94	9	N	85	183	1			370

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*05	0	X	-0-	-0-	-0-	-0-					N	-0-					104
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					104
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					104
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*09	0	N	-0-	-0-	-0-	-0-					N	270					374
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					374
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					374
*12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					374
*01	3100	N	3185	-0-	85	85	3185	3			N	-0-					374
*02	384	N	299	-0-	-85	-0-	298	1	1	9	N	1					375
*03	1023	N	304	-0-	-719	-0-	302	1	2	9	N	2					377
04	990	X	86	-0-	-904	-0-	84	1	2	9	N	2					379

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					352
12	3224	X	1293	-0-	-1931	-0-	3	1	1180	3	N	100					452
							110	9									
*01	4021	X	4021	-0-	-0-	-0-	1	1	3681	3	N	308	383	1			377
							339	9									
*02	2884	X	2790	-0-	-94	-0-	2536	3	254	9	N	231	341	1			267
*03	1395	X	1025	-0-	-370	-0-	3	1	811	3	N	192	192	1			267
							211	9									
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					267

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

11	16851	X	16851	-0-	-0-	-0-	624	1	15374	3	N	775	190	1			808
							853	9									
12	15532	X	15532	-0-	-0-	-0-	812	1	14600	3	N	109	360	1			557
							120	9									
*01	8525	X	7574	-0-	-951	-0-	871	1	6691	3	N	11	193	1			375
							12	9									
*02	9800	X	1498	-0-	-8302	-0-	1494	1	4	9	N	4					379
*03	10850	X	2105	-0-	-8745	-0-	2098	1	7	9	N	6					385
04	10500	X	2016	-0-	-8484	-0-	2016	1			N	-0-					385

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

*05	16097	X	16097	-0-	-0-	-0-	81	1	13291	3	N	2119	2178	1			207
							394	5	2331	9							
*06	10582	X	10582	-0-	-0-	-0-	24	1	8721	3	N	1670	1481	1			396
							1837	9									
*07	9690	X	9690	-0-	-0-	-0-	46	1	8432	3	N	1102	1253	1			245
							1212	9									
*08	6485	X	6485	-0-	-0-	-0-	30	1	5679	3	N	705	752	1			198
							776	9									
*09	7938	X	7938	-0-	-0-	-0-	119	1	6134	3	N	1359	1268	1			289
							190	5	1495	9							
*10	7747	X	7747	-0-	-0-	-0-	208	1	5992	3	N	1166	914	1			541
							264	5	1283	9							
*11	2670	X	2535	-0-	-135	-0-	53	1	2003	3	N	365	705	1			201
							77	5	402	9							
*12	5172	X	5172	-0-	-0-	-0-	11	1	4519	3	N	584	714	1			71
							642	9									
*01	2759	X	152	-0-	-2607	-0-	12	1	140	9	N	127					198
*02	2492	X	31	-0-	-2461	-0-	1	1	30	9	N	27					225
*03	10192	X	10192	-0-	-0-	-0-	8100	3	522	5	N	1427	1440	1			212
							1570	9									
*04	6632	X	6632	-0-	-0-	-0-	192	1	5454	3	N	896	926	1			182
							986	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*05	3116	X	3116	-0-	-0-	-0-	2389	1	727	9	N	661	721	1			337
*06	2819	X	2819	-0-	-0-	-0-	2384	1	435	9	N	395	374	1			358
*07	2008	X	2008	-0-	-0-	-0-	2008	1			N	-0-					358
*08	2062	X	2062	-0-	-0-	-0-	2062	1			N	-0-					358
*09	2593	X	2593	-0-	-0-	-0-	2207	1	386	9	N	351	190	1			519
*10	2631	X	2631	-0-	-0-	-0-	2306	1	325	9	N	295	372	1			442
*11	2825	X	2825	-0-	-0-	-0-	2242	1	583	9	N	530	572	1			400
*12	2645	X	2645	-0-	-0-	-0-	2334	1	311	9	N	283	382	1			301
*01	2712	X	2712	-0-	-0-	-0-	2408	1	304	9	N	276	376	1			201
*02	2259	N	2259	-0-	-0-	-0-	1996	1	263	9	N	239	191	1			249
*03	2756	N	2756	-0-	-0-	-0-	2703	1	53	9	N	48					297
*04	2919	N	2919	-0-	-0-	-0-	2603	1	316	9	N	287	349	1			235

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2483	X	2483	-0-	-0-	-0-	218	1	1711	3	N	457	457	0			261
							51	5	503	9							
*06	2040	N	1616	-0-	-424	-0-	268	1	850	3	N	453	367	1			347
							498	9									
*07	1745	N	1745	-0-	-0-	-0-	301	1	655	3	N	717	744	1			320
							789	9									
*08	2356	N	1435	-0-	-921	-0-	310	1	1118	3	N	6	167	1			159
							7	9									
*09	2369	N	2369	-0-	-0-	-0-	302	1	862	3	N	1071	749	1			481
							27	5	1178	9							
*10	2241	N	2241	-0-	-0-	-0-	189	1	1407	3	N	530	518	1			493
							62	5	583	9							
*11	1959	N	1959	-0-	-0-	-0-	337	1	1084	3	N	451	759	1			185
							42	5	496	9							
*12	2500	N	2500	-0-	-0-	-0-	300	1	1571	3	N	572	549	1			208
							629	9									
*01	2232	N	614	-0-	-1618	-0-	172	1	442	9	N	402	382	1			228
*02	1820	N	804	-0-	-1016	-0-	66	1	325	3	N	357	180	1			405
							20	5	393	9							
*03	2356	N	775	-0-	-1581	-0-	163	1	612	9	N	556	156	0	701	1	104
*04	2140	N	2140	-0-	-0-	-0-	163	1	1442	3	N	486	487	0			103
							535	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

*08	2883	X	2678	-0-	-205	-0-	58	1	2210	3	N	373	358	1			255
							410	9									
*09	3062	X	3062	-0-	-0-	-0-	31	1	1889	3	N	1038	549	1			744
							1142	9									
*10	2300	X	2300	-0-	-0-	-0-	18	1	1825	3	N	415	374	1			785
							457	9									
*11	2580	X	2160	-0-	-420	-0-	1740	3	420	9	N	382	376	1			791
*12	2883	X	2083	-0-	-800	-0-	1720	3	363	9	N	330	762	1			359
*01	2883	X	1936	-0-	-947	-0-	1525	3	411	9	N	374	570	1			163
*02	2604	X	1532	-0-	-1072	-0-	1150	3	382	9	N	347					510
*03	2294	X	1746	-0-	-548	-0-	1	1	1396	3	N	317	736	1			91
							349	9									
04	2160	X	26	-0-	-2134	-0-	26	3			N	-0-					91

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2666	X	492	-0-	-2174	-0-	4	1	474	3	N	-0-					69
							14	5									
*06	2580	X	737	-0-	-1843	-0-	737	3			N	-0-					69
*07	2666	X	1560	-0-	-1106	-0-	244	1	902	3	N	376	349	1			96
							414	9									
*08	6857	X	6857	-0-	-0-	-0-	259	1	5005	3	N	1448	1117	1			427
							1593	9									
*09	4535	X	4535	-0-	-0-	-0-	734	1	2602	3	N	1016	947	1			496
							81	5	1118	9							
*10	3978	X	3978	-0-	-0-	-0-	801	1	2128	3	N	868	946	1			418
							94	5	955	9							
*11	3522	X	3522	-0-	-0-	-0-	785	1	1808	3	N	782	922	1			278
							69	5	860	9							
*12	3442	X	3442	-0-	-0-	-0-	736	1	1872	3	N	758	750	1			286
							834	9									
*01	3388	X	3388	-0-	-0-	-0-	694	1	1911	3	N	712	727	1			271
							783	9									
*02	2753	X	2753	-0-	-0-	-0-	605	1	1441	3	N	561	572	1			260
							90	5	617	9							
*03	2666	X	1484	-0-	-1182	-0-	716	1	416	3	N	295	381	1			174
							27	5	325	9							
04	2580	X	1507	-0-	-1073	-0-	965	1	221	3	N	292	185	1			281
							321	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*05	3451	X	3451	-0-	-0-	-0-	2889	3	86	5	N	433	433	0			185
							476	9									
*06	3752	X	3752	-0-	-0-	-0-	2886	3	866	9	N	787	743	1			229
*07	3511	X	3511	-0-	-0-	-0-	23	1	2836	3	N	593	563	1			259
							652	9									
*08	3101	X	3101	-0-	-0-	-0-	178	1	2563	3	N	327	372	1			214
							360	9									
*09	3727	X	3727	-0-	-0-	-0-	170	1	2288	3	N	1089	733	1			570
							71	5	1198	9							
*10	3291	X	3291	-0-	-0-	-0-	192	1	2332	3	N	604	761	1			413
							103	5	664	9							
*11	3046	X	3046	-0-	-0-	-0-	209	1	2112	3	N	585	575	1			423
							81	5	644	9							
*12	3219	X	3219	-0-	-0-	-0-	213	1	2343	3	N	603	661	1			365
							663	9									
*01	3096	X	3096	-0-	-0-	-0-	207	1	2276	3	N	557	732	1			190
							613	9									
*02	2851	X	2851	-0-	-0-	-0-	186	1	1958	3	N	531	538	1			183
							123	5	584	9							
*03	3152	X	3152	-0-	-0-	-0-	205	1	2179	3	N	571	286	0	187	1	281
							140	5	628	9							
04	2640	X	2474	-0-	-166	-0-	183	1	1718	3	N	521	521	0			281
							573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3406	X	3406	-0-	-0-	-0-	2963	3	88	5	N	323	349	1			128
							355	9									
*06	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					128
*07	4272	X	4272	-0-	-0-	-0-	2984	3	1288	9	N	1171	924	1			375
*08	2759	X	1710	-0-	-1049	-0-	1510	3	200	9	N	182	187	1			370
*09	3858	X	3858	-0-	-0-	-0-	3122	3	97	5	N	581	722	1			229
							639	9									
*10	3421	X	3421	-0-	-0-	-0-	2612	3	115	5	N	631	378	1			482
							694	9									
*11	2822	X	2822	-0-	-0-	-0-	2222	3	85	5	N	468	572	1			378
							515	9									
*12	3122	X	3122	-0-	-0-	-0-	2581	3	541	9	N	492	551	1			319
*01	2882	X	2882	-0-	-0-	-0-	2401	3	481	9	N	437	549	1			207
*02	2562	X	2562	-0-	-0-	-0-	1975	3	124	5	N	421	328	1			300
							463	9									
*03	3134	X	3134	-0-	-0-	-0-	2461	3	158	5	N	468	522	1			246
							515	9									
*04	7771	X	7771	-0-	-0-	-0-	7268	3	503	9	N	457	363	1			340

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5487	X	4101	-0-	-1386	-0-	904	1	2892	3	N	199	173	1			331
							86	5	219	9							
*06	5310	X	4410	-0-	-900	-0-	1007	1	2455	3	N	862	744	1			449
							948	9									
*07	5487	X	5216	-0-	-271	-0-	1442	1	3190	3	N	531	747	1			233
							584	9									
*08	5487	X	5096	-0-	-391	-0-	1399	1	3218	3	N	435	375	1			293
							479	9									
*09	5597	X	5597	-0-	-0-	-0-	1359	1	3085	3	N	962	745	1			510
							95	5	1058	9							
*10	5208	X	5050	-0-	-158	-0-	1383	1	2930	3	N	553	560	1			503
							129	5	608	9							
*11	5040	X	4736	-0-	-304	-0-	1469	1	2592	3	N	523	550	1			476
							100	5	575	9							
*12	5487	X	4967	-0-	-520	-0-	1848	1	2526	3	N	539	566	1			449
							593	9									
*01	5487	X	4869	-0-	-618	-0-	1699	1	2609	3	N	510	569	1			390
							561	9									
*02	4956	X	3895	-0-	-1061	-0-	1339	1	1962	3	N	428	557	1			261
							123	5	471	9							
*03	5053	X	2765	-0-	-2288	-0-	1237	1	1248	3	N	182					443
							80	5	200	9							
*04	5607	X	5607	-0-	-0-	-0-	1497	1	3938	3	N	156	341	1			258
							172	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1984	N	1206	-0-	-778	-0-	951	3	28	5	N	206	187	1			383
							227	9									
*06	1898	N	1898	-0-	-0-	-0-	1091	3	807	9	N	734	921	1			196
*07	2170	N	1820	-0-	-350	-0-	1204	3	616	9	N	560	562	1			194
*08	1231	N	1231	-0-	-0-	-0-	839	3	392	9	N	356	375	1			175
*09	1920	N	1920	-0-	-0-	-0-	21	1	780	3	N	995	357	1			813
							24	5	1095	9							
*10	1829	N	1193	-0-	-636	-0-	116	1	472	3	N	531	933	1			411
							21	5	584	9							
*11	1200	N	1182	-0-	-18	-0-	191	1	322	3	N	597	572	1			436
							12	5	657	9							
*12	1984	N	806	-0-	-1178	-0-	267	1	539	9	N	490	569	1			357
*01	1178	N	840	-0-	-338	-0-	282	1	16	3	N	493	381	1			469
							542	9									
*02	1092	N	734	-0-	-358	-0-	240	1	494	9	N	449	569	1			349
*03	1186	N	1186	-0-	-0-	-0-	237	1	330	3	N	544	38	0	710	1	145
							21	5	598	9							
*04	818	N	818	-0-	-0-	-0-	95	1	231	3	N	447	334	1			258
							492	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*05	2790	X	2430	-0-	-360	-0-	232	1	1623	3	N	479	479	0			386
							48	5	527	9							
*06	2700	X	2493	-0-	-207	-0-	237	1	1619	3	N	579	376	1			589
							637	9									
*07	2930	X	2930	-0-	-0-	-0-	219	1	1896	3	N	741	929	1			401
							815	9									
*08	2790	X	2422	-0-	-368	-0-	228	1	1708	3	N	442	561	1			282
							486	9									
*09	2812	X	2812	-0-	-0-	-0-	220	1	1289	3	N	1148	725	1			705
							40	5	1263	9							
*10	2790	X	878	-0-	-1912	-0-	209	1	669	9	N	608	1113	1			200
*11	2700	X	1875	-0-	-825	-0-	218	1	822	3	N	730	374	1			556
							32	5	803	9							
*12	2878	N	2878	-0-	-0-	-0-	238	1	1660	3	N	891	1209	1			238
							980	9									
*01	3024	N	3024	-0-	-0-	-0-	249	1	1951	3	N	749	575	1			412
							824	9									
*02	2616	N	2616	-0-	-0-	-0-	200	1	1604	3	N	646	762	1			296
							101	5	711	9							
*03	2790	N	2578	-0-	-212	-0-	336	1	1288	3	N	792	704	0			384
							83	5	871	9							
04	2700	N	2149	-0-	-551	-0-	276	1	1215	3	N	598	581	0	158	1	243
							658	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

11	7950	X	6948	-0-	-1002	-0-	1	1	6651	3	N	269	268	0			84
							296	9									
12	7843	X	6915	-0-	-928	-0-	6642	3	273	9	N	248	248	0			84
*01	7440	X	6869	-0-	-571	-0-	2	1	6640	3	N	206	228	0			62
							227	9									
*02	6524	X	5787	-0-	-737	-0-	5555	3	232	9	N	211	177	0			96
*03	7223	X	6861	-0-	-362	-0-	1	1	6585	3	N	250	252	0			94
							275	9									
04	6960	X	6327	-0-	-633	-0-	167	1	5912	3	N	225	227	0			92
							248	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5859	X	4771	-0-	-1088	-0-	13	1	4059	3	N	635	551	1			279
							699	9									
*09	5280	X	4731	-0-	-549	-0-	3	1	3976	3	N	684	567	1			396
							752	9									
*10	5456	X	4155	-0-	-1301	-0-	102	1	3441	3	N	556	748	1			204
							612	9									
*11	5160	X	4278	-0-	-882	-0-	135	1	3463	3	N	618	569	1			253
							680	9									
*12	5332	X	4760	-0-	-572	-0-	21	1	4032	3	N	643	568	1			328
							707	9									
*01	4898	X	3773	-0-	-1125	-0-	2	1	3262	3	N	463	376	1			415
							509	9									
*02	4424	X	3905	-0-	-519	-0-	2	1	3399	3	N	458	567	1			306
							504	9									
*03	4774	X	1558	-0-	-3216	-0-	1497	3	61	9	N	55	172	1			189
04	4620	X	1256	-0-	-3364	-0-	1	1	1099	3	N	142					331
							156	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30867	X	30867	-0-	-0-	-0-	299	1	21516	3	N	7649	7136	0	378	1	462
							638	5	8414	9							
*06	25100	X	25100	-0-	-0-	-0-	427	1	17653	3	N	6382	6628	1			216
							7020	9									
*07	1168	X	1168	-0-	-0-	-0-	310	1	858	3	N	-0-					216
*08	31899	X	31899	-0-	-0-	-0-	683	1	23084	3	N	7393	7447	1			162
							8132	9									
*09	10845	X	10845	-0-	-0-	-0-	305	1	7239	3	N	2797	2404	1			555
							224	5	3077	9							
*10	28447	X	28447	-0-	-0-	-0-	609	1	19337	3	N	6954	6858	1			651
							852	5	7649	9							
*11	37831	X	37831	-0-	-0-	-0-	587	1	26855	3	N	8506	8818	1			339
							1032	5	9357	9							
*12	39066	X	39066	-0-	-0-	-0-	672	1	27837	3	N	9597	9325	1			611
							10557	9									
*01	30232	X	30232	-0-	-0-	-0-	538	1	21913	3	N	7074	1497	0	6102	1	86
							7781	9									
*02	24617	X	24617	-0-	-0-	-0-	548	1	16804	3	N	5647	5589	0			144
							1053	5	6212	9							
*03	22400	X	22400	-0-	-0-	-0-	501	1	15698	3	N	4718	4720	0			142
							1011	5	5190	9							
*04	20469	X	20469	-0-	-0-	-0-	487	1	15244	3	N	4307	4307	0			142
							4738	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8477	X	8477	-0-	-0-	-0-	364	1	7245	3	N	789	756	1			568
							868	9									
12	5735	X	4514	-0-	-1221	-0-	2014	1	1686	3	N	740	959	1			349
							814	9									
*01	5053	X	4009	-0-	-1044	-0-	722	1	2559	3	N	662	570	1			441
							728	9									
*02	5712	X	3641	-0-	-2071	-0-	632	1	2430	3	N	526	746	1			221
							579	9									
*03	6324	X	4549	-0-	-1775	-0-	20	1	3800	3	N	663	549	1			335
							729	9									
04	6120	X	869	-0-	-5251	-0-	669	3	200	9	N	182	182	1			335

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6228	X	6228	-0-	-0-	-0-	5384	3	844	9	N	767	749	1			294
12	5540	X	5540	-0-	-0-	-0-	4746	3	794	9	N	722	761	1			255
*01	5337	X	5337	-0-	-0-	-0-	4608	3	729	9	N	663	753	1			165
*02	5824	X	5139	-0-	-685	-0-	4462	3	677	9	N	615	548	1			232
*03	6448	X	5130	-0-	-1318	-0-	4438	3	692	9	N	629	728	1			133
04	6240	X	4845	-0-	-1395	-0-	4264	3	581	9	N	528	379	1			282

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

*05	5518	X	5437	-0-	-81	-0-	220	1	4706	3	N	337	337	0			63
							140	5	371	9							
*06	5877	X	5877	-0-	-0-	-0-	189	1	4427	3	N	1146	720	1			489
							1261	9									
*07	5456	X	4703	-0-	-753	-0-	253	1	3515	3	N	850	931	1			408
							935	9									
*08	9808	X	9808	-0-	-0-	-0-	353	1	7065	3	N	2173	2057	1			524
							2390	9									
*09	7385	X	7385	-0-	-0-	-0-	365	1	5415	3	N	1306	1299	1			531
							168	5	1437	9							
*10	7294	X	7294	-0-	-0-	-0-	334	1	5234	3	N	1359	1652	1			238
							231	5	1495	9							
*11	6665	X	6665	-0-	-0-	-0-	364	1	4776	3	N	1219	944	1			513
							184	5	1341	9							
*12	6382	X	6382	-0-	-0-	-0-	344	1	4775	3	N	1148	1086	1			575
							1263	9									
*01	6138	X	5311	-0-	-827	-0-	237	1	3972	3	N	1002	1129	1			448
							1102	9									
*02	5544	X	4908	-0-	-636	-0-	340	1	3324	3	N	942	755	1			635
							208	5	1036	9							
*03	6140	X	6140	-0-	-0-	-0-	341	1	4443	3	N	973	392	0	937	1	279
							286	5	1070	9							
*04	5612	X	5612	-0-	-0-	-0-	231	1	4322	3	N	963	963	0			279
							1059	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

11	8680	X	8680	-0-	-0-	-0-	43	1	7978	3	N	599	569	1			682
							659	9									
12	9393	X	9154	-0-	-239	-0-	26	1	8470	3	N	598	561	1			719
							658	9									
01	9621	X	9621	-0-	-0-	-0-	78	1	8843	3	N	636	574	1			781
							700	9									
02	8484	X	7252	-0-	-1232	-0-	161	1	6552	3	N	490	569	1			702
							539	9									
03	9145	X	5507	-0-	-3638	-0-	178	1	5024	3	N	277	343	1			636
							305	9									
04	9300	X	5294	-0-	-4006	-0-	87	1	4963	3	N	222	170	1			688
							244	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5425	X	4115	-0-	-1310	-0-	7	1	3491	3	N	466	466	0			257
							104	5	513	9							
*06	5250	X	3682	-0-	-1568	-0-	240	1	2771	3	N	610	556	1			311
							671	9									
*07	4588	X	2859	-0-	-1729	-0-	264	1	2130	3	N	423	551	1			183
							465	9									
*08	4371	X	3642	-0-	-729	-0-	263	1	2751	3	N	571	558	1			196
							628	9									
*09	4230	X	2638	-0-	-1592	-0-	279	1	1864	3	N	397	377	1			216
							58	5	437	9							
*10	4123	X	2830	-0-	-1293	-0-	293	1	1581	3	N	805	560	1			461
							70	5	886	9							
*11	3690	X	1753	-0-	-1937	-0-	71	1	1147	3	N	446	739	1			168
							44	5	491	9							
*12	3627	X	-0-	-0-	-3627	-0-					N	178	189	1			157
*01	3627	X	-0-	-0-	-3627	-0-					N	154					311
*02	2863	X	2863	-0-	-0-	-0-	1964	3	123	5	N	705	712	1			304
							776	9									
*03	5738	X	5738	-0-	-0-	-0-	4324	3	278	5	N	1033	420	0	767	1	150
							1136	9									
04	1740	X	1723	-0-	-17	-0-	1166	3	557	9	N	506	507	0			149

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6448	X	3801	-0-	-2647	-0-	296	1	3198	3	N	193	189	1			328
							95	5	212	9							
*06	8640	X	2886	-0-	-5754	-0-	270	1	1628	3	N	898	749	1			477
							988	9									
*07	8928	X	5658	-0-	-3270	-0-	211	1	4794	3	N	594	933	1			138
							653	9									
*08	8928	X	5709	-0-	-3219	-0-	217	1	4483	3	N	917	911	1			144
							1009	9									
*09	5820	X	5150	-0-	-670	-0-	192	1	3831	3	N	916	750	1			310
							119	5	1008	9							
*10	5642	X	4806	-0-	-836	-0-	170	1	3587	3	N	810	931	1			189
							158	5	891	9							
*11	5520	X	5490	-0-	-30	-0-	776	1	3641	3	N	848	742	1			295
							140	5	933	9							
*12	5704	X	5488	-0-	-216	-0-	1440	1	3121	3	N	843	935	1			203
							927	9									
*01	5704	X	4892	-0-	-812	-0-	1928	1	2137	3	N	752	754	1			201
							827	9									
*02	5124	X	2930	-0-	-2194	-0-	147	1	2199	3	N	405	190	1			416
							138	5	446	9							
*03	7169	X	7169	-0-	-0-	-0-	301	1	5514	3	N	908	1117	1			207
							355	5	999	9							
*04	6254	X	6254	-0-	-0-	-0-	63	1	5369	3	N	747	561	1			393
							822	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3530	X	3530	-0-	-0-	-0-	576	1	2299	3	N	595	596	0			292
							655	9									
12	3694	X	3694	-0-	-0-	-0-	398	1	2619	3	N	615	617	0			290
							677	9									
*01	3844	X	3649	-0-	-195	-0-	275	1	2747	3	N	570	609	0			251
							627	9									
*02	3472	X	3208	-0-	-264	-0-	204	1	2439	3	N	514	515	0			250
							565	9									
*03	3844	X	3531	-0-	-313	-0-	279	1	2611	3	N	583	583	0			250
							641	9									
04	3570	X	3418	-0-	-152	-0-	479	1	2353	3	N	533	532	0			251
							586	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	4803	-0-	-1287	-0-	565	1	3593	3	N	586	570	1			429
							645	9									
12	6293	X	4590	-0-	-1703	-0-	532	1	3416	3	N	584	770	1			243
							642	9									
*01	6107	X	4492	-0-	-1615	-0-	472	1	3464	3	N	505	386	1			362
							556	9									
*02	5516	X	4094	-0-	-1422	-0-	404	1	3105	3	N	532	578	1			316
							585	9									
*03	4960	X	4459	-0-	-501	-0-	338	1	3366	3	N	686	752	1			250
							755	9									
04	4800	X	4512	-0-	-288	-0-	266	1	3576	3	N	609	568	1			291
							670	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	124	N	-0-	-0-	-124	-0-					N	-0-					165
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

11	2490	X	460	-0-	-2030	-0-	17	1	443	9	N	403	565	1			493
12	3410	X	1125	-0-	-2285	-0-	87	1	658	3	N	345	385	1			453
							380	9									
*01	3410	X	1027	-0-	-2383	-0-	169	1	407	3	N	410	386	1			477
							451	9									
*02	3080	X	1220	-0-	-1860	-0-	27	1	740	3	N	412	580	1			309
							453	9									
*03	2046	X	1744	-0-	-302	-0-	15	1	1254	3	N	432	192	1			549
							475	9									
*04	2107	X	2107	-0-	-0-	-0-	1	1	1689	3	N	379	570	1			358
							417	9									

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

11	10935	X	10935	-0-	-0-	-0-	2	1	10054	3	N	799	1101	1			406
							879	9									
12	9528	X	9528	-0-	-0-	-0-	35	1	8772	3	N	655	749	1			312
							721	9									
*01	9125	X	9125	-0-	-0-	-0-	32	1	8387	3	N	642	751	1			203
							706	9									
*02	7577	X	7577	-0-	-0-	-0-	15	1	6926	3	N	578	560	1			221
							636	9									
*03	8339	X	8137	-0-	-202	-0-	141	1	7293	3	N	639	386	1			474
							703	9									
04	8070	X	7649	-0-	-421	-0-	105	1	6891	3	N	594	745	1			323
							653	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	747	-0-	-3963	-0-	23	1	667	3	N	52	192	1			417
							57	9									
12	682	X	41	-0-	-641	-0-	32	1	9	9	N	8					425
*01	682	X	67	-0-	-615	-0-	67	1			N	-0-					425
*02	700	X	75	-0-	-625	-0-	64	1	11	9	N	10					435
*03	775	X	49	-0-	-726	-0-	49	1			N	-0-					435
04	750	X	312	-0-	-438	-0-	1	1	309	3	N	2					437
							2	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	1			N	-0-					77
12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					77
01	62	N	31	-0-	-31	-0-	31	1			N	-0-					77
02	178	N	178	-0-	-0-	-0-	134	1	44	9	N	40					117
03	481	N	481	-0-	-0-	-0-	481	1			N	-0-					117
04	30	N	-0-	-0-	-30	-0-					N	-0-					117

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6117	X	6117	-0-	-0-	-0-	23	1	6026	3	N	62	169	1			217
							68	9									
12	2628	X	2628	-0-	-0-	-0-	2537	3	91	9	N	83					300
*01	5673	X	1643	-0-	-4030	-0-	52	1	1543	3	N	44					344
							48	9									
*02	5712	X	2781	-0-	-2931	-0-	27	1	2696	3	N	53	191	1			206
							58	9									
*03	6324	X	3905	-0-	-2419	-0-	4	1	3839	3	N	56	99	1			163
							62	9									
04	6120	X	3531	-0-	-2589	-0-	20	1	3476	3	N	32					195
							35	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2475	-0-	-2265	-0-	1	1	316	3	Y	1962	1615	0	235	1	212
							2158	9									
12	5177	X	1613	-0-	-3564	-0-	1	1	237	3	Y	1250	1355	0			107
							1375	9									
*01	5177	X	334	-0-	-4843	-0-	69	3	265	9	Y	241					348
*02	4732	X	475	-0-	-4257	-0-	177	3	298	9	Y	271	273	0	232	1	114
*03	3224	X	1380	-0-	-1844	-0-	1	1	169	3	Y	1100	1055	0			159
							1210	9									
*04	3242	X	3242	-0-	-0-	-0-	449	3	2793	9	Y	2539	1534	0	1123	1	41

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4150	-0-	-1640	-0-	301	1	3244	3	N	550	550	0			192
							605	9									
12	5239	X	4472	-0-	-767	-0-	242	1	3542	3	N	625	626	0			191
							688	9									
*01	5022	X	3728	-0-	-1294	-0-	243	1	2991	3	N	449	489	0			151
							494	9									
*02	4679	X	4679	-0-	-0-	-0-	223	1	3682	3	N	704	704	0			151
							774	9									
*03	4929	X	4929	-0-	-0-	-0-	257	1	3915	3	N	688	688	0			151
							757	9									
04	4320	X	3874	-0-	-446	-0-	230	1	3074	3	N	518	516	0			153
							570	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	4734	-0-	-2286	-0-	243	1	4225	3	N	242	190	1			382
							266	9									
12	8265	X	8265	-0-	-0-	-0-	276	1	7557	3	N	393	378	1			397
							432	9									
01	7595	X	5347	-0-	-2248	-0-	293	1	4709	3	N	314	576	1			135
							345	9									
02	6860	X	4073	-0-	-2787	-0-	264	1	3437	3	N	338	378	1			95
							372	9									
03	8184	X	5841	-0-	-2343	-0-	294	1	5161	3	N	351	365	1			81
							386	9									
04	7920	X	5616	-0-	-2304	-0-	205	1	5108	3	N	275	188	1			168
							303	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

11	53	N	53	-0-	-0-	-0-	53	1			N	-0-					204
12	93	N	8	-0-	-85	-0-	8	1			N	-0-					204
01	93	N	33	-0-	-60	-0-	33	1			N	-0-					204
02	65	N	65	-0-	-0-	-0-	61	1	4	9	N	4					208
03	8	N	-0-	-0-	-8	-0-					N	9					217
04	30	N	-0-	-0-	-30	-0-					N	1					218

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

11	6990	X	5628	-0-	-1362	-0-	11	1	5377	3	N	218	218	0			79
							240	9									
12	7130	X	3236	-0-	-3894	-0-	7	1	2999	3	N	209	210	0			78
							230	9									
*01	7099	X	2721	-0-	-4378	-0-	30	1	2483	3	N	189	229	0			38
							208	9									
*02	6356	X	2366	-0-	-3990	-0-	325	1	1885	3	N	142	134	0			46
							156	9									
*03	6293	X	4548	-0-	-1745	-0-	441	1	4064	3	N	39	40	0			45
							43	9									
04	5640	X	5109	-0-	-531	-0-	255	1	4784	3	N	64	64	0			45
							70	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

11	8490	X	6981	-0-	-1509	-0-	6132	3	849	9	N	772	772	0			152
12	8525	X	7237	-0-	-1288	-0-	6329	3	908	9	N	825	826	0			151
*01	8308	X	7013	-0-	-1295	-0-	6181	3	832	9	N	756	797	0			110
*02	6832	X	6170	-0-	-662	-0-	5455	3	715	9	N	650	647	0			113
*03	7533	X	7269	-0-	-264	-0-	6467	3	802	9	N	729	730	0			112
04	6990	X	6811	-0-	-179	-0-	6018	3	793	9	N	721	720	0			113

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

11	6660	X	4731	-0-	-1929	-0-	300	1	3948	3	N	439	440	0			154
							483	9									
12	6231	X	5439	-0-	-792	-0-	324	1	4546	3	N	517	520	0			151
							569	9									
*01	6231	X	5343	-0-	-888	-0-	351	1	4486	3	N	460	499	0			112
							506	9									
*02	5488	X	5131	-0-	-357	-0-	313	1	4343	3	N	432	432	0			112
							475	9									
*03	5860	X	5860	-0-	-0-	-0-	309	1	5059	3	N	447	450	0			109
							492	9									
*04	5340	X	5340	-0-	-0-	-0-	293	1	4572	3	N	432	434	0			107
							475	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6448	X	2351	-0-	-4097	-0-	250	1	1703	3	N	362	362	0			223
							398	9									
*09	6240	X	5905	-0-	-335	-0-	214	1	4803	3	N	807	825	0			205
							888	9									
*10	6869	X	6869	-0-	-0-	-0-	59	1	5956	3	N	776	776	0			205
							854	9									
*11	5970	X	5689	-0-	-281	-0-	4655	3	1034	9	N	940	935	0			210
*12	6107	X	5458	-0-	-649	-0-	4475	3	983	9	N	894	894	0			210
*01	6882	X	4116	-0-	-2766	-0-	15	1	3536	3	N	514	486	0			238
							565	9									
*02	6216	X	3643	-0-	-2573	-0-	39	1	3029	3	N	523	192	1			569
							575	9									
*03	6882	X	6584	-0-	-298	-0-	27	1	5536	3	N	928	646	0	559	1	292
							1021	9									
04	5700	X	5535	-0-	-165	-0-	4612	3	923	9	N	839	451	0	369	1	311

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

11	7350	X	6121	-0-	-1229	-0-	128	1	5488	3	N	459	558	1			326
							505	9									
12	7595	X	6188	-0-	-1407	-0-	5673	3	515	9	N	468	382	1			412
01	7595	X	5665	-0-	-1930	-0-	9	1	5217	3	N	399	576	1			235
							439	9									
02	5852	X	4099	-0-	-1753	-0-	71	1	3635	3	N	357	380	1			212
							393	9									
03	6479	X	3899	-0-	-2580	-0-	3533	3	366	9	N	333	180	1			365
*04	7811	X	7811	-0-	-0-	-0-	7203	3	608	9	N	553	540	1			378

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*05	5828	X	28	-0-	-5800	-0-	28	1			N	-0-					297
*06	5640	X	-0-	-0-	-5640	-0-					N	-0-					297
*07	5487	X	243	-0-	-5244	-0-	13	1	230	3	N	-0-					297
*08	26967	X	26967	-0-	-0-	-0-	610	1	20268	3	N	5535	5375	1			457
							6089	9									
*09	35311	X	35311	-0-	-0-	-0-	617	1	26088	3	N	7090	7194	1			353
							807	5	7799	9							
*10	42627	X	42627	-0-	-0-	-0-	473	1	31862	3	N	8079	7781	1			651
							1405	5	8887	9							
*11	41104	X	41104	-0-	-0-	-0-	518	1	31640	3	N	7027	6932	1			746
							1216	5	7730	9							
*12	22199	X	22199	-0-	-0-	-0-	444	1	17795	3	N	3600	3896	1			450
							3960	9									
*01	23474	X	23474	-0-	-0-	-0-	715	1	19229	3	N	3209	3322	1			337
							3530	9									
*02	21834	X	21834	-0-	-0-	-0-	588	1	17325	3	N	2577	2557	1			357
							1086	5	2835	9							
*03	25028	X	25028	-0-	-0-	-0-	453	1	20486	3	N	2518	812	0	1837	1	226
							1319	5	2770	9							
*04	16601	X	16601	-0-	-0-	-0-	317	1	14269	3	N	1832	1728	0	178	1	152
							2015	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15539 X	15539	-0-	-0-	-0-	31	1	11062	3	N	3744	3744	0			201
						328	5	4118	9							
*06	61280 X	61280	-0-	-0-	-0-	155	1	44072	3	N	15503	15503	0			201
						17053	9									
*07	33801 X	33801	-0-	-0-	-0-	80	1	24351	3	N	8518	8518	0			201
						9370	9									
*08	7378 X	6082	-0-	-1296	-0-	26	1	4350	3	N	1551	1551	0			201
						1706	9									
*09	7140 X	450	-0-	-6690	-0-	1	1	213	3	N	208	208	0			201
						7	5	229	9							
*10	12508 X	12508	-0-	-0-	-0-	38	1	8951	3	N	2840	2840	0			201
						395	5	3124	9							
*11	25280 X	25280	-0-	-0-	-0-	74	1	19003	3	N	4975	4975	0			201
						730	5	5473	9							
*12	20667 X	20667	-0-	-0-	-0-	72	1	16202	3	N	3994	3994	0			201
						4393	9									
*01	20039 X	20039	-0-	-0-	-0-	72	1	16069	3	N	3544	3584	0			161
						3898	9									
*02	15388 X	15388	-0-	-0-	-0-	54	1	11777	3	N	2563	2523	0			201
						738	5	2819	9							
*03	9687 X	9687	-0-	-0-	-0-	63	1	7174	3	N	1807	1807	0			201
						462	5	1988	9							
04	7140 X	3335	-0-	-3805	-0-	1672	3	1663	9	N	1512	1512	0			201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

11	6900 X	4934	-0-	-1966	-0-	1	1	4751	3	N	165	195	1			293
						182	9									
12	7223 X	6329	-0-	-894	-0-	6134	3	195	9	N	177	187	1			283
01	7223 X	6236	-0-	-987	-0-	6105	3	131	9	N	119	182	1			220
02	6524 X	4090	-0-	-2434	-0-	3988	3	102	9	N	93					313
03	6820 X	6464	-0-	-356	-0-	21	1	6237	3	N	187	192	1			308
						206	9									
04	6030 X	5618	-0-	-412	-0-	11	1	5452	3	N	141	161	1			288
						155	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

11	7815 X	7815	-0-	-0-	-0-	7118	3	697	9	N	634	635	0			75
12	5803 X	5803	-0-	-0-	-0-	5155	3	648	9	N	589	590	0			74
*01	2542 X	-0-	-0-	-2542	-0-					N	449	488	0			35
*02	5348 X	2837	-0-	-2511	-0-	2356	3	481	9	N	437	435	0			37
*03	5921 X	4147	-0-	-1774	-0-	3705	3	442	9	N	402	399	0			40
*04	6742 X	6742	-0-	-0-	-0-	6156	3	586	9	N	533	533	0			40

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	4710 X	2190	-0-	-2520	-0-	43	1	1803	3	N	313	535	1			250
						344	9									
12	6210 X	6210	-0-	-0-	-0-	98	1	4350	3	N	1602	1480	1			372
						1762	9									
01	10553 X	10553	-0-	-0-	-0-	82	1	7374	3	N	2815	2746	1			441
						3097	9									
02	4903 X	4903	-0-	-0-	-0-	3440	3	1463	9	N	1330	1628	1			143
03	4960 X	4590	-0-	-370	-0-	3399	3	1191	9	N	1083	1124	1			102
04	4800 X	4052	-0-	-748	-0-	3075	3	977	9	N	888	900	1			90

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	3352	-0-	-2018	-0-	2806	3	546	9	N	496	496	0			79
12	5549	X	1772	-0-	-3777	-0-	2	1	1244	3	N	478	478	0			79
							526	9									
*01	4867	X	539	-0-	-4328	-0-	7	1	532	9	N	484	525	0			38
*02	4396	X	1081	-0-	-3315	-0-	561	3	520	9	N	473	471	0			40
*03	4867	X	228	-0-	-4639	-0-	70	1	158	9	N	144	144	0			40
*04	5092	X	5092	-0-	-0-	-0-	116	1	4411	3	N	514	514	0			40
							565	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1236	-0-	-2274	-0-	1	1	792	3	N	403	402	0			132
							443	9									
12	3627	X	904	-0-	-2723	-0-	4	1	453	3	N	406	403	0			135
							447	9									
*01	3627	X	357	-0-	-3270	-0-	13	1	344	9	N	313	349	0			99
*02	3220	X	-0-	-0-	-3220	-0-					N	389	389	0			99
*03	3255	X	1202	-0-	-2053	-0-	783	3	419	9	N	381	381	0			99
*04	3075	X	3075	-0-	-0-	-0-	2760	3	315	9	N	286	285	0			100

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	14546	-0-	-2254	-0-	189	1	13697	3	N	600	572	1			244
							660	9									
12	16988	X	13255	-0-	-3733	-0-	206	1	12360	3	N	626	576	1			294
							689	9									
01	16244	X	15098	-0-	-1146	-0-	221	1	14206	3	N	610	756	1			148
							671	9									
02	14280	X	13510	-0-	-770	-0-	240	1	12586	3	N	622	567	1			203
							684	9									
03	15035	X	14484	-0-	-551	-0-	270	1	13467	3	N	679	747	1			135
							747	9									
04	14610	X	9985	-0-	-4625	-0-	33	1	9498	3	N	413	353	1			195
							454	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6041	-0-	-1339	-0-	292	1	5253	3	N	451	452	0			121
							496	9									
12	7626	X	5942	-0-	-1684	-0-	308	1	5184	3	N	409	409	0			121
							450	9									
*01	7626	X	4272	-0-	-3354	-0-	3834	3	438	9	N	398	438	0			81
*02	7021	X	7021	-0-	-0-	-0-	6577	3	444	9	N	404	404	0			81
*03	6386	X	4594	-0-	-1792	-0-	4334	3	260	9	N	236	236	0			81
*04	6613	X	6613	-0-	-0-	-0-	2	1	6220	3	N	355	355	0			81
							391	9									

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14351	X	14351	-0-	-0-	-0-	190	1	13735	3	N	387	172	1			380
							426	9									
12	9424	X	5729	-0-	-3695	-0-	263	1	5404	3	N	56	191	1			245
							62	9									
*01	8959	X	6556	-0-	-2403	-0-	318	1	6165	3	N	66					311
							73	9									
*02	10556	X	6874	-0-	-3682	-0-	318	1	6392	3	N	149	13	0	193	1	254
							164	9									
*03	11687	X	4463	-0-	-7224	-0-	328	1	3978	3	N	143	39	0			358
							157	9									
04	11310	X	7425	-0-	-3885	-0-	359	1	6898	3	N	153	164	0	188	1	159
							168	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7292	X	7292	-0-	-0-	-0-	7	1	6414	3	N	619	619	0			346
							190	5	681	9							
*06	7050	X	6902	-0-	-148	-0-	5967	3	935	9	N	850	740	1			456
*07	8370	X	4194	-0-	-4176	-0-	3	1	3074	3	N	1015	1280	1			191
							1117	9									
*08	11642	X	11642	-0-	-0-	-0-	109	1	9115	3	N	2198	2007	1			382
							2418	9									
*09	8100	X	7614	-0-	-486	-0-	5647	3	175	5	N	1629	1680	1			331
							1792	9									
*10	7285	X	6888	-0-	-397	-0-	23	1	4984	3	N	1510	1319	1			522
							220	5	1661	9							
*11	8100	X	5236	-0-	-2864	-0-	99	1	3749	3	N	1131	936	1			717
							144	5	1244	9							
*12	8370	X	5352	-0-	-3018	-0-	165	1	3986	3	N	1092	1317	1			492
							1201	9									
*01	8370	X	5285	-0-	-3085	-0-	168	1	4029	3	N	989	937	1			544
							1088	9									
*02	7112	X	4954	-0-	-2158	-0-	154	1	3533	3	N	951	1132	1			363
							221	5	1046	9							
*03	6882	X	5020	-0-	-1862	-0-	97	1	3562	3	N	1029	683	0	487	1	222
							229	5	1132	9							
04	5250	X	4564	-0-	-686	-0-	89	1	3485	3	N	900	901	0			221
							990	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	25917	X	25917	-0-	-0-	-0-	124	1	20906	3	N	3879	2479	0	1317	1	441
							620	5	4267	9							
*06	17232	X	17232	-0-	-0-	-0-	381	1	13097	3	N	3413	3374	1			480
							3754	9									
*07	15525	X	15525	-0-	-0-	-0-	326	1	12277	3	N	2656	2800	1			336
							2922	9									
*08	11229	X	11229	-0-	-0-	-0-	336	1	8772	3	N	1928	2055	1			209
							2121	9									
*09	4920	X	612	-0-	-4308	-0-	322	1	290	9	N	264	184	1			289
*10	9449	X	9449	-0-	-0-	-0-	367	1	6666	3	N	1929	1885	1			333
							294	5	2122	9							
*11	8612	X	8612	-0-	-0-	-0-	328	1	6261	3	N	1620	1329	1			624
							241	5	1782	9							
*12	6524	X	6524	-0-	-0-	-0-	19	1	5141	3	N	1240	1513	1			351
							1364	9									
*01	6117	X	6117	-0-	-0-	-0-	16	1	4881	3	N	1109	1139	1			321
							1220	9									
*02	8168	X	8168	-0-	-0-	-0-	6510	3	408	5	N	1136	1066	1			391
							1250	9									
*03	7622	X	7622	-0-	-0-	-0-	7	1	6208	3	N	915	499	0	373	1	434
							400	5	1007	9							
*04	6293	X	6293	-0-	-0-	-0-	30	1	5256	3	N	915	644	0	557	1	148
							1007	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5377	X	5377	-0-	-0-	-0-	137	1	4128	3	N	1011	921	0	186	1	292
							1112	9									
12	4788	X	4788	-0-	-0-	-0-	4082	3	706	9	N	642	572	0	202	1	160
*01	5177	X	3365	-0-	-1812	-0-	2885	3	480	9	N	436	478	0			118
*02	4676	X	2198	-0-	-2478	-0-	1778	3	420	9	N	382	378	0			122
*03	5177	X	1086	-0-	-4091	-0-	680	3	406	9	N	369	370	0			121
04	5010	X	1797	-0-	-3213	-0-	1470	3	327	9	N	297	296	0			122

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5022	X	4717	-0-	-305	-0-	66	1	3878	3	N	598	598	0			186
							115	5	658	9							
*06	4860	X	4352	-0-	-508	-0-	24	1	3898	3	N	391	372	1			205
							430	9									
*07	5725	X	5725	-0-	-0-	-0-	80	1	3816	3	N	1663	1672	1			196
							1829	9									
*08	5270	X	4567	-0-	-703	-0-	3873	3	694	9	N	631	561	1			266
*09	5100	X	4677	-0-	-423	-0-	3	1	3469	3	N	998	933	1			331
							107	5	1098	9							
*10	5735	X	4613	-0-	-1122	-0-	1	1	3470	3	N	899	750	1			480
							153	5	989	9							
*11	5550	X	4137	-0-	-1413	-0-	3063	3	118	5	N	869	916	1			433
							956	9									
*12	5735	X	4626	-0-	-1109	-0-	3592	3	1034	9	N	940	905	1			468
*01	4836	X	2534	-0-	-2302	-0-	45	1	1526	3	N	875	913	1			430
							963	9									
*02	4368	X	3485	-0-	-883	-0-	46	1	2309	3	N	895	922	1			403
							145	5	985	9							
*03	4619	X	3495	-0-	-1124	-0-	53	1	2321	3	N	884	503	0	520	1	264
							149	5	972	9							
04	4470	X	4025	-0-	-445	-0-	68	1	3047	3	N	827	830	0			261
							910	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

11	5310	X	4832	-0-	-478	-0-	1	1	4366	3	N	423	423	0			110
							465	9									
12	6076	X	4370	-0-	-1706	-0-	5	1	3789	3	N	524	525	0			109
							576	9									
*01	6603	X	707	-0-	-5896	-0-	319	1	44	3	N	313	353	0			69
							344	9									
*02	5964	X	352	-0-	-5612	-0-	296	1	56	9	N	51	51	0			69
*03	6603	X	480	-0-	-6123	-0-	404	1	76	9	N	69	70	0			68
04	4830	X	792	-0-	-4038	-0-	731	1	61	9	N	55	55	0			68

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

11	12750	X	7622	-0-	-5128	-0-	44	1	6249	3	N	1208	1207	0			107
							1329	9									
12	11470	X	8210	-0-	-3260	-0-	23	1	6810	3	N	1252	1253	0			106
							1377	9									
*01	10912	X	8365	-0-	-2547	-0-	8	1	7061	3	N	1178	1214	0			70
							1296	9									
*02	9856	X	7989	-0-	-1867	-0-	5	1	6796	3	N	1080	1079	0			71
							1188	9									
*03	8990	X	8949	-0-	-41	-0-	6	1	7631	3	N	1193	1194	0			70
							1312	9									
*04	8703	X	8703	-0-	-0-	-0-	4	1	7454	3	N	1132	1132	0			70
							1245	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	2433	-0-	-7947	-0-	196	1	1730	3	N	461	101	0	360	1	92
							507	9									
12	4340	X	1456	-0-	-2884	-0-	195	1	983	3	N	253	253	0			92
							278	9									
*01	1115	X	1115	-0-	-0-	-0-	207	1	693	3	N	195	235	0			52
							215	9									
*02	551	X	551	-0-	-0-	-0-	84	1	232	3	N	214	174	0			92
							235	9									
*03	456	X	456	-0-	-0-	-0-	15	1	280	3	N	146	146	0			92
							161	9									
*04	730	X	730	-0-	-0-	-0-	11	1	564	3	N	141	141	0			92
							155	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28530	X	14885	-0-	-13645	-0-	248	1	13935	3	N	638	638	0			93
							702	9									
12	29016	X	23538	-0-	-5478	-0-	247	1	22447	3	N	767	768	0			92
							844	9									
*01	25792	X	21577	-0-	-4215	-0-	215	1	20570	3	N	720	760	0			52
							792	9									
*02	23296	X	12085	-0-	-11211	-0-	127	1	11492	3	N	424	424	0			52
							466	9									
*03	25792	X	22417	-0-	-3375	-0-	54	1	21470	3	N	812	812	0			52
							893	9									
*04	21670	X	21670	-0-	-0-	-0-	24	1	20823	3	N	748	748	0			52
							823	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6958	-0-	-92	-0-	10	1	6036	3	N	829	831	0			246
							912	9									
12	8190	X	8190	-0-	-0-	-0-	28	1	7091	3	N	974	976	0			244
							1071	9									
*01	7347	X	7286	-0-	-61	-0-	64	1	6266	3	N	869	594	0	194	1	325
							956	9									
*02	6636	X	4978	-0-	-1658	-0-	158	1	4118	3	N	638	640	0			323
							702	9									
*03	8184	X	5732	-0-	-2452	-0-	219	1	4637	3	N	796	449	0	191	1	479
							876	9									
04	7920	X	5241	-0-	-2679	-0-	210	1	4244	3	N	715	749	1			445
							787	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8811	-0-	-1299	-0-	22	1	7668	3	N	1019	957	1			359
							1121	9									
12	9889	X	8635	-0-	-1254	-0-	3	1	7542	3	N	991	1138	1			212
							1090	9									
01	10189	X	10189	-0-	-0-	-0-	8997	3	1192	9	N	1084	1154	1			142
02	8932	X	8674	-0-	-258	-0-	14	1	7640	3	N	927	933	1			136
							1020	9									
03	9428	X	9428	-0-	-0-	-0-	8339	3	1089	9	N	990	938	1			188
04	9870	X	8133	-0-	-1737	-0-	6	1	7258	3	N	790	584	1			394
							869	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6076	X	3614	-0-	-2462	-0-	3165	3	94	5	N	323	130	0	187	1	102
							355	9									
*06	7502	X	7502	-0-	-0-	-0-	6098	3	1404	9	N	1276	1108	1			270
*07	6503	X	6503	-0-	-0-	-0-	4733	3	1770	9	N	1609	1298	1			581
*08	5177	X	4735	-0-	-442	-0-	4295	3	440	9	N	400	558	1			423
*09	6450	X	5142	-0-	-1308	-0-	3711	3	115	5	N	1196	1292	1			327
							1316	9									
*10	6665	X	4733	-0-	-1932	-0-	25	1	3520	3	N	939	934	1			332
							155	5	1033	9							
*11	6450	X	4223	-0-	-2227	-0-	67	1	3180	3	N	776	728	1			380
							122	5	854	9							
*12	6510	X	4213	-0-	-2297	-0-	103	1	3264	3	N	769	718	1			431
							846	9									
*01	5301	X	4007	-0-	-1294	-0-	145	1	3084	3	N	707	741	1			397
							778	9									
*02	4788	X	3541	-0-	-1247	-0-	94	1	2568	3	N	653	721	1			329
							161	5	718	9							
*03	4743	X	3285	-0-	-1458	-0-	78	1	2377	3	N	615	471	0	190	1	283
							153	5	677	9							
*04	5776	X	5776	-0-	-0-	-0-	79	1	4542	3	N	1050	915	0			418
							1155	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*05	5270	X	2270	-0-	-3000	-0-	1893	3	56	5	N	292	292	0			110
							321	9									
*06	4920	X	2022	-0-	-2898	-0-	2022	3			N	-0-					110
*07	4929	X	3201	-0-	-1728	-0-	2119	3	1082	9	N	984	929	1			165
*08	4929	X	2759	-0-	-2170	-0-	2168	3	591	9	N	537	546	1			156
*09	4770	X	3360	-0-	-1410	-0-	2485	3	77	5	N	725	547	1			334
							798	9									
*10	3193	X	2943	-0-	-250	-0-	2263	3	100	5	N	527	568	1			293
							580	9									
*11	3090	X	2306	-0-	-784	-0-	1699	3	65	5	N	493	553	1			233
							542	9									
*12	3472	X	2821	-0-	-651	-0-	2316	3	505	9	N	459	364	1			328
*01	3472	X	2389	-0-	-1083	-0-	1891	3	498	9	N	453	563	1			218
*02	3136	X	2337	-0-	-799	-0-	1726	3	108	5	N	457	367	1			308
							503	9									
*03	2945	X	2554	-0-	-391	-0-	1891	3	122	5	N	492	520	1			280
							541	9									
04	2730	X	2093	-0-	-637	-0-	1577	3	516	9	N	469	392	0	177	1	180

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4464	X	3512	-0-	-952	-0-	2784	3	83	5	N	586	586	0			265
							645	9									
*06	4710	X	4710	-0-	-0-	-0-	104	1	3747	3	N	781	751	1			295
							859	9									
*07	4464	X	4222	-0-	-242	-0-	139	1	2977	3	N	1005	932	1			368
							1106	9									
*08	4092	X	3998	-0-	-94	-0-	223	1	2672	3	N	1003	1123	1			248
							1103	9									
*09	4320	X	2928	-0-	-1392	-0-	244	1	1854	3	N	703	370	1			581
							57	5	773	9							
*10	4464	X	4388	-0-	-76	-0-	68	1	3350	3	N	747	741	1			587
							148	5	822	9							
*11	4320	X	2306	-0-	-2014	-0-	14	1	1795	3	N	389	573	1			403
							69	5	428	9							
*12	4216	X	2569	-0-	-1647	-0-	54	1	2431	3	N	76	188	1			291
							84	9									
*01	4402	X	1282	-0-	-3120	-0-	5	1	1179	3	N	89					380
							98	9									
*02	3976	X	2485	-0-	-1491	-0-	7	1	2191	3	N	136	180	1			336
							137	5	150	9							
*03	4402	X	624	-0-	-3778	-0-	3	1	398	3	N	179	181	1			334
							26	5	197	9							
04	2490	X	-0-	-0-	-2490	-0-					N	-0-					334

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

11	10440	X	8049	-0-	-2391	-0-	506	1	7192	3	N	319	383	1			246
							351	9									
12	10788	X	6758	-0-	-4030	-0-	280	1	6155	3	N	294	188	1			352
							323	9									
01	9734	X	5434	-0-	-4300	-0-	129	1	4990	3	N	286	389	1			249
							315	9									
02	8792	X	6133	-0-	-2659	-0-	88	1	5599	3	N	405	382	1			272
							446	9									
03	8990	X	7243	-0-	-1747	-0-	6704	3	539	9	N	490	562	1			200
04	8040	X	3069	-0-	-4971	-0-	43	1	2887	3	N	126	186	1			140
							139	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

11	8310	X	4908	-0-	-3402	-0-	286	1	4433	3	N	172	192	1			271
							189	9									
12	9331	X	2836	-0-	-6495	-0-	324	1	2333	3	N	163	193	1			241
							179	9									
01	9331	X	1449	-0-	-7882	-0-	324	1	1014	3	N	101					342
							111	9									
02	8428	X	6517	-0-	-1911	-0-	280	1	5936	3	N	274	191	1			425
							301	9									
03	8215	X	7152	-0-	-1063	-0-	235	1	6672	3	N	223	383	1			265
							245	9									
*04	6895	X	6895	-0-	-0-	-0-	211	1	6556	3	N	116					381
							128	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6481	-0-	-659	-0-	359	1	4954	3	N	1062	1062	0			138
							1168	9									
12	7378	X	6556	-0-	-822	-0-	373	1	4986	3	N	1088	1089	0			137
							1197	9									
*01	7254	X	4449	-0-	-2805	-0-	372	1	3447	3	N	573	613	0			97
							630	9									
*02	6644	X	6644	-0-	-0-	-0-	362	1	5058	3	N	1113	1114	0			96
							1224	9									
*03	7821	X	7821	-0-	-0-	-0-	345	1	6277	3	N	1090	1090	0			96
							1199	9									
04	6480	X	6187	-0-	-293	-0-	209	1	4882	3	N	996	994	0			98
							1096	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

11	8100	X	6763	-0-	-1337	-0-	253	1	5846	3	N	604	764	1			276
							664	9									
12	8339	X	6816	-0-	-1523	-0-	261	1	5898	3	N	597	570	1			303
							657	9									
01	7471	X	6668	-0-	-803	-0-	225	1	5774	3	N	608	766	1			145
							669	9									
02	6356	X	5558	-0-	-798	-0-	108	1	4887	3	N	512	373	1			284
							563	9									
03	7037	X	1905	-0-	-5132	-0-	184	1	1515	3	N	187	165	1			306
							206	9									
04	6750	X	1987	-0-	-4763	-0-	117	1	1665	3	N	186	171	1			321
							205	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*05	6510	X	6408	-0-	-102	-0-	247	1	5414	3	N	533	533	0			114
							161	5	586	9							
*06	7266	X	7266	-0-	-0-	-0-	244	1	5331	3	N	1537	1312	1			339
							1691	9									
*07	6510	X	5972	-0-	-538	-0-	231	1	4417	3	N	1204	1125	1			418
							1324	9									
*08	6843	X	6843	-0-	-0-	-0-	270	1	5496	3	N	979	911	1			486
							1077	9									
*09	6300	X	6194	-0-	-106	-0-	237	1	4554	3	N	1147	1498	1			135
							141	5	1262	9							
*10	6510	X	6311	-0-	-199	-0-	255	1	4513	3	N	1222	939	1			418
							199	5	1344	9							
*11	6300	X	4702	-0-	-1598	-0-	227	1	3196	3	N	1051	1279	1			190
							123	5	1156	9							
*12	6510	X	4891	-0-	-1619	-0-	179	1	3577	3	N	1032	930	1			292
							1135	9									
*01	6510	X	4957	-0-	-1553	-0-	147	1	3784	3	N	933	925	1			300
							1026	9									
*02	5768	X	4636	-0-	-1132	-0-	191	1	3255	3	N	896	908	1			288
							204	5	986	9							
*03	6324	X	5185	-0-	-1139	-0-	212	1	3615	3	N	1023	773	0	364	1	174
							233	5	1125	9							
*04	6179	X	6179	-0-	-0-	-0-	192	1	4735	3	N	1138	1138	0			174
							1252	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330 X	5383	-0-	-947	-0-	380	1	3971	3	N	938	763	1			369
						1032	9									
12	6076 X	5347	-0-	-729	-0-	68	1	4243	3	N	942	954	1			357
						1036	9									
01	6076 X	5322	-0-	-754	-0-	4299	3	1023	9	N	930	958	1			329
02	5488 X	4739	-0-	-749	-0-	3826	3	913	9	N	830	732	1			427
03	5828 X	5154	-0-	-674	-0-	4129	3	1025	9	N	932	1125	1			234
04	5370 X	5007	-0-	-363	-0-	4198	3	809	9	N	735	735	1			234

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

11	8190 X	8040	-0-	-150	-0-	238	1	6757	3	N	950	950	0			130
						1045	9									
12	8649 X	7860	-0-	-789	-0-	324	1	6553	3	N	894	895	0			129
						983	9									
*01	9362 X	9281	-0-	-81	-0-	277	1	7931	3	N	975	1016	0			88
						1073	9									
*02	8456 X	7480	-0-	-976	-0-	261	1	6326	3	N	812	812	0			88
						893	9									
*03	9362 X	7953	-0-	-1409	-0-	315	1	6677	3	N	874	874	0			88
						961	9									
04	8970 X	7385	-0-	-1585	-0-	299	1	6203	3	N	803	802	0			89
						883	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

11	9660 X	8954	-0-	-706	-0-	220	1	7707	3	N	934	933	0			144
						1027	9									
12	10013 X	10013	-0-	-0-	-0-	124	1	8753	3	N	1033	1034	0			143
						1136	9									
*01	9111 X	9111	-0-	-0-	-0-	127	1	7987	3	N	906	946	0			103
						997	9									
*02	10017 X	10017	-0-	-0-	-0-	115	1	9042	3	N	782	782	0			103
						860	9									
*03	10013 X	9514	-0-	-499	-0-	116	1	8586	3	N	738	738	0			103
						812	9									
*04	10086 X	10086	-0-	-0-	-0-	249	1	8836	3	N	910	910	0			103
						1001	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

11	28410 X	23015	-0-	-5395	-0-	69	1	21862	3	N	985	987	0			446
						1084	9									
12	29357 X	25025	-0-	-4332	-0-	137	1	23469	3	N	1290	1294	0			442
						1419	9									
*01	27063 X	23969	-0-	-3094	-0-	235	1	22399	3	N	1214	1283	0			373
						1335	9									
*02	24108 X	22849	-0-	-1259	-0-	201	1	21346	3	N	1184	1184	0			373
						1302	9									
*03	26691 X	24340	-0-	-2351	-0-	218	1	22737	3	N	1259	1260	0			372
						1385	9									
04	24210 X	22768	-0-	-1442	-0-	272	1	21213	3	N	1166	1163	0			375
						1283	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5951	-0-	-1279	-0-	472	1	4923	3	N	505	506	0			121
							556	9									
12	7161	X	5361	-0-	-1800	-0-	481	1	4474	3	N	369	365	0			125
							406	9									
*01	7006	X	5632	-0-	-1374	-0-	379	1	4790	3	N	421	461	0			85
							463	9									
*02	6505	X	6505	-0-	-0-	-0-	320	1	5613	3	N	520	520	0			85
							572	9									
*03	6541	X	5722	-0-	-819	-0-	261	1	4815	3	N	587	587	0			85
							646	9									
04	5940	X	5049	-0-	-891	-0-	256	1	4097	3	N	633	633	0			85
							696	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

11	1920	X	752	-0-	-1168	-0-	56	1	584	3	N	102					621
							112	9									
12	1984	X	1515	-0-	-469	-0-	4	1	1481	3	N	27	192	1			456
							30	9									
01	2014	X	2014	-0-	-0-	-0-	1	1	1825	3	N	171					627
							188	9									
02	1681	X	1681	-0-	-0-	-0-	1600	3	81	9	N	74	379	1			322
03	1976	X	1976	-0-	-0-	-0-	1853	3	123	9	N	112					434
04	1950	X	750	-0-	-1200	-0-	650	3	100	9	N	91	187	1			338

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

11	10440	X	9827	-0-	-613	-0-	8802	3	1025	9	N	932	933	0			138
12	10540	X	10183	-0-	-357	-0-	9090	3	1093	9	N	994	995	0			137
*01	10385	X	9735	-0-	-650	-0-	8758	3	977	9	N	888	928	0			97
*02	9296	X	8948	-0-	-348	-0-	8015	3	933	9	N	848	848	0			97
*03	10230	X	9661	-0-	-569	-0-	8656	3	1005	9	N	914	915	0			96
04	9840	X	9088	-0-	-752	-0-	8118	3	970	9	N	882	874	0			104

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

11	15090	X	11955	-0-	-3135	-0-	45	1	11521	3	N	354	380	1			372
							389	9									
12	15593	X	12004	-0-	-3589	-0-	8	1	11633	3	N	330	382	1			320
							363	9									
01	14012	X	11834	-0-	-2178	-0-	11494	3	340	9	N	309	370	1			259
02	12376	X	10408	-0-	-1968	-0-	13	1	10108	3	N	261	198	1			322
							287	9									
03	12648	X	11344	-0-	-1304	-0-	6	1	11018	3	N	291	378	1			235
							320	9									
04	11970	X	11308	-0-	-662	-0-	27	1	10982	3	N	272	367	1			140
							299	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6814	-0-	-1226	-0-	176	1	5948	3	N	627	628	0			56
							690	9									
12	8122	X	6679	-0-	-1443	-0-	70	1	5931	3	N	616	616	0			56
							678	9									
*01	7874	X	6458	-0-	-1416	-0-	5810	3	648	9	N	589	602	0			43
*02	8446	X	8446	-0-	-0-	-0-	7618	3	828	9	N	753	754	0			42
*03	9043	X	9043	-0-	-0-	-0-	8242	3	801	9	N	728	728	0			42
*04	8786	X	8786	-0-	-0-	-0-	8053	3	733	9	N	666	665	0			43

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16711	X	16711	-0-	-0-	-0-	15759	3	952	9	N	865	867	0			107
12	18848	X	16751	-0-	-2097	-0-	15792	3	959	9	N	872	876	0			103
*01	18817	X	16234	-0-	-2583	-0-	15346	3	888	9	N	807	848	0			62
*02	18405	X	18405	-0-	-0-	-0-	17417	3	988	9	N	898	899	0			61
*03	19501	X	19501	-0-	-0-	-0-	18523	3	978	9	N	889	889	0			61
*04	18224	X	18224	-0-	-0-	-0-	17326	3	898	9	N	816	816	0			61

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6239	-0-	-811	-0-	248	1	5399	3	N	538	573	1			319
							592	9									
12	7285	X	5945	-0-	-1340	-0-	261	1	5147	3	N	488	575	1			232
							537	9									
01	7161	X	6055	-0-	-1106	-0-	286	1	5235	3	N	485	381	1			336
							534	9									
02	6468	X	5740	-0-	-728	-0-	42	1	5127	3	N	519	766	1			89
							571	9									
03	6882	X	6304	-0-	-578	-0-	21	1	5925	3	N	325	188	1			226
							358	9									
04	6240	X	4190	-0-	-2050	-0-	31	1	3834	3	N	295	350	1			171
							325	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	8885	-0-	-6625	-0-	504	1	8045	3	N	305	384	1			452
							336	9									
12	14136	X	8467	-0-	-5669	-0-	402	1	7804	3	N	237	193	1			496
							261	9									
01	12989	X	7068	-0-	-5921	-0-	42	1	6791	3	N	214	386	1			324
							235	9									
02	11732	X	9952	-0-	-1780	-0-	9632	3	320	9	N	291	388	1			227
03	10850	X	9783	-0-	-1067	-0-	9465	3	318	9	N	289	192	1			324
04	8880	X	7912	-0-	-968	-0-	7670	3	242	9	N	220	194	1			350

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20190	X	18559	-0-	-1631	-0-	17688	3	871	9	N	792	793	0			90
12	20739	X	18773	-0-	-1966	-0-	17890	3	883	9	N	803	804	0			89
*01	20522	X	18489	-0-	-2033	-0-	17666	3	823	9	N	748	788	0			49
*02	18536	X	15406	-0-	-3130	-0-	14680	3	726	9	N	660	660	0			49
*03	19902	X	15690	-0-	-4212	-0-	15004	3	686	9	N	624	624	0			49
04	18570	X	14629	-0-	-3941	-0-	13878	3	751	9	N	683	683	0			49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12750	X	10267	-0-	-2483	-0-	9812	3	455	9	N	414	388	1			377
12	13175	X	10053	-0-	-3122	-0-	29	1	9609	3	N	377	381	1			373
							415	9									
01	13175	X	8769	-0-	-4406	-0-	133	1	8294	3	N	311	192	1			492
							342	9									
02	11900	X	7871	-0-	-4029	-0-	176	1	7282	3	N	375	764	1			103
							413	9									
03	12276	X	8547	-0-	-3729	-0-	291	1	7818	3	N	398	191	1			310
							438	9									
04	10260	X	8026	-0-	-2234	-0-	219	1	7430	3	N	343	386	1			267
							377	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

11	8850	X	7580	-0-	-1270	-0-	22	1	6867	3	N	628	628	0			159
							691	9									
12	9052	X	7483	-0-	-1569	-0-	17	1	6776	3	N	627	628	0			158
							690	9									
*01	8587	X	6365	-0-	-2222	-0-	12	1	5749	3	N	549	589	0			118
							604	9									
*02	7448	X	6398	-0-	-1050	-0-	13	1	5840	3	N	495	495	0			118
							545	9									
*03	8246	X	6789	-0-	-1457	-0-	55	1	6169	3	N	514	514	0			118
							565	9									
04	7590	X	6868	-0-	-722	-0-	123	1	6218	3	N	479	478	0			119
							527	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

11	11790	X	10228	-0-	-1562	-0-	8959	3	1269	9	N	1154	762	1			962
12	12183	X	9710	-0-	-2473	-0-	8505	3	1205	9	N	1095	1691	1			366
01	11532	X	9164	-0-	-2368	-0-	3	1	8083	3	N	980	577	1			769
							1078	9									
02	10416	X	9277	-0-	-1139	-0-	143	1	8004	3	N	1027	1126	1			670
							1130	9									
03	10695	X	9762	-0-	-933	-0-	77	1	8494	3	N	1083	1498	1			255
							1191	9									
04	10230	X	8464	-0-	-1766	-0-	8	1	7515	3	N	855	509	1			601
							941	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

*08	6138	X	5002	-0-	-1136	-0-	7	1	4326	3	N	608	608	0			31
							669	9									
*09	5910	X	4720	-0-	-1190	-0-	117	1	3958	3	N	586	585	0			32
							645	9									
*10	6107	X	4543	-0-	-1564	-0-	147	1	3771	3	N	568	568	0			32
							625	9									
*11	5610	X	4213	-0-	-1397	-0-	139	1	3472	3	N	547	548	0			31
							602	9									
*12	5363	X	4106	-0-	-1257	-0-	126	1	3377	3	N	548	548	0			31
							603	9									
*01	4991	X	4193	-0-	-798	-0-	90	1	3488	3	N	559	540	0			50
							615	9									
*02	4396	X	3191	-0-	-1205	-0-	14	1	2834	3	N	312	19	0	166	1	177
							343	9									
*03	4557	X	3337	-0-	-1220	-0-	1	1	2941	3	N	359	222	0			314
							395	9									
04	4230	X	669	-0-	-3561	-0-	624	3	45	9	N	41	185	1			170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8742	X	8172	-0-	-570	-0-	6309	3	187	5	N	1524	1078	0	370	1	100
							1676	9									
*06	8443	X	8443	-0-	-0-	-0-	1	1	6833	3	N	1463	1468	1			95
							1609	9									
*07	10699	X	10699	-0-	-0-	-0-	18	1	9060	3	N	1474	1501	1			68
							1621	9									
*08	9923	X	9923	-0-	-0-	-0-	37	1	8273	3	N	1466	1482	1			52
							1613	9									
*09	8510	X	8510	-0-	-0-	-0-	2	1	6875	3	N	1291	1316	1			27
							213	5	1420	9							
*10	10633	X	8496	-0-	-2137	-0-	28	1	6463	3	N	1564	1468	1			123
							285	5	1720	9							
*11	10290	X	5484	-0-	-4806	-0-	5	1	4342	3	N	882	754	1			251
							167	5	970	9							
*12	10633	X	6702	-0-	-3931	-0-	10	1	5364	3	N	1207	1291	1			167
							1328	9									
*01	9920	X	6309	-0-	-3611	-0-	111	1	4924	3	N	1158	1123	1			202
							1274	9									
*02	7952	X	5699	-0-	-2253	-0-	200	1	4296	3	N	849	934	1			117
							269	5	934	9							
*03	8852	X	8852	-0-	-0-	-0-	365	1	6552	3	N	1375	1272	0	182	1	38
							422	5	1513	9							
*04	7632	X	7632	-0-	-0-	-0-	68	1	6133	3	N	1301	1302	0			37
							1431	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

11	20700	X	17682	-0-	-3018	-0-	182	1	15826	3	N	1522	1344	1			507
							1674	9									
12	20925	X	16611	-0-	-4314	-0-	184	1	14875	3	N	1411	1525	1			393
							1552	9									
01	19685	X	16188	-0-	-3497	-0-	172	1	14487	3	N	1390	1351	1			432
							1529	9									
02	17472	X	14233	-0-	-3239	-0-	153	1	12677	3	N	1275	1522	1			185
							1403	9									
03	18755	X	15629	-0-	-3126	-0-	210	1	13903	3	N	1378	1283	1			280
							1516	9									
04	17670	X	16655	-0-	-1015	-0-	205	1	14965	3	N	1350	1293	1			337
							1485	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

11	12960	X	12352	-0-	-608	-0-	236	1	11552	3	N	513	513	0			50
							564	9									
12	13392	X	11403	-0-	-1989	-0-	193	1	10714	3	N	451	451	0			50
							496	9									
*01	13258	X	13258	-0-	-0-	-0-	91	1	12663	3	N	458	467	0			41
							504	9									
*02	11536	X	7901	-0-	-3635	-0-	19	1	7551	3	N	301	303	0			39
							331	9									
*03	12772	X	12199	-0-	-573	-0-	280	1	11413	3	N	460	460	0			39
							506	9									
04	12840	X	9470	-0-	-3370	-0-	321	1	8741	3	N	371	371	0			39
							408	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5339	-0-	-1231	-0-	3	1	4888	3	N	407	408	0			75
							448	9									
12	6789	X	5857	-0-	-932	-0-	32	1	5311	3	N	467	468	0			74
							514	9									
*01	6789	X	3918	-0-	-2871	-0-	3	1	3638	3	N	252	265	0			61
							277	9									
*02	5208	X	5199	-0-	-9	-0-	4779	3	420	9	N	382	378	0			65
*03	5892	X	5892	-0-	-0-	-0-	5388	3	504	9	N	458	459	0			64
04	5670	X	4786	-0-	-884	-0-	4399	3	387	9	N	352	352	0			64

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35790	X	30557	-0-	-5233	-0-	30001	3	556	9	N	505	548	1			110
12	36983	X	35758	-0-	-1225	-0-	35226	3	532	9	N	484	375	1			219
*01	36983	X	34362	-0-	-2621	-0-	33842	3	520	9	N	473	573	1			119
*02	30660	X	27875	-0-	-2785	-0-	27413	3	462	9	N	420	386	1			153
*03	35743	X	18006	-0-	-17737	-0-	17683	3	323	9	N	294	383	1			64
04	34590	X	29175	-0-	-5415	-0-	410	1	28201	3	N	513	385	1			192
							564	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24990	X	18310	-0-	-6680	-0-	528	1	17101	3	N	619	565	1			159
							681	9									
12	25823	X	21283	-0-	-4540	-0-	545	1	20031	3	N	643	577	1			225
							707	9									
*01	21483	X	12518	-0-	-8965	-0-	522	1	11382	3	N	558	575	1			208
							614	9									
*02	19236	X	14226	-0-	-5010	-0-	508	1	13070	3	N	589	548	1			249
							648	9									
*03	21297	X	16496	-0-	-4801	-0-	565	1	15260	3	N	610	752	1			107
							671	9									
04	20610	X	14630	-0-	-5980	-0-	25	1	14022	3	N	530	577	1			60
							583	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1519	-0-	-791	-0-	31	1	1238	3	N	227	389	1			338
							250	9									
12	2666	X	1718	-0-	-948	-0-	29	1	1422	3	N	242	194	1			386
							1	4	266	9							
01	2666	X	1588	-0-	-1078	-0-	31	1	1316	3	N	216	381	1			221
							3	4	238	9							
02	2408	X	1562	-0-	-846	-0-	7	1	1312	3	N	220	195	1			246
							1	4	242	9							
03	1922	X	1473	-0-	-449	-0-	55	1	1191	3	N	183	198	1			231
							26	4	201	9							
*04	1668	X	1668	-0-	-0-	-0-	245	1	1057	3	N	225	379	1			77
							118	4	248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1501	-0-	-1439	-0-	2	1	1184	3	N	286	383	1			254
							315	9									
12	3038	X	2314	-0-	-724	-0-	1959	3	355	9	N	323	192	1			385
01	3038	X	1889	-0-	-1149	-0-	4	1	1682	3	N	184	392	1			177
							1	4	202	9							
02	2295	X	2295	-0-	-0-	-0-	1974	3	2	4	N	290	376	1			91
							319	9									
03	2850	X	2850	-0-	-0-	-0-	1	1	2457	3	N	356	186	1			261
							392	9									
*04	2500	X	2500	-0-	-0-	-0-	21	1	2213	3	N	242	362	1			141
							266	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*05	7185	X	7185	-0-	-0-	-0-	5418	3	161	5	N	1460	1055	0	187	1	289
							1606	9									
*06	7517	X	7517	-0-	-0-	-0-	5945	3	1572	9	N	1429	1672	1			46
*07	6634	X	-0-	-0-	-6634	-0-					N	-0-					46
*08	7223	X	-0-	-0-	-7223	-0-					N	-0-					46
*09	7530	X	-0-	-0-	-7530	-0-					N	-0-					46
*10	20802	X	20802	-0-	-0-	-0-	15031	3	663	5	N	4644	4412	1			278
							5108	9									
*11	35837	X	35837	-0-	-0-	-0-	26419	3	1015	5	N	7639	7597	1			320
							8403	9									
*12	26131	X	26131	-0-	-0-	-0-	19992	3	6139	9	N	5581	5707	1			194
*01	18719	X	18719	-0-	-0-	-0-	15182	3	3537	9	N	3215	257	0	2974	1	178
*02	7784	X	-0-	-0-	-7784	-0-					N	-0-					178
*03	2502	X	324	-0-	-2178	-0-	270	3	17	5	N	34	183	1			29
							37	9									
04	0	X	-0-	-0-	-0-	-0-					N	18					47

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

11	17310	X	13144	-0-	-4166	-0-	268	1	12639	3	N	215	179	1			235
							237	9									
12	15841	X	14081	-0-	-1760	-0-	272	1	13576	3	N	212	375	1			72
							233	9									
*01	13094	X	13094	-0-	-0-	-0-	353	1	12490	3	N	228	192	1			108
							251	9									
*02	12264	X	8187	-0-	-4077	-0-	365	1	7649	3	N	157	193	1			72
							173	9									
*03	14074	X	10613	-0-	-3461	-0-	273	1	10125	3	N	195	188	1			79
							215	9									
04	13620	X	12343	-0-	-1277	-0-	281	1	11841	3	N	201	188	1			92
							221	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

11	3840	X	2885	-0-	-955	-0-	213	1	2279	3	N	356	566	1			307
							1	4	392	9							
12	3968	X	3037	-0-	-931	-0-	210	1	2407	3	N	381	358	1			330
							1	4	419	9							
01	3503	X	2471	-0-	-1032	-0-	214	1	1885	3	N	338	382	1			286
							372	9									
02	3164	X	2800	-0-	-364	-0-	171	1	2207	3	N	384	390	1			280
							422	9									
03	3398	X	3398	-0-	-0-	-0-	183	1	2773	3	N	402	554	1			128
							442	9									
*04	3036	X	3036	-0-	-0-	-0-	190	1	2454	3	N	356	344	1			140
							392	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	12942	-0-	-2268	-0-	381	1	11537	3	N	931	932	0			102
							1024	9									
12	15562	X	10815	-0-	-4747	-0-	329	1	9483	3	N	912	913	0			101
							1003	9									
*01	14911	X	10316	-0-	-4595	-0-	326	1	9038	3	N	865	878	0			88
							952	9									
*02	12964	X	9372	-0-	-3592	-0-	294	1	8201	3	N	797	798	0			87
							877	9									
*03	13609	X	11133	-0-	-2476	-0-	308	1	9875	3	N	864	864	0			87
							950	9									
04	12930	X	10307	-0-	-2623	-0-	277	1	9193	3	N	761	760	0			88
							837	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

11	10680	X	10407	-0-	-273	-0-	9257	3	1150	9	N	1045	1045	0			19
12	11171	X	11171	-0-	-0-	-0-	9940	3	1231	9	N	1119	1119	0			19
*01	11191	X	10629	-0-	-562	-0-	9473	3	1156	9	N	1051	1065	0			5
*02	10108	X	9081	-0-	-1027	-0-	8059	3	1022	9	N	929	929	0			5
*03	11191	X	9432	-0-	-1759	-0-	8406	3	1026	9	N	933	933	0			5
04	10800	X	8875	-0-	-1925	-0-	7914	3	961	9	N	874	874	0			5

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

11	15630	X	8379	-0-	-7251	-0-	7628	3	751	9	N	683	665	0			140
12	14229	X	11050	-0-	-3179	-0-	10129	3	921	9	N	837	840	0			137
*01	13051	X	11825	-0-	-1226	-0-	10886	3	939	9	N	854	867	0			124
*02	10948	X	8979	-0-	-1969	-0-	8198	3	781	9	N	710	711	0			123
*03	12121	X	10306	-0-	-1815	-0-	9495	3	811	9	N	737	738	0			122
04	11430	X	9985	-0-	-1445	-0-	9227	3	758	9	N	689	688	0			123

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

11	22740	X	20225	-0-	-2515	-0-	237	1	18675	3	N	1194	1194	0			70
							1313	9									
12	23498	X	20068	-0-	-3430	-0-	263	1	18467	3	N	1216	1217	0			69
							1338	9									
*01	22754	X	19511	-0-	-3243	-0-	230	1	17994	3	N	1170	1183	0			56
							1287	9									
*02	19516	X	16991	-0-	-2525	-0-	181	1	15656	3	N	1049	1049	0			56
							1154	9									
*03	21142	X	18637	-0-	-2505	-0-	210	1	17187	3	N	1127	1127	0			56
							1240	9									
04	20220	X	17405	-0-	-2815	-0-	156	1	16109	3	N	1036	1036	0			56
							1140	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

11	9030	X	25	-0-	-9005	-0-	25	1			N	-0-					135
12	465	X	-0-	-0-	-465	-0-					N	-0-					135
*01	465	X	2	-0-	-463	-0-	2	3			N	-0-					135
*02	986	X	986	-0-	-0-	-0-	983	3	3	9	N	3					138
*03	13508	X	13508	-0-	-0-	-0-	12202	3	1306	9	N	1187	1187	0			138
*04	9283	X	9283	-0-	-0-	-0-	8444	3	839	9	N	763	762	0			139

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	13631	-0-	-1579	-0-	13370	3	261	9	N	237	190	1			430
12	15717	X	13672	-0-	-2045	-0-	13413	3	259	9	N	235	195	1			470
01	15283	X	13337	-0-	-1946	-0-	13124	3	213	9	N	194	190	1			474
02	13804	X	11878	-0-	-1926	-0-	11655	3	223	9	N	203	381	1			296
03	14353	X	12944	-0-	-1409	-0-	16	1	12689	3	N	217	185	1			328
							239	9									
04	13620	X	12327	-0-	-1293	-0-	1	1	12186	3	N	127	179	1			276
							140	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	10694	-0-	-1876	-0-	512	1	9032	3	N	1045	1045	0			65
							1150	9									
12	12648	X	5450	-0-	-7198	-0-	447	1	4465	3	N	489	490	0			64
							538	9									
*01	12834	X	9926	-0-	-2908	-0-	340	1	8627	3	N	872	885	0			51
							959	9									
*02	15482	X	15482	-0-	-0-	-0-	391	1	13803	3	N	1171	1159	0			63
							1288	9									
*03	17717	X	17717	-0-	-0-	-0-	509	1	15845	3	N	1239	1239	0			63
							1363	9									
*04	16244	X	16244	-0-	-0-	-0-	458	1	14585	3	N	1092	1092	0			63
							1201	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19260	X	17204	-0-	-2056	-0-	542	1	15842	3	N	745	746	0			64
							820	9									
12	19902	X	17437	-0-	-2465	-0-	533	1	16062	3	N	765	765	0			64
							842	9									
*01	19902	X	16926	-0-	-2976	-0-	532	1	15589	3	N	732	746	0			50
							805	9									
*02	17444	X	14984	-0-	-2460	-0-	318	1	13947	3	N	654	653	0			51
							719	9									
*03	18476	X	16319	-0-	-2157	-0-	15574	3	745	9	N	677	678	0			50
04	17190	X	15542	-0-	-1648	-0-	14856	3	686	9	N	624	624	0			50

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	4758	-0-	-9132	-0-	4248	3	510	9	N	464	478	0			34
12	14353	X	5446	-0-	-8907	-0-	4898	3	548	9	N	498	498	0			34
*01	13547	X	5200	-0-	-8347	-0-	4675	3	525	9	N	477	491	0			20
*02	7868	X	4389	-0-	-3479	-0-	37	1	3850	3	N	456	456	0			20
							502	9									
*03	6076	X	3284	-0-	-2792	-0-	284	1	2534	3	N	424	425	0			19
							466	9									
04	5280	X	4860	-0-	-420	-0-	321	1	4119	3	N	382	382	0			19
							420	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8925	-0-	-1905	-0-	8516	3	409	9	N	372	372	0			65
12	10509	X	7381	-0-	-3128	-0-	7033	3	348	9	N	316	315	0			66
*01	10509	X	6763	-0-	-3746	-0-	6460	3	303	9	N	275	287	0			54
*02	9492	X	8513	-0-	-979	-0-	8091	3	422	9	N	384	385	0			53
*03	9703	X	3651	-0-	-6052	-0-	3467	3	184	9	N	167	167	0			53
04	8940	X	8657	-0-	-283	-0-	8264	3	393	9	N	357	357	0			53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000 X	10637	-0-	-1363	-0-	9976	3	661	9	N	601	576	1			392
12	12400 X	10542	-0-	-1858	-0-	9884	3	658	9	N	598	576	1			414
01	11718 X	10101	-0-	-1617	-0-	9495	3	606	9	N	551	752	1			213
02	10584 X	5689	-0-	-4895	-0-	11	1	5350	3	N	298	352	1			159
						328	9									
03	11098 X	5139	-0-	-5959	-0-	68	1	4852	3	N	199	189	1			169
						219	9									
*04	12828 X	12828	-0-	-0-	-0-	125	1	12231	3	N	429	183	1			415
						472	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

11	10020 X	9561	-0-	-459	-0-	443	1	8018	3	N	1000	1000	0			50
						1100	9									
12	10322 X	10322	-0-	-0-	-0-	487	1	8690	3	N	1041	1041	0			50
						1145	9									
*01	9858 X	9858	-0-	-0-	-0-	462	1	8323	3	N	975	989	0			36
						1073	9									
*02	8932 X	8365	-0-	-567	-0-	328	1	7121	3	N	833	833	0			36
						916	9									
*03	10323 X	8162	-0-	-2161	-0-	321	1	6952	3	N	808	808	0			36
						889	9									
04	9990 X	9030	-0-	-960	-0-	395	1	7643	3	N	902	888	0			50
						992	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

11	12750 X	12716	-0-	-34	-0-	4	1	11740	3	N	884	691	0	191 1		23
						972	9									
12	13268 X	12615	-0-	-653	-0-	202	1	11644	3	N	699	698	0			24
						769	9									
*01	13299 X	12099	-0-	-1200	-0-	261	1	11121	3	N	652	664	0			12
						717	9									
*02	12012 X	10470	-0-	-1542	-0-	296	1	9545	3	N	572	573	0			11
						629	9									
*03	13144 X	11893	-0-	-1251	-0-	312	1	10909	3	N	611	611	0			11
						672	9									
04	12720 X	10779	-0-	-1941	-0-	320	1	9845	3	N	558	559	0			10
						614	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

11	12060 X	9382	-0-	-2678	-0-	65	1	8070	3	N	1134	1134	0			53
						1247	9									
12	11935 X	10451	-0-	-1484	-0-	16	1	8966	3	N	1335	1335	0			53
						1469	9									
*01	11625 X	8635	-0-	-2990	-0-	37	1	7313	3	N	1168	1181	0			40
						1285	9									
*02	10472 X	8498	-0-	-1974	-0-	39	1	7143	3	N	1196	1196	0			40
						1316	9									
*03	11594 X	9377	-0-	-2217	-0-	29	1	7960	3	N	1262	1262	0			40
						1388	9									
04	10110 X	9029	-0-	-1081	-0-	7742	3	1287	9	N	1170	1169	0			41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8029	X	8029	-0-	-0-	-0-	7	1	6921	3	N	1001	846	0	181	1	27
							1101	9									
12	7130	X	6705	-0-	-425	-0-	3	1	5822	3	N	800	800	0			27
							880	9									
*01	6750	X	6750	-0-	-0-	-0-	5896	3	854	9	N	776	790	0			13
*02	7504	X	5506	-0-	-1998	-0-	4719	3	787	9	N	715	714	0			14
*03	8308	X	5477	-0-	-2831	-0-	4858	3	619	9	N	563	563	0			14
04	8040	X	7294	-0-	-746	-0-	6539	3	755	9	N	686	686	0			14

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	12516	-0-	-3144	-0-	335	1	10404	3	N	1615	1613	0			39
							1777	9									
12	15624	X	12426	-0-	-3198	-0-	341	1	10314	3	N	1610	1611	0			38
							1771	9									
*01	15624	X	10740	-0-	-4884	-0-	317	1	9088	3	N	1214	1226	0			26
							1335	9									
*02	13608	X	11270	-0-	-2338	-0-	290	1	9260	3	N	1564	1564	0			26
							1720	9									
*03	14570	X	12981	-0-	-1589	-0-	301	1	10858	3	N	1656	1656	0			26
							1822	9									
04	12510	X	10390	-0-	-2120	-0-	192	1	8889	3	N	1190	1190	0			26
							1309	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10540	X	7995	-0-	-2545	-0-	234	1	6497	3	N	1149	1149	0			177
							1264	9									
*09	9780	X	8310	-0-	-1470	-0-	218	1	6772	3	N	1200	1219	0			158
							1320	9									
*10	9331	X	8253	-0-	-1078	-0-	256	1	6674	3	N	1203	1204	0			157
							1323	9									
*11	13742	X	13742	-0-	-0-	-0-	292	1	11669	3	N	1619	1618	0			158
							1781	9									
*12	14091	X	14091	-0-	-0-	-0-	236	1	12393	3	N	1329	1331	0			156
							1462	9									
*01	11937	X	11937	-0-	-0-	-0-	211	1	10540	3	N	1078	1028	0			206
							1186	9									
*02	12824	X	7017	-0-	-5807	-0-	203	1	6144	3	N	609	35	0	751	1	29
							670	9									
*03	14198	X	8419	-0-	-5779	-0-	224	1	7474	3	N	655	623	0			61
							721	9									
04	13740	X	8457	-0-	-5283	-0-	165	1	7483	3	N	735	218	0	376	1	202
							809	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7440	X	7099	-0-	-341	-0-	6199	3	900	9	N	818	818	0			290
*09	7740	X	5997	-0-	-1743	-0-	5435	3	562	9	N	511	777	0			24
*10	7998	X	6332	-0-	-1666	-0-	5455	3	877	9	N	797	797	0			24
*11	7740	X	6294	-0-	-1446	-0-	1	1	5453	3	N	764	765	0			23
							840	9									
*12	7657	X	5618	-0-	-2039	-0-	4795	3	823	9	N	748	747	0			24
*01	7099	X	5065	-0-	-2034	-0-	4343	3	722	9	N	656	630	0			50
*02	5880	X	3542	-0-	-2338	-0-	3137	3	405	9	N	368	41	0	368	1	9
*03	6510	X	3883	-0-	-2627	-0-	4	1	3420	3	N	417	383	0			43
							459	9									
04	6300	X	6069	-0-	-231	-0-	13	1	5409	3	N	588	14	0	373	1	244
							647	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

11	1704	N	1704	-0-	-0-	-0-	225	1	1222	3	N	234	234	0			87
							257	9									
12	1488	N	1488	-0-	-0-	-0-	246	1	1013	3	N	208	208	0			87
							229	9									
01	1705	N	1182	-0-	-523	-0-	216	1	808	3	N	144	155	0			76
							158	9									
02	1596	N	1011	-0-	-585	-0-	213	1	676	3	N	111					187
							122	9									
03	1488	N	1264	-0-	-224	-0-	217	1	900	3	N	134	181	1			140
							147	9									
*04	1481	N	1481	-0-	-0-	-0-	202	1	1085	3	N	176	189	1			127
							194	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

*05	4794	X	4794	-0-	-0-	-0-	3993	3	118	5	N	621	433	0	188	1	63
							683	9									
*06	4666	X	4666	-0-	-0-	-0-	4063	3	603	9	N	548	556	1			55
*07	4929	X	4580	-0-	-349	-0-	4172	3	408	9	N	371	363	1			63
*08	4929	X	2966	-0-	-1963	-0-	2399	3	567	9	N	515	553	1			25
*09	4770	X	1217	-0-	-3553	-0-	672	3	21	5	N	476	378	1			123
							524	9									
*10	4836	X	-0-	-0-	-4836	-0-					N	-0-					123
*11	4680	X	-0-	-0-	-4680	-0-					N	-0-					123
*12	4588	X	-0-	-0-	-4588	-0-					N	-0-					123
*01	2976	X	-0-	-0-	-2976	-0-					N	-0-					123
*02	2546	X	2546	-0-	-0-	-0-	1761	3	110	5	N	614	525	0	192	1	20
							675	9									
*03	0	X	-0-	-0-	-0-	-0-					N	505	503	0			22
04	0	X	-0-	-0-	-0-	-0-					N	374	374	0			22

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

11	11250	X	9833	-0-	-1417	-0-	38	1	8704	3	N	992	992	0			70
							1091	9									
12	11222	X	10175	-0-	-1047	-0-	268	1	8787	3	N	1018	1019	0			69
							1120	9									
01	11160	X	9053	-0-	-2107	-0-	261	1	7824	3	N	880	831	0			118
							968	9									
02	10080	X	8590	-0-	-1490	-0-	242	1	7510	3	N	762	748	1			132
							838	9									
03	10695	X	9257	-0-	-1438	-0-	254	1	8017	3	N	896	838	0	187	1	3
							986	9									
04	9840	X	7892	-0-	-1948	-0-	181	1	6847	3	N	785	778	0			10
							864	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8711	X	6896	-0-	-1815	-0-	1	1	5987	3	N	664	664	0			30
							178	5	730	9							
*06	8040	X	7339	-0-	-701	-0-	6252	3	1087	9	N	988	946	1			72
*07	10932	X	10932	-0-	-0-	-0-	9731	3	1201	9	N	1092	1122	1			42
*08	9799	X	9799	-0-	-0-	-0-	8536	3	1263	9	N	1148	1109	1			81
*09	11133	X	11133	-0-	-0-	-0-	16	1	9761	3	N	958	952	1			87
							302	5	1054	9							
*10	10416	X	8393	-0-	-2023	-0-	111	1	6947	3	N	935	933	1			89
							306	5	1029	9							
*11	10080	X	9748	-0-	-332	-0-	132	1	8152	3	N	1046	941	1			194
							313	5	1151	9							
*12	10416	X	6881	-0-	-3535	-0-	278	1	5712	3	N	810	955	1			49
							891	9									
*01	10416	X	9428	-0-	-988	-0-	286	1	8033	3	N	1008	922	1			135
							1109	9									
*02	9408	X	7991	-0-	-1417	-0-	298	1	6476	3	N	737	29	0	744	1	99
							406	5	811	9							
*03	10261	X	8556	-0-	-1705	-0-	359	1	6824	3	N	849	851	0			97
							439	5	934	9							
04	9750	X	8292	-0-	-1458	-0-	343	1	7111	3	N	762	763	0			96
							838	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

*05	4347	X	4347	-0-	-0-	-0-	3434	3	102	5	N	737	456	0	184	1	120
							811	9									
*06	3973	X	3973	-0-	-0-	-0-	3443	3	530	9	N	482	552	1			50
*07	4139	X	4139	-0-	-0-	-0-	3732	3	407	9	N	370	373	1			47
*08	4340	X	2512	-0-	-1828	-0-	1	1	1892	3	N	563	551	1			59
							619	9									
*09	4200	X	1776	-0-	-2424	-0-	1112	3	34	5	N	573	563	1			69
							630	9									
*10	4340	X	2512	-0-	-1828	-0-	1781	3	79	5	N	593	556	1			106
							652	9									
*11	4020	X	1894	-0-	-2126	-0-	1233	3	47	5	N	558	535	1			129
							614	9									
*12	4154	X	1313	-0-	-2841	-0-	694	3	619	9	N	563	545	1			147
*01	2511	X	743	-0-	-1768	-0-	55	3	688	9	N	625	568	1			204
*02	2268	X	980	-0-	-1288	-0-	430	3	27	5	N	475	30	0	549	1	100
							523	9									
*03	2511	X	2253	-0-	-258	-0-	1562	3	101	5	N	536	538	0			98
							590	9									
*04	2866	X	2866	-0-	-0-	-0-	2	1	2324	3	N	491	491	0			98
							540	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

11	11573	X	11573	-0-	-0-	-0-	10423	3	1150	9	N	1045	1045	0			130
12	11485	X	11485	-0-	-0-	-0-	10308	3	1177	9	N	1070	1072	0			128
01	11437	X	11437	-0-	-0-	-0-	10267	3	1170	9	N	1064	1013	0			179
02	10255	X	10255	-0-	-0-	-0-	9297	3	958	9	N	871	52	0	937	1	61
03	10882	X	10882	-0-	-0-	-0-	9798	3	1084	9	N	985	986	0			60
*04	10008	X	10008	-0-	-0-	-0-	9041	3	967	9	N	879	881	0			58

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	1					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
04	0	X	-0-	-0-	-0-	-0-					N	-0-					23

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

11	17190	X	14926	-0-	-2264	-0-	344	1	12329	3	N	2048	2046	0				53
							2253	9										
12	16802	X	15474	-0-	-1328	-0-	274	1	12856	3	N	2131	2132	0				52
							2344	9										
*01	15469	X	14501	-0-	-968	-0-	368	1	11953	3	N	1982	1995	0				39
							2180	9										
*02	13972	X	13034	-0-	-938	-0-	360	1	10709	3	N	1786	1787	0				38
							1965	9										
*03	15469	X	13867	-0-	-1602	-0-	437	1	11292	3	N	1944	1944	0				38
							2138	9										
04	14970	X	12907	-0-	-2063	-0-	381	1	10531	3	N	1814	1814	0				38
							1995	9										

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*05	8277	X	6970	-0-	-1307	-0-	337	1	5492	3	N	889	742	0	188	1		92
							163	5	978	9								
*06	7800	X	5200	-0-	-2600	-0-	319	1	4052	3	N	754	751	1				95
							829	9										
*07	8060	X	4088	-0-	-3972	-0-	438	1	3113	3	N	488	558	1				25
							537	9										
*08	7657	X	4952	-0-	-2705	-0-	413	1	3866	3	N	612	555	1				82
							673	9										
*09	7140	X	7112	-0-	-28	-0-	412	1	5309	3	N	1115	1063	1				134
							164	5	1227	9								
*10	6975	X	6769	-0-	-206	-0-	399	1	5098	3	N	952	941	1				145
							225	5	1047	9								
*11	5190	X	5170	-0-	-20	-0-	391	1	3906	3	N	657	719	1				83
							150	5	723	9								
*12	8256	X	8256	-0-	-0-	-0-	403	1	6864	3	N	899	850	1				132
							989	9										
*01	7347	X	6533	-0-	-814	-0-	505	1	5289	3	N	672	741	1				63
							739	9										
*02	7428	X	7428	-0-	-0-	-0-	490	1	5586	3	N	911	894	1				80
							350	5	1002	9								
*03	8246	X	7372	-0-	-874	-0-	540	1	5573	3	N	818	441	0	382	1		75
							359	5	900	9								
04	7980	X	6732	-0-	-1248	-0-	476	1	5407	3	N	772	774	0				73
							849	9										

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

11	13470	X	12368	-0-	-1102	-0-	4	1	10801	3	N	1421	1421	0				85
							1563	9										
12	13919	X	11944	-0-	-1975	-0-	10460	3	1484	9	N	1349	1350	0				84
*01	13082	X	10441	-0-	-2641	-0-	9165	3	1276	9	N	1160	1173	0				71
*02	11816	X	10204	-0-	-1612	-0-	8878	3	1326	9	N	1205	1205	0				71
*03	13082	X	10510	-0-	-2572	-0-	2	1	9136	3	N	1247	1248	0				70
							1372	9										
04	12360	X	9665	-0-	-2695	-0-	14	1	8430	3	N	1110	1110	0				70
							1221	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16920 X	15629	-0-	-1291	-0-	193	1	12564	3	N	2611	2612	0			23
						2872	9									
12	17484 X	15899	-0-	-1585	-0-	314	1	12810	3	N	2523	2523	0			23
						2775	9									
*01	14997 X	14997	-0-	-0-	-0-	364	1	12104	3	N	2299	2313	0			9
						2529	9									
*02	14588 X	12800	-0-	-1788	-0-	330	1	10332	3	N	1944	1944	0			9
						2138	9									
*03	16151 X	13588	-0-	-2563	-0-	341	1	10967	3	N	2073	2072	0			10
						2280	9									
04	15630 X	12686	-0-	-2944	-0-	246	1	10324	3	N	1924	1924	0			10
						2116	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

11	11040 X	8938	-0-	-2102	-0-	260	1	7899	3	N	708	763	1			314
						779	9									
12	10726 X	9171	-0-	-1555	-0-	258	1	8111	3	N	729	754	1			289
						802	9									
01	10571 X	8572	-0-	-1999	-0-	249	1	7612	3	N	646	754	1			181
						711	9									
02	8988 X	7950	-0-	-1038	-0-	163	1	7118	3	N	608	574	1			215
						669	9									
03	10189 X	10189	-0-	-0-	-0-	83	1	9293	3	N	739	758	1			196
						813	9									
04	8940 X	6403	-0-	-2537	-0-	62	1	5881	3	N	418	186	1			428
						460	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

11	16950 X	14305	-0-	-2645	-0-	315	1	11636	3	N	2140	2140	0			101
						2354	9									
12	16895 X	14759	-0-	-2136	-0-	417	1	11832	3	N	2282	2282	0			101
						2510	9									
*01	16833 X	13958	-0-	-2875	-0-	385	1	11371	3	N	2002	2016	0			87
						2202	9									
*02	14868 X	12479	-0-	-2389	-0-	308	1	10150	3	N	1837	1837	0			87
						2021	9									
*03	16461 X	9270	-0-	-7191	-0-	334	1	7187	3	N	1590	1589	0			88
						1749	9									
04	14310 X	13817	-0-	-493	-0-	321	1	10988	3	N	2280	2244	0			124
						2508	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11745 X	11745	-0-	-0-	-0-	481	1	10281	3	N	894	894	0			29
						983	9									
12	11332 X	11332	-0-	-0-	-0-	533	1	9844	3	N	868	870	0			27
						955	9									
*01	12383 X	12383	-0-	-0-	-0-	518	1	10908	3	N	870	884	0			13
						957	9									
*02	10539 X	10539	-0-	-0-	-0-	484	1	9230	3	N	750	748	0			15
						825	9									
*03	10228 X	10228	-0-	-0-	-0-	520	1	8884	3	N	749	750	0			14
						824	9									
*04	11780 X	11780	-0-	-0-	-0-	483	1	10042	3	N	1141	1141	0			14
						1255	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24083 X	24083	-0-	-0-	-0-	423	1	18986	3	N	4249	4221	0	173	1	47
						4674	9									
12	22501 X	22501	-0-	-0-	-0-	532	1	18610	3	N	3054	2798	0	191	1	112
						3359	9									
*01	31713 X	20278	-0-	-11435	-0-	530	1	16803	3	N	2677	2689	0			100
						2945	9									
*02	28644 X	17560	-0-	-11084	-0-	488	1	14861	3	N	2010	2013	0			97
						2211	9									
*03	31713 X	16887	-0-	-14826	-0-	509	1	14319	3	N	1872	1873	0			96
						2059	9									
04	24090 X	12747	-0-	-11343	-0-	455	1	10688	3	N	1458	1457	0			97
						1604	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38169 X	38169	-0-	-0-	-0-	510	1	37177	3	N	438	385	1			214
						482	9									
12	38626 X	37954	-0-	-672	-0-	426	1	37031	3	N	452	577	1			89
						497	9									
*01	38626 X	37579	-0-	-1047	-0-	358	1	36747	3	N	431	378	1			142
						474	9									
*02	35616 X	33359	-0-	-2257	-0-	341	1	32621	3	N	361	372	1			131
						397	9									
*03	39432 X	23253	-0-	-16179	-0-	243	1	22721	3	N	263	193	1			201
						289	9									
*04	39440 X	39440	-0-	-0-	-0-	259	1	38663	3	N	471	572	1			100
						518	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26939	X	19590	-0-	-7349	-0-	497	1	16461	3	N	1949	1563	0	374	1	68
							488	5	2144	9							
*06	26070	X	15124	-0-	-10946	-0-	551	1	11627	3	N	2678	2431	1			315
							2946	9									
*07	26939	X	3937	-0-	-23002	-0-	375	1	3192	3	N	336	376	1			275
							370	9									
*08	23250	X	15014	-0-	-8236	-0-	566	1	11403	3	N	2768	2515	1			528
							3045	9									
*09	22260	X	10557	-0-	-11703	-0-	575	1	7791	3	N	1773	1881	1			420
							241	5	1950	9							
*10	19592	X	10179	-0-	-9413	-0-	554	1	7390	3	N	1735	1876	1			279
							326	5	1909	9							
*11	15120	X	8547	-0-	-6573	-0-	539	1	6052	3	N	1566	1508	1			337
							233	5	1723	9							
*12	15004	X	7778	-0-	-7226	-0-	458	1	5922	3	N	1271	1311	1			297
							1398	9									
*01	15004	X	8588	-0-	-6416	-0-	532	1	6540	3	N	1378	1508	1			167
							1516	9									
*02	9856	X	3715	-0-	-6141	-0-	129	1	2893	3	N	465	376	1			256
							181	5	512	9							
*03	10168	X	5485	-0-	-4683	-0-	261	1	4153	3	N	731	552	1			435
							267	5	804	9							
*04	14998	X	14998	-0-	-0-	-0-	662	1	12382	3	N	1776	225	0	1677	1	309
							1954	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

11	20850	X	16577	-0-	-4273	-0-	71	1	14310	3	N	1996	1994	0			28
							2196	9									
12	21545	X	15562	-0-	-5983	-0-	13481	3	2081	9	N	1892	1888	0			32
*01	21545	X	13852	-0-	-7693	-0-	11942	3	1910	9	N	1736	1745	0			23
*02	18732	X	13073	-0-	-5659	-0-	11257	3	1816	9	N	1651	1651	0			23
*03	18259	X	10526	-0-	-7733	-0-	8968	3	1558	9	N	1416	1416	0			23
04	16590	X	8732	-0-	-7858	-0-	184	1	7579	3	N	881	881	0			23
							969	9									

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

11	15840	X	-0-	-0-	-15840	-0-					N	128					290
12	16368	X	3839	-0-	-12529	-0-	3297	3	542	9	N	493	557	1			226
*01	10633	X	2256	-0-	-8377	-0-	2008	3	248	9	N	225	388	1			63
*02	0	X	-0-	-0-	-0-	-0-					N	21					84
*03	3844	X	-0-	-0-	-3844	-0-					N	30					114
04	3720	X	87	-0-	-3633	-0-	56	3	31	9	N	28					142

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

11	45810	X	33716	-0-	-12094	-0-	31924	3	1792	9	N	1629	1629	0			46
12	47337	X	21087	-0-	-26250	-0-	9	1	20000	3	N	980	980	0			46
							1078	9									
01	41943	X	30645	-0-	-11298	-0-	29019	3	1626	9	N	1478	1407	0			117
02	33236	X	26229	-0-	-7007	-0-	24889	3	1340	9	N	1218	1129	1			206
03	34844	X	26468	-0-	-8376	-0-	25092	3	1376	9	N	1251	1249	0	191	1	17
04	33720	X	24237	-0-	-9483	-0-	22970	3	1267	9	N	1152	937	0			232

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20730 X	15366	-0-	-5364	-0-	232	1	13716	3	N	1289	1290	0			153
						1418	9									
12	21421 X	16797	-0-	-4624	-0-	233	1	15136	3	N	1298	1300	0			151
						1428	9									
01	21421 X	12917	-0-	-8504	-0-	329	1	11425	3	N	1057	1015	0			193
						1163	9									
02	17640 X	9341	-0-	-8299	-0-	291	1	8269	3	N	710	754	1			149
						781	9									
03	16802 X	9505	-0-	-7297	-0-	328	1	8258	3	N	835	772	0	195	1	17
						919	9									
04	16260 X	8816	-0-	-7444	-0-	260	1	7730	3	N	751	752	0			16
						826	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

11	40920 X	36065	-0-	-4855	-0-	315	1	34177	3	N	1430	1430	0			106
						1573	9									
12	42284 X	27118	-0-	-15166	-0-	349	1	25590	3	N	1072	1073	0			105
						1179	9									
01	42284 X	33378	-0-	-8906	-0-	378	1	31507	3	N	1357	1297	0			165
						1493	9									
02	36652 X	26591	-0-	-10061	-0-	308	1	25116	3	N	1061	60	0	1154	1	12
						1167	9									
03	38719 X	28168	-0-	-10551	-0-	377	1	26524	3	N	1152	1152	0			12
						1267	9									
04	36060 X	25633	-0-	-10427	-0-	379	1	24089	3	N	1059	1060	0			11
						1165	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

11	31530 X	24418	-0-	-7112	-0-	319	1	20751	3	N	3044	3044	0			78
						3348	9									
12	29946 X	25608	-0-	-4338	-0-	352	1	21870	3	N	3078	3079	0			77
						3386	9									
*01	25792 X	22860	-0-	-2932	-0-	342	1	19611	3	N	2643	2656	0			64
						2907	9									
*02	22792 X	21671	-0-	-1121	-0-	294	1	18779	3	N	2362	2358	0			68
						2598	9									
*03	26002 X	26002	-0-	-0-	-0-	330	1	22656	3	N	2742	2743	0			67
						3016	9									
04	24780 X	24372	-0-	-408	-0-	531	1	21217	3	N	2385	2385	0			67
						2624	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

11	42870 X	20336	-0-	-22534	-0-	71	1	18976	3	Y	1172	965	0	140	1	127
						1289	9									
12	44299 X	15077	-0-	-29222	-0-	33	1	14222	3	Y	747	810	0			64
						822	9									
*01	44299 X	4313	-0-	-39986	-0-	28	1	4127	3	Y	144					208
						158	9									
*02	36820 X	10791	-0-	-26029	-0-	17	1	10596	3	Y	162	163	0	139	1	68
						178	9									
*03	27745 X	10927	-0-	-16818	-0-	44	1	10159	3	Y	658	631	0			95
						724	9									
*04	28603 X	28603	-0-	-0-	-0-	3	1	26930	3	Y	1518	917	0	671	1	25
						1670	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

11	121140	X	99247	-0-	-21893	-0-	387	1	83922	3	N	13580	13580	0		36
							14938	9								
12	125178	X	80840	-0-	-44338	-0-	306	1	68833	3	N	10637	10432	0		241
							11701	9								
*01	110360	X	91188	-0-	-19172	-0-	302	1	79159	3	N	10661	10432	0	378 1	92
							11727	9								
*02	99680	X	72080	-0-	-27600	-0-	244	1	61904	3	N	9029	8890	0		231
							9932	9								
*03	102548	X	80149	-0-	-22399	-0-	202	1	69066	3	N	9892	9804	0		319
							10881	9								
04	99240	X	79586	-0-	-19654	-0-	119	1	68912	3	N	9595	9550	0		364
							10555	9								

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*05	SHUT IN		137532	-0-	137532	145559	265	1	94815	3	Y	36037	36037	0		-0-
							2811	5	39641	9						
*06	SHUT IN		98288	-0-	98288	243847	238	1	67664	3	Y	27624	27624	0		-0-
							30386	9								
*07	SHUT IN		118436	-0-	118436	362283	277	1	84722	3	Y	30397	30397	0		-0-
							33437	9								
*08	SHUT IN		66326	-0-	66326	428609	293	1	48947	3	Y	15533	15533	0		-0-
							17086	9								
*09	SHUT IN		25902	-0-	25902	454511	79	1	18957	3	Y	5708	5708	0		-0-
							587	5	6279	9						
*10	485425	X	30914	-0-	-454511	-0-	89	1	21197	3	Y	7904	7904	0		-0-
							934	5	8694	9						
*11	36720	X	34659	-0-	-2061	-0-	97	1	25142	3	Y	7685	7685	0		-0-
							966	5	8454	9						
*12	43518	X	43518	-0-	-0-	-0-	154	1	34774	3	Y	7809	7809	0		-0-
							8590	9								
*01	40987	X	40987	-0-	-0-	-0-	145	1	32373	3	Y	7699	7699	0		-0-
							8469	9								
*02	31642	X	31642	-0-	-0-	-0-	113	1	24835	3	Y	4671	4671	0		-0-
							1556	5	5138	9						
*03	34131	X	25352	-0-	-8779	-0-	175	1	19902	3	Y	3630	3630	0		-0-
							1282	5	3993	9						
04	33030	X	14964	-0-	-18066	-0-	2	1	11869	3	Y	2812	2812	0		-0-
							3093	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	167385	-0-	167385	178855	330	1	118143	3	Y	41281	41281	0			-0-
						3503	5	45409	9							
*06	SHUT IN	143369	-0-	143369	322224	368	1	104796	3	Y	34732	34732	0			-0-
						38205	9									
*07	SHUT IN	148815	-0-	148815	471039	356	1	108879	3	Y	35982	35982	0			-0-
						39580	9									
*08	SHUT IN	96392	-0-	96392	567431	433	1	72442	3	Y	21379	21379	0			-0-
						23517	9									
*09	SHUT IN	54987	-0-	54987	622418	169	1	40724	3	Y	11667	11667	0			-0-
						1260	5	12834	9							
*10	661583 X	39165	-0-	-622418	-0-	114	1	26918	3	Y	9951	9951	0			-0-
						1187	5	10946	9							
*11	38928 X	38928	-0-	-0-	-0-	106	1	27463	3	Y	9367	9367	0			-0-
						1055	5	10304	9							
*12	38037 X	30107	-0-	-7930	-0-	98	1	22091	3	Y	7198	7198	0			-0-
						7918	9									
*01	43215 X	43215	-0-	-0-	-0-	151	1	33846	3	Y	8380	8380	0			-0-
						9218	9									
*02	39797 X	39797	-0-	-0-	-0-	139	1	30364	3	Y	6719	6719	0			-0-
						1903	5	7391	9							
*03	39683 X	39683	-0-	-0-	-0-	275	1	31165	3	Y	5669	5669	0			-0-
						2007	5	6236	9							
04	36810 X	30809	-0-	-6001	-0-	4	1	25818	3	Y	4534	4534	0			-0-
						4987	9									

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 10/25/2018 TOTAL DEPTH 12211 PERF.12791 - 19364

11	SHUT IN	96214	-0-	96214	113816	125	1	78577	3	Y	15920	15920	0			-0-
						17512	9									
12	255722 X	141906	-0-	-113816	-0-	132	1	119123	3	Y	20592	20592	0			-0-
						22651	9									
*01	181487 X	181487	-0-	-0-	-0-	122	1	155330	3	Y	23668	23668	0			-0-
						26035	9									
*02	133827 X	133827	-0-	-0-	-0-	48	1	116567	3	Y	15647	15647	0			-0-
						17212	9									
*03	166076 X	166076	-0-	-0-	-0-	44	1	147068	3	Y	17240	17240	0			-0-
						18964	9									
04	115920 X	87765	-0-	-28155	-0-	25	1	77911	3	Y	8935	8935	0			-0-
						9829	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	129959	-0-	129959	143918	263	1	94279	3	Y	29656	29656	0			-0-
						2795	5	32622	9							
*06	SHUT IN	66424	-0-	66424	210342	176	1	50085	3	Y	14694	14694	0			-0-
						16163	9									
*07	SHUT IN	164001	-0-	164001	374343	404	1	123720	3	Y	36252	36252	0			-0-
						39877	9									
*08	SHUT IN	113075	-0-	113075	487418	506	1	84675	3	Y	25358	25358	0			-0-
						27894	9									
*09	SHUT IN	44802	-0-	44802	532220	135	1	32407	3	Y	10234	10234	0			-0-
						1003	5	11257	9							
*10	568905 X	36685	-0-	-532220	-0-	113	1	26868	3	Y	7745	7745	0			-0-
						1184	5	8520	9							
*11	73050 X	49199	-0-	-23851	-0-	143	1	36881	3	Y	9780	9780	0			-0-
						1417	5	10758	9							
*12	75485 X	18189	-0-	-57296	-0-	59	1	13388	3	Y	4311	4311	0			-0-
						4742	9									
*01	75485 X	16605	-0-	-58880	-0-	58	1	13008	3	Y	3217	3217	0			-0-
						3539	9									
*02	68180 X	31430	-0-	-36750	-0-	109	1	23800	3	Y	5481	5481	0			-0-
						1492	5	6029	9							
*03	75485 X	53837	-0-	-21648	-0-	377	1	42818	3	Y	7168	7168	0			-0-
						2757	5	7885	9							
*04	73050 X	47844	-0-	-25206	-0-	6	1	41242	3	Y	5996	5996	0			-0-
						6596	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 10/24/2018 TOTAL DEPTH 12251 PERF.12814 - 20068

11	SHUT IN	6856	-0-	6856	18004	10	1	6056	3	Y	718	718	0			-0-
						790	9									
12	SHUT IN	63	-0-	63	18067	63	3			Y	-0-					-0-
*01	SHUT IN	473	-0-	473	18540	473	3			Y	-0-					-0-
*02	SHUT IN	62	-0-	62	18602	62	3			Y	-0-					-0-
*03	39742 X	1	-0-	-39741	-0-	1	3			Y	-0-					-0-
*04	38460 X	160	-0-	-38300	-0-	160	3			Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 10/25/2018 TOTAL DEPTH 12180 PERF.12841 - 20497

11	SHUT IN	102703	-0-	102703	120099	131	1	82682	3	Y	18082	18082	0			-0-
						19890	9									
12	248941 X	128842	-0-	-120099	-0-	118	1	106355	3	Y	20335	20335	0			-0-
						22369	9									
*01	143370 X	143370	-0-	-0-	-0-	95	1	120646	3	Y	20572	20572	0			-0-
						22629	9									
*02	153995 X	153995	-0-	-0-	-0-	55	1	132954	3	Y	19078	19078	0			-0-
						20986	9									
*03	169063 X	169063	-0-	-0-	-0-	44	1	148390	3	Y	18754	18754	0			-0-
						20629	9									
*04	118964 X	118964	-0-	-0-	-0-	34	1	105495	3	Y	12214	12214	0			-0-
						13435	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*05	193104 X	193104	-0-	-0-	-0-	1287	1	156343	3	N	28035	27933	1		460
						4635	5	30839	9						
*06	170910 X	159566	-0-	-11344	-0-	1565	1	130405	3	N	25087	24921	1		626
						27596	9								
*07	176607 X	144032	-0-	-32575	-0-	1592	1	116430	3	N	23645	23784	1		487
						26010	9								
*08	176607 X	100594	-0-	-76013	-0-	1461	1	82583	3	N	15045	15163	1		369
						16550	9								
*09	170910 X	99066	-0-	-71844	-0-	1214	1	79674	3	N	14284	13888	1		765
						2466	5	15712	9						
*10	176607 X	97049	-0-	-79558	-0-	1190	1	77880	3	N	13224	13229	1		760
						3433	5	14546	9						
*11	170910 X	81845	-0-	-89065	-0-	720	1	66463	3	N	11007	11253	1		514
						2554	5	12108	9						
*12	176607 X	68639	-0-	-107968	-0-	690	1	57594	3	N	9414	9486	1		442
						10355	9								
*01	102145 X	73960	-0-	-28185	-0-	688	1	62320	3	N	9956	9975	1		423
						10952	9								
*02	92260 X	39292	-0-	-52968	-0-	604	1	30983	3	N	5239	4981	1		681
						1942	5	5763	9						
*03	97030 X	78616	-0-	-18414	-0-	768	1	63014	3	N	9796	10301	1		176
						4058	5	10776	9						
04	81840 X	62751	-0-	-19089	-0-	756	1	53505	3	N	7718	7238	1		656
						8490	9								

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 10/24/2018 TOTAL DEPTH 12239 PERF.12923 - 20763

11	SHUT IN	42453	-0-	42453	57692	57	1	35869	3	Y	5934	5934	0		-0-
						6527	9								
12	116502 X	58810	-0-	-57692	-0-	57	1	51783	3	Y	6336	6336	0		-0-
						6970	9								
*01	44051 X	37664	-0-	-6387	-0-	27	1	33764	3	Y	3521	3521	0		-0-
						3873	9								
*02	52777 X	52777	-0-	-0-	-0-	20	1	47720	3	Y	4579	4579	0		-0-
						5037	9								
*03	44051 X	25039	-0-	-19012	-0-	7	1	22489	3	Y	2312	2312	0		-0-
						2543	9								
04	42630 X	8735	-0-	-33895	-0-	3	1	8006	3	Y	660	660	0		-0-
						726	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	SHUT IN	82749	-0-	82749	91449	161	1	57777	3	Y	20998	20998	0	-0-
						1713	5	23098	9					
*06	SHUT IN	128129	-0-	128129	219578	325	1	92567	3	Y	32034	32034	0	-0-
						35237	9							
*07	SHUT IN	135798	-0-	135798	355376	322	1	98508	3	Y	33607	33607	0	-0-
						36968	9							
*08	SHUT IN	68208	-0-	68208	423584	294	1	49174	3	Y	17036	17036	0	-0-
						18740	9							
*09	SHUT IN	41606	-0-	41606	465190	128	1	30861	3	Y	8784	8784	0	-0-
						955	5	9662	9					
*10	493515 X	28325	-0-	-465190	-0-	89	1	21122	3	Y	5621	5621	0	-0-
						931	5	6183	9					
*11	36810 X	35255	-0-	-1555	-0-	101	1	26130	3	Y	7291	7291	0	-0-
						1004	5	8020	9					
*12	38037 X	32649	-0-	-5388	-0-	114	1	25654	3	Y	6255	6255	0	-0-
						6881	9							
*01	38037 X	32260	-0-	-5777	-0-	111	1	24745	3	Y	6731	6731	0	-0-
						7404	9							
*02	34356 X	23044	-0-	-11312	-0-	78	1	17020	3	Y	4435	4435	0	-0-
						1067	5	4879	9					
*03	38037 X	24180	-0-	-13857	-0-	152	1	17282	3	Y	5121	5121	0	-0-
						1113	5	5633	9					
04	36810 X	17619	-0-	-19191	-0-	2	1	13778	3	Y	3490	3490	0	-0-
						3839	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*08	SHUT IN	48225	-0-	48225	48225	45	1	34368	3	N	12556	12556	0	-0-
						13812	9							
*09	SHUT IN	162680	-0-	162680	210905	151	1	113802	3	N	41095	41095	0	-0-
						3522	5	45205	9					
*10	SHUT IN	165977	-0-	165977	376882	114	1	116928	3	N	39800	39800	0	-0-
						5155	5	43780	9					
*11	SHUT IN	139421	-0-	139421	516303	37	1	99517	3	N	32766	32766	0	-0-
						3824	5	36043	9					
*12	SHUT IN	123265	-0-	123265	639568	92223	3	31042	9	N	28220	28220	0	-0-
*01	SHUT IN	108906	-0-	108906	748474	1	1	82096	3	N	24372	24372	0	-0-
						26809	9							
*02	SHUT IN	58867	-0-	58867	807341	8	1	41980	3	N	12953	12953	0	-0-
						2631	5	14248	9					
*03	882755 X	75414	-0-	-807341	-0-	23	1	55206	3	N	15118	15118	0	-0-
						3555	5	16630	9					
04	122310 X	60399	-0-	-61911	-0-	1	1	47053	3	N	12132	12132	0	-0-
						13345	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	52968	-0-	52968	52968	50	1	38806	3	N	12829	12829	0			-0-
						14112	9									
*09	SHUT IN	140451	-0-	140451	193419	136	1	102454	3	N	31536	31536	0			-0-
						3171	5	34690	9							
*10	SHUT IN	155919	-0-	155919	349338	112	1	114585	3	N	32882	32882	0			-0-
						5052	5	36170	9							
*11	SHUT IN	143744	-0-	143744	493082	41	1	107996	3	N	28688	28688	0			-0-
						4150	5	31557	9							
*12	SHUT IN	127406	-0-	127406	620488	100312	3	27094	9	N	24631	24631	0			-0-
*01	SHUT IN	121130	-0-	121130	741618	1	1	96466	3	N	22421	22421	0			-0-
						24663	9									
*02	SHUT IN	75659	-0-	75659	817277	10	1	57255	3	N	13460	13460	0			-0-
						3588	5	14806	9							
*03	921659 X	104382	-0-	-817277	-0-	35	1	82829	3	N	14713	14713	0			-0-
						5334	5	16184	9							
04	115560 X	77992	-0-	-37568	-0-	1	1	66052	3	N	10854	10854	0			-0-
						11939	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

*08	SHUT IN	69641	-0-	69641	69641	64	1	49621	3	N	18142	18142	0			-0-
						19956	9									
*09	SHUT IN	195702	-0-	195702	265343	183	1	137594	3	N	48788	48788	0			-0-
						4258	5	53667	9							
*10	SHUT IN	191836	-0-	191836	457179	132	1	135463	3	N	45699	45699	0			-0-
						5972	5	50269	9							
*11	SHUT IN	155698	-0-	155698	612877	42	1	111963	3	N	35810	35810	0			-0-
						4302	5	39391	9							
*12	SHUT IN	129896	-0-	129896	742773	98177	3	31719	9	N	28835	28835	0			-0-
*01	SHUT IN	117767	-0-	117767	860540	1	1	89687	3	N	25526	25526	0			-0-
						28079	9									
*02	SHUT IN	74812	-0-	74812	935352	10	1	54168	3	N	15672	15672	0			-0-
						3395	5	17239	9							
*03	1025323 X	89971	-0-	-935352	-0-	28	1	67613	3	N	16342	16342	0			-0-
						4354	5	17976	9							
04	141450 X	69116	-0-	-72334	-0-	1	1	55695	3	N	12200	12200	0			-0-
						13420	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

11	780 N	628	-0-	-152	-0-	412	3	216	9	N	196	159	1			375
12	806 N	484	-0-	-322	-0-	61	1	261	3	N	147	180	1			342
						162	9									
01	744 N	483	-0-	-261	-0-	147	1	66	3	N	245	188	1			399
						270	9									
02	616 N	588	-0-	-28	-0-	149	1	146	3	N	266	348	1			317
						293	9									
03	1237 N	1237	-0-	-0-	-0-	169	1	773	3	N	268	159	1			426
						295	9									
*04	1035 N	1035	-0-	-0-	-0-	151	1	632	3	N	229	179	1			476
						252	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4986 X	4986	-0-	-0-	-0-	1113	1	2842	3	N	937	1156	1			221
						1031	9									
12	3909 X	3909	-0-	-0-	-0-	1099	1	2015	3	N	723	761	1			183
						795	9									
01	5611 X	3643	-0-	-1968	-0-	1109	1	1765	3	N	699	742	1			140
						769	9									
02	5068 X	2829	-0-	-2239	-0-	933	1	1336	3	N	509	357	1			292
						560	9									
03	5611 X	3124	-0-	-2487	-0-	1088	1	1344	3	N	629	720	1			201
						692	9									
04	4980 X	3056	-0-	-1924	-0-	1091	1	1291	3	N	613	515	1			299
						674	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

11	8100 X	6065	-0-	-2035	-0-	4914	3	1151	9	N	1046	747	1			564
12	7440 X	6256	-0-	-1184	-0-	4999	3	1257	9	N	1143	1338	1			369
01	7440 X	5747	-0-	-1693	-0-	4605	3	1142	9	N	1038	1093	1			314
02	6720 X	5052	-0-	-1668	-0-	4015	3	1037	9	N	943	965	1			292
03	6355 X	3397	-0-	-2958	-0-	2715	3	682	9	N	620	577	1			335
04	6060 X	2051	-0-	-4009	-0-	1	1	1742	3	N	280	179	1			436
						308	9									

ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

11	3120 X	-0-	-0-	-3120	-0-					Y	-0-					-0-
12	2573 X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2294 X	-0-	-0-	-2294	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

*08	246381 X	246381	-0-	-0-	-0-	8913	1	189664	3	Y	41125	40474	1	1	8	664
						2566	4	45238	9							
*09	430167 X	430167	-0-	-0-	-0-	13819	1	352036	3	Y	56703	56431	1	21	8	915
						1939	4	62373	9							
*10	372503 X	372503	-0-	-0-	-0-	14831	1	311097	3	Y	38667	39313	1	1	8	268
						4041	4	42534	9							
*11	271976 X	271976	-0-	-0-	-0-	13989	1	228691	3	Y	25080	24720	1			628
						1708	4	27588	9							
*12	190418 X	190418	-0-	-0-	-0-	11003	1	158477	3	Y	17626	17681	1			573
						1549	4	19389	9							
*01	148186 X	148186	-0-	-0-	-0-	9112	1	123954	3	Y	13670	13906	1			337
						83	4	15037	9							
*02	DLQ G-10	110296	-0-	110296	110296	7865	1	91164	3	Y	9430	9358	1			409
						894	4	10373	9							
*03	DLQ G-10	106483	-0-	106483	216779	9214	1	85982	3	Y	8896	8882	1	1	8	422
						1501	4	9786	9							
*04	310469 X	93690	-0-	-216779	-0-	8664	1	75009	3	Y	8811	8798	1			435
						325	4	9692	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	130481	-0-	127481	503784	6669	1	109029	3	Y	12699	12534	1			318
						814	4	13969	9							
12	3100 N	105464	-0-	102364	606148	6073	1	87477	3	Y	10054	10045	1			327
						855	4	11059	9							
01	3100 N	79234	-0-	76134	682282	4808	1	65404	3	Y	8162	8287	1			202
						44	4	8978	9							
02	DLQ G-10	61388	-0-	61388	743670	4302	1	49866	3	Y	6119	6055	1			266
						489	4	6731	9							
03	DLQ G-10	58706	-0-	58706	802376	5010	1	46739	3	Y	5584	5585	1			265
						815	4	6142	9							
04	DLQ G-10	52135	-0-	52135	854511	4829	1	41810	3	Y	4832	4858	1			239
						181	4	5315	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310 X	3638	-0-	-1672	-0-	172	1	2812	3	Y	575	569	1			21
						21	4	633	9							
12	6548 X	6548	-0-	-0-	-0-	342	1	4929	3	Y	1117	1090	1			48
						48	4	1229	9							
01	8640 X	8640	-0-	-0-	-0-	509	1	6924	3	Y	1093	1126	1			15
						5	4	1202	9							
02	DLQ G-10	11066	-0-	11066	11066	774	1	8972	3	Y	1120	1097	1			38
						88	4	1232	9							
03	DLQ G-10	11653	-0-	11653	22719	976	1	9109	3	Y	1281	1252	1			67
						159	4	1409	9							
*04	27550 X	4831	-0-	-22719	-0-	430	1	3727	3	Y	597	639	1			25
						17	4	657	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37401 X	37401	-0-	-0-	-0-	1916	1	31329	3	Y	3565	3533	1			129
						234	4	3922	9							
12	41839 X	41839	-0-	-0-	-0-	2453	1	35347	3	Y	3357	3341	1			145
						346	4	3693	9							
01	42886 X	42886	-0-	-0-	-0-	2666	1	36266	3	Y	3572	3669	1			48
						25	4	3929	9							
02	DLQ G-10	34655	-0-	34655	34655	2490	1	28870	3	Y	2737	2692	1			93
						284	4	3011	9							
03	DLQ G-10	37415	-0-	37415	72070	3260	1	30415	3	Y	2918	2858	1	1	8	152
						530	4	3210	9							
*04	99450 X	27380	-0-	-72070	-0-	2545	1	22030	3	Y	2464	2510	1	1	8	105
						95	4	2710	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19050 X	5744	-0-	-13306	-0-	594	1	4771	3	Y	312	312	0			5
						36	4	343	9							
12	19003 X	10598	-0-	-8405	-0-	1051	1	8983	3	Y	406	404	0			7
						117	4	447	9							
01	19685 X	13693	-0-	-5992	-0-	1402	1	11982	3	Y	206	208	0			5
						82	4	227	9							
02	DLQ G-10	19035	-0-	19035	19035	1929	1	16818	3	Y	160	161	0			4
						112	4	176	9							
03	DLQ G-10	10655	-0-	10655	29690	1075	1	8564	3	Y	827	800	0			31
						106	4	910	9							
*04	40824 X	11134	-0-	-29690	-0-	1119	1	9171	3	Y	621	635	0			17
						161	4	683	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830 X	9283	-0-	-1547	-0-	1006	1	8080	3	Y	124	126	0	1	8	2
						61	4	136	9							
12	11191 X	9007	-0-	-2184	-0-	886	1	7570	3	Y	412	407	0			7
						98	4	453	9							
01	11191 X	8071	-0-	-3120	-0-	799	1	6833	3	Y	356	355	0			8
						47	4	392	9							
02	DLQ G-10	7502	-0-	7502	7502	723	1	6307	3	Y	391	389	0			10
						42	4	430	9							
03	DLQ G-10	6640	-0-	6640	14142	714	1	5687	3	Y	153	157	0			6
						71	4	168	9							
*04	16974 X	2832	-0-	-14142	-0-	286	1	2347	3	Y	143	145	0			4
						42	4	157	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15503 X	15503	-0-	-0-	-0-	1587	1	12747	3	Y	975	977	0	1	8	16
						96	4	1073	9							
12	11377 X	8441	-0-	-2936	-0-	805	1	6877	3	Y	609	615	0			10
						89	4	670	9							
01	13340 X	13340	-0-	-0-	-0-	1286	1	10991	3	Y	898	887	0			21
						75	4	988	9							
02	DLQ G-10	13333	-0-	13333	13333	1262	1	11005	3	Y	902	899	0			24
						74	4	992	9							
03	DLQ G-10	14214	-0-	14214	27547	1495	1	11910	3	Y	601	602	0			23
						148	4	661	9							
*04	38947 X	11400	-0-	-27547	-0-	1129	1	9251	3	Y	780	781	0			22
						162	4	858	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3290 X	3290	-0-	-0-	-0-	158	1	2582	3	Y	483	496	1			26
						19	4	531	9							
12	2821 X	2548	-0-	-273	-0-	145	1	2089	3	Y	267	266	1			27
						20	4	294	9							
01	3930 X	3930	-0-	-0-	-0-	223	1	3028	3	Y	615	611	1			31
						2	4	677	9							
02	DLQ G-10	6107	-0-	6107	6107	419	1	4860	3	Y	709	683	1			57
						48	4	780	9							
03	DLQ G-10	7571	-0-	7571	13678	619	1	5778	3	Y	975	947	1			85
						101	4	1073	9							
*04	16308 X	2630	-0-	-13678	-0-	245	1	2119	3	Y	234	299	1			20
						9	4	257	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910 X	2406	-0-	-504	-0-	522	1	1847	3	Y	24	24	0			-0-
						11	4	26	9							
12	3007 X	2565	-0-	-442	-0-	508	1	2031	3	Y	23	23	0			-0-
						1	4	25	9							
01	2852 X	2002	-0-	-850	-0-	384	1	1595	3	Y	18	18	0			-0-
						3	4	20	9							
02	DLQ G-10	147	-0-	147	147	27	1	119	3	Y	-0-					-0-
						1	4									
03	DLQ G-10	168	-0-	168	315	31	1	137	3	Y	-0-					-0-
*04	2098 X	1783	-0-	-315	-0-	358	1	1424	3	Y	-0-					-0-
						1	4									

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

11	7710 X	4453	-0-	-3257	-0-	744	1	2630	3	Y	966	972	0	1	8	96
						16	4	1063	9							
12	7967 X	4382	-0-	-3585	-0-	685	1	2741	3	Y	867	862	0			101
						2	4	954	9							
01	7967 X	4076	-0-	-3891	-0-	601	1	2497	3	Y	885	893	0			93
						4	4	974	9							
02	DLQ G-10	4544	-0-	4544	4544	539	1	2338	3	Y	1510	1440	0			163
						6	4	1661	9							
*03	DLQ G-10	5946	-0-	5946	10490	746	1	3339	3	Y	1685	1661	0			187
						7	4	1854	9							
*04	17732 X	7242	-0-	-10490	-0-	1162	1	4624	3	Y	1321	1358	0			150
						3	4	1453	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

11	15660 X	13107	-0-	-2553	-0-	2276	1	8049	3	Y	2485	2457	0	5	8	121
						48	4	2734	9							
12	16182 X	11136	-0-	-5046	-0-	1547	1	6195	3	Y	3082	3045	0			158
						4	4	3390	9							
01	16182 X	11810	-0-	-4372	-0-	1637	1	6805	3	Y	3050	3069	0			139
						13	4	3355	9							
02	DLQ G-10	13829	-0-	13829	13829	2173	1	9414	3	Y	2016	2036	0			119
						24	4	2218	9							
03	DLQ G-10	13043	-0-	13043	26872	1964	1	8785	3	Y	2069	2033	0			155
						18	4	2276	9							
*04	36102 X	9230	-0-	-26872	-0-	1372	1	5457	3	Y	2180	2189	0			146
						3	4	2398	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

11	15630 X	8097	-0-	-7533	-0-	794	1	6376	3	Y	799	804	0			13
						48	4	879	9							
12	20999 X	20999	-0-	-0-	-0-	2037	1	17412	3	Y	1204	1197	0			20
						226	4	1324	9							
01	10819 X	10439	-0-	-380	-0-	918	1	7841	3	Y	1479	1465	0			34
						53	4	1627	9							
02	DLQ G-10	20389	-0-	20389	20389	1885	1	16436	3	Y	1780	1766	0			48
						110	4	1958	9							
03	DLQ G-10	8843	-0-	8843	29232	807	1	6431	3	Y	1386	1381	0			53
						80	4	1525	9							
*04	35611 X	6379	-0-	-29232	-0-	540	1	4423	3	Y	1217	1236	0			34
						77	4	1339	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860 X	11080	-0-	-2780	-0-	1920	1	6791	3	Y	2116	2084	0	6	8	103
						41	4	2328	9							
12	14322 X	10324	-0-	-3998	-0-	1555	1	6223	3	Y	2311	2295	0			119
						4	4	2542	9							
01	14322 X	11093	-0-	-3229	-0-	1640	1	6819	3	Y	2383	2393	0			109
						13	4	2621	9							
02	DLQ G-10	12885	-0-	12885	12885	2047	1	8865	3	Y	1774	1778	0			105
						22	4	1951	9							
03	DLQ G-10	12580	-0-	12580	25465	1921	1	8593	3	Y	1863	1827	0	1	8	140
						17	4	2049	9							
*04	35397 X	9932	-0-	-25465	-0-	1566	1	6232	3	Y	1936	1946	0	1	8	129
						4	4	2130	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580 X	4374	-0-	-1206	-0-	890	1	3147	3	Y	289	288	0			5
						19	4	318	9							
12	5394 X	4633	-0-	-761	-0-	864	1	3459	3	Y	280	280	0			5
						2	4	308	9							
01	5115 X	3576	-0-	-1539	-0-	637	1	2650	3	Y	258	258	0			5
						5	4	284	9							
02	DLQ G-10	984	-0-	984	984	140	1	607	3	Y	214	214	0			5
						2	4	235	9							
03	DLQ G-10	1184	-0-	1184	2168	156	1	698	3	Y	298	295	0			8
						2	4	328	9							
*04	4683 X	2515	-0-	-2168	-0-	457	1	1819	3	Y	216	218	0			6
						1	4	238	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120 X	16124	-0-	-7996	-0-	766	1	12535	3	Y	2481	2487	1	1	8	133
						94	4	2729	9							
12	24924 X	16191	-0-	-8733	-0-	855	1	12312	3	Y	2640	2504	1	1	8	268
						120	4	2904	9							
01	24924 X	16136	-0-	-8788	-0-	934	1	12705	3	Y	2262	2416	1			114
						9	4	2488	9							
02	DLQ G-10	14971	-0-	14971	14971	1011	1	11720	3	Y	1932	1890	1			156
						115	4	2125	9							
03	DLQ G-10	14810	-0-	14810	29781	1182	1	11023	3	Y	2194	2158	1			192
						192	4	2413	9							
*04	43974 X	14193	-0-	-29781	-0-	1182	1	10227	3	Y	2491	2466	1			217
						44	4	2740	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20850 X	16041	-0-	-4809	-0-	796	1	13012	3	Y	1942	2056	1			104
						97	4	2136	9							
12	21545 X	16074	-0-	-5471	-0-	844	1	12163	3	Y	2680	2511	1	1	8	272
						119	4	2948	9							
01	21545 X	16626	-0-	-4919	-0-	946	1	12867	3	Y	2549	2693	1			128
						9	4	2804	9							
02	DLQ G-10	5921	-0-	5921	5921	347	1	4018	3	Y	1379	1396	1			111
						39	4	1517	9							
03	DLQ G-10	8993	-0-	8993	14914	698	1	6519	3	Y	1511	1490	1			132
						114	4	1662	9							
*04	30702 X	15788	-0-	-14914	-0-	1216	1	10530	3	Y	3633	3449	1			316
						46	4	3996	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000 X	5931	-0-	-3069	-0-	295	1	4819	3	Y	710	701	1			26
						36	4	781	9							
12	9300 X	5185	-0-	-4115	-0-	300	1	4324	3	Y	472	478	1			20
						42	4	519	9							
01	9300 X	5467	-0-	-3833	-0-	338	1	4596	3	Y	482	496	1			6
						3	4	530	9							
02	DLQ G-10	5863	-0-	5863	5863	423	1	4898	3	Y	449	440	1			15
						48	4	494	9							
03	DLQ G-10	5374	-0-	5374	11237	464	1	4331	3	Y	457	448	1			24
						76	4	503	9							
*04	15471 X	4234	-0-	-11237	-0-	370	1	3203	3	Y	588	587	1			25
						14	4	647	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

11	6300 X	6089	-0-	-211	-0-	1088	1	3848	3	Y	1027	1034	0	1	8	102
						23	4	1130	9							
12	6479 X	6028	-0-	-451	-0-	1002	1	4010	3	Y	922	917	0			107
						2	4	1014	9							
01	6510 X	6125	-0-	-385	-0-	999	1	4153	3	Y	877	892	0			92
						8	4	965	9							
02	DLQ G-10	6479	-0-	6479	6479	1031	1	4465	3	Y	884	880	0			96
						11	4	972	9							
*03	DLQ G-10	6184	-0-	6184	12663	927	1	4147	3	Y	1002	987	0			111
						8	4	1102	9							
*04	18793 X	6130	-0-	-12663	-0-	1004	1	3992	3	Y	1029	1023	0			117
						2	4	1132	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

11	10590 X	8410	-0-	-2180	-0-	412	1	6738	3	Y	1100	1102	1			59
						50	4	1210	9							
12	10943 X	8555	-0-	-2388	-0-	431	1	6203	3	Y	1692	1579	1			172
						60	4	1861	9							
01	10540 X	7722	-0-	-2818	-0-	428	1	5824	3	Y	1333	1438	1			67
						4	4	1466	9							
02	DLQ G-10	8146	-0-	8146	8146	540	1	6262	3	Y	1165	1138	1			94
						62	4	1282	9							
03	DLQ G-10	6624	-0-	6624	14770	507	1	4738	3	Y	1178	1169	1			103
						83	4	1296	9							
*04	16050 X	1280	-0-	-14770	-0-	66	1	568	3	Y	585	637	1			51
						2	4	644	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610 X	2245	-0-	-365	-0-	187	1	1497	3	Y	500	505	0	1	8	8
						11	4	550	9							
12	12724 X	12724	-0-	-0-	-0-	1214	1	10378	3	Y	906	899	0			15
						135	4	997	9							
01	7194 X	7194	-0-	-0-	-0-	687	1	5874	3	Y	539	541	0			13
						40	4	593	9							
02	DLQ G-10	7685	-0-	7685	7685	747	1	6519	3	Y	341	345	0			9
						44	4	375	9							
03	DLQ G-10	27892	-0-	27892	35577	2990	1	23822	3	Y	713	695	0			27
						296	4	784	9							
*04	38976 X	3399	-0-	-35577	-0-	293	1	2397	3	Y	607	617	0			17
						41	4	668	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050 X	7543	-0-	-2507	-0-	334	1	5467	3	Y	1546	1522	1			83
						41	4	1701	9							
12	10385 X	7964	-0-	-2421	-0-	410	1	5908	3	Y	1444	1380	1			147
						58	4	1588	9							
01	9176 X	7166	-0-	-2010	-0-	414	1	5626	3	Y	1021	1117	1			51
						3	4	1123	9							
02	DLQ G-10	8775	-0-	8775	8775	583	1	6760	3	Y	1242	1193	1			100
						66	4	1366	9							
03	DLQ G-10	8859	-0-	8859	17634	699	1	6527	3	Y	1381	1360	1			121
						114	4	1519	9							
*04	24871 X	7237	-0-	-17634	-0-	644	1	5571	3	Y	907	949	1			79
						24	4	998	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380 X	-0-	-0-	-7380	-0-					Y	-0-					-0-
12	18958 X	18958	-0-	-0-	-0-	1073	1	15450	3	Y	2076	2008	1			68
						151	4	2284	9							
01	15410 X	15410	-0-	-0-	-0-	972	1	13222	3	Y	1097	1138	1			27
						9	4	1207	9							
02	DLQ G-10	8097	-0-	8097	8097	549	1	6360	3	Y	1024	1007	1			44
						62	4	1126	9							
03	DLQ G-10	8195	-0-	8195	16292	667	1	6221	3	Y	1090	1082	1			52
						108	4	1199	9							
*04	24165 X	7873	-0-	-16292	-0-	789	1	6835	3	Y	199	241	1			10
						30	4	219	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43594 X	43594	-0-	-0-	-0-	2189	1	35781	3	Y	4870	4798	1			177
						267	4	5357	9							
12	51386 X	51386	-0-	-0-	-0-	2964	1	42688	3	Y	4834	4802	1			209
						417	4	5317	9							
01	47189 X	47189	-0-	-0-	-0-	2912	1	39622	3	Y	4207	4359	1			57
						27	4	4628	9							
02	DLQ G-10	41609	-0-	41609	41609	2959	1	34297	3	Y	3652	3585	1			124
						336	4	4017	9							
03	DLQ G-10	43467	-0-	43467	85076	3736	1	34865	3	Y	3870	3792	1			202
						609	4	4257	9							
*04	127691 X	42615	-0-	-85076	-0-	3985	1	34498	3	Y	3621	3669	1			154
						149	4	3983	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27315 X	27315	-0-	-0-	-0-	2916	1	23416	3	Y	734	738	0	1	8	12
						176	4	807	9							
12	20577 X	20577	-0-	-0-	-0-	2041	1	17450	3	Y	781	780	0			13
						227	4	859	9							
01	17081 X	10603	-0-	-6478	-0-	998	1	8525	3	Y	929	920	0			22
						58	4	1022	9							
02	DLQ G-10	1460	-0-	1460	1460	80	1	695	3	Y	619	624	0			17
						4	4	681	9							
03	DLQ G-10	587	-0-	587	2047	19	1	152	3	Y	376	379	0			14
						2	4	414	9							
*04	3925 X	1878	-0-	-2047	-0-	68	1	555	3	Y	1133	1115	0			32
						9	4	1246	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45661 X	45661	-0-	-0-	-0-	2321	1	37940	3	Y	4652	4595	1			169
						283	4	5117	9							
12	39416 X	39416	-0-	-0-	-0-	2272	1	32722	3	Y	3729	3737	1			161
						320	4	4102	9							
01	33495 X	33495	-0-	-0-	-0-	2044	1	27812	3	Y	3291	3408	1			44
						19	4	3620	9							
02	DLQ G-10	25917	-0-	25917	25917	1793	1	20784	3	Y	2851	2798	1			97
						204	4	3136	9							
03	DLQ G-10	26915	-0-	26915	52832	2259	1	21076	3	Y	2921	2866	1			152
						367	4	3213	9							
*04	83090 X	30258	-0-	-52832	-0-	2825	1	24457	3	Y	2609	2650	1			111
						106	4	2870	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34414 X	34414	-0-	-0-	-0-	1668	1	27271	3	Y	4792	4715	1			174
						204	4	5271	9							
12	27682 X	27682	-0-	-0-	-0-	1523	1	21935	3	Y	3645	3662	1			157
						214	4	4010	9							
01	25499 X	25499	-0-	-0-	-0-	1510	1	20535	3	Y	3127	3242	1			42
						14	4	3440	9							
02	DLQ G-10	16618	-0-	16618	16618	1137	1	13181	3	Y	1974	1949	1			67
						129	4	2171	9							
03	DLQ G-10	17146	-0-	17146	33764	1424	1	13287	3	Y	2003	1966	1			104
						232	4	2203	9							
*04	55404 X	21640	-0-	-33764	-0-	1984	1	17171	3	Y	2192	2203	1			93
						74	4	2411	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830 X	7601	-0-	-6229	-0-	376	1	6147	3	Y	938	921	1			34
						46	4	1032	9							
12	12927 X	8364	-0-	-4563	-0-	469	1	6763	3	Y	968	960	1			42
						67	4	1065	9							
01	12927 X	9245	-0-	-3682	-0-	560	1	7615	3	Y	968	997	1			13
						5	4	1065	9							
02	DLQ G-10	8563	-0-	8563	8563	588	1	6817	3	Y	992	971	1			34
						67	4	1091	9							
03	DLQ G-10	8623	-0-	8623	17186	714	1	6664	3	Y	1025	1006	1			53
						117	4	1128	9							
*04	24731 X	7545	-0-	-17186	-0-	669	1	5795	3	Y	960	972	1			41
						25	4	1056	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670 X	8809	-0-	-2861	-0-	431	1	7030	3	Y	1178	1165	1			43
						52	4	1296	9							
12	10850 X	9490	-0-	-1360	-0-	528	1	7598	3	Y	1173	1165	1			51
						74	4	1290	9							
01	10850 X	9124	-0-	-1726	-0-	556	1	7560	3	Y	912	951	1			12
						5	4	1003	9							
02	DLQ G-10	7871	-0-	7871	7871	541	1	6279	3	Y	899	880	1			31
						62	4	989	9							
03	DLQ G-10	7924	-0-	7924	15795	658	1	6138	3	Y	928	911	1			48
						107	4	1021	9							
*04	23924 X	8129	-0-	-15795	-0-	739	1	6402	3	Y	873	884	1			37
						28	4	960	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580 X	8480	-0-	-6100	-0-	403	1	6592	3	Y	1305	1341	1			70
						49	4	1436	9							
12	15066 X	8836	-0-	-6230	-0-	465	1	6703	3	Y	1456	1378	1			148
						66	4	1602	9							
01	15066 X	9523	-0-	-5543	-0-	535	1	7276	3	Y	1552	1622	1			78
						5	4	1707	9							
02	DLQ G-10	6714	-0-	6714	6714	446	1	5166	3	Y	956	957	1			77
						50	4	1052	9							
03	DLQ G-10	7038	-0-	7038	13752	562	1	5249	3	Y	1032	1019	1			90
						92	4	1135	9							
*04	21818 X	8066	-0-	-13752	-0-	751	1	6498	3	Y	717	745	1			62
						28	4	789	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14070 X	9832	-0-	-4238	-0-	461	1	7532	3	Y	1621	1642	1			87
						56	4	1783	9							
12	11284 X	10493	-0-	-791	-0-	597	1	8599	3	Y	1103	1078	1			112
						84	4	1213	9							
01	11439 X	10142	-0-	-1297	-0-	586	1	7971	3	Y	1436	1476	1			72
						5	4	1580	9							
02	DLQ G-10	8318	-0-	8318	8318	556	1	6442	3	Y	1143	1123	1			92
						63	4	1257	9							
03	DLQ G-10	6505	-0-	6505	14823	519	1	4845	3	Y	960	968	1			84
						85	4	1056	9							
*04	22662 X	7839	-0-	-14823	-0-	752	1	6506	3	Y	503	543	1			44
						28	4	553	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34727	X	34727	-0-	-0-	-0-	1731	1	28294	3	Y	4083	4020	1			148
							211	4	4491	9							
12	30838	X	30838	-0-	-0-	-0-	1731	1	24934	3	Y	3572	3566	1			154
							244	4	3929	9							
01	29760	X	25145	-0-	-4615	-0-	1474	1	20050	3	Y	3280	3390	1			44
							13	4	3608	9							
02	DLQ G-10		18443	-0-	18443	18443	1211	1	14036	3	Y	2781	2730	1			95
							137	4	3059	9							
03	DLQ G-10		18773	-0-	18773	37216	1485	1	13855	3	Y	2901	2845	1			151
							242	4	3191	9							
*04	58440	X	21224	-0-	-37216	-0-	1912	1	16552	3	Y	2444	2490	1	1	8	104
							72	4	2688	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	31692	-0-	31692	88451	1341 4568	1 9	25783	3	N	4153	3885	0	268	8	-0-
12	0	W	29771	-0-	29771	118222	1449 3644	1 9	24678	3	N	3313	3218	0	95	8	-0-
01	0	W	18021	-0-	18021	136243	958 2658	1 9	14405	3	N	2416	2393	0	23	8	-0-
02	0	W	1810	-0-	1810	138053	133 8	1 9	1669	3	N	7	7	0			-0-
03	0	W	1798	-0-	1798	139851	162 98	1 9	1538	3	N	89	89	0			-0-
04	0	W	6290	-0-	6290	146141	28 3	1 9	6259	3	N	3	3	8			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59640	X	37346	-0-	-22294	-0-	1601 4974	1 9	30771	3	N	4522	4516	0	6	8	-0-
12	61628	X	32369	-0-	-29259	-0-	1560 4242	1 9	26567	3	N	3856	3852	0	4	8	-0-
*01	61628	X	55712	-0-	-5916	-0-	2917 8940	1 9	43855	3	N	8127	8126	0	1	8	-0-
*02	0	W	46155	-0-	46155	46155	2825 7744	1 9	35586	3	N	7040	7040	0			-0-
*03	0	W	31559	-0-	31559	77714	2467 5740	1 9	23352	3	N	5218	5218	0			-0-
04	0	W	36752	-0-	36752	114466	136 6183	1 9	30433	3	N	5621	5619	0	2	8	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	37541	-0-	37541	465590	1485	1	28544	3	N	6829	6829	0			-0-
							7512	9									
12	0	Z	32410	-0-	32410	498000	1456	1	24798	3	N	5596	5596	0			-0-
							6156	9									
*01	0	Z	-0-	-0-	-0-	498000					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	498000					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	498000					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	72240	X	41253	-0-	-30987	-0-	1726	1	33169	3	N	5780	5780	0			-0-
							6358	9									
12	74648	X	35263	-0-	-39385	-0-	1684	1	28674	3	N	4459	4459	0			-0-
							4905	9									
01	74648	X	33773	-0-	-40875	-0-	1838	1	27639	3	N	3905	3905	0			-0-
							4296	9									
02	67424	X	25248	-0-	-42176	-0-	1600	1	20147	3	N	3183	3183	0			-0-
							3501	9									
03	74648	X	23005	-0-	-51643	-0-	1890	1	17896	3	N	2926	2926	0			-0-
							3219	9									
04	69279	X	2923	-0-	-66356	-0-	13	1	2843	3	N	61	60	0	1	8	-0-
							67	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

11	0	Z	34615	-0-	34615	190986	5395	1	19077	3	Y	9117	9110	0	22	8	166
							114	4	10029	9							
12	0	Z	35949	-0-	35949	226935	5248	1	21003	3	Y	8805	8802	0			169
							12	4	9686	9							
01	0	Z	31953	-0-	31953	258888	4309	1	17918	3	Y	8811	8805	0			175
							34	4	9692	9							
02	0	Z	23700	-0-	23700	282588	2621	1	11353	3	Y	8816	8788	0			203
							28	4	9698	9							
03	0	Z	21463	-0-	21463	304051	2545	1	11381	3	Y	6832	6851	0			184
							22	4	7515	9							
04	0	Z	21175	-0-	21175	325226	3280	1	13051	3	Y	4396	4464	0			116
							8	4	4836	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC 253413
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5866	X	5866	-0-	-0-	-0-	157	1	5634	3	N	68	77	0			16
							75	9									
12	4185	X	3687	-0-	-498	-0-	84	1	3413	3	N	173	169	0			20
							190	9									
01	5021	X	5021	-0-	-0-	-0-	108	1	4692	3	N	201	204	0			17
							221	9									
02	4452	X	3851	-0-	-601	-0-	89	1	3542	3	N	200	192	0			25
							220	9									
03	4929	X	2772	-0-	-2157	-0-	78	1	2510	3	N	167	168	0			24
							184	9									
04	4770	X	2724	-0-	-2046	-0-	72	1	2432	3	N	200	189	0			35
							220	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

11	3330	X	2735	-0-	-595	-0-	118	1	2420	3	N	175	153	0			42
							4	4	193	9							
12	3720	X	2631	-0-	-1089	-0-	130	1	2306	3	N	174	196	0			20
							4	4	191	9							
01	4216	X	2973	-0-	-1243	-0-	141	1	2585	3	N	221	222	0			19
							4	4	243	9							
02	3808	X	2652	-0-	-1156	-0-	117	1	2311	3	N	201	195	0			25
							3	4	221	9							
03	4216	X	3174	-0-	-1042	-0-	142	1	2776	3	N	228	220	0			33
							5	4	251	9							
04	2880	X	2570	-0-	-310	-0-	121	1	2229	3	N	196	195	0			34
							4	4	216	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	95	1	564	2	N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	234	1	679	2	N	-0-					-0-
02	868	N	313	-0-	-555	-0-	83	1	230	2	N	-0-					-0-
03	651	N	504	-0-	-147	-0-	125	1	379	2	N	-0-					-0-
04	870	N	477	-0-	-393	-0-	85	1	392	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2351 X	2351	-0-	-0-	-0-	59	1	2112	3	N	164	193	1			560
						180	9									
12	2511 X	2160	-0-	-351	-0-	48	1	1961	3	N	137	195	1			502
						151	9									
01	2883 X	1923	-0-	-960	-0-	41	1	1793	3	N	81	196	1			387
						89	9									
02	2604 X	1448	-0-	-1156	-0-	33	1	1292	3	N	112					499
						123	9									
03	2883 X	1991	-0-	-892	-0-	55	1	1774	3	N	147	189	1			457
						162	9									
04	2340 X	1899	-0-	-441	-0-	51	1	1707	3	N	128	189	1			396
						141	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

11	4320 X	-0-	-0-	-4320	-0-					N	-0-	42	0			-0-
12	8869 X	8869	-0-	-0-	-0-	189	1	7656	3	N	931	822	0			109
						1024	9									
01	12184 X	12184	-0-	-0-	-0-	242	1	10523	3	N	1290	1289	0			110
						1419	9									
02	7134 X	7134	-0-	-0-	-0-	157	1	6241	3	N	669	695	0			84
						736	9									
*03	4664 X	4664	-0-	-0-	-0-	135	1	4361	3	N	153	215	0			22
						168	9									
*04	3661 X	3661	-0-	-0-	-0-	102	1	3427	3	N	120	121	0			21
						132	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3663	-0-	-597	-0-	271	1	3391	2	N	1	8	0			-0-
							1	9									
12	4526	X	3143	-0-	-1383	-0-	226	1	2856	2	N	47	42	0			5
							9	3	52	9							
01	4526	X	3373	-0-	-1153	-0-	280	1	2957	2	N	107	103	0			9
							18	3	118	9							
02	4088	X	2041	-0-	-2047	-0-	205	1	1786	2	N	38	42	0			5
							8	3	42	9							
03	3782	X	3639	-0-	-143	-0-	392	1	3142	2	N	82	75	0			12
							15	3	90	9							
*04	3985	X	3985	-0-	-0-	-0-	475	1	3387	2	N	97	92	0			17
							16	3	107	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					209
12	0	N	-0-	-0-	-0-	-0-					N	-0-					209
01	0	N	-0-	-0-	-0-	-0-					N	-0-					209
02	0	N	-0-	-0-	-0-	-0-					N	-0-					209
03	0	N	-0-	-0-	-0-	-0-					N	-0-					209
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

11	2430	N	1781	-0-	-649	-0-	66	1	1480	3	N	211	181	0			50
							3	4	232	9							
12	2294	N	1676	-0-	-618	-0-	60	1	1442	3	N	157	189	0			18
							1	4	173	9							
01	1922	N	1553	-0-	-369	-0-	57	1	1493	3	N	2	20	0			-0-
							1	4	2	9							
02	1652	N	1598	-0-	-54	-0-	79	1	1496	3	N	19	17	0			2
							2	4	21	9							
03	1854	N	1854	-0-	-0-	-0-	72	1	1530	3	N	228	197	0			33
							1	4	251	9							
*04	1778	N	1778	-0-	-0-	-0-	73	1	1425	3	N	254	243	0			44
							1	4	279	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

11	5850	X	5560	-0-	-290	-0-	145	1	5196	3	N	199	193	1			397
							219	9									
12	6882	X	6753	-0-	-129	-0-	152	1	6165	3	N	396	387	1			406
							436	9									
01	6882	X	6043	-0-	-839	-0-	131	1	5685	3	N	206	196	1			416
							227	9									
02	6216	X	5624	-0-	-592	-0-	133	1	5297	3	N	176	195	1			397
							194	9									
03	7516	X	7516	-0-	-0-	-0-	205	1	6622	3	N	626	573	1			450
							689	9									
04	6540	X	6309	-0-	-231	-0-	170	1	5726	3	N	375	380	1			445
							413	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2402	X	2402	-0-	-0-	-0-	65	1	2322	3	N	14					443
							15	9									
12	2354	X	2354	-0-	-0-	-0-	57	1	2297	3	N	-0-					443
01	2204	X	2204	-0-	-0-	-0-	47	1	2047	3	N	100					543
							110	9									
02	2285	X	2285	-0-	-0-	-0-	55	1	2198	3	N	29					572
							32	9									
03	2301	X	2301	-0-	-0-	-0-	67	1	2156	3	N	71	198	1			445
							78	9									
*04	2154	X	2154	-0-	-0-	-0-	60	1	2002	3	N	84					529
							92	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3316	X	3316	-0-	-0-	-0-	81	1	2910	3	N	295	509	0			79
							325	9									
12	402	X	402	-0-	-0-	-0-	9	1	353	3	N	36	102	0			13
							40	9									
01	914	X	914	-0-	-0-	-0-	19	1	832	3	N	57	56	0			14
							63	9									
02	493	X	493	-0-	-0-	-0-	11	1	430	3	N	47	46	0			15
							52	9									
03	302	X	302	-0-	-0-	-0-	8	1	251	3	N	39	39	0			15
							43	9									
*04	472	X	472	-0-	-0-	-0-	12	1	412	3	N	44	42	0			17
							48	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6216	X	5635	-0-	-581	-0-	398	1	4987	2	N	189	183	0			45
							42	3	208	9							
12	5669	X	5669	-0-	-0-	-0-	397	1	5018	2	N	188	211	0			22
							47	3	207	9							
01	4782	X	4782	-0-	-0-	-0-	394	1	4157	2	N	176	183	0			15
							37	3	194	9							
02	5897	X	5897	-0-	-0-	-0-	578	1	5040	2	N	212	200	0			27
							46	3	233	9							
03	5981	X	5981	-0-	-0-	-0-	633	1	5069	2	N	213	209	0			31
							45	3	234	9							
*04	5177	X	5177	-0-	-0-	-0-	607	1	4325	2	N	190	188	0			33
							36	3	209	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2176	-0-	-2504	-0-	1770	2	406	9	N	369	369	0			-0-
12	4681	X	1989	-0-	-2692	-0-	1727	2	262	9	N	238	238	0			-0-
01	3162	X	1784	-0-	-1378	-0-	1446	2	338	9	N	307	307	0			-0-
02	2452	X	2452	-0-	-0-	-0-	1715	2	737	9	N	670	670	0			-0-
03	2266	X	2266	-0-	-0-	-0-	1699	2	567	9	N	515	515	0			-0-
04	2190	X	1683	-0-	-507	-0-	1683	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4625	-0-	-1945	-0-	157	1	4272	3	N	174	171	0			42
							5	4	191	9							
12	6789	X	4753	-0-	-2036	-0-	155	1	4378	3	N	198	217	0			23
							2	4	218	9							
01	6355	X	5016	-0-	-1339	-0-	211	1	4545	3	N	231	234	0			20
							6	4	254	9							
02	5460	X	4853	-0-	-607	-0-	232	1	4382	3	N	213	206	0			27
							5	4	234	9							
03	5684	X	5684	-0-	-0-	-0-	243	1	5181	3	N	233	226	0			34
							4	4	256	9							
04	4860	X	4836	-0-	-24	-0-	226	1	4386	3	N	200	199	0			35
							4	4	220	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	3	1	57	3	N	380	348	0			32
							418	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-	32	0			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318
03	0	N	-0-	-0-	-0-	-0-					N	-0-					318
04	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

11	10920	X	8056	-0-	-2864	-0-	573	1	7175	2	N	222	221	0			53
							64	3	244	9							
12	9486	X	8484	-0-	-1002	-0-	598	1	7565	2	N	229	255	0			27
							69	3	252	9							
01	8866	X	8343	-0-	-523	-0-	693	1	7311	2	N	247	253	0			21
							67	3	272	9							
02	7980	X	7621	-0-	-359	-0-	753	1	6572	2	N	216	210	0			27
							58	3	238	9							
03	8866	X	8299	-0-	-567	-0-	886	1	7095	2	N	235	228	0			34
							59	3	259	9							
04	8220	X	7537	-0-	-683	-0-	890	1	6344	2	N	229	223	0			40
							51	3	252	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

11	6300	X	5952	-0-	-348	-0-	145	1	5198	3	N	554	546	0			131
							609	9									
12	6572	X	5291	-0-	-1281	-0-	114	1	4640	3	N	488	562	0			57
							537	9									
01	6572	X	5486	-0-	-1086	-0-	108	1	4685	3	N	630	633	0			54
							693	9									
02	5712	X	5039	-0-	-673	-0-	108	1	4295	3	N	578	560	0			72
							636	9									
03	6200	X	5129	-0-	-1071	-0-	133	1	4310	3	N	624	605	0			91
							686	9									
04	5940	X	4982	-0-	-958	-0-	125	1	4212	3	N	586	575	0			102
							645	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1973	-0-	-127	-0-	53	1	1897	3	N	21	18	0			5
							23	9									
12	2139	X	1492	-0-	-647	-0-	35	1	1433	3	N	22	24	0			3
							24	9									
01	1953	X	1650	-0-	-303	-0-	37	1	1603	3	N	9	11	0			1
							10	9									
02	1848	X	1323	-0-	-525	-0-	31	1	1241	3	N	46	41	0			6
							51	9									
03	2046	X	1522	-0-	-524	-0-	43	1	1390	3	N	81	75	0			12
							89	9									
04	1980	X	1460	-0-	-520	-0-	40	1	1328	3	N	84	81	0			15
							92	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-					5
12	983	N	983	-0-	-0-	-0-	142	1	841	2	N	-0-					5
01	744	N	671	-0-	-73	-0-	172	1	499	2	N	-0-					5
02	1712	N	1712	-0-	-0-	-0-	456	1	1256	2	N	-0-					5
03	992	N	264	-0-	-728	-0-	65	1	199	2	N	-0-					5
04	660	N	419	-0-	-241	-0-	74	1	345	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

11	4929	X	4929	-0-	-0-	-0-	121	1	4348	3	N	418	439	0			100
							460	9									
12	7936	X	5444	-0-	-2492	-0-	122	1	4968	3	N	322	384	0			38
							354	9									
01	7936	X	2533	-0-	-5403	-0-	51	1	2237	3	N	223	242	0			19
							245	9									
02	7168	X	4183	-0-	-2985	-0-	102	1	4044	3	N	34	49	0			4
							37	9									
03	7500	X	7500	-0-	-0-	-0-	215	1	6932	3	N	321	278	0			47
							353	9									
*04	6048	X	6048	-0-	-0-	-0-	166	1	5583	3	N	272	272	0			47
							299	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6013	X	6013	-0-	-0-	-0-	409	1	5106	2	N	345	302	0			82
							118	3	380	9							
12	5797	X	5174	-0-	-623	-0-	347	1	4382	2	N	300	347	0			35
							115	3	330	9							
01	5797	X	5075	-0-	-722	-0-	400	1	4211	2	N	326	333	0			28
							105	3	359	9							
02	5628	X	4711	-0-	-917	-0-	443	1	3858	2	N	287	279	0			36
							94	3	316	9							
03	6200	X	373	-0-	-5827	-0-	6	1	44	2	N	294	287	0			43
							323	9									
04	6000	X	4669	-0-	-1331	-0-	526	1	3742	2	N	293	285	0			51
							79	3	322	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4447	-0-	-623	-0-	303	1	3787	2	N	246	245	0			59
							86	3	271	9							
12	5890	X	4264	-0-	-1626	-0-	288	1	3637	2	N	228	260	0			27
							88	3	251	9							
01	5890	X	4684	-0-	-1206	-0-	372	1	3925	2	N	270	274	0			23
							90	3	297	9							
02	5320	X	3801	-0-	-1519	-0-	360	1	3139	2	N	213	209	0			27
							68	3	234	9							
03	5177	X	4302	-0-	-875	-0-	442	1	3538	2	N	229	223	0			33
							70	3	252	9							
04	4530	X	3658	-0-	-872	-0-	417	1	2969	2	N	200	198	0			35
							52	3	220	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	17	1	616	3	N	237	225	0			57
							261	9									
12	947	N	947	-0-	-0-	-0-	16	1	634	3	N	270	295	0			32
							297	9									
01	558	N	210	-0-	-348	-0-	3	1	121	3	N	78	103	0			7
							86	9									
02	840	N	408	-0-	-432	-0-	7	1	290	3	N	101	95	0			13
							111	9									
03	961	N	750	-0-	-211	-0-	15	1	492	3	N	221	202	0			32
							243	9									
*04	1072	N	1072	-0-	-0-	-0-	20	1	670	3	N	347	319	0			60
							382	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5184	-0-	-816	-0-	126	1	4524	3	N	485	477	0			116
							534	9									
12	6262	X	4772	-0-	-1490	-0-	101	1	4118	3	N	503	560	0			59
							553	9									
01	6262	X	4815	-0-	-1447	-0-	94	1	4097	3	N	567	578	0			48
							624	9									
02	4984	X	4142	-0-	-842	-0-	88	1	3482	3	N	520	503	0			65
							572	9									
03	5363	X	4707	-0-	-656	-0-	120	1	3866	3	N	655	625	0			95
							721	9									
04	5190	X	4454	-0-	-736	-0-	110	1	3691	3	N	594	586	0			103
							653	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	4863	-0-	-3507	-0-	4808	2	55	9	N	50	140	1			82
12	7812	X	4638	-0-	-3174	-0-	4549	2	89	9	N	81					163
01	7719	X	5625	-0-	-2094	-0-	5625	2			N	-0-					163
02	6972	X	6043	-0-	-929	-0-	6043	2			N	-0-					163
03	6138	X	5486	-0-	-652	-0-	5486	2			N	-0-					163
04	5430	X	2725	-0-	-2705	-0-	2725	2			N	-0-					163

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

11	30	N	9	-0-	-21	-0-	9	2			N	-0-					168
12	8	N	-0-	-0-	-8	-0-					N	-0-					168
01	5	N	-0-	-0-	-5	-0-					N	-0-					168
02	9	N	-0-	-0-	-9	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	2490	X	1448	-0-	-1042	-0-	56	1	1140	3	N	227	219	0			54
							2	4	250	9							
12	2604	X	1762	-0-	-842	-0-	74	1	1310	3	N	342	356	0			40
							2	4	376	9							
01	5673	X	1954	-0-	-3719	-0-	84	1	1533	3	N	304	318	0			26
							3	4	334	9							
02	3668	X	1529	-0-	-2139	-0-	65	1	1285	3	N	161	167	0			20
							2	4	177	9							
03	5673	X	1954	-0-	-3719	-0-	69	1	1357	3	N	478	429	0			69
							2	4	526	9							
04	1890	X	1774	-0-	-116	-0-	76	1	1399	3	N	270	292	0			47
							2	4	297	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					218

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

11	330	X	184	-0-	-146	-0-	5	1	179	3	N	-0-	1	0			-0-
12	341	X	99	-0-	-242	-0-	2	1	97	3	N	-0-					-0-
01	279	X	98	-0-	-181	-0-	2	1	96	3	N	-0-					-0-
02	196	X	158	-0-	-38	-0-	4	1	154	3	N	-0-					-0-
03	217	X	199	-0-	-18	-0-	6	1	193	3	N	-0-					-0-
04	180	X	95	-0-	-85	-0-	3	1	92	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10830	X	8397	-0-	-2433	-0-	349	1	7548	3	N	445	416	0			106
							10	4	490	9							
12	11160	X	7302	-0-	-3858	-0-	207	1	6564	3	N	483	532	0			57
							531	9									
01	11191	X	7191	-0-	-4000	-0-	165	1	6371	3	N	595	601	0			51
							655	9									
02	10080	X	6646	-0-	-3434	-0-	159	1	5841	3	N	587	564	0			74
							646	9									
03	11191	X	514	-0-	-10677	-0-	14	1	446	3	N	49	116	0			7
							54	9									
*04	19793	X	19793	-0-	-0-	-0-	497	1	639	2	N	2260	1874	0			393
							16171	3	2486	9							

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3766	-0-	-194	-0-	230	1	2870	2	N	481	467	0			115
							137	3	529	9							
12	3870	X	3870	-0-	-0-	-0-	235	1	2961	2	N	481	540	0			56
							145	3	529	9							
01	4092	X	3764	-0-	-328	-0-	268	1	2818	2	N	492	506	0			42
							137	3	541	9							
02	3668	X	3419	-0-	-249	-0-	284	1	2471	2	N	482	464	0			60
							134	3	530	9							
03	4092	X	3883	-0-	-209	-0-	331	1	2634	2	N	673	635	0			98
							178	3	740	9							
04	3780	X	3533	-0-	-247	-0-	322	1	2285	2	N	696	673	0			121
							160	3	766	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	6947	-0-	-1963	-0-	6726	2	221	9	N	201	201	0			-0-
12	7905	X	7345	-0-	-560	-0-	6749	2	596	9	N	542	542	0			-0-
01	7626	X	4424	-0-	-3202	-0-	4262	2	162	9	N	147	147	0			-0-
02	6888	X	3203	-0-	-3685	-0-	3101	2	102	9	N	93	93	0			-0-
03	7626	X	5766	-0-	-1860	-0-	5496	2	270	9	N	245	245	0			-0-
04	7110	X	5164	-0-	-1946	-0-	5164	2			N	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	23	1	915	3	N	35	31	0			4
							39	9									
03	15454	X	15454	-0-	-0-	-0-	461	1	14895	3	N	89	80	0			13
							98	9									
*04	9327	X	9327	-0-	-0-	-0-	256	1	8613	3	N	416	357	0			72
							458	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560 X	3985	-0-	-575	-0-	170	1	3479	3	N	301	303	0			72
						5	4	331	9							
12	4712 X	3069	-0-	-1643	-0-	151	1	2676	3	N	216	263	0			25
						4	4	238	9							
01	4712 X	2712	-0-	-2000	-0-	126	1	2305	3	N	252	256	0			21
						4	4	277	9							
02	4256 X	-0-	-0-	-4256	-0-					N	-0-	21	0			-0-
03	4712 X	3274	-0-	-1438	-0-	85	1	2790	3	N	363	310	0			53
						399	9									
04	3990 X	3416	-0-	-574	-0-	87	1	112	2	N	353	345	0			61
						2829	3	388	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

11	1081 N	1081	-0-	-0-	-0-	124	1	957	2	N	-0-					-0-
12	1333 N	1157	-0-	-176	-0-	167	1	990	2	N	-0-					-0-
01	1090 N	1090	-0-	-0-	-0-	279	1	811	2	N	-0-					-0-
02	1369 N	1369	-0-	-0-	-0-	365	1	1004	2	N	-0-					-0-
03	1147 N	86	-0-	-1061	-0-	21	1	65	2	N	-0-					-0-
04	1050 N	216	-0-	-834	-0-	38	1	178	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

11	2962 X	2962	-0-	-0-	-0-	77	1	2758	3	N	115	191	1			323
						127	9									
12	3517 X	3517	-0-	-0-	-0-	81	1	3306	3	N	118					441
						130	9									
01	3283 X	3283	-0-	-0-	-0-	71	1	3079	3	N	121					562
						133	9									
02	3582 X	3582	-0-	-0-	-0-	85	1	3358	3	N	126	195	1			493
						139	9									
03	3948 X	3948	-0-	-0-	-0-	115	1	3713	3	N	109					602
						120	9									
*04	3547 X	3547	-0-	-0-	-0-	99	1	3336	3	N	102	189	1			515
						112	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

11	8400 X	6897	-0-	-1503	-0-	486	1	6074	2	N	238	232	0			57
						75	3	262	9							
12	8587 X	8327	-0-	-260	-0-	586	1	7403	2	N	241	270	0			28
						73	3	265	9							
01	8835 X	8231	-0-	-604	-0-	685	1	7236	2	N	227	236	0			19
						60	3	250	9							
02	7980 X	6867	-0-	-1113	-0-	678	1	5917	2	N	198	192	0			25
						54	3	218	9							
03	8835 X	8636	-0-	-199	-0-	925	1	7403	2	N	227	219	0			33
						58	3	250	9							
04	8070 X	7644	-0-	-426	-0-	903	1	6436	2	N	232	225	0			40
						50	3	255	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	993	-0-	-387	-0-	60	1	743	2	N	142	137	0			34
							34	3	156	9							
12	1473	N	1473	-0-	-0-	-0-	93	1	1169	2	N	151	167	0			18
							45	3	166	9							
01	1420	N	1420	-0-	-0-	-0-	103	1	1083	2	N	178	181	0			15
							38	3	196	9							
02	1487	N	1487	-0-	-0-	-0-	132	1	1151	2	N	152	148	0			19
							37	3	167	9							
03	1545	N	1545	-0-	-0-	-0-	146	1	1167	2	N	171	165	0			25
							44	3	188	9							
04	1380	N	1343	-0-	-37	-0-	136	1	968	2	N	190	182	0			33
							30	3	209	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	7380	-0-	-3210	-0-	187	1	6711	3	N	438	464	0			105
							482	9									
12	11067	X	7726	-0-	-3341	-0-	172	1	6998	3	N	505	551	0			59
							556	9									
01	11067	X	8022	-0-	-3045	-0-	163	1	7082	3	N	706	705	0			60
							777	9									
02	9996	X	7445	-0-	-2551	-0-	163	1	6477	3	N	732	700	0			92
							805	9									
03	10137	X	8336	-0-	-1801	-0-	219	1	7083	3	N	940	895	0			137
							1034	9									
*04	10610	X	10610	-0-	-0-	-0-	280	1	9414	3	N	833	825	0			145
							916	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	5872	-0-	-3578	-0-	139	1	4998	3	N	668	668	0			160
							735	9									
12	17572	X	17572	-0-	-0-	-0-	378	1	15361	3	N	1666	1631	0			195
							1833	9									
01	11379	X	11379	-0-	-0-	-0-	228	1	9887	3	N	1149	1246	0			98
							1264	9									
02	8718	X	8718	-0-	-0-	-0-	187	1	7428	3	N	1003	975	0			126
							1103	9									
03	9765	X	8732	-0-	-1033	-0-	219	1	7060	3	N	1321	1255	0			192
							1453	9									
04	9450	X	7766	-0-	-1684	-0-	187	1	6272	3	N	1188	1174	0			206
							1307	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1989	-0-	-1521	-0-	142	1	1778	2	N	49	61	0			12
							15	3	54	9							
12	3379	X	3355	-0-	-24	-0-	233	1	2943	2	N	121	119	0			14
							46	3	133	9							
01	3379	X	3312	-0-	-67	-0-	268	1	2829	2	N	149	150	0			13
							51	3	164	9							
02	3052	X	2538	-0-	-514	-0-	244	1	2125	2	N	114	113	0			14
							44	3	125	9							
03	3348	X	2744	-0-	-604	-0-	284	1	2274	2	N	129	124	0			19
							44	3	142	9							
04	3240	X	2477	-0-	-763	-0-	281	1	1997	2	N	142	136	0			25
							43	3	156	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	3160	-0-	-13640	-0-	137	1	2813	3	N	187	144	0			44
							4	4	206	9							
12	22776	X	22776	-0-	-0-	-0-	1143	1	20196	3	N	1278	1172	0			150
							31	4	1406	9							
01	17577	X	16203	-0-	-1374	-0-	778	1	14252	3	N	1044	1105	0			89
							25	4	1148	9							
02	9188	X	9188	-0-	-0-	-0-	414	1	8173	3	N	535	557	0			67
							12	4	589	9							
03	18600	X	3036	-0-	-15564	-0-	139	1	2725	3	N	152	197	0			22
							5	4	167	9							
04	18000	X	4297	-0-	-13703	-0-	205	1	3764	3	N	293	264	0			51
							6	4	322	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

11	11430	X	182	-0-	-11248	-0-	5	1	166	3	N	10	72	0			3
							11	9									
12	11811	X	-0-	-0-	-11811	-0-					N	-0-	3	0			-0-
01	11594	X	-0-	-0-	-11594	-0-					N	-0-					-0-
02	13462	X	13462	-0-	-0-	-0-	302	1	11998	3	N	1056	924	0			132
							1162	9									
03	10105	X	10105	-0-	-0-	-0-	277	1	8934	3	N	813	827	0			118
							894	9									
*04	11298	X	11298	-0-	-0-	-0-	299	1	10046	3	N	866	834	0			150
							953	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	6990	X	5549	-0-	-1441	-0-	5363	2	186	9	N	169	191	1			305
12	6978	X	6978	-0-	-0-	-0-	6826	2	152	9	N	138					443
01	6758	X	6031	-0-	-727	-0-	5932	2	99	9	N	90	195	1			338
02	6104	X	5494	-0-	-610	-0-	5398	2	96	9	N	87	192	1			233
03	6975	X	4303	-0-	-2672	-0-	4040	2	263	9	N	239	188	1			284
04	6750	X	3150	-0-	-3600	-0-	3115	2	35	9	N	32					316

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	3759	X	-0-	-0-	-3759	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

11	6780	X	5748	-0-	-1032	-0-	397	1	4974	2	N	343	381	1			244
							377	9									
12	5375	X	5375	-0-	-0-	-0-	359	1	4543	2	N	430	385	1			289
							473	9									
01	6874	X	6874	-0-	-0-	-0-	565	1	5975	2	N	304	387	1			206
							334	9									
02	5376	X	1406	-0-	-3970	-0-	139	1	1213	2	N	49					255
							54	9									
03	5952	X	4487	-0-	-1465	-0-	443	1	3547	2	N	452	387	1			320
							497	9									
*04	7395	X	7395	-0-	-0-	-0-	864	1	6162	2	N	335	375	1			280
							369	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39570	X	26464	-0-	-13106	-0-	1904	1	23842	2	N	546	507	0			130
							117	3	601	9							
12	40889	X	24937	-0-	-15952	-0-	1790	1	22649	2	N	371	458	0			43
							90	3	408	9							
01	29450	X	25056	-0-	-4394	-0-	2115	1	22333	2	N	458	462	0			39
							104	3	504	9							
02	25984	X	23486	-0-	-2498	-0-	2341	1	20423	2	N	548	518	0			69
							119	3	603	9							
03	27342	X	26081	-0-	-1261	-0-	2797	1	22399	2	N	680	650	0			99
							137	3	748	9							
04	26460	X	7384	-0-	-19076	-0-	876	1	6240	2	N	202	266	0			35
							46	3	222	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

11	10410	X	8206	-0-	-2204	-0-	342	1	7494	3	N	327	313	0			78
							10	4	360	9							
12	10757	X	6906	-0-	-3851	-0-	201	1	6360	3	N	314	355	0			37
							345	9									
01	14074	X	6685	-0-	-7389	-0-	157	1	6068	3	N	418	419	0			36
							460	9									
02	9212	X	6189	-0-	-3023	-0-	153	1	5623	3	N	375	364	0			47
							413	9									
03	14074	X	6782	-0-	-7292	-0-	189	1	6194	3	N	363	357	0			53
							399	9									
04	8220	X	6264	-0-	-1956	-0-	192	1	179	2	N	345	338	0			60
							5511	3	2	4							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	5910	X	236	-0-	-5674	-0-	9	1	212	3	N	14	15	0			3
							15	9									
12	5704	X	-0-	-0-	-5704	-0-					N	-0-	3	0			-0-
01	921	X	921	-0-	-0-	-0-	38	1	812	3	N	64	59	0			5
							1	4	70	9							
02	2741	X	2741	-0-	-0-	-0-	123	1	2330	3	N	259	232	0			32
							3	4	285	9							
03	3725	X	3725	-0-	-0-	-0-	146	1	3115	3	N	420	391	0			61
							2	4	462	9							
*04	2671	X	2671	-0-	-0-	-0-	114	1	2218	3	N	306	314	0			53
							2	4	337	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2571	-0-	-189	-0-	141	1	1760	2	N	510	408	0			121
							109	3	561	9							
12	2852	X	1887	-0-	-965	-0-	110	1	1378	2	N	297	383	0			35
							72	3	327	9							
01	2852	X	1342	-0-	-1510	-0-	103	1	1082	2	N	124	148	0			11
							21	3	136	9							
02	2408	X	1238	-0-	-1170	-0-	111	1	969	2	N	121	117	0			15
							25	3	133	9							
03	2666	X	907	-0-	-1759	-0-	85	1	677	2	N	111	110	0			16
							23	3	122	9							
*04	2855	X	2855	-0-	-0-	-0-	283	1	2013	2	N	430	371	0			75
							86	3	473	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5865	-0-	-795	-0-	151	1	5436	3	N	253	237	0			60
							278	9									
12	6882	X	5816	-0-	-1066	-0-	133	1	5399	3	N	258	288	0			30
							284	9									
01	6882	X	5586	-0-	-1296	-0-	122	1	5282	3	N	165	181	0			14
							182	9									
02	6216	X	5325	-0-	-891	-0-	125	1	4951	3	N	226	212	0			28
							249	9									
03	6169	X	5870	-0-	-299	-0-	168	1	5414	3	N	262	252	0			38
							288	9									
04	5880	X	5386	-0-	-494	-0-	147	1	4950	3	N	263	255	0			46
							289	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	-0-	-0-	-16320	-0-					N	-0-					107
12	14787	X	5687	-0-	-9100	-0-	136	1	4295	3	N	1142	1009	0			240
							1256	9									
01	9517	X	9517	-0-	-0-	-0-	193	1	7456	3	N	1698	1687	0			251
							1868	9									
02	6900	X	6900	-0-	-0-	-0-	153	1	5630	3	N	1015	1032	0			234
							1117	9									
03	6732	X	6732	-0-	-0-	-0-	173	1	5661	3	N	816	825	0			225
							898	9									
04	9210	X	5657	-0-	-3553	-0-	140	1	180	2	N	712	707	0			230
							4554	3	783	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17670	X	2127	-0-	-15543	-0-	56	1	1876	3	N	177	218	0			158
							195	9									
12	16089	X	-0-	-0-	-16089	-0-					N	-0-	43	0			115
01	4030	X	-0-	-0-	-4030	-0-					N	958	876	0			197
02	6742	X	6742	-0-	-0-	-0-	156	1	5715	3	N	792	775	0			214
							871	9									
03	6164	X	6164	-0-	-0-	-0-	159	1	5211	3	N	722	716	0			220
							794	9									
*04	5857	X	5857	-0-	-0-	-0-	146	1	188	2	N	688	673	0			235
							4766	3	757	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14947	X	14947	-0-	-0-	-0-	526	1	10786	3	N	3289	2577	0			778
							17	4	3618	9							
12	14060	X	14060	-0-	-0-	-0-	610	1	10783	3	N	2409	2905	0			282
							17	4	2650	9							
01	17030	X	17030	-0-	-0-	-0-	708	1	12963	3	N	3033	3056	0			259
							23	4	3336	9							
02	13555	X	13555	-0-	-0-	-0-	523	1	10335	3	N	2438	2392	0			305
							15	4	2682	9							
03	13448	X	13448	-0-	-0-	-0-	492	1	9625	3	N	3013	2880	0			438
							17	4	3314	9							
*04	11374	X	11374	-0-	-0-	-0-	468	1	8611	3	N	2073	2151	0			360
							15	4	2280	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1974	-0-	-1776	-0-	78	1	1739	3	N	139	172	0			34
							4	4	153	9							
12	3503	X	-0-	-0-	-3503	-0-					N	-0-	34	0			-0-
01	3933	X	3933	-0-	-0-	-0-	152	1	3271	3	N	460	421	0			39
							4	4	506	9							
02	5292	X	5292	-0-	-0-	-0-	234	1	4419	3	N	576	543	0			72
							5	4	634	9							
03	3876	X	3876	-0-	-0-	-0-	156	1	3331	3	N	351	372	0			51
							3	4	386	9							
04	3810	X	3447	-0-	-363	-0-	145	1	2805	3	N	450	423	0			78
							2	4	495	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	8728	-0-	-1622	-0-	377	1	7736	3	N	548	539	0			131
							12	4	603	9							
12	10695	X	8273	-0-	-2422	-0-	406	1	7174	3	N	620	678	0			73
							11	4	682	9							
01	10695	X	8248	-0-	-2447	-0-	387	1	7087	3	N	693	707	0			59
							12	4	762	9							
02	9660	X	7298	-0-	-2362	-0-	320	1	6327	3	N	584	570	0			73
							9	4	642	9							
03	10695	X	7751	-0-	-2944	-0-	344	1	6731	3	N	604	589	0			88
							12	4	664	9							
04	8730	X	7025	-0-	-1705	-0-	331	1	6076	3	N	553	545	0			96
							10	4	608	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1094	-0-	-826	-0-	43	1	955	3	N	85	117	0			21
							2	4	94	9							
12	1984	X	-0-	-0-	-1984	-0-					N	-0-	21	0			-0-
01	3596	X	2708	-0-	-888	-0-	108	1	2314	3	N	257	235	0			22
							3	4	283	9							
02	3220	X	2765	-0-	-455	-0-	124	1	2354	3	N	258	248	0			32
							3	4	284	9							
03	3596	X	2660	-0-	-936	-0-	107	1	2285	3	N	242	239	0			35
							2	4	266	9							
04	2610	X	2155	-0-	-455	-0-	95	1	1837	3	N	201	201	0			35
							2	4	221	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33059	X	33059	-0-	-0-	-0-	33059	2			N	-0-					-0-
12	36053	X	32696	-0-	-3357	-0-	32696	2			N	-0-					-0-
01	36053	X	32300	-0-	-3753	-0-	32300	2			N	-0-					-0-
02	32564	X	29269	-0-	-3295	-0-	29269	2			N	-0-					-0-
03	34162	X	31689	-0-	-2473	-0-	31689	2			N	-0-					-0-
04	33060	X	27449	-0-	-5611	-0-	27449	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

11	10800	X	7783	-0-	-3017	-0-	334	1	6847	3	N	537	523	0			128
							11	4	591	9							
12	11284	X	7448	-0-	-3836	-0-	364	1	6435	3	N	581	641	0			68
							10	4	639	9							
01	13671	X	7627	-0-	-6044	-0-	352	1	6441	3	N	748	752	0			64
							11	4	823	9							
02	8792	X	6655	-0-	-2137	-0-	291	1	5744	3	N	556	550	0			70
							8	4	612	9							
03	13671	X	7442	-0-	-6229	-0-	329	1	6435	3	N	606	588	0			88
							11	4	667	9							
04	7770	X	7074	-0-	-696	-0-	332	1	6110	3	N	565	555	0			98
							10	4	622	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

11	10170	X	8808	-0-	-1362	-0-	397	1	8150	3	N	225	220	0			59
							13	4	248	9							
12	10602	X	7004	-0-	-3598	-0-	362	1	6390	3	N	220	248	0			31
							10	4	242	9							
01	15376	X	7622	-0-	-7754	-0-	379	1	6935	3	N	269	272	0			28
							12	4	296	9							
02	8792	X	6878	-0-	-1914	-0-	319	1	6295	3	N	232	226	0			34
							9	4	255	9							
03	15376	X	7561	-0-	-7815	-0-	353	1	6918	3	N	253	245	0			42
							12	4	278	9							
04	8820	X	7273	-0-	-1547	-0-	361	1	6627	3	N	249	243	0			48
							11	4	274	9							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

11	16410	X	11103	-0-	-5307	-0-	493	1	10112	3	N	438	441	0			105
							16	4	482	9							
12	16957	X	11110	-0-	-5847	-0-	565	1	9990	3	N	490	538	0			57
							16	4	539	9							
01	19623	X	12308	-0-	-7315	-0-	604	1	11057	3	N	571	579	0			49
							19	4	628	9							
02	13776	X	9695	-0-	-4081	-0-	443	1	8749	3	N	445	438	0			56
							13	4	490	9							
03	19623	X	11222	-0-	-8401	-0-	517	1	10126	3	N	511	493	0			74
							17	4	562	9							
04	11910	X	9714	-0-	-2196	-0-	477	1	8773	3	N	408	411	0			71
							15	4	449	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
02	1204	X	6	-0-	-1198	-0-	6	2			N	-0-					-0-
03	2945	X	94	-0-	-2851	-0-	94	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	10313	-0-	-7657	-0-	454	1	9308	3	N	487	512	0			117
							15	4	536	9							
12	18786	X	11302	-0-	-7484	-0-	560	1	9896	3	N	755	784	0			88
							15	4	831	9							
01	21049	X	12643	-0-	-8406	-0-	599	1	10980	3	N	950	957	0			81
							19	4	1045	9							
02	13748	X	11477	-0-	-2271	-0-	516	1	10189	3	N	688	683	0			86
							15	4	757	9							
03	21049	X	12941	-0-	-8108	-0-	586	1	11481	3	N	776	749	0			113
							20	4	854	9							
04	12240	X	11549	-0-	-691	-0-	555	1	10210	3	N	697	689	0			121
							17	4	767	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	4067	-0-	-6253	-0-	154	1	3586	3	N	294	325	0			71
							4	4	323	9							
12	10664	X	7309	-0-	-3355	-0-	205	1	6487	3	N	561	566	0			66
							617	9									
01	12152	X	6150	-0-	-6002	-0-	138	1	5331	3	N	619	632	0			53
							681	9									
02	8736	X	4718	-0-	-4018	-0-	113	1	4137	3	N	425	425	0			53
							468	9									
03	12152	X	4874	-0-	-7278	-0-	129	1	4231	3	N	467	452	0			68
							514	9									
04	7080	X	6345	-0-	-735	-0-	205	1	141	2	N	611	573	0			106
							5324	3	3	4							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	7965	-0-	-2415	-0-	548	1	6847	2	N	390	381	0			93
							141	3	429	9							
12	8680	X	7903	-0-	-777	-0-	541	1	6827	2	N	368	418	0			43
							130	3	405	9							
01	8680	X	7911	-0-	-769	-0-	615	1	6485	2	N	571	565	0			49
							183	3	628	9							
02	7840	X	6550	-0-	-1290	-0-	630	1	5495	2	N	302	313	0			38
							93	3	332	9							
03	8308	X	7121	-0-	-1187	-0-	732	1	5857	2	N	385	367	0			56
							108	3	424	9							
04	7980	X	6757	-0-	-1223	-0-	787	1	5605	2	N	271	280	0			47
							67	3	298	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	709	-0-	-18491	-0-	31	1	636	3	N	37	171	0			10
							1	4	41	9							
12	22723	X	15159	-0-	-7564	-0-	763	1	13481	3	N	813	728	0			95
							21	4	894	9							
01	25668	X	17472	-0-	-8196	-0-	836	1	15323	3	N	1169	1164	0			100
							27	4	1286	9							
02	20524	X	14891	-0-	-5633	-0-	664	1	13113	3	N	995	970	0			125
							19	4	1095	9							
03	25668	X	14750	-0-	-10918	-0-	667	1	13070	3	N	901	895	0			131
							22	4	991	9							
04	16920	X	13295	-0-	-3625	-0-	646	1	11882	3	N	679	692	0			118
							20	4	747	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

11	11430	X	6841	-0-	-4589	-0-	180	1	6060	3	N	546	479	0			130
							601	9									
12	11811	X	4160	-0-	-7651	-0-	116	1	3679	3	N	332	423	0			39
							365	9									
01	11005	X	6981	-0-	-4024	-0-	155	1	5997	3	N	754	729	0			64
							829	9									
02	7252	X	6434	-0-	-818	-0-	146	1	5349	3	N	854	811	0			107
							939	9									
03	8037	X	8037	-0-	-0-	-0-	204	1	6703	3	N	1027	985	0			149
							1130	9									
*04	6947	X	6947	-0-	-0-	-0-	175	1	225	2	N	783	796	0			136
							5686	3	861	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

11	9120	X	4588	-0-	-4532	-0-	174	1	4051	3	N	326	355	0			78
							4	4	359	9							
12	9424	X	7701	-0-	-1723	-0-	216	1	6828	3	N	597	605	0			70
							657	9									
01	13051	X	6242	-0-	-6809	-0-	142	1	5467	3	N	575	596	0			49
							633	9									
02	7924	X	5602	-0-	-2322	-0-	133	1	4888	3	N	528	511	0			66
							581	9									
03	13051	X	6125	-0-	-6926	-0-	163	1	5350	3	N	556	541	0			81
							612	9									
04	7440	X	5958	-0-	-1482	-0-	176	1	164	2	N	514	506	0			89
							5051	3	2	4							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

11	11910	X	1813	-0-	-10097	-0-	45	1	1603	3	N	150	258	0			53
							165	9									
12	12307	X	7899	-0-	-4408	-0-	176	1	7134	3	N	535	509	0			79
							589	9									
01	11160	X	8671	-0-	-2489	-0-	167	1	7260	3	N	1131	1097	0			113
							1244	9									
02	9828	X	7128	-0-	-2700	-0-	155	1	6152	3	N	746	749	0			110
							821	9									
03	9548	X	7196	-0-	-2352	-0-	180	1	5800	3	N	1105	1038	0			177
							1216	9									
04	8400	X	6669	-0-	-1731	-0-	160	1	5392	3	N	1015	1000	0			192
							1117	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	3718	-0-	-5912	-0-	153	1	3502	3	N	54	59	0			13
							4	4	59	9							
12	9951	X	5904	-0-	-4047	-0-	180	1	5700	3	N	22	32	0			3
							24	9									
01	11284	X	4727	-0-	-6557	-0-	115	1	4445	3	N	152	142	0			13
							167	9									
02	8008	X	4755	-0-	-3253	-0-	112	1	4125	3	N	471	425	0			59
							518	9									
03	11284	X	5356	-0-	-5928	-0-	142	1	4653	3	N	510	495	0			74
							561	9									
04	5700	X	4963	-0-	-737	-0-	155	1	120	2	N	473	465	0			82
							4166	3	2	4							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	12086	-0-	-3574	-0-	389	1	10660	3	N	933	915	0			223
							11	4	1026	9							
12	15407	X	11333	-0-	-4074	-0-	245	1	9962	3	N	1024	1127	0			120
							1126	9									
01	15407	X	12418	-0-	-2989	-0-	402	1	10637	3	N	1245	1259	0			106
							9	4	1370	9							
02	12824	X	11885	-0-	-939	-0-	548	1	10367	3	N	871	868	0			109
							12	4	958	9							
03	13237	X	7856	-0-	-5381	-0-	321	1	6845	3	N	623	641	0			91
							5	4	685	9							
04	12090	X	9	-0-	-12081	-0-	9	3			N	-0-	91	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	8506	-0-	-5384	-0-	222	1	7464	3	N	745	727	0			178
							820	9									
12	14508	X	5575	-0-	-8933	-0-	152	1	82	2	N	481	603	0			56
							4812	3	529	9							
01	14508	X	3750	-0-	-10758	-0-	82	1	3182	3	N	442	460	0			38
							486	9									
02	9828	X	1557	-0-	-8271	-0-	36	1	1313	3	N	189	203	0			24
							208	9									
03	9703	X	1206	-0-	-8497	-0-	31	1	1021	3	N	140	144	0			20
							154	9									
04	8520	X	6563	-0-	-1957	-0-	169	1	218	2	N	600	516	0			104
							5516	3	660	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	5938	-0-	-7082	-0-	157	1	5264	3	N	470	418	0			112
							517	9									
12	13609	X	7809	-0-	-5800	-0-	215	1	1	2	N	715	743	0			84
							6806	3	787	9							
01	13609	X	7123	-0-	-6486	-0-	158	1	6078	3	N	806	821	0			69
							887	9									
02	9604	X	7031	-0-	-2573	-0-	162	1	5942	3	N	843	806	0			106
							927	9									
03	8824	X	8824	-0-	-0-	-0-	228	1	7494	3	N	1002	962	0			146
							1102	9									
*04	7887	X	7887	-0-	-0-	-0-	198	1	255	2	N	888	880	0			154
							6457	3	977	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	6242	-0-	-5518	-0-	169	1	5667	3	N	369	338	0			88
							406	9									
12	11904	X	5903	-0-	-6001	-0-	168	1	36	2	N	343	391	0			40
							5322	3	377	9							
01	11284	X	6400	-0-	-4884	-0-	149	1	5732	3	N	472	472	0			40
							519	9									
02	7112	X	5825	-0-	-1287	-0-	141	1	5181	3	N	457	440	0			57
							503	9									
03	6926	X	6926	-0-	-0-	-0-	187	1	6135	3	N	549	526	0			80
							604	9									
*04	7206	X	7206	-0-	-0-	-0-	190	1	245	2	N	519	509	0			90
							6200	3	571	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	7828	-0-	-4592	-0-	319	1	7150	3	N	313	312	0			75
							15	4	344	9							
12	12059	X	7879	-0-	-4180	-0-	299	1	7226	3	N	317	355	0			37
							5	4	349	9							
01	10385	X	8740	-0-	-1645	-0-	311	1	8095	3	N	297	309	0			25
							7	4	327	9							
02	9223	X	9223	-0-	-0-	-0-	442	1	8366	3	N	368	347	0			46
							10	4	405	9							
03	9765	X	8938	-0-	-827	-0-	382	1	8144	3	N	369	361	0			54
							6	4	406	9							
04	8460	X	8002	-0-	-458	-0-	374	1	7250	3	N	338	333	0			59
							6	4	372	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	3089	-0-	-2851	-0-	116	1	2388	3	N	528	595	0			127
							4	4	581	9							
12	6200	X	2777	-0-	-3423	-0-	69	1	2188	3	N	473	545	0			55
							520	9									
01	7347	X	2656	-0-	-4691	-0-	55	1	2120	3	N	437	455	0			37
							481	9									
02	4704	X	2020	-0-	-2684	-0-	42	1	1530	3	N	407	393	0			51
							448	9									
03	7347	X	3297	-0-	-4050	-0-	77	1	2517	3	N	639	597	0			93
							703	9									
04	3090	X	2162	-0-	-928	-0-	72	1	27	2	N	396	420	0			69
							1625	3	2	4							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7168	-0-	-1892	-0-	174	1	6258	3	N	669	670	0			160
							736	9									
12	9486	X	6628	-0-	-2858	-0-	141	1	5710	3	N	706	783	0			83
							777	9									
01	9486	X	6325	-0-	-3161	-0-	123	1	5334	3	N	789	805	0			67
							868	9									
02	7560	X	4768	-0-	-2792	-0-	101	1	3998	3	N	608	599	0			76
							669	9									
03	8029	X	5984	-0-	-2045	-0-	154	1	4976	3	N	776	739	0			113
							854	9									
04	7170	X	5117	-0-	-2053	-0-	127	1	4260	3	N	664	662	0			115
							730	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	5699	-0-	-1621	-0-	149	1	5349	3	N	183	204	0			44
							201	9									
12	8742	X	7714	-0-	-1028	-0-	177	1	7201	3	N	305	313	0			36
							336	9									
01	8742	X	5191	-0-	-3551	-0-	109	1	4730	3	N	320	329	0			27
							352	9									
02	7896	X	5597	-0-	-2299	-0-	129	1	5130	3	N	307	296	0			38
							338	9									
03	8401	X	6031	-0-	-2370	-0-	171	1	5531	3	N	299	294	0			43
							329	9									
04	7470	X	5614	-0-	-1856	-0-	153	1	5135	3	N	296	288	0			51
							326	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

11	3180	X	813	-0-	-2367	-0-	32	1	724	3	N	51	221	0			14
							1	4	56	9							
12	3286	X	-0-	-0-	-3286	-0-					N	-0-	14	0			-0-
01	12131	X	12131	-0-	-0-	-0-	475	1	10218	3	N	1295	1185	0			110
							13	4	1425	9							
02	8174	X	8174	-0-	-0-	-0-	367	1	6941	3	N	780	792	0			98
							8	4	858	9							
03	7986	X	7986	-0-	-0-	-0-	297	1	6336	3	N	1225	1145	0			178
							5	4	1348	9							
*04	6032	X	6032	-0-	-0-	-0-	264	1	5126	3	N	580	657	0			101
							4	4	638	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

11	3720	X	2546	-0-	-1174	-0-	65	1	2200	3	N	255	256	0			61
							281	9									
12	4061	X	1570	-0-	-2491	-0-	39	1	121	2	N	160	202	0			19
							1234	3	176	9							
01	4061	X	1269	-0-	-2792	-0-	28	1	1076	3	N	150	156	0			13
							165	9									
02	3668	X	2750	-0-	-918	-0-	65	1	2381	3	N	276	254	0			35
							304	9									
03	3355	X	3355	-0-	-0-	-0-	88	1	2891	3	N	342	327	0			50
							376	9									
*04	2734	X	2734	-0-	-0-	-0-	70	1	90	2	N	275	277	0			48
							2271	3	303	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	15270	X	13521	-0-	-1749	-0-	341	1	12263	3	N	834	829	0			199
							917	9									
12	15748	X	14013	-0-	-1735	-0-	314	1	12752	3	N	861	959	0			101
							947	9									
01	15748	X	11308	-0-	-4440	-0-	232	1	10074	3	N	911	934	0			78
							1002	9									
02	13720	X	10276	-0-	-3444	-0-	232	1	9209	3	N	759	742	0			95
							835	9									
03	14012	X	11470	-0-	-2542	-0-	312	1	10080	3	N	980	933	0			142
							1078	9									
04	13560	X	10119	-0-	-3441	-0-	266	1	8942	3	N	828	826	0			144
							911	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3714	-0-	-546	-0-	96	1	3439	3	N	163	162	0			39
							179	9									
12	4402	X	3506	-0-	-896	-0-	80	1	3243	3	N	166	186	0			19
							183	9									
01	4309	X	3457	-0-	-852	-0-	74	1	3233	3	N	136	143	0			12
							150	9									
02	3836	X	2835	-0-	-1001	-0-	65	1	2576	3	N	176	166	0			22
							194	9									
03	4030	X	370	-0-	-3660	-0-	6	1	191	3	N	157	156	0			23
							173	9									
04	3720	X	2862	-0-	-858	-0-	77	1	2584	3	N	183	174	0			32
							201	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

11	28800	X	18188	-0-	-10612	-0-	784	1	16334	3	N	950	1001	0			228
							25	4	1045	9							
12	29171	X	14769	-0-	-14402	-0-	424	1	13431	3	N	831	962	0			97
							914	9									
01	30287	X	14107	-0-	-16180	-0-	336	1	12957	3	N	740	774	0			63
							814	9									
02	23912	X	13267	-0-	-10645	-0-	327	1	12015	3	N	841	799	0			105
							925	9									
03	30287	X	1481	-0-	-28806	-0-	44	1	1437	3	N	-0-	105	0			-0-
04	18180	X	-0-	-0-	-18180	-0-					N	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

11	18780	X	14103	-0-	-4677	-0-	612	1	12849	3	N	566	551	0			135
							19	4	623	9							
12	19375	X	8773	-0-	-10602	-0-	255	1	8076	3	N	402	490	0			47
							442	9									
01	21142	X	11277	-0-	-9865	-0-	265	1	10216	3	N	724	709	0			62
							796	9									
02	15820	X	8795	-0-	-7025	-0-	216	1	7945	3	N	576	566	0			72
							634	9									
03	21142	X	1022	-0-	-20120	-0-	28	1	931	3	N	57	121	0			8
							63	9									
*04	24506	X	24506	-0-	-0-	-0-	646	1	830	2	N	1827	1518	0			317
							21020	3	2010	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

11	11262	X	11262	-0-	-0-	-0-	437	1	10232	3	N	529	619	0			125
							11	4	582	9							
12	17701	X	12678	-0-	-5023	-0-	365	1	11569	3	N	676	722	0			79
							744	9									
01	17701	X	11622	-0-	-6079	-0-	284	1	10958	3	N	345	395	0			29
							380	9									
02	15988	X	13880	-0-	-2108	-0-	387	1	12486	3	N	913	828	0			114
							3	4	1004	9							
03	24955	X	24955	-0-	-0-	-0-	953	1	23114	3	N	788	787	0			115
							21	4	867	9							
*04	12387	X	12387	-0-	-0-	-0-	603	1	11080	3	N	623	630	0			108
							19	4	685	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	8972	-0-	-5938	-0-	230	1	8246	3	N	451	509	0			115
							496	9									
12	15593	X	11690	-0-	-3903	-0-	265	1	10777	3	N	589	626	0			78
							648	9									
01	15593	X	11614	-0-	-3979	-0-	242	1	10517	3	N	777	780	0			75
							855	9									
02	13860	X	10784	-0-	-3076	-0-	243	1	9635	3	N	824	787	0			112
							906	9									
03	15345	X	10734	-0-	-4611	-0-	290	1	9367	3	N	979	940	0			151
							1077	9									
04	11310	X	10059	-0-	-1251	-0-	262	1	8822	3	N	886	874	0			163
							975	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

11	15780	X	8356	-0-	-7424	-0-	217	1	7290	3	N	772	676	0			183
							849	9									
12	16306	X	8826	-0-	-7480	-0-	246	1	81	2	N	642	750	0			75
							7793	3	706	9							
01	13206	X	8767	-0-	-4439	-0-	198	1	7654	3	N	832	836	0			71
							915	9									
02	9548	X	6923	-0-	-2625	-0-	162	1	5957	3	N	731	710	0			92
							804	9									
03	10860	X	10860	-0-	-0-	-0-	292	1	9591	3	N	888	851	0			129
							977	9									
*04	10511	X	10511	-0-	-0-	-0-	271	1	348	2	N	979	938	0			170
							8815	3	1077	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

11	12480	X	9071	-0-	-3409	-0-	321	1	7838	3	N	823	836	0			194
							7	4	905	9							
12	12896	X	11493	-0-	-1403	-0-	315	1	9979	3	N	1090	1156	0			128
							1199	9									
01	12896	X	10849	-0-	-2047	-0-	242	1	9341	3	N	1151	1181	0			98
							1266	9									
02	11729	X	11729	-0-	-0-	-0-	298	1	10195	3	N	1123	1080	0			141
							1	4	1235	9							
03	20733	X	20733	-0-	-0-	-0-	776	1	18834	3	N	1005	1000	0			146
							17	4	1106	9							
04	11130	X	10519	-0-	-611	-0-	490	1	9000	3	N	922	908	0			160
							15	4	1014	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

11	8700	X	7567	-0-	-1133	-0-	500	1	6246	2	N	557	547	0			133
							208	3	613	9							
12	7812	X	7493	-0-	-319	-0-	493	1	6212	2	N	528	599	0			62
							207	3	581	9							
01	8308	X	7714	-0-	-594	-0-	593	1	6241	2	N	605	615	0			52
							214	3	666	9							
02	7448	X	6757	-0-	-691	-0-	624	1	5432	2	N	492	482	0			62
							160	3	541	9							
03	8308	X	7409	-0-	-899	-0-	741	1	5923	2	N	534	518	0			78
							158	3	587	9							
04	7560	X	6203	-0-	-1357	-0-	702	1	4997	2	N	368	382	0			64
							99	3	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	13314	-0-	-2496	-0-	903	1	11279	2	N	797	758	0			190
							255	3	877	9							
12	16058	X	13825	-0-	-2233	-0-	917	1	11567	2	N	932	1013	0			109
							316	3	1025	9							
01	16058	X	14103	-0-	-1955	-0-	1092	1	11502	2	N	1075	1092	0			92
							326	3	1183	9							
02	13272	X	11625	-0-	-1647	-0-	1114	1	9715	2	N	573	593	0			72
							166	3	630	9							
03	14384	X	12470	-0-	-1914	-0-	1282	1	10260	2	N	673	647	0			98
							188	3	740	9							
04	13650	X	11574	-0-	-2076	-0-	1321	1	9409	2	N	629	618	0			109
							152	3	692	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

11	14250	X	6957	-0-	-7293	-0-	185	1	6223	3	N	499	454	0			119
							549	9									
12	14725	X	9354	-0-	-5371	-0-	266	1	8415	3	N	612	659	0			72
							673	9									
01	10571	X	9349	-0-	-1222	-0-	211	1	8124	3	N	922	915	0			79
							1014	9									
02	8683	X	8683	-0-	-0-	-0-	202	1	7436	3	N	950	910	0			119
							1045	9									
03	10386	X	10386	-0-	-0-	-0-	274	1	9000	3	N	1011	983	0			147
							1112	9									
*04	9257	X	9257	-0-	-0-	-0-	240	1	309	2	N	808	815	0			140
							7819	3	889	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

11	7845	X	7845	-0-	-0-	-0-	293	1	6846	3	N	635	743	0			150
							7	4	699	9							
12	18706	X	18706	-0-	-0-	-0-	559	1	17681	3	N	424	524	0			50
							466	9									
01	21047	X	21047	-0-	-0-	-0-	496	1	19130	3	N	1292	1232	0			110
							1421	9									
02	9415	X	9415	-0-	-0-	-0-	211	1	7740	3	N	1331	1274	0			167
							1464	9									
03	10774	X	10774	-0-	-0-	-0-	448	1	8781	3	N	1391	1356	0			202
							15	4	1530	9							
*04	10570	X	10570	-0-	-0-	-0-	480	1	8829	3	N	1133	1138	0			197
							15	4	1246	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

11	4804	X	4804	-0-	-0-	-0-	126	1	4536	3	N	129	138	0			31
							142	9									
12	6727	X	4736	-0-	-1991	-0-	111	1	4512	3	N	103	122	0			12
							113	9									
01	8153	X	6010	-0-	-2143	-0-	133	1	5757	3	N	109	112	0			9
							120	9									
02	7364	X	6084	-0-	-1280	-0-	145	1	5764	3	N	159	148	0			20
							175	9									
03	14129	X	14129	-0-	-0-	-0-	417	1	13481	3	N	210	199	0			31
							231	9									
*04	6442	X	6442	-0-	-0-	-0-	181	1	6067	3	N	176	176	0			31
							194	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	8959	-0-	-1781	-0-	361	1	8194	3	N	358	392	0			86
							10	4	394	9							
12	24049	X	24049	-0-	-0-	-0-	708	1	22417	3	N	840	828	0			98
							924	9									
01	20755	X	20755	-0-	-0-	-0-	508	1	19594	3	N	594	641	0			51
							653	9									
02	9621	X	9621	-0-	-0-	-0-	253	1	8534	3	N	757	713	0			95
							1	4	833	9							
03	10096	X	10096	-0-	-0-	-0-	455	1	8913	3	N	648	649	0			94
							15	4	713	9							
*04	8922	X	8922	-0-	-0-	-0-	437	1	8027	3	N	404	428	0			70
							14	4	444	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	10740	X	6661	-0-	-4079	-0-	256	1	5261	3	N	1033	1024	0			244
							8	4	1136	9							
12	10354	X	6491	-0-	-3863	-0-	286	1	5054	3	N	1039	1161	0			122
							8	4	1143	9							
01	11873	X	4433	-0-	-7440	-0-	191	1	3506	3	N	664	729	0			57
							6	4	730	9							
02	7336	X	5666	-0-	-1670	-0-	218	1	4306	3	N	1033	961	0			129
							6	4	1136	9							
03	11811	X	7048	-0-	-4763	-0-	280	1	5480	3	N	1163	1123	0			169
							9	4	1279	9							
04	6660	X	5094	-0-	-1566	-0-	205	1	3760	3	N	1021	1013	0			177
							6	4	1123	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

11	12000	X	8477	-0-	-3523	-0-	267	1	7425	3	N	707	719	0			167
							7	4	778	9							
12	12400	X	8146	-0-	-4254	-0-	176	1	7147	3	N	748	827	0			88
							823	9									
01	11532	X	9573	-0-	-1959	-0-	325	1	8296	3	N	859	874	0			73
							7	4	945	9							
02	10068	X	10068	-0-	-0-	-0-	461	1	8716	3	N	801	774	0			100
							10	4	881	9							
03	10664	X	8970	-0-	-1694	-0-	364	1	7776	3	N	749	740	0			109
							6	4	824	9							
04	9270	X	8293	-0-	-977	-0-	372	1	7213	3	N	638	636	0			111
							6	4	702	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

11	10380	X	7291	-0-	-3089	-0-	316	1	6491	3	N	431	438	0			103
							10	4	474	9							
12	10354	X	7291	-0-	-3063	-0-	363	1	6412	3	N	460	509	0			54
							10	4	506	9							
01	14260	X	7352	-0-	-6908	-0-	349	1	6395	3	N	543	551	0			46
							11	4	597	9							
02	8092	X	6484	-0-	-1608	-0-	287	1	5661	3	N	480	466	0			60
							8	4	528	9							
03	14260	X	7162	-0-	-7098	-0-	320	1	6270	3	N	510	496	0			74
							11	4	561	9							
04	7290	X	6835	-0-	-455	-0-	323	1	5937	3	N	514	499	0			89
							10	4	565	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	7275	-0-	-2265	-0-	313	1	6425	3	N	479	467	0			114
							10	4	527	9							
12	9517	X	7746	-0-	-1771	-0-	382	1	6748	3	N	550	600	0			64
							11	4	605	9							
01	12307	X	6593	-0-	-5714	-0-	311	1	5703	3	N	517	537	0			44
							10	4	569	9							
02	7616	X	6733	-0-	-883	-0-	301	1	5941	3	N	438	427	0			55
							9	4	482	9							
03	12307	X	6641	-0-	-5666	-0-	295	1	5782	3	N	504	486	0			73
							10	4	554	9							
04	7500	X	6374	-0-	-1126	-0-	300	1	5520	3	N	495	482	0			86
							9	4	545	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	8918	-0-	-3142	-0-	365	1	7496	3	N	950	934	0			227
							12	4	1045	9							
12	12276	X	9087	-0-	-3189	-0-	382	1	6752	3	N	1765	1785	0			207
							11	4	1942	9							
01	16430	X	9076	-0-	-7354	-0-	403	1	7382	3	N	1162	1270	0			99
							13	4	1278	9							
02	9996	X	8079	-0-	-1917	-0-	335	1	6620	3	N	1013	985	0			127
							10	4	1114	9							
03	16430	X	8719	-0-	-7711	-0-	354	1	6939	3	N	1285	1225	0			187
							12	4	1414	9							
04	8910	X	7888	-0-	-1022	-0-	328	1	6037	3	N	1375	1323	0			239
							10	4	1513	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5712	X	5712	-0-	-0-	-0-	406	1	5087	2	N	178	152	0			42
							23	3	196	9							
12	5859	X	5728	-0-	-131	-0-	402	1	5083	2	N	200	219	0			23
							23	3	220	9							
01	5379	X	5379	-0-	-0-	-0-	441	1	4656	2	N	233	236	0			20
							26	3	256	9							
02	5320	X	4452	-0-	-868	-0-	426	1	3718	2	N	238	228	0			30
							46	3	262	9							
03	5890	X	4957	-0-	-933	-0-	515	1	4118	2	N	247	241	0			36
							52	3	272	9							
04	5700	X	5297	-0-	-403	-0-	638	1	4546	2	N	80	102	0			14
							25	3	88	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12120	X	8187	-0-	-3933	-0-	264	1	7331	3	N	532	532	0			126
							7	4	585	9							
12	12183	X	8596	-0-	-3587	-0-	190	1	7704	3	N	638	689	0			75
							702	9									
01	11408	X	9726	-0-	-1682	-0-	327	1	8561	3	N	755	766	0			64
							7	4	831	9							
02	9898	X	9898	-0-	-0-	-0-	461	1	8717	3	N	645	628	0			81
							10	4	710	9							
03	10168	X	9640	-0-	-528	-0-	398	1	8487	3	N	681	663	0			99
							6	4	749	9							
04	9420	X	8601	-0-	-819	-0-	388	1	7536	3	N	610	603	0			106
							6	4	671	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510 X	12972	-0-	-2538	-0-	346	1	12418	3	Y	189	205	0			45
						208	9									
12	16027 X	12663	-0-	-3364	-0-	293	1	11898	3	Y	429	424	0			50
						472	9									
01	14663 X	10949	-0-	-3714	-0-	232	1	10075	3	Y	584	584	0			50
						642	9									
02	DLQ G-10	9278	-0-	9278	9278	212	1	8419	3	Y	588	564	0			74
						647	9									
03	DLQ G-10	9741	-0-	9741	19019	269	1	8680	3	Y	720	689	0			105
						792	9									
*04	26097 X	7078	-0-	-19019	-0-	191	1	6421	3	Y	424	455	0			74
						466	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

11	12660 X	8941	-0-	-3719	-0-	287	1	7874	3	N	702	706	0			168
						8	4	772	9							
12	12741 X	8634	-0-	-4107	-0-	188	1	7636	3	N	736	818	0			86
						810	9									
01	11656 X	9895	-0-	-1761	-0-	333	1	8565	3	N	899	908	0			77
						8	4	989	9							
02	10707 X	10707	-0-	-0-	-0-	493	1	9323	3	N	800	777	0			100
						11	4	880	9							
03	11005 X	10211	-0-	-794	-0-	415	1	8865	3	N	840	818	0			122
						7	4	924	9							
04	9570 X	9100	-0-	-470	-0-	403	1	7828	3	N	784	770	0			136
						7	4	862	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

11	12060 X	10809	-0-	-1251	-0-	282	1	10146	3	Y	346	369	0			83
						381	9									
12	14880 X	12160	-0-	-2720	-0-	281	1	11419	3	Y	418	452	0			49
						460	9									
01	14880 X	12034	-0-	-2846	-0-	258	1	11225	3	Y	501	507	0			43
						551	9									
02	DLQ G-10	10169	-0-	10169	10169	236	1	9380	3	Y	503	483	0			63
						553	9									
03	DLQ G-10	10650	-0-	10650	20819	299	1	9671	3	Y	618	591	0			90
						680	9									
*04	30534 X	9715	-0-	-20819	-0-	260	1	8744	3	Y	646	624	0			112
						711	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

11	16410 X	9284	-0-	-7126	-0-	242	1	8708	3	Y	304	309	0			73
						334	9									
12	15128 X	7346	-0-	-7782	-0-	169	1	6858	3	Y	290	329	0			34
						319	9									
01	11284 X	5926	-0-	-5358	-0-	126	1	5472	3	Y	298	307	0			25
						328	9									
02	DLQ G-10	5019	-0-	5019	5019	115	1	4573	3	Y	301	288	0			38
						331	9									
03	DLQ G-10	5266	-0-	5266	10285	146	1	4715	3	Y	368	352	0			54
						405	9									
*04	16585 X	6300	-0-	-10285	-0-	170	1	5723	3	Y	370	360	0			64
						407	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	6976	-0-	-3194	-0-	497	1	6224	2	Y	207	179	0			49
							27	3	228	9							
12	10509	X	6998	-0-	-3511	-0-	492	1	6219	2	Y	236	257	0			28
							27	3	260	9							
01	9486	X	7022	-0-	-2464	-0-	577	1	6095	2	Y	288	291	0			25
							33	3	317	9							
02	DLQ G-10		6421	-0-	6421	6421	629	1	5491	2	Y	233	229	0			29
							45	3	256	9							
03	DLQ G-10		7135	-0-	7135	13556	760	1	6083	2	Y	223	220	0			32
							47	3	245	9							
*04	18931	X	5375	-0-	-13556	-0-	648	1	4617	2	Y	78	97	0			13
							24	3	86	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15360	X	12650	-0-	-2710	-0-	328	1	11763	3	Y	508	489	0			121
							559	9									
12	15872	X	8930	-0-	-6942	-0-	206	1	8369	3	Y	323	406	0			38
							355	9									
01	15872	X	7006	-0-	-8866	-0-	150	1	6530	3	Y	296	309	0			25
							326	9									
02	DLQ G-10		5922	-0-	5922	5922	137	1	5457	3	Y	298	286	0			37
							328	9									
03	DLQ G-10		6203	-0-	6203	12125	174	1	5626	3	Y	366	350	0			53
							403	9									
*04	19680	X	7555	-0-	-12125	-0-	203	1	6824	3	Y	480	450	0			83
							528	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7099	-0-	-281	-0-	512	1	6415	2	Y	140	128	0			33
							18	3	154	9							
12	7626	X	7113	-0-	-513	-0-	507	1	6410	2	Y	161	175	0			19
							19	3	177	9							
01	8866	X	7024	-0-	-1842	-0-	588	1	6209	2	Y	187	190	0			16
							21	3	206	9							
02	DLQ G-10		5255	-0-	5255	5255	514	1	4480	2	Y	202	193	0			25
							39	3	222	9							
03	DLQ G-10		6710	-0-	6710	11965	712	1	5700	2	Y	227	219	0			33
							48	3	250	9							
*04	17967	X	6002	-0-	-11965	-0-	728	1	5189	2	Y	60	83	0			10
							19	3	66	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10404	-0-	-996	-0-	760	1	9514	2	Y	105	158	0			26
							14	3	116	9							
12	11780	X	10405	-0-	-1375	-0-	751	1	9506	2	Y	122	134	0			14
							14	3	134	9							
01	10633	X	10492	-0-	-141	-0-	894	1	9442	2	Y	128	131	0			11
							15	3	141	9							
02	DLQ G-10		10027	-0-	10027	10027	1022	1	8918	2	Y	67	70	0			8
							13	3	74	9							
03	DLQ G-10		27413	-0-	27413	37440	1389	1	9880	2	Y	64	63	0			9
							16074	3	70	9							
*04	46150	X	8710	-0-	-37440	-0-	1064	1	7588	2	Y	41	43	0			7
							13	3	45	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18900 X	4057	-0-	-14843	-0-	180	1	3688	3	N	166	153	0			40
						6	4	183	9							
12	19747 X	-0-	-0-	-19747	-0-					N	-0-	40	0			-0-
01	19747 X	-0-	-0-	-19747	-0-					N	-0-					-0-
02	3780 X	-0-	-0-	-3780	-0-					N	-0-					-0-
03	4185 X	-0-	-0-	-4185	-0-					N	-0-					-0-
04	4050 X	-0-	-0-	-4050	-0-					N	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

11	13680 X	-0-	-0-	-13680	-0-					N	-0-	87	0			-0-
12	10478 X	684	-0-	-9794	-0-	33	1	583	3	N	61	54	0			7
						1	4	67	9							
01	13702 X	12549	-0-	-1153	-0-	599	1	10978	3	N	866	799	0			74
						19	4	953	9							
02	7588 X	7354	-0-	-234	-0-	328	1	6474	3	N	494	506	0			62
						9	4	543	9							
03	13671 X	10328	-0-	-3343	-0-	456	1	8925	3	N	847	786	0			123
						15	4	932	9							
04	12150 X	9028	-0-	-3122	-0-	408	1	7498	3	N	1008	956	0			175
						13	4	1109	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

11	13860 X	2708	-0-	-11152	-0-	119	1	2434	3	N	137	141	0			33
						4	4	151	9							
12	6634 X	2571	-0-	-4063	-0-	128	1	2268	3	N	155	170	0			18
						4	4	171	9							
01	6727 X	4594	-0-	-2133	-0-	207	1	3789	3	N	537	509	0			46
						7	4	591	9							
02	4284 X	4043	-0-	-241	-0-	172	1	3397	3	N	426	419	0			53
						5	4	469	9							
03	6727 X	2707	-0-	-4020	-0-	124	1	2421	3	N	144	176	0			21
						4	4	158	9							
04	4440 X	2754	-0-	-1686	-0-	134	1	2460	3	N	142	138	0			25
						4	4	156	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

11	7140 X	4075	-0-	-3065	-0-	293	1	3672	2	Y	89	73	0			21
						12	3	98	9							
12	7626 X	4082	-0-	-3544	-0-	290	1	3670	2	Y	100	109	0			12
						12	3	110	9							
01	8959 X	4116	-0-	-4843	-0-	345	1	3645	2	Y	104	107	0			9
						12	3	114	9							
02	DLQ G-10	4824	-0-	4824	4824	474	1	4132	2	Y	168	156	0			21
						33	3	185	9							
03	DLQ G-10	5398	-0-	5398	10222	575	1	4606	2	Y	165	162	0			24
						35	3	182	9							
*04	16336 X	6114	-0-	-10222	-0-	664	1	4721	2	Y	516	450	0			90
						161	3	568	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14460	X	11098	-0-	-3362	-0-	284	1	10192	3	N	565	548	0			135
							622	9									
12	14043	X	10130	-0-	-3913	-0-	230	1	9344	3	N	505	581	0			59
							556	9									
01	13919	X	9227	-0-	-4692	-0-	193	1	8365	3	N	608	615	0			52
							669	9									
02	11536	X	8107	-0-	-3429	-0-	186	1	7384	3	N	488	479	0			61
							537	9									
03	11811	X	9441	-0-	-2370	-0-	265	1	8557	3	N	563	542	0			82
							619	9									
04	11100	X	8478	-0-	-2622	-0-	227	1	7628	3	N	566	550	0			98
							623	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	7909	-0-	-4151	-0-	294	1	6041	3	N	1422	1369	0			336
							10	4	1564	9							
12	11904	X	7703	-0-	-4201	-0-	319	1	5630	3	N	1586	1736	0			186
							9	4	1745	9							
01	12462	X	7363	-0-	-5099	-0-	287	1	5261	3	N	1642	1688	0			140
							9	4	1806	9							
02	8876	X	6948	-0-	-1928	-0-	251	1	4964	3	N	1569	1513	0			196
							7	4	1726	9							
03	12462	X	6169	-0-	-6293	-0-	231	1	4527	3	N	1275	1286	0			185
							8	4	1403	9							
04	7920	X	6245	-0-	-1675	-0-	250	1	4599	3	N	1262	1228	0			219
							8	4	1388	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	9356	-0-	-1894	-0-	242	1	8707	3	N	370	361	0			88
							407	9									
12	10974	X	7966	-0-	-3008	-0-	183	1	7420	3	N	330	379	0			39
							363	9									
01	10974	X	7695	-0-	-3279	-0-	162	1	7053	3	N	436	438	0			37
							480	9									
02	9436	X	6644	-0-	-2792	-0-	153	1	6094	3	N	361	353	0			45
							397	9									
03	9672	X	6809	-0-	-2863	-0-	191	1	6172	3	N	405	391	0			59
							446	9									
04	9360	X	6401	-0-	-2959	-0-	173	1	5809	3	N	381	374	0			66
							419	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22650	X	15676	-0-	-6974	-0-	1049	1	13108	2	N	1130	1094	0			267
							276	3	1243	9							
12	18600	X	16022	-0-	-2578	-0-	1064	1	13438	2	N	1117	1253	0			131
							291	3	1229	9							
01	18228	X	15804	-0-	-2424	-0-	1226	1	12927	2	N	1232	1258	0			105
							296	3	1355	9							
02	15820	X	12992	-0-	-2828	-0-	1202	1	10477	2	N	976	959	0			122
							239	3	1074	9							
03	17515	X	13907	-0-	-3608	-0-	1397	1	11177	2	N	998	975	0			145
							235	3	1098	9							
04	15690	X	13151	-0-	-2539	-0-	1458	1	10377	2	N	1006	976	0			175
							209	3	1107	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	10213	-0-	-5717	-0-	260	1	9341	3	N	556	552	0			133
							612	9									
12	15066	X	9771	-0-	-5295	-0-	217	1	8800	3	N	685	738	0			80
							754	9									
01	14136	X	8984	-0-	-5152	-0-	188	1	8188	3	N	553	586	0			47
							608	9									
02	11004	X	8605	-0-	-2399	-0-	198	1	7858	3	N	499	484	0			62
							549	9									
03	11439	X	4493	-0-	-6946	-0-	124	1	3997	3	N	338	351	0			49
							372	9									
04	10200	X	4440	-0-	-5760	-0-	117	1	3931	3	N	356	343	0			62
							392	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17580	X	11298	-0-	-6282	-0-	748	1	9346	2	N	902	878	0			215
							212	3	992	9							
12	14012	X	10667	-0-	-3345	-0-	698	1	8813	2	N	857	972	0			100
							213	3	943	9							
01	13609	X	11371	-0-	-2238	-0-	870	1	9166	2	N	1006	1020	0			86
							228	3	1107	9							
02	11172	X	9004	-0-	-2168	-0-	823	1	7168	2	N	760	751	0			95
							177	3	836	9							
03	12090	X	9604	-0-	-2486	-0-	951	1	7610	2	N	793	773	0			115
							171	3	872	9							
04	11310	X	10036	-0-	-1274	-0-	1090	1	7755	2	N	915	871	0			159
							184	3	1007	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27900	X	17815	-0-	-10085	-0-	1232	1	15407	2	N	902	852	0			215
							184	3	992	9							
12	21266	X	17908	-0-	-3358	-0-	1222	1	15437	2	N	946	1050	0			111
							208	3	1041	9							
01	19747	X	17669	-0-	-2078	-0-	1414	1	14918	2	N	1028	1051	0			88
							206	3	1131	9							
02	17500	X	15440	-0-	-2060	-0-	1473	1	12847	2	N	856	837	0			107
							178	3	942	9							
03	19406	X	17267	-0-	-2139	-0-	1776	1	14210	2	N	983	947	0			143
							200	3	1081	9							
04	17820	X	15753	-0-	-2067	-0-	1796	1	12793	2	N	906	892	0			157
							167	3	997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3987	-0-	-1743	-0-	171	1	3505	3	Y	277	270	0			66
							6	4	305	9							
12	5921	X	3436	-0-	-2485	-0-	160	1	2823	3	Y	408	426	0			48
							4	4	449	9							
01	7533	X	3348	-0-	-4185	-0-	143	1	2622	3	Y	525	528	0			45
							5	4	578	9							
02	DLQ G-10		3244	-0-	3244	3244	136	1	2694	3	Y	373	371	0			47
							4	4	410	9							
03	DLQ G-10		2797	-0-	2797	6041	125	1	2441	3	Y	206	223	0			30
							4	4	227	9							
*04	8883	X	2842	-0-	-6041	-0-	135	1	2480	3	Y	203	198	0			35
							4	4	223	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	6682	-0-	-1898	-0-	157	1	5653	3	Y	793	734	0			189
							872	9									
12	17969	X	17969	-0-	-0-	-0-	396	1	16080	3	Y	1357	1387	0			159
							1493	9									
01	10664	X	7343	-0-	-3321	-0-	163	1	7072	3	Y	98	249	0			8
							108	9									
02	DLQ G-10		5567	-0-	5567	5567	131	1	5206	3	Y	209	191	0			26
							230	9									
03	DLQ G-10		6357	-0-	6357	11924	183	1	5920	3	Y	231	223	0			34
							254	9									
*04	18691	X	6767	-0-	-11924	-0-	190	1	6402	3	Y	159	165	0			28
							175	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	4808	-0-	-8482	-0-	111	1	3982	3	Y	650	592	0			155
							715	9									
12	34160	X	34160	-0-	-0-	-0-	710	1	28811	3	Y	4217	3878	0			494
							4639	9									
01	15163	X	15163	-0-	-0-	-0-	332	1	14400	3	Y	392	853	0			33
							431	9									
02	DLQ G-10		11851	-0-	11851	11851	268	1	10660	3	Y	839	767	0			105
							923	9									
03	DLQ G-10		14352	-0-	14352	26203	398	1	12870	3	Y	985	947	0			143
							1084	9									
*04	34350	X	8147	-0-	-26203	-0-	215	1	7224	3	Y	644	675	0			112
							708	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	6047	-0-	-6673	-0-	136	1	4896	3	Y	923	864	0			220
							1015	9									
12	17481	X	17481	-0-	-0-	-0-	381	1	15469	3	Y	1483	1529	0			174
							1631	9									
01	13144	X	7794	-0-	-5350	-0-	173	1	7535	3	Y	78	245	0			7
							86	9									
02	DLQ G-10		5788	-0-	5788	5788	138	1	5468	3	Y	165	151	0			21
							182	9									
03	DLQ G-10		6752	-0-	6752	12540	197	1	6351	3	Y	185	179	0			27
							204	9									
*04	17949	X	5409	-0-	-12540	-0-	143	1	4814	3	Y	411	367	0			71
							452	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3051	-0-	-3009	-0-	75	1	2688	3	Y	262	272	0			63
							288	9									
12	16208	X	16208	-0-	-0-	-0-	273	1	11077	3	Y	4416	3962	0			517
							4858	9									
01	7874	X	5739	-0-	-2135	-0-	119	1	5160	3	Y	418	899	0			36
							460	9									
02	DLQ G-10		4727	-0-	4727	4727	93	1	3687	3	Y	861	789	0			108
							947	9									
03	DLQ G-10		5681	-0-	5681	10408	137	1	4434	3	Y	1009	970	0			147
							1110	9									
*04	17422	X	7014	-0-	-10408	-0-	175	1	5896	3	Y	857	855	0			149
							943	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	1591	-0-	-11129	-0-	37	1	1337	3	Y	197	263	0			48
							217	9									
12	13113	X	366	-0-	-12747	-0-	8	1	312	3	Y	42	85	0			5
							46	9									
01	13113	X	2364	-0-	-10749	-0-	52	1	2249	3	Y	57	57	0			5
							63	9									
02	DLQ G-10		3124	-0-	3124	3124	71	1	2826	3	Y	206	185	0			26
							227	9									
03	DLQ G-10		3783	-0-	3783	6907	106	1	3412	3	Y	241	232	0			35
							265	9									
*04	11296	X	4389	-0-	-6907	-0-	117	1	3923	3	Y	317	297	0			55
							349	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4124	X	4124	-0-	-0-	-0-	174	1	3562	3	Y	347	334	0			83
							6	4	382	9							
12	3056	X	3056	-0-	-0-	-0-	148	1	2607	3	Y	270	321	0			32
							4	4	297	9							
01	2414	X	2414	-0-	-0-	-0-	110	1	2007	3	Y	267	276	0			23
							3	4	294	9							
02	DLQ G-10		2488	-0-	2488	2488	111	1	2184	3	Y	173	174	0			22
							3	4	190	9							
03	DLQ G-10		2686	-0-	2686	5174	130	1	2552	3	Y	-0-	22	0			-0-
							4	4									
*04	8230	X	3056	-0-	-5174	-0-	142	1	2601	3	Y	281	232	0			49
							4	4	309	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	4583	-0-	-6607	-0-	195	1	4006	3	Y	342	334	0			82
							6	4	376	9							
12	8277	X	2875	-0-	-5402	-0-	140	1	2479	3	Y	229	284	0			27
							4	4	252	9							
01	8587	X	2558	-0-	-6029	-0-	120	1	2191	3	Y	221	229	0			19
							4	4	243	9							
02	DLQ G-10		3126	-0-	3126	3126	134	1	2638	3	Y	318	297	0			40
							4	4	350	9							
03	DLQ G-10		3105	-0-	3105	6231	135	1	2640	3	Y	295	292	0			43
							5	4	325	9							
*04	8993	X	2762	-0-	-6231	-0-	129	1	2370	3	Y	235	237	0			41
							4	4	259	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	13020	-0-	-1500	-0-	318	1	11427	3	N	1159	1136	0			274
							1275	9									
12	15004	X	12478	-0-	-2526	-0-	268	1	10864	3	N	1224	1355	0			143
							1346	9									
01	14787	X	11516	-0-	-3271	-0-	229	1	9944	3	N	1221	1260	0			104
							1343	9									
02	13020	X	10315	-0-	-2705	-0-	222	1	8804	3	N	1172	1129	0			147
							1289	9									
03	14136	X	10483	-0-	-3653	-0-	274	1	8854	3	N	1232	1200	0			179
							1355	9									
04	13020	X	10173	-0-	-2847	-0-	257	1	8631	3	N	1168	1144	0			203
							1285	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	4463	-0-	-2617	-0-	186	1	3935	3	N	305	305	0			73
							6	4	336	9							
12	6665	X	4348	-0-	-2317	-0-	121	1	3820	3	N	370	400	0			43
							407	9									
01	8308	X	4137	-0-	-4171	-0-	92	1	3546	3	N	454	458	0			39
							499	9									
02	5516	X	5094	-0-	-422	-0-	183	1	4386	3	N	474	454	0			59
							4	4	521	9							
03	8308	X	5348	-0-	-2960	-0-	238	1	4664	3	N	398	399	0			58
							8	4	438	9							
*04	5278	X	5278	-0-	-0-	-0-	249	1	4582	3	N	399	388	0			69
							8	4	439	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	21	-0-	-7779	-0-	1	1	20	3	N	-0-					-0-
12	8060	X	1944	-0-	-6116	-0-	56	1	1780	3	N	98	87	0			11
							108	9									
01	6944	X	1431	-0-	-5513	-0-	34	1	1305	3	N	84	88	0			7
							92	9									
02	2884	X	2085	-0-	-799	-0-	91	1	1807	3	N	167	153	0			21
							3	4	184	9							
03	5565	X	5565	-0-	-0-	-0-	243	1	4761	3	N	503	451	0			73
							8	4	553	9							
*04	3891	X	3891	-0-	-0-	-0-	182	1	3344	3	N	326	342	0			57
							6	4	359	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15300	X	6788	-0-	-8512	-0-	213	1	5907	3	Y	602	578	0			142
							6	4	662	9							
12	15810	X	6310	-0-	-9500	-0-	135	1	5472	3	Y	639	706	0			75
							703	9									
*01	12214	X	11743	-0-	-471	-0-	401	1	10409	3	Y	840	843	0			72
							9	4	924	9							
*02	DLQ G-10		6972	-0-	6972	6972	324	1	6134	3	Y	461	475	0			58
							7	4	507	9							
*03	DLQ G-10		4641	-0-	4641	11613	186	1	3965	3	Y	443	437	0			64
							3	4	487	9							
*04	19141	X	7528	-0-	-11613	-0-	346	1	6722	3	Y	413	405	0			72
							6	4	454	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8370	X	6102	-0-	-2268	-0-	201	1	5558	3	Y	306	345	0			72
							6	4	337	9							
12	8649	X	5634	-0-	-3015	-0-	127	1	5149	3	Y	325	359	0			38
							358	9									
*01	8649	X	5000	-0-	-3649	-0-	163	1	4215	3	Y	562	552	0			48
							4	4	618	9							
*02	DLQ	G-10	4478	-0-	4478	4478	196	1	3708	3	Y	518	501	0			65
							4	4	570	9							
*03	DLQ	G-10	5085	-0-	5085	9563	198	1	4234	3	Y	591	570	0			86
							3	4	650	9							
*04	16003	X	6440	-0-	-9563	-0-	274	1	5317	3	Y	767	720	0			133
							5	4	844	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5040	X	3184	-0-	-1856	-0-	94	1	2597	3	Y	445	404	0			105
							3	4	490	9							
12	5239	X	2984	-0-	-2255	-0-	59	1	2406	3	Y	472	522	0			55
							519	9									
*01	5239	X	3032	-0-	-2207	-0-	92	1	2380	3	Y	507	519	0			43
							2	4	558	9							
*02	DLQ	G-10	4298	-0-	4298	4298	193	1	3653	3	Y	407	399	0			51
							4	4	448	9							
*03	DLQ	G-10	5141	-0-	5141	9439	206	1	4394	3	Y	489	469	0			71
							3	4	538	9							
*04	11886	X	2447	-0-	-9439	-0-	102	1	1978	3	Y	332	345	0			58
							2	4	365	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5814	X	5814	-0-	-0-	-0-	182	1	5031	3	Y	542	593	0			128
							5	4	596	9							
*12	5983	X	5389	-0-	-594	-0-	115	1	4657	3	Y	561	623	0			66
							617	9									
*01	5983	X	4522	-0-	-1461	-0-	143	1	3717	3	Y	599	614	0			51
							3	4	659	9							
*02	DLQ	G-10	4138	-0-	4138	4138	184	1	3474	3	Y	433	430	0			54
							4	4	476	9							
*03	DLQ	G-10	4700	-0-	4700	8838	186	1	3966	3	Y	495	477	0			72
							3	4	545	9							
*04	12995	X	4157	-0-	-8838	-0-	176	1	3421	3	Y	506	490	0			88
							3	4	557	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	7150	-0-	-1940	-0-	294	1	6219	3	N	571	588	0			137
							9	4	628	9							
12	9796	X	4258	-0-	-5538	-0-	130	1	4128	3	N	-0-	137	0			-0-
01	13609	X	4505	-0-	-9104	-0-	110	1	4226	3	N	154	141	0			13
							169	9									
02	8848	X	7274	-0-	-1574	-0-	268	1	6139	3	N	783	698	0			98
							6	4	861	9							
03	13609	X	7386	-0-	-6223	-0-	319	1	6238	3	N	744	734	0			108
							11	4	818	9							
04	7140	X	6141	-0-	-999	-0-	279	1	5135	3	N	653	648	0			113
							9	4	718	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6463	X	6463	-0-	-0-	-0-	202	1	5611	3	Y	585	512	0			138
							6	4	644	9							
12	6008	X	6008	-0-	-0-	-0-	128	1	5198	3	Y	620	685	0			73
							682	9									
*01	6051	X	6051	-0-	-0-	-0-	195	1	5058	3	Y	722	733	0			62
							4	4	794	9							
*02	DLQ G-10		6095	-0-	6095	6095	277	1	5234	3	Y	525	521	0			66
							6	4	578	9							
*03	DLQ G-10		6920	-0-	6920	13015	280	1	5976	3	Y	599	578	0			87
							5	4	659	9							
*04	17175	X	4160	-0-	-13015	-0-	181	1	3522	3	Y	413	428	0			72
							3	4	454	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

11	17280	X	12594	-0-	-4686	-0-	493	1	11036	3	N	947	938	0			224
							23	4	1042	9							
12	18042	X	12299	-0-	-5743	-0-	441	1	10660	3	N	1082	1179	0			127
							8	4	1190	9							
01	18042	X	15375	-0-	-2667	-0-	619	1	13316	3	N	1294	1311	0			110
							17	4	1423	9							
02	15120	X	12330	-0-	-2790	-0-	564	1	10677	3	N	978	966	0			122
							13	4	1076	9							
03	15314	X	13628	-0-	-1686	-0-	552	1	11782	3	N	1168	1120	0			170
							9	4	1285	9							
04	14880	X	11994	-0-	-2886	-0-	524	1	10163	3	N	1180	1145	0			205
							9	4	1298	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

11	3600	X	353	-0-	-3247	-0-	15	1	331	3	N	5	8	0			1
							1	4	6	9							
12	1240	X	456	-0-	-784	-0-	18	1	425	3	N	12	12	0			1
							13	9									
01	1240	X	-0-	-0-	-1240	-0-					N	-0-	1	0			-0-
02	924	X	768	-0-	-156	-0-	34	1	650	3	N	75	66	0			9
							1	4	83	9							
03	753	X	753	-0-	-0-	-0-	31	1	669	3	N	47	49	0			7
							1	4	52	9							
*04	626	X	626	-0-	-0-	-0-	29	1	554	3	N	39	39	0			7
							43	9									

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

11	3270	X	648	-0-	-2622	-0-	26	1	576	3	N	41	47	0			10
							1	4	45	9							
12	3410	X	701	-0-	-2709	-0-	25	1	608	3	N	62	65	0			7
							68	9									
01	3410	X	760	-0-	-2650	-0-	30	1	649	3	N	73	74	0			6
							1	4	80	9							
02	2464	X	1002	-0-	-1462	-0-	44	1	828	3	N	117	108	0			15
							1	4	129	9							
03	1240	X	1039	-0-	-201	-0-	40	1	852	3	N	133	129	0			19
							1	4	146	9							
*04	940	X	940	-0-	-0-	-0-	39	1	766	3	N	122	120	0			21
							1	4	134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3336	X	-0-	-0-	-3336	-0-					Y	-0-	24	0			-0-
12	2356	X	1426	-0-	-930	-0-	49	1	1191	3	Y	168	148	0			20
							1	4	185	9							
01	4340	X	4340	-0-	-0-	-0-	172	1	3703	3	Y	418	402	0			36
							5	4	460	9							
02	4543	X	4543	-0-	-0-	-0-	202	1	3827	3	Y	463	441	0			58
							5	4	509	9							
03	1662	X	1662	-0-	-0-	-0-	71	1	1516	3	Y	67	115	0			10
							1	4	74	9							
04	4200	X	1678	-0-	-2522	-0-	76	1	1468	3	Y	121	110	0			21
							1	4	133	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	54	-0-	-8976	-0-	3	3	51	9	Y	46	35	0			11
12	9455	X	3281	-0-	-6174	-0-	119	1	2867	3	Y	266	246	0			31
							2	4	293	9							
01	9455	X	1629	-0-	-7826	-0-	68	1	1470	3	Y	81	105	0			7
							2	4	89	9							
02	DLQ G-10		4723	-0-	4723	4723	219	1	4134	3	Y	332	297	0			42
							5	4	365	9							
03	DLQ G-10		4744	-0-	4744	9467	184	1	3934	3	Y	566	526	0			82
							3	4	623	9							
*04	23705	X	14238	-0-	-9467	-0-	594	1	11535	3	Y	1908	1659	0			331
							10	4	2099	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38094	X	6612	-0-	-31482	-0-	260	1	5812	3	Y	480	527	0			115
							12	4	528	9							
12	12400	X	1340	-0-	-11060	-0-	48	1	1168	3	Y	112	214	0			13
							1	4	123	9							
01	14539	X	6521	-0-	-8018	-0-	265	1	5707	3	Y	493	464	0			42
							7	4	542	9							
02	14078	X	14078	-0-	-0-	-0-	661	1	12503	3	Y	817	757	0			102
							15	4	899	9							
03	14539	X	13611	-0-	-928	-0-	576	1	12293	3	Y	666	671	0			97
							9	4	733	9							
*04	10995	X	10995	-0-	-0-	-0-	506	1	9826	3	Y	595	589	0			103
							8	4	655	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3658	-0-	-842	-0-	110	1	2878	3	N	605	554	0			144
							4	4	666	9							
12	4650	X	3880	-0-	-770	-0-	125	1	3024	3	N	663	729	0			78
							2	4	729	9							
01	5074	X	5074	-0-	-0-	-0-	180	1	3863	3	N	933	931	0			80
							5	4	1026	9							
02	3416	X	3369	-0-	-47	-0-	141	1	2669	3	N	505	522	0			63
							3	4	556	9							
03	3875	X	3679	-0-	-196	-0-	138	1	2935	3	N	549	532	0			80
							2	4	604	9							
04	4920	X	3935	-0-	-985	-0-	157	1	3046	3	N	663	628	0			115
							3	4	729	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	11279	-0-	-3421	-0-	408	1	10063	3	N	720	696	0			172
							16	4	792	9							
12	15190	X	12329	-0-	-2861	-0-	439	1	10632	3	N	1136	1175	0			133
							8	4	1250	9							
01	14632	X	12585	-0-	-2047	-0-	503	1	10817	3	N	1137	1173	0			97
							14	4	1251	9							
02	12544	X	10545	-0-	-1999	-0-	490	1	9264	3	N	709	717	0			89
							11	4	780	9							
03	13361	X	9844	-0-	-3517	-0-	397	1	8481	3	N	873	835	0			127
							6	4	960	9							
04	12180	X	8219	-0-	-3961	-0-	363	1	7039	3	N	737	736	0			128
							6	4	811	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

11	5250	X	-0-	-0-	-5250	-0-					N	246	272	0			59
12	2418	X	-0-	-0-	-2418	-0-					N	300	324	0			35
01	1922	X	-0-	-0-	-1922	-0-					N	108	134	0			9
02	1372	X	-0-	-0-	-1372	-0-					N	-0-	9	0			-0-
03	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

11	16080	X	12604	-0-	-3476	-0-	454	1	11232	3	N	819	773	0			195
							17	4	901	9							
12	16802	X	13189	-0-	-3613	-0-	480	1	11612	3	N	989	1068	0			116
							9	4	1088	9							
01	16802	X	13791	-0-	-3011	-0-	556	1	11954	3	N	1150	1168	0			98
							16	4	1265	9							
02	14056	X	13049	-0-	-1007	-0-	600	1	11356	3	N	981	956	0			123
							14	4	1079	9							
03	14911	X	12457	-0-	-2454	-0-	519	1	11084	3	N	769	780	0			112
							8	4	846	9							
04	13350	X	10648	-0-	-2702	-0-	488	1	9474	3	N	616	621	0			107
							8	4	678	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	12120	X	5278	-0-	-6842	-0-	218	1	4477	3	N	524	635	0			127
							7	4	576	9							
12	14880	X	7605	-0-	-7275	-0-	206	1	6524	3	N	795	829	0			93
							875	9									
01	21948	X	6049	-0-	-15899	-0-	130	1	5017	3	N	820	843	0			70
							902	9									
02	13440	X	9642	-0-	-3798	-0-	220	1	8080	3	N	1220	1137	0			153
							1342	9									
03	21886	X	10115	-0-	-11771	-0-	258	1	8472	3	N	1259	1229	0			183
							1385	9									
04	7350	X	2737	-0-	-4613	-0-	110	1	20	2	N	332	457	0			58
							2239	3	3	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	2997	-0-	-3423	-0-	109	1	2229	3	N	595	567	0			142
							4	4	655	9							
12	5363	X	2459	-0-	-2904	-0-	85	1	1495	3	N	797	846	0			93
							2	4	877	9							
01	3968	X	2694	-0-	-1274	-0-	75	1	1366	3	N	1137	1133	0			97
							2	4	1251	9							
02	3534	X	3534	-0-	-0-	-0-	117	1	2318	3	N	996	968	0			125
							3	4	1096	9							
03	3844	X	2480	-0-	-1364	-0-	79	1	1542	3	N	778	790	0			113
							3	4	856	9							
04	3000	X	1087	-0-	-1913	-0-	21	1	390	3	N	614	620	0			107
							1	4	675	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	50	-0-	-13390	-0-	1	1	23	3	N	24	173	0			6
							26	9									
12	13981	X	-0-	-0-	-13981	-0-					N	-0-	6	0			-0-
01	13981	X	8695	-0-	-5286	-0-	352	1	7573	3	N	691	632	0			59
							10	4	760	9							
02	12628	X	8451	-0-	-4177	-0-	379	1	7176	3	N	806	764	0			101
							9	4	887	9							
03	9238	X	7661	-0-	-1577	-0-	295	1	6287	3	N	976	935	0			142
							5	4	1074	9							
04	8400	X	6189	-0-	-2211	-0-	286	1	5546	3	N	320	406	0			56
							5	4	352	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	2087	-0-	-12703	-0-	82	1	1830	3	N	155	161	0			37
							4	4	171	9							
12	15283	X	-0-	-0-	-15283	-0-					N	-0-	37	0			-0-
01	11501	X	10283	-0-	-1218	-0-	408	1	8765	3	N	999	914	0			85
							11	4	1099	9							
02	7647	X	7647	-0-	-0-	-0-	342	1	6477	3	N	745	737	0			93
							8	4	820	9							
03	6417	X	3996	-0-	-2421	-0-	159	1	3391	3	N	403	437	0			59
							3	4	443	9							
04	9960	X	8609	-0-	-1351	-0-	393	1	7625	3	N	531	498	0			92
							7	4	584	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	4190	-0-	-3280	-0-	144	1	2962	3	N	981	910	0			234
							5	4	1079	9							
12	6324	X	3269	-0-	-3055	-0-	127	1	2237	3	N	820	958	0			96
							3	4	902	9							
01	6231	X	3767	-0-	-2464	-0-	147	1	2696	3	N	835	860	0			71
							5	4	919	9							
02	5320	X	5320	-0-	-0-	-0-	215	1	4241	3	N	780	753	0			98
							6	4	858	9							
03	6231	X	6001	-0-	-230	-0-	243	1	4765	3	N	895	863	0			130
							8	4	985	9							
*04	5967	X	5967	-0-	-0-	-0-	238	1	4381	3	N	1219	1137	0			212
							7	4	1341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	18998	X	18998	-0-	-0-	-0-	757	1	16270	3	N	1773	1622	0			151
							21	4	1950	9							
02	11754	X	11754	-0-	-0-	-0-	542	1	10252	3	N	862	905	0			108
							12	4	948	9							
03	10426	X	10426	-0-	-0-	-0-	406	1	8672	3	N	1219	1150	0			177
							7	4	1341	9							
04	18390	X	15487	-0-	-2903	-0-	697	1	13536	3	N	1129	1110	0			196
							12	4	1242	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

11	26190	X	13387	-0-	-12803	-0-	558	1	12133	3	N	618	601	0			148
							16	4	680	9							
12	26598	X	8912	-0-	-17686	-0-	256	1	8095	3	N	510	598	0			60
							561	9									
01	24893	X	11369	-0-	-13524	-0-	265	1	10229	3	N	795	787	0			68
							875	9									
02	15316	X	3771	-0-	-11545	-0-	92	1	3380	3	N	272	306	0			34
							299	9									
03	24893	X	7154	-0-	-17739	-0-	195	1	6407	3	N	502	463	0			73
							552	9									
*04	15389	X	15389	-0-	-0-	-0-	733	1	20	2	N	834	762	0			145
							13697	3	22	4							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

11	26250	X	8484	-0-	-17766	-0-	367	1	7536	3	N	517	478	0			123
							12	4	569	9							
12	19592	X	7328	-0-	-12264	-0-	207	1	6537	3	N	531	592	0			62
							584	9									
01	16430	X	6013	-0-	-10417	-0-	136	1	5258	3	N	563	577	0			48
							619	9									
02	12600	X	4580	-0-	-8020	-0-	110	1	4022	3	N	407	404	0			51
							448	9									
03	12214	X	7697	-0-	-4517	-0-	208	1	6821	3	N	607	570	0			88
							668	9									
04	8490	X	3933	-0-	-4557	-0-	173	1	22	2	N	286	324	0			50
							3418	3	5	4							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

11	25260	X	13161	-0-	-12099	-0-	548	1	11859	3	N	671	691	0			161
							16	4	738	9							
12	26102	X	14881	-0-	-11221	-0-	418	1	13225	3	N	1125	1154	0			132
							1238	9									
01	27280	X	13764	-0-	-13516	-0-	316	1	12186	3	N	1147	1181	0			98
							1262	9									
02	18060	X	12240	-0-	-5820	-0-	294	1	10813	3	N	1030	999	0			129
							1133	9									
03	27280	X	11767	-0-	-15513	-0-	317	1	10398	3	N	956	946	0			139
							1052	9									
*04	15353	X	15353	-0-	-0-	-0-	719	1	31	2	N	940	916	0			163
							13547	3	22	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17850	X	10472	-0-	-7378	-0-	419	1	17	2	N	918	933	0			217
							9013	3	13	4							
12	17856	X	11553	-0-	-6303	-0-	310	1	9815	3	N	1298	1363	0			152
							1428	9									
01	22258	X	10625	-0-	-11633	-0-	227	1	8774	3	N	1476	1502	0			126
							1624	9									
02	14056	X	8253	-0-	-5803	-0-	187	1	6859	3	N	1097	1086	0			137
							1207	9									
03	13795	X	9740	-0-	-4055	-0-	248	1	8144	3	N	1225	1184	0			178
							1348	9									
04	11190	X	376	-0-	-10814	-0-	10	1	11	2	N	45	215	0			8
							305	3	50	9							

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19080	X	-0-	-0-	-19080	-0-					N	-0-	63	0			-0-
12	18755	X	12760	-0-	-5995	-0-	646	1	11411	3	N	623	550	0			73
							18	4	685	9							
01	27781	X	27781	-0-	-0-	-0-	1395	1	25562	3	N	709	722	0			60
							44	4	780	9							
02	9324	X	7810	-0-	-1514	-0-	353	1	6978	3	N	426	433	0			53
							10	4	469	9							
03	25323	X	25323	-0-	-0-	-0-	1205	1	23595	3	N	438	427	0			64
							41	4	482	9							
04	26880	X	24862	-0-	-2018	-0-	1260	1	23161	3	N	365	366	0			63
							39	4	402	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62250	X	-0-	-0-	-62250	-0-					N	-0-	264	0			-0-
12	38316	X	35550	-0-	-2766	-0-	1805	1	31894	3	N	1637	1445	0			192
							50	4	1801	9							
01	56017	X	27764	-0-	-28253	-0-	1349	1	24718	3	N	1504	1568	0			128
							43	4	1654	9							
02	30828	X	28945	-0-	-1883	-0-	1337	1	26403	3	N	1061	1056	0			133
							38	4	1167	9							
03	55924	X	28577	-0-	-27347	-0-	1330	1	26046	3	N	1051	1031	0			153
							45	4	1156	9							
04	34410	X	20764	-0-	-13646	-0-	1026	1	18866	3	N	764	784	0			133
							32	4	840	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29700	X	-0-	-0-	-29700	-0-					N	-0-	41	0			-0-
12	30101	X	1399	-0-	-28702	-0-	72	1	1275	3	N	45	40	0			5
							2	4	50	9							
01	48595	X	48595	-0-	-0-	-0-	2455	1	44964	3	N	998	918	0			85
							78	4	1098	9							
02	44698	X	44698	-0-	-0-	-0-	2122	1	41906	3	N	554	570	0			69
							61	4	609	9							
03	42094	X	42094	-0-	-0-	-0-	2015	1	39465	3	N	496	493	0			72
							68	4	546	9							
04	47040	X	33131	-0-	-13909	-0-	1681	1	30902	3	N	450	444	0			78
							53	4	495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37950	X	5382	-0-	-32568	-0-	227	1	4656	3	N	447	449	0			107
							7	4	492	9							
12	23281	X	9765	-0-	-13516	-0-	472	1	8349	3	N	846	854	0			99
							13	4	931	9							
01	24722	X	24722	-0-	-0-	-0-	1198	1	21940	3	N	1405	1384	0			120
							38	4	1546	9							
02	34757	X	34757	-0-	-0-	-0-	1608	1	31771	3	N	1211	1179	0			152
							46	4	1332	9							
03	30085	X	30085	-0-	-0-	-0-	1408	1	27577	3	N	957	970	0			139
							47	4	1053	9							
*04	25855	X	25855	-0-	-0-	-0-	1283	1	23576	3	N	869	857	0			151
							40	4	956	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70050	X	18996	-0-	-51054	-0-	849	1	17423	3	N	634	696	0			150
							27	4	697	9							
12	70587	X	51129	-0-	-19458	-0-	2656	1	46927	3	N	1339	1332	0			157
							73	4	1473	9							
01	55707	X	55289	-0-	-418	-0-	2794	1	51177	3	N	1117	1179	0			95
							89	4	1229	9							
02	50316	X	43543	-0-	-6773	-0-	2053	1	40562	3	N	790	786	0			99
							59	4	869	9							
03	51119	X	44876	-0-	-6243	-0-	2136	1	41828	3	N	764	752	0			111
							72	4	840	9							
04	53520	X	38700	-0-	-14820	-0-	1956	1	35954	3	N	663	659	0			115
							61	4	729	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65400	X	32240	-0-	-33160	-0-	1450	1	29752	3	N	901	895	0			215
							47	4	991	9							
12	65906	X	1884	-0-	-64022	-0-	96	1	1694	3	N	83	288	0			10
							3	4	91	9							
01	49383	X	-0-	-0-	-49383	-0-					N	-0-	10	0			-0-
02	47888	X	47888	-0-	-0-	-0-	2270	1	44832	3	N	655	573	0			82
							65	4	721	9							
03	43958	X	33200	-0-	-10758	-0-	1594	1	31211	3	N	310	347	0			45
							54	4	341	9							
04	32250	X	21597	-0-	-10653	-0-	1092	1	20077	3	N	358	341	0			62
							34	4	394	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27690	X	18698	-0-	-8992	-0-	682	1	16860	3	N	1027	983	0			243
							26	4	1130	9							
12	25637	X	19663	-0-	-5974	-0-	730	1	17660	3	N	1145	1254	0			134
							13	4	1260	9							
01	24986	X	15126	-0-	-9860	-0-	630	1	13545	3	N	848	910	0			72
							18	4	933	9							
02	19460	X	11716	-0-	-7744	-0-	558	1	10548	3	N	543	547	0			68
							13	4	597	9							
03	21049	X	10701	-0-	-10348	-0-	452	1	9649	3	N	539	529	0			78
							7	4	593	9							
04	19020	X	9288	-0-	-9732	-0-	429	1	8324	3	N	480	475	0			83
							7	4	528	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21930	X	16215	-0-	-5715	-0-	640	1	14321	3	N	1113	1127	0			263
							30	4	1224	9							
12	22878	X	17002	-0-	-5876	-0-	616	1	14911	3	N	1331	1438	0			156
							11	4	1464	9							
01	22878	X	17508	-0-	-5370	-0-	715	1	15366	3	N	1279	1326	0			109
							20	4	1407	9							
02	20328	X	14476	-0-	-5852	-0-	654	1	12374	3	N	1303	1249	0			163
							15	4	1433	9							
03	20150	X	15031	-0-	-5119	-0-	580	1	12372	3	N	1882	1771	0			274
							9	4	2070	9							
04	16950	X	13414	-0-	-3536	-0-	564	1	10940	3	N	1728	1702	0			300
							9	4	1901	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23160	X	15507	-0-	-7653	-0-	510	1	14018	3	Y	876	906	0			207
							15	4	964	9							
12	23932	X	14499	-0-	-9433	-0-	324	1	13141	3	Y	940	1037	0			110
							1034	9									
01	21173	X	11688	-0-	-9485	-0-	364	1	10316	3	Y	910	942	0			78
							7	4	1001	9							
02	24488	X	24488	-0-	-0-	-0-	1156	1	21861	3	Y	1314	1227	0			165
							26	4	1445	9							
03	26158	X	26158	-0-	-0-	-0-	1105	1	23583	3	Y	1320	1293	0			192
							18	4	1452	9							
04	15510	X	14692	-0-	-818	-0-	666	1	12931	3	Y	985	1006	0			171
							11	4	1084	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250	X	12737	-0-	-4513	-0-	413	1	11357	3	Y	868	854	0			205
							12	4	955	9							
12	17825	X	11752	-0-	-6073	-0-	258	1	10478	3	Y	924	1021	0			108
							1016	9									
01	16151	X	8827	-0-	-7324	-0-	282	1	8005	3	Y	486	553	0			41
							5	4	535	9							
02	13664	X	9606	-0-	-4058	-0-	459	1	8688	3	Y	408	398	0			51
							10	4	449	9							
03	13702	X	6827	-0-	-6875	-0-	288	1	6148	3	Y	351	351	0			51
							5	4	386	9							
04	12750	X	9591	-0-	-3159	-0-	433	1	8408	3	Y	675	609	0			117
							7	4	743	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89040	X	46438	-0-	-42602	-0-	1208	1	43390	3	N	1673	1656	0			395
							1840	9									
12	84847	X	40497	-0-	-44350	-0-	930	1	37755	3	N	1647	1849	0			193
							1812	9									
01	75299	X	34582	-0-	-40717	-0-	735	1	31907	3	N	1764	1807	0			150
							1940	9									
02	53900	X	29149	-0-	-24751	-0-	675	1	26806	3	N	1516	1476	0			190
							1668	9									
03	54281	X	27540	-0-	-26741	-0-	779	1	25151	3	N	1464	1441	0			213
							1610	9									
04	46440	X	25110	-0-	-21330	-0-	685	1	23031	3	N	1267	1260	0			220
							1394	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	12813	-0-	-3987	-0-	419	1	11535	3	Y	770	731	0			182
							12	4	847	9							
12	17515	X	11771	-0-	-5744	-0-	261	1	10602	3	Y	825	910	0			97
							908	9									
01	17515	X	11207	-0-	-6308	-0-	346	1	9818	3	Y	942	959	0			80
							7	4	1036	9							
02	14140	X	4636	-0-	-9504	-0-	189	1	3584	3	Y	781	763	0			98
							4	4	859	9							
03	14229	X	4245	-0-	-9984	-0-	152	1	3247	3	Y	767	753	0			112
							2	4	844	9							
04	12810	X	8389	-0-	-4421	-0-	377	1	7317	3	Y	626	629	0			109
							6	4	689	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	299	-0-	-6601	-0-	12	1	267	3	N	17	28	0			4
							1	4	19	9							
12	1984	X	819	-0-	-1165	-0-	30	1	714	3	N	67	63	0			8
							1	4	74	9							
01	1984	X	1154	-0-	-830	-0-	47	1	1008	3	N	89	89	0			8
							1	4	98	9							
02	2673	X	2673	-0-	-0-	-0-	124	1	2352	3	N	176	162	0			22
							3	4	194	9							
03	2493	X	2493	-0-	-0-	-0-	102	1	2177	3	N	193	187	0			28
							2	4	212	9							
*04	2548	X	2548	-0-	-0-	-0-	112	1	2182	3	N	229	217	0			40
							2	4	252	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70140	X	53676	-0-	-16464	-0-	2116	1	43414	3	N	7344	5933	0			1735
							68	4	8078	9							
12	67177	X	39195	-0-	-27982	-0-	1764	1	31175	3	N	5643	6717	0			661
							49	4	6207	9							
01	58528	X	38239	-0-	-20289	-0-	1665	1	30494	3	N	5479	5673	0			467
							53	4	6027	9							
02	50092	X	29450	-0-	-20642	-0-	1189	1	23478	3	N	4317	4243	0			541
							34	4	4749	9							
03	55459	X	29442	-0-	-26017	-0-	1179	1	23079	3	N	4676	4537	0			680
							40	4	5144	9							
04	53670	X	26545	-0-	-27125	-0-	1108	1	20363	3	N	4581	4465	0			796
							35	4	5039	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54600	X	31755	-0-	-22845	-0-	1026	1	29402	3	N	1184	1185	0			280
							25	4	1302	9							
12	52049	X	30501	-0-	-21548	-0-	999	1	28221	3	N	1152	1297	0			135
							14	4	1267	9							
01	47585	X	30979	-0-	-16606	-0-	1320	1	28377	3	N	1132	1170	0			97
							37	4	1245	9							
02	38500	X	27263	-0-	-11237	-0-	1316	1	24887	3	N	936	916	0			117
							30	4	1030	9							
03	38967	X	26436	-0-	-12531	-0-	1135	1	24208	3	N	977	952	0			142
							18	4	1075	9							
04	31770	X	22747	-0-	-9023	-0-	1066	1	20696	3	N	879	868	0			153
							18	4	967	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129600	X	84034	-0-	-45566	-0-	3378	1	75640	3	N	4418	4454	0			1044
							156	4	4860	9							
12	123597	X	84553	-0-	-39044	-0-	3159	1	76422	3	N	4467	4988	0			523
							58	4	4914	9							
01	107508	X	66126	-0-	-41382	-0-	2765	1	59442	3	N	3493	3718	0			298
							77	4	3842	9							
02	92316	X	85132	-0-	-7184	-0-	4047	1	76561	3	N	4030	3823	0			505
							91	4	4433	9							
03	102207	X	78848	-0-	-23359	-0-	3317	1	70780	3	N	4270	4154	0			621
							54	4	4697	9							
04	84030	X	60641	-0-	-23389	-0-	2813	1	54598	3	N	2894	3012	0			503
							47	4	3183	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

11	95700	X	46030	-0-	-49670	-0-	1866	1	41778	3	N	2091	2147	0			494
							86	4	2300	9							
12	91202	X	44827	-0-	-46375	-0-	1674	1	40489	3	N	2394	2608	0			280
							31	4	2633	9							
01	79329	X	35383	-0-	-43946	-0-	1483	1	31889	3	N	1790	1917	0			153
							42	4	1969	9							
02	63196	X	40984	-0-	-22212	-0-	1971	1	37291	3	N	1525	1487	0			191
							44	4	1678	9							
03	60357	X	35834	-0-	-24523	-0-	1547	1	33005	3	N	1143	1168	0			166
							25	4	1257	9							
04	46020	X	30323	-0-	-15697	-0-	1437	1	27893	3	N	881	894	0			153
							24	4	969	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

11	62820	X	37795	-0-	-25025	-0-	1477	1	30309	3	N	5419	4499	0			1280
							48	4	5961	9							
12	63984	X	38094	-0-	-25890	-0-	1712	1	30255	3	N	5527	6160	0			647
							47	4	6080	9							
01	59241	X	44590	-0-	-14651	-0-	1980	1	36266	3	N	5710	5870	0			487
							63	4	6281	9							
02	51632	X	37123	-0-	-14509	-0-	1545	1	30509	3	N	4568	4483	0			572
							44	4	5025	9							
03	39060	X	35744	-0-	-3316	-0-	1504	1	29458	3	N	4301	4248	0			625
							51	4	4731	9							
04	43140	X	29558	-0-	-13582	-0-	1323	1	24322	3	N	3520	3534	0			611
							41	4	3872	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

11	114090	X	62025	-0-	-52065	-0-	2503	1	56041	3	N	3059	3149	0			723
							116	4	3365	9							
12	108841	X	47479	-0-	-61362	-0-	1775	1	42948	3	N	2475	2908	0			290
							33	4	2723	9							
01	94674	X	36510	-0-	-58164	-0-	1526	1	32804	3	N	1943	2067	0			166
							43	4	2137	9							
02	75656	X	47343	-0-	-28313	-0-	2252	1	42598	3	N	2220	2108	0			278
							51	4	2442	9							
03	82801	X	44757	-0-	-38044	-0-	1906	1	40668	3	N	1956	1950	0			284
							31	4	2152	9							
04	62040	X	38148	-0-	-23892	-0-	1797	1	34877	3	N	1313	1369	0			228
							30	4	1444	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80610	X	44625	-0-	-35985	-0-	1155	1	41482	3	N	1807	1782	0			427
							1988	9									
12	76787	X	39643	-0-	-37144	-0-	905	1	36763	3	N	1795	2012	0			210
							1975	9									
01	70277	X	34880	-0-	-35397	-0-	737	1	32006	3	N	1943	1987	0			166
							2137	9									
02	50372	X	29369	-0-	-21003	-0-	676	1	26839	3	N	1685	1640	0			211
							1854	9									
03	50592	X	27955	-0-	-22637	-0-	778	1	25139	3	N	1853	1795	0			269
							2038	9									
04	44640	X	26523	-0-	-18117	-0-	710	1	23857	3	N	1778	1738	0			309
							1956	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74370	X	1700	-0-	-72670	-0-	68	1	1389	3	N	219	519	0			52
							2	4	241	9							
12	73284	X	-0-	-0-	-73284	-0-					N	-0-	52	0			-0-
01	65441	X	43363	-0-	-22078	-0-	1828	1	33479	3	N	7271	6651	0			620
							58	4	7998	9							
02	55496	X	34697	-0-	-20799	-0-	1411	1	27879	3	N	4879	4888	0			611
							40	4	5367	9							
03	34560	X	34560	-0-	-0-	-0-	1422	1	27844	3	N	4769	4687	0			693
							48	4	5246	9							
04	41970	X	32829	-0-	-9141	-0-	1451	1	26678	3	N	4232	4190	0			735
							45	4	4655	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63210	X	42490	-0-	-20720	-0-	1389	1	39449	3	N	1469	1455	0			347
							36	4	1616	9							
12	60109	X	38208	-0-	-21901	-0-	1241	1	35417	3	N	1394	1578	0			163
							17	4	1533	9							
01	52824	X	37680	-0-	-15144	-0-	1607	1	34540	3	N	1353	1401	0			115
							45	4	1488	9							
02	43680	X	33564	-0-	-10116	-0-	1621	1	30670	3	N	1124	1098	0			141
							37	4	1236	9							
03	45694	X	29886	-0-	-15808	-0-	1279	1	27301	3	N	1168	1139	0			170
							21	4	1285	9							
04	42480	X	25631	-0-	-16849	-0-	1197	1	23240	3	N	1067	1052	0			185
							20	4	1174	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78300	X	48678	-0-	-29622	-0-	1571	1	44636	3	N	2210	2193	0			522
							40	4	2431	9							
12	76353	X	44855	-0-	-31498	-0-	1446	1	41079	3	N	2100	2376	0			246
							20	4	2310	9							
01	71083	X	45117	-0-	-25966	-0-	1904	1	40929	3	N	2028	2101	0			173
							53	4	2231	9							
02	56672	X	39922	-0-	-16750	-0-	1908	1	36094	3	N	1706	1665	0			214
							43	4	1877	9							
03	57691	X	39027	-0-	-18664	-0-	1661	1	35430	3	N	1735	1697	0			252
							27	4	1909	9							
04	48690	X	33843	-0-	-14847	-0-	1574	1	30550	3	N	1539	1524	0			267
							26	4	1693	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29850	X	18677	-0-	-11173	-0-	693	1	16988	3	N	881	871	0			208
							27	4	969	9							
12	29264	X	18487	-0-	-10777	-0-	695	1	16814	3	N	877	982	0			103
							13	4	965	9							
01	27218	X	19344	-0-	-7874	-0-	812	1	17455	3	N	958	979	0			82
							23	4	1054	9							
02	23520	X	19744	-0-	-3776	-0-	946	1	17888	3	N	808	789	0			101
							21	4	889	9							
03	23126	X	18616	-0-	-4510	-0-	792	1	16901	3	N	827	808	0			120
							13	4	910	9							
04	18720	X	15173	-0-	-3547	-0-	702	1	13627	3	N	756	745	0			131
							12	4	832	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35460	X	25224	-0-	-10236	-0-	906	1	22710	3	N	1431	1417	0			338
							34	4	1574	9							
12	34906	X	25146	-0-	-9760	-0-	936	1	22631	3	N	1420	1592	0			166
							17	4	1562	9							
01	33511	X	26205	-0-	-7306	-0-	1087	1	23373	3	N	1559	1592	0			133
							30	4	1715	9							
02	29960	X	23903	-0-	-6057	-0-	1129	1	21354	3	N	1268	1242	0			159
							25	4	1395	9							
03	30969	X	23098	-0-	-7871	-0-	967	1	20627	3	N	1353	1315	0			197
							16	4	1488	9							
04	25350	X	18670	-0-	-6680	-0-	846	1	16427	3	N	1257	1236	0			218
							14	4	1383	9							

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40590	X	16763	-0-	-23827	-0-	1179	1	14758	2	N	643	815	0			152
							119	3	707	9							
12	41943	X	37	-0-	-41906	-0-	3	1	34	2	N	-0-	152	0			-0-
01	37386	X	8293	-0-	-29093	-0-	704	1	7438	2	N	118	108	0			10
							21	3	130	9							
02	33768	X	30148	-0-	-3620	-0-	2964	1	25861	2	N	1031	912	0			129
							189	3	1134	9							
03	36890	X	30962	-0-	-5928	-0-	3295	1	26381	2	N	1012	994	0			147
							173	3	1113	9							
*04	31695	X	31695	-0-	-0-	-0-	3823	1	27253	2	N	506	565	0			88
							62	3	557	9							

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/03/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331860	X	188804	-0-	-143056	-0-	4964	1	178277	3	N	5057	5119	0			1195
							5563	9									
12	342922	X	178702	-0-	-164220	-0-	4175	1	169537	3	N	4536	5200	0			531
							4990	9									
01	341310	X	158824	-0-	-182486	-0-	3466	1	150559	3	N	4363	4522	0			372
							4799	9									
02	279132	X	144405	-0-	-134727	-0-	3463	1	137577	3	N	3059	3048	0			383
							3365	9									
03	248868	X	158006	-0-	-90862	-0-	4655	1	150360	3	N	2719	2707	0			395
							2991	9									
04	188790	X	125033	-0-	-63757	-0-	3543	1	119089	3	N	2183	2199	0			379
							2401	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/03/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335310	X	142020	-0-	-193290	-0-	3751 3561	1 9	134708	3	N	3237	3292	0			765
12	346487	X	128742	-0-	-217745	-0-	3019 3159	1 9	122564	3	N	2872	3301	0			336
01	332537	X	118236	-0-	-214301	-0-	2596 2890	1 9	112750	3	N	2627	2739	0			224
02	219520	X	100850	-0-	-118670	-0-	2431 1850	1 9	96569	3	N	1682	1695	0			211
03	190836	X	103339	-0-	-87497	-0-	3049 1814	1 9	98476	3	N	1649	1620	0			240
04	142020	X	82331	-0-	-59689	-0-	2337 1455	1 9	78539	3	N	1323	1333	0			230

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/03/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339990	X	154360	-0-	-185630	-0-	4073 4000	1 9	146287	3	N	3636	3721	0			859
12	351323	X	135154	-0-	-216169	-0-	3172 3204	1 9	128778	3	N	2913	3431	0			341
01	342922	X	121593	-0-	-221329	-0-	2671 2886	1 9	116036	3	N	2624	2741	0			224
02	234724	X	109685	-0-	-125039	-0-	2644 1986	1 9	105055	3	N	1805	1803	0			226
03	205530	X	117747	-0-	-87783	-0-	3483 1750	1 9	112514	3	N	1591	1586	0			231
04	154350	X	91282	-0-	-63068	-0-	2597 1406	1 9	87279	3	N	1278	1287	0			222

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/03/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345030	X	158309	-0-	-186721	-0-	4194 3487	1 9	150628	3	N	3170	3189	0			749
12	356531	X	143621	-0-	-212910	-0-	3377 3112	1 9	137132	3	N	2829	3247	0			331
01	342395	X	136043	-0-	-206352	-0-	2996 2889	1 9	130158	3	N	2626	2733	0			224
02	245896	X	113724	-0-	-132172	-0-	2745 1937	1 9	109042	3	N	1761	1764	0			221
03	210800	X	124555	-0-	-86245	-0-	3687 1771	1 9	119097	3	N	1610	1597	0			234
04	158310	X	96518	-0-	-61792	-0-	2747 1458	1 9	92313	3	N	1325	1329	0			230

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/03/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48780	X	7757	-0-	-41023	-0-	202 283	1 9	7272	3	N	257	237	0			61
12	42811	X	4641	-0-	-38170	-0-	109 118	1 9	4414	3	N	107	155	0			13
01	15314	X	1492	-0-	-13822	-0-	33 20	1 9	1439	3	N	18	29	0			2
02	7252	X	5389	-0-	-1863	-0-	127 198	1 9	5064	3	N	180	159	0			23
03	8029	X	3922	-0-	-4107	-0-	110 248	1 9	3564	3	N	225	215	0			33
04	7770	X	2508	-0-	-5262	-0-	67 197	1 9	2244	3	N	179	181	0			31

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204240	X	43318	-0-	-160922	-0-	3001	1	37544	2	N	2154	2084	0			509
							404	3	2369	9							
12	53940	X	42018	-0-	-11922	-0-	2890	1	36535	2	N	1996	2271	0			234
							397	3	2196	9							
01	47554	X	43910	-0-	-3644	-0-	3554	1	37514	2	N	2233	2277	0			190
							386	3	2456	9							
02	41412	X	35674	-0-	-5738	-0-	3440	1	30001	2	N	1750	1721	0			219
							308	3	1925	9							
03	45849	X	36177	-0-	-9672	-0-	3770	1	30176	2	N	1740	1706	0			253
							317	3	1914	9							
04	43320	X	29006	-0-	-14314	-0-	3338	1	23775	2	N	1479	1475	0			257
							266	3	1627	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309953	X	203819	-0-	-106134	-0-	14319	1	179243	2	N	8284	7671	0			1957
							1145	3	9112	9							
12	280984	X	191632	-0-	-89352	-0-	13511	1	170906	2	N	5710	6998	0			669
							934	3	6281	9							
01	280984	X	161917	-0-	-119067	-0-	13487	1	142435	2	N	4824	5082	0			411
							689	3	5306	9							
02	253792	X	121459	-0-	-132333	-0-	12090	1	105499	2	N	3101	3124	0			388
							459	3	3411	9							
03	280984	X	121778	-0-	-159206	-0-	13142	1	105258	2	N	2705	2700	0			393
							402	3	2976	9							
04	203820	X	93000	-0-	-110820	-0-	11121	1	79245	2	N	1925	1984	0			334
							516	3	2118	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 11/10/2018 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283481	X	192404	-0-	-91077	-0-	8568	1	175796	3	N	7057	6148	0			1667
							277	4	7763	9							
12	212040	X	193920	-0-	-18120	-0-	9968	1	176130	3	N	6862	7726	0			803
							274	4	7548	9							
01	212040	X	183883	-0-	-28157	-0-	9170	1	167984	3	N	5852	6156	0			499
							292	4	6437	9							
02	191520	X	130913	-0-	-60607	-0-	6108	1	120646	3	N	3622	3667	0			454
							175	4	3984	9							
03	212040	X	117500	-0-	-94540	-0-	5533	1	108351	3	N	3118	3119	0			453
							186	4	3430	9							
04	192390	X	92970	-0-	-99420	-0-	4675	1	85924	3	N	2023	2125	0			351
							146	4	2225	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 11/08/2018 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296935	-0-	296935	450078	9932	1	256466	3	N	27472	24652	0			6491
							318	4	30219	9							
12	740366	X	290288	-0-	-450078	-0-	10500	1	254019	3	N	23251	27020	0			2722
							193	4	25576	9							
01	330522	X	262770	-0-	-67752	-0-	8242	1	230562	3	N	21657	22533	0			1846
							143	4	23823	9							
02	298536	X	204115	-0-	-94421	-0-	4975	1	182692	3	N	14953	14927	0			1872
							16448	9									
03	330522	X	208634	-0-	-121888	-0-	8100	1	187568	3	N	11686	11859	0			1699
							111	4	12855	9							
04	319860	X	155339	-0-	-164521	-0-	7153	1	138827	3	N	8400	8640	0			1459
							119	4	9240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 11/05/2018 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262760	-0-	262760	391237	9032	1	228706	3	N	22467	20064	0			5308
							308	4	24714	9							
12	672038	X	280801	-0-	-391237	-0-	10236	1	247631	3	N	20678	23565	0			2421
							188	4	22746	9							
01	241457	X	241457	-0-	-0-	-0-	7702	1	213927	3	N	17902	18797	0			1526
							136	4	19692	9							
02	215628	X	179297	-0-	-36331	-0-	4418	1	162239	3	N	11491	11578	0			1439
							12640	9									
03	238731	X	169011	-0-	-69720	-0-	6608	1	153388	3	N	8114	8373	0			1180
							90	4	8925	9							
04	231030	X	122809	-0-	-108221	-0-	5701	1	110652	3	N	5783	5958	0			1005
							95	4	6361	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

11	363380	X	219559	-0-	-143821	-0-	15310	1	191620	2	N	10173	9276	0			2403
							1439	3	11190	9							
12	306342	X	211284	-0-	-95058	-0-	14851	1	187847	2	N	6792	8400	0			795
							1115	3	7471	9							
01	306342	X	182615	-0-	-123727	-0-	15185	1	160355	2	N	5669	5981	0			483
							839	3	6236	9							
02	276696	X	149061	-0-	-127635	-0-	14799	1	129133	2	N	4110	4078	0			515
							608	3	4521	9							
03	306342	X	164770	-0-	-141572	-0-	17756	1	142205	2	N	3852	3807	0			560
							572	3	4237	9							
*04	138986	X	138986	-0-	-0-	-0-	16649	1	118663	2	N	2964	3009	0			515
							414	3	3260	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 11/05/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

11	0		285456	-0-	285456	285456	9675	1	246784	3	N	26068	23145	0			6159
							322	4	28675	9							
12	575434	X	289978	-0-	-285456	-0-	10466	1	253175	3	N	23767	27143	0			2783
							193	4	26144	9							
01	272986	X	259642	-0-	-13344	-0-	8145	1	227614	3	N	21583	22526	0			1840
							142	4	23741	9							
02	246568	X	201009	-0-	-45559	-0-	4867	1	178719	3	N	15839	15696	0			1983
							17423	9									
03	272986	X	209072	-0-	-63914	-0-	8039	1	186405	3	N	13198	13262	0			1919
							110	4	14518	9							
04	264180	X	158475	-0-	-105705	-0-	7214	1	140019	3	N	10111	10274	0			1756
							120	4	11122	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 11/10/2018 TOTAL DEPTH 13444 PERF.13757 - 19192

11	288430	X	193986	-0-	-94444	-0-	8670	1	177879	3	N	6505	5726	0			1537
							281	4	7156	9							
12	212319	X	190981	-0-	-21338	-0-	9887	1	174707	3	N	5559	6445	0			651
							272	4	6115	9							
01	212319	X	154917	-0-	-57402	-0-	7782	1	142561	3	N	3934	4250	0			335
							247	4	4327	9							
02	191772	X	102445	-0-	-89327	-0-	4809	1	94988	3	N	2282	2331	0			286
							138	4	2510	9							
03	212319	X	90082	-0-	-122237	-0-	4268	1	83572	3	N	1907	1916	0			277
							144	4	2098	9							
*04	69802	X	69802	-0-	-0-	-0-	3518	1	64668	3	N	1369	1408	0			238
							110	4	1506	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36732	-0-	36732	36732	767	1	25750	3	N	9286	7092	0			2194
							10215	9									
12	0		152547	-0-	152547	189279	3895	1	123284	3	N	23062	19003	0	4024	1	2229
							25368	9									
01	322137	X	132858	-0-	-189279	-0-	2727	1	105190	3	N	22674	22970	0			1933
							24941	9									
02	106744	X	106744	-0-	-0-	-0-	3347	1	84153	3	N	17435	17185	0			2183
							65	4	19179	9							
03	118110	X	117705	-0-	-405	-0-	4796	1	93924	3	N	17113	16808	0			2488
							161	4	18824	9							
04	114300	X	95775	-0-	-18525	-0-	4218	1	77531	3	N	12631	12925	0			2194
							132	4	13894	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43446	-0-	43446	43446	905	1	30415	3	N	11024	8419	0			2605
							12126	9									
12	0		179623	-0-	179623	223069	4550	1	144024	3	N	28226	23391	0	4683	1	2757
							31049	9									
01	368875	X	145806	-0-	-223069	-0-	2903	1	112002	3	N	28092	28454	0			2395
							30901	9									
02	120148	X	109871	-0-	-10277	-0-	3391	1	85112	3	N	19365	19335	0			2425
							66	4	21302	9							
03	133021	X	116750	-0-	-16271	-0-	4686	1	91757	3	N	18317	18079	0			2663
							158	4	20149	9							
04	128730	X	87976	-0-	-40754	-0-	3814	1	70096	3	N	12679	13140	0			2202
							119	4	13947	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 11/10/2018 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195033	-0-	195033	294694	8615	1	176759	3	N	8527	7339	0			2015
							279	4	9380	9							
12	482603	X	187909	-0-	-294694	-0-	9595	1	169548	3	N	7729	8839	0			905
							264	4	8502	9							
01	200508	X	149126	-0-	-51382	-0-	7378	1	135151	3	N	5784	6196	0			493
							235	4	6362	9							
02	181104	X	140245	-0-	-40859	-0-	6523	1	128851	3	N	4258	4218	0			533
							187	4	4684	9							
03	200508	X	119033	-0-	-81475	-0-	5580	1	109273	3	N	3629	3634	0			528
							188	4	3992	9							
04	194040	X	103822	-0-	-90218	-0-	5193	1	95446	3	N	2745	2796	0			477
							163	4	3020	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 11/10/2018 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286597	X	189305	-0-	-97292	-0-	8447	1	173312	3	N	6612	5761	0			1562
							273	4	7273	9							
12	200756	X	181434	-0-	-19322	-0-	9339	1	165021	3	N	6197	7033	0			726
							257	4	6817	9							
01	200756	X	150945	-0-	-49811	-0-	7511	1	137596	3	N	5090	5382	0			434
							239	4	5599	9							
02	181328	X	139801	-0-	-41527	-0-	6511	1	128614	3	N	4082	4005	0			511
							186	4	4490	9							
03	200756	X	136770	-0-	-63986	-0-	6458	1	126458	3	N	3306	3336	0			481
							217	4	3637	9							
04	194280	X	100458	-0-	-93822	-0-	5055	1	92909	3	N	2124	2236	0			369
							158	4	2336	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EXTEX OPERATING COMPANY 257062
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31290	X	17892	-0-	-13398	-0-	2632	1	11236	3	N	2747	2419	1			764
							1002	4	3022	9							
12	30008	X	14243	-0-	-15765	-0-	2030	1	9258	3	N	1900	2382	1			282
							865	4	2090	9							
01	24924	X	15385	-0-	-9539	-0-	2325	1	9785	3	N	2595	2364	1			513
							420	4	2855	9							
02	18312	X	7193	-0-	-11119	-0-	1250	1	4718	3	N	891	1258	1			146
							245	4	980	9							
03	18476	X	9646	-0-	-8830	-0-	1600	1	6318	3	N	1292	1057	1			381
							307	4	1421	9							
04	17880	X	10335	-0-	-7545	-0-	1650	1	6494	3	N	1696	1701	1			376
							325	4	1866	9							

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	827	-0-	-1543	-0-	772	2	55	9	Y	50	42	1			48
12	2449	X	1340	-0-	-1109	-0-	1213	2	127	9	Y	115	112	1			51
01	2714	X	2714	-0-	-0-	-0-	2601	2	113	9	Y	103	118	1			64
02	1690	N	1690	-0-	-0-	-0-	1580	3	110	9	Y	100	93	1			71
*03	714	N	714	-0-	-0-	-0-	8	1	656	3	Y	45	56	1	1	6	5
							50	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	7265	-0-	-8995	-0-	7091	2	174	9	Y	158	144	1			153
12	14229	X	7216	-0-	-7013	-0-	6882	2	334	9	Y	304	323	1			134
01	13485	X	10163	-0-	-3322	-0-	9824	2	339	9	Y	308	335	1			182
02	6580	X	6580	-0-	-0-	-0-	6309	3	271	9	Y	246	254	1			174
*03	6106	X	6106	-0-	-0-	-0-	70	1	5707	3	Y	299	301	1	5	6	35
							329	9									
04	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					35

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	5596	-0-	-1994	-0-	5488	2	108	9	Y	98	112	1			95
12	7843	X	3022	-0-	-4821	-0-	2617	2	405	9	Y	368	301	1			162
01	4666	X	4666	-0-	-0-	-0-	4469	2	197	9	Y	179	279	1			153
02	5372	X	5372	-0-	-0-	-0-	5203	3	169	9	Y	154	198	1			109
*03	6977	X	6977	-0-	-0-	-0-	81	1	6650	3	Y	224	220	1	4	6	26
							246	9									
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					26

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14071	X	14071	-0-	-0-	-0-	13861	2	210	9	Y	191	170	1			185
12	12834	X	9657	-0-	-3177	-0-	9337	2	320	9	Y	291	348	1			128
01	12834	X	5007	-0-	-7827	-0-	4645	2	362	9	Y	329	343	1			186
02	10780	X	7713	-0-	-3067	-0-	7430	3	283	9	Y	257	261	1			182
03	14539	X	11193	-0-	-3346	-0-	133	1	10869	3	Y	174	195	1	3	6	20
							191	9									
04	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					20

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	987	-0-	-1023	-0-	908	2	79	9	Y	72	81	1			70
12	3720	X	1642	-0-	-2078	-0-	1369	2	273	9	Y	248	209	1			109
01	4558	X	4558	-0-	-0-	-0-	4185	2	373	9	Y	339	330	1			179
02	4895	X	4895	-0-	-0-	-0-	4646	3	249	9	Y	226	245	1			160
*03	5493	X	5493	-0-	-0-	-0-	61	1	5008	3	Y	385	372	1	7	6	45
							424	9									
04	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					45

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3785	-0-	-445	-0-	3326	2	459	9	Y	417	316	1			273
12	4371	X	3996	-0-	-375	-0-	3600	2	396	9	Y	360	381	1			252
01	4371	X	3341	-0-	-1030	-0-	3057	2	284	9	Y	258	310	1			200
02	3864	X	2691	-0-	-1173	-0-	2471	2	220	9	Y	200	256	1			144
03	4278	X	2778	-0-	-1500	-0-	113	1	2397	2	Y	244	292	1			96
							268	9									
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					96

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	10797	-0-	-2043	-0-	10290	2	507	9	Y	461	358	1			302
12	12834	X	9396	-0-	-3438	-0-	8920	2	476	9	Y	433	433	1			302
01	12524	X	6571	-0-	-5953	-0-	6213	2	358	9	Y	325	375	1			252
02	11312	X	8874	-0-	-2438	-0-	8367	2	507	9	Y	461	383	1			330
03	12338	X	10246	-0-	-2092	-0-	447	1	9506	2	Y	266	492	1			104
							293	9									
04	10800	X	NO RPT	-0-	-10800	-0-					Y	NO RPT					104

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	2491	-0-	-2039	-0-	2171	2	320	9	Y	291	188	1			191
12	4681	X	3722	-0-	-959	-0-	3444	2	278	9	Y	253	267	1			177
01	4422	X	4422	-0-	-0-	-0-	4195	2	227	9	Y	206	223	1			160
02	4087	X	4087	-0-	-0-	-0-	3892	2	195	9	Y	177	210	1			127
*03	6361	X	6361	-0-	-0-	-0-	269	1	5734	2	Y	325	325	1			127
							358	9									
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					127

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	31	-0-	-119	-0-	20	2	11	9	Y	10	20	1			7
12	186	N	-0-	-0-	-186	-0-					Y	-0-	7	1			-0-
01	217	N	82	-0-	-135	-0-	46	2	36	9	Y	33	7	1			26
02	506	N	506	-0-	-0-	-0-	425	2	81	9	Y	74	47	1			53
*03	3100	N	5809	-0-	2709	2709	245	1	5214	2	Y	318	246	1			125
							350	9									
04	0	N	NO RPT	-0-	-0-	2709					Y	NO RPT					125

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6261	-0-	-2199	-0-	6037	2	224	9	Y	204	175	1			71
12	8742	X	4838	-0-	-3904	-0-	4615	2	223	9	Y	203	189	1			85
01	7533	X	5720	-0-	-1813	-0-	5423	2	297	9	Y	270	253	1			102
02	5707	X	5707	-0-	-0-	-0-	5463	2	244	9	Y	222	262	1			62
03	6479	X	5601	-0-	-878	-0-	58	1	5277	2	Y	242	246	1			21
							266	9									
04	6270	X	NO RPT	-0-	-6270	-0-					Y	NO RPT					21

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

11	7715	X	7715	-0-	-0-	-0-	7437	2	278	9	Y	253	221	1			88
12	7750	X	7136	-0-	-614	-0-	6828	2	308	9	Y	280	251	1			117
01	8091	X	5269	-0-	-2822	-0-	4917	2	352	9	Y	320	316	1			121
02	2352	X	2178	-0-	-174	-0-	1945	2	233	9	Y	212	235	1			59
03	2604	X	2359	-0-	-245	-0-	23	1	2129	2	Y	188	196	1			16
							207	9									
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					16

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

11	4200	X	2213	-0-	-1987	-0-	2017	2	196	9	Y	178	148	1			62
12	5005	X	5005	-0-	-0-	-0-	4713	2	292	9	Y	265	216	1			111
01	3906	X	2844	-0-	-1062	-0-	2607	2	237	9	Y	215	244	1			82
02	4904	X	4904	-0-	-0-	-0-	4603	2	301	9	Y	274	319	1			76
*03	4380	X	4380	-0-	-0-	-0-	44	1	4026	2	Y	282	290	1			24
							310	9									
04	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					24

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

11	7500	X	5531	-0-	-1969	-0-	5193	2	338	9	Y	307	288	1			136
12	7347	X	3563	-0-	-3784	-0-	3226	2	337	9	Y	306	251	1			191
01	7347	X	5280	-0-	-2067	-0-	4931	2	349	9	Y	317	210	1			298
02	5348	X	4859	-0-	-489	-0-	4463	2	396	9	Y	360	437	1			221
*03	5921	X	5516	-0-	-405	-0-	55	1	4973	2	Y	444	493	1	28	6	38
							488	9									
04	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					38

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

11	7020	X	6871	-0-	-149	-0-	6467	2	404	9	Y	367	307	1			127
12	7781	X	6068	-0-	-1713	-0-	5742	2	326	9	Y	296	300	1			123
01	7781	X	6322	-0-	-1459	-0-	6023	2	299	9	Y	272	292	1			103
02	7196	X	6219	-0-	-977	-0-	5907	2	312	9	Y	284	308	1			79
03	7967	X	5006	-0-	-2961	-0-	50	1	4579	2	Y	343	345	1			30
							377	9									
04	6870	X	NO RPT	-0-	-6870	-0-					Y	NO RPT					30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	4557	-0-	-2733	-0-	4316	2	241	9	Y	219	198	1			76
12	7533	X	6025	-0-	-1508	-0-	5702	2	323	9	Y	294	247	1			123
01	7533	X	6208	-0-	-1325	-0-	5798	2	410	9	Y	373	355	1			141
02	5355	X	5355	-0-	-0-	-0-	5084	2	271	9	Y	246	318	1			69
*03	4376	X	4376	-0-	-0-	-0-	44	1	3960	2	Y	338	337	1			29
							372	9									
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					29

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	6981	-0-	-2109	-0-	6566	2	415	9	Y	377	324	1			167
12	9052	X	6234	-0-	-2818	-0-	5845	2	389	9	Y	354	300	1			221
01	9052	X	6079	-0-	-2973	-0-	5688	2	391	9	Y	355	243	1			333
02	7392	X	5483	-0-	-1909	-0-	5086	2	397	9	Y	361	472	1			222
*03	8184	X	5401	-0-	-2783	-0-	55	1	5038	2	Y	280	314	1	18	6	24
							308	9									
04	6990	X	NO RPT	-0-	-6990	-0-					Y	NO RPT					24

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	4090	-0-	-5480	-0-	3762	2	328	9	Y	298	279	1			132
12	9889	X	6306	-0-	-3583	-0-	5967	2	339	9	Y	308	248	1			192
01	7812	X	4206	-0-	-3606	-0-	3990	2	216	9	Y	196	201	1			187
02	12989	X	12989	-0-	-0-	-0-	12682	2	307	9	Y	279	296	1			170
*03	14158	X	14158	-0-	-0-	-0-	150	1	13623	2	Y	350	410	1	22	6	30
							385	9									
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					30

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910	X	8521	-0-	-6389	-0-	8143	2	378	9	Y	344	335	1			162
12	15407	X	12152	-0-	-3255	-0-	11690	2	462	9	Y	420	417	1			165
01	14632	X	8976	-0-	-5656	-0-	8604	2	372	9	Y	338	420	1			83
02	10836	X	6085	-0-	-4751	-0-	5757	3	328	9	Y	298	336	1			45
03	11997	X	6735	-0-	-5262	-0-	77	1	6300	3	Y	325	295	1	6	6	69
							358	9									
04	11610	X	NO RPT	-0-	-11610	-0-					Y	NO RPT					69

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10132	X	10132	-0-	-0-	-0-	9700	2	432	9	Y	393	389	1			185
12	15328	X	15328	-0-	-0-	-0-	14804	2	524	9	Y	476	474	1			187
01	12400	X	10855	-0-	-1545	-0-	10428	2	427	9	Y	388	480	1			95
02	13692	X	6933	-0-	-6759	-0-	6594	3	339	9	Y	308	356	1			47
03	15159	X	5267	-0-	-9892	-0-	60	1	4941	3	Y	242	233	1	4	6	52
							266	9									
04	14670	X	NO RPT	-0-	-14670	-0-					Y	NO RPT					52

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	12635 X	12635	-0-	-0-	-0-	1031	1	10436	3	Y	931	931	0			26
						144	4	1024	9							
12	9523 X	9523	-0-	-0-	-0-	741	1	7202	3	Y	1382	1389	0			19
						60	4	1520	9							
01	9176 X	4085	-0-	-5091	-0-	316	1	3267	3	Y	410	421	0			8
						51	4	451	9							
02	11788 X	2839	-0-	-8949	-0-	267	1	2403	3	Y	89	94	0			3
						71	4	98	9							
03	13051 X	73	-0-	-12978	-0-	1	1	52	3	Y	17	20	0			-0-
						1	4	19	9							
04	12630 X	-0-	-0-	-12630	-0-					Y	3	3	0			-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	1843 X	1843	-0-	-0-	-0-	801	1	180	4	Y	784	792	0			18
						862	9									
12	1798 X	1070	-0-	-728	-0-	601	1	13	3	Y	275	290	0			3
						153	4	303	9							
01	2294 X	505	-0-	-1789	-0-	268	1	109	3	Y	60	62	0			1
						62	4	66	9							
02	1484 N	706	-0-	-778	-0-	395	1	12	3	Y	203	200	0			4
						76	4	223	9							
03	1085 N	743	-0-	-342	-0-	461	1	5	3	Y	166	166	0			4
						94	4	183	9							
*04	1391 N	1391	-0-	-0-	-0-	707	1	57	3	Y	380	374	0			10
						209	4	418	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	7170 X	5400	-0-	-1770	-0-	657	1	3737	3	Y	827	842	0			22
						96	4	910	9							
12	7409 X	6063	-0-	-1346	-0-	651	1	4815	3	Y	522	533	0			11
						23	4	574	9							
01	7418 X	7418	-0-	-0-	-0-	638	1	6188	3	Y	505	506	0			10
						36	4	556	9							
02	6636 X	5838	-0-	-798	-0-	669	1	4509	3	Y	562	561	0			11
						42	4	618	9							
03	7285 X	7040	-0-	-245	-0-	769	1	5473	3	Y	688	688	0			11
						41	4	757	9							
04	7170 X	6382	-0-	-788	-0-	672	1	5120	3	Y	510	514	0			7
						29	4	561	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4253	X	4253	-0-	-0-	-0-	638	1	2937	3	Y	612	614	0			10
							5	4	673	9							
12	4155	X	4155	-0-	-0-	-0-	787	1	2696	3	Y	607	607	0			10
							4	4	668	9							
01	3968	X	2215	-0-	-1753	-0-	337	1	1355	3	Y	474	475	0			9
							2	4	521	9							
02	3976	X	2280	-0-	-1696	-0-	417	1	1276	3	Y	531	526	0			14
							3	4	584	9							
03	4402	X	2798	-0-	-1604	-0-	572	1	1580	3	Y	585	585	0			14
							2	4	644	9							
04	4260	X	3093	-0-	-1167	-0-	617	1	1848	3	Y	566	569	0			11
							5	4	623	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	6494	-0-	-8056	-0-	864	1	3933	3	Y	1536	1550	0			24
							7	4	1690	9							
12	12989	X	6342	-0-	-6647	-0-	954	1	3826	3	Y	1415	1416	0			23
							5	4	1557	9							
01	10943	X	4622	-0-	-6321	-0-	691	1	2408	3	Y	1382	1379	0			26
							3	4	1520	9							
02	6636	X	2650	-0-	-3986	-0-	462	1	1178	3	Y	915	917	0			24
							3	4	1007	9							
03	7347	X	4366	-0-	-2981	-0-	852	1	2014	3	Y	1360	1351	0			33
							4	4	1496	9							
04	6480	X	3991	-0-	-2489	-0-	953	1	1989	3	Y	947	961	0			19
							7	4	1042	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1586	-0-	-844	-0-	675	1	524	3	Y	214	213	0			5
							152	4	235	9							
12	2139	N	1516	-0-	-623	-0-	509	1	474	3	Y	367	368	0			4
							129	4	404	9							
01	1184	N	1184	-0-	-0-	-0-	296	1	522	3	Y	270	270	0			4
							69	4	297	9							
02	1932	X	1269	-0-	-663	-0-	432	1	537	3	Y	197	197	0			4
							83	4	217	9							
03	1643	X	1294	-0-	-349	-0-	548	1	446	3	Y	172	172	0			4
							111	4	189	9							
04	1590	X	1459	-0-	-131	-0-	518	1	606	3	Y	166	166	0			4
							152	4	183	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	560	1	601	3	Y	396	392	0			11
							82	4	436	9							
12	1071	N	1071	-0-	-0-	-0-	616	1	13	3	Y	382	385	0			8
							22	4	420	9							
01	992	N	584	-0-	-408	-0-	261	1	4	3	Y	276	279	0			5
							15	4	304	9							
02	1568	X	798	-0-	-770	-0-	417	1	7	3	Y	315	314	0			6
							27	4	347	9							
03	1736	X	913	-0-	-823	-0-	563	1	6	3	Y	285	286	0			5
							30	4	314	9							
04	1680	X	1347	-0-	-333	-0-	731	1	328	3	Y	234	236	0			3
							31	4	257	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

11	870	N	520	-0-	-350	-0-	366	1	60	3	N	66	87	1			6
							21	4	73	9							
12	837	N	775	-0-	-62	-0-	608	1	71	3	N	70	67	1			9
							19	4	77	9							
01	1085	N	525	-0-	-560	-0-	411	1	33	3	N	62	64	1			7
							13	4	68	9							
02	693	N	693	-0-	-0-	-0-	501	1	87	3	N	83	79	1			11
							14	4	91	9							
03	786	N	786	-0-	-0-	-0-	570	1	12	3	N	172	165	1			18
							15	4	189	9							
*04	761	N	761	-0-	-0-	-0-	510	1	62	3	N	157	160	1			15
							16	4	173	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

11	2250	X	2229	-0-	-21	-0-	746	1	917	3	Y	415	420	0			11
							109	4	457	9							
12	2728	X	1181	-0-	-1547	-0-	561	1	337	3	Y	239	245	0			5
							20	4	263	9							
01	2728	X	373	-0-	-2355	-0-	258	1	14	4	Y	92	95	0			2
							101	9									
02	2072	N	1337	-0-	-735	-0-	465	1	4	3	Y	762	749	0			15
							30	4	838	9							
03	2459	N	2459	-0-	-0-	-0-	674	1	1197	3	Y	502	509	0			8
							36	4	552	9							
*04	2099	N	2099	-0-	-0-	-0-	523	1	932	3	Y	565	565	0			8
							22	4	622	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2462	-0-	-1828	-0-	798	1	865	3	Y	620	621	0			17
							117	4	682	9							
12	4433	X	1882	-0-	-2551	-0-	819	1	494	3	Y	491	498	0			10
							29	4	540	9							
01	4433	X	558	-0-	-3875	-0-	293	1	16	4	Y	226	232	0			4
							249	9									
02	2016	X	694	-0-	-1322	-0-	362	1	3	3	Y	278	277	0			5
							23	4	306	9							
03	2349	X	2349	-0-	-0-	-0-	789	1	995	3	Y	475	472	0			8
							42	4	523	9							
04	2160	X	1936	-0-	-224	-0-	770	1	606	3	Y	479	480	0			7
							33	4	527	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

11	1650	N	1462	-0-	-188	-0-	100	1	1016	3	Y	284	248	0			91
							34	4	312	9							
12	1555	N	1555	-0-	-0-	-0-	723	1	50	3	Y	300	248	0			143
							452	4	330	9							
01	1304	N	1304	-0-	-0-	-0-	784	1	40	3	Y	217	283	0			77
							241	4	239	9							
02	1783	N	1783	-0-	-0-	-0-	1073	1	49	3	Y	242	223	0			96
							395	4	266	9							
03	1815	N	1815	-0-	-0-	-0-	631	1	434	3	Y	436	384	0			148
							270	4	480	9							
*04	1431	N	1431	-0-	-0-	-0-	267	1	439	3	Y	476	447	0			177
							201	4	524	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
							1	4									
01	165	N	165	-0-	-0-	-0-	5	1	116	3	Y	40	39	0			1
							44	9									
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	382	-0-	-1718	-0-	225	1	78	4	Y	72	84	0			23
							79	9									
12	1111	N	1111	-0-	-0-	-0-	652	1	4	3	Y	44	46	0			21
							407	4	48	9							
01	2033	N	2033	-0-	-0-	-0-	1128	1	10	3	Y	497	341	0			177
							348	4	547	9							
02	1610	N	1610	-0-	-0-	-0-	1137	1	16	3	Y	35	198	0			14
							418	4	39	9							
03	1884	N	1884	-0-	-0-	-0-	1124	1	33	3	Y	223	161	0			76
							482	4	245	9							
04	1770	N	1744	-0-	-26	-0-	783	1	27	3	Y	314	273	0			117
							589	4	345	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

11	16800	X	9935	-0-	-6865	-0-	733	1	8758	3	Y	310	307	0			9
							103	4	341	9							
12	17360	X	10475	-0-	-6885	-0-	805	1	9242	3	Y	330	334	0			5
							65	4	363	9							
01	13609	X	2410	-0-	-11199	-0-	226	1	2003	3	Y	132	134	0			3
							36	4	145	9							
02	10108	X	7147	-0-	-2961	-0-	505	1	6358	3	Y	139	138	0			4
							131	4	153	9							
03	11005	X	7	-0-	-10998	-0-	6	3	1	9	Y	1	5	0			-0-
04	10140	X	2508	-0-	-7632	-0-	153	1	2265	3	Y	63	62	0			1
							21	4	69	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

11	3318	X	3318	-0-	-0-	-0-	834	1	1849	3	Y	479	476	0			8
							108	4	527	9							
12	3100	X	1881	-0-	-1219	-0-	622	1	810	3	Y	336	340	0			4
							79	4	370	9							
01	3100	X	1314	-0-	-1786	-0-	655	1	348	3	Y	190	191	0			3
							102	4	209	9							
02	3108	X	2833	-0-	-275	-0-	782	1	1462	3	Y	466	460	0			9
							76	4	513	9							
03	3441	X	3172	-0-	-269	-0-	851	1	1613	3	Y	447	447	0			9
							216	4	492	9							
04	3330	X	2430	-0-	-900	-0-	730	1	1050	3	Y	369	369	0			9
							244	4	406	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3999	-0-	999	999	295	1	2194	3	Y	1341	1339	0			21
							35	4	1475	9							
12	2323	N	1324	-0-	-999	-0-	168	1	633	3	Y	450	468	0			3
							28	4	495	9							
01	620	N	168	-0-	-452	-0-	6	1	120	3	Y	37	40	0			-0-
							1	4	41	9							
02	3724	X	143	-0-	-3581	-0-	6	1	105	3	Y	28	28	0			-0-
							1	4	31	9							
03	4123	X	91	-0-	-4032	-0-	3	1	60	3	Y	25	25	0			-0-
							28	9									
04	3990	X	5	-0-	-3985	-0-	5	3			Y	-0-					-0-

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5173	X	5173	-0-	-0-	-0-	422	1	4275	3	Y	300	301	0			96
							146	4	330	9							
12	7299	X	7299	-0-	-0-	-0-	694	1	5874	3	Y	270	237	0			129
							434	4	297	9							
01	7462	X	7462	-0-	-0-	-0-	1126	1	5763	3	Y	205	261	0			73
							347	4	226	9							
02	6466	X	6466	-0-	-0-	-0-	1132	1	4726	3	Y	174	178	0			69
							417	4	191	9							
03	7285	X	5443	-0-	-1842	-0-	970	1	3880	3	Y	161	175	0			55
							416	4	177	9							
04	7230	X	3922	-0-	-3308	-0-	623	1	2652	3	Y	162	157	0			60
							469	4	178	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	N	2818	-0-	-0-	-0-	598	1	1761	3	Y	347	347	1			6
							77	4	382	9							
12	2648	N	2648	-0-	-0-	-0-	504	1	1673	3	Y	370	371	1			5
							64	4	407	9							
01	2635	N	1957	-0-	-678	-0-	615	1	985	3	Y	237	238	1			4
							96	4	261	9							
02	2632	X	2039	-0-	-593	-0-	534	1	1187	3	Y	242	241	1			5
							52	4	266	9							
03	3206	X	3206	-0-	-0-	-0-	627	1	1970	3	Y	409	405	1			9
							159	4	450	9							
04	2820	X	2699	-0-	-121	-0-	587	1	1601	3	Y	286	288	1			7
							196	4	315	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	7897	-0-	-1853	-0-	1203	1	5895	3	Y	587	582	0			18
							153	4	646	9							
12	10075	X	4899	-0-	-5176	-0-	419	1	4026	3	Y	375	379	0			14
							41	4	413	9							
01	10369	X	10369	-0-	-0-	-0-	625	1	8771	3	Y	770	774	0			10
							126	4	847	9							
02	8708	X	8032	-0-	-676	-0-	642	1	6524	3	Y	732	734	0			8
							61	4	805	9							
03	10121	X	10121	-0-	-0-	-0-	840	1	8293	3	Y	825	823	0			10
							80	4	908	9							
*04	11342	X	11342	-0-	-0-	-0-	1004	1	9350	3	Y	848	843	0			15
							55	4	933	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

11	4080	X	2690	-0-	-1390	-0-	534	1	1227	3	Y	777	777	0			22
							74	4	855	9							
12	3906	X	481	-0-	-3425	-0-	148	1	3	3	Y	289	307	0			4
							12	4	318	9							
01	3906	X	750	-0-	-3156	-0-	123	1	20	4	Y	552	546	0			10
							607	9									
02	3528	X	431	-0-	-3097	-0-	88	1	6	3	Y	284	286	0			8
							25	4	312	9							
03	2821	X	343	-0-	-2478	-0-	21	1	10	4	Y	284	287	0			5
							312	9									
04	2700	X	155	-0-	-2545	-0-	42	1	6	4	Y	97	101	0			1
							107	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

11	5220	X	913	-0-	-4307	-0-	114	1	652	3	Y	119	122	0			3
							16	4	131	9							
12	5394	X	275	-0-	-5119	-0-	17	1	253	3	Y	4	7	0			-0-
							1	4	4	9							
01	1581	X	164	-0-	-1417	-0-	9	1	125	3	Y	26	26	0			-0-
							1	4	29	9							
02	1036	X	219	-0-	-817	-0-	9	1	121	3	Y	79	77	0			2
							2	4	87	9							
03	1147	X	757	-0-	-390	-0-	25	1	644	3	Y	71	72	0			1
							10	4	78	9							
04	900	X	75	-0-	-825	-0-	47	1	2	3	Y	17	18	0			-0-
							7	4	19	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

11	6030	X	1949	-0-	-4081	-0-	552	1	890	3	Y	397	404	0			12
							70	4	437	9							
12	12153	X	12153	-0-	-0-	-0-	990	1	9502	3	Y	1421	1381	0			52
							98	4	1563	9							
01	6579	X	6579	-0-	-0-	-0-	567	1	5371	3	Y	477	523	0			6
							116	4	525	9							
02	3724	X	485	-0-	-3239	-0-	353	1	34	3	Y	57	62	0			1
							35	4	63	9							
03	11036	X	804	-0-	-10232	-0-	619	1	26	3	Y	89	89	0			1
							61	4	98	9							
04	10680	X	7539	-0-	-3141	-0-	1031	1	5521	3	Y	846	832	0			15
							56	4	931	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4643	-0-	-967	-0-	633	1	3545	3	Y	338	369	0			9
							93	4	372	9							
12	5797	X	3178	-0-	-2619	-0-	514	1	2108	3	Y	489	488	0			10
							18	4	538	9							
01	5797	X	3917	-0-	-1880	-0-	355	1	3451	3	Y	83	91	0			2
							20	4	91	9							
02	6916	X	4699	-0-	-2217	-0-	480	1	3516	3	Y	612	602	0			12
							30	4	673	9							
03	8236	X	8236	-0-	-0-	-0-	731	1	4296	3	Y	2882	2847	0			47
							39	4	3170	9							
*04	6782	X	6782	-0-	-0-	-0-	819	1	4347	3	Y	1437	1463	0			21
							35	4	1581	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	7300	-0-	-410	-0-	278	1	5448	3	Y	1428	1433	0			22
							3	4	1571	9							
12	7967	X	7883	-0-	-84	-0-	644	1	5143	3	Y	1903	1894	0			31
							3	4	2093	9							
01	10689	X	10689	-0-	-0-	-0-	947	1	7998	3	Y	1581	1582	0			30
							5	4	1739	9							
02	8787	X	8787	-0-	-0-	-0-	896	1	5770	3	Y	1924	1904	0			50
							5	4	2116	9							
03	9928	X	9928	-0-	-0-	-0-	868	1	6383	3	Y	2430	2422	0			58
							4	4	2673	9							
04	10350	X	7909	-0-	-2441	-0-	849	1	5517	3	Y	1396	1426	0			28
							7	4	1536	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	11433	-0-	-2487	-0-	377	1	7284	3	Y	3425	3396	0			53
							4	4	3768	9							
12	13137	X	13137	-0-	-0-	-0-	1126	1	7431	3	Y	4158	4143	0			68
							6	4	4574	9							
01	7502	X	7436	-0-	-66	-0-	1019	1	4411	3	Y	1819	1852	0			35
							5	4	2001	9							
02	10668	X	6962	-0-	-3706	-0-	700	1	5246	3	Y	920	931	0			24
							4	4	1012	9							
03	16287	X	16287	-0-	-0-	-0-	1107	1	14112	3	Y	966	967	0			23
							5	4	1063	9							
04	12720	X	1990	-0-	-10730	-0-	765	1	564	3	Y	595	606	0			12
							6	4	655	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	53	1	27	3	Y	9	9	0			-0-
							7	4	10	9							
12	310	N	249	-0-	-61	-0-	84	1	123	3	Y	32	32	0			-0-
							7	4	35	9							
01	850	N	850	-0-	-0-	-0-	647	1	31	3	Y	59	58	0			1
							107	4	65	9							
02	821	N	821	-0-	-0-	-0-	594	1	35	3	Y	24	24	0			1
							166	4	26	9							
03	248	N	54	-0-	-194	-0-	24	1	5	3	Y	13	14	0			-0-
							11	4	14	9							
04	810	N	28	-0-	-782	-0-	19	1	3	4	Y	5	5	0			-0-
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3575	-0-	-115	-0-	503	1	2548	3	Y	418	419	0			13
							64	4	460	9							
12	3813	X	2810	-0-	-1003	-0-	520	1	1600	3	Y	580	572	0			21
							52	4	638	9							
01	3813	X	2487	-0-	-1326	-0-	511	1	752	3	Y	1016	1024	0			13
							106	4	1118	9							
02	3332	X	1251	-0-	-2081	-0-	217	1	11	3	Y	910	913	0			10
							22	4	1001	9							
03	3689	X	326	-0-	-3363	-0-	38	1	4	4	Y	258	265	0			3
							284	9									
04	3570	X	25	-0-	-3545	-0-	12	1	1	4	Y	11	14	0			-0-
							12	9									

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2132	-0-	-1198	-0-	386	1	1370	3	Y	294	293	0			8
							53	4	323	9							
12	3100	X	1866	-0-	-1234	-0-	351	1	1178	3	Y	280	284	0			4
							29	4	308	9							
01	2387	X	1692	-0-	-695	-0-	296	1	1129	3	Y	199	199	0			4
							48	4	219	9							
02	1988	X	17	-0-	-1971	-0-	1	1	13	3	Y	3	7	0			-0-
							3	9									
03	2201	X	336	-0-	-1865	-0-	16	1	115	3	Y	180	177	0			3
							7	4	198	9							
04	2130	X	143	-0-	-1987	-0-	35	1	2	3	Y	92	94	0			1
							5	4	101	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	2591	-0-	-2479	-0-	300	1	1687	3	Y	511	510	0			14
							42	4	562	9							
12	4247	X	2166	-0-	-2081	-0-	426	1	1048	3	Y	597	603	0			8
							35	4	657	9							
01	4247	X	805	-0-	-3442	-0-	320	1	26	3	Y	369	370	0			7
							53	4	406	9							
02	3556	X	54	-0-	-3502	-0-	2	1	33	3	Y	16	23	0			-0-
							1	4	18	9							
03	3937	X	589	-0-	-3348	-0-	37	1	17	4	Y	486	478	0			8
							535	9									
04	2580	X	500	-0-	-2080	-0-	92	1	197	3	Y	180	186	0			2
							13	4	198	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6842	-0-	-958	-0-	798	1	4748	3	Y	1172	1177	0			18
							7	4	1289	9							
12	7719	X	5188	-0-	-2531	-0-	687	1	3405	3	Y	993	995	0			16
							4	4	1092	9							
01	7595	X	1929	-0-	-5666	-0-	560	1	374	3	Y	903	902	0			17
							2	4	993	9							
02	6720	X	1940	-0-	-4780	-0-	256	1	1155	3	Y	479	484	0			12
							2	4	527	9							
03	7161	X	3009	-0-	-4152	-0-	629	1	1255	3	Y	1020	1008	0			24
							3	4	1122	9							
04	6840	X	3986	-0-	-2854	-0-	751	1	1955	3	Y	1158	1159	0			23
							6	4	1274	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5026	X	5026	-0-	-0-	-0-	865	1	3131	3	Y	821	823	0			22
							127	4	903	9							
12	5146	X	4575	-0-	-571	-0-	755	1	2727	3	Y	969	970	0			21
							27	4	1066	9							
01	5146	X	4543	-0-	-603	-0-	825	1	2837	3	Y	759	765	0			15
							46	4	835	9							
02	5796	X	4369	-0-	-1427	-0-	499	1	2528	3	Y	1191	1183	0			23
							32	4	1310	9							
03	6417	X	3980	-0-	-2437	-0-	543	1	2502	3	Y	824	834	0			13
							29	4	906	9							
*04	8024	X	8024	-0-	-0-	-0-	877	1	5925	3	Y	1076	1073	0			16
							38	4	1184	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3027	-0-	-903	-0-	615	1	1500	3	Y	752	754	0			21
							85	4	827	9							
12	4061	X	2166	-0-	-1895	-0-	304	1	852	3	Y	895	904	0			12
							25	4	985	9							
01	4061	X	1458	-0-	-2603	-0-	234	1	194	3	Y	901	896	0			17
							39	4	991	9							
02	3696	X	1710	-0-	-1986	-0-	247	1	388	3	Y	915	905	0			27
							68	4	1007	9							
03	4092	X	1321	-0-	-2771	-0-	77	1	186	3	Y	929	941	0			15
							36	4	1022	9							
04	3030	X	1493	-0-	-1537	-0-	294	1	222	3	Y	850	857	0			8
							42	4	935	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2645	X	2645	-0-	-0-	-0-	704	1	1441	3	Y	361	360	0			10
							103	4	397	9							
12	2697	X	1103	-0-	-1594	-0-	92	1	746	3	Y	238	243	0			5
							3	4	262	9							
01	2697	X	1073	-0-	-1624	-0-	120	1	650	3	Y	269	269	0			5
							7	4	296	9							
02	2464	X	354	-0-	-2110	-0-	33	1	242	3	Y	70	74	0			1
							2	4	77	9							
03	2728	X	1437	-0-	-1291	-0-	152	1	952	3	Y	295	291	0			5
							8	4	325	9							
04	2640	X	1892	-0-	-748	-0-	202	1	1330	3	Y	319	319	0			5
							9	4	351	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	4062	-0-	-3948	-0-	655	1	2522	3	Y	717	717	0			19
							96	4	789	9							
12	8277	X	4062	-0-	-4215	-0-	679	1	2480	3	Y	799	801	0			17
							24	4	879	9							
01	6448	X	3623	-0-	-2825	-0-	482	1	2355	3	Y	690	693	0			14
							27	4	759	9							
02	5348	X	1104	-0-	-4244	-0-	288	1	39	3	Y	690	691	0			13
							18	4	759	9							
03	5766	X	1165	-0-	-4601	-0-	196	1	13	3	Y	860	859	0			14
							10	4	946	9							
04	4050	X	3011	-0-	-1039	-0-	675	1	420	3	Y	1715	1704	0			25
							29	4	1887	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5162	X	5162	-0-	-0-	-0-	214	1	4024	3	Y	838	834	0			13
							2	4	922	9							
12	3193	X	1748	-0-	-1445	-0-	737	1	719	3	Y	262	271	0			4
							4	4	288	9							
01	3111	X	3111	-0-	-0-	-0-	775	1	2179	3	Y	139	140	0			3
							4	4	153	9							
02	4816	X	1414	-0-	-3402	-0-	426	1	846	3	Y	126	126	0			3
							3	4	139	9							
03	5332	X	1323	-0-	-4009	-0-	718	1	430	3	Y	156	155	0			4
							3	4	172	9							
04	5160	X	1071	-0-	-4089	-0-	697	1	105	3	Y	240	239	0			5
							5	4	264	9							

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

11	11430	X	10475	-0-	-955	-0-	1135	1	7184	3	Y	1828	1821	0			57
							145	4	2011	9							
12	11811	X	9219	-0-	-2592	-0-	1014	1	7375	3	Y	663	696	0			24
							101	4	729	9							
01	11036	X	9796	-0-	-1240	-0-	934	1	7789	3	Y	802	816	0			10
							191	4	882	9							
02	9044	X	2364	-0-	-6680	-0-	465	1	1404	3	Y	408	413	0			5
							46	4	449	9							
03	10013	X	4188	-0-	-5825	-0-	683	1	2819	3	Y	564	562	0			7
							66	4	620	9							
*04	11797	X	11797	-0-	-0-	-0-	1049	1	9576	3	Y	1014	1004	0			17
							57	4	1115	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

11	4980	X	3284	-0-	-1696	-0-	614	1	1656	3	Y	796	801	0			18
							138	4	876	9							
12	5394	X	5394	-0-	-0-	-0-	614	1	3119	3	Y	1372	1374	0			16
							152	4	1509	9							
01	4867	X	4553	-0-	-314	-0-	560	1	2695	3	Y	1064	1063	0			17
							128	4	1170	9							
02	4144	X	3951	-0-	-193	-0-	533	1	2307	3	Y	918	915	0			20
							101	4	1010	9							
03	5394	X	4399	-0-	-995	-0-	677	1	2444	3	Y	1039	1036	0			23
							135	4	1143	9							
04	5220	X	4080	-0-	-1140	-0-	581	1	2459	3	Y	793	796	0			20
							168	4	872	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

11	8940	X	6400	-0-	-2540	-0-	628	1	4506	3	Y	1072	1088	0			30
							87	4	1179	9							
12	9238	X	3259	-0-	-5979	-0-	631	1	1437	3	Y	1035	1051	0			14
							52	4	1139	9							
01	8494	X	870	-0-	-7624	-0-	474	1	37	3	Y	255	264	0			5
							78	4	281	9							
02	7448	X	998	-0-	-6450	-0-	542	1	42	3	Y	239	237	0			7
							151	4	263	9							
03	8246	X	440	-0-	-7806	-0-	137	1	31	3	Y	188	192	0			3
							65	4	207	9							
04	6390	X	3273	-0-	-3117	-0-	454	1	1736	3	Y	925	920	0			8
							65	4	1018	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740 X	5612	-0-	-2128	-0-	513	1	4041	3	Y	897	898	0			25
						71	4	987	9							
12	7130 X	5146	-0-	-1984	-0-	625	1	3434	3	Y	942	954	0			13
						51	4	1036	9							
01	6789 X	4307	-0-	-2482	-0-	570	1	2778	3	Y	787	785	0			15
						93	4	866	9							
02	5824 X	4389	-0-	-1435	-0-	373	1	3106	3	Y	737	730	0			22
						99	4	811	9							
03	6324 X	4131	-0-	-2193	-0-	159	1	3161	3	Y	677	688	0			11
						66	4	745	9							
04	5610 X	4786	-0-	-824	-0-	641	1	3209	3	Y	768	772	0			7
						91	4	845	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

11	7151 X	7151	-0-	-0-	-0-	1004	1	5291	3	Y	662	696	0			21
						128	4	728	9							
12	6324 X	1411	-0-	-4913	-0-	222	1	917	3	Y	227	240	0			8
						22	4	250	9							
01	9610 X	1107	-0-	-8503	-0-	277	1	128	3	Y	585	586	0			7
						58	4	644	9							
02	8680 X	1011	-0-	-7669	-0-	463	1	47	3	Y	414	416	0			5
						46	4	455	9							
03	9610 X	-0-	-0-	-9610	-0-					Y	-0-	5	0			-0-
04	7140 X	-0-	-0-	-7140	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

11	7410 X	6633	-0-	-777	-0-	641	1	4585	3	Y	1198	1172	0			34
						89	4	1318	9							
12	7657 X	4101	-0-	-3556	-0-	325	1	2848	3	Y	820	843	0			11
						26	4	902	9							
01	7502 X	5134	-0-	-2368	-0-	350	1	3620	3	Y	1007	999	0			19
						56	4	1108	9							
02	6776 X	4071	-0-	-2705	-0-	295	1	2592	3	Y	1005	994	0			30
						78	4	1106	9							
03	6851 X	2035	-0-	-4816	-0-	38	1	1253	3	Y	664	683	0			11
						14	4	730	9							
04	6630 X	4302	-0-	-2328	-0-	349	1	2116	3	Y	1625	1621	0			15
						49	4	1788	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	2340 X	1818	-0-	-522	-0-	610	1	507	3	Y	513	514	0			12
						137	4	564	9							
12	2294 X	1953	-0-	-341	-0-	537	1	645	3	Y	577	582	0			7
						136	4	635	9							
01	2201 X	1597	-0-	-604	-0-	516	1	388	3	Y	521	520	0			8
						120	4	573	9							
02	1988 X	1078	-0-	-910	-0-	485	1	55	3	Y	404	403	0			9
						94	4	444	9							
03	2170 X	1567	-0-	-603	-0-	607	1	330	3	Y	460	459	0			10
						124	4	506	9							
04	1890 X	1194	-0-	-696	-0-	456	1	173	3	Y	391	391	0			10
						135	4	430	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	178	-0-	-92	-0-	126	1	17	4	Y	32	43	0			1
							35	9									
12	961	N	35	-0-	-926	-0-	8	1	1	4	Y	24	25	0			-0-
							26	9									
01	1178	N	66	-0-	-1112	-0-	20	1	3	4	Y	39	38	0			1
							43	9									
02	168	N	102	-0-	-66	-0-	23	1	6	4	Y	66	65	0			2
							73	9									
03	248	N	248	-0-	-0-	-0-	73	1	6	3	Y	122	122	0			2
							35	4	134	9							
*04	1114	N	1114	-0-	-0-	-0-	513	1	17	3	Y	464	462	0			4
							74	4	510	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

11	5790	X	4180	-0-	-1610	-0-	718	1	2374	3	Y	984	994	0			15
							6	4	1082	9							
12	5673	X	4164	-0-	-1509	-0-	437	1	2502	3	Y	1112	1109	0			18
							2	4	1223	9							
01	5673	X	4611	-0-	-1062	-0-	331	1	3021	3	Y	1143	1139	0			22
							2	4	1257	9							
02	4788	X	3994	-0-	-794	-0-	311	1	2657	3	Y	931	929	0			24
							2	4	1024	9							
03	5053	X	1754	-0-	-3299	-0-	319	1	222	3	Y	1102	1100	0			26
							1	4	1212	9							
04	4470	X	1443	-0-	-3027	-0-	339	1	27	3	Y	976	982	0			20
							3	4	1074	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

11	7170	X	5664	-0-	-1506	-0-	1009	1	3464	3	Y	955	940	0			27
							140	4	1051	9							
12	7409	X	5668	-0-	-1741	-0-	820	1	3651	3	Y	1027	1040	0			14
							67	4	1130	9							
01	7161	X	4882	-0-	-2279	-0-	534	1	3367	3	Y	813	812	0			15
							87	4	894	9							
02	6468	X	3347	-0-	-3121	-0-	303	1	2090	3	Y	794	785	0			24
							81	4	873	9							
03	7161	X	3626	-0-	-3535	-0-	101	1	2345	3	Y	1035	1042	0			17
							41	4	1139	9							
*04	7165	X	7165	-0-	-0-	-0-	641	1	5042	3	Y	1265	1271	0			11
							90	4	1392	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

11	5910	X	3312	-0-	-2598	-0-	338	1	1932	3	Y	903	911	0			24
							49	4	993	9							
12	5766	X	5117	-0-	-649	-0-	687	1	3413	3	Y	903	908	0			19
							24	4	993	9							
01	5766	X	4746	-0-	-1020	-0-	581	1	2448	3	Y	1532	1521	0			30
							32	4	1685	9							
02	5208	X	4852	-0-	-356	-0-	424	1	2932	3	Y	1335	1339	0			26
							27	4	1469	9							
03	5642	X	5217	-0-	-425	-0-	781	1	2208	3	Y	1981	1975	0			32
							49	4	2179	9							
04	4950	X	3078	-0-	-1872	-0-	343	1	1082	3	Y	1458	1477	0			13
							49	4	1604	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	5326	-0-	-6104	-0-	652	1	4172	3	Y	369	381	0			10
							96	4	406	9							
12	11811	X	8599	-0-	-3212	-0-	863	1	7055	3	Y	592	589	0			13
							30	4	651	9							
01	11811	X	3093	-0-	-8718	-0-	308	1	2515	3	Y	230	238	0			5
							17	4	253	9							
02	8820	X	6405	-0-	-2415	-0-	463	1	5349	3	Y	513	508	0			10
							29	4	564	9							
03	9765	X	8406	-0-	-1359	-0-	702	1	6915	3	Y	684	683	0			11
							37	4	752	9							
*04	8892	X	8892	-0-	-0-	-0-	891	1	7436	3	Y	479	483	0			7
							38	4	527	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

11	3511	X	3511	-0-	-0-	-0-	420	1	2848	3	Y	208	207	0			5
							14	4	229	9							
12	3413	X	3413	-0-	-0-	-0-	480	1	2556	3	Y	279	276	0			8
							70	4	307	9							
01	3503	X	2060	-0-	-1443	-0-	251	1	1593	3	Y	182	185	0			5
							16	4	200	9							
02	3276	X	756	-0-	-2520	-0-	233	1	244	3	Y	248	246	0			7
							6	4	273	9							
03	3852	X	3852	-0-	-0-	-0-	351	1	3210	3	Y	235	234	0			8
							32	4	259	9							
*04	5657	X	5657	-0-	-0-	-0-	350	1	4868	3	Y	388	390	0			6
							12	4	427	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16687

11	4080	X	2171	-0-	-1909	-0-	209	1	1761	3	Y	158	159	0			5
							27	4	174	9							
12	3999	X	2606	-0-	-1393	-0-	218	1	2190	3	Y	161	160	0			6
							21	4	177	9							
01	3875	X	1843	-0-	-2032	-0-	127	1	1497	3	Y	175	179	0			2
							26	4	193	9							
02	3136	X	2030	-0-	-1106	-0-	105	1	1752	3	Y	148	148	0			2
							10	4	163	9							
03	3472	X	2673	-0-	-799	-0-	155	1	2321	3	Y	165	165	0			2
							15	4	182	9							
04	2520	X	1043	-0-	-1477	-0-	52	1	926	3	Y	56	57	0			1
							3	4	62	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3500	-0-	-1960	-0-	632	1	2299	3	Y	438	442	0			12
							87	4	482	9							
12	5642	X	3286	-0-	-2356	-0-	468	1	2195	3	Y	532	537	0			7
							38	4	585	9							
01	5363	X	4228	-0-	-1135	-0-	386	1	3191	3	Y	535	532	0			10
							62	4	589	9							
02	4676	X	2921	-0-	-1755	-0-	321	1	1915	3	Y	544	538	0			16
							87	4	598	9							
03	5177	X	1645	-0-	-3532	-0-	91	1	932	3	Y	528	535	0			9
							41	4	581	9							
*04	4098	X	4098	-0-	-0-	-0-	686	1	2655	3	Y	599	603	0			5
							98	4	659	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9785	X	9785	-0-	-0-	-0-	1316	1	7898	3	Y	353	352	0			10
							183	4	388	9							
12	10106	X	7222	-0-	-2884	-0-	824	1	5962	3	Y	335	340	0			5
							67	4	369	9							
01	10106	X	4906	-0-	-5200	-0-	450	1	4097	3	Y	261	261	0			5
							72	4	287	9							
02	9128	X	197	-0-	-8931	-0-	86	1	7	3	Y	73	76	0			2
							24	4	80	9							
03	10106	X	10	-0-	-10096	-0-	10	3			Y	-0-	2	0			-0-
04	9780	X	297	-0-	-9483	-0-	38	1	190	3	Y	58	57	0			1
							5	4	64	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7627	-0-	-1073	-0-	1115	1	5163	3	Y	1097	1102	0			34
							142	4	1207	9							
12	8990	X	7886	-0-	-1104	-0-	1109	1	5403	3	Y	1148	1140	0			42
							111	4	1263	9							
01	8990	X	2372	-0-	-6618	-0-	778	1	860	3	Y	520	555	0			7
							162	4	572	9							
02	6972	X	5428	-0-	-1544	-0-	999	1	3331	3	Y	909	906	0			10
							98	4	1000	9							
03	10824	X	10824	-0-	-0-	-0-	972	1	9372	3	Y	352	358	0			4
							93	4	387	9							
04	7470	X	5651	-0-	-1819	-0-	934	1	3460	3	Y	1096	1081	0			19
							51	4	1206	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	4964	-0-	-2176	-0-	769	1	3698	3	Y	363	363	0			11
							98	4	399	9							
12	7378	X	5664	-0-	-1714	-0-	768	1	4323	3	Y	451	445	0			17
							77	4	496	9							
01	6231	X	594	-0-	-5637	-0-	27	1	540	3	Y	20	37	0			-0-
							5	4	22	9							
02	4788	X	1211	-0-	-3577	-0-	62	1	1139	3	Y	4	4	0			-0-
							6	4	4	9							
03	5673	X	1964	-0-	-3709	-0-	104	1	1741	3	Y	99	98	0			1
							10	4	109	9							
04	5490	X	800	-0-	-4690	-0-	41	1	715	3	Y	38	38	0			1
							2	4	42	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4683	-0-	-897	-0-	814	1	2986	3	Y	709	718	0			22
							103	4	780	9							
12	5156	X	5156	-0-	-0-	-0-	817	1	3292	3	Y	877	867	0			32
							82	4	965	9							
01	5797	X	4194	-0-	-1603	-0-	669	1	2527	3	Y	782	804	0			10
							138	4	860	9							
02	14653	X	14653	-0-	-0-	-0-	884	1	13022	3	Y	604	607	0			7
							83	4	664	9							
03	8337	X	8337	-0-	-0-	-0-	925	1	6606	3	Y	652	651	0			8
							89	4	717	9							
04	4980	X	4850	-0-	-130	-0-	827	1	3259	3	Y	654	651	0			11
							45	4	719	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	12540	-0-	-0-	-0-	998	1	10767	3	Y	572	569	0			15
							146	4	629	9							
12	14517	X	14517	-0-	-0-	-0-	1159	1	12646	3	Y	610	612	0			13
							41	4	671	9							
01	9331	X	7045	-0-	-2286	-0-	579	1	6063	3	Y	337	343	0			7
							32	4	371	9							
02	13552	X	6757	-0-	-6795	-0-	523	1	5781	3	Y	382	382	0			7
							33	4	420	9							
03	14508	X	9377	-0-	-5131	-0-	749	1	7955	3	Y	576	574	0			9
							39	4	634	9							
04	14040	X	8154	-0-	-5886	-0-	690	1	7058	3	Y	342	346	0			5
							30	4	376	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	85	1	312	3	Y	-0-					-0-
							11	4									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	549	1	529	3	Y	292	289	0			3
							54	4	321	9							
03	4770	X	4770	-0-	-0-	-0-	789	1	3571	3	Y	304	303	0			4
							76	4	334	9							
04	420	X	-0-	-0-	-420	-0-					Y	1	5	0			-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6820	-0-	-770	-0-	689	1	4601	3	Y	1299	1292	0			35
							101	4	1429	9							
12	7843	X	2856	-0-	-4987	-0-	298	1	1917	3	Y	574	597	0			12
							10	4	631	9							
01	11083	X	11083	-0-	-0-	-0-	989	1	8481	3	Y	1416	1400	0			28
							55	4	1558	9							
02	6580	X	6526	-0-	-54	-0-	670	1	4537	3	Y	1161	1167	0			22
							42	4	1277	9							
03	7037	X	6883	-0-	-154	-0-	733	1	4663	3	Y	1316	1317	0			21
							39	4	1448	9							
04	9300	X	9214	-0-	-86	-0-	769	1	7137	3	Y	1159	1163	0			17
							33	4	1275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7813	-0-	-1127	-0-	900	1	5370	3	Y	1283	1282	0			35
							132	4	1411	9							
12	9021	X	2836	-0-	-6185	-0-	353	1	1997	3	Y	431	457	0			9
							12	4	474	9							
01	10821	X	10821	-0-	-0-	-0-	1015	1	8014	3	Y	1577	1555	0			31
							57	4	1735	9							
02	7756	X	7414	-0-	-342	-0-	828	1	5024	3	Y	1373	1378	0			26
							52	4	1510	9							
03	8587	X	8538	-0-	-49	-0-	896	1	5899	3	Y	1542	1543	0			25
							47	4	1696	9							
04	9330	X	6328	-0-	-3002	-0-	821	1	4219	3	Y	1139	1147	0			17
							35	4	1253	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14647	X	14647	-0-	-0-	-0-	1284	1	11899	3	Y	1160	1154	0			31
							188	4	1276	9							
12	11873	X	6815	-0-	-5058	-0-	573	1	5654	3	Y	516	536	0			11
							20	4	568	9							
01	16828	X	16828	-0-	-0-	-0-	1348	1	13917	3	Y	1353	1337	0			27
							75	4	1488	9							
02	13664	X	10260	-0-	-3404	-0-	989	1	8104	3	Y	1004	1012	0			19
							63	4	1104	9							
03	15128	X	10123	-0-	-5005	-0-	995	1	7670	3	Y	1277	1275	0			21
							53	4	1405	9							
04	16290	X	7829	-0-	-8461	-0-	884	1	5687	3	Y	1109	1114	0			16
							38	4	1220	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	17187	-0-	-1143	-0-	1746	1	13559	3	Y	1508	1496	0			47
							223	4	1659	9							
12	23494	X	23494	-0-	-0-	-0-	2146	1	19469	3	Y	1515	1506	0			56
							212	4	1667	9							
01	19942	X	19942	-0-	-0-	-0-	1743	1	16146	3	Y	1543	1579	0			20
							356	4	1697	9							
02	20608	X	20608	-0-	-0-	-0-	1698	1	17056	3	Y	1538	1541	0			17
							162	4	1692	9							
03	23498	X	10224	-0-	-13274	-0-	1018	1	7752	3	Y	1233	1234	0			16
							98	4	1356	9							
04	22740	X	15766	-0-	-6974	-0-	1382	1	12596	3	Y	1557	1546	0			27
							75	4	1713	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	4719	-0-	-3471	-0-	952	1	2272	3	Y	1258	1266	0			20
							111	4	1384	9							
12	8463	X	6558	-0-	-1905	-0-	1097	1	3741	3	Y	1399	1410	0			9
							181	4	1539	9							
01	6758	X	5813	-0-	-945	-0-	1114	1	3186	3	Y	1200	1199	0			10
							193	4	1320	9							
02	6104	X	3176	-0-	-2928	-0-	532	1	1905	3	Y	621	626	0			5
							56	4	683	9							
03	10835	X	10835	-0-	-0-	-0-	792	1	8463	3	Y	1340	1339	0			6
							106	4	1474	9							
04	6360	X	3965	-0-	-2395	-0-	500	1	2436	3	Y	878	878	0			6
							63	4	966	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	4706	-0-	-4324	-0-	544	1	3140	3	Y	871	872	0			14
							64	4	958	9							
12	9331	X	3900	-0-	-5431	-0-	484	1	2621	3	Y	651	661	0			4
							79	4	716	9							
01	9331	X	3826	-0-	-5505	-0-	555	1	2520	3	Y	595	594	0			5
							96	4	655	9							
02	4676	X	3865	-0-	-811	-0-	457	1	2761	3	Y	545	545	0			5
							47	4	600	9							
03	4867	X	4731	-0-	-136	-0-	364	1	3547	3	Y	701	703	0			3
							49	4	771	9							
*04	4988	X	4988	-0-	-0-	-0-	467	1	3637	3	Y	751	749	0			5
							58	4	826	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6204	-0-	-1236	-0-	989	1	4075	3	Y	932	940	0			15
							115	4	1025	9							
12	7688	X	4533	-0-	-3155	-0-	821	1	2807	3	Y	700	710	0			5
							135	4	770	9							
01	7285	X	4939	-0-	-2346	-0-	948	1	3002	3	Y	750	749	0			6
							164	4	825	9							
02	6580	X	2118	-0-	-4462	-0-	469	1	1281	3	Y	290	293	0			3
							49	4	319	9							
03	7285	X	2740	-0-	-4545	-0-	683	1	1529	3	Y	393	394	0			2
							96	4	432	9							
04	6210	X	3642	-0-	-2568	-0-	873	1	2146	3	Y	466	465	0			3
							110	4	513	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9361	-0-	-1259	-0-	1238	1	7038	3	Y	843	848	0			26
							158	4	927	9							
12	10447	X	10184	-0-	-263	-0-	1271	1	7799	3	Y	897	890	0			33
							127	4	987	9							
01	10478	X	8391	-0-	-2087	-0-	990	1	6244	3	Y	866	888	0			11
							204	4	953	9							
02	9464	X	6569	-0-	-2895	-0-	977	1	4617	3	Y	800	802	0			9
							95	4	880	9							
03	10478	X	7491	-0-	-2987	-0-	963	1	5251	3	Y	1076	1071	0			14
							93	4	1184	9							
04	9870	X	8414	-0-	-1456	-0-	1197	1	5953	3	Y	1090	1085	0			19
							65	4	1199	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	6737	-0-	-2203	-0-	872	1	5631	3	Y	120	123	0			2
							102	4	132	9							
12	9238	X	6212	-0-	-3026	-0-	780	1	3554	3	Y	1591	1583	0			10
							128	4	1750	9							
01	6851	X	374	-0-	-6477	-0-	36	1	314	3	Y	16	26	0			-0-
							6	4	18	9							
02	8263	X	8263	-0-	-0-	-0-	1003	1	6580	3	Y	524	519	0			5
							104	4	576	9							
03	9810	X	9810	-0-	-0-	-0-	1171	1	7295	3	Y	1075	1075	0			5
							161	4	1183	9							
*04	9959	X	9959	-0-	-0-	-0-	1108	1	7415	3	Y	1180	1177	0			8
							138	4	1298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	9070	-0-	-7640	-0-	1170	1	7762	3	Y	1	1	0			-0-
							137	4	1	9							
12	17267	X	1442	-0-	-15825	-0-	309	1	1078	3	Y	4	4	0			-0-
							51	4	4	9							
01	17267	X	10444	-0-	-6823	-0-	1223	1	9012	3	Y	-0-					-0-
							209	4									
02	19210	X	19210	-0-	-0-	-0-	1505	1	14785	3	Y	2515	2493	0			22
							153	4	2767	9							
03	13958	X	13958	-0-	-0-	-0-	1372	1	10311	3	Y	1898	1912	0			8
							187	4	2088	9							
04	10110	X	5557	-0-	-4553	-0-	577	1	4417	3	Y	447	452	0			3
							71	4	492	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4305	-0-	-1455	-0-	680	1	2633	3	Y	822	819	0			15
							88	4	904	9							
12	5394	X	4140	-0-	-1254	-0-	693	1	2574	3	Y	714	720	0			9
							88	4	785	9							
01	4960	X	3452	-0-	-1508	-0-	509	1	1986	3	Y	798	795	0			12
							79	4	878	9							
02	4480	X	2791	-0-	-1689	-0-	497	1	1506	3	Y	673	672	0			13
							48	4	740	9							
03	4557	X	2679	-0-	-1878	-0-	335	1	1208	3	Y	955	948	0			20
							85	4	1051	9							
*04	5107	X	5107	-0-	-0-	-0-	557	1	2552	3	Y	1647	1628	0			39
							186	4	1812	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4175	-0-	-175	-0-	732	1	2348	3	Y	909	901	0			16
							95	4	1000	9							
12	4340	X	3307	-0-	-1033	-0-	751	1	1665	3	Y	723	730	0			9
							96	4	795	9							
01	3999	X	2979	-0-	-1020	-0-	619	1	1397	3	Y	787	784	0			12
							97	4	866	9							
02	5329	X	5329	-0-	-0-	-0-	521	1	4012	3	Y	678	677	0			13
							50	4	746	9							
03	4309	X	1634	-0-	-2675	-0-	287	1	809	3	Y	423	427	0			9
							73	4	465	9							
04	4170	X	2076	-0-	-2094	-0-	444	1	949	3	Y	486	483	0			12
							148	4	535	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4500	-0-	-0-	-0-	881	1	2689	3	Y	742	743	0			13
							114	4	816	9							
12	4581	X	4581	-0-	-0-	-0-	925	1	2658	3	Y	800	803	0			10
							118	4	880	9							
01	5580	X	3580	-0-	-2000	-0-	841	1	1746	3	Y	784	782	0			12
							131	4	862	9							
02	5040	X	2562	-0-	-2478	-0-	522	1	936	3	Y	957	950	0			19
							51	4	1053	9							
03	5580	X	2017	-0-	-3563	-0-	337	1	703	3	Y	811	813	0			17
							85	4	892	9							
04	4500	X	3507	-0-	-993	-0-	504	1	1980	3	Y	777	775	0			19
							168	4	855	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	1646	-0-	-10594	-0-	517	1	241	3	Y	753	775	0			12
							60	4	828	9							
12	12648	X	354	-0-	-12294	-0-	175	1	116	3	Y	31	43	0			-0-
							29	4	34	9							
01	11594	X	1903	-0-	-9691	-0-	479	1	1096	3	Y	223	221	0			2
							83	4	245	9							
02	11563	X	11563	-0-	-0-	-0-	975	1	8732	3	Y	1596	1584	0			14
							100	4	1756	9							
03	11594	X	11425	-0-	-169	-0-	1026	1	8481	3	Y	1617	1624	0			7
							139	4	1779	9							
*04	7388	X	7388	-0-	-0-	-0-	789	1	5167	3	Y	1213	1212	0			8
							98	4	1334	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	6790	-0-	-3290	-0-	442	1	5391	3	Y	822	858	0			13
							53	4	904	9							
12	14477	X	283	-0-	-14194	-0-	82	1	9	3	Y	162	174	0			1
							14	4	178	9							
01	19809	X	664	-0-	-19145	-0-	186	1	61	3	Y	349	347	0			3
							33	4	384	9							
02	17892	X	10956	-0-	-6936	-0-	711	1	8964	3	Y	1099	1092	0			10
							72	4	1209	9							
03	26084	X	26084	-0-	-0-	-0-	1602	1	21482	3	Y	2535	2534	0			11
							211	4	2789	9							
*04	8625	X	8625	-0-	-0-	-0-	549	1	7099	3	Y	827	833	0			5
							67	4	910	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	2880	-0-	-7650	-0-	728	1	1744	3	Y	274	283	0			7
							107	4	301	9							
12	10881	X	2674	-0-	-8207	-0-	633	1	1746	3	Y	248	250	0			5
							22	4	273	9							
01	5053	X	2680	-0-	-2373	-0-	771	1	1590	3	Y	251	251	0			5
							43	4	276	9							
02	3304	X	3112	-0-	-192	-0-	686	1	2120	3	Y	238	238	0			5
							44	4	262	9							
03	3658	X	3648	-0-	-10	-0-	422	1	2798	3	Y	271	272	0			4
							130	4	298	9							
*04	3399	X	3399	-0-	-0-	-0-	1001	1	1921	3	Y	303	304	0			3
							144	4	333	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	4721	-0-	-5059	-0-	699	1	2371	3	Y	1420	1433	0			44
							89	4	1562	9							
12	10013	X	2872	-0-	-7141	-0-	711	1	642	3	Y	1315	1311	0			48
							72	4	1447	9							
01	10013	X	9319	-0-	-694	-0-	979	1	6285	3	Y	1685	1711	0			22
							201	4	1854	9							
02	9044	X	2597	-0-	-6447	-0-	707	1	168	3	Y	1502	1507	0			17
							70	4	1652	9							
03	9331	X	1361	-0-	-7970	-0-	761	1	244	3	Y	256	270	0			3
							74	4	282	9							
04	9030	X	2253	-0-	-6777	-0-	685	1	169	3	Y	1238	1220	0			21
							37	4	1362	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4680	-0-	-1020	-0-	620	1	3397	3	Y	520	519	0			14
							91	4	572	9							
12	6231	X	5800	-0-	-431	-0-	398	1	4113	3	Y	1159	1148	0			25
							14	4	1275	9							
01	6231	X	4623	-0-	-1608	-0-	460	1	3735	3	Y	365	383	0			7
							26	4	402	9							
02	5068	X	3595	-0-	-1473	-0-	288	1	2963	3	Y	296	297	0			6
							18	4	326	9							
03	5611	X	2921	-0-	-2690	-0-	200	1	2337	3	Y	291	292	0			5
							64	4	320	9							
04	5430	X	2180	-0-	-3250	-0-	540	1	1380	3	Y	166	170	0			1
							77	4	183	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	-0-	-0-	-7560	-0-					Y	-0-	5	0			-0-
12	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					-0-
03	1124	X	1124	-0-	-0-	-0-	56	1	792	3	Y	229	225	0			4
							24	4	252	9							
*04	2630	X	2630	-0-	-0-	-0-	701	1	1319	3	Y	463	463	0			4
							101	4	509	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2921	-0-	-739	-0-	688	1	1638	3	Y	449	449	0			12
							101	4	494	9							
12	3765	X	3765	-0-	-0-	-0-	644	1	2552	3	Y	496	497	0			11
							23	4	546	9							
01	3968	X	2248	-0-	-1720	-0-	495	1	1179	3	Y	496	497	0			10
							28	4	546	9							
02	3584	X	665	-0-	-2919	-0-	145	1	3	3	Y	462	463	0			9
							9	4	508	9							
03	3968	X	904	-0-	-3064	-0-	196	1	4	3	Y	631	630	0			10
							10	4	694	9							
04	3630	X	938	-0-	-2692	-0-	145	1	7	3	Y	709	709	0			10
							6	4	780	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	7706	-0-	-3364	-0-	828	1	5731	3	Y	933	935	0			25
							121	4	1026	9							
12	11439	X	5406	-0-	-6033	-0-	303	1	3886	3	Y	1096	1098	0			23
							11	4	1206	9							
01	11439	X	4384	-0-	-7055	-0-	292	1	2985	3	Y	992	995	0			20
							16	4	1091	9							
02	9772	X	4201	-0-	-5571	-0-	250	1	2871	3	Y	967	968	0			19
							16	4	1064	9							
03	10509	X	3900	-0-	-6609	-0-	250	1	2457	3	Y	1073	1075	0			17
							13	4	1180	9							
04	7710	X	4396	-0-	-3314	-0-	251	1	2920	3	Y	1104	1105	0			16
							11	4	1214	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	5961	-0-	-2229	-0-	729	1	4599	3	Y	478	485	0			13
							107	4	526	9							
12	7378	X	6741	-0-	-637	-0-	669	1	4639	3	Y	1281	1267	0			27
							24	4	1409	9							
01	7378	X	7111	-0-	-267	-0-	780	1	4837	3	Y	1318	1319	0			26
							44	4	1450	9							
02	6384	X	6163	-0-	-221	-0-	660	1	4230	3	Y	1119	1124	0			21
							42	4	1231	9							
03	7068	X	6840	-0-	-228	-0-	795	1	4341	3	Y	1511	1508	0			24
							42	4	1662	9							
04	6870	X	5423	-0-	-1447	-0-	802	1	3608	3	Y	890	901	0			13
							34	4	979	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	3734	-0-	-3346	-0-	1038	1	1833	3	Y	665	668	0			21
							131	4	732	9							
12	6727	X	3613	-0-	-3114	-0-	1091	1	1716	3	Y	633	631	0			23
							110	4	696	9							
01	3968	X	1759	-0-	-2209	-0-	780	1	335	3	Y	438	455	0			6
							162	4	482	9							
02	3584	X	1434	-0-	-2150	-0-	367	1	626	3	Y	368	370	0			4
							36	4	405	9							
03	3844	X	2173	-0-	-1671	-0-	433	1	1216	3	Y	438	436	0			6
							42	4	482	9							
04	3720	X	2759	-0-	-961	-0-	452	1	1765	3	Y	470	468	0			8
							25	4	517	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14595	X	14595	-0-	-0-	-0-	1625	1	10592	3	Y	1974	1977	0			61
							207	4	2171	9							
12	14702	X	14702	-0-	-0-	-0-	1634	1	10834	3	Y	1883	1875	0			69
							163	4	2071	9							
01	13826	X	9743	-0-	-4083	-0-	1350	1	6595	3	Y	1381	1432	0			18
							279	4	1519	9							
02	13636	X	10485	-0-	-3151	-0-	1417	1	6963	3	Y	1788	1786	0			20
							138	4	1967	9							
03	15097	X	11729	-0-	-3368	-0-	1540	1	7869	3	Y	1974	1969	0			25
							149	4	2171	9							
04	14610	X	11597	-0-	-3013	-0-	1435	1	8168	3	Y	1742	1737	0			30
							78	4	1916	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8266	-0-	-1964	-0-	1008	1	5385	3	Y	1568	1561	0			42
							148	4	1725	9							
12	10571	X	5117	-0-	-5454	-0-	462	1	3233	3	Y	1278	1293	0			27
							16	4	1406	9							
01	10571	X	5959	-0-	-4612	-0-	453	1	4201	3	Y	1164	1168	0			23
							25	4	1280	9							
02	7728	X	4509	-0-	-3219	-0-	355	1	3021	3	Y	1010	1014	0			19
							22	4	1111	9							
03	8556	X	2841	-0-	-5715	-0-	124	1	1558	3	Y	1022	1024	0			17
							35	4	1124	9							
04	8280	X	1583	-0-	-6697	-0-	296	1	661	3	Y	531	543	0			5
							42	4	584	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

11	7980	X	4072	-0-	-3908	-0-	371	1	3531	3	Y	38	62	0			12
							128	4	42	9							
12	8060	X	7573	-0-	-487	-0-	828	1	5889	3	Y	308	174	0			146
							517	4	339	9							
01	8060	X	6311	-0-	-1749	-0-	1141	1	4547	3	Y	247	305	0			88
							351	4	272	9							
02	7028	X	6420	-0-	-608	-0-	1196	1	4519	3	Y	241	233	0			96
							440	4	265	9							
03	7564	X	7326	-0-	-238	-0-	1196	1	5333	3	Y	258	266	0			88
							513	4	284	9							
04	7320	X	6021	-0-	-1299	-0-	819	1	4516	3	Y	64	128	0			24
							616	4	70	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

11	6330	X	4022	-0-	-2308	-0-	251	1	3096	3	Y	608	574	0			72
							6	4	669	9							
12	6376	X	6376	-0-	-0-	-0-	342	1	5134	3	Y	813	809	0			76
							6	4	894	9							
01	5938	X	5938	-0-	-0-	-0-	408	1	4705	3	Y	732	733	0			75
							20	4	805	9							
02	4273	X	4273	-0-	-0-	-0-	405	1	3210	3	Y	590	583	0			82
							9	4	649	9							
03	6262	X	4547	-0-	-1715	-0-	390	1	3538	3	Y	553	568	0			67
							11	4	608	9							
04	6060	X	5315	-0-	-745	-0-	417	1	4196	3	Y	627	630	0			64
							12	4	690	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	10290	X	7878	-0-	-2412	-0-	614	1	6478	3	Y	643	645	0			20
							79	4	707	9							
12	9703	X	8956	-0-	-747	-0-	665	1	7515	3	Y	646	642	0			24
							65	4	711	9							
01	13935	X	13935	-0-	-0-	-0-	780	1	12325	3	Y	612	628	0			8
							157	4	673	9							
02	11503	X	11503	-0-	-0-	-0-	778	1	9907	3	Y	676	676	0			8
							74	4	744	9							
03	8773	X	5194	-0-	-3579	-0-	727	1	3557	3	Y	764	762	0			10
							70	4	840	9							
04	8490	X	6459	-0-	-2031	-0-	824	1	4593	3	Y	906	900	0			16
							45	4	997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7171	-0-	-269	-0-	847	1	5769	3	Y	239	213	0			76
							292	4	263	9							
12	7688	X	7015	-0-	-673	-0-	489	1	6033	3	Y	170	165	0			81
							306	4	187	9							
01	7688	X	5260	-0-	-2428	-0-	373	1	4685	3	Y	79	132	0			28
							115	4	87	9							
02	6692	X	4462	-0-	-2230	-0-	495	1	3444	3	Y	310	215	0			123
							182	4	341	9							
03	7409	X	4943	-0-	-2466	-0-	551	1	3998	3	Y	144	218	0			49
							236	4	158	9							
04	7170	X	3588	-0-	-3582	-0-	361	1	2765	3	Y	173	158	0			64
							272	4	190	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

11	5760	X	3335	-0-	-2425	-0-	1034	1	1752	3	Y	492	495	0			8
							8	4	541	9							
12	4464	X	2854	-0-	-1610	-0-	752	1	1602	3	Y	451	452	0			7
							4	4	496	9							
01	4464	X	4021	-0-	-443	-0-	1126	1	2042	3	Y	771	763	0			15
							5	4	848	9							
02	4758	X	4758	-0-	-0-	-0-	1297	1	2549	3	Y	822	816	0			21
							8	4	904	9							
03	4278	X	4186	-0-	-92	-0-	1230	1	2590	3	Y	328	341	0			8
							5	4	361	9							
04	3900	X	3289	-0-	-611	-0-	1044	1	2213	3	Y	22	30	0			-0-
							8	4	24	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

11	8790	X	954	-0-	-7836	-0-	667	1	23	3	Y	235	241	0			4
							5	4	259	9							
12	7440	X	5400	-0-	-2040	-0-	928	1	3057	3	Y	1282	1265	0			21
							5	4	1410	9							
01	7566	X	7566	-0-	-0-	-0-	1112	1	4848	3	Y	1455	1448	0			28
							5	4	1601	9							
02	8841	X	8841	-0-	-0-	-0-	1199	1	6386	3	Y	1135	1134	0			29
							7	4	1249	9							
03	10455	X	10455	-0-	-0-	-0-	1257	1	7759	3	Y	1304	1302	0			31
							5	4	1434	9							
*04	9171	X	9171	-0-	-0-	-0-	1210	1	6684	3	Y	1153	1161	0			23
							9	4	1268	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

11	3750	X	2408	-0-	-1342	-0-	814	1	805	3	Y	712	714	0			11
							6	4	783	9							
12	3565	X	973	-0-	-2592	-0-	369	1	1	3	Y	546	548	0			9
							2	4	601	9							
01	3565	X	2750	-0-	-815	-0-	420	1	1636	3	Y	629	626	0			12
							2	4	692	9							
02	3220	X	2820	-0-	-400	-0-	443	1	1909	3	Y	423	424	0			11
							3	4	465	9							
03	3703	X	3703	-0-	-0-	-0-	499	1	2547	3	Y	595	592	0			14
							2	4	655	9							
*04	3301	X	3301	-0-	-0-	-0-	496	1	2236	3	Y	514	518	0			10
							4	4	565	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1692	-0-	-618	-0-	240	1	1216	3	Y	187	186	0			6
							30	4	206	9							
12	1736	X	1705	-0-	-31	-0-	337	1	1204	3	Y	118	120	0			4
							34	4	130	9							
01	1736	X	830	-0-	-906	-0-	130	1	631	3	Y	38	42	0			-0-
							27	4	42	9							
02	25546	X	25546	-0-	-0-	-0-	1439	1	22319	3	Y	1503	1486	0			17
							135	4	1653	9							
03	13491	X	13491	-0-	-0-	-0-	832	1	11926	3	Y	595	604	0			8
							78	4	655	9							
*04	1969	X	1969	-0-	-0-	-0-	413	1	1475	3	Y	54	61	0			1
							22	4	59	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

11	10650	X	8476	-0-	-2174	-0-	546	1	6986	3	Y	841	833	0			19
							19	4	925	9							
12	11005	X	6275	-0-	-4730	-0-	443	1	4986	3	Y	710	708	0			21
							65	4	781	9							
01	8959	X	8214	-0-	-745	-0-	487	1	6880	3	Y	742	743	0			20
							31	4	816	9							
02	8092	X	7457	-0-	-635	-0-	425	1	6266	3	Y	686	687	0			19
							11	4	755	9							
03	8959	X	7037	-0-	-1922	-0-	592	1	5526	3	Y	785	778	0			26
							55	4	864	9							
04	8490	X	1296	-0-	-7194	-0-	641	1	421	3	Y	193	216	0			3
							22	4	212	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	10050	X	9755	-0-	-295	-0-	1048	1	7660	3	Y	919	911	0			21
							36	4	1011	9							
12	10385	X	9527	-0-	-858	-0-	989	1	7511	3	Y	802	799	0			24
							145	4	882	9							
01	10385	X	9286	-0-	-1099	-0-	958	1	7453	3	Y	739	743	0			20
							62	4	813	9							
02	9380	X	6765	-0-	-2615	-0-	791	1	5279	3	Y	614	617	0			17
							20	4	675	9							
03	10292	X	7235	-0-	-3057	-0-	832	1	5603	3	Y	657	653	0			21
							77	4	723	9							
04	9750	X	849	-0-	-8901	-0-	595	1	85	3	Y	135	154	0			2
							20	4	149	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5163	-0-	-477	-0-	846	1	3494	3	Y	722	716	0			16
							29	4	794	9							
12	5456	X	4934	-0-	-522	-0-	817	1	3300	3	Y	634	631	0			19
							120	4	697	9							
01	5301	X	5281	-0-	-20	-0-	800	1	3779	3	Y	591	594	0			16
							52	4	650	9							
02	4816	X	4613	-0-	-203	-0-	632	1	3517	3	Y	407	412	0			11
							16	4	448	9							
03	5332	X	4045	-0-	-1287	-0-	821	1	2622	3	Y	478	473	0			16
							76	4	526	9							
04	5160	X	930	-0-	-4230	-0-	728	1	20	3	Y	144	158	0			2
							24	4	158	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

11	19710	X	15227	-0-	-4483	-0-	1142	1	12598	3	Y	1218	1222	0			38
							147	4	1340	9							
12	20367	X	15851	-0-	-4516	-0-	1107	1	13433	3	Y	1094	1092	0			40
							108	4	1203	9							
01	20212	X	14049	-0-	-6163	-0-	844	1	12060	3	Y	885	914	0			11
							171	4	974	9							
02	14980	X	8156	-0-	-6824	-0-	683	1	6975	3	Y	394	401	0			4
							65	4	433	9							
03	16399	X	5212	-0-	-11187	-0-	559	1	3795	3	Y	731	726	0			9
							54	4	804	9							
04	15330	X	5798	-0-	-9532	-0-	596	1	4166	3	Y	913	906	0			16
							32	4	1004	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

11	16590	X	10517	-0-	-6073	-0-	816	1	8360	3	Y	1124	1119	0			35
							105	4	1236	9							
12	17143	X	547	-0-	-16596	-0-	390	1	94	3	Y	21	55	0			1
							40	4	23	9							
01	15376	X	7793	-0-	-7583	-0-	773	1	6260	3	Y	547	541	0			7
							158	4	602	9							
02	13888	X	7908	-0-	-5980	-0-	627	1	6553	3	Y	607	607	0			7
							60	4	668	9							
03	14539	X	6397	-0-	-8142	-0-	678	1	5111	3	Y	494	495	0			6
							65	4	543	9							
*04	13553	X	13553	-0-	-0-	-0-	1135	1	11106	3	Y	1136	1122	0			20
							62	4	1250	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

11	5250	X	5165	-0-	-85	-0-	837	1	3401	3	Y	836	837	0			13
							7	4	920	9							
12	5332	X	4443	-0-	-889	-0-	904	1	2384	3	Y	1045	1041	0			17
							5	4	1150	9							
01	5332	X	4214	-0-	-1118	-0-	892	1	2278	3	Y	945	944	0			18
							4	4	1040	9							
02	4816	X	2770	-0-	-2046	-0-	564	1	1580	3	Y	566	569	0			15
							3	4	623	9							
03	5332	X	4438	-0-	-894	-0-	863	1	2593	3	Y	889	883	0			21
							4	4	978	9							
04	5160	X	4037	-0-	-1123	-0-	845	1	2359	3	Y	752	758	0			15
							6	4	827	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	976	-0-	-3284	-0-	600	1	141	3	Y	210	220	0			3
							4	4	231	9							
12	4402	X	2514	-0-	-1888	-0-	905	1	988	3	Y	560	554	0			9
							5	4	616	9							
01	4915	X	4915	-0-	-0-	-0-	1023	1	2926	3	Y	874	866	0			17
							5	4	961	9							
02	3584	X	3067	-0-	-517	-0-	664	1	1884	3	Y	468	473	0			12
							4	4	515	9							
03	4171	X	4171	-0-	-0-	-0-	905	1	2445	3	Y	743	737	0			18
							4	4	817	9							
*04	3942	X	3942	-0-	-0-	-0-	895	1	2323	3	Y	652	657	0			13
							7	4	717	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

11	10920	X	9215	-0-	-1705	-0-	950	1	7587	3	Y	319	738	0			102
							327	4	351	9							
12	10912	X	8967	-0-	-1945	-0-	895	1	7177	3	Y	305	262	0			145
							559	4	336	9							
01	10912	X	7913	-0-	-2999	-0-	1265	1	6118	3	Y	127	227	0			45
							390	4	140	9							
02	9856	X	6671	-0-	-3185	-0-	1252	1	4914	3	Y	40	69	0			16
							461	4	44	9							
03	10664	X	8509	-0-	-2155	-0-	1261	1	6525	3	Y	165	125	0			56
							541	4	182	9							
04	9210	X	8150	-0-	-1060	-0-	932	1	6365	3	Y	138	143	0			51
							701	4	152	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

11	11252	X	11252	-0-	-0-	-0-	999	1	9225	3	Y	818	816	0			25
							128	4	900	9							
12	13475	X	13475	-0-	-0-	-0-	1129	1	11104	3	Y	1028	1015	0			38
							111	4	1131	9							
01	8215	X	3299	-0-	-4916	-0-	474	1	2459	3	Y	244	279	0			3
							98	4	268	9							
02	10500	X	1670	-0-	-8830	-0-	493	1	927	3	Y	183	184	0			2
							49	4	201	9							
03	13485	X	12930	-0-	-555	-0-	998	1	10576	3	Y	1146	1134	0			14
							95	4	1261	9							
04	13050	X	9672	-0-	-3378	-0-	1107	1	8012	3	Y	448	454	0			8
							60	4	493	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

11	12090	X	115	-0-	-11975	-0-	88	1	6	3	Y	9	9	0			-0-
							11	4	10	9							
12	12493	X	3766	-0-	-8727	-0-	270	1	2977	3	Y	448	432	0			16
							26	4	493	9							
01	6665	X	3230	-0-	-3435	-0-	340	1	2443	3	Y	343	355	0			4
							70	4	377	9							
02	2472	X	2472	-0-	-0-	-0-	209	1	1857	3	Y	351	351	0			4
							20	4	386	9							
03	1953	X	1652	-0-	-301	-0-	355	1	933	3	Y	299	299	0			4
							35	4	329	9							
*04	4659	X	4659	-0-	-0-	-0-	640	1	3170	3	Y	740	731	0			13
							35	4	814	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	13941	-0-	-3099	-0-	997	1	11246	3	Y	1427	1430	0			44
							128	4	1570	9							
12	17608	X	6362	-0-	-11246	-0-	496	1	4590	3	Y	1115	1118	0			41
							49	4	1227	9							
01	17608	X	10263	-0-	-7345	-0-	655	1	8109	3	Y	1242	1267	0			16
							133	4	1366	9							
02	14000	X	7956	-0-	-6044	-0-	540	1	6302	3	Y	966	971	0			11
							51	4	1063	9							
03	15500	X	12532	-0-	-2968	-0-	817	1	10430	3	Y	1098	1095	0			14
							77	4	1208	9							
04	13950	X	7867	-0-	-6083	-0-	569	1	6337	3	Y	845	844	0			15
							31	4	930	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

11	6420	X	2399	-0-	-4021	-0-	366	1	1644	3	Y	312	325	0			10
							46	4	343	9							
12	5053	X	187	-0-	-4866	-0-	110	1	5	3	Y	55	63	0			2
							11	4	61	9							
01	4929	X	403	-0-	-4526	-0-	281	1	13	3	Y	45	46	0			1
							59	4	50	9							
02	3052	X	1269	-0-	-1783	-0-	517	1	363	3	Y	307	305	0			3
							51	4	338	9							
03	3379	X	3252	-0-	-127	-0-	512	1	2155	3	Y	486	483	0			6
							50	4	535	9							
*04	3803	X	3803	-0-	-0-	-0-	583	1	2592	3	Y	542	539	0			9
							32	4	596	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

11	3480	X	381	-0-	-3099	-0-	334	1	18	3	Y	16	17	0			-0-
							11	4	18	9							
12	3596	X	401	-0-	-3195	-0-	318	1	18	3	Y	16	16	0			-0-
							47	4	18	9							
01	3162	X	395	-0-	-2767	-0-	325	1	18	3	Y	28	27	0			1
							21	4	31	9							
02	2856	X	284	-0-	-2572	-0-	108	1	150	3	Y	21	21	0			1
							3	4	23	9							
03	589	X	-0-	-0-	-589	-0-					Y	-0-	1	0			-0-
04	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

11	15300	X	13978	-0-	-1322	-0-	1186	1	12216	3	Y	486	485	0			11
							41	4	535	9							
12	15810	X	13041	-0-	-2769	-0-	1100	1	10982	3	Y	725	714	0			22
							161	4	798	9							
01	15004	X	12595	-0-	-2409	-0-	1049	1	10927	3	Y	501	509	0			14
							68	4	551	9							
02	13552	X	10817	-0-	-2735	-0-	885	1	9225	3	Y	622	619	0			17
							23	4	684	9							
03	14446	X	13183	-0-	-1263	-0-	1060	1	11202	3	Y	748	741	0			24
							98	4	823	9							
04	13980	X	12295	-0-	-1685	-0-	1095	1	10434	3	Y	663	677	0			10
							37	4	729	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	6087	-0-	-10473	-0-	819	1	4659	3	Y	528	523	0			12
							28	4	581	9							
12	17112	X	12116	-0-	-4996	-0-	1007	1	9915	3	Y	951	935	0			28
							148	4	1046	9							
01	15128	X	10497	-0-	-4631	-0-	869	1	8864	3	Y	644	654	0			18
							56	4	708	9							
02	8807	X	8807	-0-	-0-	-0-	806	1	7297	3	Y	621	622	0			17
							21	4	683	9							
03	12121	X	6081	-0-	-6040	-0-	777	1	4816	3	Y	378	383	0			12
							72	4	416	9							
04	11730	X	5093	-0-	-6637	-0-	782	1	3872	3	Y	375	382	0			5
							26	4	413	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2635	-0-	-635	-0-	721	1	1559	3	Y	226	230	0			6
							106	4	249	9							
12	3379	X	902	-0-	-2477	-0-	181	1	619	3	Y	87	91	0			2
							6	4	96	9							
01	3953	X	3953	-0-	-0-	-0-	444	1	3217	3	Y	243	240	0			5
							25	4	267	9							
02	3136	X	1785	-0-	-1351	-0-	115	1	1492	3	Y	155	157	0			3
							7	4	171	9							
03	3472	X	929	-0-	-2543	-0-	267	1	306	3	Y	311	309	0			5
							14	4	342	9							
04	3840	X	2392	-0-	-1448	-0-	264	1	1808	3	Y	281	282	0			4
							11	4	309	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3810	-0-	-630	-0-	867	1	2332	3	Y	440	435	0			12
							127	4	484	9							
12	4433	X	3249	-0-	-1184	-0-	606	1	2239	3	Y	348	353	0			7
							21	4	383	9							
01	4433	X	4042	-0-	-391	-0-	611	1	2711	3	Y	624	619	0			12
							34	4	686	9							
02	3556	X	1943	-0-	-1613	-0-	530	1	925	3	Y	413	417	0			8
							34	4	454	9							
03	3937	X	2687	-0-	-1250	-0-	586	1	1566	3	Y	458	459	0			7
							31	4	504	9							
04	3900	X	3099	-0-	-801	-0-	578	1	1980	3	Y	469	469	0			7
							25	4	516	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2985	-0-	-885	-0-	808	1	1646	3	Y	375	375	0			10
							118	4	413	9							
12	3999	X	2126	-0-	-1873	-0-	231	1	1493	3	Y	358	360	0			8
							8	4	394	9							
01	4092	X	2563	-0-	-1529	-0-	298	1	1790	3	Y	416	416	0			8
							17	4	458	9							
02	3948	X	1684	-0-	-2264	-0-	394	1	970	3	Y	268	271	0			5
							25	4	295	9							
03	4371	X	3083	-0-	-1288	-0-	555	1	2082	3	Y	379	378	0			6
							29	4	417	9							
04	3000	X	2690	-0-	-310	-0-	502	1	1796	3	Y	336	337	0			5
							22	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3487	-0-	-1823	-0-	696	1	2148	3	Y	492	493	0			13
							102	4	541	9							
12	5487	X	1097	-0-	-4390	-0-	108	1	832	3	Y	139	149	0			3
							4	4	153	9							
01	5487	X	3525	-0-	-1962	-0-	222	1	2786	3	Y	459	453	0			9
							12	4	505	9							
02	12253	X	12253	-0-	-0-	-0-	870	1	9436	3	Y	1720	1696	0			33
							55	4	1892	9							
03	9289	X	9289	-0-	-0-	-0-	695	1	6849	3	Y	1553	1561	0			25
							37	4	1708	9							
*04	6886	X	6886	-0-	-0-	-0-	801	1	4360	3	Y	1537	1539	0			23
							34	4	1691	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4572	-0-	-1008	-0-	893	1	2517	3	Y	937	931	0			25
							131	4	1031	9							
12	5766	X	4275	-0-	-1491	-0-	691	1	2120	3	Y	1309	1306	0			28
							24	4	1440	9							
01	5239	X	3781	-0-	-1458	-0-	676	1	1343	3	Y	1567	1564	0			31
							38	4	1724	9							
02	4732	X	2563	-0-	-2169	-0-	421	1	1397	3	Y	653	671	0			13
							27	4	718	9							
03	4712	X	3887	-0-	-825	-0-	387	1	2250	3	Y	1025	1021	0			17
							122	4	1128	9							
04	4560	X	3752	-0-	-808	-0-	944	1	1624	3	Y	953	961	0			9
							136	4	1048	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4977	-0-	-843	-0-	850	1	3736	3	Y	349	352	0			5
							7	4	384	9							
12	5301	X	3108	-0-	-2193	-0-	618	1	2270	3	Y	197	199	0			3
							3	4	217	9							
01	7196	X	7196	-0-	-0-	-0-	973	1	5611	3	Y	552	545	0			10
							5	4	607	9							
02	7431	X	7431	-0-	-0-	-0-	1030	1	5780	3	Y	559	555	0			14
							6	4	615	9							
03	6667	X	6667	-0-	-0-	-0-	969	1	5228	3	Y	424	428	0			10
							4	4	466	9							
04	6960	X	5715	-0-	-1245	-0-	931	1	4285	3	Y	447	448	0			9
							7	4	492	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	3370	-0-	-2150	-0-	609	1	2394	3	Y	253	256	0			7
							89	4	278	9							
12	5363	X	298	-0-	-5065	-0-	89	1	79	3	Y	115	120	0			2
							3	4	127	9							
01	9295	X	9295	-0-	-0-	-0-	736	1	6891	3	Y	1479	1452	0			29
							41	4	1627	9							
02	4060	X	3762	-0-	-298	-0-	377	1	1524	3	Y	1670	1667	0			32
							24	4	1837	9							
03	3968	X	1266	-0-	-2702	-0-	187	1	590	3	Y	435	460	0			7
							10	4	479	9							
04	9000	X	1410	-0-	-7590	-0-	210	1	719	3	Y	429	430	0			6
							9	4	472	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	7492	-0-	-1268	-0-	874	1	5343	3	Y	1153	1153	0			18
							7	4	1268	9							
12	8711	X	7294	-0-	-1417	-0-	700	1	4926	3	Y	1513	1506	0			25
							4	4	1664	9							
01	8711	X	7350	-0-	-1361	-0-	837	1	5122	3	Y	1261	1262	0			24
							4	4	1387	9							
02	7159	X	7159	-0-	-0-	-0-	881	1	4978	3	Y	1177	1171	0			30
							5	4	1295	9							
03	7750	X	6723	-0-	-1027	-0-	851	1	4580	3	Y	1171	1173	0			28
							4	4	1288	9							
04	7500	X	6790	-0-	-710	-0-	854	1	4663	3	Y	1151	1156	0			23
							7	4	1266	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

11	3540	X	3117	-0-	-423	-0-	916	1	1719	3	Y	252	256	0			6
							205	4	277	9							
12	3658	X	1772	-0-	-1886	-0-	670	1	314	3	Y	562	561	0			7
							170	4	618	9							
01	3658	X	3489	-0-	-169	-0-	651	1	1522	3	Y	1059	1049	0			17
							151	4	1165	9							
02	3024	X	2471	-0-	-553	-0-	589	1	1273	3	Y	452	459	0			10
							112	4	497	9							
03	3348	X	2696	-0-	-652	-0-	732	1	1302	3	Y	467	466	0			11
							148	4	514	9							
04	3390	X	2555	-0-	-835	-0-	674	1	1256	3	Y	389	390	0			10
							197	4	428	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

11	9270	X	2722	-0-	-6548	-0-	909	1	1223	3	Y	432	454	0			13
							115	4	475	9							
12	9579	X	7065	-0-	-2514	-0-	907	1	5119	3	Y	862	843	0			32
							91	4	948	9							
01	13168	X	13168	-0-	-0-	-0-	1392	1	10064	3	Y	1296	1311	0			17
							286	4	1426	9							
02	14842	X	14842	-0-	-0-	-0-	1639	1	11833	3	Y	1102	1107	0			12
							158	4	1212	9							
03	8153	X	7794	-0-	-359	-0-	840	1	6291	3	Y	529	534	0			7
							81	4	582	9							
04	12750	X	10915	-0-	-1835	-0-	1019	1	9037	3	Y	731	725	0			13
							55	4	804	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

11	6420	X	1992	-0-	-4428	-0-	776	1	17	3	Y	986	989	0			27
							114	4	1085	9							
12	6634	X	976	-0-	-5658	-0-	438	1	13	3	Y	464	481	0			10
							15	4	510	9							
01	4712	X	1569	-0-	-3143	-0-	472	1	6	3	Y	968	959	0			19
							26	4	1065	9							
02	3472	X	868	-0-	-2604	-0-	274	1	7	3	Y	518	527	0			10
							17	4	570	9							
03	4368	X	4368	-0-	-0-	-0-	439	1	1825	3	Y	1892	1871	0			31
							23	4	2081	9							
*04	2847	X	2847	-0-	-0-	-0-	266	1	1081	3	Y	1354	1365	0			20
							11	4	1489	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	1219	-0-	-24011	-0-	53	1	1140	3	Y	16					461
							8	4	18	9							
12	23188	X	10389	-0-	-12799	-0-	2126	1	7738	3	Y	465	378	1			548
							13	4	512	9							
01	23188	X	6234	-0-	-16954	-0-	3263	1	2499	3	Y	424	754	1			218
							6	4	466	9							
02	16016	X	10673	-0-	-5343	-0-	1669	1	8548	3	Y	394	374	1			238
							23	4	433	9							
03	19029	X	19029	-0-	-0-	-0-	1888	1	16523	3	Y	526	378	1			386
							39	4	579	9							
*04	18205	X	18205	-0-	-0-	-0-	1378	1	16595	3	Y	182					568
							32	4	200	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

11	5298	X	5298	-0-	-0-	-0-	620	1	3839	3	Y	637	640	0			15
							138	4	701	9							
12	4712	X	2537	-0-	-2175	-0-	530	1	1115	3	Y	690	697	0			8
							133	4	759	9							
01	5642	X	3537	-0-	-2105	-0-	504	1	2236	3	Y	619	617	0			10
							116	4	681	9							
02	5096	X	2342	-0-	-2754	-0-	422	1	1359	3	Y	437	438	0			9
							80	4	481	9							
03	5642	X	3841	-0-	-1801	-0-	459	1	2897	3	Y	359	360	0			8
							90	4	395	9							
04	5310	X	4202	-0-	-1108	-0-	525	1	2726	3	Y	727	717	0			18
							151	4	800	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

11	4756	X	4756	-0-	-0-	-0-	722	1	3256	3	Y	611	617	0			16
							106	4	672	9							
12	4728	X	4728	-0-	-0-	-0-	534	1	3607	3	Y	516	521	0			11
							19	4	568	9							
01	6864	X	6864	-0-	-0-	-0-	624	1	5127	3	Y	980	972	0			19
							35	4	1078	9							
02	8512	X	2239	-0-	-6273	-0-	198	1	1490	3	Y	489	499	0			9
							13	4	538	9							
03	9424	X	6306	-0-	-3118	-0-	638	1	4542	3	Y	993	986	0			16
							34	4	1092	9							
04	6630	X	2966	-0-	-3664	-0-	386	1	2264	3	Y	272	284	0			4
							17	4	299	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

11	10740	X	9334	-0-	-1406	-0-	992	1	6957	3	Y	1252	1262	0			20
							8	4	1377	9							
12	10943	X	6971	-0-	-3972	-0-	715	1	5233	3	Y	926	931	0			15
							4	4	1019	9							
01	11160	X	8024	-0-	-3136	-0-	874	1	5827	3	Y	1199	1191	0			23
							4	4	1319	9							
02	10080	X	5210	-0-	-4870	-0-	819	1	3408	3	Y	889	889	0			23
							5	4	978	9							
03	11160	X	9362	-0-	-1798	-0-	1337	1	6378	3	Y	1492	1479	0			36
							6	4	1641	9							
04	9330	X	8950	-0-	-380	-0-	1335	1	6255	3	Y	1227	1238	0			25
							10	4	1350	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	4880	-0-	-1690	-0-	670	1	2865	3	Y	1134	1121	0			31
							98	4	1247	9							
12	6448	X	4957	-0-	-1491	-0-	680	1	2949	3	Y	1185	1191	0			25
							24	4	1304	9							
01	6386	X	5077	-0-	-1309	-0-	809	1	2978	3	Y	1132	1135	0			22
							45	4	1245	9							
02	5869	X	5869	-0-	-0-	-0-	910	1	3709	3	Y	1084	1085	0			21
							58	4	1192	9							
03	5248	X	5248	-0-	-0-	-0-	767	1	3111	3	Y	1208	1209	0			20
							41	4	1329	9							
04	4920	X	2273	-0-	-2647	-0-	554	1	1168	3	Y	479	492	0			7
							24	4	527	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

11	7290	X	5834	-0-	-1456	-0-	889	1	4526	3	Y	354	351	0			8
							30	4	389	9							
12	7130	X	5580	-0-	-1550	-0-	834	1	4229	3	Y	359	356	0			11
							122	4	395	9							
01	6603	X	2743	-0-	-3860	-0-	435	1	2078	3	Y	184	190	0			5
							28	4	202	9							
02	5740	X	3810	-0-	-1930	-0-	562	1	2950	3	Y	257	255	0			7
							15	4	283	9							
03	6324	X	4129	-0-	-2195	-0-	662	1	3167	3	Y	217	217	0			7
							61	4	239	9							
04	5820	X	940	-0-	-4880	-0-	660	1	62	3	Y	178	182	0			3
							22	4	196	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

11	4410	X	2505	-0-	-1905	-0-	749	1	1133	3	Y	561	565	0			9
							6	4	617	9							
12	4247	X	2954	-0-	-1293	-0-	834	1	1532	3	Y	531	531	0			9
							4	4	584	9							
01	4247	X	3048	-0-	-1199	-0-	1008	1	1235	3	Y	727	722	0			14
							5	4	800	9							
02	3901	X	3901	-0-	-0-	-0-	1059	1	2164	3	Y	611	609	0			16
							6	4	672	9							
03	4415	X	4415	-0-	-0-	-0-	1049	1	2589	3	Y	703	702	0			17
							4	4	773	9							
*04	4155	X	4155	-0-	-0-	-0-	1015	1	2460	3	Y	611	616	0			12
							8	4	672	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

11	10036	X	10036	-0-	-0-	-0-	963	1	8228	3	Y	640	637	0			17
							141	4	704	9							
12	9407	X	9407	-0-	-0-	-0-	967	1	7694	3	Y	647	650	0			14
							34	4	712	9							
01	9970	X	9970	-0-	-0-	-0-	957	1	8254	3	Y	642	643	0			13
							53	4	706	9							
02	9380	X	8800	-0-	-580	-0-	752	1	7394	3	Y	551	553	0			11
							48	4	606	9							
03	10385	X	8104	-0-	-2281	-0-	756	1	6700	3	Y	553	555	0			9
							40	4	608	9							
04	10050	X	7728	-0-	-2322	-0-	720	1	6310	3	Y	606	606	0			9
							31	4	667	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18870	X	9445	-0-	-9425	-0-	1312	1	7085	3	Y	801	811	0			25
							167	4	881	9							
12	15810	X	4240	-0-	-11570	-0-	963	1	2765	3	Y	377	388	0			14
							97	4	415	9							
01	15810	X	388	-0-	-15422	-0-	256	1	44	3	Y	32	46	0			-0-
							53	4	35	9							
02	14280	X	591	-0-	-13689	-0-	429	1	44	3	Y	68	67	0			1
							43	4	75	9							
03	13640	X	6755	-0-	-6885	-0-	817	1	4902	3	Y	870	860	0			11
							79	4	957	9							
04	9450	X	7358	-0-	-2092	-0-	1131	1	5493	3	Y	612	612	0			11
							61	4	673	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6728	X	6728	-0-	-0-	-0-	796	1	5330	3	Y	298	325	0			95
							274	4	328	9							
12	8277	X	4881	-0-	-3396	-0-	687	1	3572	3	Y	175	187	0			83
							429	4	193	9							
01	8277	X	5757	-0-	-2520	-0-	1278	1	3462	3	Y	566	448	0			201
							394	4	623	9							
02	8092	X	5995	-0-	-2097	-0-	1653	1	3219	3	Y	468	483	0			186
							608	4	515	9							
03	7507	X	7507	-0-	-0-	-0-	1686	1	4867	3	Y	210	324	0			72
							723	4	231	9							
*04	8240	X	8240	-0-	-0-	-0-	1262	1	5624	3	Y	368	303	0			137
							949	4	405	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	6123	-0-	-2457	-0-	1034	1	4056	3	Y	802	799	0			22
							151	4	882	9							
12	8866	X	6502	-0-	-2364	-0-	1074	1	4240	3	Y	1045	1045	0			22
							38	4	1150	9							
01	7347	X	5838	-0-	-1509	-0-	1075	1	3999	3	Y	640	649	0			13
							60	4	704	9							
02	5768	X	1669	-0-	-4099	-0-	598	1	645	3	Y	353	359	0			7
							38	4	388	9							
03	6386	X	4807	-0-	-1579	-0-	512	1	3332	3	Y	719	714	0			12
							172	4	791	9							
04	6180	X	4771	-0-	-1409	-0-	1347	1	2406	3	Y	749	754	0			7
							194	4	824	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
01	310	N	309	-0-	-1	-0-	102	1	21	4	Y	169	167	0			2
							186	9									
02	1353	N	1353	-0-	-0-	-0-	553	1	118	3	Y	570	566	0			6
							55	4	627	9							
03	3100	N	3152	-0-	52	52	732	1	1568	3	Y	710	707	0			9
							71	4	781	9							
*04	1398	N	1346	-0-	-52	-0-	659	1	110	3	Y	492	493	0			8
							36	4	541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	6323	-0-	-4207	-0-	976	1	3943	3	Y	1164	1201	0			36
							124	4	1280	9							
12	9021	X	2605	-0-	-6416	-0-	257	1	687	3	Y	1486	1467	0			55
							26	4	1635	9							
01	19003	X	19003	-0-	-0-	-0-	1174	1	13564	3	Y	3660	3668	0			47
							239	4	4026	9							
02	8792	X	5469	-0-	-3323	-0-	766	1	2879	3	Y	1590	1619	0			18
							75	4	1749	9							
03	9734	X	4014	-0-	-5720	-0-	753	1	2205	3	Y	894	901	0			11
							73	4	983	9							
04	12840	X	7565	-0-	-5275	-0-	1059	1	4524	3	Y	1750	1731	0			30
							57	4	1925	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5876	X	5876	-0-	-0-	-0-	674	1	3726	3	Y	1252	1241	0			34
							99	4	1377	9							
12	11222	X	11222	-0-	-0-	-0-	655	1	9237	3	Y	1188	1197	0			25
							23	4	1307	9							
01	5797	X	943	-0-	-4854	-0-	522	1	12	3	Y	372	390	0			7
							409	9									
02	5488	X	887	-0-	-4601	-0-	482	1	8	3	Y	333	334	0			6
							31	4	366	9							
03	7037	X	942	-0-	-6095	-0-	554	1	4	3	Y	323	324	0			5
							29	4	355	9							
04	6810	X	5427	-0-	-1383	-0-	693	1	3059	3	Y	1495	1478	0			22
							30	4	1645	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	651	N	512	-0-	-139	-0-	332	1	9	3	Y	117	115	0			2
							42	4	129	9							
01	218	N	218	-0-	-0-	-0-	126	1	6	3	Y	60	61	0			1
							20	4	66	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4065	-0-	-1035	-0-	850	1	2494	3	Y	555	551	0			10
							110	4	611	9							
12	5177	X	614	-0-	-4563	-0-	285	1	5	3	Y	262	269	0			3
							36	4	288	9							
01	5177	X	4472	-0-	-705	-0-	933	1	2559	3	Y	758	750	0			11
							146	4	834	9							
02	5359	X	5359	-0-	-0-	-0-	848	1	3702	3	Y	661	659	0			13
							82	4	727	9							
03	4547	X	4547	-0-	-0-	-0-	843	1	2932	3	Y	507	509	0			11
							214	4	558	9							
04	4320	X	2916	-0-	-1404	-0-	604	1	1740	3	Y	336	339	0			8
							202	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14932	X	14932	-0-	-0-	-0-	1311	1	12454	3	Y	907	903	0			16
							169	4	998	9							
12	10199	X	217	-0-	-9982	-0-	161	1	1	3	Y	32	48	0			-0-
							20	4	35	9							
01	11098	X	6878	-0-	-4220	-0-	889	1	4787	3	Y	966	952	0			14
							139	4	1063	9							
02	13944	X	507	-0-	-13437	-0-	411	1	5	3	Y	46	59	0			1
							40	4	51	9							
03	15438	X	729	-0-	-14709	-0-	360	1	4	3	Y	249	245	0			5
							91	4	274	9							
04	14940	X	6157	-0-	-8783	-0-	700	1	4169	3	Y	958	940	0			23
							234	4	1054	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4278	-0-	-642	-0-	560	1	3033	3	Y	557	555	0			10
							72	4	613	9							
12	5084	X	459	-0-	-4625	-0-	362	1	5	3	Y	42	51	0			1
							46	4	46	9							
01	5084	X	1254	-0-	-3830	-0-	656	1	218	3	Y	253	250	0			4
							102	4	278	9							
02	5545	X	5545	-0-	-0-	-0-	799	1	3582	3	Y	988	973	0			19
							77	4	1087	9							
03	4433	X	1053	-0-	-3380	-0-	154	1	648	3	Y	193	208	0			4
							39	4	212	9							
*04	4934	X	4934	-0-	-0-	-0-	736	1	2862	3	Y	991	971	0			24
							246	4	1090	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	2185	-0-	-12935	-0-	726	1	127	3	Y	1125	1116	0			20
							94	4	1238	9							
12	15432	X	15432	-0-	-0-	-0-	1008	1	12989	3	Y	1187	1192	0			15
							129	4	1306	9							
01	15035	X	6991	-0-	-8044	-0-	704	1	4760	3	Y	1288	1284	0			19
							110	4	1417	9							
02	13356	X	7648	-0-	-5708	-0-	700	1	5938	3	Y	856	858	0			17
							68	4	942	9							
03	15438	X	10973	-0-	-4465	-0-	1122	1	8251	3	Y	1196	1188	0			25
							284	4	1316	9							
04	14940	X	6585	-0-	-8355	-0-	889	1	4724	3	Y	614	624	0			15
							297	4	675	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	10725	-0-	-3285	-0-	1054	1	9098	3	Y	488	483	0			11
							36	4	537	9							
12	14477	X	8547	-0-	-5930	-0-	904	1	6860	3	Y	592	585	0			18
							132	4	651	9							
01	14043	X	1792	-0-	-12251	-0-	372	1	1154	3	Y	220	232	0			6
							24	4	242	9							
02	12684	X	7189	-0-	-5495	-0-	615	1	5954	3	Y	549	540	0			15
							16	4	604	9							
03	11594	X	9961	-0-	-1633	-0-	909	1	8462	3	Y	460	460	0			15
							84	4	506	9							
04	10740	X	7529	-0-	-3211	-0-	900	1	6304	3	Y	268	279	0			4
							30	4	295	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	5554	-0-	-4046	-0-	662	1	4634	3	Y	214	212	0			5
							23	4	235	9							
12	6894	X	6894	-0-	-0-	-0-	741	1	5646	3	Y	362	356	0			11
							109	4	398	9							
01	5497	X	5497	-0-	-0-	-0-	476	1	4833	3	Y	143	150	0			4
							31	4	157	9							
02	8574	X	8574	-0-	-0-	-0-	780	1	7215	3	Y	508	498	0			14
							20	4	559	9							
03	6882	X	4655	-0-	-2227	-0-	738	1	3643	3	Y	187	195	0			6
							68	4	206	9							
04	6660	X	5538	-0-	-1122	-0-	871	1	4169	3	Y	426	426	0			6
							29	4	469	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	75	1	5	3	Y	9	9	0			-0-
							3	4	10	9							
12	177	N	177	-0-	-0-	-0-	135	1	10	3	Y	11	11	0			-0-
							20	4	12	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	30	-0-	-54	-0-	27	1	2	3	Y	-0-					-0-
							1	4									
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5401	X	5401	-0-	-0-	-0-	733	1	4521	3	Y	111	109	0			3
							25	4	122	9							
12	4573	X	4573	-0-	-0-	-0-	609	1	3761	3	Y	104	104	0			3
							89	4	114	9							
01	3325	X	3325	-0-	-0-	-0-	373	1	2839	3	Y	81	82	0			2
							24	4	89	9							
02	5040	X	3218	-0-	-1822	-0-	361	1	2674	3	Y	158	156	0			4
							9	4	174	9							
03	5580	X	3150	-0-	-2430	-0-	468	1	2455	3	Y	167	166	0			5
							43	4	184	9							
04	5400	X	4309	-0-	-1091	-0-	662	1	3490	3	Y	123	126	0			2
							22	4	135	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	4896	-0-	-2934	-0-	704	1	3077	3	Y	992	980	0			23
							24	4	1091	9							
12	8091	X	6829	-0-	-1262	-0-	760	1	5033	3	Y	841	839	0			25
							111	4	925	9							
01	7843	X	6408	-0-	-1435	-0-	510	1	5316	3	Y	499	510	0			14
							33	4	549	9							
02	6580	X	5289	-0-	-1291	-0-	649	1	4432	3	Y	174	183	0			5
							17	4	191	9							
03	6820	X	4627	-0-	-2193	-0-	773	1	3674	3	Y	99	101	0			3
							71	4	109	9							
04	6600	X	4013	-0-	-2587	-0-	881	1	3050	3	Y	47	49	0			1
							30	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7956	-0-	-744	-0-	622	1	6859	3	Y	413	410	0			9
							21	4	454	9							
12	9331	X	8956	-0-	-375	-0-	777	1	6981	3	Y	985	965	0			29
							114	4	1084	9							
01	11901	X	11901	-0-	-0-	-0-	1046	1	9556	3	Y	1120	1118	0			31
							67	4	1232	9							
02	9214	X	9214	-0-	-0-	-0-	777	1	7354	3	Y	966	971	0			26
							20	4	1063	9							
03	10158	X	10158	-0-	-0-	-0-	880	1	8550	3	Y	588	595	0			19
							81	4	647	9							
04	11520	X	9423	-0-	-2097	-0-	867	1	7993	3	Y	485	497	0			7
							29	4	534	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7201	-0-	-539	-0-	979	1	5423	3	Y	603	601	0			17
							136	4	663	9							
12	6758	X	4468	-0-	-2290	-0-	781	1	3176	3	Y	406	417	0			6
							64	4	447	9							
01	7471	X	4552	-0-	-2919	-0-	691	1	3208	3	Y	491	488	0			9
							113	4	540	9							
02	6748	X	2664	-0-	-4084	-0-	282	1	1847	3	Y	417	414	0			12
							76	4	459	9							
03	7471	X	1079	-0-	-6392	-0-	33	1	838	3	Y	177	186	0			3
							13	4	195	9							
04	7200	X	908	-0-	-6292	-0-	86	1	544	3	Y	242	243	0			2
							12	4	266	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	1245	-0-	-10755	-0-	731	1	4	3	Y	372	380	0			10
							101	4	409	9							
12	7626	X	438	-0-	-7188	-0-	318	1	5	3	Y	80	89	0			1
							27	4	88	9							
01	8277	X	6879	-0-	-1398	-0-	1109	1	4909	3	Y	618	607	0			12
							181	4	680	9							
02	7476	X	5547	-0-	-1929	-0-	1004	1	3812	3	Y	415	415	0			12
							274	4	457	9							
03	8277	X	857	-0-	-7420	-0-	71	1	625	3	Y	117	127	0			2
							32	4	129	9							
04	6660	X	117	-0-	-6543	-0-	59	1	2	3	Y	43	45	0			-0-
							9	4	47	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	11862	-0-	-498	-0-	355	1	9364	3	Y	1929	1881	1			186
							21	4	2122	9							
12	12617	X	11502	-0-	-1115	-0-	346	1	9165	3	Y	1800	1750	1			236
							11	4	1980	9							
01	12617	X	7694	-0-	-4923	-0-	591	1	4025	3	Y	2781	2693	1			324
							19	4	3059	9							
02	13000	X	13000	-0-	-0-	-0-	917	1	9915	3	Y	1947	2007	1			264
							26	4	2142	9							
03	12289	X	12289	-0-	-0-	-0-	1286	1	8638	3	Y	2118	2159	1			223
							35	4	2330	9							
04	11850	X	10146	-0-	-1704	-0-	991	1	7202	3	Y	1747	1805	1			165
							31	4	1922	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190 X	2428	-0-	-2762	-0-	370	1	1856	3	Y	141	147	0			4
						47	4	155	9							
12	5394 X	582	-0-	-4812	-0-	137	1	374	3	Y	52	54	0			2
						14	4	57	9							
01	5394 X	3812	-0-	-1582	-0-	206	1	3346	3	Y	199	198	0			3
						41	4	219	9							
02	4872 X	2269	-0-	-2603	-0-	156	1	1889	3	Y	190	191	0			2
						15	4	209	9							
03	3782 X	2991	-0-	-791	-0-	382	1	2161	3	Y	374	371	0			5
						37	4	411	9							
04	3690 X	2934	-0-	-756	-0-	445	1	2037	3	Y	389	387	0			7
						24	4	428	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730 X	8193	-0-	-537	-0-	762	1	6661	3	Y	611	601	0			19
						98	4	672	9							
12	8928 X	2789	-0-	-6139	-0-	261	1	2252	3	Y	227	238	0			8
						26	4	250	9							
01	8866 X	4827	-0-	-4039	-0-	335	1	3855	3	Y	517	518	0			7
						68	4	569	9							
02	7644 X	3942	-0-	-3702	-0-	292	1	2766	3	Y	778	776	0			9
						28	4	856	9							
03	8463 X	8018	-0-	-445	-0-	770	1	5870	3	Y	1185	1179	0			15
						74	4	1304	9							
04	8190 X	5544	-0-	-2646	-0-	964	1	4134	3	Y	358	367	0			6
						52	4	394	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7355 X	7355	-0-	-0-	-0-	466	1	6392	3	Y	397	401	0			12
						60	4	437	9							
12	7671 X	7671	-0-	-0-	-0-	461	1	6614	3	Y	501	495	0			18
						45	4	551	9							
01	6417 X	5729	-0-	-688	-0-	373	1	4828	3	Y	411	424	0			5
						76	4	452	9							
02	6860 X	6322	-0-	-538	-0-	425	1	5413	3	Y	404	405	0			4
						40	4	444	9							
03	7657 X	6571	-0-	-1086	-0-	498	1	5516	3	Y	464	462	0			6
						47	4	510	9							
04	7410 X	4895	-0-	-2515	-0-	575	1	3743	3	Y	496	493	0			9
						31	4	546	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070 X	6899	-0-	-1171	-0-	1080	1	4987	3	Y	632	635	0			20
						137	4	695	9							
12	8339 X	7561	-0-	-778	-0-	1072	1	5611	3	Y	701	695	0			26
						107	4	771	9							
01	8339 X	1760	-0-	-6579	-0-	618	1	685	3	Y	298	320	0			4
						129	4	328	9							
02	6832 X	3134	-0-	-3698	-0-	833	1	1550	3	Y	608	605	0			7
						82	4	669	9							
03	7564 X	3149	-0-	-4415	-0-	437	1	2315	3	Y	323	326	0			4
						42	4	355	9							
04	7320 X	4408	-0-	-2912	-0-	737	1	3041	3	Y	536	531	0			9
						40	4	590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590 X	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1643 X	-0-	-0-	-1643	-0-					Y	-0-					-0-
01	558 X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

11	4454 X	4454	-0-	-0-	-0-	686	1	3230	3	Y	408	408	0			7
						89	4	449	9							
12	5433 X	5433	-0-	-0-	-0-	686	1	3507	3	Y	1048	1041	0			14
						87	4	1153	9							
01	4650 X	2570	-0-	-2080	-0-	628	1	1318	3	Y	478	485	0			7
						98	4	526	9							
02	4200 X	1925	-0-	-2275	-0-	485	1	978	3	Y	377	377	0			7
						47	4	415	9							
03	5425 X	2241	-0-	-3184	-0-	428	1	1309	3	Y	359	358	0			8
						109	4	395	9							
04	5250 X	1866	-0-	-3384	-0-	481	1	871	3	Y	321	321	0			8
						161	4	353	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

11	4380 X	3646	-0-	-734	-0-	846	1	2138	3	Y	495	493	0			14
						117	4	545	9							
12	4993 X	4993	-0-	-0-	-0-	886	1	3497	3	Y	502	507	0			9
						58	4	552	9							
01	5222 X	5222	-0-	-0-	-0-	912	1	3681	3	Y	484	484	0			9
						97	4	532	9							
02	3862 X	3862	-0-	-0-	-0-	645	1	2661	3	Y	468	468	0			9
						41	4	515	9							
03	4991 X	2981	-0-	-2010	-0-	393	1	1956	3	Y	474	475	0			8
						111	4	521	9							
04	5040 X	2942	-0-	-2098	-0-	955	1	1251	3	Y	544	547	0			5
						138	4	598	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

11	8790 X	7773	-0-	-1017	-0-	899	1	5758	3	Y	901	897	0			25
						125	4	991	9							
12	8432 X	4895	-0-	-3537	-0-	703	1	3528	3	Y	555	553	0			27
						53	4	611	9							
01	7812 X	6357	-0-	-1455	-0-	558	1	4615	3	Y	1003	1011	0			19
						81	4	1103	9							
02	7252 X	6493	-0-	-759	-0-	448	1	5030	3	Y	897	899	0			17
						28	4	987	9							
03	8029 X	3252	-0-	-4777	-0-	254	1	2354	3	Y	526	534	0			9
						65	4	579	9							
04	7770 X	4588	-0-	-3182	-0-	608	1	2952	3	Y	856	857	0			8
						86	4	942	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2967	-0-	-903	-0-	605	1	1582	3	Y	586	587	0			14
							135	4	645	9							
12	3844	X	2943	-0-	-901	-0-	544	1	1662	3	Y	546	553	0			7
							136	4	601	9							
01	3844	X	2816	-0-	-1028	-0-	508	1	1599	3	Y	538	536	0			9
							117	4	592	9							
02	2772	X	2316	-0-	-456	-0-	472	1	1264	3	Y	445	444	0			10
							90	4	490	9							
03	3069	X	1273	-0-	-1796	-0-	562	1	115	4	Y	542	540	0			12
							596	9									
04	2970	X	2700	-0-	-270	-0-	769	1	1189	3	Y	469	469	0			12
							226	4	516	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14197	X	14197	-0-	-0-	-0-	1179	1	9839	3	Y	2733	2729	0			74
							173	4	3006	9							
12	10077	X	10077	-0-	-0-	-0-	1041	1	6488	3	Y	2283	2309	0			48
							37	4	2511	9							
01	8562	X	8562	-0-	-0-	-0-	1028	1	5565	3	Y	1738	1752	0			34
							57	4	1912	9							
02	13748	X	6517	-0-	-7231	-0-	796	1	4210	3	Y	1328	1337	0			25
							50	4	1461	9							
03	15221	X	5288	-0-	-9933	-0-	377	1	3550	3	Y	1160	1166	0			19
							85	4	1276	9							
04	14190	X	1184	-0-	-13006	-0-	88	1	887	3	Y	179	196	0			2
							12	4	197	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	3401	-0-	-2629	-0-	935	1	1596	3	Y	666	664	0			18
							137	4	733	9							
12	6231	X	3004	-0-	-3227	-0-	966	1	1157	3	Y	770	772	0			16
							34	4	847	9							
01	4278	X	1960	-0-	-2318	-0-	619	1	790	3	Y	469	476	0			9
							35	4	516	9							
02	3864	X	2893	-0-	-971	-0-	772	1	1465	3	Y	552	550	0			11
							49	4	607	9							
03	3937	X	1212	-0-	-2725	-0-	277	1	740	3	Y	142	151	0			2
							39	4	156	9							
04	3390	X	217	-0-	-3173	-0-	165	1	24	4	Y	25	27	0			-0-
							28	9									

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	7475	-0-	-3205	-0-	872	1	5716	3	Y	705	709	0			22
							111	4	776	9							
12	10354	X	5039	-0-	-5315	-0-	284	1	3217	3	Y	1373	1345	0			50
							28	4	1510	9							
01	10044	X	41	-0-	-10003	-0-	25	1	1	3	Y	9	59	0			-0-
							5	4	10	9							
02	8204	X	-0-	-0-	-8204	-0-					Y	-0-					-0-
03	9083	X	-0-	-0-	-9083	-0-					Y	-0-					-0-
04	7470	X	-0-	-0-	-7470	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	4267	-0-	-2393	-0-	790	1	2535	3	Y	765	765	0			24
							100	4	842	9							
12	6386	X	3263	-0-	-3123	-0-	293	1	2423	3	Y	471	478	0			17
							29	4	518	9							
01	8728	X	8728	-0-	-0-	-0-	737	1	6440	3	Y	1273	1274	0			16
							151	4	1400	9							
02	5129	X	5129	-0-	-0-	-0-	795	1	3175	3	Y	983	988	0			11
							78	4	1081	9							
03	5285	X	5285	-0-	-0-	-0-	849	1	3265	3	Y	990	988	0			13
							82	4	1089	9							
*04	4904	X	4904	-0-	-0-	-0-	837	1	2952	3	Y	973	969	0			17
							45	4	1070	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	6920	-0-	-2830	-0-	802	1	5063	3	Y	866	872	0			27
							102	4	953	9							
12	9424	X	6430	-0-	-2994	-0-	355	1	4320	3	Y	1564	1534	0			57
							35	4	1720	9							
01	29071	X	29071	-0-	-0-	-0-	1155	1	22872	3	Y	4375	4376	0			56
							231	4	4813	9							
02	10817	X	10817	-0-	-0-	-0-	818	1	8234	3	Y	1534	1573	0			17
							78	4	1687	9							
03	7316	X	2440	-0-	-4876	-0-	436	1	1691	3	Y	246	260	0			3
							42	4	271	9							
04	7080	X	3910	-0-	-3170	-0-	571	1	2523	3	Y	714	705	0			12
							31	4	785	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4361	-0-	-1849	-0-	509	1	3405	3	Y	303	308	0			7
							114	4	333	9							
12	6417	X	5588	-0-	-829	-0-	542	1	3978	3	Y	850	847	0			10
							133	4	935	9							
01	5921	X	5323	-0-	-598	-0-	450	1	3173	3	Y	1453	1440	0			23
							102	4	1598	9							
02	5040	X	4727	-0-	-313	-0-	519	1	3186	3	Y	841	846	0			18
							97	4	925	9							
03	5580	X	4543	-0-	-1037	-0-	472	1	3296	3	Y	620	624	0			14
							93	4	682	9							
*04	5562	X	5562	-0-	-0-	-0-	627	1	3923	3	Y	757	752	0			19
							179	4	833	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	11999	-0-	-2521	-0-	739	1	10246	3	Y	824	823	0			22
							108	4	906	9							
12	14632	X	4660	-0-	-9972	-0-	291	1	4000	3	Y	326	341	0			7
							10	4	359	9							
01	17916	X	17916	-0-	-0-	-0-	933	1	15813	3	Y	1016	1003	0			20
							52	4	1118	9							
02	12061	X	12061	-0-	-0-	-0-	654	1	10588	3	Y	707	713	0			14
							41	4	778	9							
03	12400	X	11150	-0-	-1250	-0-	647	1	9685	3	Y	713	715	0			12
							34	4	784	9							
04	12570	X	9841	-0-	-2729	-0-	561	1	8295	3	Y	874	873	0			13
							24	4	961	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	11316	-0-	-2484	-0-	989	1	9395	3	Y	722	727	0			20
							138	4	794	9							
12	13051	X	10912	-0-	-2139	-0-	1165	1	8784	3	Y	789	798	0			11
							95	4	868	9							
01	12648	X	8033	-0-	-4615	-0-	1018	1	6179	3	Y	610	609	0			12
							165	4	671	9							
02	11116	X	5556	-0-	-5560	-0-	563	1	4384	3	Y	417	417	0			12
							150	4	459	9							
03	12307	X	8379	-0-	-3928	-0-	341	1	7162	3	Y	668	669	0			11
							141	4	735	9							
04	11310	X	4044	-0-	-7266	-0-	292	1	3486	3	Y	205	214	0			2
							40	4	226	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4100	-0-	-10	-0-	917	1	2735	3	Y	292	293	0			8
							127	4	321	9							
12	4371	X	4278	-0-	-93	-0-	866	1	2714	3	Y	583	580	0			11
							57	4	641	9							
01	4654	X	4654	-0-	-0-	-0-	817	1	2749	3	Y	907	900	0			18
							90	4	998	9							
02	3948	X	3524	-0-	-424	-0-	625	1	2175	3	Y	622	628	0			12
							40	4	684	9							
03	4278	X	3200	-0-	-1078	-0-	385	1	1868	3	Y	757	757	0			12
							114	4	833	9							
04	4500	X	2524	-0-	-1976	-0-	894	1	644	3	Y	779	784	0			7
							129	4	857	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14037	X	14037	-0-	-0-	-0-	1065	1	11919	3	Y	822	822	0			23
							149	4	904	9							
12	13020	X	11807	-0-	-1213	-0-	1071	1	9847	3	Y	729	742	0			10
							87	4	802	9							
01	13857	X	12251	-0-	-1606	-0-	1181	1	10109	3	Y	701	698	0			13
							190	4	771	9							
02	13104	X	11453	-0-	-1651	-0-	935	1	9427	3	Y	768	758	0			23
							246	4	845	9							
03	14508	X	12573	-0-	-1935	-0-	408	1	10885	3	Y	1017	1023	0			17
							161	4	1119	9							
04	14040	X	11828	-0-	-2212	-0-	864	1	10068	3	Y	706	717	0			6
							119	4	777	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17460	X	14989	-0-	-2471	-0-	1052	1	12739	3	Y	949	948	0			26
							154	4	1044	9							
12	16895	X	5991	-0-	-10904	-0-	420	1	5088	3	Y	425	442	0			9
							15	4	468	9							
01	23332	X	23332	-0-	-0-	-0-	1236	1	18562	3	Y	3150	3097	0			62
							69	4	3465	9							
02	17068	X	17068	-0-	-0-	-0-	1046	1	14351	3	Y	1459	1493	0			28
							66	4	1605	9							
03	16027	X	14641	-0-	-1386	-0-	1006	1	11804	3	Y	1616	1618	0			26
							53	4	1778	9							
04	15870	X	12528	-0-	-3342	-0-	898	1	10106	3	Y	1350	1356	0			20
							39	4	1485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130 X	4557	-0-	-573	-0-	1021	1	2486	3	Y	826	828	0			23
						141	4	909	9							
12	5115 X	3626	-0-	-1489	-0-	1014	1	1900	3	Y	571	586	0			8
						84	4	628	9							
01	4991 X	3184	-0-	-1807	-0-	921	1	1625	3	Y	443	443	0			8
						151	4	487	9							
02	4256 X	1049	-0-	-3207	-0-	153	1	628	3	Y	205	207	0			6
						42	4	226	9							
03	4712 X	-0-	-0-	-4712	-0-					Y	-0-	6	0			-0-
04	4560 X	-0-	-0-	-4560	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

11	8453 X	8453	-0-	-0-	-0-	710	1	6770	3	Y	790	784	0			21
						104	4	869	9							
12	8195 X	8195	-0-	-0-	-0-	699	1	6680	3	Y	719	725	0			15
						25	4	791	9							
01	7737 X	7737	-0-	-0-	-0-	637	1	6241	3	Y	748	748	0			15
						36	4	823	9							
02	9769 X	9769	-0-	-0-	-0-	743	1	8236	3	Y	675	677	0			13
						47	4	743	9							
03	8742 X	6811	-0-	-1931	-0-	683	1	5325	3	Y	697	699	0			11
						36	4	767	9							
04	8460 X	7872	-0-	-588	-0-	756	1	6406	3	Y	615	617	0			9
						33	4	677	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

11	6060 X	3962	-0-	-2098	-0-	568	1	2681	3	Y	573	570	0			15
						83	4	630	9							
12	5921 X	3987	-0-	-1934	-0-	751	1	2357	3	Y	775	774	0			16
						26	4	853	9							
01	5580 X	4345	-0-	-1235	-0-	537	1	3158	3	Y	564	569	0			11
						30	4	620	9							
02	4116 X	3654	-0-	-462	-0-	495	1	2508	3	Y	564	564	0			11
						31	4	620	9							
03	4278 X	3988	-0-	-290	-0-	741	1	2451	3	Y	688	688	0			11
						39	4	757	9							
04	4200 X	3544	-0-	-656	-0-	715	1	2066	3	Y	665	666	0			10
						31	4	732	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

11	6117 X	6117	-0-	-0-	-0-	991	1	4166	3	Y	741	734	0			20
						145	4	815	9							
12	5177 X	3898	-0-	-1279	-0-	899	1	2751	3	Y	196	212	0			4
						32	4	216	9							
01	5642 X	2611	-0-	-3031	-0-	823	1	1661	3	Y	74	77	0			1
						46	4	81	9							
02	5712 X	1483	-0-	-4229	-0-	476	1	959	3	Y	16	17	0			-0-
						30	4	18	9							
03	6324 X	723	-0-	-5601	-0-	397	1	241	3	Y	58	57	0			1
						21	4	64	9							
04	6120 X	557	-0-	-5563	-0-	454	1	14	3	Y	64	64	0			1
						19	4	70	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3162	-0-	-2628	-0-	554	1	1902	3	Y	572	572	0			16
							77	4	629	9							
12	5828	X	3570	-0-	-2258	-0-	612	1	2286	3	Y	565	573	0			8
							50	4	622	9							
01	5828	X	3488	-0-	-2340	-0-	591	1	2281	3	Y	472	471	0			9
							97	4	519	9							
02	4872	X	484	-0-	-4388	-0-	86	1	267	3	Y	98	104	0			3
							23	4	108	9							
03	5022	X	-0-	-0-	-5022	-0-					Y	-0-	3	0			-0-
04	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	2139	-0-	-4551	-0-	385	1	1294	3	Y	370	379	0			10
							53	4	407	9							
12	5859	X	4228	-0-	-1631	-0-	673	1	2680	3	Y	745	745	0			10
							55	4	820	9							
01	5859	X	1825	-0-	-4034	-0-	503	1	836	3	Y	366	369	0			7
							83	4	403	9							
02	5292	X	-0-	-0-	-5292	-0-					Y	1	8	0			-0-
03	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
04	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	4988	-0-	-1792	-0-	756	1	2819	3	Y	1184	1176	0			32
							111	4	1302	9							
12	5982	X	5982	-0-	-0-	-0-	844	1	3822	3	Y	1169	1176	0			25
							30	4	1286	9							
01	5146	X	4730	-0-	-416	-0-	820	1	2752	3	Y	1011	1016	0			20
							46	4	1112	9							
02	4340	X	3869	-0-	-471	-0-	615	1	2380	3	Y	759	764	0			15
							39	4	835	9							
03	5349	X	5349	-0-	-0-	-0-	826	1	3912	3	Y	515	522	0			8
							44	4	567	9							
*04	5351	X	5351	-0-	-0-	-0-	795	1	3792	3	Y	664	662	0			10
							34	4	730	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4395	-0-	-1905	-0-	602	1	2990	3	Y	725	732	0			11
							5	4	798	9							
12	6479	X	5729	-0-	-750	-0-	795	1	3800	3	Y	1027	1021	0			17
							4	4	1130	9							
01	6479	X	5561	-0-	-918	-0-	786	1	3665	3	Y	1005	1003	0			19
							4	4	1106	9							
02	5376	X	4935	-0-	-441	-0-	778	1	3115	3	Y	943	938	0			24
							5	4	1037	9							
03	5735	X	4717	-0-	-1018	-0-	732	1	3089	3	Y	812	817	0			19
							3	4	893	9							
04	5550	X	4967	-0-	-583	-0-	753	1	3302	3	Y	824	826	0			17
							6	4	906	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3886	X	3886	-0-	-0-	-0-	557	1	2392	3	Y	777	775	0			21
							82	4	855	9							
12	3782	X	3542	-0-	-240	-0-	545	1	2131	3	Y	770	775	0			16
							19	4	847	9							
01	3915	X	3915	-0-	-0-	-0-	568	1	2259	3	Y	960	957	0			19
							32	4	1056	9							
02	3592	X	3592	-0-	-0-	-0-	499	1	2107	3	Y	867	869	0			17
							32	4	954	9							
03	3954	X	3954	-0-	-0-	-0-	564	1	2368	3	Y	902	904	0			15
							30	4	992	9							
04	3810	X	3098	-0-	-712	-0-	521	1	1779	3	Y	705	710	0			10
							22	4	776	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	2211	-0-	-3189	-0-	662	1	828	3	Y	651	659	0			10
							5	4	716	9							
12	5580	X	3211	-0-	-2369	-0-	1082	1	845	3	Y	1162	1153	0			19
							6	4	1278	9							
01	5549	X	4643	-0-	-906	-0-	1118	1	2378	3	Y	1038	1037	0			20
							5	4	1142	9							
02	3920	X	3642	-0-	-278	-0-	910	1	1816	3	Y	828	827	0			21
							5	4	911	9							
03	4340	X	4114	-0-	-226	-0-	1006	1	1736	3	Y	1244	1235	0			30
							4	4	1368	9							
*04	4936	X	4936	-0-	-0-	-0-	1055	1	2518	3	Y	1232	1237	0			25
							8	4	1355	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3328	-0-	-1232	-0-	780	1	1677	3	Y	688	686	0			19
							114	4	757	9							
12	4712	X	1176	-0-	-3536	-0-	666	1	206	3	Y	255	269	0			5
							23	4	281	9							
01	4712	X	2392	-0-	-2320	-0-	825	1	722	3	Y	726	717	0			14
							46	4	799	9							
02	3472	X	2987	-0-	-485	-0-	747	1	1280	3	Y	830	828	0			16
							47	4	913	9							
03	3844	X	2238	-0-	-1606	-0-	747	1	920	3	Y	483	491	0			8
							40	4	531	9							
04	3330	X	2602	-0-	-728	-0-	795	1	1301	3	Y	429	431	0			6
							34	4	472	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5775	-0-	-1245	-0-	746	1	4154	3	Y	709	714	0			22
							95	4	780	9							
12	7254	X	4256	-0-	-2998	-0-	282	1	3055	3	Y	810	802	0			30
							28	4	891	9							
01	7254	X	6911	-0-	-343	-0-	621	1	4774	3	Y	1263	1277	0			16
							127	4	1389	9							
02	5712	X	2606	-0-	-3106	-0-	602	1	1171	3	Y	704	712	0			8
							59	4	774	9							
03	6324	X	2384	-0-	-3940	-0-	783	1	724	3	Y	727	726	0			9
							77	4	800	9							
04	6120	X	2196	-0-	-3924	-0-	789	1	861	3	Y	457	458	0			8
							43	4	503	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8726	-0-	-814	-0-	1074	1	6648	3	Y	786	786	0			14
							139	4	865	9							
12	10726	X	6694	-0-	-4032	-0-	618	1	5115	3	Y	802	806	0			10
							79	4	882	9							
01	10726	X	7694	-0-	-3032	-0-	722	1	5746	3	Y	1012	1007	0			15
							113	4	1113	9							
02	9688	X	6868	-0-	-2820	-0-	631	1	5311	3	Y	786	786	0			15
							61	4	865	9							
03	9021	X	8379	-0-	-642	-0-	724	1	6548	3	Y	839	836	0			18
							184	4	923	9							
04	8730	X	8071	-0-	-659	-0-	687	1	6382	3	Y	703	704	0			17
							229	4	773	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	13395	-0-	-2805	-0-	1041	1	10965	3	Y	1131	1132	0			32
							145	4	1244	9							
12	15779	X	13529	-0-	-2250	-0-	1045	1	11197	3	Y	1094	1111	0			15
							84	4	1203	9							
01	15066	X	13099	-0-	-1967	-0-	985	1	10956	3	Y	910	908	0			17
							157	4	1001	9							
02	13608	X	10704	-0-	-2904	-0-	756	1	8819	3	Y	847	839	0			25
							197	4	932	9							
03	13857	X	3358	-0-	-10499	-0-	177	1	2786	3	Y	290	310	0			5
							76	4	319	9							
04	13410	X	11628	-0-	-1782	-0-	1093	1	9362	3	Y	927	924	0			8
							153	4	1020	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2666	-0-	-574	-0-	526	1	1488	3	Y	485	485	0			11
							118	4	534	9							
12	2915	X	2915	-0-	-0-	-0-	529	1	1411	3	Y	766	768	0			9
							132	4	843	9							
01	2573	X	1676	-0-	-897	-0-	334	1	653	3	Y	556	556	0			9
							77	4	612	9							
02	2492	X	1542	-0-	-950	-0-	420	1	477	3	Y	513	511	0			11
							81	4	564	9							
03	2914	X	2163	-0-	-751	-0-	438	1	1113	3	Y	476	476	0			11
							88	4	524	9							
04	2820	X	1849	-0-	-971	-0-	473	1	698	3	Y	490	489	0			12
							139	4	539	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4248	-0-	-1362	-0-	839	1	2444	3	Y	872	878	0			14
							6	4	959	9							
12	5797	X	4369	-0-	-1428	-0-	953	1	2329	3	Y	984	982	0			16
							5	4	1082	9							
01	5487	X	4161	-0-	-1326	-0-	967	1	2145	3	Y	950	948	0			18
							4	4	1045	9							
02	4452	X	3521	-0-	-931	-0-	911	1	1691	3	Y	831	827	0			22
							5	4	914	9							
03	4619	X	3712	-0-	-907	-0-	783	1	1881	3	Y	950	949	0			23
							3	4	1045	9							
04	4260	X	3646	-0-	-614	-0-	797	1	1905	3	Y	853	859	0			17
							6	4	938	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4074	-0-	-636	-0-	448	1	2745	3	Y	741	740	0			20
							66	4	815	9							
12	4867	X	4371	-0-	-496	-0-	470	1	3002	3	Y	802	805	0			17
							17	4	882	9							
01	4867	X	3301	-0-	-1566	-0-	374	1	2194	3	Y	647	651	0			13
							21	4	712	9							
02	4116	X	3331	-0-	-785	-0-	384	1	2250	3	Y	612	613	0			12
							24	4	673	9							
03	4433	X	4253	-0-	-180	-0-	447	1	3028	3	Y	685	686	0			11
							24	4	754	9							
04	4230	X	4099	-0-	-131	-0-	446	1	2929	3	Y	641	643	0			9
							19	4	705	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1945	-0-	-485	-0-	732	1	324	3	Y	711	715	0			19
							107	4	782	9							
12	2511	X	756	-0-	-1755	-0-	294	1	155	3	Y	270	283	0			6
							10	4	297	9							
01	2511	X	1703	-0-	-808	-0-	589	1	701	3	Y	345	344	0			7
							33	4	380	9							
02	2264	N	2264	-0-	-0-	-0-	672	1	971	3	Y	525	522	0			10
							43	4	578	9							
03	3100	N	3153	-0-	53	53	738	1	1290	3	Y	987	981	0			16
							39	4	1086	9							
*04	2380	N	2327	-0-	-53	-0-	685	1	540	3	Y	975	977	0			14
							29	4	1073	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	6546	-0-	-5214	-0-	918	1	4786	3	Y	650	663	0			18
							127	4	715	9							
12	12152	X	8782	-0-	-3370	-0-	1033	1	6231	3	Y	1304	1304	0			18
							84	4	1434	9							
01	12152	X	9489	-0-	-2663	-0-	1206	1	6666	3	Y	1292	1286	0			24
							196	4	1421	9							
02	10889	X	10889	-0-	-0-	-0-	1323	1	7756	3	Y	1321	1306	0			39
							357	4	1453	9							
03	8773	X	6861	-0-	-1912	-0-	209	1	5787	3	Y	712	739	0			12
							82	4	783	9							
04	9180	X	2760	-0-	-6420	-0-	296	1	1868	3	Y	504	511	0			5
							42	4	554	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	5428	-0-	-6602	-0-	966	1	3852	3	Y	433	429	0			12
							134	4	476	9							
12	10943	X	7795	-0-	-3148	-0-	1223	1	5890	3	Y	529	534	0			7
							100	4	582	9							
01	9610	X	5761	-0-	-3849	-0-	916	1	4293	3	Y	366	366	0			7
							149	4	403	9							
02	7000	X	3010	-0-	-3990	-0-	223	1	2550	3	Y	163	165	0			5
							58	4	179	9							
03	7781	X	730	-0-	-7051	-0-	18	1	677	3	Y	25	30	0			-0-
							7	4	28	9							
04	7530	X	5310	-0-	-2220	-0-	402	1	4529	3	Y	294	291	0			3
							56	4	323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18328	X	18328	-0-	-0-	-0-	1341	1	15015	3	Y	1622	1615	0			45
							188	4	1784	9							
12	15903	X	13638	-0-	-2265	-0-	1208	1	10730	3	Y	1456	1481	0			20
							98	4	1602	9							
01	15531	X	13662	-0-	-1869	-0-	1214	1	10941	3	Y	1193	1190	0			23
							195	4	1312	9							
02	17108	X	12205	-0-	-4903	-0-	1100	1	9557	3	Y	1142	1131	0			34
							292	4	1256	9							
03	18941	X	1057	-0-	-17884	-0-	60	1	764	3	Y	188	219	0			3
							26	4	207	9							
04	18330	X	13223	-0-	-5107	-0-	1034	1	10329	3	Y	1560	1549	0			14
							144	4	1716	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

11	8640	X	4341	-0-	-4299	-0-	566	1	2347	3	Y	1227	1235	0			34
							78	4	1350	9							
12	12834	X	6679	-0-	-6155	-0-	718	1	4355	3	Y	1406	1420	0			20
							59	4	1547	9							
01	12834	X	6612	-0-	-6222	-0-	933	1	4110	3	Y	1288	1284	0			24
							152	4	1417	9							
02	10920	X	7330	-0-	-3590	-0-	906	1	4751	3	Y	1298	1283	0			39
							245	4	1428	9							
03	11253	X	3627	-0-	-7626	-0-	173	1	2766	3	Y	558	588	0			9
							74	4	614	9							
*04	9357	X	9357	-0-	-0-	-0-	858	1	6706	3	Y	1521	1516	0			14
							120	4	1673	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

11	24390	X	18289	-0-	-6101	-0-	877	1	15587	3	Y	1555	1564	0			48
							114	4	1711	9							
12	23901	X	18414	-0-	-5487	-0-	817	1	15788	3	Y	1574	1564	0			58
							78	4	1731	9							
01	22444	X	15073	-0-	-7371	-0-	847	1	13336	3	Y	654	704	0			8
							171	4	719	9							
02	18256	X	13020	-0-	-5236	-0-	956	1	10949	3	Y	931	929	0			10
							91	4	1024	9							
03	20212	X	13383	-0-	-6829	-0-	1021	1	11966	3	Y	272	279	0			3
							97	4	299	9							
04	18300	X	13612	-0-	-4688	-0-	1213	1	10881	3	Y	1320	1300	0			23
							66	4	1452	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

11	13050	X	6288	-0-	-6762	-0-	765	1	4752	3	Y	611	608	0			11
							99	4	672	9							
12	13485	X	12670	-0-	-815	-0-	1004	1	10764	3	Y	704	706	0			9
							128	4	774	9							
01	9114	X	8882	-0-	-232	-0-	894	1	6606	3	Y	1129	1121	0			17
							140	4	1242	9							
02	6020	X	5547	-0-	-473	-0-	734	1	3787	3	Y	868	868	0			17
							71	4	955	9							
03	12679	X	7633	-0-	-5046	-0-	842	1	5441	3	Y	1034	1029	0			22
							213	4	1137	9							
04	12270	X	4004	-0-	-8266	-0-	560	1	2717	3	Y	491	501	0			12
							187	4	540	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	8802	-0-	-4578	-0-	801	1	6899	3	Y	908	907	0			28
							103	4	999	9							
12	18087	X	18087	-0-	-0-	-0-	1127	1	15202	3	Y	1498	1471	0			55
							110	4	1648	9							
01	10850	X	9950	-0-	-900	-0-	647	1	8242	3	Y	845	889	0			11
							131	4	930	9							
02	8680	X	7938	-0-	-742	-0-	746	1	6096	3	Y	931	932	0			10
							72	4	1024	9							
03	18073	X	12728	-0-	-5345	-0-	1302	1	9605	3	Y	1542	1533	0			19
							125	4	1696	9							
04	17490	X	7713	-0-	-9777	-0-	1067	1	5826	3	Y	693	700	0			12
							58	4	762	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21240	X	11394	-0-	-9846	-0-	1056	1	9078	3	Y	1023	1034	0			32
							135	4	1125	9							
12	20553	X	4402	-0-	-16151	-0-	390	1	3657	3	Y	288	309	0			11
							38	4	317	9							
01	18011	X	11874	-0-	-6137	-0-	1037	1	8667	3	Y	1780	1768	0			23
							212	4	1958	9							
02	13356	X	11503	-0-	-1853	-0-	1096	1	8905	3	Y	1269	1278	0			14
							106	4	1396	9							
03	15037	X	15037	-0-	-0-	-0-	1294	1	11997	3	Y	1475	1470	0			19
							123	4	1623	9							
04	11490	X	9196	-0-	-2294	-0-	1039	1	6933	3	Y	1062	1063	0			18
							56	4	1168	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19020	X	9744	-0-	-9276	-0-	891	1	7125	3	Y	1564	1579	0			24
							8	4	1720	9							
12	15593	X	10544	-0-	-5049	-0-	956	1	7839	3	Y	1585	1583	0			26
							5	4	1744	9							
01	13919	X	9177	-0-	-4742	-0-	894	1	6737	3	Y	1402	1401	0			27
							4	4	1542	9							
02	9716	X	6940	-0-	-2776	-0-	837	1	4931	3	Y	1061	1061	0			27
							5	4	1167	9							
03	10757	X	6847	-0-	-3910	-0-	802	1	4770	3	Y	1156	1155	0			28
							3	4	1272	9							
04	10200	X	7156	-0-	-3044	-0-	811	1	4973	3	Y	1242	1245	0			25
							6	4	1366	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	6770	-0-	-7420	-0-	611	1	4385	3	Y	1608	1611	0			25
							5	4	1769	9							
12	12989	X	6972	-0-	-6017	-0-	731	1	4980	3	Y	1143	1149	0			19
							4	4	1257	9							
01	10757	X	5516	-0-	-5241	-0-	642	1	3703	3	Y	1062	1061	0			20
							3	4	1168	9							
02	7812	X	4353	-0-	-3459	-0-	625	1	2508	3	Y	1105	1096	0			29
							4	4	1216	9							
03	8277	X	3508	-0-	-4769	-0-	706	1	2070	3	Y	663	676	0			16
							3	4	729	9							
*04	8927	X	8927	-0-	-0-	-0-	966	1	6258	3	Y	1541	1526	0			31
							8	4	1695	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	6393	-0-	-3777	-0-	981	1	4329	3	Y	977	985	0			15
							8	4	1075	9							
12	9517	X	6906	-0-	-2611	-0-	1040	1	4716	3	Y	1041	1039	0			17
							5	4	1145	9							
01	8959	X	6726	-0-	-2233	-0-	999	1	4677	3	Y	950	949	0			18
							5	4	1045	9							
02	6023	X	6023	-0-	-0-	-0-	957	1	4151	3	Y	826	823	0			21
							6	4	909	9							
03	6696	X	6696	-0-	-0-	-0-	951	1	4733	3	Y	916	915	0			22
							4	4	1008	9							
04	6390	X	4928	-0-	-1462	-0-	821	1	3198	3	Y	821	826	0			17
							6	4	903	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	9666	-0-	-3174	-0-	874	1	6837	3	Y	1771	1783	0			28
							7	4	1948	9							
12	12524	X	9616	-0-	-2908	-0-	917	1	6840	3	Y	1685	1685	0			28
							5	4	1854	9							
01	12214	X	9191	-0-	-3023	-0-	887	1	6488	3	Y	1647	1644	0			31
							4	4	1812	9							
02	8428	X	8015	-0-	-413	-0-	876	1	5581	3	Y	1412	1406	0			37
							5	4	1553	9							
03	9331	X	8278	-0-	-1053	-0-	852	1	5717	3	Y	1550	1550	0			37
							4	4	1705	9							
04	9030	X	7022	-0-	-2008	-0-	673	1	4827	3	Y	1379	1388	0			28
							5	4	1517	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	9173	-0-	-8317	-0-	934	1	7223	3	Y	805	808	0			23
							130	4	886	9							
12	17112	X	6606	-0-	-10506	-0-	632	1	5190	3	Y	666	680	0			9
							51	4	733	9							
01	16120	X	4755	-0-	-11365	-0-	412	1	3796	3	Y	437	438	0			8
							66	4	481	9							
02	12656	X	4249	-0-	-8407	-0-	442	1	3118	3	Y	519	512	0			15
							118	4	571	9							
03	11904	X	7040	-0-	-4864	-0-	339	1	5664	3	Y	812	814	0			13
							144	4	893	9							
*04	9919	X	9919	-0-	-0-	-0-	1147	1	7405	3	Y	1095	1098	0			10
							162	4	1205	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24990	X	12897	-0-	-12093	-0-	947	1	11060	3	Y	688	694	0			19
							133	4	757	9							
12	23777	X	11475	-0-	-12302	-0-	934	1	9765	3	Y	637	647	0			9
							75	4	701	9							
01	23188	X	5571	-0-	-17617	-0-	402	1	4799	3	Y	278	282	0			5
							64	4	306	9							
02	19908	X	14838	-0-	-5070	-0-	1324	1	12154	3	Y	918	896	0			27
							350	4	1010	9							
03	18879	X	13510	-0-	-5369	-0-	510	1	11961	3	Y	756	771	0			12
							207	4	832	9							
04	12900	X	9547	-0-	-3353	-0-	944	1	7859	3	Y	556	563	0			5
							132	4	612	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20880	X	9307	-0-	-11573	-0-	1108	1	7113	3	Y	847	841	0			24
							154	4	932	9							
12	21576	X	13786	-0-	-7790	-0-	1527	1	11027	3	Y	1007	1017	0			14
							124	4	1108	9							
01	18383	X	16895	-0-	-1488	-0-	1669	1	13870	3	Y	988	983	0			19
							269	4	1087	9							
02	14840	X	12953	-0-	-1887	-0-	1273	1	10446	3	Y	814	809	0			24
							339	4	895	9							
03	13795	X	7201	-0-	-6594	-0-	351	1	6141	3	Y	509	525	0			8
							149	4	560	9							
04	16350	X	13132	-0-	-3218	-0-	1526	1	10274	3	Y	1015	1014	0			9
							215	4	1117	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26520	X	4394	-0-	-22126	-0-	574	1	72	3	Y	3335	3383	0			93
							79	4	3669	9							
12	22072	X	1747	-0-	-20325	-0-	686	1	60	3	Y	858	939	0			12
							57	4	944	9							
01	22072	X	1755	-0-	-20317	-0-	684	1	76	3	Y	802	799	0			15
							113	4	882	9							
02	15512	X	1250	-0-	-14262	-0-	335	1	29	3	Y	721	715	0			21
							93	4	793	9							
03	16802	X	1130	-0-	-15672	-0-	92	1	684	3	Y	284	300	0			5
							42	4	312	9							
04	4380	X	1832	-0-	-2548	-0-	489	1	594	3	Y	617	616	0			6
							70	4	679	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19770	X	11934	-0-	-7836	-0-	914	1	8356	3	Y	2305	2304	0			65
							128	4	2536	9							
12	16213	X	10313	-0-	-5900	-0-	953	1	7121	3	Y	1965	2003	0			27
							77	4	2162	9							
01	16213	X	10165	-0-	-6048	-0-	1010	1	6946	3	Y	1860	1852	0			35
							163	4	2046	9							
02	11732	X	7902	-0-	-3830	-0-	1088	1	5000	3	Y	1380	1374	0			41
							296	4	1518	9							
03	12989	X	7336	-0-	-5653	-0-	584	1	6173	3	Y	291	327	0			5
							259	4	320	9							
04	11940	X	3367	-0-	-8573	-0-	596	1	2685	3	Y	1	6	0			-0-
							85	4	1	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13290	X	4333	-0-	-8957	-0-	501	1	3001	3	Y	692	697	0			19
							70	4	761	9							
12	12555	X	1879	-0-	-10676	-0-	358	1	1220	3	Y	247	263	0			3
							29	4	272	9							
01	11811	X	713	-0-	-11098	-0-	125	1	503	3	Y	59	61	0			1
							20	4	65	9							
02	10024	X	1348	-0-	-8676	-0-	453	1	696	3	Y	67	66	0			2
							125	4	74	9							
03	7781	X	1285	-0-	-6496	-0-	163	1	879	3	Y	153	152	0			3
							75	4	168	9							
04	4320	X	878	-0-	-3442	-0-	247	1	477	3	Y	107	109	0			1
							36	4	118	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6955	X	6955	-0-	-0-	-0-	907	1	5239	3	Y	621	619	0			17
							126	4	683	9							
12	5492	X	5492	-0-	-0-	-0-	690	1	4110	3	Y	578	587	0			8
							56	4	636	9							
01	7627	X	7627	-0-	-0-	-0-	711	1	6135	3	Y	606	603	0			11
							114	4	667	9							
02	6496	X	5640	-0-	-856	-0-	521	1	4375	3	Y	551	546	0			16
							138	4	606	9							
03	7192	X	7191	-0-	-1	-0-	205	1	6272	3	Y	577	583	0			10
							79	4	635	9							
04	7380	X	6781	-0-	-599	-0-	563	1	5350	3	Y	718	722	0			6
							78	4	790	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

11	17340	X	9257	-0-	-8083	-0-	862	1	7003	3	Y	1156	1155	0			32
							120	4	1272	9							
12	17918	X	9142	-0-	-8776	-0-	1066	1	6573	3	Y	1287	1301	0			18
							87	4	1416	9							
01	16926	X	8585	-0-	-8341	-0-	1056	1	6119	3	Y	1126	1123	0			21
							171	4	1239	9							
02	9268	X	5803	-0-	-3465	-0-	636	1	4168	3	Y	753	752	0			22
							171	4	828	9							
03	9579	X	9035	-0-	-544	-0-	728	1	6409	3	Y	1429	1427	0			24
							326	4	1572	9							
04	9270	X	9192	-0-	-78	-0-	1490	1	5717	3	Y	1612	1622	0			14
							212	4	1773	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

11	16920	X	8645	-0-	-8275	-0-	807	1	6698	3	Y	943	949	0			29
							103	4	1037	9							
12	21318	X	21318	-0-	-0-	-0-	1315	1	18158	3	Y	1561	1533	0			57
							128	4	1717	9							
01	14472	X	14472	-0-	-0-	-0-	906	1	11757	3	Y	1477	1515	0			19
							184	4	1625	9							
02	11340	X	7803	-0-	-3537	-0-	507	1	6346	3	Y	820	830	0			9
							48	4	902	9							
03	21328	X	6272	-0-	-15056	-0-	551	1	4824	3	Y	767	766	0			10
							53	4	844	9							
04	20640	X	8166	-0-	-12474	-0-	982	1	6156	3	Y	886	881	0			15
							53	4	975	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

11	14130	X	5676	-0-	-8454	-0-	663	1	4364	3	Y	502	500	0			14
							97	4	552	9							
12	11687	X	6499	-0-	-5188	-0-	713	1	5208	3	Y	503	506	0			11
							25	4	553	9							
01	10044	X	4147	-0-	-5897	-0-	633	1	3123	3	Y	324	329	0			6
							35	4	356	9							
02	6944	X	4259	-0-	-2685	-0-	559	1	3295	3	Y	336	336	0			6
							35	4	370	9							
03	6603	X	4551	-0-	-2052	-0-	616	1	3445	3	Y	415	414	0			7
							33	4	457	9							
04	6300	X	4244	-0-	-2056	-0-	584	1	3207	3	Y	389	390	0			6
							25	4	428	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29490	X	6868	-0-	-22622	-0-	704	1	5335	3	Y	660	654	0			18
							103	4	726	9							
12	17670	X	14023	-0-	-3647	-0-	1200	1	11551	3	Y	1118	1112	0			24
							42	4	1230	9							
01	13392	X	12936	-0-	-456	-0-	1259	1	10684	3	Y	839	846	0			17
							70	4	923	9							
02	10780	X	10147	-0-	-633	-0-	1018	1	8392	3	Y	612	617	0			12
							64	4	673	9							
03	13826	X	10149	-0-	-3677	-0-	1095	1	8479	3	Y	470	474	0			8
							58	4	517	9							
04	13380	X	9676	-0-	-3704	-0-	1025	1	7493	3	Y	1013	1006	0			15
							44	4	1114	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17640	X	9928	-0-	-7712	-0-	1002	1	7496	3	Y	1166	1158	0			31
							147	4	1283	9							
12	15500	X	8861	-0-	-6639	-0-	654	1	6542	3	Y	1493	1492	0			32
							23	4	1642	9							
01	14105	X	6786	-0-	-7319	-0-	446	1	5823	3	Y	447	470	0			9
							25	4	492	9							
02	9856	X	6288	-0-	-3568	-0-	389	1	5217	3	Y	597	595	0			11
							25	4	657	9							
03	10602	X	6718	-0-	-3884	-0-	433	1	5613	3	Y	590	591	0			10
							23	4	649	9							
04	9930	X	6238	-0-	-3692	-0-	433	1	5090	3	Y	633	634	0			9
							19	4	696	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21840	X	17064	-0-	-4776	-0-	1103	1	13856	3	Y	1766	1761	0			48
							162	4	1943	9							
12	22568	X	13889	-0-	-8679	-0-	1042	1	11296	3	Y	1376	1395	0			29
							37	4	1514	9							
01	22568	X	15031	-0-	-7537	-0-	1229	1	12083	3	Y	1500	1499	0			30
							69	4	1650	9							
02	16800	X	12548	-0-	-4252	-0-	883	1	10341	3	Y	1153	1161	0			22
							56	4	1268	9							
03	17980	X	13138	-0-	-4842	-0-	963	1	10683	3	Y	1310	1311	0			21
							51	4	1441	9							
04	17070	X	12632	-0-	-4438	-0-	890	1	9958	3	Y	1587	1585	0			23
							38	4	1746	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21120	X	16468	-0-	-4652	-0-	1087	1	13584	3	Y	1489	1487	0			40
							159	4	1638	9							
12	20615	X	16834	-0-	-3781	-0-	1122	1	14060	3	Y	1466	1475	0			31
							39	4	1613	9							
01	20615	X	16103	-0-	-4512	-0-	1113	1	13564	3	Y	1240	1246	0			25
							62	4	1364	9							
02	16548	X	12974	-0-	-3574	-0-	890	1	10917	3	Y	1010	1016	0			19
							56	4	1111	9							
03	18135	X	13727	-0-	-4408	-0-	970	1	11352	3	Y	1231	1230	0			20
							51	4	1354	9							
04	16470	X	13187	-0-	-3283	-0-	924	1	10888	3	Y	1214	1216	0			18
							40	4	1335	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40919 X	40919	-0-	-0-	-0-	1714	1	33881	3	Y	4650	4651	0			74
						209	4	5115	9							
12	40198 X	40198	-0-	-0-	-0-	1748	1	33375	3	Y	4371	4416	0			29
						267	4	4808	9							
01	32519 X	29005	-0-	-3514	-0-	1484	1	23782	3	Y	3175	3178	0			26
						246	4	3493	9							
02	38192 X	28729	-0-	-9463	-0-	1768	1	23531	3	Y	2957	2957	0			26
						177	4	3253	9							
03	42284 X	32724	-0-	-9560	-0-	2007	1	26310	3	Y	3765	3775	0			16
						265	4	4142	9							
04	40920 X	30122	-0-	-10798	-0-	1859	1	24100	3	Y	3580	3573	0			23
						225	4	3938	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

11	34230 X	26523	-0-	-7707	-0-	1097	1	21438	3	Y	3504	3537	0			56
						134	4	3854	9							
12	35371 X	19628	-0-	-15743	-0-	834	1	15866	3	Y	2545	2584	0			17
						128	4	2800	9							
01	35371 X	20383	-0-	-14988	-0-	1054	1	16326	3	Y	2571	2567	0			21
						175	4	2828	9							
02	27300 X	9984	-0-	-17316	-0-	505	1	7758	3	Y	1519	1527	0			13
						50	4	1671	9							
03	29140 X	21551	-0-	-7589	-0-	1498	1	16598	3	Y	2959	2960	0			12
						200	4	3255	9							
04	26520 X	16552	-0-	-9968	-0-	1065	1	13182	3	Y	1978	1977	0			13
						129	4	2176	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

11	17580 X	10830	-0-	-6750	-0-	1168	1	7186	3	Y	2126	2139	0			34
						137	4	2339	9							
12	41193 X	41193	-0-	-0-	-0-	2339	1	34214	3	Y	3885	3893	0			26
						366	4	4274	9							
01	29560 X	29560	-0-	-0-	-0-	1578	1	24773	3	Y	2679	2683	0			22
						262	4	2947	9							
02	22995 X	22995	-0-	-0-	-0-	1324	1	18962	3	Y	2343	2345	0			20
						132	4	2577	9							
03	41199 X	20574	-0-	-20625	-0-	1213	1	16671	3	Y	2300	2310	0			10
						160	4	2530	9							
04	39870 X	18584	-0-	-21286	-0-	1479	1	14521	3	Y	2184	2180	0			14
						182	4	2402	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

11	19770 X	12299	-0-	-7471	-0-	824	1	9648	3	Y	1556	1547	0			44
						115	4	1712	9							
12	16740 X	11751	-0-	-4989	-0-	965	1	8913	3	Y	1632	1653	0			23
						78	4	1795	9							
01	14818 X	12755	-0-	-2063	-0-	1253	1	9435	3	Y	1695	1686	0			32
						202	4	1865	9							
02	12152 X	9759	-0-	-2393	-0-	1021	1	7271	3	Y	1085	1085	0			32
						273	4	1194	9							
03	12958 X	9001	-0-	-3957	-0-	430	1	7324	3	Y	967	983	0			16
						183	4	1064	9							
04	12330 X	8660	-0-	-3670	-0-	1081	1	6298	3	Y	1025	1032	0			9
						153	4	1128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23970	X	16292	-0-	-7678	-0-	1344	1	13912	3	Y	771	775	0			22
							188	4	848	9							
12	24211	X	20378	-0-	-3833	-0-	1881	1	17266	3	Y	981	989	0			14
							152	4	1079	9							
01	21514	X	16516	-0-	-4998	-0-	1757	1	13709	3	Y	697	698	0			13
							283	4	767	9							
02	19236	X	5931	-0-	-13305	-0-	931	1	4480	3	Y	243	249	0			7
							253	4	267	9							
03	21297	X	4188	-0-	-17109	-0-	276	1	3534	3	Y	234	237	0			4
							121	4	257	9							
04	19710	X	12966	-0-	-6744	-0-	1311	1	10447	3	Y	931	927	0			8
							184	4	1024	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33000	X	23000	-0-	-10000	-0-	1243	1	20366	3	Y	1105	1121	0			31
							175	4	1216	9							
12	30132	X	21649	-0-	-8483	-0-	1270	1	18695	3	Y	1439	1450	0			20
							101	4	1583	9							
01	28086	X	23493	-0-	-4593	-0-	1958	1	19056	3	Y	1968	1951	0			37
							314	4	2165	9							
02	23920	X	23920	-0-	-0-	-0-	1937	1	18912	3	Y	2327	2295	0			69
							511	4	2560	9							
03	24025	X	22764	-0-	-1261	-0-	831	1	20001	3	Y	1452	1497	0			24
							335	4	1597	9							
04	23010	X	19922	-0-	-3088	-0-	1712	1	16596	3	Y	1251	1264	0			11
							238	4	1376	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38970	X	31382	-0-	-7588	-0-	1785	1	26357	3	Y	2750	2768	0			44
							215	4	3025	9							
12	29946	X	27972	-0-	-1974	-0-	1687	1	23307	3	Y	2466	2494	0			16
							265	4	2713	9							
01	29946	X	22555	-0-	-7391	-0-	1351	1	19172	3	Y	1642	1644	0			14
							226	4	1806	9							
02	29288	X	22511	-0-	-6777	-0-	1255	1	18307	3	Y	2567	2559	0			22
							125	4	2824	9							
03	32426	X	21665	-0-	-10761	-0-	1694	1	17074	3	Y	2426	2438	0			10
							228	4	2669	9							
04	31380	X	18391	-0-	-12989	-0-	1364	1	14912	3	Y	1771	1770	0			11
							167	4	1948	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33600	X	24070	-0-	-9530	-0-	1479	1	20638	3	Y	1729	1716	0			39
							51	4	1902	9							
12	34720	X	22479	-0-	-12241	-0-	1424	1	19148	3	Y	1544	1537	0			46
							209	4	1698	9							
01	32829	X	18807	-0-	-14022	-0-	1298	1	16070	3	Y	1232	1244	0			34
							84	4	1355	9							
02	26852	X	17614	-0-	-9238	-0-	1161	1	15129	3	Y	1176	1178	0			32
							30	4	1294	9							
03	28644	X	18287	-0-	-10357	-0-	1264	1	15396	3	Y	1373	1360	0			45
							117	4	1510	9							
04	24060	X	14137	-0-	-9923	-0-	1243	1	11768	3	Y	985	1016	0			14
							42	4	1084	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35820 X	23677	-0-	-12143	-0-	1497	1	20776	3	Y	1230	1219	0			28
						51	4	1353	9							
12	37014 X	23337	-0-	-13677	-0-	1517	1	20649	3	Y	863	865	0			26
						222	4	949	9							
01	30101 X	18442	-0-	-11659	-0-	1198	1	15800	3	Y	1243	1235	0			34
						77	4	1367	9							
02	27188 X	17661	-0-	-9527	-0-	1167	1	15789	3	Y	614	631	0			17
						30	4	675	9							
03	28241 X	11361	-0-	-16880	-0-	747	1	10058	3	Y	443	446	0			14
						69	4	487	9							
*04	24084 X	24084	-0-	-0-	-0-	1005	1	20529	3	Y	2287	2268	0			33
						34	4	2516	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

11	32190 X	31451	-0-	-739	-0-	1716	1	26903	3	Y	2521	2502	0			57
						59	4	2773	9							
12	33263 X	22875	-0-	-10388	-0-	1283	1	19659	3	Y	1586	1596	0			47
						188	4	1745	9							
01	35681 X	23686	-0-	-11995	-0-	1342	1	20709	3	Y	1407	1416	0			38
						87	4	1548	9							
02	32228 X	18171	-0-	-14057	-0-	1243	1	15624	3	Y	1156	1163	0			31
						32	4	1272	9							
03	35681 X	18427	-0-	-17254	-0-	1285	1	15630	3	Y	1266	1256	0			41
						119	4	1393	9							
04	31440 X	13945	-0-	-17495	-0-	1218	1	11652	3	Y	940	967	0			14
						41	4	1034	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

11	35730 X	-0-	-0-	-35730	-0-					Y	-0-	10	0			-0-
12	24950 X	24950	-0-	-0-	-0-	1041	1	20546	3	Y	2918	2831	0			87
						153	4	3210	9							
01	31906 X	31906	-0-	-0-	-0-	1573	1	26805	3	Y	3115	3117	0			85
						101	4	3427	9							
02	23353 X	23353	-0-	-0-	-0-	1193	1	19559	3	Y	2336	2358	0			63
						31	4	2570	9							
03	24955 X	22984	-0-	-1971	-0-	1190	1	18953	3	Y	2483	2465	0			81
						110	4	2731	9							
04	27390 X	16530	-0-	-10860	-0-	954	1	13987	3	Y	1415	1475	0			21
						32	4	1557	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

11	37680 X	25838	-0-	-11842	-0-	1502	1	22331	3	Y	1776	1764	0			40
						51	4	1954	9							
12	38936 X	24312	-0-	-14624	-0-	1465	1	20776	3	Y	1687	1677	0			50
						215	4	1856	9							
01	33015 X	23083	-0-	-9932	-0-	1493	1	19813	3	Y	1528	1536	0			42
						96	4	1681	9							
02	29176 X	19129	-0-	-10047	-0-	1233	1	16399	3	Y	1332	1338	0			36
						32	4	1465	9							
03	29512 X	8284	-0-	-21228	-0-	928	1	6549	3	Y	655	670	0			21
						86	4	721	9							
04	25830 X	9620	-0-	-16210	-0-	1103	1	7470	3	Y	918	926	0			13
						37	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32820	X	15958	-0-	-16862	-0-	1352	1	12307	3	Y	1918	1917	0			54
							189	4	2110	9							
12	29791	X	19323	-0-	-10468	-0-	1630	1	15660	3	Y	1729	1759	0			24
							131	4	1902	9							
01	28365	X	18856	-0-	-9509	-0-	1711	1	15162	3	Y	1553	1548	0			29
							275	4	1708	9							
02	20356	X	9929	-0-	-10427	-0-	1240	1	7421	3	Y	849	853	0			25
							334	4	934	9							
03	19313	X	5248	-0-	-14065	-0-	296	1	4645	3	Y	164	186	0			3
							127	4	180	9							
04	18690	X	12397	-0-	-6293	-0-	1052	1	9789	3	Y	1282	1274	0			11
							146	4	1410	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40650	X	31063	-0-	-9587	-0-	1659	1	26512	3	Y	2416	2417	0			68
							234	4	2658	9							
12	42005	X	27859	-0-	-14146	-0-	1600	1	23767	3	Y	2150	2188	0			30
							127	4	2365	9							
01	42005	X	27161	-0-	-14844	-0-	1616	1	23309	3	Y	1801	1797	0			34
							255	4	1981	9							
02	30884	X	22616	-0-	-8268	-0-	1666	1	18482	3	Y	1847	1826	0			55
							436	4	2032	9							
03	32302	X	18494	-0-	-13808	-0-	649	1	15797	3	Y	1624	1652	0			27
							262	4	1786	9							
04	31050	X	20679	-0-	-10371	-0-	1833	1	16597	3	Y	1813	1824	0			16
							255	4	1994	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44340	X	27943	-0-	-16397	-0-	1853	1	22038	3	Y	3447	3441	0			97
							260	4	3792	9							
12	33325	X	25449	-0-	-7876	-0-	1852	1	19994	3	Y	3140	3193	0			44
							149	4	3454	9							
01	31217	X	25098	-0-	-6119	-0-	1775	1	20540	3	Y	2273	2274	0			43
							283	4	2500	9							
02	28196	X	16271	-0-	-11925	-0-	1218	1	13056	3	Y	1525	1523	0			45
							319	4	1678	9							
03	31217	X	12784	-0-	-18433	-0-	354	1	11252	3	Y	948	977	0			16
							135	4	1043	9							
04	27930	X	17326	-0-	-10604	-0-	1399	1	14024	3	Y	1554	1556	0			14
							194	4	1709	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72840	X	53598	-0-	-19242	-0-	2896	1	46271	3	Y	3657	3651	0			102
							408	4	4023	9							
12	66216	X	48892	-0-	-17324	-0-	3016	1	41837	3	Y	3454	3508	0			48
							240	4	3799	9							
01	53351	X	24651	-0-	-28700	-0-	1788	1	20668	3	Y	1736	1751	0			33
							285	4	1910	9							
02	50036	X	576	-0-	-49460	-0-	134	1	6	3	Y	363	385	0			11
							37	4	399	9							
03	55397	X	8697	-0-	-46700	-0-	417	1	7463	3	Y	583	584	0			10
							176	4	641	9							
04	53610	X	22848	-0-	-30762	-0-	1923	1	17562	3	Y	2814	2799	0			25
							268	4	3095	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52020	X	45655	-0-	-6365	-0-	344	1	38299	3	Y	6167	6184	0			99
							228	4	6784	9							
12	50251	X	44002	-0-	-6249	-0-	332	1	36960	3	Y	5843	5904	0			38
							283	4	6427	9							
01	50251	X	42295	-0-	-7956	-0-	952	1	35216	3	Y	5293	5287	0			44
							305	4	5822	9							
02	51911	X	51911	-0-	-0-	-0-	2299	1	42645	3	Y	6129	6120	0			53
							225	4	6742	9							
03	50424	X	50424	-0-	-0-	-0-	2341	1	41299	3	Y	5893	5921	0			25
							302	4	6482	9							
04	45660	X	42857	-0-	-2803	-0-	2020	1	35142	3	Y	4958	4951	0			32
							241	4	5454	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63870	X	48204	-0-	-15666	-0-	317	1	39865	3	Y	7078	7119	0			113
							236	4	7786	9							
12	67714	X	67714	-0-	-0-	-0-	2907	1	55625	3	Y	7937	7998	0			52
							451	4	8731	9							
01	64666	X	60527	-0-	-4139	-0-	2732	1	50282	3	Y	6421	6420	0			53
							450	4	7063	9							
02	51426	X	51426	-0-	-0-	-0-	2304	1	42966	3	Y	5392	5398	0			47
							225	4	5931	9							
03	67704	X	66589	-0-	-1115	-0-	3181	1	56573	3	Y	5841	5864	0			24
							410	4	6425	9							
04	65520	X	58240	-0-	-7280	-0-	2876	1	50316	3	Y	4277	4274	0			27
							343	4	4705	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66450	X	46348	-0-	-20102	-0-	535	1	39275	3	Y	5731	5770	0			92
							234	4	6304	9							
12	62682	X	61954	-0-	-728	-0-	2767	1	52130	3	Y	6030	6082	0			40
							424	4	6633	9							
01	56761	X	53210	-0-	-3551	-0-	2457	1	45089	3	Y	4782	4782	0			40
							404	4	5260	9							
02	47264	X	43758	-0-	-3506	-0-	2000	1	37176	3	Y	3987	3992	0			35
							196	4	4386	9							
03	61969	X	42014	-0-	-19955	-0-	1991	1	35310	3	Y	4052	4070	0			17
							256	4	4457	9							
04	59970	X	36524	-0-	-23446	-0-	1756	1	30596	3	Y	3603	3597	0			23
							209	4	3963	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74070	X	41415	-0-	-32655	-0-	1617	1	34847	3	Y	4285	4296	0			116
							237	4	4714	9							
12	48949	X	45555	-0-	-3394	-0-	1796	1	38842	3	Y	4413	4435	0			94
							63	4	4854	9							
01	49631	X	43720	-0-	-5911	-0-	1752	1	38023	3	Y	3497	3522	0			69
							98	4	3847	9							
02	44828	X	29285	-0-	-15543	-0-	1114	1	25604	3	Y	2270	2295	0			44
							70	4	2497	9							
03	49631	X	28342	-0-	-21289	-0-	1125	1	23884	3	Y	2976	2972	0			48
							59	4	3274	9							
04	44100	X	27252	-0-	-16848	-0-	1173	1	23089	3	Y	2672	2681	0			39
							51	4	2939	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72090 X	61860	-0-	-10230	-0-	2400	1	51698	3	Y	6736	6725	0			182
						352	4	7410	9							
12	74493 X	57576	-0-	-16917	-0-	2243	1	48485	3	Y	6154	6206	0			130
						79	4	6769	9							
01	74493 X	40373	-0-	-34120	-0-	1578	1	34218	3	Y	4081	4130	0			81
						88	4	4489	9							
02	66948 X	37732	-0-	-29216	-0-	1401	1	32194	3	Y	3681	3691	0			71
						88	4	4049	9							
03	63922 X	36667	-0-	-27255	-0-	1423	1	30979	3	Y	3810	3819	0			62
						74	4	4191	9							
04	61860 X	33281	-0-	-28579	-0-	1286	1	28211	3	Y	3389	3401	0			50
						56	4	3728	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73470 X	52204	-0-	-21266	-0-	2122	1	45547	3	Y	3840	3837	0			104
						311	4	4224	9							
12	75919 X	44904	-0-	-31015	-0-	1830	1	39449	3	Y	3237	3272	0			69
						64	4	3561	9							
01	64294 X	38875	-0-	-25419	-0-	1588	1	34338	3	Y	2600	2618	0			51
						89	4	2860	9							
02	50820 X	31519	-0-	-19301	-0-	1215	1	27854	3	Y	2158	2168	0			41
						76	4	2374	9							
03	53940 X	27357	-0-	-26583	-0-	1299	1	23655	3	Y	2123	2130	0			34
						68	4	2335	9							
04	52200 X	22958	-0-	-29242	-0-	1350	1	19355	3	Y	1995	2000	0			29
						58	4	2195	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27870 X	20662	-0-	-7208	-0-	1169	1	18104	3	Y	1226	1216	0			28
						40	4	1349	9							
12	28148 X	20189	-0-	-7959	-0-	1281	1	17430	3	Y	1173	1166	0			35
						188	4	1290	9							
01	26257 X	19715	-0-	-6542	-0-	1296	1	17128	3	Y	1097	1102	0			30
						84	4	1207	9							
02	21896 X	16356	-0-	-5540	-0-	1056	1	14174	3	Y	999	1002	0			27
						27	4	1099	9							
03	23808 X	10580	-0-	-13228	-0-	677	1	9073	3	Y	697	701	0			23
						63	4	767	9							
04	20670 X	19527	-0-	-1143	-0-	1047	1	17156	3	Y	1172	1178	0			17
						35	4	1289	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44438 X	44438	-0-	-0-	-0-	1920	1	37871	3	Y	4012	4034	0			64
						234	4	4413	9							
12	42539 X	42539	-0-	-0-	-0-	1920	1	36389	3	Y	3578	3618	0			24
						294	4	3936	9							
01	40641 X	40201	-0-	-440	-0-	1891	1	34597	3	Y	3093	3091	0			26
						311	4	3402	9							
02	41468 X	37344	-0-	-4124	-0-	1883	1	31836	3	Y	3126	3125	0			27
						186	4	3439	9							
03	45911 X	45219	-0-	-692	-0-	2479	1	38931	3	Y	3169	3183	0			13
						323	4	3486	9							
04	44430 X	43786	-0-	-644	-0-	2495	1	37879	3	Y	2829	2824	0			18
						300	4	3112	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90390 X	39629	-0-	-50761	-0-	2039	1	33336	3	Y	3595	3589	0			97
						299	4	3955	9							
12	82057 X	36545	-0-	-45512	-0-	1466	1	31737	3	Y	2991	3025	0			63
						52	4	3290	9							
01	70835 X	32230	-0-	-38605	-0-	1296	1	28170	3	Y	2446	2461	0			48
						73	4	2691	9							
02	43932 X	8410	-0-	-35522	-0-	488	1	7141	3	Y	682	717	0			13
						31	4	750	9							
03	44702 X	26342	-0-	-18360	-0-	1709	1	21842	3	Y	2455	2428	0			40
						90	4	2701	9							
04	39630 X	18630	-0-	-21000	-0-	1412	1	15178	3	Y	1799	1813	0			26
						61	4	1979	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164190	X	91885	-0-	-72305	-0-	261	1	79492	3	Y	10559	10544	0			285
							517	4	11615	9							
12	169663	X	81471	-0-	-88192	-0-	260	1	70309	3	Y	9812	9889	0			208
							109	4	10793	9							
01	169663	X	68253	-0-	-101410	-0-	191	1	59263	3	Y	7866	7918	0			156
							146	4	8653	9							
02	153244	X	18337	-0-	-134907	-0-	59	1	15676	3	Y	2328	2439	0			45
							41	4	2561	9							
03	98890	X	30561	-0-	-68329	-0-	1119	1	24855	3	Y	4117	4095	0			67
							58	4	4529	9							
04	91890	X	25032	-0-	-66858	-0-	889	1	19896	3	Y	3825	3836	0			56
							39	4	4208	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

11	33870	X	23538	-0-	-10332	-0-	1224	1	18617	3	Y	3115	3122	0			72
							270	4	3427	9							
12	34999	X	22445	-0-	-12554	-0-	1074	1	17869	3	Y	2956	2993	0			35
							250	4	3252	9							
01	34999	X	20645	-0-	-14354	-0-	971	1	16428	3	Y	2757	2748	0			44
							213	4	3033	9							
02	29064	X	12225	-0-	-16839	-0-	758	1	9497	3	Y	1667	1675	0			36
							136	4	1834	9							
03	29202	X	18167	-0-	-11035	-0-	1133	1	14034	3	Y	2532	2511	0			57
							215	4	2785	9							
04	23550	X	17869	-0-	-5681	-0-	1361	1	13538	3	Y	2354	2351	0			60
							381	4	2589	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

11	92340	X	36138	-0-	-56202	-0-	293	1	30916	3	Y	4247	4253	0			119
							257	4	4672	9							
12	82801	X	33026	-0-	-49775	-0-	233	1	28033	3	Y	4225	4276	0			68
							112	4	4648	9							
01	53661	X	23990	-0-	-29671	-0-	123	1	20486	3	Y	2972	2982	0			58
							112	4	3269	9							
02	33236	X	-0-	-0-	-33236	-0-					Y	-0-	58	0			-0-
03	36797	X	18517	-0-	-18280	-0-	124	1	15416	3	Y	2573	2531	0			42
							147	4	2830	9							
04	35610	X	25636	-0-	-9974	-0-	1330	1	20960	3	Y	2867	2883	0			26
							192	4	3154	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69300	X	45698	-0-	-23602	-0-	2471	1	38622	3	Y	3870	3884	0			108
							348	4	4257	9							
12	60977	X	36786	-0-	-24191	-0-	1938	1	31427	3	Y	2990	3049	0			49
							132	4	3289	9							
01	60977	X	29763	-0-	-31214	-0-	1413	1	25389	3	Y	2558	2557	0			50
							147	4	2814	9							
02	55076	X	-0-	-0-	-55076	-0-					Y	-0-	50	0			-0-
03	59272	X	19489	-0-	-39783	-0-	308	1	16341	3	Y	2434	2394	0			40
							163	4	2677	9							
04	45690	X	43684	-0-	-2006	-0-	2567	1	37000	3	Y	3425	3434	0			31
							349	4	3768	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181350	X	97464	-0-	-83886	-0-	287	1	82130	3	Y	13193	13178	0			356
							535	4	14512	9							
12	144305	X	86840	-0-	-57465	-0-	276	1	73748	3	Y	11546	11657	0			245
							115	4	12701	9							
01	144305	X	77005	-0-	-67300	-0-	211	1	66135	3	Y	9542	9598	0			189
							163	4	10496	9							
02	104832	X	19789	-0-	-85043	-0-	58	1	17264	3	Y	2202	2349	0			42
							45	4	2422	9							
03	114328	X	340	-0-	-113988	-0-	12	1	259	3	Y	62	103	0			1
							1	4	68	9							
04	97470	X	-0-	-0-	-97470	-0-					Y	-0-	1	0			-0-

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67530	X	41229	-0-	-26301	-0-	2075	1	33631	3	Y	4755	4747	0			133
							292	4	5231	9							
12	55087	X	30131	-0-	-24956	-0-	1487	1	24643	3	Y	3545	3621	0			57
							101	4	3900	9							
01	43586	X	38814	-0-	-4772	-0-	1782	1	32719	3	Y	3754	3739	0			72
							184	4	4129	9							
02	38472	X	-0-	-0-	-38472	-0-					Y	-0-	72	0			-0-
03	42594	X	13845	-0-	-28749	-0-	231	1	10992	3	Y	2286	2248	0			38
							107	4	2515	9							
04	41220	X	20844	-0-	-20376	-0-	1111	1	16448	3	Y	2849	2861	0			26
							151	4	3134	9							

MAY UNIT 1 WELL #: 11H RRCID -> 284430 COMPL. DATE 11/23/2017 TOTAL DEPTH 12434 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10912 06/22/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93930	X	36366	-0-	-57564	-0-	1682	1	32842	3	Y	1622	1616	0			37
							58	4	1784	9							
12	70122	X	47830	-0-	-22292	-0-	2425	1	43299	3	Y	1592	1582	0			47
							355	4	1751	9							
01	57319	X	39264	-0-	-18055	-0-	2048	1	35943	3	Y	1037	1056	0			28
							132	4	1141	9							
02	51772	X	26732	-0-	-25040	-0-	1372	1	24236	3	Y	990	991	0			27
							35	4	1089	9							
03	57319	X	18391	-0-	-38928	-0-	914	1	16624	3	Y	699	703	0			23
							84	4	769	9							
04	46290	X	32646	-0-	-13644	-0-	1807	1	29599	3	Y	1072	1079	0			16
							61	4	1179	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

11	152910	X	97429	-0-	-55481	-0-	272	1	83937	3	Y	11521	11494	0			311
							547	4	12673	9							
12	158007	X	92935	-0-	-65072	-0-	272	1	81391	3	Y	10132	10228	0			215
							127	4	11145	9							
01	158007	X	50630	-0-	-107377	-0-	147	1	43351	3	Y	6386	6475	0			126
							107	4	7025	9							
02	103208	X	37887	-0-	-65321	-0-	123	1	32050	3	Y	5118	5146	0			98
							84	4	5630	9							
03	100688	X	69583	-0-	-31105	-0-	308	1	55742	3	Y	12188	12089	0			197
							126	4	13407	9							
04	97440	X	46715	-0-	-50725	-0-	1392	1	38621	3	Y	6025	6133	0			89
							74	4	6628	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

11	155100	X	63222	-0-	-91878	-0-	180	1	54697	3	Y	7262	7274	0			196
							357	4	7988	9							
12	160270	X	65882	-0-	-94388	-0-	1587	1	56938	3	Y	6605	6661	0			140
							91	4	7266	9							
01	160270	X	74931	-0-	-85339	-0-	2985	1	64830	3	Y	6317	6332	0			125
							167	4	6949	9							
02	75152	X	66281	-0-	-8871	-0-	2482	1	57122	3	Y	5928	5939	0			114
							156	4	6521	9							
03	78802	X	69624	-0-	-9178	-0-	2665	1	59189	3	Y	6937	6939	0			112
							139	4	7631	9							
04	72510	X	57874	-0-	-14636	-0-	2241	1	50246	3	Y	4808	4849	0			71
							98	4	5289	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

11	139680	X	85548	-0-	-54132	-0-	277	1	71354	3	Y	12228	12237	0			330
							466	4	13451	9							
12	144336	X	71683	-0-	-72653	-0-	226	1	61622	3	Y	8854	8996	0			188
							96	4	9739	9							
01	144336	X	58086	-0-	-86250	-0-	159	1	50350	3	Y	6775	6829	0			134
							124	4	7453	9							
02	86492	X	45659	-0-	-40833	-0-	134	1	39657	3	Y	5240	5273	0			101
							104	4	5764	9							
03	95759	X	64956	-0-	-30803	-0-	2419	1	53745	3	Y	7878	7852	0			127
							126	4	8666	9							
04	85560	X	51646	-0-	-33914	-0-	1936	1	43419	3	Y	5643	5687	0			83
							84	4	6207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119190	X	57988	-0-	-61202	-0-	2700	1	53187	3	Y	1826	1817	0			42
							92	4	2009	9							
12	88102	X	57324	-0-	-30778	-0-	2549	1	52845	3	Y	1415	1415	0			42
							373	4	1557	9							
01	65224	X	49218	-0-	-16006	-0-	2255	1	45743	3	Y	977	992	0			27
							145	4	1075	9							
02	54124	X	30783	-0-	-23341	-0-	1669	1	28152	3	Y	835	839	0			23
							43	4	919	9							
03	59923	X	20411	-0-	-39512	-0-	1123	1	18514	3	Y	609	612	0			20
							104	4	670	9							
04	57990	X	41389	-0-	-16601	-0-	2199	1	38107	3	Y	917	924	0			13
							74	4	1009	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121500	X	56893	-0-	-64607	-0-	2644	1	51944	3	Y	2014	2013	0			46
							90	4	2215	9							
12	91512	X	57528	-0-	-33984	-0-	2986	1	52300	3	Y	1640	1637	0			49
							438	4	1804	9							
01	68758	X	45398	-0-	-23360	-0-	2345	1	41655	3	Y	1134	1152	0			31
							151	4	1247	9							
02	53088	X	32314	-0-	-20774	-0-	1651	1	29561	3	Y	963	968	0			26
							43	4	1059	9							
03	58776	X	19349	-0-	-39427	-0-	1099	1	17415	3	Y	666	670	0			22
							102	4	733	9							
04	56880	X	5470	-0-	-51410	-0-	739	1	4231	3	Y	432	448	0			6
							25	4	475	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112050	X	64524	-0-	-47526	-0-	170	1	54696	3	Y	8456	8473	0			228
							356	4	9302	9							
12	115785	X	77597	-0-	-38188	-0-	1971	1	66730	3	Y	7990	8049	0			169
							107	4	8789	9							
01	98084	X	75152	-0-	-22932	-0-	3042	1	65168	3	Y	6156	6203	0			122
							170	4	6772	9							
02	79408	X	57094	-0-	-22314	-0-	2189	1	49640	3	Y	4662	4695	0			89
							137	4	5128	9							
03	78771	X	56386	-0-	-22385	-0-	2243	1	48883	3	Y	4675	4688	0			76
							117	4	5143	9							
04	75090	X	49504	-0-	-25586	-0-	1954	1	42912	3	Y	4139	4154	0			61
							85	4	4553	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64560	X	61123	-0-	-3437	-0-	2425	1	52090	3	Y	5684	5697	0			153
							356	4	6252	9							
12	69347	X	64050	-0-	-5297	-0-	2553	1	55086	3	Y	5746	5777	0			122
							90	4	6321	9							
01	69347	X	53026	-0-	-16321	-0-	2091	1	45273	3	Y	5041	5063	0			100
							117	4	5545	9							
02	62636	X	37175	-0-	-25461	-0-	1390	1	31811	3	Y	3534	3566	0			68
							87	4	3887	9							
03	64046	X	33890	-0-	-30156	-0-	1290	1	28441	3	Y	3720	3728	0			60
							67	4	4092	9							
04	61980	X	30304	-0-	-31676	-0-	1149	1	25523	3	Y	3256	3268	0			48
							50	4	3582	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77310	X	46992	-0-	-30318	-0-	1831	1	39086	3	Y	5278	5213	0			142
							269	4	5806	9							
12	79887	X	75915	-0-	-3972	-0-	2959	1	64215	3	Y	7852	7828	0			166
							104	4	8637	9							
01	71772	X	71772	-0-	-0-	-0-	3001	1	61952	3	Y	6046	6092	0			120
							168	4	6651	9							
02	57456	X	44753	-0-	-12703	-0-	2166	1	39659	3	Y	2538	2609	0			49
							136	4	2792	9							
03	75919	X	41319	-0-	-34600	-0-	2022	1	35823	3	Y	3062	3062	0			49
							106	4	3368	9							
04	73470	X	38719	-0-	-34751	-0-	2044	1	33302	3	Y	2985	2990	0			44
							89	4	3284	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68310	X	44957	-0-	-23353	-0-	1761	1	37684	3	Y	4775	4760	0			129
							259	4	5253	9							
12	70587	X	58961	-0-	-11626	-0-	2370	1	51022	3	Y	4987	5010	0			106
							83	4	5486	9							
01	64263	X	47354	-0-	-16909	-0-	2217	1	40727	3	Y	3896	3925	0			77
							124	4	4286	9							
02	55524	X	36474	-0-	-19050	-0-	1955	1	30957	3	Y	3126	3143	0			60
							123	4	3439	9							
03	58962	X	29705	-0-	-29257	-0-	1514	1	25149	3	Y	2694	2710	0			44
							79	4	2963	9							
04	57060	X	32304	-0-	-24756	-0-	1709	1	27367	3	Y	2867	2869	0			42
							74	4	3154	9							

MAY UNIT 1 WELL #: 10H RRCID -> 284579 COMPL. DATE 11/14/2017 TOTAL DEPTH 12291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182520	X	107851	-0-	-74669	-0-	261	1	98071	3	Y	8505	8482	0			194
							163	4	9356	9							
12	188604	X	85284	-0-	-103320	-0-	157	1	76934	3	Y	6983	6970	0			207
							512	4	7681	9							
01	188604	X	70178	-0-	-118426	-0-	125	1	63594	3	Y	5706	5757	0			156
							182	4	6277	9							
02	170352	X	63155	-0-	-107197	-0-	1000	1	56701	3	Y	4897	4921	0			132
							67	4	5387	9							
03	177909	X	77039	-0-	-100870	-0-	3049	1	68023	3	Y	5168	5132	0			168
							282	4	5685	9							
04	107850	X	54620	-0-	-53230	-0-	2489	1	48146	3	Y	3546	3662	0			52
							84	4	3901	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226470 X	111492	-0-	-114978	-0-	316	1	100659	3	Y	9409	9391	0			214
						167	4	10350	9							
12	234019 X	87291	-0-	-146728	-0-	182	1	78316	3	Y	7521	7512	0			223
						520	4	8273	9							
01	223200 X	67853	-0-	-155347	-0-	81	1	60611	3	Y	6353	6403	0			173
						173	4	6988	9							
02	188020 X	65539	-0-	-122481	-0-	1046	1	58661	3	Y	5239	5270	0			142
						69	4	5763	9							
03	184512 X	76081	-0-	-108431	-0-	2990	1	66676	3	Y	5581	5541	0			182
						276	4	6139	9							
04	111480 X	55637	-0-	-55843	-0-	2515	1	48825	3	Y	3830	3956	0			56
						84	4	4213	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	147748	-0-	147748	147748	1042	1	122390	3	N	21852	21499	0			353
						279	4	24037	9							
*04	332529 X	184781	-0-	-147748	-0-	978	1	153914	3	N	26908	26866	0			395
						290	4	29599	9							

MAY UNIT 1 WELL #: 9H RRCID -> 284870 COMPL. DATE 11/02/2017 TOTAL DEPTH 12369 PERF. N/A

11	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

11	170010 X	54412	-0-	-115598	-0-	133	1	44717	3	Y	8428	8201	0			227
						291	4	9271	9							
12	175677 X	103853	-0-	-71824	-0-	251	1	87866	3	Y	14181	14107	0			301
						137	4	15599	9							
01	175677 X	80679	-0-	-94998	-0-	158	1	69319	3	Y	10028	10131	0			198
						171	4	11031	9							
02	158676 X	79301	-0-	-79375	-0-	2294	1	68289	3	Y	7758	7807	0			149
						184	4	8534	9							
03	103850 X	97500	-0-	-6350	-0-	3796	1	84504	3	Y	8184	8201	0			132
						198	4	9002	9							
04	100500 X	76744	-0-	-23756	-0-	3012	1	66272	3	Y	6663	6697	0			98
						131	4	7329	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SHUT IN	73786	-0-	73786	73786	651	1	59217	3	Y	12476	12260	0			216
						194	4	13724	9							
*10	170221 X	76588	-0-	-93633	-0-	669	1	63287	3	Y	11337	11267	0			286
						161	4	12471	9							
*11	164730 X	51854	-0-	-112876	-0-	2100	1	43557	3	Y	5296	5434	0			148
						371	4	5826	9							
*12	170221 X	50576	-0-	-119645	-0-	2476	1	41624	3	Y	5740	5792	0			96
						162	4	6314	9							
*01	170221 X	39047	-0-	-131174	-0-	1777	1	32462	3	Y	4206	4220	0			82
						181	4	4627	9							
*02	69188 X	29124	-0-	-40064	-0-	1078	1	24708	3	Y	2973	2998	0			57
						68	4	3270	9							
*03	76601 X	28247	-0-	-48354	-0-	803	1	23821	3	Y	3100	3106	0			51
						213	4	3410	9							
04	51840 X	14458	-0-	-37382	-0-	1218	1	10714	3	Y	2142	2174	0			19
						170	4	2356	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

11	178770 X	41337	-0-	-137433	-0-	1718	1	34235	3	N	4627	4710	0			130
						294	4	5090	9							
*12	184729 X	35764	-0-	-148965	-0-	1913	1	30377	3	Y	3040	3120	0			50
						130	4	3344	9							
*01	184729 X	31121	-0-	-153608	-0-	1574	1	25951	3	Y	3115	3105	0			60
						169	4	3427	9							
02	69076 X	21049	-0-	-48027	-0-	1260	1	17422	3	Y	2080	2101	0			40
						79	4	2288	9							
03	61752 X	15097	-0-	-46655	-0-	770	1	12141	3	Y	1801	1811	0			30
						205	4	1981	9							
04	41340 X	13167	-0-	-28173	-0-	1286	1	9995	3	Y	1551	1567	0			14
						180	4	1706	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

11	168600 X	42498	-0-	-126102	-0-	1767	1	34654	3	N	5256	5364	0			147
						295	4	5782	9							
*12	174220 X	45265	-0-	-128955	-0-	2223	1	37273	3	Y	5111	5173	0			85
						147	4	5622	9							
*01	174220 X	34577	-0-	-139643	-0-	1591	1	28808	3	Y	3645	3659	0			71
						168	4	4010	9							
*02	64428 X	32195	-0-	-32233	-0-	1211	1	27822	3	Y	2805	2822	0			54
						76	4	3086	9							
03	66495 X	26089	-0-	-40406	-0-	765	1	22049	3	Y	2804	2812	0			46
						191	4	3084	9							
04	43800 X	23122	-0-	-20678	-0-	1778	1	17972	3	Y	2841	2862	0			25
						247	4	3125	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	170066 X	114028	-0-	-56038	-0-	1402	1	89941	3	Y	19838	19584	0			254
						863	4	21822	9							
02	153608 X	141023	-0-	-12585	-0-	929	1	115139	3	Y	22179	22186	0			247
						558	4	24397	9							
03	170066 X	108845	-0-	-61221	-0-	646	1	89034	3	Y	17030	17062	0			215
						432	4	18733	9							
04	164580 X	107511	-0-	-57069	-0-	647	1	89954	3	Y	15132	15087	0			260
						265	4	16645	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209640 X	85882	-0-	-123758	-0-	504	1	71592	3	Y	12108	12227	0			327
						467	4	13319	9							
12	164269 X	133196	-0-	-31073	-0-	5110	1	111190	3	Y	15196	15201	0			322
						180	4	16716	9							
01	140554 X	112772	-0-	-27782	-0-	4494	1	94427	3	Y	12364	12441	0			245
						251	4	13600	9							
02	121576 X	88640	-0-	-32936	-0-	3369	1	75024	3	Y	9123	9193	0			175
						212	4	10035	9							
03	134602 X	82788	-0-	-51814	-0-	3279	1	69849	3	Y	8625	8661	0			139
						172	4	9488	9							
04	128910 X	71600	-0-	-57310	-0-	2839	1	60850	3	Y	7080	7115	0			104
						123	4	7788	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 285052 COMPL. DATE 05/25/2018 TOTAL DEPTH 11773 PERF. N/A

11	0	A	-0-	-0-	-0-	9104					Y	-0-				-0-
12	0		NO RPT	-0-	-0-	9104					Y	NO RPT				-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/01/2018

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

11	187920 X	95601	-0-	-92319	-0-	359	1	80051	3	Y	13336	13456	0			360
						521	4	14670	9							
12	194184 X	113161	-0-	-81023	-0-	426	1	96349	3	Y	14760	14807	0			313
						150	4	16236	9							
01	149017 X	88585	-0-	-60432	-0-	298	1	75770	3	Y	11209	11300	0			222
						187	4	12330	9							
02	129724 X	68843	-0-	-60881	-0-	458	1	58903	3	Y	8480	8539	0			163
						154	4	9328	9							
03	143623 X	80932	-0-	-62691	-0-	3065	1	68510	3	Y	8361	8389	0			135
						160	4	9197	9							
04	109500 X	65564	-0-	-43936	-0-	2478	1	55366	3	Y	6920	6953	0			102
						108	4	7612	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 285058 COMPL. DATE 05/18/2018 TOTAL DEPTH 11792 PERF. N/A

11	0	A	-0-	-0-	-0-	8707					Y	-0-				-0-
12	0		NO RPT	-0-	-0-	8707					Y	NO RPT				-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/01/2018

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 285059 COMPL. DATE 05/03/2018 TOTAL DEPTH 11773 PERF. N/A

11	0	A	-0-	-0-	-0-	10056					Y	-0-				-0-
12	0	A	-0-	-0-	-0-	10056					Y	-0-				-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/01/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156990 X	123752	-0-	-33238	-0-	1047	1	98510	3	N	21253	21298	0			595
						817	4	23378	9							
*12	162223 X	124812	-0-	-37411	-0-	1052	1	100039	3	Y	21110	20824	0			286
						500	4	23221	9							
01	162223 X	68529	-0-	-93694	-0-	546	1	55813	3	Y	10545	10632	0			199
						570	4	11600	9							
02	146524 X	94160	-0-	-52364	-0-	5266	1	72041	3	Y	14088	13869	0			418
						1356	4	15497	9							
*03	151807 X	115570	-0-	-36237	-0-	2516	1	94477	3	Y	16055	16208	0			265
						916	4	17661	9							
04	123750 X	75895	-0-	-47855	-0-	4472	1	62697	3	Y	7378	7577	0			66
						610	4	8116	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

11	0 W	105834	-0-	105834	574519	840	1	84315	3	N	18163	18200	0			509
						700	4	19979	9							
*12	0 W	98420	-0-	98420	672939	778	1	79479	3	Y	16150	16434	0			225
						398	4	17765	9							
01	760075 X	87136	-0-	-672939	-0-	646	1	70913	3	Y	13501	13471	0			255
						726	4	14851	9							
02	164724 X	89113	-0-	-75611	-0-	5048	1	69430	3	Y	12124	12019	0			360
						1299	4	13336	9							
*03	130510 X	85772	-0-	-44738	-0-	1902	1	70272	3	Y	11729	11895	0			194
						696	4	12902	9							
04	105840 X	82480	-0-	-23360	-0-	4554	1	66427	3	Y	9890	9995	0			89
						620	4	10879	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	152420	-0-	152420	152420	941	1	124412	3	N	24349	23956	0			393
						283	4	26784	9							
*04	360270 X	207850	-0-	-152420	-0-	1162	1	173020	3	N	30311	30259	0			445
						326	4	33342	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

11	359820 X	129872	-0-	-229948	-0-	276	1	117398	3	Y	10913	10893	0			249
						194	4	12004	9							
12	371814 X	98680	-0-	-273134	-0-	153	1	88637	3	Y	8455	8453	0			251
						589	4	9301	9							
01	371814 X	81305	-0-	-290509	-0-	130	1	73571	3	Y	6722	6790	0			183
						210	4	7394	9							
02	177100 X	72351	-0-	-104749	-0-	1080	1	65086	3	Y	5554	5587	0			150
						76	4	6109	9							
03	196075 X	81283	-0-	-114792	-0-	3203	1	71446	3	Y	5762	5724	0			188
						296	4	6338	9							
04	129870 X	51712	-0-	-78158	-0-	2361	1	45429	3	Y	3494	3631	0			51
						79	4	3843	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 285266 COMPL. DATE 05/11/2018 TOTAL DEPTH 11723 PERF. N/A

11	0 A	-0-	-0-	-0-	8933					Y	-0-					-0-
12	0	NO RPT	-0-	-0-	8933					Y	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/02/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	62389	-0-	62389	62389	272	1	51385	3	N	9641	9450	0			191
						127	4	10605	9							
02	198989 X	136600	-0-	-62389	-0-	376	1	114742	3	N	19256	19078	0			369
						300	4	21182	9							
*03	207018 X	148323	-0-	-58695	-0-	499	1	124926	3	Y	20561	20235	0			326
						281	4	22617	9							
04	200340 X	125625	-0-	-74715	-0-	454	1	107247	3	Y	16113	16202	0			237
						200	4	17724	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	151910	-0-	151910	151910	1055	1	126837	3	N	21573	21224	0			349
						288	4	23730	9							
*04	318496 X	166586	-0-	-151910	-0-	857	1	139060	3	N	24007	24003	0			353
						261	4	26408	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	53282	-0-	53282	53282	271	1	43750	3	N	8321	8156	0			165
						108	4	9153	9							
02	169355 X	116073	-0-	-53282	-0-	435	1	97212	3	N	16519	16367	0			317
						255	4	18171	9							
*03	171058 X	114423	-0-	-56635	-0-	496	1	95531	3	Y	16527	16265	0			262
						216	4	18180	9							
04	165540 X	108757	-0-	-56783	-0-	481	1	93216	3	Y	13532	13595	0			199
						175	4	14885	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	216814 X	69351	-0-	-147463	-0-	288	1	56330	3	N	11449	11223	0			226
						139	4	12594	9							
*02	195832 X	130552	-0-	-65280	-0-	444	1	108541	3	N	19348	19203	0			371
						284	4	21283	9							
*03	216814 X	121316	-0-	-95498	-0-	492	1	100024	3	Y	18704	18408	0			296
						226	4	20574	9							
*04	209820 X	99708	-0-	-110112	-0-	471	1	83825	3	Y	13868	13960	0			204
						157	4	15255	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	73532	-0-	73532	73532	323	1	57952	3	N	13740	13468	0			272
						143	4	15114	9							
02	216763 X	143231	-0-	-73532	-0-	529	1	116897	3	N	23181	23008	0			445
						306	4	25499	9							
*03	191766 X	151826	-0-	-39940	-0-	629	1	125098	3	Y	23470	23098	0			372
						282	4	25817	9							
04	185580 X	118455	-0-	-67125	-0-	514	1	99560	3	Y	16541	16670	0			243
						186	4	18195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	216814 X	80710	-0-	-136104	-0-	336	1	66156	3	N	12776	12523	0			253
						164	4	14054	9							
*02	195832 X	155610	-0-	-40222	-0-	533	1	131115	3	N	21472	21313	0			412
						343	4	23619	9							
*03	216814 X	150323	-0-	-66491	-0-	595	1	127103	3	Y	20307	19986	0			321
						287	4	22338	9							
*04	209820 X	130271	-0-	-79549	-0-	546	1	111753	3	Y	16148	16232	0			237
						209	4	17763	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	250998 X	250998	-0-	-0-	-0-	1543	1	227945	3	N	18023	18011	0			12
						1685	4	19825	9							
02	133392 X	92936	-0-	-40456	-0-	143	1	82428	3	N	9102	8940	0			174
						353	4	10012	9							
03	147684 X	86740	-0-	-60944	-0-	117	1	78071	3	N	7032	7058	0			148
						817	4	7735	9							
04	142920 X	57862	-0-	-85058	-0-	72	1	52297	3	N	4363	4407	0			104
						694	4	4799	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 04/06/2019 TOTAL DEPTH 12723 PERF.12763 - 18437

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	247950 X	192323	-0-	-55627	-0-	382	1	176599	3	Y	13700	13500	0			200
						272	4	15070	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 04/06/2019 TOTAL DEPTH 12811 PERF.12815 - 18394

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	281910 X	214466	-0-	-67444	-0-	417	1	195047	3	Y	17002	16754	0			248
						300	4	18702	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

01	0 W	130065	-0-	130065	130065	684	1	108887	3	Y	17691	17465	0			226
						1034	4	19460	9							
02	0 W	132075	-0-	132075	262140	905	1	115509	3	Y	13729	13802	0			153
						559	4	15102	9							
03	0 W	119074	-0-	119074	381214	718	1	105040	3	Y	11643	11649	0			147
						509	4	12807	9							
04	0 W	112253	-0-	112253	493467	680	1	100785	3	Y	9538	9521	0			164
						296	4	10492	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

*01	163416 X	123808	-0-	-39608	-0-	968	1	101225	3	Y	18769	18529	0			240
						969	4	20646	9							
*02	207984 X	173618	-0-	-34366	-0-	1385	1	146636	3	Y	22621	22609	0			252
						714	4	24883	9							
*03	230268 X	187649	-0-	-42619	-0-	1314	1	161625	3	Y	21747	21724	0			275
						788	4	23922	9							
04	222840 X	146443	-0-	-76397	-0-	1043	1	127196	3	Y	16207	16204	0			278
						376	4	17828	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	172886	-0-	172886	172886	1029	1	144011	3	Y	24075	23767	0			308
							1363	4	26483	9							
*02	0	W	220917	-0-	220917	393803	1709	1	190344	3	Y	25404	25429	0			283
							920	4	27944	9							
*03	0	W	194837	-0-	194837	588640	1337	1	169894	3	Y	20712	20733	0			262
							823	4	22783	9							
04	0	W	164277	-0-	164277	752917	1137	1	145019	3	Y	16088	16074	0			276
							424	4	17697	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 01/27/2019 TOTAL DEPTH 12664 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 01/13/2019 TOTAL DEPTH 12697 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 04/06/2019 TOTAL DEPTH 12053 PERF.12758 - 18500

04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PWT 631610
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2548	-0-	-152	-0-	2429	3	119	9	Y	108	108	1			-0-
12	2759	X	2601	-0-	-158	-0-	2473	3	128	9	Y	116	116	1			-0-
01	2759	X	2593	-0-	-166	-0-	2464	3	129	9	Y	117	117	1			-0-
02	2436	X	2294	-0-	-142	-0-	2181	3	113	9	Y	103	103	1			-0-
03	2666	X	2544	-0-	-122	-0-	2420	3	124	9	Y	113	113	1			-0-
04	2550	X	2436	-0-	-114	-0-	2320	3	116	9	Y	105	105	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	7860	X	7217	-0-	-643	-0-	7217	3			Y	-0-					-0-
12	8122	X	7524	-0-	-598	-0-	7524	3			Y	-0-					-0-
01	7874	X	7465	-0-	-409	-0-	7465	3			Y	-0-					-0-
02	6916	X	6463	-0-	-453	-0-	6463	3			Y	-0-					-0-
03	7657	X	7285	-0-	-372	-0-	7285	3			Y	-0-					-0-
04	7290	X	7001	-0-	-289	-0-	7001	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	3630	X	3170	-0-	-460	-0-	3093	3	77	9	Y	70	70	1			-0-
12	3769	X	3769	-0-	-0-	-0-	3675	3	94	9	Y	85	85	1			-0-
01	3648	X	3648	-0-	-0-	-0-	3556	3	92	9	Y	84	84	1			-0-
02	3276	X	3254	-0-	-22	-0-	3171	3	83	9	Y	75	75	1			-0-
03	3782	X	3390	-0-	-392	-0-	3301	3	89	9	Y	81	81	1			-0-
04	3660	X	3019	-0-	-641	-0-	2939	3	80	9	Y	73	73	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	120	N	110	-0-	-10	-0-	81	3	29	9	Y	26	26	1			-0-
12	124	N	106	-0-	-18	-0-	81	3	25	9	Y	23	23	1			-0-
01	124	N	111	-0-	-13	-0-	78	3	33	9	Y	30	30	1			-0-
02	112	N	100	-0-	-12	-0-	79	3	21	9	Y	19	19	1			-0-
03	98	N	98	-0-	-0-	-0-	76	3	22	9	Y	20	20	1			-0-
04	120	N	99	-0-	-21	-0-	78	3	21	9	Y	19	19	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

11	1725	N	1725	-0-	-0-	-0-	1677	3	48	9	Y	44	44	1			-0-
12	1922	N	1902	-0-	-20	-0-	1845	3	57	9	Y	52	52	1			-0-
01	1872	N	1872	-0-	-0-	-0-	1815	3	57	9	Y	52	52	1			-0-
02	1624	N	1589	-0-	-35	-0-	1546	3	43	9	Y	39	39	1			-0-
03	1891	N	1775	-0-	-116	-0-	1722	3	53	9	Y	48	48	1			-0-
04	1800	N	1658	-0-	-142	-0-	1610	3	48	9	Y	44	44	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

11	4050	X	3171	-0-	-879	-0-	208	1	2169	3	Y	722	722	1			-0-
							794	9									
12	4185	X	2414	-0-	-1771	-0-	173	1	1585	3	Y	596	596	1			-0-
							656	9									
01	3441	X	2737	-0-	-704	-0-	201	1	1704	3	Y	756	756	1			-0-
							832	9									
02	3108	X	2893	-0-	-215	-0-	191	1	1903	3	Y	726	726	1			-0-
							799	9									
03	3895	X	3895	-0-	-0-	-0-	253	1	2751	3	Y	810	810	1			-0-
							891	9									
*04	3184	X	3184	-0-	-0-	-0-	202	1	2209	3	Y	703	703	1			-0-
							773	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

11	4650	X	3917	-0-	-733	-0-	3917	3			N	-0-					-0-
12	4433	X	4031	-0-	-402	-0-	4031	3			N	-0-					-0-
01	4278	X	3562	-0-	-716	-0-	3562	3			N	-0-					-0-
02	3864	X	1936	-0-	-1928	-0-	1936	3			N	-0-					-0-
03	4278	X	4136	-0-	-142	-0-	4136	3			N	-0-					-0-
04	3930	X	3763	-0-	-167	-0-	3763	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

11	3762	X	3762	-0-	-0-	-0-	3268	3	494	9	Y	449	449	1			-0-
12	3595	X	3595	-0-	-0-	-0-	3076	3	519	9	Y	472	472	1			-0-
01	3565	X	3162	-0-	-403	-0-	2667	3	495	9	Y	450	450	1			-0-
02	3500	X	3229	-0-	-271	-0-	2748	3	481	9	Y	437	437	1			-0-
03	3875	X	3531	-0-	-344	-0-	3021	3	510	9	Y	464	464	1			-0-
04	3750	X	2892	-0-	-858	-0-	2463	3	429	9	Y	390	390	1			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

11	4825	X	4825	-0-	-0-	-0-	4801	3	24	9	Y	22	22	1			-0-
12	5859	X	5715	-0-	-144	-0-	5686	3	29	9	Y	26	26	1			-0-
01	5673	X	5564	-0-	-109	-0-	5533	3	31	9	Y	28	28	1			-0-
02	5124	X	4704	-0-	-420	-0-	4682	3	22	9	Y	20	20	1			-0-
03	5704	X	5177	-0-	-527	-0-	5153	3	24	9	Y	22	22	1			-0-
04	5520	X	4977	-0-	-543	-0-	4952	3	25	9	Y	23	23	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980 N	1297	-0-	-683	-0-	102	1	906	3	Y	263	263	1			-0-
						289	9									
12	1550 N	1363	-0-	-187	-0-	110	1	902	3	Y	319	319	1			-0-
						351	9									
01	1426 X	1316	-0-	-110	-0-	116	1	951	3	Y	226	226	1			-0-
						249	9									
02	1360 X	1360	-0-	-0-	-0-	117	1	926	3	Y	288	288	1			-0-
						317	9									
03	1503 X	1503	-0-	-0-	-0-	140	1	1032	3	Y	301	301	1			-0-
						331	9									
*04	1488 X	1488	-0-	-0-	-0-	147	1	1034	3	Y	279	279	1			-0-
						307	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

11	6600 X	5640	-0-	-960	-0-	4692	3	948	9	Y	862	862	1			-0-
12	6820 X	5520	-0-	-1300	-0-	4587	3	933	9	Y	848	848	1			-0-
01	6510 X	5929	-0-	-581	-0-	4928	3	1001	9	Y	910	910	1			-0-
02	5572 X	5416	-0-	-156	-0-	4515	3	901	9	Y	819	819	1			-0-
03	6183 X	6183	-0-	-0-	-0-	5130	3	1053	9	Y	957	957	1			-0-
04	5730 X	5270	-0-	-460	-0-	4361	3	909	9	Y	826	826	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

11	2880 X	2276	-0-	-604	-0-	2276	3			Y	-0-					-0-
12	2976 X	2497	-0-	-479	-0-	2497	3			Y	-0-					-0-
01	2666 X	2301	-0-	-365	-0-	2301	3			Y	-0-					-0-
02	1887 X	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
03	2511 X	2208	-0-	-303	-0-	2208	3			Y	-0-					-0-
04	2430 X	1975	-0-	-455	-0-	1975	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

11	2820 X	2114	-0-	-706	-0-	1729	3	385	9	N	350	350	1			-0-
12	2697 X	2300	-0-	-397	-0-	1867	3	433	9	N	394	394	1			-0-
01	2666 X	2269	-0-	-397	-0-	1820	3	449	9	N	408	408	1			-0-
02	2380 X	2068	-0-	-312	-0-	1674	3	394	9	N	358	358	1			-0-
03	2511 X	2264	-0-	-247	-0-	1844	3	420	9	N	382	382	1			-0-
04	2220 X	2159	-0-	-61	-0-	1756	3	403	9	N	366	366	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

11	5640 X	4679	-0-	-961	-0-	4556	3	123	9	N	112	112	1			-0-
12	5704 X	5534	-0-	-170	-0-	5381	3	153	9	N	139	139	1			-0-
01	5673 X	5292	-0-	-381	-0-	5137	3	155	9	N	141	141	1			-0-
02	5068 X	4730	-0-	-338	-0-	4590	3	140	9	N	127	127	1			-0-
03	5549 X	5191	-0-	-358	-0-	5046	3	145	9	N	132	132	1			-0-
04	5370 X	5012	-0-	-358	-0-	4869	3	143	9	N	130	130	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	654	-0-	-396	-0-	68	1	401	3	Y	168	168	1			-0-
							185	9									
12	2453	N	2453	-0-	-0-	-0-	343	1	1846	3	Y	240	240	1			-0-
							264	9									
01	2408	N	2408	-0-	-0-	-0-	310	1	1783	3	Y	286	286	1			-0-
							315	9									
02	622	N	622	-0-	-0-	-0-	42	1	216	3	Y	331	331	1			-0-
							364	9									
03	1085	N	996	-0-	-89	-0-	84	1	461	3	Y	410	410	1			-0-
							451	9									
*04	1110	N	1110	-0-	-0-	-0-	121	1	715	3	Y	249	249	1			-0-
							274	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

11	4539	X	4539	-0-	-0-	-0-	4235	3	304	9	Y	276	276	1			-0-
12	4864	X	4864	-0-	-0-	-0-	4545	3	319	9	Y	290	290	1			-0-
01	4868	X	4868	-0-	-0-	-0-	4553	3	315	9	Y	286	286	1			-0-
02	4290	X	4290	-0-	-0-	-0-	3991	3	299	9	Y	272	272	1			-0-
03	4619	X	4505	-0-	-114	-0-	4188	3	317	9	Y	288	288	1			-0-
04	4470	X	3833	-0-	-637	-0-	3526	3	307	9	Y	279	279	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

11	DLQ G-10		1397	-0-	1397	6410	902	3	495	9	Y	450	450	1			-0-
12	8047	X	1637	-0-	-6410	-0-	948	3	689	9	Y	626	626	1			-0-
01	1391	X	1391	-0-	-0-	-0-	844	3	547	9	Y	497	497	1			-0-
02	1568	X	1267	-0-	-301	-0-	831	3	436	9	Y	396	396	1			-0-
03	1643	X	1274	-0-	-369	-0-	837	3	437	9	Y	397	397	1			-0-
04	1590	X	1362	-0-	-228	-0-	870	3	492	9	Y	447	447	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

11	5402	X	5402	-0-	-0-	-0-	5208	3	194	9	Y	176	176	1			-0-
12	6665	X	4774	-0-	-1891	-0-	4536	3	238	9	Y	216	216	1			-0-
01	6417	X	4526	-0-	-1891	-0-	4297	3	229	9	Y	208	208	1			-0-
02	5740	X	4178	-0-	-1562	-0-	3977	3	201	9	Y	183	183	1			-0-
03	5983	X	4532	-0-	-1451	-0-	4308	3	224	9	Y	204	204	1			-0-
04	5400	X	3886	-0-	-1514	-0-	3706	3	180	9	Y	164	164	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6900	X	6900	-0-	-0-	-0-	407	1	4659	3	N	1667	1665	1	2	8	-0-
							1834	9									
03	3404	X	3404	-0-	-0-	-0-	234	1	2210	3	N	873	873	1			-0-
							960	9									
*04	3451	X	3451	-0-	-0-	-0-	382	1	2196	3	N	794	792	1	2	8	-0-
							873	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

11	DLQ G-10		7335	-0-	7335	31057	7135	3	200	9	Y	182	182	1			-0-
12	38720	X	7663	-0-	-31057	-0-	7434	3	229	9	Y	208	208	1			-0-
01	7505	X	7505	-0-	-0-	-0-	7240	3	265	9	Y	241	241	1			-0-
02	7224	X	6706	-0-	-518	-0-	6501	3	205	9	Y	186	186	1			-0-
03	7874	X	7313	-0-	-561	-0-	7118	3	195	9	Y	177	177	1			-0-
04	7410	X	7034	-0-	-376	-0-	6852	3	182	9	Y	165	165	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	X	1642	-0-	-0-	-0-	87	1	1296	3	Y	235	235	1			-0-
							259	9									
12	1572	X	1572	-0-	-0-	-0-	82	1	1126	3	Y	331	331	1			-0-
							364	9									
01	1580	X	1580	-0-	-0-	-0-	83	1	1094	3	Y	366	366	1			-0-
							403	9									
02	1342	X	1342	-0-	-0-	-0-	81	1	955	3	Y	278	278	1			-0-
							306	9									
03	1559	X	1559	-0-	-0-	-0-	91	1	1125	3	Y	312	312	1			-0-
							343	9									
*04	765	X	765	-0-	-0-	-0-	32	1	411	3	Y	293	293	1			-0-
							322	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7873	X	7873	-0-	-0-	-0-	472	1	6491	3	Y	827	827	1			-0-
							910	9									
12	8091	X	7220	-0-	-871	-0-	515	1	5904	3	Y	728	727	1	1	8	-0-
							801	9									
01	8091	X	7120	-0-	-971	-0-	500	1	5674	3	Y	860	858	1	2	8	-0-
							946	9									
02	7308	X	6640	-0-	-668	-0-	448	1	5317	3	Y	795	795	1			-0-
							875	9									
03	8597	X	8597	-0-	-0-	-0-	602	1	7001	3	Y	904	904	1			-0-
							994	9									
*04	7956	X	7956	-0-	-0-	-0-	559	1	6471	3	Y	842	842	1			-0-
							926	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					Y	84	84	1			-0-
12	558	N	-0-	-0-	-558	-0-					Y	200	200	1			-0-
01	403	N	70	-0-	-333	-0-	1	1	8	3	Y	55	55	1			-0-
							61	9									
02	306	N	306	-0-	-0-	-0-	15	1	181	3	Y	100	100	1			-0-
							110	9									
03	876	N	876	-0-	-0-	-0-	61	1	710	3	Y	95	95	1			-0-
							105	9									
*04	1265	N	1265	-0-	-0-	-0-	93	1	1077	3	Y	86	86	1			-0-
							95	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2120	-0-	-370	-0-	2120	3			Y	-0-					-0-
12	2222	X	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			Y	-0-					-0-
02	1988	X	1961	-0-	-27	-0-	1961	3			Y	-0-					-0-
03	2232	X	2180	-0-	-52	-0-	2180	3			Y	-0-					-0-
04	2160	X	2118	-0-	-42	-0-	2118	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 X	1643	-0-	-217	-0-	1643	3			N	-0-					-0-
12	2057 X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1745 X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1602 X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
03	2046 X	1487	-0-	-559	-0-	1487	3			N	-0-					-0-
04	1980 X	1347	-0-	-633	-0-	1347	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

11	1260 N	1212	-0-	-48	-0-	984	3	228	9	Y	207	207	1			-0-
12	1364 N	1066	-0-	-298	-0-	864	3	202	9	Y	184	184	1			-0-
01	1271 N	995	-0-	-276	-0-	802	3	193	9	Y	175	175	1			-0-
02	1120 N	395	-0-	-725	-0-	322	3	73	9	Y	66	66	1			-0-
03	1116 N	1116	-0-	-0-	-0-	911	3	205	9	Y	186	186	1			-0-
*04	1103 N	1103	-0-	-0-	-0-	882	3	221	9	Y	201	201	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

11	6360 X	5867	-0-	-493	-0-	5419	3	448	9	Y	407	407	1			-0-
12	6386 X	6046	-0-	-340	-0-	5575	3	471	9	Y	428	428	1			-0-
01	6324 X	5967	-0-	-357	-0-	5502	3	465	9	Y	423	423	1			-0-
02	5656 X	5341	-0-	-315	-0-	4915	3	426	9	Y	387	387	1			-0-
03	6169 X	5904	-0-	-265	-0-	5395	3	509	9	Y	463	463	1			-0-
04	5880 X	5594	-0-	-286	-0-	5142	3	452	9	Y	411	411	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

11	2070 N	1797	-0-	-273	-0-	153	1	1358	3	Y	260	260	1			-0-
						286	9									
12	1922 N	1822	-0-	-100	-0-	165	1	1361	3	Y	269	269	1			-0-
						296	9									
01	1922 N	1775	-0-	-147	-0-	160	1	1310	3	Y	277	277	1			-0-
						305	9									
02	1680 N	1527	-0-	-153	-0-	141	1	1123	3	Y	239	239	1			-0-
						263	9									
03	1829 N	1718	-0-	-111	-0-	169	1	1246	3	Y	275	275	1			-0-
						303	9									
04	1710 N	1707	-0-	-3	-0-	174	1	1222	3	Y	283	283	1			-0-
						311	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

11	4129 X	4129	-0-	-0-	-0-	359	1	3180	3	Y	536	536	1			-0-
						590	9									
12	5518 X	4316	-0-	-1202	-0-	405	1	3328	3	Y	530	530	1			-0-
						583	9									
01	5394 X	4568	-0-	-826	-0-	432	1	3533	3	Y	548	548	1			-0-
						603	9									
02	4872 X	3678	-0-	-1194	-0-	350	1	2780	3	Y	498	498	1			-0-
						548	9									
03	4681 X	3851	-0-	-830	-0-	381	1	2807	3	Y	603	603	1			-0-
						663	9									
04	4410 X	2565	-0-	-1845	-0-	271	1	1906	3	Y	353	353	1			-0-
						388	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	8382	-0-	-1548	-0-	8264	3	118	9	Y	107	107	1			-0-
12	10166	X	10166	-0-	-0-	-0-	10017	3	149	9	Y	135	135	1			-0-
01	9920	X	9486	-0-	-434	-0-	9347	3	139	9	Y	126	126	1			-0-
02	8904	X	8620	-0-	-284	-0-	8492	3	128	9	Y	116	116	1			-0-
03	10168	X	9424	-0-	-744	-0-	9288	3	136	9	Y	124	124	1			-0-
04	9840	X	8797	-0-	-1043	-0-	8678	3	119	9	Y	108	108	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	8468	-0-	-12742	-0-	713	1	6317	3	Y	1307	1307	1			-0-
							1438	9									
12	17639	X	9286	-0-	-8353	-0-	838	1	6893	3	Y	1414	1414	1			-0-
							1555	9									
01	12121	X	8479	-0-	-3642	-0-	771	1	6305	3	Y	1275	1275	1			-0-
							1403	9									
02	10332	X	7438	-0-	-2894	-0-	698	1	5541	3	Y	1090	1090	1			-0-
							1199	9									
03	10137	X	7120	-0-	-3017	-0-	710	1	5231	3	Y	1072	1072	1			-0-
							1179	9									
04	9000	X	6461	-0-	-2539	-0-	670	1	4705	3	Y	987	987	1			-0-
							1086	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1661	-0-	-79	-0-	132	1	1168	3	Y	328	328	1			-0-
							361	9									
12	1705	N	1284	-0-	-421	-0-	98	1	824	3	Y	329	329	1			-0-
							362	9									
01	1519	N	1177	-0-	-342	-0-	89	1	736	3	Y	320	320	1			-0-
							352	9									
02	1540	N	1068	-0-	-472	-0-	100	1	690	3	Y	253	253	1			-0-
							278	9									
03	1271	N	391	-0-	-880	-0-	30	1	200	3	Y	146	146	1			-0-
							161	9									
04	1140	N	-0-	-0-	-1140	-0-					Y	28	28	1			-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	9894	-0-	-1206	-0-	9894	3			Y	-0-					-0-
12	11191	X	10928	-0-	-263	-0-	10928	3			Y	-0-					-0-
01	11378	X	11378	-0-	-0-	-0-	11378	3			Y	-0-					-0-
02	9992	X	9992	-0-	-0-	-0-	9992	3			Y	-0-					-0-
03	10943	X	10668	-0-	-275	-0-	10668	3			Y	-0-					-0-
04	11010	X	10350	-0-	-660	-0-	10350	3			Y	-0-					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9800	X	9800	-0-	-0-	-0-	9266	3	534	9	Y	485	485	1			-0-
12	10681	X	10681	-0-	-0-	-0-	10116	3	565	9	Y	514	514	1			-0-
01	9546	X	9546	-0-	-0-	-0-	9038	3	508	9	Y	462	461	1	1	8	-0-
02	9156	X	8163	-0-	-993	-0-	7709	3	454	9	Y	413	413	1			-0-
03	10695	X	8883	-0-	-1812	-0-	8385	3	498	9	Y	453	453	1			-0-
04	10350	X	8613	-0-	-1737	-0-	8147	3	466	9	Y	424	424	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	11042	-0-	-1348	-0-	10042	3	1000	9	Y	909	909	1			-0-
12	12431	X	10962	-0-	-1469	-0-	9941	3	1021	9	Y	928	928	1			-0-
01	12090	X	11135	-0-	-955	-0-	10075	3	1060	9	Y	964	964	1			-0-
02	10780	X	10037	-0-	-743	-0-	9044	3	993	9	Y	903	903	1			-0-
03	11563	X	10769	-0-	-794	-0-	9745	3	1024	9	Y	931	931	1			-0-
04	11040	X	10187	-0-	-853	-0-	9175	3	1012	9	Y	920	920	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	-0-	251	1	1188	3	Y	243	243	1			-0-
							267	9									
12	1457	N	1432	-0-	-25	-0-	200	1	964	3	Y	244	244	1			-0-
							268	9									
01	1457	N	1400	-0-	-57	-0-	213	1	928	3	Y	235	235	1			-0-
							259	9									
02	1355	N	1355	-0-	-0-	-0-	183	1	888	3	Y	258	258	1			-0-
							284	9									
03	1426	N	960	-0-	-466	-0-	124	1	592	3	Y	222	222	1			-0-
							244	9									
04	1350	N	1104	-0-	-246	-0-	151	1	742	3	Y	192	192	1			-0-
							211	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	71	1	926	3	Y	210	210	1			-0-
							231	9									
02	2424	N	2424	-0-	-0-	-0-	157	1	1856	3	Y	374	374	1			-0-
							411	9									
03	1771	N	1771	-0-	-0-	-0-	110	1	1356	3	Y	277	277	1			-0-
							305	9									
*04	1391	N	1391	-0-	-0-	-0-	83	1	1057	3	Y	228	228	1			-0-
							251	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2005	-0-	-155	-0-	1779	3	226	9	Y	205	205	1			-0-
12	2170	N	2006	-0-	-164	-0-	1769	3	237	9	Y	215	215	1			-0-
01	2139	N	1983	-0-	-156	-0-	1734	3	249	9	Y	226	226	1			-0-
02	1876	N	1764	-0-	-112	-0-	1536	3	228	9	Y	207	207	1			-0-
03	2015	N	1930	-0-	-85	-0-	1699	3	231	9	Y	210	210	1			-0-
04	1920	N	1827	-0-	-93	-0-	1605	3	222	9	Y	202	202	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5697	-0-	-483	-0-	5697	3			Y	-0-					-0-
12	6231	X	5809	-0-	-422	-0-	5809	3			Y	-0-					-0-
01	6107	X	5803	-0-	-304	-0-	5803	3			Y	-0-					-0-
02	5460	X	5156	-0-	-304	-0-	5156	3			Y	-0-					-0-
03	5952	X	5575	-0-	-377	-0-	5575	3			Y	-0-					-0-
04	5700	X	5276	-0-	-424	-0-	5276	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4401	-0-	-489	-0-	3735	3	666	9	Y	605	605	1			-0-
12	4898	X	4499	-0-	-399	-0-	3805	3	694	9	Y	631	631	1			-0-
01	4898	X	4435	-0-	-463	-0-	3745	3	690	9	Y	627	627	1			-0-
02	4228	X	3956	-0-	-272	-0-	3339	3	617	9	Y	561	561	1			-0-
03	4650	X	4313	-0-	-337	-0-	3639	3	674	9	Y	613	613	1			-0-
04	4410	X	4131	-0-	-279	-0-	3489	3	642	9	Y	584	584	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	X	2967	-0-	-0-	-0-	2967	3			Y	-0-					-0-
12	3007	X	2837	-0-	-170	-0-	2837	3			Y	-0-					-0-
01	3658	X	2859	-0-	-799	-0-	2859	3			Y	-0-					-0-
02	3304	X	2668	-0-	-636	-0-	2668	3			Y	-0-					-0-
03	3658	X	2922	-0-	-736	-0-	2922	3			Y	-0-					-0-
04	2970	X	2615	-0-	-355	-0-	2615	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3009	-0-	3009	12600	2591	3	418	9	Y	380	380	1			-0-
12	15655	X	3055	-0-	-12600	-0-	2622	3	433	9	Y	394	394	1			-0-
01	3015	X	3015	-0-	-0-	-0-	2580	3	435	9	Y	395	395	1			-0-
02	2884	X	2745	-0-	-139	-0-	2345	3	400	9	Y	364	364	1			-0-
03	3193	X	2990	-0-	-203	-0-	2554	3	436	9	Y	396	396	1			-0-
04	3000	X	2913	-0-	-87	-0-	2500	3	413	9	Y	375	375	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5682	-0-	-798	-0-	5162	3	520	9	Y	473	473	1			-0-
12	6696	X	5863	-0-	-833	-0-	5322	3	541	9	Y	492	492	1			-0-
01	6696	X	5764	-0-	-932	-0-	5219	3	545	9	Y	495	495	1			-0-
02	5656	X	5190	-0-	-466	-0-	4656	3	534	9	Y	485	485	1			-0-
03	6014	X	5757	-0-	-257	-0-	5124	3	633	9	Y	575	575	1			-0-
04	5670	X	5575	-0-	-95	-0-	4897	3	678	9	Y	616	616	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3256	X	3256	-0-	-0-	-0-	218	1	2255	3	Y	712	712	1			-0-
							783	9									
12	3503	X	3237	-0-	-266	-0-	228	1	2280	3	Y	663	663	1			-0-
							729	9									
01	3503	X	2937	-0-	-566	-0-	216	1	1955	3	Y	696	696	1			-0-
							766	9									
02	3108	X	2873	-0-	-235	-0-	179	1	2043	3	Y	592	592	1			-0-
							651	9									
03	3441	X	2820	-0-	-621	-0-	201	1	1895	3	Y	658	658	1			-0-
							724	9									
04	3270	X	2792	-0-	-478	-0-	314	1	1803	3	Y	614	614	1			-0-
							675	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2043	-0-	-1167	-0-	131	1	1361	3	Y	501	501	1			-0-
							551	9									
12	3069	X	1868	-0-	-1201	-0-	121	1	1211	3	Y	487	487	1			-0-
							536	9									
01	3038	X	1688	-0-	-1350	-0-	116	1	1046	3	Y	478	478	1			-0-
							526	9									
02	2744	X	1951	-0-	-793	-0-	117	1	1335	3	Y	454	454	1			-0-
							499	9									
03	2914	X	2301	-0-	-613	-0-	170	1	1608	3	Y	475	475	1			-0-
							523	9									
04	2040	X	1873	-0-	-167	-0-	214	1	1227	3	Y	393	393	1			-0-
							432	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

11	4920	X	4590	-0-	-330	-0-	3567	3	1023	9	Y	930	930	1			-0-
12	5053	X	4667	-0-	-386	-0-	3598	3	1069	9	Y	972	972	1			-0-
01	4960	X	4666	-0-	-294	-0-	3603	3	1063	9	Y	966	966	1			-0-
02	4452	X	4185	-0-	-267	-0-	3225	3	960	9	Y	873	873	1			-0-
03	4867	X	4761	-0-	-106	-0-	3670	3	1091	9	Y	992	992	1			-0-
*04	4611	X	4611	-0-	-0-	-0-	3540	3	1071	9	Y	974	974	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

11	5730	X	5699	-0-	-31	-0-	5224	3	475	9	Y	432	432	1			-0-
12	5890	X	5697	-0-	-193	-0-	5196	3	501	9	Y	455	455	1			-0-
01	6014	X	5590	-0-	-424	-0-	5106	3	484	9	Y	440	440	1			-0-
02	5432	X	4867	-0-	-565	-0-	4430	3	437	9	Y	397	397	1			-0-
03	6014	X	5443	-0-	-571	-0-	4955	3	488	9	Y	444	444	1			-0-
04	5700	X	5387	-0-	-313	-0-	4912	3	475	9	Y	432	432	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	1906	X	1906	-0-	-0-	-0-	94	1	980	3	Y	756	756	1			-0-
							832	9									
12	3224	X	3224	-0-	-0-	-0-	214	1	2143	3	Y	788	788	1			-0-
							867	9									
01	3224	X	2909	-0-	-315	-0-	217	1	1964	3	Y	662	662	1			-0-
							728	9									
02	2912	X	2479	-0-	-433	-0-	153	1	1756	3	Y	518	518	1			-0-
							570	9									
03	3224	X	2593	-0-	-631	-0-	190	1	1794	3	Y	554	554	1			-0-
							609	9									
04	3120	X	1201	-0-	-1919	-0-	110	1	632	3	Y	417	417	1			-0-
							459	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

11	4050	X	3720	-0-	-330	-0-	262	1	2721	3	Y	670	670	1			-0-
							737	9									
12	4185	X	2719	-0-	-1466	-0-	168	1	1683	3	Y	789	789	1			-0-
							868	9									
01	4371	X	2711	-0-	-1660	-0-	189	1	1715	3	Y	734	734	1			-0-
							807	9									
02	3948	X	2725	-0-	-1223	-0-	166	1	1897	3	Y	602	602	1			-0-
							662	9									
03	4371	X	3343	-0-	-1028	-0-	242	1	2288	3	Y	739	739	1			-0-
							813	9									
04	3720	X	2517	-0-	-1203	-0-	284	1	1630	3	Y	548	548	1			-0-
							603	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	802	3	345	9	Y	314	314	1			-0-
03	1097	N	1097	-0-	-0-	-0-	723	3	374	9	Y	340	340	1			-0-
*04	1400	N	1400	-0-	-0-	-0-	947	3	453	9	Y	412	412	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

11	5550	X	5381	-0-	-169	-0-	5320	3	61	9	N	55	54	1	1	8	-0-
12	5735	X	5363	-0-	-372	-0-	5310	3	53	9	N	48	48	1			-0-
01	5735	X	5409	-0-	-326	-0-	5347	3	62	9	N	56	55	1	1	8	-0-
02	5180	X	4690	-0-	-490	-0-	4644	3	46	9	N	42	40	1	2	8	-0-
03	5549	X	5306	-0-	-243	-0-	5241	3	65	9	N	59	59	1			-0-
04	5370	X	5109	-0-	-261	-0-	5013	3	96	9	N	87	87	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	4830	X	4421	-0-	-409	-0-	4084	3	337	9	Y	306	306	1			-0-
12	4898	X	4500	-0-	-398	-0-	4140	3	360	9	Y	327	327	1			-0-
01	4898	X	4428	-0-	-470	-0-	4070	3	358	9	Y	325	325	1			-0-
02	4312	X	3985	-0-	-327	-0-	3634	3	351	9	Y	319	319	1			-0-
03	4712	X	4332	-0-	-380	-0-	3973	3	359	9	Y	326	326	1			-0-
04	4410	X	4136	-0-	-274	-0-	3780	3	356	9	Y	324	324	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

11	5310	X	4930	-0-	-380	-0-	4553	3	377	9	Y	343	343	1			-0-
12	5394	X	4923	-0-	-471	-0-	4540	3	383	9	Y	348	348	1			-0-
01	5332	X	4889	-0-	-443	-0-	4503	3	386	9	Y	351	351	1			-0-
02	4732	X	4364	-0-	-368	-0-	4020	3	344	9	Y	313	313	1			-0-
03	5146	X	4780	-0-	-366	-0-	4405	3	375	9	Y	341	341	1			-0-
04	4920	X	4565	-0-	-355	-0-	4212	3	353	9	Y	321	321	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	570	N	377	-0-	-193	-0-	342	3	35	9	Y	32	32	1			-0-
12	496	N	347	-0-	-149	-0-	316	3	31	9	Y	28	28	1			-0-
01	434	N	305	-0-	-129	-0-	274	3	31	9	Y	28	28	1			-0-
02	364	N	259	-0-	-105	-0-	235	3	24	9	Y	22	22	1			-0-
03	341	N	289	-0-	-52	-0-	264	3	25	9	Y	23	23	1			-0-
04	300	N	171	-0-	-129	-0-	152	3	19	9	Y	17	17	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560 X	5751	-0-	-1809	-0-	4806	3	945	9	Y	859	859	1			-0-
12	7812 X	6635	-0-	-1177	-0-	5680	3	955	9	Y	868	868	1			-0-
01	6820 X	6191	-0-	-629	-0-	5178	3	1013	9	Y	921	921	1			-0-
02	5733 X	5733	-0-	-0-	-0-	4835	3	898	9	Y	816	816	1			-0-
03	6634 X	5557	-0-	-1077	-0-	4666	3	891	9	Y	810	810	1			-0-
04	6420 X	6287	-0-	-133	-0-	5304	3	983	9	Y	894	894	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

11	1950 X	1569	-0-	-381	-0-	132	1	1172	3	Y	241	241	1			-0-
						265	9									
12	1953 X	1544	-0-	-409	-0-	140	1	1151	3	Y	230	230	1			-0-
						253	9									
01	1953 X	1516	-0-	-437	-0-	136	1	1116	3	Y	240	240	1			-0-
						264	9									
02	1680 X	1248	-0-	-432	-0-	114	1	907	3	Y	206	206	1			-0-
						227	9									
03	1736 X	1332	-0-	-404	-0-	130	1	961	3	Y	219	219	1			-0-
						241	9									
04	1560 X	1211	-0-	-349	-0-	124	1	870	3	Y	197	197	1			-0-
						217	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

11	1950 X	1950	-0-	-0-	-0-	185	1	1642	3	Y	112	112	1			-0-
						123	9									
12	2325 N	2171	-0-	-154	-0-	228	1	1878	3	Y	59	59	1			-0-
						65	9									
01	2170 N	1546	-0-	-624	-0-	160	1	1307	3	Y	72	72	1			-0-
						79	9									
02	1820 N	1418	-0-	-402	-0-	134	1	1066	3	Y	198	198	1			-0-
						218	9									
03	2170 N	1157	-0-	-1013	-0-	109	1	805	3	Y	221	221	1			-0-
						243	9									
*04	1668 N	1668	-0-	-0-	-0-	179	1	1261	3	Y	207	207	1			-0-
						228	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

11	2850 X	811	-0-	-2039	-0-	28	1	245	3	Y	489	489	1			-0-
						538	9									
12	2945 X	2359	-0-	-586	-0-	154	1	1299	3	Y	824	824	1			-0-
						906	9									
01	2945 X	-0-	-0-	-2945	-0-					Y	433	433	1			-0-
02	2825 X	2825	-0-	-0-	-0-	235	1	1623	3	Y	879	879	1			-0-
						967	9									
03	2356 X	1674	-0-	-682	-0-	137	1	900	3	Y	579	579	1			-0-
						637	9									
04	2280 X	1908	-0-	-372	-0-	167	1	1136	3	Y	550	550	1			-0-
						605	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

11	3570 X	2874	-0-	-696	-0-	2735	3	139	9	Y	126	126	1			-0-
12	3596 X	3115	-0-	-481	-0-	2930	3	185	9	Y	168	168	1			-0-
01	3472 X	3134	-0-	-338	-0-	2969	3	165	9	Y	150	150	1			-0-
02	3024 X	2736	-0-	-288	-0-	2590	3	146	9	Y	133	133	1			-0-
03	3224 X	2923	-0-	-301	-0-	2770	3	153	9	Y	139	139	1			-0-
04	3030 X	2933	-0-	-97	-0-	2786	3	147	9	Y	134	134	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2257	-0-	-593	-0-	2249	3	8	9	Y	7	7	1			-0-
12	2821	X	2603	-0-	-218	-0-	2595	3	8	9	Y	7	7	1			-0-
01	2573	N	2468	-0-	-105	-0-	2455	3	13	9	Y	12	12	1			-0-
02	2172	N	2172	-0-	-0-	-0-	2164	3	8	9	Y	7	7	1			-0-
03	2604	N	2473	-0-	-131	-0-	2467	3	6	9	Y	5	5	1			-0-
*04	2417	N	2417	-0-	-0-	-0-	2413	3	4	9	Y	4	4	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

11	3930	X	2969	-0-	-961	-0-	2439	3	530	9	Y	482	482	1			-0-
12	4061	X	3181	-0-	-880	-0-	2638	3	543	9	Y	494	494	1			-0-
01	4061	X	2940	-0-	-1121	-0-	2357	3	583	9	Y	530	530	1			-0-
02	3668	X	2786	-0-	-882	-0-	2299	3	487	9	Y	443	443	1			-0-
03	3348	X	1461	-0-	-1887	-0-	1222	3	239	9	Y	217	217	1			-0-
04	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

11	1470	N	1317	-0-	-153	-0-	1317	3			Y	-0-					-0-
12	1488	N	1382	-0-	-106	-0-	1382	3			Y	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
02	1232	N	1188	-0-	-44	-0-	1188	3			Y	-0-					-0-
03	1395	N	1384	-0-	-11	-0-	1384	3			Y	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

11	6240	X	4891	-0-	-1349	-0-	376	1	3325	3	Y	1082	1082	1			-0-
							1190	9									
12	6231	X	5806	-0-	-425	-0-	490	1	4129	3	Y	1079	1079	1			-0-
							1187	9									
01	6213	X	6213	-0-	-0-	-0-	541	1	4474	3	Y	1089	1089	1			-0-
							1198	9									
02	5068	X	4922	-0-	-146	-0-	489	1	3375	3	Y	962	962	1			-0-
							1058	9									
03	6148	X	6148	-0-	-0-	-0-	647	1	4257	3	Y	1131	1131	1			-0-
							1244	9									
04	6000	X	5436	-0-	-564	-0-	551	1	3748	3	Y	1034	1034	1			-0-
							1137	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

11	8190	X	7518	-0-	-672	-0-	7518	3			Y	-0-					-0-
12	8370	X	8142	-0-	-228	-0-	8142	3			Y	-0-					-0-
01	8184	X	8003	-0-	-181	-0-	8003	3			Y	-0-					-0-
02	7308	X	7044	-0-	-264	-0-	7044	3			Y	-0-					-0-
03	8153	X	7880	-0-	-273	-0-	7880	3			Y	-0-					-0-
04	7890	X	7439	-0-	-451	-0-	7439	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

11	DLQ G-10		1342	-0-	1342	5752	1316	3	26	9	Y	24	24	1			-0-
12	7287	X	1535	-0-	-5752	-0-	1507	3	28	9	Y	25	25	1			-0-
01	1449	X	1449	-0-	-0-	-0-	1427	3	22	9	Y	20	20	1			-0-
02	1372	X	1276	-0-	-96	-0-	1257	3	19	9	Y	17	17	1			-0-
03	1550	X	1365	-0-	-185	-0-	1343	3	22	9	Y	20	20	1			-0-
04	1500	X	1305	-0-	-195	-0-	1282	3	23	9	Y	21	21	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3551	-0-	-1039	-0-	923	1	2098	3	Y	482	482	1			-0-
							530	9									
12	4743	X	2859	-0-	-1884	-0-	723	1	1601	3	Y	486	484	1	2	8	-0-
							535	9									
01	5084	X	2037	-0-	-3047	-0-	488	1	1025	3	Y	476	476	1			-0-
							524	9									
02	4592	X	1730	-0-	-2862	-0-	410	1	892	3	Y	389	389	1			-0-
							428	9									
03	5084	X	2088	-0-	-2996	-0-	409	1	1202	3	Y	434	434	1			-0-
							477	9									
04	3540	X	2253	-0-	-1287	-0-	499	1	1303	3	Y	410	410	1			-0-
							451	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

11	8400	X	7727	-0-	-673	-0-	7716	3	11	9	Y	10	10	1			-0-
12	8494	X	7831	-0-	-663	-0-	7816	3	15	9	Y	14	14	1			-0-
01	8339	X	7925	-0-	-414	-0-	7913	3	12	9	Y	11	11	1			-0-
02	7364	X	6981	-0-	-383	-0-	6969	3	12	9	Y	11	11	1			-0-
03	8029	X	7714	-0-	-315	-0-	7700	3	14	9	Y	13	13	1			-0-
04	7740	X	7580	-0-	-160	-0-	7567	3	13	9	Y	12	12	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

11	3420	X	3276	-0-	-144	-0-	3276	3			Y	-0-					-0-
12	3441	X	3222	-0-	-219	-0-	3222	3			Y	-0-					-0-
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3052	X	2980	-0-	-72	-0-	2980	3			Y	-0-					-0-
03	3379	X	3177	-0-	-202	-0-	3177	3			Y	-0-					-0-
04	3270	X	2985	-0-	-285	-0-	2985	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

11	1710	X	1142	-0-	-568	-0-	771	3	371	9	Y	337	337	1			-0-
12	1767	X	1137	-0-	-630	-0-	757	3	380	9	Y	345	345	1			-0-
01	1767	X	1265	-0-	-502	-0-	822	3	443	9	Y	403	403	1			-0-
02	1344	X	1236	-0-	-108	-0-	828	3	408	9	Y	371	371	1			-0-
03	1488	X	810	-0-	-678	-0-	549	3	261	9	Y	237	237	1			-0-
*04	1328	X	1328	-0-	-0-	-0-	860	3	468	9	Y	425	425	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

11	2520	N	2345	-0-	-175	-0-	1824	3	521	9	Y	474	474	1			-0-
12	2728	N	2451	-0-	-277	-0-	1892	3	559	9	Y	508	508	1			-0-
01	2480	N	2370	-0-	-110	-0-	1828	3	542	9	Y	493	493	1			-0-
02	2184	N	2156	-0-	-28	-0-	1672	3	484	9	Y	440	440	1			-0-
03	2449	N	2359	-0-	-90	-0-	1836	3	523	9	Y	475	475	1			-0-
04	2280	N	2201	-0-	-79	-0-	1711	3	490	9	Y	445	445	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5157	-0-	-453	-0-	5157	3			Y	-0-					-0-
12	5797	X	5286	-0-	-511	-0-	5286	3			Y	-0-					-0-
01	5828	X	5813	-0-	-15	-0-	5813	3			Y	-0-					-0-
02	5264	X	4394	-0-	-870	-0-	4394	3			Y	-0-					-0-
03	5828	X	5000	-0-	-828	-0-	5000	3			Y	-0-					-0-
04	5640	X	5461	-0-	-179	-0-	5461	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3762	-0-	-138	-0-	3762	3			Y	-0-					-0-
12	4030	X	3114	-0-	-916	-0-	3114	3			Y	-0-					-0-
01	3844	X	3631	-0-	-213	-0-	3631	3			Y	-0-					-0-
02	3500	X	3222	-0-	-278	-0-	3222	3			Y	-0-					-0-
03	3875	X	3466	-0-	-409	-0-	3466	3			Y	-0-					-0-
04	3750	X	3374	-0-	-376	-0-	3374	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1714	-0-	-386	-0-	1703	3	11	9	Y	10	10	1			-0-
12	2170	X	1597	-0-	-573	-0-	1476	3	121	9	Y	110	110	1			-0-
01	2015	X	1748	-0-	-267	-0-	1736	3	12	9	Y	11	11	1			-0-
02	1792	X	1733	-0-	-59	-0-	1719	3	14	9	Y	13	13	1			-0-
03	1984	X	1476	-0-	-508	-0-	1462	3	14	9	Y	13	13	1			-0-
*04	1981	X	1981	-0-	-0-	-0-	1945	3	36	9	Y	33	33	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1168	-0-	-992	-0-	903	3	265	9	Y	241	241	1			-0-
12	2201	N	1827	-0-	-374	-0-	1353	3	474	9	Y	431	431	1			-0-
01	2108	N	2004	-0-	-104	-0-	1488	3	516	9	Y	469	469	1			-0-
02	1662	N	1662	-0-	-0-	-0-	1301	3	361	9	Y	328	328	1			-0-
03	2334	N	2334	-0-	-0-	-0-	1833	3	501	9	Y	455	455	1			-0-
*04	2355	N	2355	-0-	-0-	-0-	1889	3	466	9	Y	424	424	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2320	-0-	-1250	-0-	1790	3	530	9	Y	482	482	1			-0-
12	3689	X	2753	-0-	-936	-0-	2093	3	660	9	Y	600	600	1			-0-
01	3596	X	3042	-0-	-554	-0-	2299	3	743	9	Y	675	675	1			-0-
02	3024	X	2514	-0-	-510	-0-	1906	3	608	9	Y	553	553	1			-0-
03	3348	X	3153	-0-	-195	-0-	2405	3	748	9	Y	680	680	1			-0-
*04	3531	X	3531	-0-	-0-	-0-	2717	3	814	9	Y	740	740	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2091	-0-	-1389	-0-	1627	3	464	9	Y	422	422	1			-0-
12	3441	X	2754	-0-	-687	-0-	2055	3	699	9	Y	635	635	1			-0-
01	3069	X	2700	-0-	-369	-0-	2063	3	637	9	Y	579	579	1			-0-
02	2688	X	2348	-0-	-340	-0-	1824	3	524	9	Y	476	476	1			-0-
03	2976	X	2672	-0-	-304	-0-	2067	3	605	9	Y	550	550	1			-0-
*04	2963	X	2963	-0-	-0-	-0-	2335	3	628	9	Y	571	571	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	9870	-0-	-0-	-0-	9870	3			Y	-0-					-0-
12	9486	X	8750	-0-	-736	-0-	8750	3			Y	-0-					-0-
01	10676	X	10676	-0-	-0-	-0-	10676	3			Y	-0-					-0-
02	9492	X	7268	-0-	-2224	-0-	7268	3			Y	-0-					-0-
03	10509	X	7761	-0-	-2748	-0-	7761	3			Y	-0-					-0-
04	10320	X	8577	-0-	-1743	-0-	8577	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1791	-0-	-129	-0-	1645	3	146	9	Y	133	133	1			-0-
12	1953	N	1791	-0-	-162	-0-	1636	3	155	9	Y	141	141	1			-0-
01	1922	N	1694	-0-	-228	-0-	1548	3	146	9	Y	133	133	1			-0-
02	1680	N	1495	-0-	-185	-0-	1370	3	125	9	Y	114	114	1			-0-
03	1798	N	1633	-0-	-165	-0-	1492	3	141	9	Y	128	128	1			-0-
04	1650	N	1544	-0-	-106	-0-	1406	3	138	9	Y	125	125	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3933	-0-	-447	-0-	3933	3			Y	-0-					-0-
12	4402	X	4060	-0-	-342	-0-	4060	3			Y	-0-					-0-
01	4402	X	3940	-0-	-462	-0-	3940	3			Y	-0-					-0-
02	3836	X	3659	-0-	-177	-0-	3659	3			Y	-0-					-0-
03	4154	X	3989	-0-	-165	-0-	3989	3			Y	-0-					-0-
04	3930	X	3901	-0-	-29	-0-	3901	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2118	-0-	-762	-0-	286	1	1352	3	Y	436	436	1			-0-
							480	9									
12	2542	X	2208	-0-	-334	-0-	300	1	1447	3	Y	419	419	1			-0-
							461	9									
01	2387	X	2238	-0-	-149	-0-	328	1	1429	3	Y	437	437	1			-0-
							481	9									
02	2688	X	2688	-0-	-0-	-0-	385	1	1870	3	Y	394	394	1			-0-
							433	9									
03	3100	N	3162	-0-	62	62	464	1	2218	3	Y	436	436	1			-0-
							480	9									
*04	3000	N	2990	-0-	-10	52	429	1	2114	3	Y	406	406	1			-0-
							447	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	7109	-0-	-721	-0-	6541	3	568	9	Y	516	516	1			-0-
12	7750	X	7406	-0-	-344	-0-	6784	3	622	9	Y	565	565	1			-0-
01	7626	X	7342	-0-	-284	-0-	6712	3	630	9	Y	573	573	1			-0-
02	6888	X	6601	-0-	-287	-0-	6023	3	578	9	Y	525	525	1			-0-
03	7564	X	7266	-0-	-298	-0-	6640	3	626	9	Y	569	569	1			-0-
04	7170	X	6944	-0-	-226	-0-	6349	3	595	9	Y	541	541	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4898	-0-	-502	-0-	4547	3	351	9	Y	319	319	1			-0-
12	5456	X	5039	-0-	-417	-0-	4661	3	378	9	Y	344	344	1			-0-
01	5363	X	4951	-0-	-412	-0-	4569	3	382	9	Y	347	347	1			-0-
02	4760	X	4439	-0-	-321	-0-	4076	3	363	9	Y	330	330	1			-0-
03	5208	X	4842	-0-	-366	-0-	4456	3	386	9	Y	351	351	1			-0-
04	4890	X	4634	-0-	-256	-0-	4279	3	355	9	Y	323	323	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3904	-0-	-476	-0-	3722	3	182	9	Y	165	165	1			-0-
12	4526	X	4084	-0-	-442	-0-	3888	3	196	9	Y	178	178	1			-0-
01	4526	X	3944	-0-	-582	-0-	3753	3	191	9	Y	174	174	1			-0-
02	4088	X	3599	-0-	-489	-0-	3422	3	177	9	Y	161	161	1			-0-
03	4340	X	3929	-0-	-411	-0-	3738	3	191	9	Y	174	174	1			-0-
04	3960	X	3786	-0-	-174	-0-	3618	3	168	9	Y	153	153	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

11	3090	X	2729	-0-	-361	-0-	1902	3	827	9	Y	752	752	1			-0-
12	3193	X	2564	-0-	-629	-0-	1829	3	735	9	Y	668	668	1			-0-
01	3131	X	2763	-0-	-368	-0-	1872	3	891	9	Y	810	810	1			-0-
02	2800	X	2387	-0-	-413	-0-	1597	3	790	9	Y	718	718	1			-0-
03	3100	X	1911	-0-	-1189	-0-	1316	3	595	9	Y	541	541	1			-0-
04	2730	X	1253	-0-	-1477	-0-	899	3	354	9	Y	322	322	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

11	4260	X	3882	-0-	-378	-0-	3873	3	9	9	Y	8	8	1			-0-
12	4247	X	3967	-0-	-280	-0-	3959	3	8	9	Y	7	7	1			-0-
01	4247	X	3906	-0-	-341	-0-	3874	3	32	9	Y	29	29	1			-0-
02	3724	X	3419	-0-	-305	-0-	3400	3	19	9	Y	17	17	1			-0-
03	4061	X	3594	-0-	-467	-0-	3592	3	2	9	Y	2	2	1			-0-
04	3870	X	3448	-0-	-422	-0-	3434	3	14	9	Y	13	13	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

11	5430	X	4654	-0-	-776	-0-	4204	3	450	9	Y	409	409	1			-0-
12	5363	X	4786	-0-	-577	-0-	4315	3	471	9	Y	428	428	1			-0-
01	5177	X	4729	-0-	-448	-0-	4252	3	477	9	Y	434	434	1			-0-
02	4620	X	4253	-0-	-367	-0-	3814	3	439	9	Y	399	399	1			-0-
03	4991	X	4593	-0-	-398	-0-	4125	3	468	9	Y	425	425	1			-0-
04	4650	X	4412	-0-	-238	-0-	3970	3	442	9	Y	402	402	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

11	11190	X	9873	-0-	-1317	-0-	9599	3	274	9	Y	249	249	1			-0-
12	11346	X	10085	-0-	-1261	-0-	9792	3	293	9	Y	266	266	1			-0-
01	11346	X	9991	-0-	-1355	-0-	9693	3	298	9	Y	271	271	1			-0-
02	9604	X	8866	-0-	-738	-0-	8601	3	265	9	Y	241	241	1			-0-
03	10323	X	9684	-0-	-639	-0-	9399	3	285	9	Y	259	259	1			-0-
04	9870	X	9292	-0-	-578	-0-	9022	3	270	9	Y	245	245	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

11	8310	X	7045	-0-	-1265	-0-	7045	3			Y	-0-					-0-
12	7750	X	7476	-0-	-274	-0-	7476	3			Y	-0-					-0-
01	7927	X	7927	-0-	-0-	-0-	7927	3			Y	-0-					-0-
02	7244	X	7244	-0-	-0-	-0-	7244	3			Y	-0-					-0-
03	7841	X	7841	-0-	-0-	-0-	7841	3			Y	-0-					-0-
04	7680	X	7562	-0-	-118	-0-	7562	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

11	5730	X	5268	-0-	-462	-0-	4943	3	325	9	Y	295	295	1			-0-
12	5859	X	5337	-0-	-522	-0-	5004	3	333	9	Y	303	303	1			-0-
01	5704	X	5265	-0-	-439	-0-	4933	3	332	9	Y	302	302	1			-0-
02	5040	X	4750	-0-	-290	-0-	4450	3	300	9	Y	273	273	1			-0-
03	5580	X	5213	-0-	-367	-0-	4880	3	333	9	Y	303	303	1			-0-
04	5280	X	5006	-0-	-274	-0-	4691	3	315	9	Y	286	286	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250 X	4459	-0-	-3791	-0-	236	1	3246	3	Y	888	888	1			-0-
						977	9									
12	8525 X	5332	-0-	-3193	-0-	340	1	3900	3	Y	993	993	1			-0-
						1092	9									
01	7998 X	5436	-0-	-2562	-0-	353	1	3999	3	Y	985	985	1			-0-
						1084	9									
02	6972 X	5971	-0-	-1001	-0-	388	1	4609	3	Y	885	885	1			-0-
						974	9									
03	7719 X	6175	-0-	-1544	-0-	405	1	4716	3	Y	958	958	1			-0-
						1054	9									
*04	5528 X	5528	-0-	-0-	-0-	362	1	4189	3	Y	888	888	1			-0-
						977	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

11	12990 X	11920	-0-	-1070	-0-	11345	3	575	9	Y	523	523	1			-0-
12	13082 X	12395	-0-	-687	-0-	11742	3	653	9	Y	594	594	1			-0-
01	12927 X	12014	-0-	-913	-0-	11418	3	596	9	Y	542	542	1			-0-
02	11536 X	10949	-0-	-587	-0-	10386	3	563	9	Y	512	512	1			-0-
03	12617 X	11925	-0-	-692	-0-	11311	3	614	9	Y	558	558	1			-0-
04	12000 X	11561	-0-	-439	-0-	10975	3	586	9	Y	533	533	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

11	6240 X	5828	-0-	-412	-0-	5682	3	146	9	Y	133	133	1			-0-
12	6417 X	5900	-0-	-517	-0-	5740	3	160	9	Y	145	144	1	1	8	-0-
01	6417 X	5840	-0-	-577	-0-	5679	3	161	9	Y	146	146	1			-0-
02	5516 X	5156	-0-	-360	-0-	5014	3	142	9	Y	129	128	1	1	8	-0-
03	6076 X	5719	-0-	-357	-0-	5563	3	156	9	Y	142	142	1			-0-
04	5820 X	5439	-0-	-381	-0-	5294	3	145	9	Y	132	132	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

11	4380 X	4129	-0-	-251	-0-	4090	3	39	9	Y	35	35	1			-0-
12	4433 X	3614	-0-	-819	-0-	3590	3	24	9	Y	22	22	1			-0-
01	4381 X	4381	-0-	-0-	-0-	4342	3	39	9	Y	35	35	1			-0-
02	4172 X	4172	-0-	-0-	-0-	4128	3	44	9	Y	40	40	1			-0-
03	4311 X	4311	-0-	-0-	-0-	4265	3	46	9	Y	42	42	1			-0-
04	4230 X	3885	-0-	-345	-0-	3844	3	41	9	Y	37	37	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

11	3840 X	3503	-0-	-337	-0-	3484	3	19	9	Y	17	17	1			-0-
12	3937 X	3619	-0-	-318	-0-	3591	3	28	9	Y	25	25	1			-0-
01	3813 X	3527	-0-	-286	-0-	3507	3	20	9	Y	18	18	1			-0-
02	3416 X	3193	-0-	-223	-0-	3175	3	18	9	Y	16	16	1			-0-
03	3689 X	3545	-0-	-144	-0-	3526	3	19	9	Y	17	17	1			-0-
04	3510 X	3390	-0-	-120	-0-	3373	3	17	9	Y	15	15	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

11	8280 X	7246	-0-	-1034	-0-	7246	3			Y	-0-					-0-
12	8556 X	7109	-0-	-1447	-0-	7109	3			Y	-0-					-0-
01	7425 X	7425	-0-	-0-	-0-	7425	3			Y	-0-					-0-
02	6776 X	6272	-0-	-504	-0-	6272	3			Y	-0-					-0-
03	7502 X	6200	-0-	-1302	-0-	6200	3			Y	-0-					-0-
04	7260 X	6290	-0-	-970	-0-	6290	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760 X	5416	-0-	-344	-0-	5329	3	87	9	Y	79	79	1			-0-
12	5859 X	5438	-0-	-421	-0-	5350	3	88	9	Y	80	80	1			-0-
01	5859 X	5146	-0-	-713	-0-	5060	3	86	9	Y	78	78	1			-0-
02	5208 X	4289	-0-	-919	-0-	4182	3	107	9	Y	97	97	1			-0-
03	5766 X	3828	-0-	-1938	-0-	3678	3	150	9	Y	136	136	1			-0-
04	5430 X	4059	-0-	-1371	-0-	3874	3	185	9	Y	168	168	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

11	8490 X	7797	-0-	-693	-0-	7123	3	674	9	Y	613	613	1			-0-
12	8618 X	8010	-0-	-608	-0-	7283	3	727	9	Y	661	661	1			-0-
01	8494 X	7928	-0-	-566	-0-	7202	3	726	9	Y	660	660	1			-0-
02	7560 X	7042	-0-	-518	-0-	6386	3	656	9	Y	596	596	1			-0-
03	8246 X	7738	-0-	-508	-0-	7026	3	712	9	Y	647	647	1			-0-
04	7800 X	7427	-0-	-373	-0-	6753	3	674	9	Y	613	613	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

11	5220 X	5021	-0-	-199	-0-	5021	3			Y	-0-					-0-
12	5394 X	4970	-0-	-424	-0-	4970	3			Y	-0-					-0-
01	5239 X	4561	-0-	-678	-0-	4561	3			Y	-0-					-0-
02	4676 X	4062	-0-	-614	-0-	4062	3			Y	-0-					-0-
03	5177 X	4725	-0-	-452	-0-	4725	3			Y	-0-					-0-
04	5010 X	4454	-0-	-556	-0-	4454	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

11	5040 X	3947	-0-	-1093	-0-	274	1	2860	3	Y	739	739	1			-0-
						813	9									
12	5208 X	3626	-0-	-1582	-0-	283	1	2589	3	Y	685	685	1			-0-
						754	9									
01	3782 X	3464	-0-	-318	-0-	272	1	2300	3	Y	811	811	1			-0-
						892	9									
02	3696 X	2987	-0-	-709	-0-	200	1	1989	3	Y	725	725	1			-0-
						798	9									
03	4092 X	3035	-0-	-1057	-0-	185	1	2008	3	Y	765	765	1			-0-
						842	9									
04	3960 X	3712	-0-	-248	-0-	246	1	2688	3	Y	707	707	1			-0-
						778	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

11	5040 X	3252	-0-	-1788	-0-	218	1	2272	3	Y	693	693	1			-0-
						762	9									
12	3875 X	2961	-0-	-914	-0-	224	1	2054	3	Y	621	621	1			-0-
						683	9									
01	3565 X	2997	-0-	-568	-0-	237	1	2011	3	Y	681	681	1			-0-
						749	9									
02	5077 X	5077	-0-	-0-	-0-	397	1	3945	3	Y	668	668	1			-0-
						735	9									
03	6595 X	6595	-0-	-0-	-0-	490	1	5327	3	Y	707	707	1			-0-
						778	9									
*04	3449 X	3449	-0-	-0-	-0-	231	1	2525	3	Y	630	630	1			-0-
						693	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4822	-0-	-278	-0-	338	1	3529	3	Y	868	868	1			-0-
							955	9									
12	5208	X	4205	-0-	-1003	-0-	326	1	2981	3	Y	816	816	1			-0-
							898	9									
01	4889	X	4889	-0-	-0-	-0-	411	1	3478	3	Y	909	909	1			-0-
							1000	9									
02	4973	X	4973	-0-	-0-	-0-	372	1	3706	3	Y	814	814	1			-0-
							895	9									
03	5887	X	5887	-0-	-0-	-0-	411	1	4466	3	Y	918	918	1			-0-
							1010	9									
*04	5368	X	5368	-0-	-0-	-0-	372	1	4062	3	Y	849	849	1			-0-
							934	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

11	6090	X	3986	-0-	-2104	-0-	220	1	2293	3	Y	1339	1339	1			-0-
							1473	9									
12	6138	X	3755	-0-	-2383	-0-	241	1	2209	3	Y	1186	1186	1			-0-
							1305	9									
01	5642	X	3761	-0-	-1881	-0-	250	1	2119	3	Y	1265	1265	1			-0-
							1392	9									
02	4032	X	3338	-0-	-694	-0-	154	1	1536	3	Y	1498	1498	1			-0-
							1648	9									
03	6287	X	6287	-0-	-0-	-0-	415	1	4510	3	Y	1238	1238	1			-0-
							1362	9									
*04	5532	X	5532	-0-	-0-	-0-	366	1	3993	3	Y	1066	1066	1			-0-
							1173	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

11	6720	X	6461	-0-	-259	-0-	6090	3	371	9	Y	337	337	1			-0-
12	6944	X	6634	-0-	-310	-0-	6240	3	394	9	Y	358	358	1			-0-
01	6944	X	6538	-0-	-406	-0-	6150	3	388	9	Y	353	353	1			-0-
02	6272	X	5809	-0-	-463	-0-	5459	3	350	9	Y	318	318	1			-0-
03	6789	X	6439	-0-	-350	-0-	6055	3	384	9	Y	349	349	1			-0-
04	6450	X	6147	-0-	-303	-0-	5784	3	363	9	Y	330	330	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

11	4890	X	1760	-0-	-3130	-0-	1331	3	429	9	Y	390	390	1			-0-
12	5053	X	2562	-0-	-2491	-0-	2111	3	451	9	Y	410	410	1			-0-
01	4991	X	2688	-0-	-2303	-0-	2164	3	524	9	Y	476	476	1			-0-
02	3304	X	1988	-0-	-1316	-0-	1464	3	524	9	Y	476	476	1			-0-
03	4189	X	4189	-0-	-0-	-0-	3322	3	867	9	Y	788	788	1			-0-
*04	4709	X	4709	-0-	-0-	-0-	3876	3	833	9	Y	757	757	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

11	5340	X	3948	-0-	-1392	-0-	271	1	2827	3	Y	773	773	1			-0-
							850	9									
12	5518	X	3257	-0-	-2261	-0-	252	1	2309	3	Y	633	633	1			-0-
							696	9									
01	4495	X	3529	-0-	-966	-0-	274	1	2322	3	Y	848	848	1			-0-
							933	9									
02	3808	X	2889	-0-	-919	-0-	189	1	1885	3	Y	741	741	1			-0-
							815	9									
03	4216	X	3703	-0-	-513	-0-	240	1	2615	3	Y	771	771	1			-0-
							848	9									
04	3960	X	3530	-0-	-430	-0-	234	1	2549	3	Y	679	679	1			-0-
							747	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 N	1896	-0-	-114	-0-	1896	3			Y	-0-					-0-
12	2015 N	1875	-0-	-140	-0-	1875	3			Y	-0-					-0-
01	2046 N	1726	-0-	-320	-0-	1726	3			Y	-0-					-0-
02	1764 N	1748	-0-	-16	-0-	1748	3			Y	-0-					-0-
03	1860 N	1758	-0-	-102	-0-	1758	3			Y	-0-					-0-
04	1680 N	1677	-0-	-3	-0-	1677	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

11	4530 X	4124	-0-	-406	-0-	3859	3	265	9	Y	241	241	1			-0-
12	4619 X	4102	-0-	-517	-0-	3810	3	292	9	Y	265	265	1			-0-
01	4557 X	4150	-0-	-407	-0-	3861	3	289	9	Y	263	263	1			-0-
02	4032 X	3747	-0-	-285	-0-	3487	3	260	9	Y	236	236	1			-0-
03	4402 X	4062	-0-	-340	-0-	3781	3	281	9	Y	255	255	1			-0-
04	4110 X	3882	-0-	-228	-0-	3620	3	262	9	Y	238	238	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

11	3241 X	3241	-0-	-0-	-0-	372	1	2179	3	Y	627	627	1			-0-
						690	9									
12	2945 X	2685	-0-	-260	-0-	314	1	1690	3	Y	619	619	1			-0-
						681	9									
01	4131 X	4131	-0-	-0-	-0-	481	1	2761	3	Y	808	808	1			-0-
						889	9									
02	2917 X	2917	-0-	-0-	-0-	359	1	1837	3	Y	655	655	1			-0-
						721	9									
03	2945 X	2911	-0-	-34	-0-	336	1	1845	3	Y	664	664	1			-0-
						730	9									
04	2850 X	2839	-0-	-11	-0-	312	1	1850	3	Y	615	615	1			-0-
						677	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

*06	4710 X	4172	-0-	-538	-0-	3869	3	303	9	Y	275	275	1			-0-
*07	4867 X	4348	-0-	-519	-0-	4041	3	307	9	Y	279	279	1			-0-
*08	DLQ G-10	4307	-0-	4307	4307	3999	3	308	9	Y	280	280	1			-0-
*09	DLQ G-10	4126	-0-	4126	8433	3839	3	287	9	Y	261	261	1			-0-
*10	12658 X	4225	-0-	-8433	-0-	3921	3	304	9	Y	276	276	1			-0-
*11	3983 X	3983	-0-	-0-	-0-	3683	3	300	9	Y	273	273	1			-0-
*12	4165 X	4165	-0-	-0-	-0-	3789	3	376	9	Y	342	342	1			-0-
01	4092 X	4013	-0-	-79	-0-	3718	3	295	9	Y	268	268	1			-0-
02	3696 X	3623	-0-	-73	-0-	3358	3	265	9	Y	241	241	1			-0-
03	4092 X	3955	-0-	-137	-0-	3661	3	294	9	Y	267	267	1			-0-
04	3930 X	3800	-0-	-130	-0-	3522	3	278	9	Y	253	253	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

11	4992 X	4992	-0-	-0-	-0-	4641	3	351	9	Y	319	319	1			-0-
12	5332 X	5065	-0-	-267	-0-	4679	3	386	9	Y	351	351	1			-0-
01	5332 X	4951	-0-	-381	-0-	4591	3	360	9	Y	327	327	1			-0-
02	4816 X	4440	-0-	-376	-0-	4090	3	350	9	Y	318	318	1			-0-
03	5332 X	4827	-0-	-505	-0-	4458	3	369	9	Y	335	335	1			-0-
04	4980 X	4671	-0-	-309	-0-	4283	3	388	9	Y	353	353	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5134 X	5134	-0-	-0-	-0-	4503	3	631	9	Y	574	574	1			-0-
12	5294 X	5294	-0-	-0-	-0-	4623	3	671	9	Y	610	610	1			-0-
01	5208 X	5208	-0-	-0-	-0-	4551	3	657	9	Y	597	597	1			-0-
02	4679 X	4679	-0-	-0-	-0-	4083	3	596	9	Y	542	542	1			-0-
03	5128 X	5128	-0-	-0-	-0-	4479	3	649	9	Y	590	590	1			-0-
04	4920 X	4916	-0-	-4	-0-	4297	3	619	9	Y	563	563	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

11	3030 X	2597	-0-	-433	-0-	2597	3			Y	-0-					-0-
12	2914 X	2734	-0-	-180	-0-	2734	3			Y	-0-					-0-
01	3162 X	2811	-0-	-351	-0-	2811	3			Y	-0-					-0-
02	2856 X	2490	-0-	-366	-0-	2490	3			Y	-0-					-0-
03	3162 X	2656	-0-	-506	-0-	2656	3			Y	-0-					-0-
04	2730 X	2477	-0-	-253	-0-	2477	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	19410 X	13603	-0-	-5807	-0-	13603	3			Y	-0-					-0-
12	20057 X	13720	-0-	-6337	-0-	13720	3			Y	-0-					-0-
01	15407 X	13585	-0-	-1822	-0-	13585	3			Y	-0-					-0-
02	16305 X	16305	-0-	-0-	-0-	16305	3			Y	-0-					-0-
03	21038 X	21038	-0-	-0-	-0-	21038	3			Y	-0-					-0-
*04	19864 X	19864	-0-	-0-	-0-	19864	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

11	2820 X	2206	-0-	-614	-0-	303	1	1434	3	Y	426	426	1			-0-
						469	9									
12	2945 X	2922	-0-	-23	-0-	418	1	2019	3	Y	441	441	1			-0-
						485	9									
01	2945 X	2694	-0-	-251	-0-	412	1	1794	3	Y	444	444	1			-0-
						488	9									
02	2660 X	1745	-0-	-915	-0-	228	1	1109	3	Y	371	371	1			-0-
						408	9									
03	2914 X	1601	-0-	-1313	-0-	212	1	1013	3	Y	342	342	1			-0-
						376	9									
04	2820 X	1986	-0-	-834	-0-	251	1	1237	3	Y	453	453	1			-0-
						498	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

11	1410 X	-0-	-0-	-1410	-0-					Y	167	167	1			-0-
12	1457 X	442	-0-	-1015	-0-	89	1	196	3	Y	143	143	1			-0-
						157	9									
01	527 X	-0-	-0-	-527	-0-					Y	169	169	1			-0-
02	476 X	276	-0-	-200	-0-	50	1	108	3	Y	107	107	1			-0-
						118	9									
03	527 X	-0-	-0-	-527	-0-					Y	121	121	1			-0-
04	420 X	-0-	-0-	-420	-0-					Y	99	99	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1316	-0-	-1864	-0-	146	1	331	3	Y	763	763	1			-0-
							839	9									
12	3286	X	1726	-0-	-1560	-0-	328	1	726	3	Y	611	611	1			-0-
							672	9									
01	2573	X	2215	-0-	-358	-0-	465	1	976	3	Y	704	704	1			-0-
							774	9									
02	1624	X	1427	-0-	-197	-0-	239	1	519	3	Y	608	608	1			-0-
							669	9									
03	2152	X	2152	-0-	-0-	-0-	355	1	1045	3	Y	684	684	1			-0-
							752	9									
04	2130	X	1645	-0-	-485	-0-	279	1	729	3	Y	579	579	1			-0-
							637	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6572	X	6572	-0-	-0-	-0-	989	1	4675	3	Y	825	825	1			-0-
							908	9									
12	7442	X	7442	-0-	-0-	-0-	997	1	4813	3	Y	1484	1484	1			-0-
							1632	9									
01	7628	X	7628	-0-	-0-	-0-	1133	1	4931	3	Y	1422	1422	1			-0-
							1564	9									
02	6132	X	5971	-0-	-161	-0-	808	1	3923	3	Y	1127	1127	1			-0-
							1240	9									
03	7440	X	6127	-0-	-1313	-0-	839	1	4011	3	Y	1161	1161	1			-0-
							1277	9									
04	7380	X	5728	-0-	-1652	-0-	771	1	3803	3	Y	1049	1049	1			-0-
							1154	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4238	-0-	-712	-0-	616	1	2914	3	Y	644	644	1			-0-
							708	9									
12	5487	X	4853	-0-	-634	-0-	670	1	3235	3	Y	862	862	1			-0-
							948	9									
01	5518	X	4210	-0-	-1308	-0-	620	1	2698	3	Y	811	811	1			-0-
							892	9									
02	4984	X	4083	-0-	-901	-0-	565	1	2741	3	Y	706	706	1			-0-
							777	9									
03	5518	X	4496	-0-	-1022	-0-	635	1	3037	3	Y	749	749	1			-0-
							824	9									
04	4710	X	4369	-0-	-341	-0-	608	1	2998	3	Y	694	694	1			-0-
							763	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1901	-0-	-859	-0-	1656	3	245	9	Y	223	223	1			-0-
12	2697	X	2602	-0-	-95	-0-	2280	3	322	9	Y	293	293	1			-0-
01	3689	X	2707	-0-	-982	-0-	2354	3	353	9	Y	321	321	1			-0-
02	3332	X	2380	-0-	-952	-0-	2041	3	339	9	Y	308	308	1			-0-
03	3689	X	2217	-0-	-1472	-0-	1947	3	270	9	Y	245	245	1			-0-
04	2610	X	2126	-0-	-484	-0-	1895	3	231	9	Y	210	210	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2965	-0-	-695	-0-	2601	3	364	9	Y	331	331	1			-0-
12	3689	X	3410	-0-	-279	-0-	3014	3	396	9	Y	360	360	1			-0-
01	4712	X	3241	-0-	-1471	-0-	2843	3	398	9	Y	362	362	1			-0-
02	4256	X	2562	-0-	-1694	-0-	2217	3	345	9	Y	314	314	1			-0-
03	4712	X	3234	-0-	-1478	-0-	2817	3	417	9	Y	379	379	1			-0-
04	3300	X	3205	-0-	-95	-0-	2816	3	389	9	Y	354	354	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4541	-0-	-829	-0-	3937	3	604	9	Y	549	549	1			-0-
12	5549	X	4656	-0-	-893	-0-	4015	3	641	9	Y	583	583	1			-0-
01	5549	X	4763	-0-	-786	-0-	4148	3	615	9	Y	559	559	1			-0-
02	4284	X	4110	-0-	-174	-0-	3547	3	563	9	Y	512	512	1			-0-
03	4743	X	4252	-0-	-491	-0-	3696	3	556	9	Y	505	505	1			-0-
04	4620	X	3867	-0-	-753	-0-	3381	3	486	9	Y	442	442	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	4380	X	4012	-0-	-368	-0-	3988	3	24	9	Y	22	22	1			-0-
12	4464	X	4096	-0-	-368	-0-	4068	3	28	9	Y	25	25	1			-0-
01	4464	X	4060	-0-	-404	-0-	4032	3	28	9	Y	25	25	1			-0-
02	3920	X	3569	-0-	-351	-0-	3545	3	24	9	Y	22	22	1			-0-
03	4185	X	3891	-0-	-294	-0-	3865	3	26	9	Y	24	24	1			-0-
04	4020	X	3686	-0-	-334	-0-	3662	3	24	9	Y	22	22	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	6420	X	5713	-0-	-707	-0-	5706	3	7	9	Y	6	6	1			-0-
12	6231	X	5846	-0-	-385	-0-	5820	3	26	9	Y	24	24	1			-0-
01	6231	X	5782	-0-	-449	-0-	5752	3	30	9	Y	27	26	1	1	8	-0-
02	5600	X	5093	-0-	-507	-0-	5063	3	30	9	Y	27	27	1			-0-
03	6045	X	5576	-0-	-469	-0-	5550	3	26	9	Y	24	24	1			-0-
04	5700	X	5357	-0-	-343	-0-	5318	3	39	9	Y	35	35	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

11	5400	X	4885	-0-	-515	-0-	4779	3	106	9	N	96	96	1			-0-
12	5549	X	4947	-0-	-602	-0-	4835	3	112	9	N	102	102	1			-0-
01	5549	X	4888	-0-	-661	-0-	4772	3	116	9	N	105	105	1			-0-
02	4760	X	4373	-0-	-387	-0-	4271	3	102	9	N	93	93	1			-0-
03	5270	X	4783	-0-	-487	-0-	4671	3	112	9	N	102	102	1			-0-
04	4890	X	4527	-0-	-363	-0-	4421	3	106	9	N	96	96	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

11	DLQ G-10		3499	-0-	3499	14487	2602	3	897	9	Y	815	815	1			-0-
12	18107	X	3620	-0-	-14487	-0-	2678	3	942	9	Y	856	856	1			-0-
01	3684	X	3684	-0-	-0-	-0-	2754	3	930	9	Y	845	845	1			-0-
02	3264	X	3264	-0-	-0-	-0-	2436	3	828	9	Y	753	753	1			-0-
03	3705	X	3705	-0-	-0-	-0-	2775	3	930	9	Y	845	845	1			-0-
*04	3668	X	3668	-0-	-0-	-0-	2751	3	917	9	Y	834	834	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

11	9240	X	7654	-0-	-1586	-0-	7654	3			Y	-0-					-0-
12	9517	X	8762	-0-	-755	-0-	8762	3			Y	-0-					-0-
01	9455	X	8772	-0-	-683	-0-	8772	3			Y	-0-					-0-
02	19637	X	19637	-0-	-0-	-0-	19637	3			Y	-0-					-0-
03	15790	X	15790	-0-	-0-	-0-	15790	3			Y	-0-					-0-
*04	10728	X	10728	-0-	-0-	-0-	10728	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

11	3990	X	3467	-0-	-523	-0-	3343	3	124	9	Y	113	113	1			-0-
12	3906	X	3340	-0-	-566	-0-	3209	3	131	9	Y	119	119	1			-0-
01	3875	X	2583	-0-	-1292	-0-	2471	3	112	9	Y	102	102	1			-0-
02	3248	X	3155	-0-	-93	-0-	3023	3	132	9	Y	120	120	1			-0-
03	3596	X	3591	-0-	-5	-0-	3446	3	145	9	Y	132	132	1			-0-
04	3480	X	3318	-0-	-162	-0-	3186	3	132	9	Y	120	120	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360 X	6144	-0-	-216	-0-	5726	3	418	9	Y	380	380	1			-0-
12	6574 X	6574	-0-	-0-	-0-	6115	3	459	9	Y	417	417	1			-0-
01	6417 X	6171	-0-	-246	-0-	5740	3	431	9	Y	392	392	1			-0-
02	5740 X	5571	-0-	-169	-0-	5180	3	391	9	Y	355	355	1			-0-
03	6572 X	6069	-0-	-503	-0-	5645	3	424	9	Y	385	385	1			-0-
04	6360 X	5886	-0-	-474	-0-	5476	3	410	9	Y	373	373	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

11	4710 X	4244	-0-	-466	-0-	3644	3	600	9	Y	545	545	1			-0-
12	4619 X	4177	-0-	-442	-0-	3518	3	659	9	Y	599	599	1			-0-
01	4371 X	4063	-0-	-308	-0-	3426	3	637	9	Y	579	579	1			-0-
02	3948 X	3347	-0-	-601	-0-	2798	3	549	9	Y	499	499	1			-0-
03	4371 X	3912	-0-	-459	-0-	3289	3	623	9	Y	566	566	1			-0-
04	4230 X	3438	-0-	-792	-0-	2856	3	582	9	Y	529	529	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

11	5640 X	5004	-0-	-636	-0-	345	1	3597	3	Y	965	965	1			-0-
						1062	9									
12	5952 X	4329	-0-	-1623	-0-	327	1	2991	3	Y	919	919	1			-0-
						1011	9									
01	5952 X	4692	-0-	-1260	-0-	378	1	3199	3	Y	1014	1014	1			-0-
						1115	9									
02	5376 X	3890	-0-	-1486	-0-	266	1	2643	3	Y	892	892	1			-0-
						981	9									
03	5177 X	4527	-0-	-650	-0-	292	1	3175	3	Y	964	964	1			-0-
						1060	9									
*04	5071 X	5071	-0-	-0-	-0-	336	1	3665	3	Y	973	973	1			-0-
						1070	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

11	5520 X	4557	-0-	-963	-0-	312	1	3256	3	Y	899	899	1			-0-
						989	9									
12	5704 X	4496	-0-	-1208	-0-	337	1	3080	3	Y	981	981	1			-0-
						1079	9									
01	5146 X	4372	-0-	-774	-0-	343	1	2908	3	Y	1019	1019	1			-0-
						1121	9									
02	4648 X	2483	-0-	-2165	-0-	137	1	1364	3	Y	893	893	1			-0-
						982	9									
03	4774 X	4050	-0-	-724	-0-	250	1	2724	3	Y	978	978	1			-0-
						1076	9									
04	4560 X	2035	-0-	-2525	-0-	134	1	1463	3	Y	398	398	1			-0-
						438	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

11	DLQ G-10	2406	-0-	2406	10225	2157	3	249	9	Y	226	226	1			-0-
12	12630 X	2405	-0-	-10225	-0-	2157	3	248	9	Y	225	225	1			-0-
01	2392 X	2392	-0-	-0-	-0-	2143	3	249	9	Y	226	226	1			-0-
02	2296 X	2160	-0-	-136	-0-	1937	3	223	9	Y	203	203	1			-0-
03	2480 X	2155	-0-	-325	-0-	1954	3	201	9	Y	183	183	1			-0-
04	2400 X	2302	-0-	-98	-0-	2064	3	238	9	Y	216	216	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4101	-0-	-309	-0-	3817	3	284	9	Y	258	258	1			-0-
12	4495	X	4111	-0-	-384	-0-	3810	3	301	9	Y	274	274	1			-0-
01	4433	X	4108	-0-	-325	-0-	3809	3	299	9	Y	272	272	1			-0-
02	3948	X	3659	-0-	-289	-0-	3395	3	264	9	Y	240	240	1			-0-
03	4309	X	4001	-0-	-308	-0-	3713	3	288	9	Y	262	262	1			-0-
04	4110	X	3933	-0-	-177	-0-	3657	3	276	9	Y	251	251	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	6087	-0-	-3573	-0-	5628	3	459	9	Y	417	417	1			-0-
12	6975	X	6217	-0-	-758	-0-	5723	3	494	9	Y	449	449	1			-0-
01	6789	X	6010	-0-	-779	-0-	5522	3	488	9	Y	444	444	1			-0-
02	5936	X	5447	-0-	-489	-0-	5009	3	438	9	Y	398	398	1			-0-
03	6479	X	5908	-0-	-571	-0-	5429	3	479	9	Y	435	435	1			-0-
04	6090	X	5671	-0-	-419	-0-	5207	3	464	9	Y	422	422	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4849	-0-	-911	-0-	368	1	3258	3	Y	1112	1112	1			-0-
							1223	9									
12	5766	X	4543	-0-	-1223	-0-	370	1	3114	3	Y	963	963	1			-0-
							1059	9									
01	5580	X	3977	-0-	-1603	-0-	320	1	2650	3	Y	915	915	1			-0-
							1007	9									
02	4536	X	3810	-0-	-726	-0-	349	1	2409	3	Y	956	956	1			-0-
							1052	9									
03	5022	X	1455	-0-	-3567	-0-	125	1	821	3	Y	463	463	1			-0-
							509	9									
04	4860	X	1471	-0-	-3389	-0-	125	1	852	3	Y	449	449	1			-0-
							494	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4331	-0-	-259	-0-	4250	3	81	9	Y	74	74	1			-0-
12	4681	X	4418	-0-	-263	-0-	4317	3	101	9	Y	92	92	1			-0-
01	4650	X	4382	-0-	-268	-0-	4244	3	138	9	Y	125	125	1			-0-
02	4144	X	3905	-0-	-239	-0-	3811	3	94	9	Y	85	85	1			-0-
03	4526	X	4274	-0-	-252	-0-	4162	3	112	9	Y	102	102	1			-0-
04	4320	X	4090	-0-	-230	-0-	4002	3	88	9	Y	80	80	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4767	-0-	-63	-0-	4767	3			Y	-0-					-0-
12	4991	X	4756	-0-	-235	-0-	4756	3			Y	-0-					-0-
01	5115	X	4648	-0-	-467	-0-	4648	3			Y	-0-					-0-
02	4620	X	4040	-0-	-580	-0-	4040	3			Y	-0-					-0-
03	5115	X	4408	-0-	-707	-0-	4408	3			Y	-0-					-0-
04	4770	X	4301	-0-	-469	-0-	4301	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6853	-0-	-887	-0-	6278	3	575	9	Y	523	523	1			-0-
12	7843	X	6619	-0-	-1224	-0-	6192	3	427	9	Y	388	388	1			-0-
01	7657	X	6385	-0-	-1272	-0-	5894	3	491	9	Y	446	446	1			-0-
02	6832	X	5838	-0-	-994	-0-	5344	3	494	9	Y	449	449	1			-0-
03	7378	X	6636	-0-	-742	-0-	6079	3	557	9	Y	506	506	1			-0-
04	6840	X	6603	-0-	-237	-0-	6061	3	542	9	Y	493	493	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810 X	5972	-0-	-838	-0-	5512	3	460	9	Y	418	418	1			-0-
12	6882 X	6055	-0-	-827	-0-	5594	3	461	9	Y	419	419	1			-0-
01	6696 X	6043	-0-	-653	-0-	5601	3	442	9	Y	402	402	1			-0-
02	5964 X	5395	-0-	-569	-0-	4997	3	398	9	Y	362	362	1			-0-
03	6479 X	5954	-0-	-525	-0-	5515	3	439	9	Y	399	399	1			-0-
04	5970 X	5741	-0-	-229	-0-	5322	3	419	9	Y	381	381	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

11	2640 X	1966	-0-	-674	-0-	147	1	1303	3	Y	469	469	1			-0-
						516	9									
12	2573 X	2089	-0-	-484	-0-	165	1	1392	3	Y	484	484	1			-0-
						532	9									
01	2573 X	2175	-0-	-398	-0-	181	1	1498	3	Y	451	451	1			-0-
						496	9									
02	2184 X	1832	-0-	-352	-0-	170	1	1174	3	Y	444	444	1			-0-
						488	9									
03	2418 X	1896	-0-	-522	-0-	182	1	1197	3	Y	470	470	1			-0-
						517	9									
04	2100 X	1598	-0-	-502	-0-	144	1	978	3	Y	433	433	1			-0-
						476	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

11	2850 X	2370	-0-	-480	-0-	158	1	1653	3	Y	508	508	1			-0-
						559	9									
12	2945 X	1531	-0-	-1414	-0-	110	1	1010	3	Y	374	374	1			-0-
						411	9									
01	2945 X	2811	-0-	-134	-0-	226	1	1917	3	Y	607	607	1			-0-
						668	9									
02	2660 X	2267	-0-	-393	-0-	159	1	1580	3	Y	480	480	1			-0-
						528	9									
03	2449 X	2402	-0-	-47	-0-	153	1	1669	3	Y	527	527	1			-0-
						580	9									
04	2730 X	2627	-0-	-103	-0-	175	1	1915	3	Y	488	488	1			-0-
						537	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	8700 X	7851	-0-	-849	-0-	7404	3	447	9	Y	406	406	1			-0-
12	8835 X	8128	-0-	-707	-0-	7651	3	477	9	Y	434	434	1			-0-
01	8773 X	7949	-0-	-824	-0-	7459	3	490	9	Y	445	445	1			-0-
02	7756 X	6885	-0-	-871	-0-	6445	3	440	9	Y	400	400	1			-0-
03	8432 X	5391	-0-	-3041	-0-	5086	3	305	9	Y	277	277	1			-0-
04	7860 X	6207	-0-	-1653	-0-	5833	3	374	9	Y	340	340	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

11	7650 X	7127	-0-	-523	-0-	6889	3	238	9	Y	216	216	1			-0-
12	7812 X	7311	-0-	-501	-0-	7055	3	256	9	Y	233	233	1			-0-
01	7812 X	7200	-0-	-612	-0-	6940	3	260	9	Y	236	236	1			-0-
02	6860 X	6399	-0-	-461	-0-	6170	3	229	9	Y	208	208	1			-0-
03	7533 X	6935	-0-	-598	-0-	6687	3	248	9	Y	225	225	1			-0-
04	7140 X	6598	-0-	-542	-0-	6366	3	232	9	Y	211	211	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880 X	5878	-0-	-2	-0-	4912	3	966	9	Y	878	878	1			-0-
12	6076 X	4756	-0-	-1320	-0-	3985	3	771	9	Y	701	701	1			-0-
01	6076 X	6020	-0-	-56	-0-	5231	3	789	9	Y	717	717	1			-0-
02	5488 X	5242	-0-	-246	-0-	4363	3	879	9	Y	799	799	1			-0-
03	6076 X	5107	-0-	-969	-0-	4268	3	839	9	Y	763	763	1			-0-
04	5880 X	4855	-0-	-1025	-0-	4013	3	842	9	Y	765	765	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

11	2940 X	2663	-0-	-277	-0-	2610	3	53	9	Y	48	48	1			-0-
12	3007 X	2639	-0-	-368	-0-	2582	3	57	9	Y	52	52	1			-0-
01	2914 X	2675	-0-	-239	-0-	2617	3	58	9	Y	53	53	1			-0-
02	2576 X	2396	-0-	-180	-0-	2344	3	52	9	Y	47	47	1			-0-
03	2821 X	2653	-0-	-168	-0-	2597	3	56	9	Y	51	51	1			-0-
04	2670 X	2553	-0-	-117	-0-	2501	3	52	9	Y	47	47	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

11	6810 X	5515	-0-	-1295	-0-	374	1	3907	3	Y	1122	1122	1			-0-
						1234	9									
12	6882 X	4812	-0-	-2070	-0-	359	1	3284	3	Y	1063	1063	1			-0-
						1169	9									
01	5952 X	5081	-0-	-871	-0-	402	1	3405	3	Y	1158	1158	1			-0-
						1274	9									
02	5376 X	4286	-0-	-1090	-0-	288	1	2866	3	Y	1029	1029	1			-0-
						1132	9									
03	5952 X	2476	-0-	-3476	-0-	160	1	1736	3	Y	527	527	1			-0-
						580	9									
04	5520 X	5148	-0-	-372	-0-	323	1	3531	3	Y	1176	1176	1			-0-
						1294	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

11	3060 X	2744	-0-	-316	-0-	2368	3	376	9	Y	342	342	1			-0-
12	3069 X	2777	-0-	-292	-0-	2448	3	329	9	Y	299	299	1			-0-
01	3046 X	3046	-0-	-0-	-0-	2534	3	512	9	Y	465	465	1			-0-
02	2625 X	2625	-0-	-0-	-0-	2244	3	381	9	Y	346	346	1			-0-
03	2852 X	2794	-0-	-58	-0-	2417	3	377	9	Y	343	343	1			-0-
04	2940 X	2689	-0-	-251	-0-	2337	3	352	9	Y	320	320	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

11	9450 X	9256	-0-	-194	-0-	7922	3	1334	9	Y	1213	1213	1			-0-
12	10505 X	10505	-0-	-0-	-0-	9135	3	1370	9	Y	1245	1245	1			-0-
01	9393 X	9074	-0-	-319	-0-	7728	3	1346	9	Y	1224	1224	1			-0-
02	8652 X	8079	-0-	-573	-0-	6821	3	1258	9	Y	1144	1144	1			-0-
03	10509 X	8542	-0-	-1967	-0-	7215	3	1327	9	Y	1206	1206	1			-0-
04	10170 X	8102	-0-	-2068	-0-	6868	3	1234	9	Y	1122	1122	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

11	5880 X	5514	-0-	-366	-0-	5440	3	74	9	Y	67	67	1			-0-
12	5952 X	5488	-0-	-464	-0-	5410	3	78	9	Y	71	71	1			-0-
01	5952 X	5459	-0-	-493	-0-	5381	3	78	9	Y	71	71	1			-0-
02	5180 X	4767	-0-	-413	-0-	4700	3	67	9	Y	61	61	1			-0-
03	5735 X	5220	-0-	-515	-0-	5135	3	85	9	Y	77	77	1			-0-
04	5520 X	4898	-0-	-622	-0-	4813	3	85	9	Y	77	77	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4920	-0-	-150	-0-	351 900	1 9	3669	3	Y	818	818	1			-0-
12	5177	X	4227	-0-	-950	-0-	333 848	1 9	3046	3	Y	771	771	1			-0-
01	5549	X	4452	-0-	-1097	-0-	371 937	1 9	3144	3	Y	852	852	1			-0-
02	5012	X	3866	-0-	-1146	-0-	285 744	1 9	2837	3	Y	676	676	1			-0-
03	5549	X	4357	-0-	-1192	-0-	299 803	1 9	3255	3	Y	730	730	1			-0-
04	4920	X	4459	-0-	-461	-0-	307 804	1 9	3348	3	Y	731	731	1			-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3943	X	3943	-0-	-0-	-0-	466 747	1 9	2730	3	Y	679	679	1			-0-
12	3720	X	2002	-0-	-1718	-0-	219 607	1 9	1176	3	Y	552	552	1			-0-
01	3596	X	2649	-0-	-947	-0-	254 934	1 9	1461	3	Y	849	849	1			-0-
02	3668	X	2938	-0-	-730	-0-	350 798	1 9	1790	3	Y	725	725	1			-0-
03	4061	X	3208	-0-	-853	-0-	365 839	1 9	2004	3	Y	763	763	1			-0-
04	3930	X	3318	-0-	-612	-0-	373 732	1 9	2213	3	Y	665	665	1			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	X	489	-0-	-0-	-0-	17 238	1 9	234	3	Y	216	216	1			-0-
12	7378	X	1676	-0-	-5702	-0-	112 277	1 9	1287	3	Y	252	252	1			-0-
01	7378	X	559	-0-	-6819	-0-	31 173	1 9	355	3	Y	157	157	1			-0-
02	5068	X	682	-0-	-4386	-0-	40 162	1 9	480	3	Y	147	147	1			-0-
03	2449	X	925	-0-	-1524	-0-	56 217	1 9	652	3	Y	197	197	1			-0-
04	1620	X	1222	-0-	-398	-0-	73 306	1 9	843	3	Y	278	278	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4824	X	4824	-0-	-0-	-0-	285 624	1 9	3915	3	Y	567	567	1			-0-
12	8308	X	7701	-0-	-607	-0-	532 1062	1 9	6107	3	Y	965	965	1			-0-
01	11752	X	11752	-0-	-0-	-0-	864 1085	1 9	9803	3	Y	986	986	1			-0-
02	7504	X	5083	-0-	-2421	-0-	331 823	1 9	3929	3	Y	748	748	1			-0-
03	8308	X	5724	-0-	-2584	-0-	373 1018	1 9	4333	3	Y	925	925	1			-0-
04	8040	X	5443	-0-	-2597	-0-	360 913	1 9	4170	3	Y	830	830	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	9515	-0-	-1225	-0-	9287	3	228	9	Y	207	207	1			-0-
12	11098	X	9512	-0-	-1586	-0-	9272	3	240	9	Y	218	218	1			-0-
01	11098	X	9455	-0-	-1643	-0-	9216	3	239	9	Y	217	217	1			-0-
02	9548	X	7310	-0-	-2238	-0-	7122	3	188	9	Y	171	171	1			-0-
03	10168	X	9521	-0-	-647	-0-	9279	3	242	9	Y	220	220	1			-0-
04	9510	X	8704	-0-	-806	-0-	8495	3	209	9	Y	190	190	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

11	4260	X	2386	-0-	-1874	-0-	2162	3	224	9	Y	204	204	1			-0-
12	3937	X	1968	-0-	-1969	-0-	1782	3	186	9	Y	169	169	1			-0-
01	3813	X	2041	-0-	-1772	-0-	1843	3	198	9	Y	180	180	1			-0-
02	3360	X	1730	-0-	-1630	-0-	1564	3	166	9	Y	151	151	1			-0-
03	3658	X	2270	-0-	-1388	-0-	2016	3	254	9	Y	231	231	1			-0-
04	2400	X	1348	-0-	-1052	-0-	1207	3	141	9	Y	128	128	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

11	8419	X	8419	-0-	-0-	-0-	458	1	6865	3	Y	996	996	1			-0-
							1096	9									
12	11191	X	9392	-0-	-1799	-0-	560	1	7656	3	Y	1069	1069	1			-0-
							1176	9									
01	11191	X	9388	-0-	-1803	-0-	582	1	7632	3	Y	1067	1067	1			-0-
							1174	9									
02	8464	X	8464	-0-	-0-	-0-	577	1	6846	3	Y	946	946	1			-0-
							1041	9									
03	9393	X	9041	-0-	-352	-0-	594	1	7333	3	Y	1013	1013	1			-0-
							1114	9									
04	9090	X	8349	-0-	-741	-0-	534	1	6797	3	Y	925	925	1			-0-
							1018	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

11	6960	X	5750	-0-	-1210	-0-	389	1	4065	3	Y	1178	1178	1			-0-
							1296	9									
12	6851	X	5018	-0-	-1833	-0-	376	1	3437	3	Y	1095	1095	1			-0-
							1205	9									
01	6076	X	5217	-0-	-859	-0-	405	1	3427	3	Y	1259	1259	1			-0-
							1385	9									
02	5488	X	5272	-0-	-216	-0-	369	1	3670	3	Y	1121	1121	1			-0-
							1233	9									
03	6076	X	4803	-0-	-1273	-0-	294	1	3197	3	Y	1193	1193	1			-0-
							1312	9									
04	5760	X	5565	-0-	-195	-0-	361	1	3944	3	Y	1145	1145	1			-0-
							1260	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

11	2503	X	2503	-0-	-0-	-0-	142	1	1946	3	Y	377	377	1			-0-
							415	9									
12	3263	X	3263	-0-	-0-	-0-	216	1	2482	3	Y	514	514	1			-0-
							565	9									
01	3042	X	3042	-0-	-0-	-0-	207	1	2354	3	Y	437	437	1			-0-
							481	9									
02	2708	X	2708	-0-	-0-	-0-	178	1	2110	3	Y	382	382	1			-0-
							420	9									
03	2883	X	2464	-0-	-419	-0-	159	1	1846	3	Y	417	417	1			-0-
							459	9									
*04	2957	X	2957	-0-	-0-	-0-	201	1	2329	3	Y	388	388	1			-0-
							427	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9579 X	9579	-0-	-0-	-0-	530	1	7941	3	Y	1007	1007	1			-0-
						1108	9									
12	9443 X	9443	-0-	-0-	-0-	569	1	7777	3	Y	997	997	1			-0-
						1097	9									
01	9269 X	9045	-0-	-224	-0-	565	1	7404	3	Y	978	978	1			-0-
						1076	9									
02	8372 X	8013	-0-	-359	-0-	549	1	6512	3	Y	865	865	1			-0-
						952	9									
03	9269 X	8636	-0-	-633	-0-	569	1	7022	3	Y	950	950	1			-0-
						1045	9									
04	8970 X	8251	-0-	-719	-0-	529	1	6732	3	Y	900	900	1			-0-
						990	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

11	7170 X	6462	-0-	-708	-0-	5750	3	712	9	Y	647	647	1			-0-
12	7161 X	6615	-0-	-546	-0-	5858	3	757	9	Y	688	688	1			-0-
01	7130 X	6574	-0-	-556	-0-	5833	3	741	9	Y	674	674	1			-0-
02	6300 X	5908	-0-	-392	-0-	5244	3	664	9	Y	604	604	1			-0-
03	6851 X	6473	-0-	-378	-0-	5745	3	728	9	Y	662	662	1			-0-
04	6450 X	6229	-0-	-221	-0-	5536	3	693	9	Y	630	630	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

11	7860 X	7240	-0-	-620	-0-	6340	3	900	9	Y	818	818	1			-0-
12	8060 X	7390	-0-	-670	-0-	6438	3	952	9	Y	865	865	1			-0-
01	7905 X	7333	-0-	-572	-0-	6377	3	956	9	Y	869	869	1			-0-
02	7028 X	6576	-0-	-452	-0-	5697	3	879	9	Y	799	799	1			-0-
03	7626 X	2829	-0-	-4797	-0-	2452	3	377	9	Y	343	343	1			-0-
04	7230 X	5988	-0-	-1242	-0-	5255	3	733	9	Y	666	666	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	5160 X	5057	-0-	-103	-0-	338	1	3524	3	Y	1086	1086	1			-0-
						1195	9									
12	5332 X	4222	-0-	-1110	-0-	310	1	2835	3	Y	979	979	1			-0-
						1077	9									
01	4960 X	4280	-0-	-680	-0-	323	1	2733	3	Y	1113	1113	1			-0-
						1224	9									
02	4732 X	3635	-0-	-1097	-0-	230	1	2286	3	Y	1017	1017	1			-0-
						1119	9									
03	5239 X	3775	-0-	-1464	-0-	234	1	2549	3	Y	902	902	1			-0-
						992	9									
04	5070 X	4773	-0-	-297	-0-	300	1	3272	3	Y	1092	1092	1			-0-
						1201	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	7241 X	7241	-0-	-0-	-0-	409	1	5620	3	Y	1102	1102	1			-0-
						1212	9									
12	7575 X	7575	-0-	-0-	-0-	507	1	5812	3	Y	1142	1142	1			-0-
						1256	9									
01	6221 X	6221	-0-	-0-	-0-	407	1	4612	3	Y	1093	1093	1			-0-
						1202	9									
02	6312 X	6312	-0-	-0-	-0-	405	1	4807	3	Y	1000	1000	1			-0-
						1100	9									
03	6575 X	6575	-0-	-0-	-0-	429	1	4990	3	Y	1051	1051	1			-0-
						1156	9									
*04	6594 X	6594	-0-	-0-	-0-	434	1	5026	3	Y	1031	1031	1			-0-
						1134	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	5065	-0-	-2825	-0-	335	1	3492	3	Y	1125	1125	1			-0-
							1238	9									
12	8153	X	5340	-0-	-2813	-0-	374	1	3423	3	Y	1403	1403	1			-0-
							1543	9									
01	6634	X	5568	-0-	-1066	-0-	417	1	3534	3	Y	1470	1470	1			-0-
							1617	9									
02	5992	X	5386	-0-	-606	-0-	364	1	3621	3	Y	1274	1274	1			-0-
							1401	9									
03	6634	X	5835	-0-	-799	-0-	365	1	3964	3	Y	1369	1369	1			-0-
							1506	9									
*04	5498	X	5498	-0-	-0-	-0-	348	1	3796	3	Y	1231	1231	1			-0-
							1354	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5666	-0-	-904	-0-	320	1	4392	3	Y	867	867	1			-0-
							954	9									
12	6634	X	5232	-0-	-1402	-0-	345	1	3959	3	Y	844	843	1	1	8	-0-
							928	9									
01	6386	X	5651	-0-	-735	-0-	380	1	4314	3	Y	870	868	1	2	8	-0-
							957	9									
02	5488	X	4631	-0-	-857	-0-	296	1	3511	3	Y	749	749	1			-0-
							824	9									
03	5859	X	4646	-0-	-1213	-0-	297	1	3459	3	Y	809	809	1			-0-
							890	9									
04	5670	X	5524	-0-	-146	-0-	368	1	4263	3	Y	812	812	1			-0-
							893	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1867	-0-	-1763	-0-	141	1	828	3	Y	816	816	1			-0-
							898	9									
12	3720	X	2836	-0-	-884	-0-	303	1	1633	3	Y	818	818	1			-0-
							900	9									
01	3720	X	2090	-0-	-1630	-0-	186	1	1070	3	Y	758	758	1			-0-
							834	9									
02	3220	X	2056	-0-	-1164	-0-	224	1	1146	3	Y	624	624	1			-0-
							686	9									
03	3348	X	2281	-0-	-1067	-0-	228	1	1249	3	Y	731	731	1			-0-
							804	9									
04	2730	X	2504	-0-	-226	-0-	229	1	1355	3	Y	836	836	1			-0-
							920	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	14458	-0-	-1832	-0-	811	1	12142	3	Y	1368	1368	1			-0-
							1505	9									
12	15934	X	13677	-0-	-2257	-0-	838	1	11454	3	Y	1259	1259	1			-0-
							1385	9									
01	16461	X	12864	-0-	-3597	-0-	813	1	10654	3	Y	1270	1270	1			-0-
							1397	9									
02	14868	X	11358	-0-	-3510	-0-	785	1	9307	3	Y	1151	1151	1			-0-
							1266	9									
03	16461	X	12461	-0-	-4000	-0-	830	1	10241	3	Y	1264	1264	1			-0-
							1390	9									
04	14460	X	11910	-0-	-2550	-0-	771	1	9820	3	Y	1199	1199	1			-0-
							1319	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	2049	-0-	-3471	-0-	185	1	876	3	Y	898	898	1			-0-
							988	9									
12	5177	X	3956	-0-	-1221	-0-	517	1	2494	3	Y	859	859	1			-0-
							945	9									
01	5177	X	3621	-0-	-1556	-0-	487	1	2120	3	Y	922	922	1			-0-
							1014	9									
02	4676	X	2553	-0-	-2123	-0-	292	1	1417	3	Y	767	767	1			-0-
							844	9									
03	4805	X	2250	-0-	-2555	-0-	232	1	1110	3	Y	825	825	1			-0-
							908	9									
04	3840	X	3032	-0-	-808	-0-	374	1	1846	3	Y	738	738	1			-0-
							812	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

11	5988	X	5988	-0-	-0-	-0-	463	1	4097	3	Y	1298	1298	1			-0-
							1428	9									
12	6727	X	6460	-0-	-267	-0-	523	1	4404	3	Y	1394	1394	1			-0-
							1533	9									
01	6727	X	5921	-0-	-806	-0-	478	1	3955	3	Y	1353	1353	1			-0-
							1488	9									
02	6076	X	5209	-0-	-867	-0-	480	1	3315	3	Y	1285	1285	1			-0-
							1414	9									
03	6727	X	6268	-0-	-459	-0-	624	1	4105	3	Y	1399	1399	1			-0-
							1539	9									
04	6240	X	5864	-0-	-376	-0-	578	1	3936	3	Y	1227	1227	1			-0-
							1350	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

11	6409	X	6409	-0-	-0-	-0-	507	1	4487	3	Y	1286	1286	1			-0-
							1415	9									
12	6037	X	6037	-0-	-0-	-0-	507	1	4273	3	Y	1143	1143	1			-0-
							1257	9									
01	5859	X	5592	-0-	-267	-0-	469	1	3879	3	Y	1131	1131	1			-0-
							1244	9									
02	5292	X	5133	-0-	-159	-0-	476	1	3290	3	Y	1243	1243	1			-0-
							1367	9									
03	5859	X	5640	-0-	-219	-0-	553	1	3642	3	Y	1314	1314	1			-0-
							1445	9									
04	5670	X	5204	-0-	-466	-0-	489	1	3330	3	Y	1259	1259	1			-0-
							1385	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

11	4050	X	2380	-0-	-1670	-0-	137	1	1430	3	Y	739	739	1			-0-
							813	9									
12	3968	X	2935	-0-	-1033	-0-	205	1	1875	3	Y	777	777	1			-0-
							855	9									
01	3627	X	3000	-0-	-627	-0-	211	1	1791	3	Y	907	907	1			-0-
							998	9									
02	3220	X	3075	-0-	-145	-0-	206	1	2054	3	Y	741	741	1			-0-
							815	9									
03	3671	X	3671	-0-	-0-	-0-	220	1	2396	3	Y	959	959	1			-0-
							1055	9									
*04	3805	X	3805	-0-	-0-	-0-	251	1	2743	3	Y	737	737	1			-0-
							811	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330 X	4484	-0-	-1846	-0-	590	1	2790	3	Y	1004	1004	1			-0-
						1104	9									
12	5797 X	4881	-0-	-916	-0-	657	1	3170	3	Y	958	958	1			-0-
						1054	9									
01	5797 X	2539	-0-	-3258	-0-	352	1	1532	3	Y	595	595	1			-0-
						655	9									
02	5482 X	5482	-0-	-0-	-0-	705	1	3425	3	Y	1229	1229	1			-0-
						1352	9									
03	7088 X	7088	-0-	-0-	-0-	1036	1	4950	3	Y	1002	1002	1			-0-
						1102	9									
*04	6711 X	6711	-0-	-0-	-0-	951	1	4690	3	Y	973	973	1			-0-
						1070	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	7260 X	6486	-0-	-774	-0-	5977	3	509	9	Y	463	463	1			-0-
12	7285 X	6330	-0-	-955	-0-	5847	3	483	9	Y	439	439	1			-0-
01	7068 X	6453	-0-	-615	-0-	5943	3	510	9	Y	464	464	1			-0-
02	6356 X	5592	-0-	-764	-0-	5139	3	453	9	Y	412	412	1			-0-
03	6882 X	6247	-0-	-635	-0-	5732	3	515	9	Y	468	468	1			-0-
04	6480 X	5983	-0-	-497	-0-	5486	3	497	9	Y	452	452	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

11	8100 X	6227	-0-	-1873	-0-	669	1	3922	3	Y	1487	1487	1			-0-
						1636	9									
12	7750 X	5878	-0-	-1872	-0-	664	1	3575	3	Y	1490	1490	1			-0-
						1639	9									
01	7471 X	5664	-0-	-1807	-0-	595	1	3416	3	Y	1503	1503	1			-0-
						1653	9									
02	6216 X	5258	-0-	-958	-0-	621	1	3176	3	Y	1328	1328	1			-0-
						1461	9									
03	6448 X	5700	-0-	-748	-0-	635	1	3484	3	Y	1437	1437	1			-0-
						1581	9									
04	6240 X	3875	-0-	-2365	-0-	414	1	2451	3	Y	918	918	1			-0-
						1010	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

11	4980 X	4835	-0-	-145	-0-	324	1	3364	3	Y	1043	1043	1			-0-
						1147	9									
12	5084 X	4641	-0-	-443	-0-	336	1	3366	3	Y	854	854	1			-0-
						939	9									
01	5115 X	4337	-0-	-778	-0-	344	1	3109	3	Y	804	804	1			-0-
						884	9									
02	4620 X	3679	-0-	-941	-0-	224	1	2561	3	Y	813	813	1			-0-
						894	9									
03	5115 X	3642	-0-	-1473	-0-	265	1	2506	3	Y	792	792	1			-0-
						871	9									
04	4830 X	3397	-0-	-1433	-0-	389	1	2236	3	Y	702	702	1			-0-
						772	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5328	-0-	-1242	-0-	294	1	4033	3	Y	910	910	1			-0-
							1001	9									
12	6324	X	2821	-0-	-3503	-0-	152	1	1743	3	Y	842	842	1			-0-
							926	9									
01	6262	X	3604	-0-	-2658	-0-	230	1	2606	3	Y	698	698	1			-0-
							768	9									
02	5545	X	5545	-0-	-0-	-0-	350	1	4148	3	Y	952	952	1			-0-
							1047	9									
03	5518	X	4976	-0-	-542	-0-	317	1	3691	3	Y	880	880	1			-0-
							968	9									
04	5340	X	4866	-0-	-474	-0-	319	1	3692	3	Y	777	777	1			-0-
							855	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	2452	-0-	-2228	-0-	176	1	1558	3	Y	653	653	1			-0-
							718	9									
12	4836	X	1893	-0-	-2943	-0-	162	1	1362	3	Y	335	335	1			-0-
							369	9									
01	4836	X	3496	-0-	-1340	-0-	295	1	2442	3	Y	690	690	1			-0-
							759	9									
02	3640	X	1917	-0-	-1723	-0-	167	1	1156	3	Y	540	540	1			-0-
							594	9									
03	4030	X	2369	-0-	-1661	-0-	212	1	1394	3	Y	694	694	1			-0-
							763	9									
04	3390	X	2647	-0-	-743	-0-	246	1	1673	3	Y	662	662	1			-0-
							728	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6005	-0-	-1795	-0-	343	1	4708	3	Y	867	867	1			-0-
							954	9									
12	8060	X	3982	-0-	-4078	-0-	231	1	2655	3	Y	996	996	1			-0-
							1096	9									
01	7967	X	3324	-0-	-4643	-0-	225	1	2551	3	Y	498	498	1			-0-
							548	9									
02	10622	X	10622	-0-	-0-	-0-	719	1	8536	3	Y	1243	1243	1			-0-
							1367	9									
03	10346	X	10346	-0-	-0-	-0-	723	1	8413	3	Y	1100	1100	1			-0-
							1210	9									
*04	11231	X	11231	-0-	-0-	-0-	802	1	9289	3	Y	1036	1036	1			-0-
							1140	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4614	-0-	-906	-0-	380 870	1 9	3364	3	Y	791	791	1			-0-
12	5549	X	4646	-0-	-903	-0-	402 859	1 9	3385	3	Y	781	781	1			-0-
01	5611	X	4277	-0-	-1334	-0-	372 825	1 9	3080	3	Y	750	750	1			-0-
02	5068	X	3640	-0-	-1428	-0-	366 745	1 9	2529	3	Y	677	677	1			-0-
03	5611	X	3930	-0-	-1681	-0-	413 801	1 9	2716	3	Y	728	728	1			-0-
04	4620	X	3805	-0-	-815	-0-	391 754	1 9	2660	3	Y	685	685	1			-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4738	X	4738	-0-	-0-	-0-	381 988	1 9	3369	3	Y	898	898	1			-0-
12	4402	X	4279	-0-	-123	-0-	357 916	1 9	3006	3	Y	833	833	1			-0-
01	4402	X	4179	-0-	-223	-0-	355 884	1 9	2940	3	Y	804	804	1			-0-
02	3976	X	3581	-0-	-395	-0-	355 771	1 9	2455	3	Y	701	701	1			-0-
03	4402	X	3710	-0-	-692	-0-	385 789	1 9	2536	3	Y	717	717	1			-0-
04	4260	X	3981	-0-	-279	-0-	401 848	1 9	2732	3	Y	771	771	1			-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5165	-0-	-835	-0-	347 1222	1 9	3596	3	Y	1111	1111	1			-0-
12	5921	X	5351	-0-	-570	-0-	374 1229	1 9	3748	3	Y	1117	1117	1			-0-
01	5921	X	5063	-0-	-858	-0-	387 1173	1 9	3503	3	Y	1066	1066	1			-0-
02	5348	X	4510	-0-	-838	-0-	283 983	1 9	3244	3	Y	894	894	1			-0-
03	5921	X	4302	-0-	-1619	-0-	312 1038	1 9	2952	3	Y	944	944	1			-0-
04	5190	X	4018	-0-	-1172	-0-	448 997	1 9	2573	3	Y	906	906	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6800	-0-	-640	-0-	6164	3	636	9	Y	578	578	1			-0-
12	7595	X	6998	-0-	-597	-0-	6321	3	677	9	Y	615	615	1			-0-
01	7471	X	6901	-0-	-570	-0-	6233	3	668	9	Y	607	607	1			-0-
02	6608	X	6163	-0-	-445	-0-	5562	3	601	9	Y	546	546	1			-0-
03	7192	X	6748	-0-	-444	-0-	6093	3	655	9	Y	595	595	1			-0-
04	6810	X	6449	-0-	-361	-0-	5824	3	625	9	Y	568	568	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3771	-0-	-1359	-0-	522	1	2468	3	Y	710	710	1			-0-
							781	9									
12	5084	X	4206	-0-	-878	-0-	578	1	2788	3	Y	764	764	1			-0-
							840	9									
01	5084	X	3392	-0-	-1692	-0-	496	1	2157	3	Y	672	672	1			-0-
							739	9									
02	4592	X	3359	-0-	-1233	-0-	457	1	2220	3	Y	620	620	1			-0-
							682	9									
03	4216	X	3435	-0-	-781	-0-	470	1	2249	3	Y	651	651	1			-0-
							716	9									
04	4080	X	3443	-0-	-637	-0-	459	1	2262	3	Y	656	656	1			-0-
							722	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4924	-0-	-1106	-0-	697	1	3292	3	Y	850	850	1			-0-
							935	9									
12	5270	X	5023	-0-	-247	-0-	703	1	3393	3	Y	843	843	1			-0-
							927	9									
01	5270	X	4795	-0-	-475	-0-	725	1	3155	3	Y	832	832	1			-0-
							915	9									
02	4592	X	4179	-0-	-413	-0-	577	1	2801	3	Y	728	728	1			-0-
							801	9									
03	5084	X	4490	-0-	-594	-0-	627	1	2996	3	Y	788	788	1			-0-
							867	9									
04	4920	X	4209	-0-	-711	-0-	572	1	2821	3	Y	742	741	1	1	8	-0-
							816	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2546	-0-	-694	-0-	594	1	1351	3	Y	546	546	1			-0-
							601	9									
12	3348	X	3241	-0-	-107	-0-	788	1	1743	3	Y	645	645	1			-0-
							710	9									
01	3776	X	3776	-0-	-0-	-0-	1013	1	2127	3	Y	578	578	1			-0-
							636	9									
02	4128	X	4128	-0-	-0-	-0-	1153	1	2507	3	Y	425	425	1			-0-
							468	9									
03	3255	X	1909	-0-	-1346	-0-	333	1	979	3	Y	543	543	1			-0-
							597	9									
04	3660	X	2192	-0-	-1468	-0-	461	1	1202	3	Y	481	481	1			-0-
							529	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1489	-0-	-941	-0-	283	1	643	3	Y	512	512	1			-0-
							563	9									
12	2511	X	2137	-0-	-374	-0-	436	1	965	3	Y	669	669	1			-0-
							736	9									
01	2077	X	-0-	-0-	-2077	-0-					Y	518	518	1			-0-
02	1652	X	1466	-0-	-186	-0-	290	1	631	3	Y	495	495	1			-0-
							545	9									
03	2139	X	991	-0-	-1148	-0-	138	1	407	3	Y	405	405	1			-0-
							446	9									
04	2070	X	1006	-0-	-1064	-0-	150	1	391	3	Y	423	423	1			-0-
							465	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670 X	6448	-0-	-2222	-0-	6063	3	385	9	Y	350	350	1			-0-
12	8959 X	6639	-0-	-2320	-0-	6246	3	393	9	Y	357	357	1			-0-
01	8959 X	6414	-0-	-2545	-0-	6044	3	370	9	Y	336	336	1			-0-
02	6860 X	5506	-0-	-1354	-0-	5181	3	325	9	Y	295	295	1			-0-
03	6913 X	6091	-0-	-822	-0-	5746	3	345	9	Y	314	314	1			-0-
*04	6462 X	6462	-0-	-0-	-0-	6151	3	311	9	Y	283	283	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630 X	7802	-0-	-1828	-0-	1159	1	5480	3	Y	1057	1057	1			-0-
						1163	9									
12	8742 X	7797	-0-	-945	-0-	1117	1	5391	3	Y	1172	1172	1			-0-
						1289	9									
01	10323 X	7113	-0-	-3210	-0-	1113	1	4845	3	Y	1050	1050	1			-0-
						1155	9									
02	9324 X	7340	-0-	-1984	-0-	1071	1	5199	3	Y	973	973	1			-0-
						1070	9									
03	10323 X	6868	-0-	-3455	-0-	988	1	4724	3	Y	1051	1051	1			-0-
						1156	9									
04	7800 X	6438	-0-	-1362	-0-	897	1	4422	3	Y	1017	1017	1			-0-
						1119	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710 X	12717	-0-	-993	-0-	11075	3	1642	9	Y	1493	1493	1			-0-
12	14167 X	12848	-0-	-1319	-0-	11158	3	1690	9	Y	1536	1536	1			-0-
01	14167 X	12610	-0-	-1557	-0-	10979	3	1631	9	Y	1483	1483	1			-0-
02	12180 X	11298	-0-	-882	-0-	9756	3	1542	9	Y	1402	1402	1			-0-
03	13423 X	11921	-0-	-1502	-0-	10298	3	1623	9	Y	1475	1475	1			-0-
04	12720 X	11562	-0-	-1158	-0-	9908	3	1654	9	Y	1504	1504	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570 X	11256	-0-	-1314	-0-	9925	3	1331	9	Y	1210	1210	1			-0-
12	12648 X	11758	-0-	-890	-0-	10385	3	1373	9	Y	1248	1248	1			-0-
01	12152 X	11517	-0-	-635	-0-	10191	3	1326	9	Y	1205	1205	1			-0-
02	10640 X	9127	-0-	-1513	-0-	8098	3	1029	9	Y	935	935	1			-0-
03	11780 X	9972	-0-	-1808	-0-	8821	3	1151	9	Y	1046	1046	1			-0-
04	11370 X	9951	-0-	-1419	-0-	8818	3	1133	9	Y	1030	1030	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330 X	3020	-0-	-310	-0-	2540	3	480	9	Y	436	436	1			-0-
12	3441 X	3041	-0-	-400	-0-	2559	3	482	9	Y	438	438	1			-0-
01	3441 X	3128	-0-	-313	-0-	2627	3	501	9	Y	455	455	1			-0-
02	2956 X	2956	-0-	-0-	-0-	2462	3	494	9	Y	449	449	1			-0-
03	3154 X	3154	-0-	-0-	-0-	2561	3	593	9	Y	539	539	1			-0-
*04	3037 X	3037	-0-	-0-	-0-	2419	3	618	9	Y	562	562	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670 X	7667	-0-	-1003	-0-	7243	3	424	9	Y	385	385	1			-0-
12	8463 X	7770	-0-	-693	-0-	7326	3	444	9	Y	404	404	1			-0-
01	8463 X	7663	-0-	-800	-0-	7216	3	447	9	Y	406	406	1			-0-
02	7448 X	6716	-0-	-732	-0-	6366	3	350	9	Y	318	318	1			-0-
03	8122 X	7450	-0-	-672	-0-	7053	3	397	9	Y	361	361	1			-0-
04	7680 X	7029	-0-	-651	-0-	6677	3	352	9	Y	320	320	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	6360 X	6071	-0-	-289	-0-	5632	3	439	9	Y	399	399	1			-0-
12	6417 X	5639	-0-	-778	-0-	5239	3	400	9	Y	364	364	1			-0-
01	6417 X	5574	-0-	-843	-0-	5128	3	446	9	Y	405	405	1			-0-
02	5684 X	5066	-0-	-618	-0-	4607	3	459	9	Y	417	417	1			-0-
03	6262 X	5784	-0-	-478	-0-	5238	3	546	9	Y	496	496	1			-0-
04	6060 X	5444	-0-	-616	-0-	4964	3	480	9	Y	436	436	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	2640 X	1635	-0-	-1005	-0-	133	1	778	3	Y	658	658	1			-0-
						724	9									
12	2728 X	1118	-0-	-1610	-0-	106	1	572	3	Y	400	400	1			-0-
						440	9									
*01	2728 X	1230	-0-	-1498	-0-	80	1	457	3	Y	630	630	1			-0-
						693	9									
*02	2324 X	1202	-0-	-1122	-0-	84	1	432	3	Y	624	624	1			-0-
						686	9									
03	2480 X	1445	-0-	-1035	-0-	88	1	482	3	Y	795	795	1			-0-
						875	9									
04	1650 X	1529	-0-	-121	-0-	132	1	783	3	Y	558	558	1			-0-
						614	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

11	7740 X	6779	-0-	-961	-0-	6233	3	546	9	Y	496	496	1			-0-
12	7781 X	6653	-0-	-1128	-0-	6130	3	523	9	Y	475	475	1			-0-
01	7781 X	6622	-0-	-1159	-0-	6082	3	540	9	Y	491	491	1			-0-
02	6916 X	6024	-0-	-892	-0-	5476	3	548	9	Y	498	498	1			-0-
03	7347 X	6696	-0-	-651	-0-	6101	3	595	9	Y	541	541	1			-0-
04	6780 X	6382	-0-	-398	-0-	5823	3	559	9	Y	508	508	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	6870 X	4034	-0-	-2836	-0-	272	1	2820	3	Y	856	856	1			-0-
						942	9									
12	5859 X	4289	-0-	-1570	-0-	305	1	3051	3	Y	848	848	1			-0-
						933	9									
01	4557 X	3924	-0-	-633	-0-	302	1	2732	3	Y	809	809	1			-0-
						890	9									
02	4116 X	3855	-0-	-261	-0-	250	1	2862	3	Y	675	675	1			-0-
						743	9									
03	4309 X	3937	-0-	-372	-0-	298	1	2812	3	Y	752	752	1			-0-
						827	9									
04	4140 X	3742	-0-	-398	-0-	440	1	2530	3	Y	702	702	1			-0-
						772	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2219	-0-	-781	-0-	569	1	1294	3	Y	324	324	1			-0-
							356	9									
12	3379	X	2650	-0-	-729	-0-	688	1	1522	3	Y	400	400	1			-0-
							440	9									
01	3379	X	1359	-0-	-2020	-0-	325	1	681	3	Y	321	321	1			-0-
							353	9									
02	3052	X	1628	-0-	-1424	-0-	403	1	876	3	Y	317	317	1			-0-
							349	9									
03	2635	X	2340	-0-	-295	-0-	433	1	1272	3	Y	577	577	1			-0-
							635	9									
04	2550	X	1707	-0-	-843	-0-	331	1	862	3	Y	467	467	1			-0-
							514	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

11	3390	X	1138	-0-	-2252	-0-	238	1	540	3	Y	327	327	1			-0-
							360	9									
12	3100	X	557	-0-	-2543	-0-	78	1	173	3	Y	278	278	1			-0-
							306	9									
01	2325	X	381	-0-	-1944	-0-	6	1	12	3	Y	330	330	1			-0-
							363	9									
02	1680	X	-0-	-0-	-1680	-0-					Y	306	306	1			-0-
03	1829	X	976	-0-	-853	-0-	158	1	463	3	Y	323	323	1			-0-
							355	9									
04	1140	X	363	-0-	-777	-0-	16	1	43	3	Y	276	276	1			-0-
							304	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

11	3330	X	2833	-0-	-497	-0-	2266	3	567	9	Y	515	515	1			-0-
12	3379	X	3008	-0-	-371	-0-	2396	3	612	9	Y	556	556	1			-0-
01	3286	X	2677	-0-	-609	-0-	2116	3	561	9	Y	510	510	1			-0-
02	2968	X	2526	-0-	-442	-0-	1985	3	541	9	Y	492	492	1			-0-
03	3224	X	2784	-0-	-440	-0-	2191	3	593	9	Y	539	539	1			-0-
04	2910	X	2636	-0-	-274	-0-	2078	3	558	9	Y	507	507	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

11	2913	X	2913	-0-	-0-	-0-	2236	3	677	9	Y	615	615	1			-0-
12	3096	X	3096	-0-	-0-	-0-	2415	3	681	9	Y	619	619	1			-0-
01	3087	X	3087	-0-	-0-	-0-	2402	3	685	9	Y	623	623	1			-0-
02	2778	X	2778	-0-	-0-	-0-	2142	3	636	9	Y	578	578	1			-0-
03	3100	X	3063	-0-	-37	-0-	2372	3	691	9	Y	628	628	1			-0-
04	3000	X	2618	-0-	-382	-0-	2053	3	565	9	Y	514	514	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

11	5940	X	5027	-0-	-913	-0-	4618	3	409	9	Y	372	372	1			-0-
12	5797	X	5233	-0-	-564	-0-	4844	3	389	9	Y	354	354	1			-0-
01	5766	X	5033	-0-	-733	-0-	4666	3	367	9	Y	334	334	1			-0-
02	5124	X	4685	-0-	-439	-0-	4316	3	369	9	Y	335	335	1			-0-
03	5642	X	4987	-0-	-655	-0-	4593	3	394	9	Y	358	358	1			-0-
04	5070	X	4809	-0-	-261	-0-	4467	3	342	9	Y	311	311	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	1672	3	407	9	Y	370	370	1			-0-
12	2108	N	1966	-0-	-142	-0-	1601	3	365	9	Y	332	332	1			-0-
01	2015	N	1966	-0-	-49	-0-	1575	3	391	9	Y	355	355	1			-0-
02	1932	N	1824	-0-	-108	-0-	1466	3	358	9	Y	325	325	1			-0-
03	1953	N	1652	-0-	-301	-0-	1365	3	287	9	Y	261	261	1			-0-
04	1890	N	1443	-0-	-447	-0-	1197	3	246	9	Y	224	224	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

11	3660	X	3294	-0-	-366	-0-	2998	3	296	9	Y	269	269	1			-0-
12	3689	X	3348	-0-	-341	-0-	3096	3	252	9	Y	229	229	1			-0-
01	3627	X	3364	-0-	-263	-0-	3063	3	301	9	Y	274	274	1			-0-
02	3192	X	3079	-0-	-113	-0-	2864	3	215	9	Y	195	195	1			-0-
03	3503	X	3450	-0-	-53	-0-	3238	3	212	9	Y	193	193	1			-0-
*04	3324	X	3324	-0-	-0-	-0-	3136	3	188	9	Y	171	171	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

11	3150	X	2963	-0-	-187	-0-	2725	3	238	9	Y	216	216	1			-0-
12	3255	X	3021	-0-	-234	-0-	2776	3	245	9	Y	223	223	1			-0-
01	3255	X	2974	-0-	-281	-0-	2723	3	251	9	Y	228	228	1			-0-
02	2940	X	2914	-0-	-26	-0-	2687	3	227	9	Y	206	206	1			-0-
03	3405	X	3405	-0-	-0-	-0-	3133	3	272	9	Y	247	247	1			-0-
*04	3164	X	3164	-0-	-0-	-0-	2908	3	256	9	Y	233	233	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

11	5550	X	2679	-0-	-2871	-0-	191	1	1687	3	Y	728	728	1			-0-
							801	9									
12	5735	X	3267	-0-	-2468	-0-	270	1	2272	3	Y	659	659	1			-0-
							725	9									
01	5642	X	3467	-0-	-2175	-0-	275	1	2276	3	Y	833	833	1			-0-
							916	9									
02	5096	X	3047	-0-	-2049	-0-	280	1	1934	3	Y	757	757	1			-0-
							833	9									
03	4371	X	3918	-0-	-453	-0-	403	1	2654	3	Y	783	783	1			-0-
							861	9									
*04	3718	X	3718	-0-	-0-	-0-	372	1	2535	3	Y	737	737	1			-0-
							811	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

11	6300	X	4083	-0-	-2217	-0-	332	1	2935	3	Y	742	742	1			-0-
							816	9									
12	5549	X	4081	-0-	-1468	-0-	345	1	2909	3	Y	752	752	1			-0-
							827	9									
01	5177	X	4539	-0-	-638	-0-	392	1	3246	3	Y	819	819	1			-0-
							901	9									
02	4060	X	3301	-0-	-759	-0-	327	1	2261	3	Y	648	648	1			-0-
							713	9									
03	4371	X	3687	-0-	-684	-0-	385	1	2532	3	Y	700	700	1			-0-
							770	9									
04	4380	X	3514	-0-	-866	-0-	358	1	2438	3	Y	653	653	1			-0-
							718	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7572	-0-	-1818	-0-	622	1	5506	3	Y	1313	1313	1			-0-
							1444	9									
12	8835	X	8259	-0-	-576	-0-	721	1	6073	3	Y	1332	1332	1			-0-
							1465	9									
01	9337	X	9337	-0-	-0-	-0-	828	1	6852	3	Y	1506	1506	1			-0-
							1657	9									
02	7980	X	6347	-0-	-1633	-0-	635	1	4388	3	Y	1204	1204	1			-0-
							1324	9									
03	8246	X	6989	-0-	-1257	-0-	737	1	4851	3	Y	1274	1274	1			-0-
							1401	9									
04	9030	X	7192	-0-	-1838	-0-	745	1	5070	3	Y	1252	1252	1			-0-
							1377	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

11	3570	X	710	-0-	-2860	-0-	30	1	407	3	Y	248	248	1			-0-
							273	9									
12	2914	X	2678	-0-	-236	-0-	158	1	1810	3	Y	645	645	1			-0-
							710	9									
01	2697	X	974	-0-	-1723	-0-	30	1	337	3	Y	552	552	1			-0-
							607	9									
02	2436	X	1188	-0-	-1248	-0-	46	1	548	3	Y	540	540	1			-0-
							594	9									
03	2666	X	1124	-0-	-1542	-0-	41	1	481	3	Y	547	547	1			-0-
							602	9									
04	2580	X	1220	-0-	-1360	-0-	51	1	593	3	Y	524	524	1			-0-
							576	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

11	5760	X	3689	-0-	-2071	-0-	203	1	2796	3	Y	627	627	1			-0-
							690	9									
12	5952	X	3148	-0-	-2804	-0-	209	1	2402	3	Y	488	488	1			-0-
							537	9									
01	5456	X	5125	-0-	-331	-0-	357	1	4054	3	Y	649	649	1			-0-
							714	9									
02	8141	X	8141	-0-	-0-	-0-	581	1	6891	3	Y	608	608	1			-0-
							669	9									
03	9337	X	9337	-0-	-0-	-0-	695	1	8083	3	Y	508	508	1			-0-
							559	9									
*04	7660	X	7660	-0-	-0-	-0-	578	1	6702	3	Y	345	345	1			-0-
							380	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

11	4583	X	4583	-0-	-0-	-0-	248	1	3402	3	Y	848	848	1			-0-
							933	9									
12	2546	X	2546	-0-	-0-	-0-	129	1	1478	3	Y	854	854	1			-0-
							939	9									
01	3225	X	3225	-0-	-0-	-0-	188	1	2129	3	Y	825	825	1			-0-
							908	9									
02	2383	X	2383	-0-	-0-	-0-	126	1	1499	3	Y	689	689	1			-0-
							758	9									
03	2409	X	2409	-0-	-0-	-0-	123	1	1426	3	Y	782	782	1			-0-
							860	9									
*04	3204	X	3204	-0-	-0-	-0-	187	1	2172	3	Y	768	768	1			-0-
							845	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	3364	-0-	-2396	-0-	183 666	1 9	2515	3	Y	605	605	1			-0-
12	5239	X	3148	-0-	-2091	-0-	205 586	1 9	2357	3	Y	533	533	1			-0-
01	4836	X	3697	-0-	-1139	-0-	239 743	1 9	2715	3	Y	675	675	1			-0-
02	4088	X	3807	-0-	-281	-0-	240 716	1 9	2851	3	Y	651	651	1			-0-
03	4043	X	4043	-0-	-0-	-0-	254 831	1 9	2958	3	Y	755	755	1			-0-
04	3570	X	3523	-0-	-47	-0-	222 728	1 9	2573	3	Y	662	662	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2127	-0-	-2343	-0-	110 502	1 9	1515	3	Y	456	456	1			-0-
12	4619	X	3146	-0-	-1473	-0-	208 554	1 9	2384	3	Y	504	504	1			-0-
01	4464	X	3544	-0-	-920	-0-	233 666	1 9	2645	3	Y	605	605	1			-0-
02	3920	X	2212	-0-	-1708	-0-	132 516	1 9	1564	3	Y	469	469	1			-0-
03	3844	X	2428	-0-	-1416	-0-	143 618	1 9	1667	3	Y	562	562	1			-0-
04	3420	X	3065	-0-	-355	-0-	198 570	1 9	2297	3	Y	518	518	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5639	-0-	-1471	-0-	329 790	1 9	4520	3	Y	718	718	1			-0-
12	7192	X	5573	-0-	-1619	-0-	382 803	1 9	4388	3	Y	730	730	1			-0-
01	6944	X	5024	-0-	-1920	-0-	346 752	1 9	3926	3	Y	684	684	1			-0-
02	5936	X	4299	-0-	-1637	-0-	281 678	1 9	3340	3	Y	616	616	1			-0-
03	6293	X	4797	-0-	-1496	-0-	317 794	1 9	3686	3	Y	722	722	1			-0-
04	5640	X	4422	-0-	-1218	-0-	293 736	1 9	3393	3	Y	669	669	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5962	-0-	-1448	-0-	351 791	1 9	4820	3	Y	719	719	1			-0-
12	7564	X	5992	-0-	-1572	-0-	417 789	1 9	4786	3	Y	717	717	1			-0-
01	7099	X	5719	-0-	-1380	-0-	401 763	1 9	4555	3	Y	694	694	1			-0-
02	6104	X	5168	-0-	-936	-0-	349 680	1 9	4139	3	Y	618	618	1			-0-
03	6510	X	5686	-0-	-824	-0-	392 733	1 9	4561	3	Y	666	666	1			-0-
04	5970	X	5480	-0-	-490	-0-	379 713	1 9	4388	3	Y	648	648	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4407	-0-	-1383	-0-	254	1	3485	3	Y	607	607	1			-0-
							668	9									
12	5735	X	4363	-0-	-1372	-0-	297	1	3403	3	Y	603	603	1			-0-
							663	9									
01	5363	X	4003	-0-	-1360	-0-	273	1	3093	3	Y	579	579	1			-0-
							637	9									
02	4452	X	3612	-0-	-840	-0-	237	1	2811	3	Y	513	513	1			-0-
							564	9									
03	4929	X	4004	-0-	-925	-0-	268	1	3119	3	Y	561	561	1			-0-
							617	9									
04	4410	X	4062	-0-	-348	-0-	276	1	3196	3	Y	536	536	1			-0-
							590	9									

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

11	5610	X	3510	-0-	-2100	-0-	194	1	2664	3	Y	593	593	1			-0-
							652	9									
12	5425	X	3394	-0-	-2031	-0-	220	1	2529	3	Y	586	586	1			-0-
							645	9									
01	4867	X	2997	-0-	-1870	-0-	193	1	2189	3	Y	559	559	1			-0-
							615	9									
02	4088	X	2823	-0-	-1265	-0-	178	1	2109	3	Y	487	487	1			-0-
							536	9									
03	3813	X	2487	-0-	-1326	-0-	159	1	1844	3	Y	440	440	1			-0-
							484	9									
04	3510	X	1926	-0-	-1584	-0-	126	1	1455	3	Y	314	314	1			-0-
							345	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	5850	X	4638	-0-	-1212	-0-	4198	3	440	9	Y	400	400	1			-0-
12	6045	X	3802	-0-	-2243	-0-	3426	3	376	9	Y	342	342	1			-0-
01	5890	X	4469	-0-	-1421	-0-	3998	3	471	9	Y	428	428	1			-0-
02	4760	X	4106	-0-	-654	-0-	3695	3	411	9	Y	374	374	1			-0-
03	4991	X	4362	-0-	-629	-0-	3937	3	425	9	Y	386	386	1			-0-
04	4650	X	4164	-0-	-486	-0-	3766	3	398	9	Y	362	362	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

11	4320	X	3819	-0-	-501	-0-	3430	3	389	9	Y	354	354	1			-0-
12	4402	X	3906	-0-	-496	-0-	3508	3	398	9	Y	362	362	1			-0-
01	4247	X	3777	-0-	-470	-0-	3402	3	375	9	Y	341	341	1			-0-
02	3836	X	3460	-0-	-376	-0-	3077	3	383	9	Y	348	348	1			-0-
03	4123	X	3709	-0-	-414	-0-	3325	3	384	9	Y	349	349	1			-0-
04	3810	X	3579	-0-	-231	-0-	3197	3	382	9	Y	347	347	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	5880	X	5125	-0-	-755	-0-	4615	3	510	9	Y	464	464	1			-0-
12	5890	X	5222	-0-	-668	-0-	4685	3	537	9	Y	488	488	1			-0-
01	5797	X	4820	-0-	-977	-0-	4304	3	516	9	Y	469	469	1			-0-
02	5180	X	4031	-0-	-1149	-0-	3616	3	415	9	Y	377	377	1			-0-
03	5394	X	4619	-0-	-775	-0-	4136	3	483	9	Y	439	439	1			-0-
04	5130	X	4381	-0-	-749	-0-	3962	3	419	9	Y	381	381	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	X	1979	-0-	-0-	-0-	132	1	1166	3	Y	619	619	1			-0-
							681	9									
12	1023	N	762	-0-	-261	-0-	41	1	349	3	Y	338	338	1			-0-
							372	9									
01	1697	N	1697	-0-	-0-	-0-	111	1	920	3	Y	605	605	1			-0-
							666	9									
02	1259	N	1259	-0-	-0-	-0-	80	1	552	3	Y	570	570	1			-0-
							627	9									
03	1588	N	1588	-0-	-0-	-0-	134	1	879	3	Y	523	523	1			-0-
							575	9									
04	990	N	762	-0-	-228	-0-	79	1	538	3	Y	132	132	1			-0-
							145	9									

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

11	6090	X	4852	-0-	-1238	-0-	280	1	3848	3	Y	658	658	1			-0-
							724	9									
12	5859	X	3757	-0-	-2102	-0-	251	1	2881	3	Y	568	568	1			-0-
							625	9									
01	5859	X	2975	-0-	-2884	-0-	188	1	2134	3	Y	594	594	1			-0-
							653	9									
02	4928	X	3921	-0-	-1007	-0-	252	1	2990	3	Y	617	617	1			-0-
							679	9									
03	5022	X	3595	-0-	-1427	-0-	235	1	2736	3	Y	567	567	1			-0-
							624	9									
04	4860	X	4273	-0-	-587	-0-	284	1	3290	3	Y	635	635	1			-0-
							699	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

11	5070	X	3733	-0-	-1337	-0-	206	1	2828	3	Y	635	635	1			-0-
							699	9									
12	4743	X	2805	-0-	-1938	-0-	173	1	1986	3	Y	587	587	1			-0-
							646	9									
01	4278	X	3446	-0-	-832	-0-	221	1	2502	3	Y	657	657	1			-0-
							723	9									
02	3696	X	3163	-0-	-533	-0-	197	1	2343	3	Y	566	566	1			-0-
							623	9									
03	4387	X	4387	-0-	-0-	-0-	296	1	3438	3	Y	594	594	1			-0-
							653	9									
04	3720	X	3065	-0-	-655	-0-	197	1	2282	3	Y	533	533	1			-0-
							586	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

11	2700	X	106	-0-	-2594	-0-	100	3	6	9	Y	5	5	1			-0-
12	1426	X	101	-0-	-1325	-0-	98	3	3	9	Y	3	3	1			-0-
01	403	X	69	-0-	-334	-0-	62	3	7	9	Y	6	6	1			-0-
02	168	X	53	-0-	-115	-0-	51	3	2	9	Y	2	2	1			-0-
03	186	X	129	-0-	-57	-0-	129	3			Y	-0-					-0-
*04	162	X	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

11	5820	X	5116	-0-	-704	-0-	4673	3	443	9	Y	403	403	1			-0-
12	5890	X	5358	-0-	-532	-0-	4895	3	463	9	Y	421	421	1			-0-
01	5673	X	4999	-0-	-674	-0-	4551	3	448	9	Y	407	407	1			-0-
02	5068	X	4617	-0-	-451	-0-	4214	3	403	9	Y	366	366	1			-0-
03	5549	X	5060	-0-	-489	-0-	4621	3	439	9	Y	399	399	1			-0-
04	5190	X	4873	-0-	-317	-0-	4456	3	417	9	Y	379	379	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	4876	-0-	-5804	-0-	362	1	3201	3	Y	1194	1194	1			-0-
							1313	9									
12	10850	X	5834	-0-	-5016	-0-	465	1	3915	3	Y	1322	1322	1			-0-
							1454	9									
01	8091	X	5745	-0-	-2346	-0-	462	1	3823	3	Y	1327	1327	1			-0-
							1460	9									
02	4564	X	4359	-0-	-205	-0-	398	1	2749	3	Y	1102	1102	1			-0-
							1212	9									
03	7208	X	7208	-0-	-0-	-0-	767	1	5046	3	Y	1268	1268	1			-0-
							1395	9									
04	5640	X	5546	-0-	-94	-0-	595	1	4052	3	Y	817	817	1			-0-
							899	9									

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	6292	-0-	-2558	-0-	512	1	4533	3	Y	1134	1134	1			-0-
							1247	9									
12	8897	X	5258	-0-	-3639	-0-	469	1	3950	3	Y	763	763	1			-0-
							839	9									
01	7905	X	3567	-0-	-4338	-0-	281	1	2329	3	Y	870	870	1			-0-
							957	9									
02	6496	X	5127	-0-	-1369	-0-	502	1	3468	3	Y	1052	1052	1			-0-
							1157	9									
03	6696	X	5097	-0-	-1599	-0-	520	1	3425	3	Y	1047	1047	1			-0-
							1152	9									
04	6300	X	4324	-0-	-1976	-0-	408	1	2779	3	Y	1034	1034	1			-0-
							1137	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7755	-0-	-225	-0-	7056	3	699	9	Y	635	635	1			-0-
12	9207	X	8367	-0-	-840	-0-	7566	3	801	9	Y	728	728	1			-0-
01	9207	X	7493	-0-	-1714	-0-	6738	3	755	9	Y	686	686	1			-0-
02	8316	X	6579	-0-	-1737	-0-	5901	3	678	9	Y	616	616	1			-0-
03	9207	X	7300	-0-	-1907	-0-	6588	3	712	9	Y	647	647	1			-0-
04	8100	X	6916	-0-	-1184	-0-	6217	3	699	9	Y	635	635	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	8941	-0-	-1589	-0-	8116	3	825	9	Y	750	750	1			-0-
12	10881	X	8330	-0-	-2551	-0-	7470	3	860	9	Y	782	782	1			-0-
01	10416	X	7581	-0-	-2835	-0-	6682	3	899	9	Y	817	817	1			-0-
02	9408	X	6566	-0-	-2842	-0-	5812	3	754	9	Y	685	685	1			-0-
03	9238	X	7335	-0-	-1903	-0-	6672	3	663	9	Y	603	603	1			-0-
04	8940	X	7227	-0-	-1713	-0-	6425	3	802	9	Y	729	729	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10677	X	10677	-0-	-0-	-0-	9631	3	1046	9	Y	951	951	1			-0-
12	11276	X	11276	-0-	-0-	-0-	10129	3	1147	9	Y	1043	1043	1			-0-
01	10950	X	10950	-0-	-0-	-0-	9781	3	1169	9	Y	1063	1063	1			-0-
02	9940	X	9080	-0-	-860	-0-	8094	3	986	9	Y	896	896	1			-0-
03	11005	X	9861	-0-	-1144	-0-	8881	3	980	9	Y	891	891	1			-0-
04	10650	X	10093	-0-	-557	-0-	9089	3	1004	9	Y	913	913	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

11	360	X	343	-0-	-17	-0-	317	3	26	9	Y	24	24	1			-0-
12	372	X	322	-0-	-50	-0-	290	3	32	9	Y	29	29	1			-0-
01	372	X	366	-0-	-6	-0-	335	3	31	9	Y	28	28	1			-0-
02	368	X	368	-0-	-0-	-0-	347	3	21	9	Y	19	19	1			-0-
03	444	X	444	-0-	-0-	-0-	426	3	18	9	Y	16	16	1			-0-
04	360	X	215	-0-	-145	-0-	202	3	13	9	Y	12	12	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

11	7650	X	6622	-0-	-1028	-0-	5474	3	1148	9	Y	1044	1044	1			-0-
12	7905	X	6332	-0-	-1573	-0-	5187	3	1145	9	Y	1041	1041	1			-0-
01	7905	X	6240	-0-	-1665	-0-	5114	3	1126	9	Y	1024	1024	1			-0-
02	6412	X	5625	-0-	-787	-0-	4635	3	990	9	Y	900	900	1			-0-
03	6851	X	6093	-0-	-758	-0-	5035	3	1058	9	Y	962	962	1			-0-
04	6630	X	5763	-0-	-867	-0-	4762	3	1001	9	Y	910	910	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	5850	X	4807	-0-	-1043	-0-	4154	3	653	9	Y	594	594	1			-0-
12	6045	X	3008	-0-	-3037	-0-	2569	3	439	9	Y	399	399	1			-0-
01	5952	X	3256	-0-	-2696	-0-	2805	3	451	9	Y	410	410	1			-0-
02	5376	X	3540	-0-	-1836	-0-	3077	3	463	9	Y	421	421	1			-0-
03	5642	X	3849	-0-	-1793	-0-	3380	3	469	9	Y	426	426	1			-0-
04	4800	X	3780	-0-	-1020	-0-	3318	3	462	9	Y	420	420	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

11	14675	X	3247	-0-	-11428	-0-	160	1	2198	3	Y	808	808	1			-0-
							889	9									
12	3071	X	3071	-0-	-0-	-0-	179	1	2056	3	Y	760	760	1			-0-
							836	9									
01	4061	X	1925	-0-	-2136	-0-	82	1	934	3	Y	826	826	1			-0-
							909	9									
02	3416	X	3170	-0-	-246	-0-	184	1	2180	3	Y	733	733	1			-0-
							806	9									
03	3689	X	3640	-0-	-49	-0-	221	1	2574	3	Y	768	768	1			-0-
							845	9									
*04	3447	X	3447	-0-	-0-	-0-	211	1	2444	3	Y	720	720	1			-0-
							792	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24893	X	5620	-0-	-19273	-0-	314	1	4319	3	Y	897	897	1			-0-
							987	9									
12	5271	X	5271	-0-	-0-	-0-	340	1	3899	3	Y	938	938	1			-0-
							1032	9									
01	6448	X	5113	-0-	-1335	-0-	345	1	3912	3	Y	778	778	1			-0-
							856	9									
02	5824	X	4104	-0-	-1720	-0-	256	1	3042	3	Y	733	733	1			-0-
							806	9									
03	5837	X	5837	-0-	-0-	-0-	380	1	4419	3	Y	944	944	1			-0-
							1038	9									
04	5610	X	5173	-0-	-437	-0-	342	1	3967	3	Y	785	785	1			-0-
							864	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

11	8940	X	5240	-0-	-3700	-0-	745	1	3520	3	Y	886	886	1			-0-
							975	9									
12	8711	X	8126	-0-	-585	-0-	1203	1	5805	3	Y	1016	1016	1			-0-
							1118	9									
01	8247	X	8247	-0-	-0-	-0-	1289	1	5609	3	Y	1226	1226	1			-0-
							1349	9									
02	7319	X	7319	-0-	-0-	-0-	1035	1	5024	3	Y	1145	1145	1			-0-
							1260	9									
03	8122	X	8024	-0-	-98	-0-	1168	1	5583	3	Y	1157	1157	1			-0-
							1273	9									
04	7980	X	6736	-0-	-1244	-0-	975	1	4806	3	Y	868	868	1			-0-
							955	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

11	5520	X	5078	-0-	-442	-0-	4195	3	883	9	Y	803	803	1			-0-
12	5611	X	5094	-0-	-517	-0-	4210	3	884	9	Y	804	804	1			-0-
01	5549	X	4848	-0-	-701	-0-	4008	3	840	9	Y	764	764	1			-0-
02	5012	X	4429	-0-	-583	-0-	3681	3	748	9	Y	680	680	1			-0-
03	5549	X	4796	-0-	-753	-0-	3990	3	806	9	Y	733	733	1			-0-
04	5070	X	4558	-0-	-512	-0-	3790	3	768	9	Y	698	698	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

11	7080	X	-0-	-0-	-7080	-0-					Y	95	95	1			-0-
12	5642	X	-0-	-0-	-5642	-0-					Y	28	28	1			-0-
01	5642	X	-0-	-0-	-5642	-0-					Y	30	30	1			-0-
02	2632	X	-0-	-0-	-2632	-0-					Y	9	9	1			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

11	3780	X	3273	-0-	-507	-0-	2669	3	604	9	Y	549	549	1			-0-
12	3968	X	3136	-0-	-832	-0-	2589	3	547	9	Y	497	497	1			-0-
01	3968	X	3281	-0-	-687	-0-	2714	3	567	9	Y	515	515	1			-0-
02	3584	X	2865	-0-	-719	-0-	2382	3	483	9	Y	439	439	1			-0-
03	3565	X	3148	-0-	-417	-0-	2613	3	535	9	Y	486	486	1			-0-
04	3270	X	3043	-0-	-227	-0-	2524	3	519	9	Y	472	472	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6020	X	6020	-0-	-0-	-0-	892	1	4217	3	Y	828	828	1			-0-
							911	9									
12	7355	X	7355	-0-	-0-	-0-	1078	1	5201	3	Y	978	978	1			-0-
							1076	9									
01	5735	X	5735	-0-	-0-	-0-	883	1	3844	3	Y	916	916	1			-0-
							1008	9									
02	5180	X	4754	-0-	-426	-0-	689	1	3343	3	Y	656	656	1			-0-
							722	9									
03	5735	X	3295	-0-	-2440	-0-	449	1	2147	3	Y	635	635	1			-0-
							699	9									
04	5550	X	4625	-0-	-925	-0-	643	1	3169	3	Y	739	739	1			-0-
							813	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6573	-0-	-1017	-0-	952	1	4499	3	Y	1020	1020	1			-0-
							1122	9									
12	6138	X	3126	-0-	-3012	-0-	445	1	2147	3	Y	485	485	1			-0-
							534	9									
01	7192	X	6034	-0-	-1158	-0-	889	1	3869	3	Y	1160	1160	1			-0-
							1276	9									
02	6496	X	5786	-0-	-710	-0-	810	1	3935	3	Y	946	944	1	2	8	-0-
							1041	9									
03	7192	X	6033	-0-	-1159	-0-	858	1	4102	3	Y	975	975	1			-0-
							1073	9									
04	6570	X	5468	-0-	-1102	-0-	730	1	3598	3	Y	1036	1035	1	1	8	-0-
							1140	9									

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7043	-0-	-1807	-0-	1063	1	5026	3	Y	867	867	1			-0-
							954	9									
12	6882	X	5055	-0-	-1827	-0-	744	1	3589	3	Y	656	656	1			-0-
							722	9									
01	7037	X	4544	-0-	-2493	-0-	718	1	3123	3	Y	639	639	1			-0-
							703	9									
02	6580	X	4038	-0-	-2542	-0-	579	1	2813	3	Y	587	587	1			-0-
							646	9									
03	7285	X	6559	-0-	-726	-0-	973	1	4650	3	Y	851	851	1			-0-
							936	9									
04	7050	X	5584	-0-	-1466	-0-	804	1	3963	3	Y	743	743	1			-0-
							817	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15789	X	4369	-0-	-11420	-0-	262	1	3597	3	Y	464	464	1			-0-
							510	9									
12	3522	X	3522	-0-	-0-	-0-	237	1	2720	3	Y	514	513	1	1	8	-0-
							565	9									
01	3906	X	3261	-0-	-645	-0-	222	1	2516	3	Y	475	475	1			-0-
							523	9									
02	3528	X	2583	-0-	-945	-0-	167	1	1983	3	Y	394	394	1			-0-
							433	9									
03	3906	X	2925	-0-	-981	-0-	195	1	2271	3	Y	417	417	1			-0-
							459	9									
04	3780	X	3102	-0-	-678	-0-	209	1	2418	3	Y	432	432	1			-0-
							475	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1361	-0-	-979	-0-	90	1	800	3	Y	428	428	1			-0-
							471	9									
12	2415	N	2415	-0-	-0-	-0-	196	1	1655	3	Y	513	513	1			-0-
							564	9									
01	2232	X	-0-	-0-	-2232	-0-					Y	463	463	1			-0-
02	629	X	629	-0-	-0-	-0-	25	1	173	3	Y	392	392	1			-0-
							431	9									
03	2418	X	2178	-0-	-240	-0-	214	1	1411	3	Y	503	503	1			-0-
							553	9									
*04	2745	X	2745	-0-	-0-	-0-	271	1	1845	3	Y	572	572	1			-0-
							629	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16273	X	4067	-0-	-12206	-0-	326	1	2885	3	Y	778	778	1			-0-
							856	9									
12	1196	X	1196	-0-	-0-	-0-	48	1	407	3	Y	674	674	1			-0-
							741	9									
01	4092	X	3452	-0-	-640	-0-	282	1	2331	3	Y	763	763	1			-0-
							839	9									
02	3696	X	3035	-0-	-661	-0-	289	1	1995	3	Y	683	683	1			-0-
							751	9									
03	4092	X	3247	-0-	-845	-0-	323	1	2123	3	Y	728	728	1			-0-
							801	9									
04	3960	X	3461	-0-	-499	-0-	336	1	2286	3	Y	763	763	1			-0-
							839	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6097	-0-	-1403	-0-	573	1	5069	3	N	414	414	1			-0-
							455	9									
12	7626	X	5961	-0-	-1665	-0-	582	1	4902	3	N	434	434	1			-0-
							477	9									
01	7626	X	1470	-0-	-6156	-0-	114	1	942	3	N	376	376	1			-0-
							414	9									
02	6692	X	1438	-0-	-5254	-0-	135	1	932	3	N	337	337	1			-0-
							371	9									
03	6541	X	567	-0-	-5974	-0-	30	1	200	3	N	306	306	1			-0-
							337	9									
04	6090	X	1042	-0-	-5048	-0-	98	1	665	3	N	254	254	1			-0-
							279	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24881	X	6212	-0-	-18669	-0-	483	1	4276	3	Y	1321	1321	1			-0-
							1453	9									
12	3897	X	3897	-0-	-0-	-0-	293	1	2471	3	Y	1030	1030	1			-0-
							1133	9									
01	5875	X	5875	-0-	-0-	-0-	507	1	4190	3	Y	1071	1071	1			-0-
							1178	9									
02	5180	X	5036	-0-	-144	-0-	480	1	3312	3	Y	1131	1131	1			-0-
							1244	9									
03	5735	X	5111	-0-	-624	-0-	522	1	3433	3	Y	1051	1051	1			-0-
							1156	9									
04	5550	X	2551	-0-	-2999	-0-	244	1	1663	3	Y	585	585	1			-0-
							644	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20241	X	5278	-0-	-14963	-0-	431	1	3812	3	Y	941	941	1			-0-
							1035	9									
12	3986	X	3986	-0-	-0-	-0-	313	1	2633	3	Y	945	945	1			-0-
							1040	9									
01	4943	X	4943	-0-	-0-	-0-	409	1	3383	3	Y	1046	1046	1			-0-
							1151	9									
02	4396	X	3560	-0-	-836	-0-	329	1	2273	3	Y	871	871	1			-0-
							958	9									
03	4867	X	4297	-0-	-570	-0-	430	1	2832	3	Y	941	941	1			-0-
							1035	9									
*04	5157	X	5157	-0-	-0-	-0-	518	1	3526	3	Y	1012	1012	1			-0-
							1113	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30419	X	7601	-0-	-22818	-0-	640	1	5659	3	Y	1184	1184	1			-0-
							1302	9									
12	4024	X	4024	-0-	-0-	-0-	334	1	2817	3	Y	794	794	1			-0-
							873	9									
01	7563	X	7563	-0-	-0-	-0-	643	1	5318	3	Y	1456	1456	1			-0-
							1602	9									
02	7304	X	7304	-0-	-0-	-0-	726	1	5013	3	Y	1423	1423	1			-0-
							1565	9									
03	8328	X	8328	-0-	-0-	-0-	872	1	5741	3	Y	1559	1559	1			-0-
							1715	9									
*04	8484	X	8484	-0-	-0-	-0-	874	1	5953	3	Y	1506	1506	1			-0-
							1657	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2566	-0-	2566	3601	113	1	1695	3	Y	689	689	1			-0-
							758	9									
12	14B2 EXT		2429	-0-	2429	6030	102	1	1388	3	Y	854	854	1			-0-
							939	9									
01	11262	X	5232	-0-	-6030	-0-	280	1	3667	3	Y	1168	1168	1			-0-
							1285	9									
02	3866	X	3866	-0-	-0-	-0-	229	1	2712	3	Y	841	841	1			-0-
							925	9									
03	2666	X	202	-0-	-2464	-0-	6	1	74	3	Y	111	111	1			-0-
							122	9									
04	5070	X	1946	-0-	-3124	-0-	96	1	1220	3	Y	573	573	1			-0-
							630	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8452	X	8452	-0-	-0-	-0-	424	1	6348	3	Y	1527	1527	1			-0-
							1680	9									
12	11226	X	11226	-0-	-0-	-0-	632	1	8644	3	Y	1773	1773	1			-0-
							1950	9									
01	11129	X	6929	-0-	-4200	-0-	392	1	5138	3	Y	1272	1272	1			-0-
							1399	9									
02	10052	X	7063	-0-	-2989	-0-	437	1	5179	3	Y	1315	1315	1			-0-
							1447	9									
03	11129	X	10648	-0-	-481	-0-	639	1	7887	3	Y	1929	1929	1			-0-
							2122	9									
04	10770	X	10499	-0-	-271	-0-	611	1	7783	3	Y	1914	1914	1			-0-
							2105	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5978	X	5978	-0-	-0-	-0-	302	1	4525	3	Y	1046	1046	1			-0-
							1151	9									
12	6882	X	2007	-0-	-4875	-0-	109	1	1494	3	Y	367	367	1			-0-
							404	9									
01	6882	X	1057	-0-	-5825	-0-	53	1	695	3	Y	281	281	1			-0-
							309	9									
02	6216	X	805	-0-	-5411	-0-	52	1	614	3	Y	126	126	1			-0-
							139	9									
03	6882	X	751	-0-	-6131	-0-	52	1	648	3	Y	46	46	1			-0-
							51	9									
04	5970	X	1634	-0-	-4336	-0-	93	1	1180	3	Y	328	328	1			-0-
							361	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4578	X	4578	-0-	-0-	-0-	226	1	3386	3	Y	878	878	1			-0-
							966	9									
12	5651	X	5651	-0-	-0-	-0-	304	1	4150	3	Y	1088	1088	1			-0-
							1197	9									
01	6235	X	6235	-0-	-0-	-0-	339	1	4447	3	Y	1317	1317	1			-0-
							1449	9									
02	6150	X	6150	-0-	-0-	-0-	367	1	4358	3	Y	1295	1295	1			-0-
							1425	9									
03	6427	X	6427	-0-	-0-	-0-	369	1	4547	3	Y	1374	1374	1			-0-
							1511	9									
*04	6720	X	6720	-0-	-0-	-0-	390	1	4967	3	Y	1239	1239	1			-0-
							1363	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3837	X	3837	-0-	-0-	-0-	194	1	2903	3	Y	673	673	1			-0-
							740	9									
12	6200	X	2913	-0-	-3287	-0-	154	1	2102	3	Y	597	597	1			-0-
							657	9									
01	6200	X	5354	-0-	-846	-0-	303	1	3969	3	Y	984	984	1			-0-
							1082	9									
02	5600	X	4928	-0-	-672	-0-	312	1	3700	3	Y	833	833	1			-0-
							916	9									
03	5797	X	4328	-0-	-1469	-0-	256	1	3162	3	Y	827	827	1			-0-
							910	9									
04	5190	X	-0-	-0-	-5190	-0-					Y	81	81	1			-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4867	X	4867	-0-	-0-	-0-	241	1	3603	3	Y	930	930	1			-0-
							1023	9									
12	6899	X	6899	-0-	-0-	-0-	361	1	4936	3	Y	1456	1456	1			-0-
							1602	9									
01	6820	X	5025	-0-	-1795	-0-	283	1	3710	3	Y	938	938	1			-0-
							1032	9									
02	4620	X	3638	-0-	-982	-0-	220	1	2614	3	Y	731	731	1			-0-
							804	9									
03	8049	X	8049	-0-	-0-	-0-	525	1	6472	3	Y	956	956	1			-0-
							1052	9									
*04	16369	X	16369	-0-	-0-	-0-	1103	1	14046	3	Y	1109	1109	1			-0-
							1220	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3612	X	3612	-0-	-0-	-0-	172	1	2572	3	Y	789	789	1			-0-
							868	9									
12	7781	X	1204	-0-	-6577	-0-	62	1	850	3	Y	265	265	1			-0-
							292	9									
01	7440	X	4790	-0-	-2650	-0-	256	1	3358	3	Y	1069	1069	1			-0-
							1176	9									
02	6050	X	6050	-0-	-0-	-0-	378	1	4484	3	Y	1080	1080	1			-0-
							1188	9									
03	5341	X	5341	-0-	-0-	-0-	354	1	4365	3	Y	565	565	1			-0-
							622	9									
04	4650	X	3372	-0-	-1278	-0-	160	1	2043	3	Y	1063	1063	1			-0-
							1169	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

11	8615	X	1841	-0-	-6774	-0-	144	1	1271	3	Y	387	387	1			-0-
							426	9									
12	1977	X	1977	-0-	-0-	-0-	171	1	1442	3	Y	331	331	1			-0-
							364	9									
01	2294	X	1381	-0-	-913	-0-	115	1	955	3	Y	283	283	1			-0-
							311	9									
02	1708	N	894	-0-	-814	-0-	69	1	478	3	Y	315	315	1			-0-
							347	9									
03	1984	N	779	-0-	-1205	-0-	52	1	343	3	Y	349	349	1			-0-
							384	9									
04	1350	N	1064	-0-	-286	-0-	98	1	666	3	Y	273	273	1			-0-
							300	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

11	32244	X	6306	-0-	-25938	-0-	5653	3	653	9	Y	594	594	1			-0-
12	7108	X	7108	-0-	-0-	-0-	6370	3	738	9	Y	671	671	1			-0-
01	8928	X	7122	-0-	-1806	-0-	6324	3	798	9	Y	725	725	1			-0-
02	7812	X	5946	-0-	-1866	-0-	5212	3	734	9	Y	667	667	1			-0-
03	8649	X	6291	-0-	-2358	-0-	5521	3	770	9	Y	700	700	1			-0-
04	6900	X	5960	-0-	-940	-0-	5228	3	732	9	Y	665	665	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

11	49122	X	12042	-0-	-37080	-0-	10435	3	1607	9	Y	1461	1461	1			-0-
12	11779	X	11779	-0-	-0-	-0-	10197	3	1582	9	Y	1438	1438	1			-0-
01	13082	X	11049	-0-	-2033	-0-	9560	3	1489	9	Y	1354	1354	1			-0-
02	11228	X	9673	-0-	-1555	-0-	8413	3	1260	9	Y	1145	1145	1			-0-
03	12431	X	10364	-0-	-2067	-0-	8944	3	1420	9	Y	1291	1291	1			-0-
04	12030	X	9336	-0-	-2694	-0-	8127	3	1209	9	Y	1099	1099	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

11	4938	X	4938	-0-	-0-	-0-	247	1	3704	3	Y	897	897	1			-0-
							987	9									
12	7223	X	6180	-0-	-1043	-0-	338	1	4625	3	Y	1106	1106	1			-0-
							1217	9									
01	6944	X	6057	-0-	-887	-0-	345	1	4522	3	Y	1082	1082	1			-0-
							1190	9									
02	5521	X	5521	-0-	-0-	-0-	353	1	4182	3	Y	896	896	1			-0-
							986	9									
03	7448	X	7448	-0-	-0-	-0-	478	1	5892	3	Y	980	980	1			-0-
							1078	9									
*04	6536	X	6536	-0-	-0-	-0-	393	1	5008	3	Y	1032	1032	1			-0-
							1135	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12778	X	-0-	-0-	-12778	-0-					Y	835	835	1			-0-
12	8108	X	8108	-0-	-0-	-0-	734	1	6188	3	Y	1078	1078	1			-0-
							1186	9									
01	11416	X	11416	-0-	-0-	-0-	1106	1	9145	3	Y	1059	1059	1			-0-
							1165	9									
02	6012	X	6012	-0-	-0-	-0-	627	1	4332	3	Y	957	957	1			-0-
							1053	9									
03	8122	X	1693	-0-	-6429	-0-	142	1	931	3	Y	564	564	1			-0-
							620	9									
04	9840	X	1247	-0-	-8593	-0-	79	1	539	3	Y	572	572	1			-0-
							629	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

11	5391	X	5391	-0-	-0-	-0-	277	1	4154	3	Y	873	873	1			-0-
							960	9									
12	8246	X	4318	-0-	-3928	-0-	236	1	3223	3	Y	781	781	1			-0-
							859	9									
01	8246	X	2822	-0-	-5424	-0-	154	1	2023	3	Y	586	586	1			-0-
							645	9									
02	7448	X	-0-	-0-	-7448	-0-					Y	142	142	1			-0-
03	7316	X	-0-	-0-	-7316	-0-					Y	10	10	1			-0-
04	5400	X	-0-	-0-	-5400	-0-					Y	8	8	1			-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

11	46060	X	10139	-0-	-35921	-0-	9073	3	1066	9	Y	969	969	1			-0-
12	10150	X	10150	-0-	-0-	-0-	9152	3	998	9	Y	907	907	1			-0-
01	12586	X	10092	-0-	-2494	-0-	9067	3	1025	9	Y	932	932	1			-0-
02	10752	X	10273	-0-	-479	-0-	9259	3	1014	9	Y	922	922	1			-0-
03	11811	X	10276	-0-	-1535	-0-	9137	3	1139	9	Y	1035	1035	1			-0-
04	10140	X	9781	-0-	-359	-0-	8708	3	1073	9	Y	975	975	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

11	3859	X	3859	-0-	-0-	-0-	241	1	2494	3	Y	1022	1022	1			-0-
							1124	9									
12	6169	X	5410	-0-	-759	-0-	378	1	3783	3	Y	1135	1135	1			-0-
							1249	9									
01	5766	X	4959	-0-	-807	-0-	370	1	3345	3	Y	1131	1131	1			-0-
							1244	9									
02	5254	X	5254	-0-	-0-	-0-	335	1	3834	3	Y	986	986	1			-0-
							1085	9									
03	5425	X	4948	-0-	-477	-0-	371	1	3507	3	Y	973	973	1			-0-
							1070	9									
04	5250	X	3767	-0-	-1483	-0-	429	1	2466	3	Y	793	793	1			-0-
							872	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

11	11640	X	10798	-0-	-842	-0-	9577	3	1221	9	Y	1110	1110	1			-0-
12	12028	X	10598	-0-	-1430	-0-	9398	3	1200	9	Y	1091	1091	1			-0-
01	12090	X	9701	-0-	-2389	-0-	8601	3	1100	9	Y	1000	1000	1			-0-
02	10920	X	8796	-0-	-2124	-0-	7815	3	981	9	Y	892	892	1			-0-
03	12090	X	9918	-0-	-2172	-0-	8875	3	1043	9	Y	948	948	1			-0-
04	10800	X	9248	-0-	-1552	-0-	8289	3	959	9	Y	872	872	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5964	X	5964	-0-	-0-	-0-	418	1	4332	3	Y	1104	1104	1			-0-
							1214	9									
12	8184	X	4517	-0-	-3667	-0-	319	1	3198	3	Y	909	909	1			-0-
							1000	9									
01	8184	X	3780	-0-	-4404	-0-	270	1	2443	3	Y	970	970	1			-0-
							1067	9									
02	7392	X	4860	-0-	-2532	-0-	320	1	3661	3	Y	799	799	1			-0-
							879	9									
03	7192	X	5304	-0-	-1888	-0-	418	1	3951	3	Y	850	850	1			-0-
							935	9									
04	5970	X	5914	-0-	-56	-0-	724	1	4160	3	Y	936	936	1			-0-
							1030	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

11	14B2	EXT	3605	-0-	3605	3605	248	1	2567	3	Y	718	718	1			-0-
							790	9									
12	14B2	EXT	3104	-0-	3104	6709	225	1	2251	3	Y	571	571	1			-0-
							628	9									
01	9945	X	3236	-0-	-6709	-0-	256	1	2321	3	Y	599	599	1			-0-
							659	9									
02	2375	X	2375	-0-	-0-	-0-	146	1	1676	3	Y	503	503	1			-0-
							553	9									
03	3720	X	2861	-0-	-859	-0-	219	1	2074	3	Y	516	516	1			-0-
							568	9									
04	3600	X	2358	-0-	-1242	-0-	283	1	1623	3	Y	411	411	1			-0-
							452	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

11	39441	X	10138	-0-	-29303	-0-	545	1	8160	3	Y	1303	1303	1			-0-
							1433	9									
12	10077	X	10077	-0-	-0-	-0-	588	1	8046	3	Y	1312	1312	1			-0-
							1443	9									
01	11067	X	9643	-0-	-1424	-0-	585	1	7670	3	Y	1262	1262	1			-0-
							1388	9									
02	9996	X	8599	-0-	-1397	-0-	572	1	6786	3	Y	1128	1128	1			-0-
							1241	9									
03	11067	X	9275	-0-	-1792	-0-	595	1	7334	3	Y	1224	1224	1			-0-
							1346	9									
04	10140	X	8816	-0-	-1324	-0-	548	1	6986	3	Y	1165	1165	1			-0-
							1282	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

11	39480	X	9195	-0-	-30285	-0-	492	1	7364	3	Y	1217	1217	1			-0-
							1339	9									
12	9839	X	9839	-0-	-0-	-0-	568	1	7768	3	Y	1366	1366	1			-0-
							1503	9									
01	13082	X	8490	-0-	-4592	-0-	512	1	6705	3	Y	1157	1157	1			-0-
							1273	9									
02	11816	X	8135	-0-	-3681	-0-	535	1	6350	3	Y	1136	1136	1			-0-
							1250	9									
03	13082	X	11105	-0-	-1977	-0-	711	1	8766	3	Y	1480	1480	1			-0-
							1628	9									
*04	10020	X	10020	-0-	-0-	-0-	627	1	7984	3	Y	1281	1281	1			-0-
							1409	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31019 X	8681	-0-	-22338	-0-	454	1	6801	3	Y	1296	1296	1			-0-
						1426	9									
12	10195 X	10195	-0-	-0-	-0-	597	1	8167	3	Y	1301	1300	1	1	8	-0-
						1431	9									
01	10894 X	10894	-0-	-0-	-0-	675	1	8843	3	Y	1251	1251	1			-0-
						1376	9									
02	8092 X	6444	-0-	-1648	-0-	430	1	5104	3	Y	827	827	1			-0-
						910	9									
03	10199 X	7413	-0-	-2786	-0-	472	1	5817	3	Y	1022	1022	1			-0-
						1124	9									
04	10530 X	7227	-0-	-3303	-0-	444	1	5652	3	Y	1028	1028	1			-0-
						1131	9									

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

11	7298 X	7298	-0-	-0-	-0-	498	1	5162	3	Y	1489	1489	1			-0-
						1638	9									
12	7207 X	7207	-0-	-0-	-0-	513	1	5134	3	Y	1418	1418	1			-0-
						1560	9									
01	6572 X	5569	-0-	-1003	-0-	400	1	3622	3	Y	1406	1406	1			-0-
						1547	9									
02	6440 X	4736	-0-	-1704	-0-	257	1	2942	3	Y	1397	1397	1			-0-
						1537	9									
03	7130 X	4592	-0-	-2538	-0-	291	1	2752	3	Y	1408	1408	1			-0-
						1549	9									
04	6900 X	3677	-0-	-3223	-0-	409	1	2353	3	Y	832	832	1			-0-
						915	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

11	42994 X	12089	-0-	-30905	-0-	743	1	10209	3	Y	1034	1034	1			-0-
						1137	9									
12	11827 X	11827	-0-	-0-	-0-	862	1	9886	3	Y	981	981	1			-0-
						1079	9									
01	10943 X	7899	-0-	-3044	-0-	563	1	6391	3	Y	859	859	1			-0-
						945	9									
02	10696 X	6928	-0-	-3768	-0-	476	1	5654	3	Y	725	725	1			-0-
						798	9									
03	11842 X	7239	-0-	-4603	-0-	504	1	5860	3	Y	795	795	1			-0-
						875	9									
04	11460 X	6792	-0-	-4668	-0-	476	1	5510	3	Y	733	733	1			-0-
						806	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42020	X	14099	-0-	-27921	-0-	853 1521	1 9	11725	3	Y	1383	1383	1			-0-
12	12709	X	12709	-0-	-0-	-0-	916 1283	1 9	10510	3	Y	1166	1166	1			-0-
01	11513	X	11513	-0-	-0-	-0-	835 1201	1 9	9477	3	Y	1092	1092	1			-0-
02	10024	X	9962	-0-	-62	-0-	688 1112	1 9	8162	3	Y	1011	1011	1			-0-
03	11098	X	10927	-0-	-171	-0-	772 1178	1 9	8977	3	Y	1071	1071	1			-0-
04	10740	X	10210	-0-	-530	-0-	724 1097	1 9	8389	3	Y	997	997	1			-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	15955	X	7110	-0-	-8845	-0-	450 477	1 9	6183	3	Y	434	434	1			-0-
12	5943	X	5943	-0-	-0-	-0-	443 416	1 9	5084	3	Y	378	378	1			-0-
01	4322	X	4322	-0-	-0-	-0-	324 317	1 9	3681	3	Y	288	288	1			-0-
02	5345	X	5345	-0-	-0-	-0-	382 435	1 9	4528	3	Y	395	395	1			-0-
03	6595	X	6595	-0-	-0-	-0-	483 495	1 9	5617	3	Y	450	450	1			-0-
*04	5525	X	5525	-0-	-0-	-0-	405 422	1 9	4698	3	Y	384	384	1			-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

11	50405	X	11805	-0-	-38600	-0-	10438	3	1367	9	Y	1243	1243	1			-0-
12	12143	X	12143	-0-	-0-	-0-	10733	3	1410	9	Y	1282	1279	1	3	8	-0-
01	12338	X	11581	-0-	-757	-0-	10206	3	1375	9	Y	1250	1249	1	1	8	-0-
02	11176	X	11176	-0-	-0-	-0-	9875	3	1301	9	Y	1183	1181	1	2	8	-0-
03	12985	X	12985	-0-	-0-	-0-	11513	3	1472	9	Y	1338	1336	1	2	8	-0-
*04	12736	X	12736	-0-	-0-	-0-	11313	3	1423	9	Y	1294	1293	1	1	8	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

11	43904	X	10868	-0-	-33036	-0-	9669	3	1199	9	Y	1090	1090	1			-0-
12	11128	X	11128	-0-	-0-	-0-	9887	3	1241	9	Y	1128	1128	1			-0-
01	11623	X	11623	-0-	-0-	-0-	10319	3	1304	9	Y	1185	1184	1	1	8	-0-
02	10919	X	10919	-0-	-0-	-0-	9692	3	1227	9	Y	1115	1115	1			-0-
03	11222	X	10693	-0-	-529	-0-	9508	3	1185	9	Y	1077	1077	1			-0-
04	11250	X	10241	-0-	-1009	-0-	9133	3	1108	9	Y	1007	1006	1	1	8	-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

11	41908	X	13884	-0-	-28024	-0-	874 996	1 9	12014	3	Y	905	905	1			-0-
12	10071	X	10071	-0-	-0-	-0-	745 773	1 9	8553	3	Y	703	703	1			-0-
01	10826	X	10826	-0-	-0-	-0-	817 735	1 9	9274	3	Y	668	668	1			-0-
02	8260	X	7813	-0-	-447	-0-	563 564	1 9	6686	3	Y	513	513	1			-0-
03	9145	X	8982	-0-	-163	-0-	662 616	1 9	7704	3	Y	560	560	1			-0-
04	8850	X	7400	-0-	-1450	-0-	546 527	1 9	6327	3	Y	479	479	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30722	X	10104	-0-	-20618	-0-	634	1	8715	3	Y	686	686	1			-0-
							755	9									
12	10488	X	10488	-0-	-0-	-0-	785	1	9006	3	Y	634	634	1			-0-
							697	9									
01	11703	X	11703	-0-	-0-	-0-	889	1	10090	3	Y	658	658	1			-0-
							724	9									
02	9436	X	8817	-0-	-619	-0-	635	1	7538	3	Y	585	585	1			-0-
							644	9									
03	10478	X	9017	-0-	-1461	-0-	664	1	7728	3	Y	568	568	1			-0-
							625	9									
*04	10708	X	10708	-0-	-0-	-0-	803	1	9307	3	Y	544	544	1			-0-
							598	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

11	17894	X	6408	-0-	-11486	-0-	358	1	4913	3	Y	1034	1034	1			-0-
							1137	9									
12	5399	X	5399	-0-	-0-	-0-	357	1	4095	3	Y	861	861	1			-0-
							947	9									
01	4192	X	4192	-0-	-0-	-0-	266	1	3018	3	Y	825	825	1			-0-
							908	9									
02	4256	X	3165	-0-	-1091	-0-	182	1	2158	3	Y	750	750	1			-0-
							825	9									
03	4712	X	3444	-0-	-1268	-0-	204	1	2367	3	Y	794	794	1			-0-
							873	9									
04	4560	X	4230	-0-	-330	-0-	267	1	3093	3	Y	791	791	1			-0-
							870	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

11	49832	X	15199	-0-	-34633	-0-	943	1	12956	3	Y	1182	1182	1			-0-
							1300	9									
12	13684	X	13684	-0-	-0-	-0-	1009	1	11575	3	Y	1000	1000	1			-0-
							1100	9									
01	12803	X	11489	-0-	-1314	-0-	839	1	9515	3	Y	1032	1032	1			-0-
							1135	9									
02	14196	X	10913	-0-	-3283	-0-	766	1	9087	3	Y	964	964	1			-0-
							1060	9									
03	15717	X	11741	-0-	-3976	-0-	841	1	9777	3	Y	1021	1021	1			-0-
							1123	9									
04	15210	X	10152	-0-	-5058	-0-	721	1	8357	3	Y	976	976	1			-0-
							1074	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

11	37324	X	8455	-0-	-28869	-0-	480	1	6601	3	Y	1249	1249	1			-0-
							1374	9									
12	8590	X	8590	-0-	-0-	-0-	576	1	6604	3	Y	1282	1282	1			-0-
							1410	9									
01	8928	X	8871	-0-	-57	-0-	607	1	6890	3	Y	1249	1249	1			-0-
							1374	9									
02	8064	X	6767	-0-	-1297	-0-	430	1	5101	3	Y	1124	1124	1			-0-
							1236	9									
03	8928	X	7818	-0-	-1110	-0-	518	1	6020	3	Y	1164	1164	1			-0-
							1280	9									
04	8580	X	7327	-0-	-1253	-0-	484	1	5604	3	Y	1126	1126	1			-0-
							1239	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	13838	-0-	13838	23133	839	1	11522	3	Y	1343	1343	1			-0-
						1477	9									
12	DLQ G-10	10487	-0-	10487	33620	744	1	8531	3	Y	1102	1102	1			-0-
						1212	9									
01	43666 X	10046	-0-	-33620	-0-	718	1	8147	3	Y	1074	1074	1			-0-
						1181	9									
02	9309 X	9309	-0-	-0-	-0-	638	1	7570	3	Y	1001	1001	1			-0-
						1101	9									
03	14291 X	8576	-0-	-5715	-0-	596	1	6929	3	Y	955	955	1			-0-
						1051	9									
04	13830 X	8636	-0-	-5194	-0-	603	1	6992	3	Y	946	946	1			-0-
						1041	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

11	9208 X	-0-	-0-	-9208	-0-					Y	144	144	1			-0-
12	2673 X	2673	-0-	-0-	-0-	186	1	2131	3	Y	324	324	1			-0-
						356	9									
01	3286 X	1094	-0-	-2192	-0-	72	1	816	3	Y	187	187	1			-0-
						206	9									
02	2968 X	1683	-0-	-1285	-0-	109	1	1292	3	Y	256	256	1			-0-
						282	9									
03	3162 X	2014	-0-	-1148	-0-	138	1	1600	3	Y	251	251	1			-0-
						276	9									
04	2580 X	741	-0-	-1839	-0-	43	1	500	3	Y	180	180	1			-0-
						198	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

11	32127 X	7750	-0-	-24377	-0-	479	1	6577	3	Y	631	631	1			-0-
						694	9									
12	6117 X	6117	-0-	-0-	-0-	437	1	5012	3	Y	607	604	1	3	8	-0-
						668	9									
01	8029 X	7150	-0-	-879	-0-	522	1	5922	3	Y	642	642	1			-0-
						706	9									
02	7252 X	3183	-0-	-4069	-0-	221	1	2626	3	Y	305	305	1			-0-
						336	9									
03	7998 X	3735	-0-	-4263	-0-	257	1	2985	3	Y	448	448	1			-0-
						493	9									
04	7740 X	4886	-0-	-2854	-0-	339	1	3927	3	Y	564	564	1			-0-
						620	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13355 X	13355	-0-	-0-	-0-	1113 2388	1 9	9854	3	Y	2171	2171	1			-0-
12	17174 X	13561	-0-	-3613	-0-	1206 2435	1 9	9920	3	Y	2214	2213	1	1	8	-0-
01	17174 X	13144	-0-	-4030	-0-	1174 2365	1 9	9605	3	Y	2150	2148	1	2	8	-0-
02	15512 X	11299	-0-	-4213	-0-	1027 2112	1 9	8160	3	Y	1920	1918	1	2	8	-0-
03	14849 X	12359	-0-	-2490	-0-	1210 2231	1 9	8918	3	Y	2028	2026	1	2	8	-0-
04	13350 X	11531	-0-	-1819	-0-	1182 2050	1 9	8299	3	Y	1864	1863	1	1	8	-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

11	31319 X	8237	-0-	-23082	-0-	698 1356	1 9	6183	3	Y	1233	1233	1			-0-
12	8012 X	8012	-0-	-0-	-0-	726 1317	1 9	5969	3	Y	1197	1195	1	2	8	-0-
01	7650 X	7650	-0-	-0-	-0-	697 1251	1 9	5702	3	Y	1137	1134	1	3	8	-0-
02	6804 X	6733	-0-	-71	-0-	631 1089	1 9	5013	3	Y	990	990	1			-0-
03	7533 X	7321	-0-	-212	-0-	736 1159	1 9	5426	3	Y	1054	1052	1	2	8	-0-
04	7290 X	6706	-0-	-584	-0-	701 1082	1 9	4923	3	Y	984	984	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

11	16922 X	4153	-0-	-12769	-0-	341 791	1 9	3021	3	Y	719	719	1			-0-
12	5641 X	5641	-0-	-0-	-0-	511 825	1 9	4305	3	Y	750	750	1			-0-
01	5735 X	5536	-0-	-199	-0-	507 835	1 9	4194	3	Y	759	759	1			-0-
02	5180 X	4257	-0-	-923	-0-	426 890	1 9	2941	3	Y	809	809	1			-0-
03	5642 X	3463	-0-	-2179	-0-	334 930	1 9	2199	3	Y	845	845	1			-0-
04	5460 X	3174	-0-	-2286	-0-	304 804	1 9	2066	3	Y	731	731	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5225	X	5225	-0-	-0-	-0-	356	1	3688	3	Y	1074	1074	1			-0-
							1181	9									
12	8680	X	4177	-0-	-4503	-0-	275	1	2759	3	Y	1039	1039	1			-0-
							1143	9									
01	8370	X	5801	-0-	-2569	-0-	448	1	4054	3	Y	1181	1181	1			-0-
							1299	9									
02	6748	X	5605	-0-	-1143	-0-	365	1	4182	3	Y	962	962	1			-0-
							1058	9									
03	5425	X	4904	-0-	-521	-0-	376	1	3549	3	Y	890	890	1			-0-
							979	9									
04	5610	X	3694	-0-	-1916	-0-	419	1	2407	3	Y	789	789	1			-0-
							868	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

11	30039	X	5959	-0-	-24080	-0-	5190	3	769	9	Y	699	699	1			-0-
12	6411	X	6411	-0-	-0-	-0-	5578	3	833	9	Y	757	757	1			-0-
01	8122	X	4639	-0-	-3483	-0-	3999	3	640	9	Y	582	582	1			-0-
02	7336	X	5044	-0-	-2292	-0-	4372	3	672	9	Y	611	611	1			-0-
03	7874	X	7066	-0-	-808	-0-	6182	3	884	9	Y	804	804	1			-0-
*04	6585	X	6585	-0-	-0-	-0-	5780	3	805	9	Y	732	732	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

11	45161	X	7973	-0-	-37188	-0-	457	1	6273	3	Y	1130	1130	1			-0-
							1243	9									
12	7229	X	7229	-0-	-0-	-0-	478	1	5490	3	Y	1146	1146	1			-0-
							1261	9									
01	12896	X	6923	-0-	-5973	-0-	466	1	5287	3	Y	1064	1064	1			-0-
							1170	9									
02	11648	X	4857	-0-	-6791	-0-	312	1	3707	3	Y	762	762	1			-0-
							838	9									
03	9269	X	6694	-0-	-2575	-0-	438	1	5098	3	Y	1053	1053	1			-0-
							1158	9									
04	7980	X	5302	-0-	-2678	-0-	343	1	3979	3	Y	891	891	1			-0-
							980	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

11	50222	X	11510	-0-	-38712	-0-	10247	3	1263	9	Y	1148	1148	1			-0-
12	11684	X	11684	-0-	-0-	-0-	10385	3	1299	9	Y	1181	1181	1			-0-
01	13454	X	10177	-0-	-3277	-0-	9014	3	1163	9	Y	1057	1057	1			-0-
02	11704	X	7561	-0-	-4143	-0-	6684	3	877	9	Y	797	797	1			-0-
03	12710	X	7901	-0-	-4809	-0-	6951	3	950	9	Y	864	864	1			-0-
04	11520	X	5667	-0-	-5853	-0-	5001	3	666	9	Y	605	605	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

11	36702	X	7801	-0-	-28901	-0-	440	1	6042	3	Y	1199	1199	1			-0-
							1319	9									
12	7238	X	7238	-0-	-0-	-0-	472	1	5411	3	Y	1232	1232	1			-0-
							1355	9									
01	10571	X	6060	-0-	-4511	-0-	379	1	4305	3	Y	1251	1251	1			-0-
							1376	9									
02	8848	X	4649	-0-	-4199	-0-	268	1	3178	3	Y	1094	1094	1			-0-
							1203	9									
03	8835	X	7109	-0-	-1726	-0-	455	1	5289	3	Y	1241	1241	1			-0-
							1365	9									
*04	8314	X	8314	-0-	-0-	-0-	553	1	6405	3	Y	1233	1233	1			-0-
							1356	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	170	1	2336	3	Y	395	395	1			-0-
							435	9									
12	8122	X	1097	-0-	-7025	-0-	71	1	814	3	Y	193	193	1			-0-
							212	9									
01	8122	X	-0-	-0-	-8122	-0-					Y	62	62	1			-0-
02	5572	X	-0-	-0-	-5572	-0-					Y	-0-					-0-
03	5518	X	-0-	-0-	-5518	-0-					Y	-0-					-0-
04	2940	X	1980	-0-	-960	-0-	127	1	1469	3	Y	349	349	1			-0-
							384	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30692	X	7200	-0-	-23492	-0-	433	1	5953	3	Y	740	740	1			-0-
							814	9									
12	7867	X	7867	-0-	-0-	-0-	558	1	6404	3	Y	823	823	1			-0-
							905	9									
01	9858	X	7843	-0-	-2015	-0-	567	1	6429	3	Y	770	770	1			-0-
							847	9									
02	8904	X	7329	-0-	-1575	-0-	498	1	5904	3	Y	843	843	1			-0-
							927	9									
03	9858	X	8271	-0-	-1587	-0-	566	1	6581	3	Y	1022	1022	1			-0-
							1124	9									
*04	8198	X	8198	-0-	-0-	-0-	563	1	6527	3	Y	1007	1007	1			-0-
							1108	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25849	X	5334	-0-	-20515	-0-	307	1	4221	3	Y	733	733	1			-0-
							806	9									
12	5089	X	5089	-0-	-0-	-0-	344	1	3943	3	Y	729	729	1			-0-
							802	9									
01	7192	X	3168	-0-	-4024	-0-	196	1	2220	3	Y	684	684	1			-0-
							752	9									
02	6160	X	2727	-0-	-3433	-0-	170	1	2016	3	Y	492	492	1			-0-
							541	9									
03	6696	X	1312	-0-	-5384	-0-	71	1	824	3	Y	379	379	1			-0-
							417	9									
04	5340	X	275	-0-	-5065	-0-	13	1	155	3	Y	97	97	1			-0-
							107	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55796	X	12051	-0-	-43745	-0-	713	1	9799	3	Y	1399	1399	1			-0-
							1539	9									
12	13045	X	13045	-0-	-0-	-0-	910	1	10437	3	Y	1544	1544	1			-0-
							1698	9									
01	15159	X	11175	-0-	-3984	-0-	782	1	8873	3	Y	1382	1382	1			-0-
							1520	9									
02	12852	X	10550	-0-	-2302	-0-	709	1	8409	3	Y	1302	1302	1			-0-
							1432	9									
03	14074	X	11517	-0-	-2557	-0-	789	1	9180	3	Y	1407	1407	1			-0-
							1548	9									
04	12630	X	12208	-0-	-422	-0-	843	1	9767	3	Y	1453	1453	1			-0-
							1598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24180	X	4780	-0-	-19400	-0-	292	1	4014	3	Y	431	431	1			-0-
							474	9									
12	5132	X	5132	-0-	-0-	-0-	374	1	4293	3	Y	423	423	1			-0-
							465	9									
01	6510	X	6054	-0-	-456	-0-	451	1	5118	3	Y	441	441	1			-0-
							485	9									
02	6449	X	6449	-0-	-0-	-0-	464	1	5508	3	Y	434	434	1			-0-
							477	9									
03	6991	X	6991	-0-	-0-	-0-	514	1	5975	3	Y	456	456	1			-0-
							502	9									
*04	6287	X	6287	-0-	-0-	-0-	464	1	5371	3	Y	411	411	1			-0-
							452	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22964	X	4666	-0-	-18298	-0-	254	1	3487	3	Y	841	841	1			-0-
							925	9									
12	4344	X	4344	-0-	-0-	-0-	277	1	3175	3	Y	811	811	1			-0-
							892	9									
01	6758	X	4122	-0-	-2636	-0-	262	1	2978	3	Y	802	802	1			-0-
							882	9									
02	5320	X	3822	-0-	-1498	-0-	234	1	2774	3	Y	740	740	1			-0-
							814	9									
03	5859	X	4864	-0-	-995	-0-	309	1	3599	3	Y	869	869	1			-0-
							956	9									
*04	5219	X	5219	-0-	-0-	-0-	347	1	4024	3	Y	771	771	1			-0-
							848	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	2555	-0-	-1465	-0-	150	1	2062	3	Y	312	312	1			-0-
							343	9									
12	3348	X	3242	-0-	-106	-0-	222	1	2545	3	Y	432	432	1			-0-
							475	9									
01	3162	X	2451	-0-	-711	-0-	174	1	1979	3	Y	271	271	1			-0-
							298	9									
02	2094	X	2094	-0-	-0-	-0-	142	1	1687	3	Y	241	241	1			-0-
							265	9									
03	3255	X	2588	-0-	-667	-0-	179	1	2082	3	Y	297	297	1			-0-
							327	9									
04	3150	X	2415	-0-	-735	-0-	167	1	1940	3	Y	280	280	1			-0-
							308	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5792	X	754	-0-	-5038	-0-	36	1	494	3	Y	204	204	1			-0-
							224	9									
12	2598	X	2598	-0-	-0-	-0-	170	1	1954	3	Y	431	431	1			-0-
							474	9									
01	2759	X	1904	-0-	-855	-0-	123	1	1392	3	Y	354	354	1			-0-
							389	9									
02	1456	X	1448	-0-	-8	-0-	90	1	1072	3	Y	260	260	1			-0-
							286	9									
03	2604	X	1709	-0-	-895	-0-	107	1	1249	3	Y	321	321	1			-0-
							353	9									
04	2520	X	1778	-0-	-742	-0-	113	1	1311	3	Y	322	322	1			-0-
							354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35522	X	7350	-0-	-28172	-0-	427	1	5865	3	Y	962	962	1			-0-
							1058	9									
12	6808	X	6808	-0-	-0-	-0-	461	1	5289	3	Y	962	962	1			-0-
							1058	9									
01	9703	X	7216	-0-	-2487	-0-	494	1	5610	3	Y	1011	1011	1			-0-
							1112	9									
02	8400	X	5997	-0-	-2403	-0-	390	1	4631	3	Y	887	887	1			-0-
							976	9									
03	8680	X	4523	-0-	-4157	-0-	298	1	3463	3	Y	693	693	1			-0-
							762	9									
04	7350	X	3003	-0-	-4347	-0-	193	1	2234	3	Y	524	524	1			-0-
							576	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40275	X	7245	-0-	-33030	-0-	417	1	5732	3	Y	996	996	1			-0-
							1096	9									
12	6852	X	6852	-0-	-0-	-0-	460	1	5275	3	Y	1015	1015	1			-0-
							1117	9									
01	11625	X	5905	-0-	-5720	-0-	399	1	4529	3	Y	888	888	1			-0-
							977	9									
02	10332	X	4440	-0-	-5892	-0-	281	1	3334	3	Y	750	750	1			-0-
							825	9									
03	9827	X	4576	-0-	-5251	-0-	294	1	3415	3	Y	788	788	1			-0-
							867	9									
04	7260	X	4725	-0-	-2535	-0-	306	1	3540	3	Y	799	799	1			-0-
							879	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9318	-0-	9318	12947	561	1	7702	3	Y	959	959	1			-0-
							1055	9									
12	DLQ G-10		8481	-0-	8481	21428	602	1	6909	3	Y	882	882	1			-0-
							970	9									
01	29199	X	7771	-0-	-21428	-0-	551	1	6257	3	Y	875	875	1			-0-
							963	9									
02	7265	X	7265	-0-	-0-	-0-	491	1	5827	3	Y	861	861	1			-0-
							947	9									
03	9641	X	6971	-0-	-2670	-0-	465	1	5411	3	Y	995	995	1			-0-
							1095	9									
04	9330	X	3002	-0-	-6328	-0-	174	1	2014	3	Y	740	740	1			-0-
							814	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7745	X	7745	-0-	-0-	-0-	647	1	5721	3	Y	1252	1252	1			-0-
							1377	9									
12	8185	X	8185	-0-	-0-	-0-	713	1	6010	3	Y	1329	1329	1			-0-
							1462	9									
01	8095	X	8095	-0-	-0-	-0-	723	1	5982	3	Y	1264	1264	1			-0-
							1390	9									
02	7137	X	7137	-0-	-0-	-0-	742	1	5127	3	Y	1153	1153	1			-0-
							1268	9									
03	7960	X	7960	-0-	-0-	-0-	863	1	5681	3	Y	1287	1287	1			-0-
							1416	9									
*04	7456	X	7456	-0-	-0-	-0-	774	1	5268	3	Y	1285	1285	1			-0-
							1414	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	4827	-0-	-2433	-0-	386	1	3414	3	Y	934	934	1			-0-
							1027	9									
12	6076	X	5783	-0-	-293	-0-	517	1	4353	3	Y	830	830	1			-0-
							913	9									
01	7666	X	7666	-0-	-0-	-0-	722	1	5970	3	Y	885	885	1			-0-
							974	9									
02	DLQ G-10		5284	-0-	5284	5284	557	1	3850	3	Y	797	797	1			-0-
							877	9									
03	9511	X	4227	-0-	-5284	-0-	465	1	3063	3	Y	635	635	1			-0-
							699	9									
*04	5883	X	5883	-0-	-0-	-0-	614	1	4183	3	Y	987	987	1			-0-
							1086	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

11	DLQ G-10		38663	-0-	38663	189140	460	1	32751	3	Y	4956	4956	1			-0-
							5452	9									
12	225931	X	36791	-0-	-189140	-0-	463	1	30852	3	Y	4978	4978	1			-0-
							5476	9									
01	34076	X	34076	-0-	-0-	-0-	459	1	28683	3	Y	4485	4485	1			-0-
							4934	9									
02	41468	X	29046	-0-	-12422	-0-	408	1	24443	3	Y	3814	3814	1			-0-
							4195	9									
03	45508	X	30486	-0-	-15022	-0-	469	1	25573	3	Y	4040	4040	1			-0-
							4444	9									
04	38670	X	27530	-0-	-11140	-0-	440	1	23062	3	Y	3662	3662	1			-0-
							4028	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

11	7673	X	7673	-0-	-0-	-0-	651	1	5759	3	Y	1148	1148	1			-0-
							1263	9									
12	8277	X	6476	-0-	-1801	-0-	493	1	4155	3	Y	1662	1662	1			-0-
							1828	9									
01	8277	X	6966	-0-	-1311	-0-	577	1	4770	3	Y	1472	1472	1			-0-
							1619	9									
02	7476	X	5064	-0-	-2412	-0-	476	1	3289	3	Y	1181	1181	1			-0-
							1299	9									
03	8277	X	6086	-0-	-2191	-0-	616	1	4055	3	Y	1286	1286	1			-0-
							1415	9									
04	7680	X	6698	-0-	-982	-0-	674	1	4590	3	Y	1304	1304	1			-0-
							1434	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

11	15846	X	1654	-0-	-14192	-0-	81	1	718	3	Y	777	777	1			-0-
							855	9									
12	4399	X	4399	-0-	-0-	-0-	371	1	3123	3	Y	823	823	1			-0-
							905	9									
01	4612	X	4612	-0-	-0-	-0-	401	1	3316	3	Y	814	814	1			-0-
							895	9									
02	3696	X	3541	-0-	-155	-0-	350	1	2415	3	Y	705	705	1			-0-
							776	9									
03	4092	X	3330	-0-	-762	-0-	334	1	2196	3	Y	727	727	1			-0-
							800	9									
04	3960	X	3626	-0-	-334	-0-	358	1	2436	3	Y	756	756	1			-0-
							832	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	32252	-0-	32252	146879	359	1	25507	3	Y	5805	5805	1			-0-
						6386	9									
12	176880 X	30001	-0-	-146879	-0-	356	1	23682	3	Y	5421	5421	1			-0-
						5963	9									
01	26522 X	26522	-0-	-0-	-0-	333	1	20800	3	Y	4899	4899	1			-0-
						5389	9									
02	35140 X	22461	-0-	-12679	-0-	291	1	17427	3	Y	4312	4312	1			-0-
						4743	9									
03	38905 X	24542	-0-	-14363	-0-	321	1	17524	3	Y	6088	6088	1			-0-
						6697	9									
04	32250 X	22827	-0-	-9423	-0-	300	1	15720	3	Y	6188	6188	1			-0-
						6807	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

11	DLQ G-10	26745	-0-	26745	129958	285	1	20297	3	Y	5603	5603	1			-0-
						6163	9									
12	155465 X	25507	-0-	-129958	-0-	286	1	19057	3	Y	5604	5604	1			-0-
						6164	9									
01	23558 X	23558	-0-	-0-	-0-	283	1	17688	3	Y	5079	5079	1			-0-
						5587	9									
02	30016 X	19874	-0-	-10142	-0-	248	1	14876	3	Y	4318	4318	1			-0-
						4750	9									
03	31279 X	20878	-0-	-10401	-0-	278	1	15151	3	Y	4954	4954	1			-0-
						5449	9									
04	26760 X	19109	-0-	-7651	-0-	259	1	13566	3	Y	4804	4804	1			-0-
						5284	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

11	DLQ G-10	23857	-0-	23857	115916	270	1	19188	3	Y	3999	3999	1			-0-
						4399	9									
12	140356 X	24440	-0-	-115916	-0-	298	1	19873	3	Y	3881	3881	1			-0-
						4269	9									
01	22733 X	22733	-0-	-0-	-0-	300	1	18768	3	Y	3332	3332	1			-0-
						3665	9									
02	27608 X	18903	-0-	-8705	-0-	262	1	15717	3	Y	2658	2658	1			-0-
						2924	9									
03	27993 X	19981	-0-	-8012	-0-	304	1	16596	3	Y	2801	2801	1			-0-
						3081	9									
04	23850 X	18113	-0-	-5737	-0-	284	1	14871	3	Y	2689	2689	1			-0-
						2958	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

11	65749 X	15161	-0-	-50588	-0-	1238	1	10951	3	Y	2702	2702	1			-0-
						2972	9									
12	13997 X	13997	-0-	-0-	-0-	1188	1	10011	3	Y	2544	2544	1			-0-
						2798	9									
01	13724 X	13724	-0-	-0-	-0-	1179	1	9754	3	Y	2537	2537	1			-0-
						2791	9									
02	11560 X	11560	-0-	-0-	-0-	1149	1	7935	3	Y	2251	2251	1			-0-
						2476	9									
03	12715 X	12715	-0-	-0-	-0-	1316	1	8663	3	Y	2487	2487	1			-0-
						2736	9									
*04	13642 X	13642	-0-	-0-	-0-	1404	1	9559	3	Y	2435	2435	1			-0-
						2679	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60788	X	13828	-0-	-46960	-0-	1150	1	10171	3	Y	2279	2279	1			-0-
							2507	9									
12	12930	X	12930	-0-	-0-	-0-	1118	1	9419	3	Y	2175	2175	1			-0-
							2393	9									
01	13699	X	13699	-0-	-0-	-0-	1201	1	9939	3	Y	2326	2326	1			-0-
							2559	9									
02	11876	X	11876	-0-	-0-	-0-	1224	1	8452	3	Y	2000	2000	1			-0-
							2200	9									
03	13526	X	13526	-0-	-0-	-0-	1474	1	9699	3	Y	2139	2139	1			-0-
							2353	9									
*04	11074	X	11074	-0-	-0-	-0-	1158	1	7881	3	Y	1850	1850	1			-0-
							2035	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

11	4050	X	3330	-0-	-720	-0-	354	1	2074	3	Y	820	820	1			-0-
							902	9									
12	4185	X	2353	-0-	-1832	-0-	267	1	1435	3	Y	592	592	1			-0-
							651	9									
01	4185	X	3748	-0-	-437	-0-	401	1	2304	3	Y	948	948	1			-0-
							1043	9									
02	3780	X	2818	-0-	-962	-0-	319	1	1630	3	Y	790	790	1			-0-
							869	9									
03	3596	X	3539	-0-	-57	-0-	399	1	2187	3	Y	866	866	1			-0-
							953	9									
04	3630	X	3020	-0-	-610	-0-	323	1	1912	3	Y	714	714	1			-0-
							785	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

11	48810	X	33423	-0-	-15387	-0-	378	1	26850	3	Y	5632	5632	1			-0-
							6195	9									
12	50437	X	32665	-0-	-17772	-0-	392	1	26105	3	Y	5607	5607	1			-0-
							6168	9									
01	37561	X	29799	-0-	-7762	-0-	378	1	23634	3	Y	5261	5261	1			-0-
							5787	9									
02	24159	X	24159	-0-	-0-	-0-	318	1	19081	3	Y	4327	4327	1			-0-
							4760	9									
03	36673	X	25400	-0-	-11273	-0-	369	1	20148	3	Y	4439	4439	1			-0-
							4883	9									
04	33420	X	23130	-0-	-10290	-0-	346	1	18161	3	Y	4203	4203	1			-0-
							4623	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

11	66660	X	41486	-0-	-25174	-0-	34369	3	7117	9	Y	6470	6470	1			-0-
12	68882	X	38672	-0-	-30210	-0-	31901	3	6771	9	Y	6155	6155	1			-0-
01	60326	X	31227	-0-	-29099	-0-	24779	3	6448	9	Y	5862	5862	1			-0-
02	DLQ G-10		30877	-0-	30877	30877	25799	3	5078	9	Y	4616	4616	1			-0-
03	60982	X	30105	-0-	-30877	-0-	24981	3	5124	9	Y	4658	4658	1			-0-
*04	25858	X	25858	-0-	-0-	-0-	21180	3	4678	9	Y	4253	4253	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47070 X	34197	-0-	-12873	-0-	388	1	27580	3	Y	5663	5663	1			-0-
						6229	9									
12	48639 X	33041	-0-	-15598	-0-	395	1	26332	3	Y	5740	5740	1			-0-
						6314	9									
01	39875 X	30022	-0-	-9853	-0-	376	1	23500	3	Y	5587	5587	1			-0-
						6146	9									
02	25476 X	25476	-0-	-0-	-0-	333	1	19975	3	Y	4698	4698	1			-0-
						5168	9									
03	38936 X	26562	-0-	-12374	-0-	384	1	20939	3	Y	4763	4763	1			-0-
						5239	9									
04	34200 X	23858	-0-	-10342	-0-	360	1	18892	3	Y	4187	4187	1			-0-
						4606	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

11	91350 X	38000	-0-	-53350	-0-	28554	3	9446	9	Y	8587	8587	1			-0-
12	84351 X	31760	-0-	-52591	-0-	22984	3	8776	9	Y	7978	7978	1			-0-
01	72850 X	42266	-0-	-30584	-0-	33863	3	8403	9	Y	7639	7639	1			-0-
02	DLQ G-10	38665	-0-	38665	38665	31955	3	6710	9	Y	6100	6100	1			-0-
03	DLQ G-10	39088	-0-	39088	77753	32726	3	6362	9	Y	5784	5784	1			-0-
*04	112436 X	34683	-0-	-77753	-0-	28977	3	5706	9	Y	5187	5187	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

11	69360 X	35535	-0-	-33825	-0-	36	1	31805	3	Y	3358	3358	1			-0-
						3694	9									
12	60543 X	32383	-0-	-28160	-0-	86	1	28532	3	Y	3423	3423	1			-0-
						3765	9									
01	46154 X	28372	-0-	-17782	-0-	109	1	24620	3	Y	3312	3312	1			-0-
						3643	9									
02	28595 X	28595	-0-	-0-	-0-	1	1	25856	3	Y	2489	2489	1			-0-
						2738	9									
03	39804 X	28643	-0-	-11161	-0-	26028	3	2615	9	Y	2377	2377	1			-0-
04	35550 X	25117	-0-	-10433	-0-	22715	3	2402	9	Y	2184	2184	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

11	67050 X	35451	-0-	-31599	-0-	34	1	30195	3	Y	4747	4747	1			-0-
						5222	9									
12	58838 X	34973	-0-	-23865	-0-	91	1	30005	3	Y	4434	4434	1			-0-
						4877	9									
01	49029 X	30488	-0-	-18541	-0-	114	1	25822	3	Y	4138	4138	1			-0-
						4552	9									
02	29888 X	29888	-0-	-0-	-0-	1	1	25897	3	Y	3627	3624	1	3	8	-0-
						3990	9									
03	39308 X	30408	-0-	-8900	-0-	26541	3	3867	9	Y	3515	3515	1			-0-
04	35460 X	26515	-0-	-8945	-0-	23181	3	3334	9	Y	3031	3031	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

11	62940 X	30781	-0-	-32159	-0-	30	1	26631	3	Y	3745	3745	1			-0-
						4120	9									
12	55087 X	27867	-0-	-27220	-0-	74	1	24504	3	Y	2990	2990	1			-0-
						3289	9									
01	35712 X	24263	-0-	-11449	-0-	94	1	21343	3	Y	2569	2569	1			-0-
						2826	9									
02	27517 X	27517	-0-	-0-	-0-	1	1	24531	3	Y	2714	2714	1			-0-
						2985	9									
03	33108 X	27070	-0-	-6038	-0-	24041	3	3029	9	Y	2754	2754	1			-0-
04	30780 X	23306	-0-	-7474	-0-	20591	3	2715	9	Y	2468	2468	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71730	X	36449	-0-	-35281	-0-	30605	3	5844	9	Y	5313	5313	1			-0-
12	60760	X	32114	-0-	-28646	-0-	26656	3	5458	9	Y	4962	4962	1			-0-
01	50499	X	29519	-0-	-20980	-0-	24436	3	5083	9	Y	4621	4621	1			-0-
02	DLQ G-10		29823	-0-	29823	29823	25499	3	4324	9	Y	3931	3931	1			-0-
03	60336	X	30513	-0-	-29823	-0-	26384	3	4129	9	Y	3754	3754	1			-0-
*04	25234	X	25234	-0-	-0-	-0-	21664	3	3570	9	Y	3245	3245	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

11	66090	X	38190	-0-	-27900	-0-	33333	3	4857	9	Y	4415	4415	1			-0-
12	54498	X	35313	-0-	-19185	-0-	30994	3	4319	9	Y	3926	3926	1			-0-
01	44702	X	23531	-0-	-21171	-0-	19505	3	4026	9	Y	3660	3660	1			-0-
02	DLQ G-10		24892	-0-	24892	24892	20956	3	3936	9	Y	3578	3578	1			-0-
03	DLQ G-10		24478	-0-	24478	49370	20714	3	3764	9	Y	3422	3422	1			-0-
*04	69696	X	20326	-0-	-49370	-0-	17067	3	3259	9	Y	2963	2963	1			-0-

PROLINE ENERGY RESOURCES INC 681327

KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1860	N	1689	-0-	-171	-0-	1689	2			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1674	N	1554	-0-	-120	-0-	1554	2			N	-0-					-0-
*04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
*03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-

SEA EAGLE FORD, LLC 760785

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

11	1354	N	100	-0-	-1254	-0-	26 21	1 9	53	2	Y	19	19	1			-0-
12	708	N	708	-0-	-0-	-0-	27 58	1 9	623	2	Y	53	53	1			-0-
01	153	N	153	-0-	-0-	-0-	9 23	1 9	121	2	Y	21	21	1			-0-
02	212	N	212	-0-	-0-	-0-	7 48	1 9	157	2	Y	44	44	1			-0-
03	1474	N	1474	-0-	-0-	-0-	24 103	1 9	1347	2	Y	94	94	1			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SEA EAGLE FORD, LLC //CONT.// 760785
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909 N	1909	-0-	-0-	-0-	180	1	1376	2	N	321	321	1			-0-
						353	9									
12	1627 N	1627	-0-	-0-	-0-	172	1	1028	2	N	388	388	1			-0-
						427	9									
01	1210 N	1210	-0-	-0-	-0-	162	1	684	2	N	331	331	1			-0-
						364	9									
02	1064 N	562	-0-	-502	-0-	160	1	126	2	N	251	251	1			-0-
						276	9									
03	1178 N	299	-0-	-879	-0-	126	1	28	2	N	132	132	1			-0-
						145	9									
04	1080 N	675	-0-	-405	-0-	116	1	276	2	N	257	257	1			-0-
						283	9									

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

11	164310 X	118146	-0-	-46164	-0-	2543	1	115603	3	N	-0-					-0-
12	134695 X	113898	-0-	-20797	-0-	2580	1	111318	3	N	-0-					-0-
*01	128619 X	99773	-0-	-28846	-0-	2828	1	96945	3	N	-0-					-0-
02	116172 X	72372	-0-	-43800	-0-	2468	1	69904	3	N	-0-					-0-
03	122078 X	-0-	-0-	-122078	-0-					N	-0-					-0-
04	118140 X	NO RPT	-0-	-118140	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 06/18/2018 TOTAL DEPTH 14204 PERF. N/A

*09	SHUT IN	308446	-0-	308446	308446	7439	1	299227	3	N	-0-					-0-
						1780	4									
*10	SHUT IN	377240	-0-	377240	685686	8163	1	369077	3	N	-0-					-0-
*11	SHUT IN	384094	-0-	384094	1069780	8266	1	375828	3	N	-0-					-0-
*12	SHUT IN	384702	-0-	384702	1454482	8715	1	375987	3	N	-0-					-0-
*01	SHUT IN	234881	-0-	234881	1689363	6542	1	224251	3	N	-0-					-0-
						4088	4									
02	SHUT IN	168291	-0-	168291	1857654	5739	1	162552	3	N	-0-					-0-
*03	SHUT IN	287206	-0-	287206	2144860	10024	1	277182	3	N	-0-					-0-
04	SHUT IN	NO RPT	-0-	-0-	2144860					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 06/30/2018 TOTAL DEPTH 13520 PERF. N/A

*08	SHUT IN	13381	-0-	13381	13381	1678	1	11703	3	N	-0-					-0-
*09	SHUT IN	369255	-0-	369255	382636	8908	1	358317	3	N	110					110
						1909	4	121	9							
*10	SHUT IN	413767	-0-	413767	796403	8951	1	404730	3	N	78					188
						86	9									
*11	SHUT IN	378960	-0-	378960	1175363	8150	1	370551	3	N	235	386	1			37
						259	9									
*12	SHUT IN	405918	-0-	405918	1581281	9193	1	396602	3	N	112					149
						123	9									
*01	SHUT IN	387908	-0-	387908	1969189	10991	1	376786	3	N	119	193	1			75
						131	9									
02	SHUT IN	300109	-0-	300109	2269298	10228	1	289720	3	N	146	191	1			30
						161	9									
*03	SHUT IN	296467	-0-	296467	2565765	10347	1	286110	3	N	9					39
						10	9									
04	SHUT IN	NO RPT	-0-	-0-	2565765					N	NO RPT					39

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	2	-0-	-1438	-0-		2	2		N	-0-					106
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	2	N	-0-	-0-	-2	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	3	2	1			2
12	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			1
01	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			-0-
02	0	#	-0-	-0-	-0-	-0-					Y	4	4	1			-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11858 X	11858	-0-	-0-	-0-	563	1	11096	2	N	181	382	1			62
						199	9									
12	11671 X	11671	-0-	-0-	-0-	241	1	11210	2	N	200					262
						220	9									
01	11440 X	11440	-0-	-0-	-0-	226	1	11018	2	N	178	190	1			250
						196	9									
02	10308 X	10308	-0-	-0-	-0-	21	1	10086	2	N	183	363	1			70
						201	9									
*03	10993 X	10993	-0-	-0-	-0-	320	1	10502	2	N	155	189	1			36
						171	9									
04	30 X	NO RPT	-0-	-30	-0-					N	NO RPT					36

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2584 X	2584	-0-	-0-	-0-	2518	2	66	9	N	60					299
12	2480 X	2470	-0-	-10	-0-	2459	2	11	9	N	10					309
01	2480 X	2046	-0-	-434	-0-	2032	2	14	9	N	13					322
02	2408 N	1500	-0-	-908	-0-	1500	2			N	-0-					322
*03	2971 N	2971	-0-	-0-	-0-	291	1	2680	2	N	-0-					322
04	1980 N	NO RPT	-0-	-1980	-0-					N	NO RPT					322

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080 N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					77
12	961 N	889	-0-	-72	-0-	877	2	12	9	N	11					88
01	1054 N	888	-0-	-166	-0-	884	2	4	9	N	4					92
02	1034 N	1034	-0-	-0-	-0-	1026	2	8	9	N	7					99
03	899 N	25	-0-	-874	-0-	24	2	1	9	N	1					100
*04	895 N	895	-0-	-0-	-0-	895	2			N	-0-					100

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			104
12	0	N	-0-	-0-	-0-	-0-					N	-0-			104
01	0	N	-0-	-0-	-0-	-0-					N	-0-			104
02	0	N	-0-	-0-	-0-	-0-					N	-0-			104
03	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10			114
*04	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10			124

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

11	577	R	577	-0-	-0-	-0-	577	2			N	-0-			137
12	2822	R	2822	-0-	-0-	-0-	2822	2			N	-0-			137
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-			137
02	1412	R	1412	-0-	-0-	-0-	1412	2			N	-0-			137
03	2821	#	531	-0-	-2290	-0-	531	2			N	-0-			137
*04	2857	R	2857	-0-	-0-	-0-	2857	1			N	-0-			137

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (4600) //CONT.// 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

11	390 N	143	-0-	-247	-0-	114	2	29	9	Y	26	27	1					5
12	235 N	235	-0-	-0-	-0-	103	2	132	9	Y	120	99	1					26
01	178 N	178	-0-	-0-	-0-	101	2	77	9	Y	70	69	1					27
02	153 N	153	-0-	-0-	-0-	81	2	72	9	Y	65	75	1					17
03	358 N	358	-0-	-0-	-0-	267	2	91	9	Y	83	88	1					12
04	180 N	NO RPT	-0-	-180	-0-					Y	NO RPT							12

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

11	10110 #	3181	-0-	-6929	-0-	3180	2	1	9	N	1							67
12	7843 #	2652	-0-	-5191	-0-	2649	2	3	9	N	3							70
01	6603 #	2029	-0-	-4574	-0-	2029	2			N	-0-							70
02	4984 #	1239	-0-	-3745	-0-	1239	2			N	-0-							70
03	4154 #	-0-	-0-	-4154	-0-					N	-0-							70
04	3180 #	NO RPT	-0-	-3180	-0-					N	NO RPT							70

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
04	14B2 EXT	NO RPT	-0-	-0-	47				N	NO RPT			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

11	6270 #	5711	-0-	-559	-0-	5652	2	59	9	N	54					139
12	6479 #	5791	-0-	-688	-0-	5735	2	56	9	N	51					190
01	6107 #	5551	-0-	-556	-0-	5474	2	77	9	N	70					260
02	5516 #	4847	-0-	-669	-0-	4783	2	64	9	N	58	280	1			38
03	6045 #	5788	-0-	-257	-0-	5738	2	50	9	N	45					83
04	5700 #	5324	-0-	-376	-0-	5273	2	51	9	N	46					129

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					71
12	1364	N	336	-0-	-1028	-0-	336	2			N	-0-					71
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					71
02	1036	N	251	-0-	-785	-0-	251	2			N	-0-					71
03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					71
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42
04	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			290
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			290
02	14B2 EXT	-0-	-0-	-0-	-0-					N	2			292
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			292
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

11	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
*03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	1410 N	890	-0-	-520	B	-0-	60	1	830	3	N	-0-		4
12	1394 N	1394	-0-	-0-	B	-0-	62	1	1332	3	N	-0-		4
01	1007 N	1007	-0-	-0-	B	-0-	62	1	945	3	N	-0-		4
02	815 N	815	-0-	-0-	B	-0-	56	1	759	3	N	-0-		4
*03	1364 N	859	-0-	-505	B	-0-	61	1	798	3	N	-0-		4
04	960 N	851	-0-	-109	B	-0-	58	1	793	3	N	-0-		4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	5331 X	5331	-0-	-0-	-0-	5331	2			N	-0-			-0-
12	4086 X	4086	-0-	-0-	-0-	4086	2			N	-0-			-0-
01	3563 X	3563	-0-	-0-	-0-	3563	2			N	-0-			-0-
02	3152 X	3152	-0-	-0-	-0-	3152	2			N	-0-			-0-
03	4067 X	4067	-0-	-0-	-0-	4067	2			N	-0-			-0-
*04	3618 X	3618	-0-	-0-	-0-	3618	2			N	-0-			-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

11	1278 N	1278	-0-	-0-	-0-	1278	2			N	-0-			-0-
12	1147 N	1117	-0-	-30	-0-	1117	2			N	-0-			-0-
01	1922 N	1191	-0-	-731	-0-	1191	2			N	-0-			-0-
02	1880 N	1880	-0-	-0-	-0-	1880	2			N	-0-			-0-
03	2331 N	2331	-0-	-0-	-0-	2331	2			N	-0-			-0-
*04	2512 N	2512	-0-	-0-	-0-	2512	2			N	-0-			-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	750 N	486	-0-	-264	-0-	2 13	1 9	471	2	Y	12					78
12	279 N	211	-0-	-68	-0-	1 6	1 9	204	2	Y	5					83
01	620 N	389	-0-	-231	-0-	2 1	1 9	386	2	Y	1					84
02	766 N	766	-0-	-0-	-0-	4 44	1 9	718	2	Y	40	59	1			65
03	559 N	559	-0-	-0-	-0-	3 14	1 9	542	2	Y	13					78
*04	749 N	749	-0-	-0-	-0-	5 2	1 9	742	2	Y	2					80

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	34020 X	26992	-0-	-7028	-0-	609 132	1 9	26251	2	Y	120	179	1			192
12	34441 X	29862	-0-	-4579	-0-	646 116	1 9	29100	2	Y	105	182	1			115
01	35185 X	28008	-0-	-7177	-0-	645 138	1 9	27225	2	Y	125					240
02	31780 X	24451	-0-	-7329	-0-	581 234	1 9	23636	2	Y	213	290	1			163
03	33697 X	24433	-0-	-9264	-0-	644 134	1 9	23655	2	Y	122					285
04	28890 X	23107	-0-	-5783	-0-	619 112	1 9	22376	2	Y	102					387

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	822 X	822	-0-	-0-	-0-	4	1	818	2	Y	-0-			-0-
12	589 X	67	-0-	-522	-0-	67	2			Y	-0-			-0-
01	589 X	114	-0-	-475	-0-	1	1	113	2	Y	-0-			-0-
02	532 X	98	-0-	-434	-0-	1	1	97	2	Y	-0-			-0-
03	589 X	136	-0-	-453	-0-	1	1	135	2	Y	-0-			-0-
04	570 X	518	-0-	-52	-0-	3	1	515	2	Y	-0-			-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	0 N	40	-0-	40	B	-2937	23	2	17	9	N	15	162	1				21
12	0 N	110	-0-	110	B	-2827	92	2	18	9	N	16						37
01	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT						37
02	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT						37
03	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT						37
04	0 N	NO RPT	-0-	-0-	B	-2827					N	NO RPT						37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	0 N	6	-0-	6	B	-452	6	2			N	-0-						23
12	0 N	23	-0-	23	B	-429	23	2			N	-0-						23
01	0 N	10	-0-	10	B	-419	10	2			N	-0-						23
02	0 N	8	-0-	8	B	-411	8	2			N	-0-						23
03	0 N	NO RPT	-0-	-0-	B	-411					N	NO RPT						23
04	0 N	NO RPT	-0-	-0-	B	-411					N	NO RPT						23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-5902				N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	-0-	-0-	-0- B	-5617				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5617				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5617				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-5617				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-5617				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-5617				N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2948 X	2948	-0-	-0-	-0-	2948	3	N	-0-			-0-
12	2773 X	2773	-0-	-0-	-0-	2773	3	N	-0-			-0-
01	3131 X	3061	-0-	-70	-0-	3061	3	N	-0-			-0-
02	2828 X	2811	-0-	-17	-0-	2811	3	N	-0-			-0-
03	3131 X	3063	-0-	-68	-0-	3063	3	N	-0-			-0-
*04	3102 X	3102	-0-	-0-	-0-	3102	3	N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3570 X	3061	-0-	-509	-0-	3061	3	N	-0-			-0-
12	3565 X	3357	-0-	-208	-0-	3357	3	N	-0-			-0-
01	3379 X	3171	-0-	-208	-0-	3171	3	N	-0-			-0-
02	3052 X	2404	-0-	-648	-0-	2404	3	N	-0-			-0-
03	3348 X	2092	-0-	-1256	-0-	2092	3	N	-0-			-0-
04	3240 X	2579	-0-	-661	-0-	2579	3	N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6385 X	6385	-0-	-0-	-0-	6385	3	N	-0-			-0-
12	6665 X	6350	-0-	-315	-0-	6350	3	N	-0-			-0-
01	6665 X	6175	-0-	-490	-0-	6175	3	N	-0-			-0-
02	6020 X	5256	-0-	-764	-0-	5256	3	N	-0-			-0-
03	6650 X	6650	-0-	-0-	-0-	6650	3	N	-0-			-0-
04	6390 X	5645	-0-	-745	-0-	5645	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	709	-0-	-311	-0-	709	3			N	-0-					-0-
12	1054	N	711	-0-	-343	-0-	711	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
*04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

11	3750	X	2989	-0-	-761	-0-	2989	3			N	-0-					-0-
12	3902	X	3902	-0-	-0-	-0-	3902	3			N	-0-					-0-
01	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
02	2800	X	2180	-0-	-620	-0-	2180	3			N	-0-					-0-
03	3875	X	2862	-0-	-1013	-0-	2862	3			N	-0-					-0-
04	3750	X	2502	-0-	-1248	-0-	2502	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

11	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
12	1736	N	1469	-0-	-267	-0-	1469	3			N	-0-					-0-
01	1736	N	1204	-0-	-532	-0-	1204	3			N	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
*04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

11	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	3600	X	2864	-0-	-736	-0-	2864	3			N	-0-					-0-
12	3720	X	2564	-0-	-1156	-0-	2564	3			N	-0-					-0-
01	3906	X	2498	-0-	-1408	-0-	2498	3			N	-0-					-0-
02	3528	X	2593	-0-	-935	-0-	2593	3			N	-0-					-0-
03	3906	X	3443	-0-	-463	-0-	3443	3			N	-0-					-0-
*04	5845	X	5845	-0-	-0-	-0-	5845	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	5028	X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
12	5992	X	5992	-0-	-0-	-0-	5992	3			N	-0-					-0-
01	5456	X	4802	-0-	-654	-0-	4802	3			N	-0-					-0-
02	4928	X	3392	-0-	-1536	-0-	3392	3			N	-0-					-0-
03	5456	X	3578	-0-	-1878	-0-	3578	3			N	-0-					-0-
04	5280	X	3049	-0-	-2231	-0-	3049	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3046 X	3046	-0-	-0-	-0-	3046	3		N	-0-			-0-
12	3374 X	3374	-0-	-0-	-0-	3374	3		N	-0-			-0-
01	3100 X	3076	-0-	-24	-0-	3076	3		N	-0-			-0-
02	2856 X	1851	-0-	-1005	-0-	1851	3		N	-0-			-0-
03	3162 X	2497	-0-	-665	-0-	2497	3		N	-0-			-0-
04	3060 X	1892	-0-	-1168	-0-	1892	3		N	-0-			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	2730 N	2552	-0-	-178	-0-	2552	3		N	-0-			-0-
12	2759 N	2401	-0-	-358	-0-	2401	3		N	-0-			-0-
01	2728 N	2615	-0-	-113	-0-	2615	3		N	-0-			-0-
02	2380 N	2181	-0-	-199	-0-	2181	3		N	-0-			-0-
03	2387 N	2113	-0-	-274	-0-	2113	3		N	-0-			-0-
04	2520 N	2338	-0-	-182	-0-	2338	3		N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

11	2550 X	2113	-0-	-437	-0-	2113	3		N	-0-			-0-
12	2418 X	2040	-0-	-378	-0-	2040	3		N	-0-			-0-
01	2294 X	1564	-0-	-730	-0-	1564	3		N	-0-			-0-
02	2170 N	2170	-0-	-0-	-0-	2170	3		N	-0-			-0-
03	2182 N	2182	-0-	-0-	-0-	2182	3		N	-0-			-0-
*04	1748 N	1748	-0-	-0-	-0-	1748	3		N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

11	2910 X	2103	-0-	-807	-0-	2103	3		N	-0-			-0-
12	3007 X	2756	-0-	-251	-0-	2756	3		N	-0-			-0-
01	3007 X	2901	-0-	-106	-0-	2901	3		N	-0-			-0-
02	2688 X	2421	-0-	-267	-0-	2421	3		N	-0-			-0-
03	2759 X	2593	-0-	-166	-0-	2593	3		N	-0-			-0-
04	2820 X	1936	-0-	-884	-0-	1936	3		N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3019	-0-	-1241	-0-	237	1	2782	2	N	-0-					-0-
12	3751	X	2392	-0-	-1359	-0-	223	1	2169	2	N	-0-					-0-
01	3410	X	2702	-0-	-708	-0-	235	1	2467	2	N	-0-					-0-
02	3080	X	2017	-0-	-1063	-0-	281	1	1736	2	N	-0-					-0-
03	3131	X	1191	-0-	-1940	-0-	117	1	1074	2	N	-0-					-0-
04	3030	X	2108	-0-	-922	-0-	204	1	1904	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

11	300	X	-0-	-0-	-300	B	-0-				N	-0-					12
12	1	X	-0-	-0-	-1	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		4663	-0-	4663	4663	248	1	4415	2	N	-0-					-0-
01	16115		11021	-0-	-5094	-0-	248	1	10689	2	N	76					76
							84	9									
02	10658		10271	-0-	-387	-0-	224	1	9934	2	N	103	128	1			51
							113	9									
03	13705		12324	-0-	-1381	-0-	248	1	12031	2	N	41					92
							45	9									
04	10590	#	6309	-0-	-4281	-0-	240	1	6027	2	N	38					130
							42	9									

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	383	-0-	383	383	383	1		N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	383				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	383				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1873 N	1873	-0-	-0-	-0-	1873	1		N	-0-			-0-
12	857 N	857	-0-	-0-	-0-	857	1		N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	868 N	NO RPT	-0-	-868	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

11	12191 X	12191	-0-	-0-	-0-	536	1	11535	2	Y	109	184	1			199
						120	9									
12	14942 X	13535	-0-	-1407	-0-	599	1	12855	2	Y	74					273
						81	9									
01	14942 X	13274	-0-	-1668	-0-	592	1	12640	3	Y	38	185	1			126
						42	9									
02	12337 X	12337	-0-	-0-	-0-	574	1	11680	3	Y	75					201
						83	9									
03	14570 X	13374	-0-	-1196	-0-	610	1	12673	3	Y	83	180	1			104
						91	9									
04	13110 X	12837	-0-	-273	-0-	590	1	12144	3	Y	94					198
						103	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	192 N	192	-0-	-0-	-0-	8	1	183	2	N	1	1	8			-0-
						1	9									
12	310 N	308	-0-	-2	-0-	14	1	294	2	N	-0-					-0-
01	141 N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
02	295 N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
03	312 N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*04	306 N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

11	22579 X	5548	-0-	-17031	-0-	1606	1	3853	3	Y	81	99	1			125
						89	9									
12	5528 X	5528	-0-	-0-	-0-	1614	1	3809	3	Y	95	99	1			121
						105	9									
01	5921 X	3346	-0-	-2575	-0-	1342	1	1952	3	Y	47	75	1			93
						52	9									
02	6538 X	6538	-0-	-0-	-0-	1235	1	5186	3	Y	106	108	1			91
						117	9									
03	5735 X	5719	-0-	-16	-0-	1162	1	4448	3	Y	99	95	1			95
						109	9									
04	5550 X	4857	-0-	-693	-0-	1418	1	3367	3	Y	65	96	1			64
						72	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22259 X	5239	-0-	-17020	-0-	1517	1	3637	3	Y	77	93	1			157
						85	9									
12	5180 X	5180	-0-	-0-	-0-	1513	1	3569	3	Y	89	92	1			154
						98	9									
01	5921 X	5084	-0-	-837	-0-	2039	1	2966	3	Y	72	113	1			113
						79	9									
02	5208 X	4689	-0-	-519	-0-	886	1	3719	3	Y	76	78	1			111
						84	9									
03	5518 X	5063	-0-	-455	-0-	1029	1	3937	3	Y	88	84	1			115
						97	9									
04	5250 X	4753	-0-	-497	-0-	1387	1	3296	3	Y	64	94	1			85
						70	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	34	-0-	34	34	34	1			N	-0-					-0-
02	180	X	146	-0-	-34	-0-	146	1			N	-0-					-0-
03	107	X	107	-0-	-0-	-0-	107	1			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	1			N	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/01/2016

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	450	X	162	-0-	-288	-0-	162	1			N	-0-				-0-
12	341	X	224	-0-	-117	-0-	224	1			N	-0-				-0-
01	341	X	150	-0-	-191	-0-	150	1			N	-0-				-0-
02	140	N	110	-0-	-30	-0-	110	1			N	-0-				-0-
03	217	N	105	-0-	-112	-0-	105	1			N	-0-				-0-
*04	170	N	170	-0-	-0-	-0-	170	1			N	-0-				-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 02/05/2019 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

11	390	X	88	-0-	-302	-0-	88	1			N	-0-					-0-
12	372	X	163	-0-	-209	-0-	163	1			N	-0-					-0-
01	372	X	142	-0-	-230	-0-	142	1			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	1			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	1			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	3560	-0-	3560	3560	1886	1	54	2	N	-0-			-0-
						1620	3							
*04	14B2 EXT	-0-	-0-	-0-	3560					N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	2	-0-	2	2	2	1			N	-0-					-0-
01	14B2	EXT	32	-0-	32	34	32	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	34					N	-0-					-0-
03	34	X	-0-	-0-	-34	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	185	-0-	185	185	185	1			N	-0-					-0-
01	14B2	EXT	62	-0-	62	247	62	1			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	247					N	-0-					-0-
03	247	X	-0-	-0-	-247	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	462	1	13	2	N	-0-					-0-
							397	3									
*04	511	N	511	-0-	-0-	-0-	328	1	5	2	N	-0-					-0-
							178	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	141	1	31	2	N	-0-					-0-
							195	3									
12	1023	N	261	-0-	-762	-0-	62	1	17	2	N	-0-					-0-
							182	3									
01	527	N	214	-0-	-313	-0-	100	1	12	2	N	-0-					-0-
							102	3									
02	336	N	137	-0-	-199	-0-	2	1	13	2	N	-0-					-0-
							122	3									
03	372	N	372	-0-	-0-	-0-	197	1	6	2	N	-0-					-0-
							169	3									
*04	378	N	378	-0-	-0-	-0-	243	1	4	2	N	-0-					-0-
							131	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	X	1569	-0-	-0-	-0-	605	1	131	2	N	-0-					-0-
							833	3									
12	2480	X	808	-0-	-1672	-0-	194	1	53	2	N	-0-					-0-
							561	3									
01	2480	X	1091	-0-	-1389	-0-	511	1	60	2	N	-0-					-0-
							520	3									
02	1456	N	823	-0-	-633	-0-	12	1	75	2	N	-0-					-0-
							736	3									
03	1259	N	1259	-0-	-0-	-0-	667	1	19	2	N	-0-					-0-
							573	3									
*04	1053	N	1053	-0-	-0-	-0-	676	1	10	2	N	-0-					-0-
							367	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	1			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	1			N	-0-					-0-
*04	604	N	604	-0-	-0-	-0-	604	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	5190 X	2865	-0-	-2325	-0-	1104	1	238	2	N	-0-			-0-
						1523	3							
12	5363 X	3957	-0-	-1406	-0-	948	1	259	2	N	-0-			-0-
						2750	3							
01	6231 X	4432	-0-	-1799	-0-	2076	1	244	2	N	-0-			-0-
						2112	3							
02	5628 X	3128	-0-	-2500	-0-	44	1	285	2	N	-0-			-0-
						2799	3							
03	6231 X	4728	-0-	-1503	-0-	2504	1	72	2	N	-0-			-0-
						2152	3							
*04	5826 X	5826	-0-	-0-	-0-	3742	1	54	2	N	-0-			-0-
						2030	3							

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	57	-0-	57	57	57	1		N	-0-			-0-
02	115 R	58	-0-	-57	-0-	58	1		N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	60 #	-0-	-0-	-60	-0-				N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) //CONT.// 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/15/2019

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

11	900 X	-0-	-0-	-900	-0-					N	-0-					-0-
12	930 X	-0-	-0-	-930	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1461 N	1461	-0-	-0-	-0-	774	1	22	2	N	-0-					-0-
						665	3									
*04	436 N	436	-0-	-0-	-0-	280	1	4	2	N	-0-					-0-
						152	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	8272	-0-	8272	8272	4366	1	125	2	N	26	20	0			6
						3752	3	29	9							
*04	14B2 EXT	2464	-0-	2464	10736	1582	1	23	2	N	-0-	6	0			-0-
						859	3									

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1156	-0-	-164	-0-	6	1	1121	2	N	26					148
							29	9									
12	1426	N	1229	-0-	-197	-0-	7	1	1182	2	N	36					184
							40	9									
01	1033	N	1033	-0-	-0-	-0-	7	1	982	2	N	40					224
							44	9									
02	1092	N	785	-0-	-307	-0-	4	1	772	2	N	8					232
							9	9									
03	1070	N	1070	-0-	-0-	-0-	6	1	1033	2	N	28	185	1			75
							31	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

11	21330	#	-0-	-0-	-21330	-0-					N	-0-					145
12	5084	#	-0-	-0-	-5084	-0-					N	-0-					145
01	0	#	-0-	-0-	-0-	-0-					N	-0-					145
02	0	#	-0-	-0-	-0-	-0-					N	-0-					145
03	0	#	-0-	-0-	-0-	-0-					N	-0-					145
04	0	#	-0-	-0-	-0-	-0-					N	-0-					145

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

11	5699	X	5699	-0-	-0-	-0-	5698	2	1	9	N	1	167	1			63
12	21011	X	21011	-0-	-0-	-0-	20800	2	211	9	N	192					255
01	35907	X	35907	-0-	-0-	-0-	35464	2	443	9	N	403	545	1			113
02	34017	X	34017	-0-	-0-	-0-	33591	2	426	9	N	387	178	1			322
03	39410	X	39410	-0-	-0-	-0-	38902	2	508	9	N	462	516	1			268
*04	35802	X	35802	-0-	-0-	-0-	35398	2	404	9	N	367	529	1			106

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	7831			N	NO RPT			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320 N	1070	-0-	-250	-0-	1070	2	N	-0-			-0-
12	1413 N	1413	-0-	-0-	-0-	1413	2	N	-0-			-0-
01	1320 N	1320	-0-	-0-	-0-	1320	2	N	-0-			-0-
02	1519 N	1519	-0-	-0-	-0-	1519	2	N	-0-			-0-
03	1797 N	1797	-0-	-0-	-0-	1797	2	N	-0-			-0-
*04	1584 N	1584	-0-	-0-	-0-	1584	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510 N	398	-0-	-112	-0-	398	2	N	-0-			-0-
12	1170 N	1170	-0-	-0-	-0-	1170	2	N	-0-			-0-
01	1335 N	1335	-0-	-0-	-0-	1335	2	N	-0-			-0-
02	364 N	353	-0-	-11	-0-	353	2	N	-0-			-0-
03	1178 N	576	-0-	-602	-0-	576	2	N	-0-			-0-
04	1290 N	424	-0-	-866	-0-	424	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	-0-	-0-	-30	-0-			N	-0-			80
12	0 N	-0-	-0-	-0-	-0-			N	-0-			80
01	0 N	-0-	-0-	-0-	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80
03	0 N	-0-	-0-	-0-	-0-			N	-0-			80
04	0 N	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

11	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180 N	170	-0-	-10	-0-	170	2		N	-0-			-0-
12	222 N	222	-0-	-0-	-0-	222	2		N	-0-			-0-
01	248 N	220	-0-	-28	-0-	220	2		N	-0-			-0-
02	279 N	279	-0-	-0-	-0-	279	2		N	-0-			-0-
03	298 N	298	-0-	-0-	-0-	298	2		N	-0-			-0-
*04	294 N	294	-0-	-0-	-0-	294	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

11	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
04	14B DENY	80	-0-	80	1911	80	2		N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

11	799 N	799	-0-	-0-	-0-	799	2		N	-0-			-0-
12	527 N	468	-0-	-59	-0-	468	2		N	-0-			-0-
01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	756 N	528	-0-	-228	-0-	528	2		N	-0-			-0-
03	651 N	651	-0-	-0-	-0-	651	2		N	-0-			-0-
04	540 N	480	-0-	-60	-0-	480	2		N	-0-			-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

11	300 N	292	-0-	-8	-0-	292	2		N	-0-			-0-
12	403 N	339	-0-	-64	-0-	339	2		N	-0-			-0-
01	434 N	293	-0-	-141	-0-	293	2		N	-0-			-0-
02	397 N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
03	410 N	410	-0-	-0-	-0-	410	2		N	-0-			-0-
*04	374 N	374	-0-	-0-	-0-	374	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

11	420 N	378	-0-	-42	-0-	378	2		N	-0-			-0-
12	527 N	468	-0-	-59	-0-	468	2		N	-0-			-0-
01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	528 N	528	-0-	-0-	-0-	528	2		N	-0-			-0-
03	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-
04	540 N	481	-0-	-59	-0-	481	2		N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	3240 X	2218	-0-	-1022	-0-	1307	1	907	3	N	4	4	8			-0-
						4	9									
12	3348 X	1993	-0-	-1355	-0-	1245	1	745	3	N	3	3	8			-0-
						3	9									
01	3603 X	3603	-0-	-0-	-0-	2035	1	1561	3	N	6	6	8			-0-
						7	9									
02	2576 X	2059	-0-	-517	-0-	1293	1	756	3	N	9	9	8			-0-
						10	9									
03	3033 X	3033	-0-	-0-	-0-	1937	1	1094	3	N	2	2	8			-0-
						2	9									
04	3480 X	2707	-0-	-773	-0-	1794	1	912	3	N	1	1	8			-0-
						1	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	236	1	164	3	N	8					78
							9	9									
12	425	N	425	-0-	-0-	-0-	257	1	153	3	N	14					92
							15	9									
01	527	N	413	-0-	-114	-0-	222	1	170	3	N	19					111
							21	9									
02	454	N	454	-0-	-0-	-0-	284	1	166	3	N	4					115
							4	9									
03	468	N	468	-0-	-0-	-0-	286	1	161	3	N	19	111	1			23
							21	9									
04	390	N	325	-0-	-65	-0-	205	1	105	3	N	14					37
							15	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	4200	X	3692	-0-	-508	-0-	2180	1	1512	3	N	-0-					127
12	3968	X	1927	-0-	-2041	-0-	1204	1	720	3	N	3	3	8			127
							3	9									
01	4154	X	761	-0-	-3393	-0-	429	1	330	3	N	2	2	8			127
							2	9									
02	3752	X	2129	-0-	-1623	-0-	1337	1	783	3	N	8	1	8			134
							9	9									
03	4154	X	2852	-0-	-1302	-0-	1814	1	1024	3	N	13					147
							14	9									
04	3690	X	3583	-0-	-107	-0-	2373	1	1207	3	N	3	126	1			24
							3	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 191																	
03	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
04	14B2	EXT	145	-0-	145	B	336	145	2		N	-0-					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	390 #	249	-0-	-141 B	-485	249	2		N	-0-			-0-
12	465 #	662	-0-	197 B	-288	662	2		N	-0-			-0-
01	620 #	470	-0-	-150 B	-438	470	2		N	-0-			-0-
02	560 #	393	-0-	-167 B	-605	393	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -458 CANCELLED UNDERAGE -> -147													
03	651 #	324	-0-	-327 B	-785	324	2		N	-0-			-0-
04	630 #	497	-0-	-133 B	-918	497	2		N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

11	0 #	104	-0-	104 B	-8300	104	2		N	-0-			-0-
12	0 #	100	-0-	100 B	-8200	100	2		N	-0-			-0-
01	0 #	101	-0-	101 B	-8099	101	2		N	-0-			-0-
02	196 #	98	-0-	-98 B	-8197	98	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -8099													
03	93 #	29	-0-	-64 B	-162	29	2		N	-0-			-0-
04	90 #	18	-0-	-72 B	-234	18	2		N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

05	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
06	7500	-0-	-0-	-7500	-0-				N	-0-			-0-
07	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
08	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
09	7500	-0-	-0-	-7500	-0-				N	-0-			-0-
10	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
11	7500	-0-	-0-	-7500	-0-				N	-0-			-0-
12	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
01	7750	-0-	-0-	-7750	-0-				N	-0-			-0-
02	7000	-0-	-0-	-7000	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA, WEST (3300) //CONT.// 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	630	2	93	3	N	-0-					-0-
12	930	N	907	-0-	-23	-0-	672	2	235	3	N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	743	2	232	3	N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	742	2	312	3	N	-0-					-0-
03	899	N	802	-0-	-97	-0-	695	2	107	3	N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	464	1	322	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	491	1	294	3	N	-0-					-0-
01	837	N	741	-0-	-96	-0-	419	1	322	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	482	1	282	3	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	594	1	336	3	N	-0-					-0-
*04	814	N	814	-0-	-0-	-0-	540	1	274	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	149	-0-	-91	-0-	143	2	6	9	N	5					105
12	585	N	585	-0-	-0-	-0-	581	2	4	9	N	4					109
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					109
02	140	N	88	-0-	-52	-0-	88	2			N	-0-					109
03	589	N	55	-0-	-534	-0-	55	2			N	-0-					109
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	A	-0-	-0-	-0-	-0-					Y	-0-	27	7			-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - P/A 12/12/18

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	373	-0-	373	373	17	1	350	3	N	5	3	1			2
						6	9									
02	14B2 EXT	2036	-0-	2036	2409	87	1	1932	3	N	15					17
						17	9									
03	14B2 EXT	2195	-0-	2195	4604	116	1	2056	3	N	21	19	1			19
						23	9									
*04	7799 X	3195	-0-	-4604	-0-	194	1	2976	3	N	23	16	1			26
						25	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	14B2 EXT	48	-0-	48	1188	7	1	41	3	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1188					N	-0-					-0-
01	1273 X	85	-0-	-1188	-0-	4	1	81	3	N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90 N	-0-	-0-	-90	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2309	-0-	-421	-0-	311	1	1940	3	N	53	49	1			52
							58	9									
12	2790	X	2448	-0-	-342	-0-	265	1	2113	3	N	64	29	1			87
							70	9									
01	2604	X	2008	-0-	-596	-0-	89	1	1858	3	N	55	90	1			52
							61	9									
02	408	N	408	-0-	-0-	-0-	17	1	367	3	N	22					74
							24	9									
03	559	N	559	-0-	-0-	-0-	28	1	490	3	N	37	55	1			56
							41	9									
04	1950	N	1881	-0-	-69	-0-	110	1	1686	3	N	77	50	1			83
							85	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	12	1	61	3	Y	3					18
							3	9									
12	93	N	26	-0-	-67 B	-0-	1	1	21	3	Y	4					22
							4	9									
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	1	14	1			9
03	90	N	90	-0-	-0- B	-0-	9	1	80	3	Y	1	8	1			2
							1	9									
*04	139	N	139	-0-	-0- B	-0-	9	1	129	3	Y	1					3
							1	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520		4889	-0-	-631 B	-631	675	1	4208	3	N	5	15	1			16
							6	9									
12	5704		5147	-0-	-557 B	-1188	573	1	4566	3	N	7	6	1			17
							8	9									
01	5704		4985	-0-	-719 B	-1907	226	1	4753	3	N	5	14	1			8
							6	9									
02	5152		4393	-0-	-759 B	-2666	189	1	4197	3	N	6					14
							7	9									
03	5053	#	4735	-0-	-318 B	-2984	252	1	4474	3	N	8	11	1			11
							9	9									
04	4980	#	4878	-0-	-102 B	-3086	298	1	4571	3	N	8	7	1			12
							9	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175

NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2839 X	2839	-0-	-0-	-0-	174	1	2658	3	N	6	2	1			4
						7	9									

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

11	1680 X	884	-0-	-796	-0-	122	1	762	3	Y	-0-	2	1			2
12	1829 X	927	-0-	-902	-0-	103	1	824	3	Y	-0-	1	1			1
01	1829 X	905	-0-	-924	-0-	41	1	863	3	Y	1	1	1			1
						1	9									
02	795 X	795	-0-	-0-	-0-	34	1	761	3	Y	-0-					1
03	961 X	699	-0-	-262	-0-	37	1	662	3	Y	-0-	1	1			-0-
*04	1066 X	1066	-0-	-0-	-0-	65	1	1001	3	Y	-0-					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

11	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	29 N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4186	-0-	-554	-0-	837	1	3321	3	N	25	25	1			27
							28	9									
12	5239	X	2204	-0-	-3035	-0-	673	1	1508	3	N	21	12	1			36
							23	9									
01	5239	X	2175	-0-	-3064	-0-	550	1	1595	3	N	27	40	1			23
							30	9									
02	3781	X	3781	-0-	-0-	-0-	552	1	3201	3	N	25					48
							28	9									
03	5827	X	5827	-0-	-0-	-0-	755	1	5025	3	N	43	45	1			46
							47	9									
*04	5256	X	5256	-0-	-0-	-0-	767	1	4446	3	N	39	32	1			53
							43	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

11	14B2 EXT		-0-	-0-	-0-	1974					N	-0-					-0-
12	2322	X	348	-0-	-1974	-0-	39	1	309	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

11	1401	N	1401	-0-	-0-	-0-	192	1	1196	3	N	12	13	1			14
							13	9									
12	1891	N	1126	-0-	-765	-0-	124	1	988	3	N	13	7	1			20
							14	9									
01	1344	N	1344	-0-	-0-	-0-	60	1	1267	3	N	15	22	1			13
							17	9									
02	747	N	747	-0-	-0-	-0-	32	1	703	3	N	11	1	8			23
							12	9									
03	1428	N	1428	-0-	-0-	-0-	75	1	1331	3	N	20	21	1			22
							22	9									
04	1290	N	340	-0-	-950	-0-	20	1	312	3	N	7	11	1			18
							8	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	399	-0-	399	399	55	1	344	3	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
03	399 X	-0-	-0-	-399	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	987 N	987	-0-	-0-	-0-	45	1	942	3	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150 N	-0-	-0-	-150	-0-					N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410 X	3438	-0-	-972	-0-	464	1	2889	3	N	77	80	1			85
						85	9									
12	4526 X	1974	-0-	-2552	-0-	208	1	1657	3	N	99	47	1			137
						109	9									
01	4495 X	2999	-0-	-1496	-0-	131	1	2749	3	N	108	156	1			89
						119	9									
02	3920 X	3074	-0-	-846	-0-	127	1	2828	3	N	108					197
						119	9									
03	3565 X	3310	-0-	-255	-0-	167	1	2965	3	N	162	177	1			182
						178	9									
04	3450 X	3030	-0-	-420	-0-	178	1	2727	3	N	114	112	1			184
						125	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1440	-0-	-1590	-0-	287	1	1140	3	N	12	11	1			11
							13	9									
12	3131	X	856	-0-	-2275	-0-	260	1	582	3	N	13	6	1			18
							14	9									
01	2288	X	2288	-0-	-0-	-0-	583	1	1691	3	N	13	20	1			11
							14	9									
02	3424	X	3424	-0-	-0-	-0-	501	1	2905	3	N	16					27
							18	9									
03	4663	X	4663	-0-	-0-	-0-	605	1	4029	3	N	26	26	1			27
							29	9									
*04	3048	X	3048	-0-	-0-	-0-	445	1	2583	3	N	18	17	1			28
							20	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	4					13
12	T. A.		-0-	-0-	-0-	-0-					Y	11					24
01	T. A.		-0-	-0-	-0-	-0-					Y	27					51
02	0	X	-0-	-0-	-0-	-0-					Y	60	36	1	52	8	23
03	0	N	-0-	-0-	-0-	-0-					Y	3	20	1			6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	2314	-0-	-2186	-0-	455	1	1804	3	N	50	44	1			47
							55	9									
12	4619	X	699	-0-	-3920	-0-	208	1	466	3	N	23	18	1			52
							25	9									
01	2604	X	1460	-0-	-1144	-0-	363	1	1053	3	N	40	58	1			34
							44	9									
02	2828	X	2828	-0-	-0-	-0-	407	1	2364	3	N	52					86
							57	9									
03	2666	X	2390	-0-	-276	-0-	303	1	2018	3	N	63	73	1			76
							69	9									
04	2310	X	793	-0-	-1517	-0-	113	1	656	3	N	22	37	1			61
							24	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3242	-0-	-388	-0-	641	1	2543	3	N	53	49	1			53
							58	9									
12	3999	X	2300	-0-	-1699	-0-	699	1	1567	3	N	31	21	1			63
							34	9									
01	3999	X	2496	-0-	-1503	-0-	640	1	1856	3	N	-0-	40	1			23
02	3528	X	2436	-0-	-1092	-0-	358	1	2078	3	N	-0-					23
03	3929	X	3929	-0-	-0-	-0-	513	1	3416	3	N	-0-	11	1			12
*04	4593	X	4593	-0-	-0-	-0-	676	1	3917	3	N	-0-	5	1			7

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	436	-0-	436	205456	60	1	376	3	N	-0-	1	1			-0-
12	14B2	EXT	646	-0-	646	206102	72	1	574	3	N	-0-					-0-
01	14B2	EXT	215	-0-	215	206317	10	1	205	3	N	-0-					-0-
02	T. A.		54	-0-	54	206371	2	1	52	3	N	-0-					-0-
03	206371	X	-0-	-0-	-206371	-0-					N	-0-					-0-
*04	2734	X	2734	-0-	-0-	-0-	168	1	2566	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175

NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

11	17 N	17	-0-	-0-	-0-	2 1	15 3	N	-0-	1 1		1
12	21 N	21	-0-	-0-	-0-	2 1	19 3	N	-0-			1
01	0 N	-0-	-0-	-0-	-0-			N	-0-	1 1		-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	100 N	100	-0-	-0-	-0-	6 1	94 3	N	-0-			-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	116	1	722	3	N	3	6	1			6
							3	9									
12	702	N	702	-0-	-0-	-0-	78	1	623	3	N	1	2	1			5
							1	9									
01	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-	3	1			2
02	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					2
03	512	N	512	-0-	-0-	-0-	27	1	485	3	N	-0-	1	1			1
*04	676	N	676	-0-	-0-	-0-	41	1	635	3	N	-0-					1

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

11	1188	N	1188	-0-	-0-	-0-	164	1	1024	3	Y	-0-	1	1			-0-
12	1457	N	1166	-0-	-291	-0-	130	1	1036	3	Y	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	57	1	1197	3	Y	-0-					-0-
02	1210	X	1210	-0-	-0-	-0-	52	1	1158	3	Y	-0-					-0-
03	1473	X	1473	-0-	-0-	-0-	78	1	1395	3	Y	-0-					-0-
*04	1462	X	1462	-0-	-0-	-0-	90	1	1372	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	938	N	938	-0-	-0-	-0-	189	1	748	3	Y	1	2	1			2
							1	9									
12	1457	N	978	-0-	-479	-0-	302	1	676	3	Y	-0-	1	1			1
01	1011	N	1011	-0-	-0-	-0-	259	1	752	3	Y	-0-	1	1			-0-
02	964	X	964	-0-	-0-	-0-	142	1	822	3	Y	-0-					-0-
03	961	X	773	-0-	-188	-0-	101	1	672	3	Y	-0-					-0-
04	990	X	884	-0-	-106	-0-	130	1	754	3	Y	-0-					-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

11	14B2	EXT	1342	-0-	1342	7340	186	1	1156	3	Y	-0-	1	1			-0-
12	14B2	EXT	1276	-0-	1276	8616	142	1	1134	3	Y	-0-					-0-
01	T. A.		844	-0-	844	9460	38	1	806	3	Y	-0-					-0-
02	11332	X	1872	-0-	-9460	-0-	81	1	1791	3	Y	-0-					-0-
03	3596	X	1964	-0-	-1632	-0-	105	1	1859	3	Y	-0-					-0-
*04	2036	X	2036	-0-	-0-	-0-	125	1	1911	3	Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

11	14B2 EXT	6536	-0-	6536	25824	904	1	5629	3	N	3	10	1			10
						3	9									
12	14B2 EXT	3679	-0-	3679	29503	410	1	3268	3	N	1	3	1			8
						1	9									
01	T. A.	3684	-0-	3684	33187	168	1	3516	3	N	-0-	5	1			3
02	T. A.	5340	-0-	5340	38527	230	1	5110	3	N	-0-					3
03	42769 X	4242	-0-	-38527	-0-	226	1	4016	3	N	-0-	2	1			1
04	6540 X	3465	-0-	-3075	-0-	212	1	3252	3	N	1	1	1			1
						1	9									

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

11	4817 X	4817	-0-	-0- B	-0-	658	1	4102	3	N	52	50	1			54
						57	9									
12	7874 X	5905	-0-	-1969 B	-0-	651	1	5184	3	N	64	30	1			88
						70	9									
01	7874 X	5220	-0-	-2654 B	-0-	234	1	4920	3	N	60	94	1			54
						66	9									
02	7112 X	4462	-0-	-2650 B	-0-	190	1	4209	3	N	57					111
						63	9									
03	5208 X	4732	-0-	-476 B	-0-	247	1	4397	3	N	80	94	1			97
						88	9									
04	5700 X	4844	-0-	-856 B	-0-	292	1	4467	3	N	77	66	1			108
						85	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

11	1135 N	1135	-0-	-0-	-0-	156	1	973	3	N	5	8	1			9
						6	9									
12	1448 N	1448	-0-	-0-	-0-	161	1	1280	3	N	6	4	1			11
						7	9									
01	1529 N	1529	-0-	-0-	-0-	69	1	1453	3	N	6	11	1			6
						7	9									
02	1222 N	1222	-0-	-0-	-0-	52	1	1163	3	N	6					12
						7	9									
03	1104 N	1104	-0-	-0-	-0-	58	1	1037	3	N	8	10	1			10
						9	9									
04	1440 N	1191	-0-	-249	-0-	72	1	1110	3	N	8	7	1			11
						9	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) //CONT.// 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. //CONT.// 338530
TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

11	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	352	1	517	2	N	59					59
							65	9									
01	88	N	88	-0-	-0-	-0-	80	1	8	2	N	-0-					59
02	392	N	-0-	-0-	-392	-0-					N	-0-					59
03	620	N	-0-	-0-	-620	-0-					N	-0-					59
04	90	N	-0-	-0-	-90	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	#	2349	-0-	-921	-0-	155	1	2194	2	N	-0-					156
12	3193	#	2318	-0-	-875	-0-	144	1	2141	2	N	30	159	1			27
							33	9									
01	3038	#	2738	-0-	-300	-0-	173	1	2547	2	N	16					43
							18	9									
02	2744	#	1731	-0-	-1013	-0-	147	1	1584	2	N	-0-					43
03	2418	#	1266	-0-	-1152	-0-	230	1	1025	2	N	10					53
							11	9									
04	2640	#	947	-0-	-1693	-0-	144	1	803	2	N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	605	-0-	605 B	-1911	605	2			N	-0-					-0-
12	0	N	1524	-0-	1524 B	-387	616	1	908	2	N	-0-					-0-
01	0	N	44	-0-	44 B	-343	40	1	4	2	N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-343					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -343																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1470		-0-	-0-	-1470 B	-1470					N	-0-					-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3935	-0-	3935	16572	241	1	3530	3	Y	149	112	1			72
							164	9									
12	20704	X	4132	-0-	-16572	-0-	254	1	3720	3	Y	144	143	1			73
							158	9									
01	3984	X	3984	-0-	-0-	-0-	245	1	3579	3	Y	145	142	1			76
							160	9									
02	3500	X	3455	-0-	-45	-0-	213	1	3109	3	Y	121	115	1			82
							133	9									
03	4106	X	4106	-0-	-0-	-0-	253	1	3700	3	Y	139	142	1			79
							153	9									
04	3750	X	3664	-0-	-86	-0-	224	1	3283	3	Y	143	142	1			80
							157	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5018	-0-	5018	21068	309	1	4521	3	Y	171	129	1			85
							188	9									
12	26159	X	5091	-0-	-21068	-0-	314	1	4597	3	Y	164	165	1			84
							180	9									
01	5270	X	5028	-0-	-242	-0-	310	1	4534	3	Y	167	163	1			88
							184	9									
02	4760	X	4407	-0-	-353	-0-	272	1	3982	3	Y	139	132	1			95
							153	9									
03	5270	X	4718	-0-	-552	-0-	291	1	4251	3	Y	160	163	1			92
							176	9									
04	5010	X	4797	-0-	-213	-0-	295	1	4322	3	Y	164	163	1			93
							180	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4433	-0-	4433	18605	276	1	4034	3	Y	112	85	1			53
							123	9									
12	23141	X	4536	-0-	-18605	-0-	283	1	4132	3	Y	110	108	1			55
							121	9									
01	4309	X	4226	-0-	-83	-0-	263	1	3842	3	Y	110	107	1			58
							121	9									
02	3944	X	3944	-0-	-0-	-0-	246	1	3598	3	Y	91	87	1			62
							100	9									
03	4309	X	2796	-0-	-1513	-0-	172	1	2508	3	Y	105	107	1			60
							116	9									
*04	4787	X	4787	-0-	-0-	-0-	299	1	4369	3	Y	108	107	1			61
							119	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	105	1	1531	3	Y	66	50	1			32
							73	9									
12	1738	N	1738	-0-	-0-	-0-	107	1	1561	3	Y	64	64	1			32
							70	9									
01	1755	N	1755	-0-	-0-	-0-	108	1	1575	3	Y	65	63	1			34
							72	9									
02	1484	N	1435	-0-	-49	-0-	88	1	1288	3	Y	54	51	1			37
							59	9									
03	1643	N	1552	-0-	-91	-0-	95	1	1389	3	Y	62	63	1			36
							68	9									
04	1590	N	1496	-0-	-94	-0-	91	1	1336	3	Y	63	63	1			36
							69	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	2600	-0-	2600	11001	149	1	2174	3	Y	252	189	1			126
						277	9									
12	3000 N	2668	-0-	-332	10669	154	1	2251	3	Y	239	242	1			123
						263	9									
01	3100 N	2570	-0-	-530	10139	147	1	2152	3	Y	246	240	1			129
						271	9									
02	2800 N	1969	-0-	-831	9308	112	1	1633	3	Y	204	194	1			139
						224	9									
03	3100 N	2186	-0-	-914	8394	123	1	1804	3	Y	235	240	1			134
						259	9									
*04	3000 N	1832	-0-	-1168	7226	100	1	1467	3	Y	241	240	1			135
						265	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

11	DLQ G-10	2676	-0-	2676	12237	163	1	2391	3	Y	111	84	1			54
						122	9									
12	14515 X	2278	-0-	-12237	-0-	138	1	2021	3	Y	108	107	1			55
						119	9									
01	3072 X	3072	-0-	-0-	-0-	189	1	2763	3	Y	109	106	1			58
						120	9									
02	2520 X	2506	-0-	-14	-0-	154	1	2254	3	Y	89	86	1			61
						98	9									
03	3061 X	3061	-0-	-0-	-0-	188	1	2757	3	Y	105	106	1			60
						116	9									
04	2700 X	2632	-0-	-68	-0-	161	1	2354	3	Y	106	106	1			60
						117	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

11	5220 X	2329	-0-	-2891	-0-	271	1	1988	3	N	64					486
						70	9									
12	5208 X	3764	-0-	-1444	-0-	436	1	3201	3	N	115	182	1			419
						127	9									
01	5208 X	2710	-0-	-2498	-0-	312	1	2291	3	N	97					516
						107	9									
02	3444 X	2704	-0-	-740	-0-	315	1	2311	3	N	71	181	1			406
						78	9									
03	3813 X	2754	-0-	-1059	-0-	320	1	2348	3	N	78					484
						86	9									
04	3630 X	3211	-0-	-419	-0-	374	1	2743	3	N	85	182	1			387
						94	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

11	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					160
12	3782	X	3009	-0-	-773	-0-	3009	2			N	-0-					160
01	3782	X	3072	-0-	-710	-0-	3072	2			N	-0-					160
02	3024	X	2279	-0-	-745	-0-	2279	2			N	-0-					160
03	3348	X	230	-0-	-3118	-0-	230	2			N	-0-					160
04	3240	X	2833	-0-	-407	-0-	2833	2			N	-0-					160

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	1440	N	354	-0-	-1086	-0-	354	2			N	-0-					55
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					55
01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					55
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					55
03	1488	N	258	-0-	-1230	-0-	258	2			N	-0-					55
04	1440	N	674	-0-	-766	-0-	674	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930 X	3267	-0-	-663 B	-0-	3267	3			N	-0-					171
12	4061 X	3631	-0-	-430 B	-0-	3610	3	21	9	N	19	172	1			18
01	4061 X	2381	-0-	-1680 B	-0-	2381	3			N	-0-					18
02	3668 X	1485	-0-	-2183 B	-0-	1485	3			N	-0-					18
03	3720 X	649	-0-	-3071 B	-0-	649	3			N	-0-					18
04	3510 X	80	-0-	-3430 B	-0-	80	3			N	-0-					18

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	1110 N	1064	-0-	-46	-0-	1045	3	19	9	N	17					206
12	1178 N	1036	-0-	-142	-0-	1013	3	23	9	N	21					227
01	1023 N	-0-	-0-	-1023	-0-					N	3	179	1			51
02	980 N	-0-	-0-	-980	-0-					N	-0-					51
03	1023 N	-0-	-0-	-1023	-0-					N	-0-					51
04	0 N	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

11	3780 X	1605	-0-	-2175	-0-	1570	3	35	9	N	32					171
12	4278 X	3123	-0-	-1155	-0-	3083	3	40	9	N	36	179	1			28
01	4278 X	3117	-0-	-1161	-0-	3016	3	101	9	N	92					120
02	3864 X	2631	-0-	-1233	-0-	2569	3	62	9	N	56					176
03	3751 X	2672	-0-	-1079	-0-	2637	3	35	9	N	32	180	1			28
04	3030 X	2246	-0-	-784	-0-	2221	3	25	9	N	23					51

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

11	3996 X	3996	-0-	-0-	-0-	3856	3	140	9	N	127	177	1			91
12	4809 X	4809	-0-	-0-	-0-	4692	3	117	9	N	106					197
01	5202 X	5202	-0-	-0-	-0-	5116	3	86	9	N	78	180	1			95
02	4644 X	4644	-0-	-0-	-0-	4605	3	39	9	N	35					130
03	11147 X	11147	-0-	-0-	-0-	10692	3	455	9	N	414	180	1			364
*04	36608 X	36608	-0-	-0-	-0-	35509	3	1099	9	N	999	1080	1			283

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	14B2 EXT	110	-0-	110	110	98	3	12	9	N	11					11
12	14B2 EXT	361	-0-	361	471	361	3			N	-0-					11
01	14B2 EXT	216	-0-	216	687	216	3			N	-0-					11
02	14B2 EXT	201	-0-	201	888	201	3			N	-0-					11
03	14B2 EXT	187	-0-	187	1075	187	3			N	-0-					11
04	14B2 EXT	165	-0-	165	1240	165	3			N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780 X	3737	-0-	-43	-0-	3702	3	35	9	N	32					85
12	3782 X	3149	-0-	-633	-0-	3066	3	83	9	N	75					160
01	3909 X	3909	-0-	-0-	-0-	3873	3	36	9	N	33					193
02	3500 X	3440	-0-	-60	-0-	3410	3	30	9	N	27	180	1			40
03	3875 X	3794	-0-	-81	-0-	3750	3	44	9	N	40					80
04	3780 X	3002	-0-	-778	-0-	3002	3			N	-0-					80

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

11	6840 X	6586	-0-	-254	-0-	6443	3	143	9	N	130	178	1			98
12	7006 X	6571	-0-	-435	-0-	6462	3	109	9	N	99					197
01	6851 X	6164	-0-	-687	-0-	6046	3	118	9	N	107	178	1			126
02	6188 X	5479	-0-	-709	-0-	5365	3	114	9	N	104	183	1			47
03	6851 X	5612	-0-	-1239	-0-	5469	3	143	9	N	130					177
04	6600 X	775	-0-	-5825	-0-	757	3	18	9	N	16	164	1			29

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	90 X	43	-0-	-47	-0-	43	3			N	-0-					91
12	93 X	33	-0-	-60	-0-	33	3			N	-0-					91
01	93 X	35	-0-	-58	-0-	35	3			N	-0-					91
02	56 X	27	-0-	-29	-0-	27	3			N	-0-					91
03	62 X	30	-0-	-32	-0-	30	3			N	-0-					91
04	30 X	29	-0-	-1	-0-	29	3			N	-0-					91

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	1080 N	996	-0-	-84	-0-	989	3	7	9	N	6					105
12	1116 N	873	-0-	-243	-0-	873	3			N	-0-					105
01	993 N	993	-0-	-0-	-0-	993	3			N	-0-					105
02	924 N	879	-0-	-45	-0-	879	3			N	-0-					105
03	943 N	943	-0-	-0-	-0-	943	3			N	-0-					105
04	960 N	874	-0-	-86	-0-	874	3			N	-0-					105

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	2695 X	2695	-0-	-0-	-0-	540	1	2119	2	N	33	180	1			75
						36	9									
12	3920 X	3920	-0-	-0-	-0-	540	1	3319	2	N	55					130
						61	9									
01	3727 X	3727	-0-	-0-	-0-	620	1	3008	2	N	90					220
						99	9									
02	3811 X	3811	-0-	-0-	-0-	560	1	3177	2	N	67	182	1			105
						74	9									
03	3826 X	3826	-0-	-0-	-0-	620	1	3163	2	N	39					144
						43	9									
*04	3901 X	3901	-0-	-0-	-0-	580	1	3268	2	N	48					192
						53	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

11	9030 X	3985	-0-	-5045	-0-	725	1	3172	2	Y	80	178	1			136
						88	9									
12	8091 X	4477	-0-	-3614	-0-	775	1	3600	2	Y	93					229
						102	9									
01	5208 X	5016	-0-	-192	-0-	775	1	4105	2	Y	124	185	1			168
						136	9									
02	4172 X	3113	-0-	-1059	-0-	650	1	2361	2	Y	93	181	1			80
						102	9									
03	4619 X	3694	-0-	-925	-0-	650	1	2953	2	Y	83					163
						91	9									
04	4470 X	3272	-0-	-1198	-0-	700	1	2473	2	Y	90					253
						99	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	10374 X	10374	-0-	-0-	-0-	750	1	9536	2	N	80					235
						88	9									
12	12378 X	12378	-0-	-0-	-0-	750	1	11505	2	N	112	185	1			162
						123	9									
01	16783 X	16783	-0-	-0-	-0-	750	1	15760	2	N	248	186	1			224
						273	9									
02	14056 X	14056	-0-	-0-	-0-	700	1	13169	2	N	170	179	1			215
						187	9									
03	14359 X	14359	-0-	-0-	-0-	775	1	13424	2	N	145	186	1	2	8	172
						160	9									
04	11940 X	11357	-0-	-583	-0-	750	1	10554	2	N	48	183	1			37
						53	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	9752	-0-	-2938	-0-	725	1	8959	2	N	62					157
							68	9									
12	13113	X	9072	-0-	-4041	-0-	775	1	8255	2	N	38					195
							42	9									
01	13113	X	7314	-0-	-5799	-0-	725	1	6530	2	N	54	186	1			63
							59	9									
02	9436	X	5536	-0-	-3900	-0-	625	1	4871	2	N	36					99
							40	9									
03	10075	X	4404	-0-	-5671	-0-	600	1	3773	2	N	28					127
							31	9									
04	9750	X	4986	-0-	-4764	-0-	625	1	4337	2	N	22					149
							24	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5236	-0-	-254	-0-	600	1	4590	2	N	42					222
							46	9									
12	5673	X	3197	-0-	-2476	-0-	540	1	2604	2	N	48	188	1			82
							53	9									
01	5673	X	2901	-0-	-2772	-0-	600	1	2279	2	N	20					102
							22	9									
02	4956	X	2884	-0-	-2072	-0-	540	1	2308	2	N	33					135
							36	9									
03	5425	X	3383	-0-	-2042	-0-	580	1	2788	2	N	14					149
							15	9									
04	5250	X	4145	-0-	-1105	-0-	600	1	3520	2	N	23					172
							25	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6531	X	6531	-0-	-0-	-0-	300	1	6179	2	N	47					162
							52	9									
12	6107	X	6105	-0-	-2	-0-	310	1	5712	2	N	75	181	1			56
							83	9									
01	5399	X	5399	-0-	-0-	-0-	310	1	5030	2	N	54					110
							59	9									
02	5572	X	5015	-0-	-557	-0-	280	1	4695	2	N	36					146
							40	9									
03	6169	X	5231	-0-	-938	-0-	310	1	4852	2	N	63	177	1			32
							69	9									
04	5970	X	4360	-0-	-1610	-0-	280	1	4067	2	N	12					44
							13	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3545	-0-	-1135	-0-	600	1	2920	2	N	23					150
							25	9									
12	4650	X	3228	-0-	-1422	-0-	600	1	2582	2	N	42					192
							46	9									
01	3844	X	3107	-0-	-737	-0-	580	1	2521	2	N	5					197
							6	9									
02	3304	X	2982	-0-	-322	-0-	540	1	2425	2	N	15					212
							17	9									
03	3658	X	2785	-0-	-873	-0-	500	1	2272	2	N	12					224
							13	9									
04	3540	X	3322	-0-	-218	-0-	600	1	2685	2	N	34	186	1			72
							37	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					111
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

11	5298	X	5298	-0-	-0-	-0-	5298	3			N	-0-					14
12	5116	X	5116	-0-	-0-	-0-	5116	3			N	-0-					14
01	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					14
02	4880	X	4880	-0-	-0-	-0-	4868	3	12	9	N	11					25
03	4805	X	2639	-0-	-2166	-0-	2551	3	88	9	N	80					105
04	4650	X	1507	-0-	-3143	-0-	1468	3	39	9	N	35					140

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	3000	X	2784	-0-	-216	-0-	2769	3	15	9	N	14					30
12	4871	X	4871	-0-	-0-	-0-	4870	3	1	9	N	1					31
01	3855	X	3855	-0-	-0-	-0-	3852	3	3	9	N	3					34
02	2604	X	2119	-0-	-485	-0-	2119	3			N	-0-					34
03	4185	X	3608	-0-	-577	-0-	3594	3	14	9	N	13					47
04	4050	X	2988	-0-	-1062	-0-	2988	3			N	-0-					47

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	3335	X	3335	-0-	-0-	-0-	3333	3	2	9	N	2					126
12	4362	X	4362	-0-	-0-	-0-	4292	3	70	9	N	64					190
01	3929	X	3929	-0-	-0-	-0-	3915	3	14	9	N	13	181	1			22
02	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					22
03	3441	X	3142	-0-	-299	-0-	3142	3			N	-0-					22
*04	3423	X	3423	-0-	-0-	-0-	3367	3	56	9	N	51					73

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	2249	-0-	-6661	-0-	729	1	1494	2	N	24					251
							26	9									
12	4556	X	4556	-0-	-0-	-0-	1443	1	3036	2	N	70					321
							77	9									
01	16559	X	16559	-0-	-0-	-0-	2895	1	13393	2	N	246	186	1			381
							271	9									
02	15052	X	15052	-0-	-0-	-0-	2714	1	12173	2	N	150	185	1			346
							165	9									
*03	14033	X	14033	-0-	-0-	-0-	2909	1	10865	2	N	235	367	1			214
							259	9									
*04	13126	X	13126	-0-	-0-	-0-	2866	1	9986	2	N	249	356	1			107
							274	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	1950	N	1357	-0-	-593	B	-0-	1357	2			N	-0-				114
12	2321	N	2321	-0-	-0-	B	-0-	2264	2	57	9	N	52				166
01	1271	N	114	-0-	-1157	B	-0-	114	2			N	-0-				166
02	1482	N	1482	-0-	-0-	B	-0-	1426	2	56	9	N	51				217
03	2259	N	2259	-0-	-0-	B	-0-	2149	2	110	9	N	100	161	1	2 8	154
*04	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-				154

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

11	0	X	-0-	-0-	-0-	-0-					N	-0-				44
12	0	X	-0-	-0-	-0-	-0-					N	-0-				44
01	0	X	-0-	-0-	-0-	-0-					N	-0-				44
02	0	X	-0-	-0-	-0-	-0-					N	-0-				44
03	0	X	-0-	-0-	-0-	-0-					N	-0-				44
04	0	X	-0-	-0-	-0-	-0-					N	-0-				44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2				123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				123
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3221	2377	-0-	-844	-0-	39	1	2217	3	N	110					286
						121	9									
12	3221	2232	-0-	-989	-0-	50	1	2098	3	N	76	180	1			182
						84	9									
01	2914	2247	-0-	-667	-0-	2147	3	100	9	N	91	185	1			88
02	2338 R	2338	-0-	-0-	-0-	495	1	1747	3	N	87					175
						96	9									
03	2449 #	2244	-0-	-205	-0-	2147	3	97	9	N	88	180	1			83
*04	2411 N	2411	-0-	-0-	-0-	2312	3	99	9	N	90					173

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

11	2100 N	1937	-0-	-163	-0-	1922	2	15	9	N	14					154
12	2219 N	2219	-0-	-0-	-0-	2180	2	39	9	N	35	162	1			27
01	2170 N	2079	-0-	-91	-0-	2062	2	17	9	N	15	21	1			21
02	1820 N	1588	-0-	-232	-0-	1571	2	17	9	N	15					36
03	2170 N	1817	-0-	-353	-0-	1782	2	35	9	N	32					68
04	2010 N	1437	-0-	-573	-0-	1426	2	11	9	N	10					78

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

11	0 W	194	-0-	194	4522	48	1	146	2	N	-0-					-0-
12	0 W	382	-0-	382	4904	102	1	280	2	N	-0-					-0-
01	0 W	199	-0-	199	5103	87	1	112	2	N	-0-					-0-
02	0 W	678	-0-	678	5781	60	1	618	2	N	-0-					-0-
03	0 W	NO RPT	-0-	-0-	5781					N	NO RPT					-0-
04	0 W	NO RPT	-0-	-0-	5781					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

11	4650 X	3347	-0-	-1303	-0-	3277	2	70	9	Y	64					107
12	4402 X	3938	-0-	-464	-0-	3847	2	91	9	Y	83					190
01	4619 X	4071	-0-	-548	-0-	3970	2	101	9	Y	92	130	1			152
02	4172 X	4061	-0-	-111	-0-	3962	2	99	9	Y	90					242
03	4619 X	3689	-0-	-930	-0-	3610	2	79	9	Y	72	184	1			130
04	3930 X	3571	-0-	-359	-0-	3510	2	61	9	Y	55					185

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

11	2640 X	-0-	-0-	-2640	-0-					Y	4	169	1			54
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					54
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	54	1			-0-
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/21/2018

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	2550 N	2456	-0-	-94	-0-	2417	2	39	9	N	35					239
12	2539 N	2539	-0-	-0-	-0-	2522	2	17	9	N	15					254
01	2635 N	2477	-0-	-158	-0-	2463	2	14	9	N	13					267
02	2296 N	2272	-0-	-24	-0-	2208	2	64	9	N	58	181	1			144
03	2542 N	2506	-0-	-36	-0-	2433	2	73	9	N	66					210
*04	2459 N	2459	-0-	-0-	-0-	2336	2	123	9	N	112	178	1			144

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228 N	228	-0-	-0-	-0-	30	1	188	2	N	9					236
						10	9									
12	234 N	234	-0-	-0-	-0-	31	1	195	2	N	7					243
						8	9									
01	262 N	262	-0-	-0-	-0-	31	1	227	2	N	4					247
						4	9									
02	224 N	215	-0-	-9	-0-	28	1	170	2	N	15					262
						17	9									
03	258 N	258	-0-	-0-	-0-	31	1	217	2	N	9	181	1			90
						10	9									
04	240 N	235	-0-	-5	-0-	30	1	197	2	N	7					97
						8	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	124	-0-	124	124	124	1		Y	-0-			-0-
02	PRTL PLG	118	-0-	118	242	118	1		Y	-0-			-0-
03	PRTL PLG	114	-0-	114	356	114	1		Y	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	356				Y	NO RPT			-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	530	-0-	-250	-0-	130	1	377	2	N	21					93
							23	9									
12	891	N	891	-0-	-0-	-0-	226	1	617	2	N	44					137
							48	9									
01	745	N	745	-0-	-0-	-0-	310	1	403	2	N	29					166
							32	9									
02	708	N	708	-0-	-0-	-0-	60	1	618	2	N	27					193
							30	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

11	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	134		-0-	134	134	130	2	4	9	Y	4					4
02	14B DENY	1950		-0-	1950	2084	1906	2	44	9	Y	40					44
03	14B DENY	1740		-0-	1740	3824	1681	2	59	9	Y	54					98
04	0	X	NO RPT	-0-	-0-	3824					Y	NO RPT					98

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3849	-0-	-591	-0-	3768	2	81	9	N	74					202
12	4588	X	3925	-0-	-663	-0-	3864	2	61	9	N	55	177	1			80
01	4278	X	3884	-0-	-394	-0-	3810	2	74	9	N	67					147
02	3864	X	3575	-0-	-289	-0-	3501	2	74	9	N	67					214
03	4278	X	3732	-0-	-546	-0-	3652	2	80	9	N	73	182	1			105
04	3840	X	3478	-0-	-362	-0-	3406	2	72	9	N	65					170

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	746	-0-	-274	-0-	727	2	19	9	N	17					146
12	955	N	955	-0-	-0-	-0-	925	2	30	9	N	27					173
01	975	N	975	-0-	-0-	-0-	931	2	44	9	N	40	148	1			65
02	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5					70
03	1253	N	1253	-0-	-0-	-0-	1242	2	11	9	N	10					80
*04	1012	N	1012	-0-	-0-	-0-	998	2	14	9	N	13					93

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

11	537 N	537	-0-	-0-	-0-	355	1	182	9	N	165	157	1			16
12	466 N	466	-0-	-0-	-0-	355	1	111	9	N	101					117
01	466 N	466	-0-	-0-	-0-	355	1	111	9	N	101	183	1			35
02	501 N	501	-0-	-0-	-0-	325	1	176	9	N	160	186	1			9
03	523 N	523	-0-	-0-	-0-	325	1	198	9	N	180	185	1			4
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT					4

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

11	40 N	40	-0-	-0-	-0-	38	2	2	9	N	2					72
12	48 N	48	-0-	-0-	-0-	47	2	1	9	N	1					73
01	62 N	48	-0-	-14	-0-	48	2			N	-0-					73
02	37 N	37	-0-	-0-	-0-	33	2	4	9	N	4					77
03	62 N	43	-0-	-19	-0-	43	2			N	-0-					77
04	60 N	37	-0-	-23	-0-	37	2			N	-0-					77

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6984	-0-	-666	-0-	637	1	6302	2	Y	41					171
							45	9									
12	7781	X	6408	-0-	-1373	-0-	613	1	5745	2	Y	45	175	1			41
							50	9									
01	8091	X	5841	-0-	-2250	-0-	683	1	5106	2	Y	47					88
							52	9									
02	7308	X	6736	-0-	-572	-0-	636	1	5975	2	Y	114					202
							125	9									
03	8091	X	7491	-0-	-600	-0-	696	1	6744	2	Y	46	180	1			68
							51	9									
04	6990	X	6874	-0-	-116	-0-	672	1	6156	2	Y	42					110
							46	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	1764	R	1764	-0-	-0-	-0-	160	1	1583	2	Y	19					106
							21	9									
12	2325	#	1754	-0-	-571	-0-	168	1	1574	2	Y	11					117
							12	9									
01	2325	#	1317	-0-	-1008	-0-	154	1	1151	2	Y	11					128
							12	9									
02	2100	#	1315	-0-	-785	-0-	120	1	1122	2	Y	66					194
							73	9									
03	1891	#	1522	-0-	-369	-0-	141	1	1370	2	Y	10					204
							11	9									
04	1770	#	1404	-0-	-366	-0-	138	1	1259	2	Y	6	173	1			37
							7	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		100
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			67
12	0	N	-0-	-0-	-0-	-0-					N	-0-			67
01	0	N	-0-	-0-	-0-	-0-					N	-0-			67
02	0	N	-0-	-0-	-0-	-0-					N	-0-			67
03	0	N	-0-	-0-	-0-	-0-					N	-0-			67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			6
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			6
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			6
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			6

PLUGGED AND ABANDONED_____ 07/11/2018 - PLUGGED 07/11/18

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

11	16088	X	-0-	-0-	-16088	-0-					Y	1			10
12	0	X	-0-	-0-	-0-	-0-					Y	1			11
01	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT			11
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			11
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			11
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

11	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-			-0-
12	382	N	382	-0-	-0-	-0-	62	1	320	2	N	-0-			-0-
01	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-			-0-
02	347	N	347	-0-	-0-	-0-	56	1	291	2	N	-0-			-0-
03	372	N	341	-0-	-31	-0-	30	1	311	2	N	-0-			-0-
04	390	N	382	-0-	-8	-0-	60	1	322	2	N	-0-			-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		70	-0-	70	70	70	2			N	-0-			-0-
02	14B2 EXT		30	-0-	30	100	30	1			N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	100					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	100					N	NO RPT			-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

11	72	N	72	-0-	-0-	-0-	72	2		N	-0-					68
12	84	N	84	-0-	-0-	-0-	84	2		N	-0-					68
01	75	N	75	-0-	-0-	-0-	75	2		N	-0-					68
02	101	N	101	-0-	-0-	-0-	101	2		N	-0-					68
*03	101	N	101	-0-	-0-	-0-	101	2		N	-0-					68
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	120	N	-0-	-0-	-120	-0-				N	-0-					78
12	124	N	-0-	-0-	-124	-0-				N	-0-					78
01	124	N	-0-	-0-	-124	-0-				N	-0-					78
02	0	N	-0-	-0-	-0-	-0-				N	-0-					78
03	0	N	-0-	-0-	-0-	-0-				N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
01	14 X	-0-	-0-	-14	-0-					Y	-0-					-0-
02	139 X	139	-0-	-0-	-0-	139	1			Y	-0-					-0-
03	346 N	346	-0-	-0-	-0-	236	1	110	2	Y	-0-					-0-
*04	220 N	220	-0-	-0-	-0-	180	1	40	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

11	780 X	-0-	-0-	-780	-0-			N	-0-			-0-
12	527 X	-0-	-0-	-527	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	31 #	-0-	-0-	-31	-0-			Y	-0-			-0-
02	60 R	60	-0-	-0-	-0-	60 1		Y	-0-			-0-
03	202 R	202	-0-	-0-	-0-	138 1	64 2	Y	-0-			-0-
*04	88 R	88	-0-	-0-	-0-	72 1	16 2	Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

11	0 #	-0-	-0-	-0-	-0-					Y	73	76	0			13
12	0 #	-0-	-0-	-0-	-0-					Y	23	29	0			7
01	155 #	-0-	-0-	-155	-0-					Y	-0-	7	0			-0-
02	DLQ G-10	95	-0-	95	95	95	1			Y	-0-					-0-
03	DLQ G-10	321	-0-	321	416	219	1	102	2	Y	-0-					-0-
*04	509 R	93	-0-	-416	-0-	76	1	17	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7 #	-0-	-0-	-7	-0-					Y	-0-					-0-
02	DLQ G-10	60	-0-	60	60	60	1			Y	-0-					-0-
03	DLQ G-10	170	-0-	170	230	116	1	54	2	Y	-0-					-0-
*04	236 R	6	-0-	-230	-0-	5	1	1	2	Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	231	-0-	231	231	158	1	73	2	Y	-0-					-0-
*04	OBSERVE	305	-0-	305	536	249	1	56	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28 #	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					93
12	0 N	-0-	-0-	-0-	-0-					N	-0-					93
01	0 N	-0-	-0-	-0-	-0-					N	-0-					93
02	0 N	-0-	-0-	-0-	-0-					N	-0-					93
03	0 N	-0-	-0-	-0-	-0-					N	-0-	15	1			78
04	0 N	-0-	-0-	-0-	-0-					N	-0-					78

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778 N	1778	-0-	-0-	-0-	138	1	1493	2	N	134					158
						147	9									
12	868 N	-0-	-0-	-868	-0-					N	57	180	1			35
01	868 N	-0-	-0-	-868	-0-					N	-0-					35
02	784 N	-0-	-0-	-784	-0-					N	-0-					35
03	0 N	-0-	-0-	-0-	-0-					N	-0-					35
04	0 N	-0-	-0-	-0-	-0-					N	-0-					35

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	120 X	-0-	-0-	-120	-0-				N	-0-			126
12	0 X	-0-	-0-	-0-	-0-				N	-0-			126
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			126
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			126
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

11	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	1			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	1			Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

11	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	32	-0-	32	32	32	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	8	8	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

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WESTHOFF (COMBINED ASSOCIATED)  //CONT.//   96611 400   NON-ASSOCIATED          CAPACITY                          CNTY: JACKSON
  PROLINE ENERGY RESOURCES INC    //CONT.// 681327
    MCDOWELL "A"                      WELL #:    2    RRCID -> 247338  COMPL. DATE 11/21/2008  TOTAL DEPTH  7008 PERF. 5378 -  5384
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11       60 X     -0-      -0-         -60         -0-                                N      -0-                                214
 12       31 X     -0-      -0-         -31         -0-                                N      -0-                                214
 01       31 X     -0-      -0-         -31         -0-                                N      -0-                                214
 02        0 X     -0-      -0-        -0-          -0-                                N      -0-                                214
*03     2080 X     2080     -0-        -0-          -0-        2080  2                 N      -0-                                214
*04     2590 X     2590     -0-        -0-          -0-        2590  2                 N      -0-                                214

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    MCDOWELL                          WELL #:    4    RRCID -> 250403  COMPL. DATE 12/23/2008  TOTAL DEPTH  7000 PERF. 6208 -  6326
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 11 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-          -0-                                N      -0-                                -0-

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WILHELM (FRIO 3100)                       97415 700   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  NORTEX OIL & GAS CORP.                  613530
    WILHELM, J. B. GAS UNIT           WELL #:    1    RRCID -> 004743  COMPL. DATE 01/03/1957  TOTAL DEPTH  4210 PERF. 3062 -  3070
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 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-

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WILHELM (2180)                            97415 800   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  LOW-END OIL LLC                         510360
    FRIEDRICKS, O. J.                 WELL #:    1    RRCID -> 046504  COMPL. DATE 06/16/1969  TOTAL DEPTH  3926 PERF. 2180 -  2183
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 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-

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WILLOW CREEK (8000)                       97722 700   NON-ASSOCIATED          CAPACITY                          CNTY: REFUGIO
  T-C OIL COMPANY, LLC                    833782
    WILLOW CREEK-B-                   WELL #:    1    RRCID -> 231739  COMPL. DATE 01/12/2018  TOTAL DEPTH  8709 PERF. 7656 -  7676
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 11        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                               -0-
                 PLUGGED AND ABANDONED_____ 11/27/2018 - PLUGGED 11/27/18

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WITTE (LF-123)                            98304 462   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  KRAM ENERGY                             476621
    SANDHOP                           WELL #:         RRCID -> 207505  COMPL. DATE 07/08/2004  TOTAL DEPTH  6760 PERF. 6312 -  6315
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 11 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
 12 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
 01 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
 02 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
 03 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
 04 P&A COND     NO RPT      -0-        -0-          -0-                                N    NO RPT                                60
                 PLUGGED AND ABANDONED_____ 05/05/2014
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WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			80
12	0 #	-0-	-0-	-0-	-0-			N	-0-			80
01	0 #	-0-	-0-	-0-	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	78 1	2 7	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

11	4740 #	551	-0-	-4189	-0-	50	1	501	2	N	-0-			66
12	4495 #	363	-0-	-4132	-0-	20	1	343	2	N	-0-			66
01	4309 #	-0-	-0-	-4309	-0-					N	-0-			66
02	3360 #	-0-	-0-	-3360	-0-					N	-0-			66
03	3162 #	2114	-0-	-1048	-0-	170	1	1944	2	N	-0-			66
*04	1722 R	1722	-0-	-0-	-0-	240	1	1482	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	139	1	1055	2	Y	-0-					-0-
							83	3									
12	1285	N	1285	-0-	-0-	-0-	145	1	1035	2	Y	-0-					-0-
							105	3									
01	1283	N	1283	-0-	-0-	-0-	138	1	1042	2	Y	-0-					-0-
							103	3									
02	1176	N	1131	-0-	-45	-0-	115	1	924	2	Y	-0-					-0-
							92	3									
03	1271	N	1226	-0-	-45	-0-	135	1	993	2	Y	-0-					-0-
							98	3									
04	1230	N	1203	-0-	-27	-0-	124	1	986	2	Y	-0-					-0-
							93	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6371	-0-	-19	-0-	755	1	5018	2	Y	97	87	1			31
							491	3	107	9							
12	6603	X	6074	-0-	-529	-0-	674	1	4751	2	Y	108	103	1			36
							530	3	119	9							
01	6764	X	6764	-0-	-0-	-0-	718	1	5360	2	Y	91	97	1			30
							586	3	100	9							
02	5868	X	5868	-0-	-0-	-0-	585	1	4670	2	Y	92	101	1			21
							512	3	101	9							
03	6604	X	6604	-0-	-0-	-0-	714	1	5202	2	Y	110	114	1			17
							567	3	121	9							
04	6270	X	6255	-0-	-15	-0-	634	1	4992	2	Y	104	96	1			25
							515	3	114	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7101	X	7101	-0-	-0-	-0-	847	1	5630	2	Y	74	68	1			24
							543	3	81	9							
12	7386	X	7386	-0-	-0-	-0-	825	1	5842	2	Y	83	79	1			28
							628	3	91	9							
01	7366	X	7366	-0-	-0-	-0-	786	1	5893	2	Y	62	70	1			20
							619	3	68	9							
02	DLQ	G-10	6361	-0-	6361	6361	638	1	5112	2	Y	66	69	1			17
							538	3	73	9							
03	DLQ	G-10	6931	-0-	6931	13292	755	1	5518	2	Y	73	76	1			14
							578	3	80	9							
*04	20103	X	6811	-0-	-13292	-0-	695	1	5491	2	Y	72	66	1			20
							546	3	79	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	23	2	Y	34	34	1			-0-
							1	3	37	9							
12	62	N	32	-0-	-30	-0-	1	1	5	2	Y	24	24	1			-0-
							26	9									
01	78	N	78	-0-	-0-	-0-	3	1	19	2	Y	50	50	1			-0-
							1	3	55	9							
02	56	N	33	-0-	-23	-0-	2	1	12	2	Y	16	16	1			-0-
							1	3	18	9							
03	31	N	28	-0-	-3	-0-	1	1	11	2	Y	14	14	1			-0-
							1	3	15	9							
04	90	N	34	-0-	-56	-0-	1	1	11	2	Y	19	19	1			-0-
							1	3	21	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	844	-0-	-56	-0-	102	1	677	2	Y	-0-					-0-
							65	3									
12	992	N	870	-0-	-122	-0-	98	1	694	2	Y	-0-					-0-
							78	3									
01	930	N	846	-0-	-84	-0-	91	1	680	2	Y	-0-					-0-
							75	3									
02	784	N	735	-0-	-49	-0-	75	1	595	2	Y	-0-					-0-
							65	3									
03	928	N	928	-0-	-0-	-0-	102	1	744	2	Y	-0-					-0-
							82	3									
*04	833	N	833	-0-	-0-	-0-	86	1	677	2	Y	-0-					-0-
							70	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5102	-0-	-988	-0-	1089	1	3948	2	Y	59	69	1			49
							65	9									
12	6634	X	2622	-0-	-4012	-0-	920	1	1670	2	Y	29					78
							32	9									
01	7025	X	7025	-0-	-0-	-0-	1158	1	5775	2	Y	84	80	1			82
							92	9									
02	6882	X	6882	-0-	-0-	-0-	1071	1	5706	2	Y	95	80	1			97
							105	9									
03	7677	X	7677	-0-	-0-	-0-	1239	1	6376	2	Y	56	67	1			86
							62	9									
*04	7476	X	7476	-0-	-0-	-0-	1201	1	6224	2	Y	46	69	1			63
							51	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1657	-0-	-1793	-0-	668	1	924	2	N	59	69	1			51
							65	9									
12	3565	X	2037	-0-	-1528	-0-	459	1	1552	2	N	24					75
							26	9									
01	3131	X	2804	-0-	-327	-0-	704	1	2022	2	N	71	72	1			74
							78	9									
02	3275	X	3275	-0-	-0-	-0-	774	1	2396	2	N	95	71	1			98
							105	9									
03	3072	X	3072	-0-	-0-	-0-	869	1	2141	2	N	56	67	1			87
							62	9									
04	2700	X	2306	-0-	-394	-0-	791	1	1468	2	N	43	68	1			62
							47	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

11	6000	X	5442	-0-	-558	-0-	422	1	4988	2	N	29	52	1			38
							32	9									
12	6200	X	4992	-0-	-1208	-0-	342	1	4633	2	N	15					53
							17	9									
01	6200	X	5301	-0-	-899	-0-	260	1	4998	2	N	39	39	1			53
							43	9									
02	5068	X	4144	-0-	-924	-0-	265	1	3827	2	N	47	38	1			62
							52	9									
03	5611	X	4409	-0-	-1202	-0-	274	1	4094	2	N	37	33	1			66
							41	9									
04	5430	X	4377	-0-	-1053	-0-	270	1	4056	2	N	46	47	1			65
							51	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

11	1857	N	1857	-0-	-0-	-0-	130	1	1386	2	N	248	229	1			83
							68	3	273	9							
12	2232	N	1897	-0-	-335	-0-	140	1	1370	2	N	282	270	1			95
							77	3	310	9							
01	2015	N	1752	-0-	-263	-0-	140	1	1311	2	N	208	235	1			68
							72	3	229	9							
02	1736	N	1560	-0-	-176	-0-	96	1	1154	2	N	223	229	1			62
							65	3	245	9							
03	1891	N	1403	-0-	-488	-0-	85	1	1038	2	N	199	208	1			53
							61	3	219	9							
*04	2026	N	2026	-0-	-0-	-0-	128	1	1495	2	N	290	267	1			76
							84	3	319	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	88	1	136	2	N	-0-					105
12	245	N	245	-0-	-0-	-0-	88	1	157	2	N	-0-					105
01	279	N	279	-0-	-0-	-0-	88	1	191	2	N	-0-					105
02	142	N	142	-0-	-0-	-0-	88	1	54	2	N	-0-					105
*03	26	N	26	-0-	-0-	-0-	9	1	17	2	N	-0-					105
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1859	-0-	-601	-0-	300	1	1374	2	N	168					348
							185	9									
12	1746	X	1746	-0-	-0-	-0-	310	1	1326	2	N	100	184	1			264
							110	9									
01	1612	X	1284	-0-	-328	-0-	310	1	906	2	N	62					326
							68	9									
02	1736	N	431	-0-	-1305	-0-	130	1	272	2	N	26					352
							29	9									
03	1736	N	470	-0-	-1266	-0-	160	1	274	2	N	33					385
							36	9									
04	1230	N	1203	-0-	-27	-0-	270	1	904	2	N	26	188	1			223
							29	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	1385	1391	1			275
12	0	X	-0-	-0-	-0-	-0-					N	2032	1984	1			323
01	0	X	-0-	-0-	-0-	-0-					N	2164	2151	1			336
02	0	X	-0-	-0-	-0-	-0-					N	1842	1984	1	1	8	193
03	0	X	-0-	-0-	-0-	-0-					N	1866	1761	1			298
04	0	X	-0-	-0-	-0-	-0-					N	1748	1763	1			283

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	133	187	1			292
12	0	X	-0-	-0-	-0-	-0-					N	159	187	1			264
01	0	X	-0-	-0-	-0-	-0-					N	136	170	1			230
02	0	X	-0-	-0-	-0-	-0-					N	143	170	1			203
03	0	X	-0-	-0-	-0-	-0-					N	168					371
04	0	X	-0-	-0-	-0-	-0-					N	130	188	1			313

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29790	X	26442	-0-	-3348	-0-	25464	2	978	9	N	889	951	1			276
12	30411	X	25994	-0-	-4417	-0-	25046	2	948	9	N	862	955	1			183
01	29357	X	25258	-0-	-4099	-0-	24358	2	900	9	N	818	759	1			242
02	25704	X	23432	-0-	-2272	-0-	22645	2	787	9	N	715	574	1			383
03	28272	X	23956	-0-	-4316	-0-	23186	2	770	9	N	700	754	1			329
04	26430	X	23135	-0-	-3295	-0-	22395	2	740	9	N	673	740	1			262

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	4729	-0-	-13961	-0-	105	1	1830	2	N	2540	2059	1			761
							2794	9									
12	19313	X	5233	-0-	-14080	-0-	109	1	2088	2	N	2760	3191	1			330
							3036	9									
01	19313	X	5612	-0-	-13701	-0-	109	1	2084	2	N	3108	2993	1			445
							3419	9									
02	17444	X	3381	-0-	-14063	-0-	77	1	1381	2	N	1748	1959	1			234
							1923	9									
03	5239	X	3160	-0-	-2079	-0-	4	1	55	2	N	2819	2402	1			651
							3101	9									
04	5430	X	3355	-0-	-2075	-0-	88	1	946	2	N	2110	2322	1			439
							2321	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

11	810	N	747	-0-	-63	-0-	77	1	668	2	N	2					174
							2	9									
12	705	N	705	-0-	-0-	-0-	77	1	627	2	N	1					175
							1	9									
01	654	N	654	-0-	-0-	-0-	60	1	590	2	N	4					179
							4	9									
02	700	N	616	-0-	-84	-0-	63	1	550	2	N	3					182
							3	9									
*03	683	N	683	-0-	-0-	-0-	82	1	598	2	N	3					185
							3	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					185

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

11	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT			-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-	Y	-0-			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1304	-0-	-16	-0-	63	1	1138	2	Y	-0-					-0-
							103	3									
12	1116	N	951	-0-	-165	-0-	46	1	819	2	Y	-0-					-0-
							86	3									
01	1978	N	1978	-0-	-0-	-0-	98	1	1704	2	Y	-0-					-0-
							176	3									
02	2420	N	2420	-0-	-0-	-0-	120	1	2083	2	Y	-0-					-0-
							217	3									
03	3100	N	6321	-0-	3221	3221	303	1	5460	2	Y	-0-					-0-
							558	3									
*04	9999	X	6778	-0-	-3221	-0-	342	1	5832	2	Y	-0-					-0-
							604	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	2210	N	2210	-0-	-0-	-0-	101	1	1936	2	Y	-0-	12	1			-0-
							173	3									
12	2418	N	2418	-0-	-0-	-0-	118	1	2085	2	Y	-0-					-0-
							215	3									
01	2396	N	2396	-0-	-0-	-0-	118	1	2068	2	Y	-0-					-0-
							210	3									
02	2064	N	2064	-0-	-0-	-0-	102	1	1780	2	Y	-0-					-0-
							182	3									
03	2077	N	1240	-0-	-837	-0-	59	1	1073	2	Y	-0-					-0-
							108	3									
04	2010	N	-0-	-0-	-2010	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	3870	X	3684	-0-	-186	-0-	166	1	3161	2	Y	53	47	1			18
							299	3	58	9							
12	4014	X	4014	-0-	-0-	-0-	193	1	3380	2	Y	65	61	1			22
							369	3	72	9							
01	3999	X	3965	-0-	-34	-0-	194	1	3355	2	Y	50	56	1			16
							361	3	55	9							
02	3510	X	3510	-0-	-0-	-0-	171	1	2959	2	Y	54	56	1			14
							321	3	59	9							
03	3925	X	3925	-0-	-0-	-0-	185	1	3318	2	Y	62	64	1			12
							354	3	68	9							
*04	3717	X	3717	-0-	-0-	-0-	184	1	3144	2	Y	58	54	1			16
							325	3	64	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	48	1	881	2	Y	-0-					-0-
							80	3									
12	1129	N	1129	-0-	-0-	-0-	55	1	972	2	Y	-0-					-0-
							102	3									
01	1061	N	1061	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
							94	3									
02	952	N	899	-0-	-53	-0-	44	1	774	2	Y	-0-					-0-
							81	3									
03	1116	N	1020	-0-	-96	-0-	49	1	881	2	Y	-0-					-0-
							90	3									
04	1020	N	985	-0-	-35	-0-	50	1	852	2	Y	-0-					-0-
							83	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	3146	-0-	-1594	-0-	369	1	2506	2	Y	8	6	1			2
							262	3	9	9							
12	4898	X	3773	-0-	-1125	-0-	420	1	2937	2	Y	58	39	1			21
							352	3	64	9							
01	5022	X	4507	-0-	-515	-0-	479	1	3550	2	Y	56	59	1			18
							416	3	62	9							
02	DLQ G-10		6263	-0-	6263	6263	625	1	4954	2	Y	92	100	1			10
							583	3	101	9							
03	DLQ G-10		4659	-0-	4659	10922	505	1	3650	2	Y	72	75	1			7
							425	3	79	9							
*04	15384	X	4462	-0-	-10922	-0-	453	1	3542	2	Y	69	64	1			12
							391	3	76	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4816	-0-	-1124	-0-	394	1	4003	2	Y	20	20	1			6
							397	3	22	9							
12	6138	X	5761	-0-	-377	-0-	507	1	4685	2	Y	27	24	1			9
							539	3	30	9							
01	6665	X	5365	-0-	-1300	-0-	492	1	4357	2	Y	18	21	1			6
							496	3	20	9							
02	6378	X	6378	-0-	-0-	-0-	464	1	5282	2	Y	27	28	1			5
							602	3	30	9							
03	6665	X	4232	-0-	-2433	-0-	304	1	3515	2	Y	19	19	1			5
							392	3	21	9							
04	5580	X	5450	-0-	-130	-0-	406	1	4534	2	Y	24	23	1			6
							484	3	26	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	2420	-0-	-2770	-0-	196	1	1989	2	Y	29	37	1			8
							203	3	32	9							
12	7808	X	7808	-0-	-0-	-0-	678	1	6238	2	Y	138	98	1			48
							740	3	152	9							
01	6138	X	6033	-0-	-105	-0-	547	1	4825	2	Y	86	106	1			28
							566	3	95	9							
02	5544	X	3732	-0-	-1812	-0-	267	1	3024	2	Y	75	67	1			36
							358	3	83	9							
03	7812	X	5163	-0-	-2649	-0-	367	1	4210	2	Y	90	94	1			32
							487	3	99	9							
04	7560	X	4643	-0-	-2917	-0-	341	1	3793	2	Y	81	75	1			38
							420	3	89	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

11	8370	X	7902	-0-	-468	-0-	374	1	6809	2	Y	58	53	1			20
							655	3	64	9							
12	8649	X	8406	-0-	-243	-0-	408	1	7130	2	Y	69	66	1			23
							792	3	76	9							
01	8649	X	8539	-0-	-110	-0-	421	1	7265	2	Y	53	59	1			17
							795	3	58	9							
02	DLQ	G-10	7515	-0-	7515	7515	368	1	6379	2	Y	57	60	1			14
							705	3	63	9							
03	DLQ	G-10	8180	-0-	8180	15695	389	1	6967	2	Y	64	66	1			12
							754	3	70	9							
*04	23959	X	8264	-0-	-15695	-0-	414	1	7059	2	Y	65	60	1			17
							719	3	72	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

11	3510	X	2744	-0-	-766	-0-	302	1	2069	2	Y	160	133	1			59
							197	3	176	9							
12	3472	X	2821	-0-	-651	-0-	299	1	2104	2	Y	163	164	1			58
							239	3	179	9							
01	3472	X	2936	-0-	-536	-0-	299	1	2233	2	Y	141	153	1			46
							249	3	155	9							
02	3353	X	3353	-0-	-0-	-0-	319	1	2541	2	Y	190	202	1			34
							284	3	209	9							
03	3667	X	3667	-0-	-0-	-0-	378	1	2749	2	Y	214	223	1			25
							305	3	235	9							
*04	3488	X	3488	-0-	-0-	-0-	337	1	2647	2	Y	205	189	1			41
							278	3	226	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

11	6993	X	6993	-0-	-0-	-0-	317	1	6018	2	Y	69	60	1			23
							582	3	76	9							
12	7785	X	7785	-0-	-0-	-0-	377	1	6578	2	Y	85	79	1			29
							736	3	94	9							
01	7644	X	7644	-0-	-0-	-0-	375	1	6482	2	Y	65	73	1			21
							715	3	72	9							
02	6590	X	6590	-0-	-0-	-0-	322	1	5572	2	Y	68	71	1			18
							621	3	75	9							
03	7059	X	7059	-0-	-0-	-0-	335	1	5978	2	Y	74	77	1			15
							665	3	81	9							
*04	7069	X	7069	-0-	-0-	-0-	353	1	5997	2	Y	74	68	1			21
							638	3	81	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4855	-0-	-1115	-0-	551	1	3748	2	Y	146	134	1			56
							395	3	161	9							
12	6107	X	5932	-0-	-175	-0-	645	1	4515	2	Y	206	188	1			74
							545	3	227	9							
01	6107	X	5605	-0-	-502	-0-	585	1	4335	2	Y	159	181	1			52
							510	3	175	9							
02	5516	X	4818	-0-	-698	-0-	470	1	3721	2	Y	170	174	1			48
							440	3	187	9							
03	5983	X	5832	-0-	-151	-0-	618	1	4466	2	Y	205	213	1			40
							522	3	226	9							
04	5730	X	5534	-0-	-196	-0-	549	1	4295	2	Y	195	180	1			55
							475	3	215	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

11	3390	X	3062	-0-	-328	-0-	353	1	2410	2	Y	54	47	1			20
							240	3	59	9							
12	3503	X	3318	-0-	-185	-0-	369	1	2598	2	Y	50	52	1			18
							296	3	55	9							
01	3503	X	2978	-0-	-525	-0-	316	1	2359	2	Y	37	43	1			12
							262	3	41	9							
02	DLQ	G-10	2829	-0-	2829	2829	282	1	2248	2	Y	44	44	1			12
							251	3	48	9							
03	DLQ	G-10	2728	-0-	2728	5557	296	1	2150	2	Y	41	43	1			10
							237	3	45	9							
*04	8836	X	3279	-0-	-5557	-0-	333	1	2617	2	Y	50	46	1			14
							274	3	55	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

11	3601	X	3601	-0-	-0-	-0-	282	1	2861	2	Y	148	103	1			53
							295	3	163	9							
12	3477	X	3477	-0-	-0-	-0-	292	1	2687	2	Y	160	158	1			55
							322	3	176	9							
01	3751	X	3641	-0-	-110	-0-	322	1	2836	2	Y	133	145	1			43
							337	3	146	9							
02	3103	X	3103	-0-	-0-	-0-	216	1	2442	2	Y	135	144	1			34
							296	3	149	9							
03	3410	X	3281	-0-	-129	-0-	225	1	2587	2	Y	148	154	1			28
							306	3	163	9							
*04	3545	X	3545	-0-	-0-	-0-	252	1	2800	2	Y	160	148	1			40
							317	3	176	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

11	4050	X	3844	-0-	-206	-0-	438	1	2990	2	Y	106	96	1			42
							299	3	117	9							
12	4092	X	3978	-0-	-114	-0-	432	1	3041	2	Y	144	134	1			52
							347	3	158	9							
01	4092	X	3905	-0-	-187	-0-	407	1	3238	2	Y	116	130	1			38
							132	3	128	9							
02	DLQ	G-10	3490	-0-	3490	3490	340	1	2895	2	Y	127	132	1			33
							115	3	140	9							
03	DLQ	G-10	3509	-0-	3509	6999	371	1	2872	2	Y	129	134	1			28
							124	3	142	9							
*04	10766	X	3767	-0-	-6999	-0-	373	1	3111	2	Y	138	128	1			38
							131	3	152	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

11	2910 X	2678	-0-	-232	-0-	121	1	2376	2	Y	19	17	1			8
						160	3	21	9							
12	3007 X	2897	-0-	-110	-0-	140	1	2534	2	Y	26	25	1			9
						194	3	29	9							
01	3007 X	2859	-0-	-148	-0-	140	1	2505	2	Y	22	24	1			7
						190	3	24	9							
02	DLQ G-10	2453	-0-	2453	2453	120	1	2146	2	Y	22	23	1			6
						163	3	24	9							
03	DLQ G-10	2839	-0-	2839	5292	135	1	2486	2	Y	26	27	1			5
						189	3	29	9							
*04	5419 X	127	-0-	-5292	-0-	6	1	111	2	Y	1	1	1			5
						9	3	1	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

11	3510 X	3127	-0-	-383	-0-	355	1	2410	2	Y	102	90	1			39
						250	3	112	9							
12	3627 X	3017	-0-	-610	-0-	327	1	2288	2	Y	118	115	1			42
						272	3	130	9							
01	4023 X	4023	-0-	-0-	-0-	418	1	3108	2	Y	129	129	1			42
						355	3	142	9							
02	DLQ G-10	3567	-0-	3567	3567	348	1	2765	2	Y	125	146	1			21
						316	3	138	9							
03	DLQ G-10	4169	-0-	4169	7736	439	1	3186	2	Y	165	171	1			15
						362	3	182	9							
*04	11725 X	3989	-0-	-7736	-0-	394	1	3089	2	Y	158	146	1			27
						332	3	174	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

11	6229 X	6229	-0-	-0-	-0-	285	1	5413	2	Y	7	6	1			3
						523	3	8	9							
12	6827 X	6827	-0-	-0-	-0-	334	1	5827	2	Y	14	12	1			5
						651	3	15	9							
01	6167 X	6167	-0-	-0-	-0-	305	1	5271	2	Y	9	11	1			3
						581	3	10	9							
02	DLQ G-10	5927	-0-	5927	5927	292	1	5059	2	Y	12	12	1			3
						563	3	13	9							
03	DLQ G-10	6527	-0-	6527	12454	312	1	5591	2	Y	13	13	1			3
						610	3	14	9							
*04	16504 X	4050	-0-	-12454	-0-	204	1	3469	2	Y	8	7	1			4
						368	3	9	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5561	-0-	-769	-0-	438	1	4639	2	Y	209	209	1			-0-
							254	3	230	9							
12	6200	X	5757	-0-	-443	-0-	491	1	4762	2	Y	190	190	1			-0-
							295	3	209	9							
01	6014	X	5638	-0-	-376	-0-	498	1	4619	2	Y	215	215	1			-0-
							284	3	237	9							
02	4928	X	4794	-0-	-134	-0-	336	1	4021	2	Y	184	184	1			-0-
							235	3	202	9							
03	5456	X	5310	-0-	-146	-0-	369	1	4467	2	Y	187	187	1			-0-
							268	3	206	9							
04	5280	X	5221	-0-	-59	-0-	380	1	4428	2	Y	141	141	1			-0-
							258	3	155	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	X	495	-0-	-0-	-0-	41	1	413	2	Y	-0-					2
							41	3									
12	589	X	370	-0-	-219	-0-	33	1	303	2	Y	-0-					2
							34	3									
01	589	X	350	-0-	-239	-0-	33	1	285	2	Y	-0-					2
							32	3									
02	532	X	453	-0-	-79	-0-	33	1	378	2	Y	-0-					2
							42	3									
03	527	X	297	-0-	-230	-0-	21	1	248	2	Y	-0-					2
							28	3									
04	510	X	55	-0-	-455	-0-	4	1	46	2	Y	-0-					2
							5	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3690	-0-	-1230	-0-	432	1	2948	2	Y	14	11	1			5
							295	3	15	9							
12	5084	X	4748	-0-	-336	-0-	535	1	3760	2	Y	21	19	1			7
							430	3	23	9							
01	5926	X	5926	-0-	-0-	-0-	636	1	4732	2	Y	21	21	1			7
							535	3	23	9							
02	5717	X	5717	-0-	-0-	-0-	577	1	4593	2	Y	23	26	1			4
							522	3	25	9							
03	6451	X	6451	-0-	-0-	-0-	707	1	5133	2	Y	29	30	1			3
							579	3	32	9							
04	5640	X	5003	-0-	-637	-0-	514	1	4035	2	Y	22	21	1			4
							430	3	24	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	8204	-0-	-316	-0-	373	1	7002	2	Y	141	125	1			48
							674	3	155	9							
12	8903	X	8903	-0-	-0-	-0-	430	1	7452	2	Y	174	163	1			59
							830	3	191	9							
01	8804	X	8483	-0-	-321	-0-	418	1	7138	2	Y	130	147	1			42
							784	3	143	9							
02	7867	X	7867	-0-	-0-	-0-	381	1	6592	2	Y	149	153	1			38
							730	3	164	9							
03	8897	X	8673	-0-	-224	-0-	407	1	7279	2	Y	163	170	1			31
							808	3	179	9							
04	8610	X	8073	-0-	-537	-0-	399	1	6786	2	Y	153	141	1			43
							720	3	168	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160 N	2016	-0-	-144	-0-	95	1	1737	2	Y	19	15	1			7
						163	3	21	9							
12	1984 N	1485	-0-	-499	-0-	72	1	1259	2	Y	15	17	1			5
						137	3	17	9							
01	2001 N	2001	-0-	-0-	-0-	98	1	1703	2	Y	16	16	1			5
						182	3	18	9							
02	DLQ G-10	2494	-0-	2494	2494	122	1	2118	2	Y	23	26	1			2
						229	3	25	9							
03	DLQ G-10	2552	-0-	2552	5046	121	1	2173	2	Y	25	26	1			1
						230	3	28	9							
*04	7328 X	2282	-0-	-5046	-0-	114	1	1946	2	Y	23	21	1			3
						197	3	25	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	2700 X	2598	-0-	-102	-0-	301	1	2060	2	Y	33	28	1			12
						201	3	36	9							
12	2790 X	2563	-0-	-227	-0-	287	1	2026	2	Y	25	28	1			9
						222	3	28	9							
01	2790 X	2287	-0-	-503	-0-	244	1	1827	2	Y	18	21	1			6
						196	3	20	9							
02	2423 N	2423	-0-	-0-	-0-	244	1	1944	2	Y	24	24	1			6
						209	3	26	9							
03	2742 N	2742	-0-	-0-	-0-	299	1	2181	2	Y	26	27	1			5
						233	3	29	9							
*04	2583 N	2583	-0-	-0-	-0-	264	1	2080	2	Y	25	24	1			6
						211	3	28	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

11	3750 X	3197	-0-	-553	-0-	250	1	2540	2	Y	135	113	1			47
						258	3	149	9							
12	3875 X	3615	-0-	-260	-0-	303	1	2793	2	Y	173	161	1			59
						329	3	190	9							
01	3875 X	3440	-0-	-435	-0-	304	1	2681	2	Y	130	147	1			42
						312	3	143	9							
02	3679 X	3679	-0-	-0-	-0-	255	1	2908	2	Y	171	176	1			37
						328	3	188	9							
03	4499 X	4499	-0-	-0-	-0-	309	1	3567	2	Y	208	217	1			28
						394	3	229	9							
*04	3912 X	3912	-0-	-0-	-0-	278	1	3106	2	Y	182	168	1			42
						328	3	200	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4411 X	4411	-0-	-0-	-0-	503	1	3478	2	Y	111	96	1			42
						308	3	122	9							
12	4531 X	4531	-0-	-0-	-0-	512	1	3659	2	Y	-0-	42	1			-0-
						360	3									
01	4907 X	4907	-0-	-0-	-0-	528	1	3994	2	Y	-0-					-0-
						385	3									
02	DLQ G-10	4417	-0-	4417	4417	448	1	3620	2	Y	-0-					-0-
						349	3									
03	DLQ G-10	3898	-0-	3898	8315	430	1	3163	2	Y	-0-					-0-
						305	3									
*04	13360 X	5045	-0-	-8315	-0-	521	1	4144	2	Y	-0-					-0-
						380	3									

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

11	2520 N	2212	-0-	-308	-0-	257	1	1740	2	Y	29	23	1			11
						183	3	32	9							
12	2681 N	2681	-0-	-0-	-0-	299	1	2095	2	Y	32	32	1			11
						252	3	35	9							
01	2512 N	2512	-0-	-0-	-0-	268	1	1982	2	Y	25	28	1			8
						234	3	28	9							
02	2184 N	2184	-0-	-0-	-0-	218	1	1731	2	Y	27	27	1			8
						205	3	30	9							
03	2259 N	2259	-0-	-0-	-0-	246	1	1777	2	Y	26	28	1			6
						207	3	29	9							
*04	2049 N	2049	-0-	-0-	-0-	209	1	1632	2	Y	25	23	1			8
						180	3	28	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

11	2340 N	1875	-0-	-465	-0-	88	1	1604	2	Y	29	24	1			11
						151	3	32	9							
12	2418 N	1025	-0-	-1393	-0-	50	1	867	2	Y	13	19	1			5
						94	3	14	9							
01	1767 N	1162	-0-	-605	-0-	57	1	986	2	Y	12	13	1			4
						106	3	13	9							
02	DLQ G-10	1710	-0-	1710	1710	83	1	1447	2	Y	21	23	1			2
						157	3	23	9							
03	DLQ G-10	2821	-0-	2821	4531	133	1	2393	2	Y	37	38	1			1
						254	3	41	9							
*04	2000 N	2045	-0-	45	4576	102	1	1738	2	Y	26	24	1			3
						176	3	29	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

11	3210 X	2670	-0-	-540	-0-	2670	2			Y	-0-					19
12	3162 X	2694	-0-	-468	-0-	2675	2	19	9	Y	17					36
01	3162 X	2368	-0-	-794	-0-	2359	2	9	9	Y	8	30	1			14
02	1763 X	1763	-0-	-0-	-0-	1763	2			Y	-0-					14
03	2140 X	2140	-0-	-0-	-0-	2130	2	10	9	Y	9					23
04	2670 X	2130	-0-	-540	-0-	2120	2	10	9	Y	9					32

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9831	X	9831	-0-	-0-	-0-	9702	2	129	9	Y	117					237
12	11244	X	11244	-0-	-0-	-0-	11081	2	163	9	Y	148	105	1			280
01	5950	X	5950	-0-	-0-	-0-	5812	2	138	9	Y	125	105	1			300
02	2420	X	2420	-0-	-0-	-0-	2335	2	85	9	Y	77	96	1			281
03	2170	X	2170	-0-	-0-	-0-	2109	2	61	9	Y	55	271	1			65
04	10890	X	1858	-0-	-9032	-0-	1807	2	51	9	Y	46					111

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	19	-0-	-221	-0-	19	2			Y	-0-					43
12	247	N	247	-0-	-0-	-0-	192	2	55	9	Y	50					93
01	155	N	93	-0-	-62	-0-	71	2	22	9	Y	20	77	1			36
02	17	N	17	-0-	-0-	-0-	16	2	1	9	Y	1					37
03	30	N	30	-0-	-0-	-0-	15	2	15	9	Y	14					51
*04	108	N	108	-0-	-0-	-0-	78	2	30	9	Y	27					78

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3192	X	3192	-0-	-0-	-0-	3166	2	26	9	Y	24					61
12	5464	X	5464	-0-	-0-	-0-	5428	2	36	9	Y	33	27	1			67
01	4008	X	4008	-0-	-0-	-0-	3965	2	43	9	Y	39	25	1			81
02	3469	X	3469	-0-	-0-	-0-	3429	2	40	9	Y	36	26	1			91
03	3570	X	3570	-0-	-0-	-0-	3538	2	32	9	Y	29	88	1			32
04	4770	X	3599	-0-	-1171	-0-	3568	2	31	9	Y	28					60

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	1676	-0-	-4504	-0-	1640	2	36	9	Y	33					81
12	4185	X	3528	-0-	-657	-0-	3460	2	68	9	Y	62	36	1			107
01	4164	X	4164	-0-	-0-	-0-	4080	2	84	9	Y	76	40	1			143
02	4471	X	4471	-0-	-0-	-0-	4394	2	77	9	Y	70	46	1			167
03	5186	X	5186	-0-	-0-	-0-	5110	2	76	9	Y	69	161	1			75
*04	4885	X	4885	-0-	-0-	-0-	4820	2	65	9	Y	59					134

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	1682	2	10	9	Y	9					28
12	1999	N	1999	-0-	-0-	-0-	1984	2	15	9	Y	14	12	1			30
01	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	Y	12	11	1			31
02	1568	N	1568	-0-	-0-	-0-	1547	2	21	9	Y	19	10	1			40
03	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8	38	1			10
*04	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	Y	8					18

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4670	-0-	-70	-0-	4670	2			Y	-0-					26
12	4898	X	4772	-0-	-126	-0-	4750	2	22	9	Y	20					46
01	4836	X	4501	-0-	-335	-0-	4493	2	8	9	Y	7	38	1			15
02	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1					16
03	4057	X	4057	-0-	-0-	-0-	4048	2	9	9	Y	8					24
04	4680	X	4117	-0-	-563	-0-	4106	2	11	9	Y	10					34

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609 X	1609	-0-	-0-	-0-	1609	2			Y	-0-					16
12	2207 N	2207	-0-	-0-	-0-	2174	2	33	9	Y	30					46
01	1333 N	1333	-0-	-0-	-0-	1323	2	10	9	Y	9	38	1			17
02	1763 X	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					18
03	2541 X	2541	-0-	-0-	-0-	2523	2	18	9	Y	16					34
04	2130 X	1631	-0-	-499	-0-	1619	2	12	9	Y	11					45

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

11	11610 X	-0-	-0-	-11610	-0-					N	-0-					32
12	7905 X	3065	-0-	-4840	-0-	868	1	2197	2	N	-0-					32
01	7905 X	1910	-0-	-5995	-0-	868	1	1042	2	N	-0-					32
02	3052 X	909	-0-	-2143	-0-	784	1	125	2	N	-0-					32
03	3069 X	942	-0-	-2127	-0-	840	1	102	2	N	-0-					32
*04	14818 X	14818	-0-	-0-	-0-	840	1	13978	2	N	-0-					32

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	348 N	348	-0-	-0-	-0-	342	2	6	9	N	5					85
12	806 N	348	-0-	-458	-0-	342	2	6	9	N	5					90
01	744 N	256	-0-	-488	-0-	250	2	6	9	N	5					95
02	336 N	-0-	-0-	-336	-0-					N	-0-					95
*03	341 N	269	-0-	-72	-0-	265	2	4	9	N	4	58	0			41
*04	441 N	441	-0-	-0-	-0-	427	2	14	9	N	13					54

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	398 N	398	-0-	-0-	-0-	392	2	6	9	N	5					207
12	1116 N	399	-0-	-717	-0-	392	2	7	9	N	6					213
01	589 N	311	-0-	-278	-0-	300	2	11	9	N	10					223
02	364 N	-0-	-0-	-364	-0-					N	-0-					223
03	403 N	269	-0-	-134	-0-	265	2	4	9	N	4	95	0			132
*04	999 N	999	-0-	-0-	-0-	996	2	3	9	N	3					135

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	0 X	-0-	-0-	-0-	-0-					N	-0-					33
*03	5566 X	5566	-0-	-0-	-0-	545	1	5021	2	N	-0-					33
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	8040 X	3245	-0-	-4795	-0-	3245	2			N	-0-					88
12	4451 X	4451	-0-	-0-	-0-	4451	2			N	-0-					88
01	3844 X	2878	-0-	-966	-0-	2878	2			N	-0-					88
02	3472 X	1596	-0-	-1876	-0-	1596	2			N	-0-					88
03	3348 X	3265	-0-	-83	-0-	317	1	2927	2	N	19					107
						21	9									
04	4320 X	NO RPT	-0-	-4320	-0-					N	NO RPT					107

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

11	3761 X	3761	-0-	-0-	-0-	381	1	3370	2	Y	9	9	1			-0-
						10	9									
12	3724 X	3724	-0-	-0-	-0-	381	1	3328	2	Y	14	14	1			-0-
						15	9									
01	4371 X	3218	-0-	-1153	-0-	292	1	2915	2	Y	10	10	1			-0-
						11	9									
02	3948 X	2635	-0-	-1313	-0-	268	1	2363	2	Y	4	4	1			-0-
						4	9									
03	4216 X	2315	-0-	-1901	-0-	236	1	2048	2	Y	28	28	1			-0-
						31	9									
04	3750 X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	1485 N	1485	-0-	-0-	-0-	149	1	1319	2	N	15					90
						17	9									
12	1694 N	1694	-0-	-0-	-0-	149	1	1545	2	N	-0-					90
01	1623 N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					97
						8	9									
02	1400 N	1378	-0-	-22	-0-	140	1	1238	2	N	-0-					97
*03	1377 N	1377	-0-	-0-	-0-	142	1	1235	2	N	-0-					97
04	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT					97

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	3570 X	3507	-0-	-63	-0-	3501	2	6	9	N	5					67
12	3689 X	2286	-0-	-1403	-0-	2286	2			N	-0-					67
01	3689 X	2221	-0-	-1468	-0-	2201	2	20	9	N	18					85
02	3332 X	1389	-0-	-1943	-0-	1389	2			N	-0-					85
03	3689 X	2526	-0-	-1163	-0-	248	1	2278	2	N	-0-					85
04	3510 X	NO RPT	-0-	-3510	-0-					N	NO RPT					85

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	3774	-0-	-6066	-0-	3713	2	61	9	N	55					180
12	4929	X	3142	-0-	-1787	-0-	3142	2			N	-0-					180
01	4929	X	2809	-0-	-2120	-0-	2770	2	39	9	N	35					215
02	3948	X	1920	-0-	-2028	-0-	1920	2			N	-0-					215
03	4371	X	3872	-0-	-499	-0-	379	1	3493	2	N	-0-					215
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					215

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7422	X	7422	-0-	-0-	-0-	7157	2	265	9	N	241	175	1			140
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					140
01	2031	X	2031	-0-	-0-	-0-	2025	2	6	9	N	5					145
02	2497	X	2497	-0-	-0-	-0-	2304	2	193	9	N	175	175	1			145
*03	8419	X	8419	-0-	-0-	-0-	824	1	7595	2	N	-0-					145
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					145

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	902	-0-	-178	-0-	92	1	810	2	N	-0-					97
12	1116	X	1094	-0-	-22	-0-	92	1	1002	2	N	-0-					97
01	1302	X	1128	-0-	-174	-0-	103	1	1014	2	N	10					107
							11	9									
02	1158	N	1158	-0-	-0-	-0-	115	1	1043	2	N	-0-					107
*03	1232	N	1232	-0-	-0-	-0-	130	1	1102	2	N	-0-					107
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					107

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	101	1	893	2	N	-0-					167
12	1090	N	1090	-0-	-0-	-0-	101	1	989	2	N	-0-					167
01	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					167
02	924	N	923	-0-	-1	-0-	87	1	768	2	N	62					229
							68	9									
*03	735	N	735	-0-	-0-	-0-	78	1	657	2	N	-0-					229
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					229

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	59	1	385	2	N	18					155
							20	9									
12	538	N	538	-0-	-0-	-0-	59	1	479	2	N	-0-					155
01	633	N	633	-0-	-0-	-0-	57	1	576	2	N	-0-					155
02	602	N	602	-0-	-0-	-0-	60	1	531	2	N	10					165
							11	9									
*03	827	N	827	-0-	-0-	-0-	85	1	742	2	N	-0-					165
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					165

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	X	448	-0-	-0-	-0-	48	1	400	2	Y	-0-					51
12	980	X	980	-0-	-0-	-0-	48	1	910	2	Y	20	71	1			-0-
							22	9									
01	744	X	604	-0-	-140	-0-	55	1	541	2	Y	7					7
							8	9									
02	455	N	455	-0-	-0-	-0-	46	1	409	2	Y	-0-					7
*03	474	N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					7
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					7

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7413	X	7413	-0-	-0-	-0-	984	1	6399	2	Y	27					283
							30	9									
12	9289	X	9289	-0-	-0-	-0-	984	1	8270	2	Y	32					315
							35	9									
01	8556	X	7289	-0-	-1267	-0-	935	1	6312	2	Y	38					353
							42	9									
02	8708	X	7359	-0-	-1349	-0-	976	1	6328	2	Y	50					403
							55	9									
03	9641	X	8154	-0-	-1487	-0-	1099	1	7007	2	Y	44					447
							48	9									
04	9000	X	NO RPT	-0-	-9000	-0-					Y	NO RPT					447

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

11	8297	X	8297	-0-	-0-	-0-	1103	1	7075	2	Y	108	80	1			28
							119	9									
12	8683	X	8272	-0-	-411	-0-	1103	1	7041	2	Y	116	124	1			20
							128	9									
01	14167	X	7591	-0-	-6576	-0-	917	1	6578	2	Y	87	107	1			-0-
							96	9									
02	10192	X	6842	-0-	-3350	-0-	941	1	5878	2	Y	21	21	1			-0-
							23	9									
03	11284	X	5374	-0-	-5910	-0-	805	1	4551	2	Y	16	16	1			-0-
							18	9									
04	8310	X	NO RPT	-0-	-8310	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

11	6136	X	6136	-0-	-0-	-0-	845	1	5102	2	Y	172	185	1			152
							189	9									
12	6114	X	6114	-0-	-0-	-0-	845	1	5240	2	Y	26					178
							29	9									
01	6355	X	5973	-0-	-382	-0-	795	1	5120	2	Y	53	231	1			-0-
							58	9									
02	6412	X	5135	-0-	-1277	-0-	735	1	4293	2	Y	97					97
							107	9									
*03	7099	X	5225	-0-	-1874	-0-	775	1	4307	2	Y	130	185	1			42
							143	9									
04	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1444	-0-	-1556	1330	167	1	1277	2	Y	-0-					4
12	2929	N	1599	-0-	-1330	-0-	167	1	1431	2	Y	1					5
							1	9									
01	1194	N	1194	-0-	-0-	-0-	113	1	1081	2	Y	-0-					5
02	1344	N	726	-0-	-618	-0-	85	1	637	2	Y	4					9
							4	9									
*03	734	N	734	-0-	-0-	-0-	86	1	648	2	Y	-0-					9
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					9

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4928	X	4928	-0-	-0-	-0-	500	1	4428	2	Y	-0-					199
12	5075	X	5075	-0-	-0-	-0-	500	1	4565	2	Y	9	41	1			167
							10	9									
01	5456	X	4829	-0-	-627	-0-	434	1	4375	2	Y	18					185
							20	9									
02	4928	X	4422	-0-	-506	-0-	443	1	3917	2	Y	56					241
							62	9									
*03	5301	X	4636	-0-	-665	-0-	475	1	4146	2	Y	14					255
							15	9									
04	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					255

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	802	-0-	-833	-0-	81	1	719	2	Y	2	2	1			-0-
							2	9									
12	780	N	780	-0-	-0-	-0-	81	1	696	2	Y	3	3	1			-0-
							3	9									
01	741	N	741	-0-	-0-	-0-	68	1	673	2	Y	-0-					-0-
02	756	N	620	-0-	-136	-0-	62	1	558	2	Y	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	72	1	635	2	Y	2	2	1			-0-
							2	9									
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	X	1087	-0-	-0-	-0-	110	1	977	2	Y	-0-					4
12	1063	X	1063	-0-	-0-	-0-	110	1	952	2	Y	1					5
							1	9									
01	1926	X	1926	-0-	-0-	-0-	170	1	1748	2	Y	7					12
							8	9									
02	1698	N	1698	-0-	-0-	-0-	175	1	1523	2	Y	-0-					12
*03	1531	N	1531	-0-	-0-	-0-	158	1	1369	2	Y	4					16
							4	9									
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					16

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2759	X	2759	-0-	-0-	-0-	279	1	2480	2	Y	-0-					72
12	2851	X	2851	-0-	-0-	-0-	279	1	2561	2	Y	10	82	1			-0-
							11	9									
01	3379	X	2783	-0-	-596	-0-	252	1	2519	2	Y	11					11
							12	9									
02	2716	X	2531	-0-	-185	-0-	257	1	2266	2	Y	7					18
							8	9									
*03	2852	X	2645	-0-	-207	-0-	272	1	2360	2	Y	12					30
							13	9									
04	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	65	1	576	2	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	65	1	629	2	Y	1					1
							1	9									
01	647	N	647	-0-	-0-	-0-	60	1	584	2	Y	3					4
							3	9									
02	588	N	529	-0-	-59	-0-	53	1	474	2	Y	2					6
							2	9									
*03	397	N	397	-0-	-0-	-0-	39	1	356	2	Y	2					8
							2	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					8

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	2931	N	2931	-0-	-0-	-0-	161	1	1482	2	N	1171	176	1			1020
							1288	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1020

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1179	X	1179	-0-	-0-	-0-	130	1	1049	2	Y	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	130	1	2429	2	Y	7					7
							8	9									
01	4659	X	4659	-0-	-0-	-0-	422	1	4217	2	Y	18					25
							20	9									
02	4284	X	4284	-0-	-0-	-0-	431	1	3835	2	Y	16					41
							18	9									
*03	3715	X	3715	-0-	-0-	-0-	380	1	3327	2	Y	7					48
							8	9									
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					48

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4751	X	4751	-0-	-0-	-0-	478	1	4237	2	Y	33					150
							36	9									
12	4874	X	4874	-0-	-0-	-0-	478	1	4361	2	Y	32					182
							35	9									
01	5456	X	4627	-0-	-829	-0-	419	1	4178	2	Y	27					209
							30	9									
02	4928	X	4138	-0-	-790	-0-	416	1	3704	2	Y	16					225
							18	9									
*03	5394	X	4742	-0-	-652	-0-	477	1	4223	2	Y	38					263
							42	9									
04	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					263

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4757	X	4757	-0-	-0-	-0-	480	1	4255	2	N	20					185
							22	9									
12	4919	X	4919	-0-	-0-	-0-	480	1	4409	2	N	27					212
							30	9									
01	5115	X	4731	-0-	-384	-0-	429	1	4272	2	N	27					239
							30	9									
02	4620	X	4255	-0-	-365	-0-	428	1	3802	2	N	23					262
							25	9									
03	4960	X	4542	-0-	-418	-0-	466	1	4048	2	N	25					287
							28	9									
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					287

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	X	10	-0-	-74	-0-	1	1	9	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	5048	-0-	-9292	-0-	4985	2	63	9	N	57					157
12	8742	X	4503	-0-	-4239	-0-	4501	2	2	9	N	2					159
01	6758	X	3733	-0-	-3025	-0-	3713	2	20	9	N	18					177
02	5376	X	2597	-0-	-2779	-0-	2597	2			N	-0-					177
03	5952	X	4584	-0-	-1368	-0-	449	1	4135	2	N	-0-					177
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					177

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	23	1	143	2	Y	5					5
							6	9									
01	414	N	414	-0-	-0-	-0-	38	1	376	2	Y	-0-					5
02	739	N	739	-0-	-0-	-0-	75	1	664	2	Y	-0-					5
*03	667	N	667	-0-	-0-	-0-	69	1	598	2	Y	-0-					5
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	X	2414	-0-	-0-	-0-	809	1	1605	2	Y	-0-					91
12	3135	X	2633	-0-	-502	-0-	809	1	1790	2	Y	31					122
							34	9									
01	5115	X	4591	-0-	-524	-0-	809	1	3782	2	Y	-0-	122	1			-0-
02	6916	X	2765	-0-	-4151	-0-	809	1	1939	2	Y	15					15
							17	9									
*03	7657	X	3920	-0-	-3737	-0-	1276	1	2596	2	Y	44					59
							48	9									
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					59

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	X	1681	-0-	-0-	-0-	638	1	1035	2	Y	7					114
							8	9									
12	2318	X	2274	-0-	-44	-0-	638	1	1600	2	Y	33					147
							36	9									
01	3782	X	1969	-0-	-1813	-0-	638	1	1331	2	Y	-0-					147
02	2940	X	1756	-0-	-1184	-0-	638	1	1116	2	Y	2					149
							2	9									
03	3255	X	843	-0-	-2412	-0-	278	1	564	2	Y	1					150
							1	9									
04	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					150

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470 X	2398	-0-	-2072	-0-	855	1	1543	2	N	-0-					200
12	4619 X	2940	-0-	-1679	-0-	855	1	2085	2	N	-0-					200
01	4619 X	3755	-0-	-864	-0-	855	1	2898	2	N	2					202
						2	9									
02	3836 X	2382	-0-	-1454	-0-	855	1	1524	2	N	3					205
						3	9									
03	4247 X	2305	-0-	-1942	-0-	760	1	1545	2	N	-0-					205
04	3630 X	NO RPT	-0-	-3630	-0-					N	NO RPT					205

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	3663 X	3663	-0-	-0-	-0-	1412	1	2249	2	Y	2	124	1			8
						2	9									
12	7068 X	6618	-0-	-450	-0-	1412	1	5188	2	Y	16					24
						18	9									
01	10283 X	10283	-0-	-0-	-0-	1412	1	8743	2	Y	116					140
						128	9									
02	6430 X	6430	-0-	-0-	-0-	1412	1	5018	2	Y	-0-					140
*03	8613 X	8613	-0-	-0-	-0-	2838	1	5775	2	Y	-0-					140
04	9960 X	NO RPT	-0-	-9960	-0-					Y	NO RPT					140

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	7745 X	7745	-0-	-0-	-0-	2887	1	4858	2	Y	-0-					169
12	10075 X	10075	-0-	-0-	-0-	2887	1	7134	2	Y	49					218
						54	9									
01	12394 X	12394	-0-	-0-	-0-	2887	1	9507	2	Y	-0-	58	1			160
02	9604 X	8253	-0-	-1351	-0-	2887	1	5356	2	Y	9					169
						10	9									
*03	10633 X	7923	-0-	-2710	-0-	2604	1	5299	2	Y	18					187
						20	9									
04	10290 X	NO RPT	-0-	-10290	-0-					Y	NO RPT					187

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

11	770 X	770	-0-	-0-	-0-	305	1	464	2	Y	1	62	1			19
						1	9									
12	3002 X	1382	-0-	-1620	-0-	305	1	1077	2	Y	-0-					19
01	4898 X	1410	-0-	-3488	-0-	305	1	1044	2	Y	55					74
						61	9									
02	2170 X	2170	-0-	-0-	-0-	305	1	1836	2	Y	26					100
						29	9									
*03	2185 X	2185	-0-	-0-	-0-	717	1	1458	2	Y	9					109
						10	9									
04	1350 X	NO RPT	-0-	-1350	-0-					Y	NO RPT					109

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	446	-0-	-154	-0-	52	1	379	2	N	-0-			-0-
							15	3							
12	713	N	391	-0-	-322	-0-	44	1	332	2	N	-0-			-0-
							15	3							
01	527	N	194	-0-	-333	-0-	21	1	166	2	N	-0-			-0-
							7	3							
02	420	N	171	-0-	-249	-0-	17	1	148	2	N	-0-			-0-
							6	3							
03	403	N	83	-0-	-320	-0-	9	1	71	2	N	-0-			-0-
							3	3							
04	180	N	31	-0-	-149	-0-	3	1	26	2	N	-0-			-0-
							2	3							

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	645	N	645	-0-	-0- B	-0-	31	1	590	2	Y	-0-			-0-
							24	3							
12	795	N	795	-0-	-0- B	-0-	39	1	724	2	Y	-0-			-0-
							32	3							
01	713	N	690	-0-	-23	-0-	34	1	628	2	Y	-0-			-0-
							28	3							
02	616	N	571	-0-	-45	-0-	28	1	520	2	Y	-0-			-0-
							23	3							
03	806	N	609	-0-	-197	-0-	29	1	555	2	Y	-0-			-0-
							25	3							
04	660	N	609	-0-	-51	-0-	29	1	555	2	Y	-0-			-0-
							25	3							

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4928		6680	-0-	1752 B	29273	660	1	6020	2	N	-0-			-0-
12	0		6631	-0-	6631 B	35904	660	1	5971	2	N	-0-			-0-
01	42334	X	6430	-0-	-35904	-0-	572	1	5858	2	N	-0-			-0-
02	6832	X	5991	-0-	-841	-0-	835	1	5156	2	N	-0-			-0-
03	7037	X	6397	-0-	-640	-0-	899	1	5498	2	N	-0-			-0-
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT			-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

11	20010 X	3295	-0-	-16715	-0-	357	1	2938	2	Y	-0-					-0-
12	4636 X	3253	-0-	-1383	-0-	357	1	2884	2	Y	11					11
						12	9									
01	7564 X	3068	-0-	-4496	-0-	280	1	2787	2	Y	1	12	1			-0-
						1	9									
02	5712 X	2787	-0-	-2925	-0-	281	1	2500	2	Y	5					5
						6	9									
03	3999 X	3154	-0-	-845	-0-	324	1	2830	2	Y	-0-	5	1			-0-
04	3300 X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (7800) //CONT.// 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	6949	-0-	6949	6949	6813	2	136	9	Y	124					124
01	6072	8697	-0-	2625	9574	799	1	7692	2	Y	187	129	1			182
						206	9									
02	14168	504	-0-	-13664	-0-	36	1	468	2	Y	-0-					182
03	15686	5469	-0-	-10217	-0-	532	1	4937	2	Y	-0-					182
04	15180	NO RPT	-0-	-15180	-0-					Y	NO RPT					182

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

11	7890 #	-0-	-0-	-7890	-0-					Y	-0-					-0-
*12	14 #	-0-	-0-	-14	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2018 - W/O TO 02-286162

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

11	16110 X	14668	-0-	-1442	-0-	2171	1	12497	2	N	-0-			-0-
12	16647 X	15297	-0-	-1350	-0-	2320	1	12977	2	N	-0-			-0-
01	15903 X	15824	-0-	-79	-0-	2391	1	13433	2	N	-0-			-0-
02	14617 X	14617	-0-	-0-	-0-	2033	1	12584	2	N	-0-			-0-
03	15943 X	15943	-0-	-0-	-0-	2198	1	13745	2	N	-0-			-0-
04	15300 X	13350	-0-	-1950	-0-	1677	1	11673	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

11	3780 X	3068	-0-	-712	-0-	469	1	2599	2	N	-0-			-0-
12	3999 X	3150	-0-	-849	-0-	451	1	2699	2	N	-0-			-0-
01	4061 X	2937	-0-	-1124	-0-	437	1	2500	2	N	-0-			-0-
02	3668 X	2460	-0-	-1208	-0-	337	1	2123	2	N	-0-			-0-
03	4061 X	3626	-0-	-435	-0-	493	1	3133	2	N	-0-			-0-
*04	3170 X	3170	-0-	-0-	-0-	461	1	2709	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

11	16980 X	14229	-0-	-2751	-0-	2222	1	12007	2	N	-0-			-0-
12	17546 X	15255	-0-	-2291	-0-	2163	1	13092	2	N	-0-			-0-
01	17546 X	14064	-0-	-3482	-0-	2071	1	11993	2	N	-0-			-0-
02	15669 X	15669	-0-	-0-	-0-	2105	1	13564	2	N	-0-			-0-
03	16294 X	16294	-0-	-0-	-0-	2249	1	14045	2	N	-0-			-0-
04	14760 X	14365	-0-	-395	-0-	2075	1	12290	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	8	1	71	2	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	11	1	74	2	N	-0-			-0-
01	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-			-0-
03	93	N	68	-0-	-25	-0-	9	1	59	2	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	12	1	66	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

11	14220	X	-0-	-0-	-14220	-0-					N	-0-			-0-
12	10912	X	-0-	-0-	-10912	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

11	1649	N	1649	-0-	-0-	-0-	254	1	1395	2	N	-0-			-0-
12	1808	N	1808	-0-	-0-	-0-	255	1	1553	2	N	-0-			-0-
01	1891	N	1604	-0-	-287	-0-	242	1	1362	2	N	-0-			-0-
02	1540	N	1342	-0-	-198	-0-	186	1	1156	2	N	-0-			-0-
03	1798	N	1171	-0-	-627	-0-	160	1	1011	2	N	-0-			-0-
04	1560	N	1397	-0-	-163	-0-	184	1	1213	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

11	12300	X	11554	-0-	-746	-0-	11554	2			N	-0-			-0-
12	12710	X	11952	-0-	-758	-0-	11952	2			N	-0-			-0-
01	12710	X	11926	-0-	-784	-0-	11926	2			N	-0-			-0-
02	11088	X	10705	-0-	-383	-0-	10705	2			N	-0-			-0-
03	12276	X	11845	-0-	-431	-0-	11845	2			N	-0-			-0-
04	11580	X	9320	-0-	-2260	-0-	9320	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

11	17550	X	15702	-0-	-1848	-0-	15702	2			N	-0-			62
12	17686	X	17686	-0-	-0-	-0-	17686	2			N	-0-			62
01	17577	X	12328	-0-	-5249	-0-	12328	2			N	-0-			62
02	15876	X	10941	-0-	-4935	-0-	10941	2			N	-0-			62
03	17701	X	12519	-0-	-5182	-0-	12519	2			N	-0-			62
04	17130	X	11175	-0-	-5955	-0-	11175	2			N	-0-			62

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	6660 X	5874	-0-	-786	-0-	5874	2			N	-0-			58
12	6045 X	5588	-0-	-457	-0-	5586	2	2	9	N	2			60
01	6386 X	5326	-0-	-1060	-0-	5326	2			N	-0-			60
02	5768 X	5350	-0-	-418	-0-	5350	2			N	-0-			60
03	6386 X	5572	-0-	-814	-0-	5572	2			N	-0-			60
04	5880 X	5838	-0-	-42	-0-	5838	2			N	-0-			60

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	15990 X	11502	-0-	-4488	-0-	11502	2			N	-0-			20
12	16523 X	11231	-0-	-5292	-0-	11231	2			N	-0-			20
01	16089 X	8870	-0-	-7219	-0-	8870	2			N	-0-			20
02	12964 X	11988	-0-	-976	-0-	11988	2			N	-0-			20
03	11873 X	62	-0-	-11811	-0-	62	2			N	-0-			20
04	11490 X	61	-0-	-11429	-0-	61	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	2023 X	2023	-0-	-0-	-0-	534	1	1489	2	N	-0-			8
12	2221 X	2221	-0-	-0-	-0-	302	1	1919	2	N	-0-			8
01	2076 X	2076	-0-	-0-	-0-	857	1	1219	2	N	-0-			8
02	2246 X	2246	-0-	-0-	-0-	406	1	1821	2	N	17			25
						19	9							
*03	1768 N	1768	-0-	-0-	-0-	219	1	1549	2	N	-0-			25
04	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT			25

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

11	16413 X	16413	-0-	-0-	-0-	16413	2			N	-0-			42
12	16067 X	16067	-0-	-0-	-0-	16067	2			N	-0-			42
01	16158 X	16158	-0-	-0-	-0-	16151	2	7	9	N	6			48
02	14233 X	14233	-0-	-0-	-0-	14233	2			N	-0-			48
*03	15052 X	15052	-0-	-0-	-0-	2058	1	12990	2	N	4			52
						4	9							
04	13650 X	NO RPT	-0-	-13650	-0-					N	NO RPT			52

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36510	X	27901	-0-	-8609	-0-	27901	2			N	-0-					-0-
12	37727	X	30538	-0-	-7189	-0-	30538	2			N	-0-					-0-
01	33852	X	28873	-0-	-4979	-0-	28873	2			N	-0-					-0-
02	30576	X	25784	-0-	-4792	-0-	25784	2			N	-0-					-0-
03	33852	X	27400	-0-	-6452	-0-	27400	2			N	-0-					-0-
04	29550	X	17539	-0-	-12011	-0-	17539	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140		6889	-0-	2749	17852	6497	2	131	3	N	237	360	1			237
							261	9									
12	4278		6189	-0-	1911	19763	5822	2	123	3	N	222	294	1			165
							244	9									
01	29075		6795	-0-	-22280	-0-	6559	2	191	3	N	41					206
							45	9									
02	10568		7216	-0-	-3352	-0-	6850	2	169	3	N	179	189	1			196
							197	9									
*03	12542		8410	-0-	-4132	-0-	8034	2	134	3	N	220	287	1			129
							242	9									
*04	15112		7556	-0-	-7556	-0-	7061	2	251	3	N	222	177	1			174
							244	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-				110
12	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-				110
01	2511	N	2476	-0-	-35	-0-	2476	2			N	-0-				110
02	2800	N	2906	-0-	106	106	2906	2			N	-0-				110
03	3100	N	3077	-0-	-23	83	3075	2	2	9	N	2				112
*04	2584	N	2501	-0-	-83	-0-	2501	2			N	-0-				112

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	2940	X	2021	-0-	-919	-0-	2021	2			N	-0-				191
12	3348	X	2907	-0-	-441	-0-	2907	2			N	-0-				191
01	3348	X	2684	-0-	-664	-0-	2684	2			N	-0-				191
02	3024	X	2713	-0-	-311	-0-	2707	2	6	9	N	5				196
03	3018	X	3018	-0-	-0-	-0-	3014	2	4	9	N	4				200
*04	3000	X	3000	-0-	-0-	-0-	2997	2	3	9	N	3				203

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	3000	N	1431	-0-	-1569	12	1383	2	27	3	Y	19				203
							21	9								
12	1643	N	1318	-0-	-325	-0-	1279	2	27	3	Y	11	21	1		193
							12	9								
01	1786	N	1786	-0-	-0-	-0-	1511	2	44	3	Y	210	186	1		217
							231	9								
02	1545	N	1545	-0-	-0-	-0-	1483	2	36	3	Y	24	117	1		124
							26	9								
03	2032	N	2032	-0-	-0-	-0-	1974	2	34	3	Y	22	23	1		123
							24	9								
*04	1866	N	1866	-0-	-0-	-0-	1776	2	64	3	Y	24				147
							26	9								

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

YOAKUM (WILCOX 8300) //CONT.// 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY //CONT.// 877099
CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
*04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SOUTH LEEVILLE, LLC 802612
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND	-0-	-0-	-715	-0-					N	118					288
12	0 A	-0-	-0-	-0-	-0-					N	-0-	288	1			-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - PLUGGED 11/14/18

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820 X	1753	-0-	-4067	-0-	1712	2	34	3	N	6					173
						7	9									
12	5146 X	1443	-0-	-3703	-0-	1407	2	30	3	N	5	48	1			130
						6	9									
01	4619 X	1876	-0-	-2743	-0-	1813	2	53	3	N	9					139
						10	9									
02	2228 X	2228	-0-	-0-	-0-	2141	2	53	3	N	31	74	1			96
						34	9									
03	1850 X	1850	-0-	-0-	-0-	1792	2	30	3	N	25	20	1			101
						28	9									
*04	3819 X	3819	-0-	-0-	-0-	3639	2	129	3	N	46					147
						51	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

11	1164 N	1164	-0-	-0-	-0-	345	1	811	2	N	7					190
						8	9									
12	893 N	893	-0-	-0-	-0-	345	1	542	2	N	5					195
						6	9									
01	1519 N	1048	-0-	-471	-0-	468	1	580	2	N	-0-					195
02	1251 N	1251	-0-	-0-	-0-	468	1	773	2	N	9					204
						10	9									
*03	1165 N	1165	-0-	-0-	-0-	468	1	685	2	N	11					215
						12	9									
04	1020 N	897	-0-	-123	-0-	468	1	427	2	N	2	180	1			37
						2	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

11	2520 #	1723	-0-	-797	-0-	1702	2	21	9	N	19					113
12	2373 R	2373	-0-	-0-	-0-	2352	2	21	9	N	19					132
01	2449 #	2093	-0-	-356	-0-	2093	2			N	-0-					132
02	2212 #	1871	-0-	-341	-0-	1672	2	199	9	N	181	181	1			132
03	2449 #	2023	-0-	-426	-0-	1998	2	25	9	N	23					155
04	2310 #	1774	-0-	-536	-0-	1768	2	6	9	N	5					160

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

11	6090 #	5351	-0-	-739	-0-	5264	2	87	9	N	79	177	1			102
12	6076 #	5240	-0-	-836	-0-	5135	2	105	9	N	95					197
01	6045 #	5782	-0-	-263	-0-	5669	2	113	9	N	103	181	1	1	8	118
02	5264 #	5003	-0-	-261	-0-	4907	2	96	9	N	87	178	1			27
03	5528 R	5528	-0-	-0-	-0-	5426	2	102	9	N	93					120
04	5610 #	4681	-0-	-929	-0-	4607	2	74	9	N	67					187

YORKTOWN (WILCOX 10100) //CONT.// 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

11	7530 #	4303	-0-	-3227	-0-	4303	2			N	-0-					342
12	9818 R	9818	-0-	-0-	-0-	9645	2	173	9	N	157	354	1			145
01	7812 #	4387	-0-	-3425	-0-	4304	2	83	9	N	75					220
02	6431 R	6431	-0-	-0-	-0-	6376	2	55	9	N	50	181	1			89
03	12406	10202	-0-	-2204	-0-	10095	2	107	9	N	97	149	1			37
04	7740	5289	-0-	-2451	-0-	5253	2	36	9	N	33					70

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

11	2310 X	1953	-0-	-357	B	-0-	1953	3		N	-0-					86
12	1624 X	1624	-0-	-0-	B	-0-	1624	3		N	-0-					86
01	1674 X	1404	-0-	-270	B	-0-	1404	3		N	-0-					86
02	1820 X	1097	-0-	-723	B	-0-	1097	3		N	-0-					86
03	2015 X	792	-0-	-1223	B	-0-	792	3		N	-0-					86
04	1950 X	1142	-0-	-808	B	-0-	1142	3		N	-0-					86

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	240 N	135	-0-	-105	B	-23792	135	3		N	-0-					-0-
12	248 N	242	-0-	-6	B	-23792	242	3		N	-0-					-0-
01	403 N	276	-0-	-127	B	-23792	276	3		N	-0-					-0-
02	140 N	149	-0-	9	B	-23783	149	3		N	-0-					-0-
03	248 N	252	-0-	4	B	-23779	252	3		N	-0-					-0-
04	270 N	119	-0-	-151	B	-23779	119	3		N	-0-					-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

11	30720 X	24606	-0-	-6114	B	-0-	24606	3		N	-0-					-0-
12	31744 X	22875	-0-	-8869	B	-0-	22875	3		N	-0-					-0-
01	31589 X	20434	-0-	-11155	B	-0-	20434	3		N	-0-					-0-
02	22960 X	16391	-0-	-6569	B	-0-	16391	3		N	-0-					-0-
03	25420 X	16182	-0-	-9238	B	-0-	16182	3		N	-0-					-0-
04	24600 X	23659	-0-	-941	B	-0-	23659	3		N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-		-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-

YORKTOWN, SOUTH (ROEDER) //CONT.// 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

11	210 N	155	-0-	-55	-0-	155	2		N	-0-			-0-
12	465 N	-0-	-0-	-465	-0-				N	-0-			-0-
01	117 N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
02	140 N	-0-	-0-	-140	-0-				N	-0-			-0-
03	139 N	139	-0-	-0-	-0-	139	2		N	-0-			-0-
04	120 N	-0-	-0-	-120	-0-				N	-0-			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

11	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
12	64	N	64	-0-	-0- B	-0-	1	1	63 2	N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
02	56	N	-0-	-0-	-56 B	-0-				N	-0-			-0-
03	62	N	-0-	-0-	-62 B	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

11	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			58
12	403	N	112	-0-	-291 B	-0-	112	2		N	-0-			58
01	465	N	-0-	-0-	-465 B	-0-				N	-0-			58
02	84	N	-0-	-0-	-84 B	-0-				N	-0-			58
03	124	N	-0-	-0-	-124 B	-0-				N	-0-			58
04	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	X	734	-0-	-0-	-0-	734	2			Y	-0-					37
12	1023	X	-0-	-0-	-1023	-0-					Y	78					115
01	1023	X	103	-0-	-920	-0-	103	2			Y	-0-					115
02	700	X	-0-	-0-	-700	-0-					Y	-0-					115
03	1375	N	1375	-0-	-0-	-0-	1140	2	235	9	Y	214	104	1			225
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					225

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

11	150	N	38	-0-	-112	-0-	38	2			N	-0-					27
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					27
01	217	N	-0-	-0-	-217	-0-					N	2					29
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					29
03	558	N	375	-0-	-183	-0-	375	2			N	-0-					29
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					29

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

11	1320	N	1242	-0-	-78	-0-	1206	2	36	9	N	33					101
12	1116	N	681	-0-	-435	-0-	641	2	40	9	N	36					137
01	1054	N	1018	-0-	-36	-0-	973	2	45	9	N	41					178
02	1148	N	759	-0-	-389	-0-	725	2	34	9	N	31	177	1			32
03	682	N	628	-0-	-54	-0-	610	2	18	9	N	16					48
04	990	N	388	-0-	-602	-0-	365	2	23	9	N	21					69

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-			160
12	540	N	540	-0-	-0-	-0-	341	1	199	2	N	-0-			160
01	527	N	-0-	-0-	-527	-0-					N	-0-			160
02	0	N	-0-	-0-	-0-	-0-					N	-0-			160
03	527	N	-0-	-0-	-527	-0-					N	-0-			160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14			48
12	124	N	-0-	-0-	-124	-0-					N	-0-			48
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-			48
02	336	N	-0-	-0-	-336	-0-					N	-0-			48
03	0	N	-0-	-0-	-0-	-0-					N	-0-			48
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			48

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-
03	T.	A.	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-35112					N	NO RPT			-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			23
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			23
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			23
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			23
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			23
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

11	802 N	802	-0-	-0-	-0-	802	2	N	-0-			2
12	926 N	926	-0-	-0-	-0-	926	2	N	-0-			2
01	675 N	675	-0-	-0-	-0-	675	2	N	-0-			2
02	740 N	740	-0-	-0-	-0-	740	2	N	-0-			2
03	636 N	636	-0-	-0-	-0-	636	2	N	-0-			2
*04	580 N	580	-0-	-0-	-0-	580	2	N	-0-			2

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330 N	72	-0-	-258	-0-	72	2			N	-0-					-0-
12	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
02	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	186 N	151	-0-	-35	-0-	151	2			N	-0-					-0-
*04	24 N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					39
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					39
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					39
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					196
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					196
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					196
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

11	1620 N	-0-	-0-	-1620	B	-0-				N	60	164	1			13
12	1674 N	1674	-0-	-0-	B	-0-	1613	2	61	9 N	55					68
01	2463 N	2463	-0-	-0-	B	-0-	2395	2	68	9 N	62					130
02	2206 N	2206	-0-	-0-	B	-0-	2138	2	68	9 N	62	162	1			30
03	1674 N	1192	-0-	-482	B	-0-	1140	2	52	9 N	47					77
*04	2541 N	2541	-0-	-0-	B	-0-	2482	2	59	9 N	54					131

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

11	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					149
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					149
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-					149
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					149

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			19
04	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

11	0 X	-0-	-0-	-0- B	-0-			N	-0-			19
12	0 X	-0-	-0-	-0- B	-0-			N	-0-			19
01	0 X	-0-	-0-	-0- B	-0-			N	-0-			19
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			19
03	T. A.	-0-	-0-	-0- B	-0-			N	-0-			19
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			19

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

11	3271 R	3271	-0-	-0-	-0-	3271	2	N	-0-			-0-
12	3543 R	3543	-0-	-0-	-0-	3543	2	N	-0-			-0-
01	2790 #	2724	-0-	-66	-0-	2724	2	N	-0-			-0-
02	3052 #	2495	-0-	-557	-0-	2495	2	N	-0-			-0-
03	3534 #	1947	-0-	-1587	-0-	1947	2	N	-0-			-0-
04	3420 #	2155	-0-	-1265	-0-	2155	2	N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

11	745 N	745	-0-	-0-	-0-	72	1	673	2	N	-0-					15
12	1147 N	806	-0-	-341	-0-	72	1	734	2	N	-0-					15
01	961 N	710	-0-	-251	-0-	72	1	638	2	N	-0-					15
02	700 N	604	-0-	-96	-0-	72	1	532	2	N	-0-					15
*03	912 N	912	-0-	-0-	-0-	72	1	840	2	N	-0-					15
*04	840 N	840	-0-	-0-	-0-	72	1	768	2	N	-0-					15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 N	1596	-0-	-414 B	-0-	1511	2	85	9	N	77					267
12	2440 N	2440	-0-	-0- B	-0-	2323	2	117	9	N	106	182	1			191
01	2232 N	1873	-0-	-359 B	-0-	1869	2	4	9	N	4					195
02	1891 N	1891	-0-	-0- B	-0-	1859	2	32	9	N	29					224
03	2449 N	2016	-0-	-433 B	-0-	1930	2	86	9	N	78	182	1			120
*04	2592 N	2592	-0-	-0- B	-0-	2533	2	59	9	N	54					174

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300 N	249	-0-	-51 B	-33590	249	2			N	-0-					157
12	341 N	464	-0-	123 B	-33467	461	2	3	9	N	3					160
01	434 N	459	-0-	25 B	-33442	459	2			N	-0-					160
02	224 N	459	-0-	235 B	-33207	459	2			N	-0-					160
03	465 N	347	-0-	-118 B	-33207	347	2			N	-0-					160
04	450 N	377	-0-	-73 B	-33207	377	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410 #	6086	-0-	-1324	-0-	45	1	5844	2	N	179	188	1			75
						197	9									
12	7657 #	6959	-0-	-698	-0-	49	1	6709	2	N	183	186	1			72
						201	9									
01	7347 #	7189	-0-	-158	-0-	45	1	6772	2	N	338	378	1			32
						372	9									
02	6412 #	5768	-0-	-644	-0-	44	1	5514	2	N	191	187	1			36
						210	9									
03	7099 #	6402	-0-	-697	-0-	55	1	6129	2	N	198	187	1			47
						218	9									
04	6960 #	NO RPT	-0-	-6960	-0-					N	NO RPT					47

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34